# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751



Thai Curry Fed Com 223H & 224H (21619-Bone Spring) 433H & 434H (21620-Wolfcamp)

October 7, 2021

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1.

COMPULSORY POOLING APPLICA	ATION CHECKLIST							
1								
2 ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS 3 Case: 21619 APPLICANT'S RESPONSE								
3 Case: 21619	APPLICANT'S RESPONSE							
Date Date	October 7, 2021							
5 Applicant	Titus Oil & Gas Production, LLC							
Designated Operator & OGRID (affiliation if applicable)	373986							
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)							
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico							
Entries of Appearance/Intervenors:	MRC Permian Co.							
Well Family	Thai Curry Fed Com Wells							
Formation/Pool								
Formation Name(s) or Vertical Extent:	Bone Spring Formation							
Primary Product (Oil or Gas):	Oil							
Pooling this vertical extent:	Bone Spring Formation							
Pool Name and Pool Code:	Salt Lake; Bone Spring [53560]							
Well Location Setback Rules:	Statewide rules							
Spacing Unit Size:	560 acres, more or less							
Spacing Unit								
Type (Horizontal/Vertical)	Horizontal							
Size (Acres)	560 acres, more or less							
Building Blocks:	Quarter-quarter section (40 ac)							
Orientation:	North-South							
Description: TRS/County	E2 of Section 22 and NE4 and N/2 SE/4 of Section 27, T20S, R32E, Lea County, NM							
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes							
Other Situations								
Depth Severance: Y/N. If yes, description	No							
Proximity Tracts: If yes, description	No							
Proximity Defining Well: if yes, description	No							
Applicant's Ownership in Each Tract	Tract 1 (E/2): 76.166% (Titus & Fasken, collectively); Tract 2 (N/2 NE/4): 0%; Tract 3 (S/2 NE/4): 50%; see Exhibits A-2 and A-3							
well(s)								
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)								

F	A	B	61.11
32	Well #1	Thai Curry Fed Com 223 H, API No. Pending 376' FNL and 593' FEL, Section 22, T20S-R32E,NMPM 1330' FSL and 2310' FEL, Section 27, T20S-R32E, NMPM Completion Target: 2nd Bone Spring at approx. 9,891 feet TVD Orientation: North to South Completion location expected to be standard	SHL: BHL: Well
33	Horizontal Well First and Last Take Points	FTP (~100' FNL and 2030' FEL of Section 22-T20S-R32E) (~100' FSL and 2030' FEL of Section 27-T20S-R32E)	LTP
34	Completion Target (Formation, TVD and MD)	2nd Bone Spring - TVD (~9,891'), MD (~19,131')	
35	Well #2	Thai Curry Fed Com 224 H, API No. Pending 376' FNL and 533' FEL, Section 22, T20S-R32E,NMPM 1330' FSL and 990' FEL, Section 27, T20S-R32E, NMPM Completion Target: 2nd Bone Spring at approx. 9,901 feet TVD Orientation: North to South Completion location expected to be standard	SHL: BHL: Well
36	Horizontal Well First and Last Take Points	FTP (~100' FNL and 800' FEL of Section 22-T20S-R32E) LTP (~100' FSL and 800' FEL of Section 27-T20S-R32E)	
37	Completion Target (Formation, TVD and MD)	2nd Bone Spring - TVD (~9,901'), MD (~19,141')	
38	AFE Capex and Operating Costs		
39	Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22	
40	Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22	
41	Justification for Supervision Costs	Please see AFE at Exhibit A-6 and Revised AFE at Exhibit A-7	
42	Requested Risk Charge	200%; see Exhibit A, ¶ 23	
43	Notice of Hearing		
44	Proposed Notice of Hearing	Submitted with online filing of Application	
45	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D; see Exhibit A-9	
46	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D	
47	Ownership Determination		
48	Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3	
49	Tract List (including lease numbers and owners)	Exhibits A-2 & A-3	
50	Pooled Parties (including ownership type)	Exhibit A-3	
51	Unlocatable Parties to be Pooled  Ownership Depth Severance (including percentage above & below)	None	
	Joinder		
	Sample Copy of Proposal Letter	Exhibit A-7 and A-8	
	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
	Chronology of Contact with Non-Joined Working Interests	Exhibit A-4	
57	Overhead Rates In Proposal Letter	n/a	
58	Cost Estimate to Drill and Complete	See AFE at Exhibit A-7 and A-8	
59	Cost Estimate to Equip Well	See AFE at Exhibit A-7 and A-8	

	А	В
60	Cost Estimate for Production Facilities	See AFE at Exhibit A-7 and A-8
61	Geology	
62	Summary (including special considerations)	Exhibit B-1
63	Spacing Unit Schematic	Exhibit B-3
64	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
65	Well Orientation (with rationale)	Exhibit B-1
66	Target Formation	Exhibits B-5 & B-6
67	HSU Cross Section	Exhibit B-6
68	Depth Severance Discussion	n/a; see Exhibit A, ¶ 12
69	Forms, Figures and Tables	
70	C-102	Exhibit A-5
71	Tracts	Exhibit A-2
72	Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3
73	General Location Map (including basin)	Exhibit A-1
74	Well Bore Location Map	Exhibit B-3
75	Structure Contour Map - Subsea Depth	Exhibit B-4
76	Cross Section Location Map (including wells)	Exhibit B-2
77	Cross Section (including Landing Zone)	Exhibit B-6
78	Additional Information	
79	CERTIFICATION: I hereby certify that the information provide	ded in this checklist is complete and accurate.
80	Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
81	Signed Name (Attorney or Party Representative):	Tharm I Shakeen
82	Date:	9/30/2021

