

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

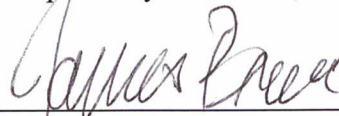
**APPLICATION OF KAISER-FRANCIS OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**Case No. 22017**

**NOTICE OF FILING REPLACEMENT EXHIBIT**

Kaiser-Francis Oil Company hereby submits Replacement Exhibits 2-A and 6 in the above case, which is necessary due to mistakes the Division wished to be corrected.

Respectfully submitted,



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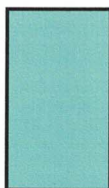
Attorney for Kaiser-Francis Oil Company

Kaiser-Francis Oil Company

Township 23 South, Range 28 East, Eddy County, New Mexico						
Section 24			Section 25			
Tract 1 Fee Acreage	Tract 2 Fee Acreage	Tract 3 Fee Acreage	Tract 4 Fee Acreage	Tract 5 Fee Acreage	Tract 6 Fee Acreage	Tract 7 Fee Acreage

Fee Acreage

Brantley Fee 2425 LBC 1H  
W/2 SW/4 Sec 24 & W/2 W/2 Sec 25  
Horizontal Spacing Unit



TRACT MAP

Case 22017

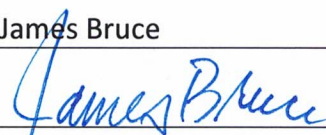
Replacement  
EXHIBIT 2-A

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22017</b>
<b>Date</b>	<b>August 19, 2021</b>
Applicant	Kaiser-Francis Oil Company
Designated Operator & OGRID (affiliation if applicable)	Kaiser-Francis Oil Company/OGRID No. 12361
Applicant's Counsel:	James Bruce
Case Title:	Application of Kaiser-Francis Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Brantley Fee 2425 LBC Well No. 1H
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Delaware formation/Lower Brushy Canyon
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Delaware formation
Pool Name and Pool Code:	Loving; Brushy Canyon, East (Pool Code 40350)
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2SW/4 §24 and W/2W/2 §25-23S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-C
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Brantley Fee 2425 LBC Well No. 1H API No. 30-015-PENDING SHL: 2465 FSL & 1038 FWL §24 BHL: 50 FSL & 660 FWL §25 FTP: 2540 FSL & 660 FWL §24 LTP: 100 FSL & 660 FWL §25 Delaware/TVD 6200 feet/MD 14360 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

*Replacement*  
EXHIBIT 6

APE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	
Pooled Parties (including ownership type)	Exhibit 2-C
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-D
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2-C
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-E
Cost Estimate to Equip Well	Exhibit 2-E
Cost Estimate for Production Facilities	Exhibit 2-E
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C
Well Orientation (with rationale)	Standup/Exhibit 3, page 2
Target Formation	Delaware/Lower Brushy Canyon
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-B
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including	Exhibit 3-A

Cross Section (including Landing Zone)	Exhibit 3-C
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	August 17, 2021