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#### COMPULSORY POOLING APPLICATION CHECKLIST ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case: 21620 **APPLICANT'S RESPONSE Date** October 7, 2021 Titus Oil & Gas Production, LLC Applicant Designated Operator & OGRID (affiliation if applicable) 373986 Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales) Applicant's Counsel: Case Title: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico Entries of Appearance/Intervenors: MRC Permian Co. Well Family Thai Curry Fed Com Wells Formation/Pool Formation Name(s) or Vertical Extent: Wolfcamp Formation Primary Product (Oil or Gas): Oil Pooling this vertical extent: Wolfcamp Formation Pool Name and Pool Code: Salt Lake; Wolfcamp [53570] Well Location Setback Rules: Statewide rules Spacing Unit Size: 560 acres, more or less **Spacing Unit** Type (Horizontal/Vertical) Horizontal Size (Acres) 560 acres, more or less **Building Blocks:** Quarter-quarter section (40 ac) Orientation: North-South Description: TRS/County E2 of Section 22 and NE4 and N2 SE4 of Section 27, T20S, R32E, Lea County, NM Standard Horizontal Well Spacing Unit (Y/N), If No, describe Yes Other Situations Depth Severance: Y/N. If yes, description No Proximity Tracts: If yes, description No Proximity Defining Well: if yes, description Applicant's Ownership in Each Tract Tract 1 (E/2): 76.166% (Titus & Fasken, collectively); Tract 2 (N/2 NE/4): 0%; Tract 3 (S/2 NE/4): 50%; see Exhibits A-2 and A-3 Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) Well #1 Thai Curry Fed Com 433H, API No. Pending SHL: 30' FNL and 488' FEL, Section 22, T20S-R32E, NMPM BHL: 10' FSL and 2310' FEL, Section 27, T20S-R32E, NMPM Completion Target: Wolfcamp at approx. 11,201 feet TVD Well Orientation: North to South Completion location expected to be standard Horizontal Well First and Last Take Points FTP (~100' FNL and 2310' FEL of Section 22-T20S-R32E) LTP (~100' FSL and 2310' FEL of Section 27-T20S-R32E)

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Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
CERTIFICATION: I hereby certify that the information pr	rovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	Sharon of Shakeen
Date:	9/30/2021

2.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21619

#### **APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

- 1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
  - 2. Titus proposes to drill the following 1.75-mile wells in the proposed HSU:
    - Thai Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E.
    - Thai Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an

approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E.

- 3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2020, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 560-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico;
  - B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the following 1.75-mile wells in the HSU: (1) Thai Curry Fed Com 223H, and (2) Thai Curry Fed Com 224H.
  - D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen
Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
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Attorneys for Titus Oil & Gas Production, LLC

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21620

#### **APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

- 1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
  - 2. Titus proposes to drill the following 1.75-mile wells in the proposed HSU:
    - Thai Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E.
    - Thai Curry Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an

approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E.

- 3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2020, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 560-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico;
  - B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;
- C. Allowing the drilling of the following 1.75-mile wells in the HSU: (1) Thai Curry Fed Com 433H, and (2) Thai Curry Fed Com 434H.
  - D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen
Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
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Attorneys for Titus Oil & Gas Production, LLC

3.

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751

#### DIRECT TESTIMONY OF LANDMAN JOHN MCBROOM

I, being duly sworn on oath, state the following:

- 1. I am over the age of 18 and have the capacity to execute this narrative of direct testimony, which is based on my personal knowledge.
- 2. I am a landman employed as Vice President Business Development with Titus Oil & Gas Production, LLC ("Titus"), and I am familiar with the subject applications and the lands involved.
- 3. This testimony and the attached exhibits are submitted in connection with the filing of the above-referenced compulsory pooling application pursuant to 19.15.4.12(A)(1) NMAC.
- 4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My education and work experience are as follows: I received an undergraduate degree from the University of Texas at Austin with a B.A. in Government and subsequently received a M.B.A. from Texas Christian University. I have been employed at Titus since 2017 to the present. Prior to working at Titus, I was with BOPCO, L.P. from 2011 to 2017. I have been working on New Mexico oil and gas matters for approximately ten years.

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- 5. The purpose of this application is to force pool working interest owners and uncommitted mineral interest owners into the horizontal spacing and proration unit ("HSU") described below, and in the wells to be drilled in that unit.
- 6. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interest in the wells.
- 7. In **Case No. 21619**, Titus seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following 1.75-mile wells in the proposed HSU:
  - a. **Thai Curry Fed Com 223H** well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 2030' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 100' FSL and 2030' FEL of Section 27, T20S-R32E.
  - b. **Thai Curry Fed Com 224H** well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The first take point will be located at approximately

- 100' FNL and 800' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 100' FSL and 800' FEL of Section 27, T20S-R32E.
- 8. In **Case No. 21620**, Titus seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following 1.75-mile wells in the proposed HSU:
  - a. **Thai Curry Fed Com 433H** well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 2310' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 100' FSL and 2310' FEL of Section 27, T20S-R32E.
  - b. **Thai Curry Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 990' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 100' FSL and 990' FEL of Section 27, T20S-R32E.
- 9. The completed intervals and first and last take points for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
  - 10. A general location map is included as **Exhibit A-1**.

- 11. A map illustrating the tracts in the proposed HSU and the ownership of each individual tract can be found in the exhibit package as **Exhibit A-2**.
- 12. A map illustrating the unit ownership, a breakdown of ownership interests, and a list of parties to be pooled can be found in the exhibit package as **Exhibit A-3**. Depth severances do not exist.
- 13. After filing the above-referenced applications, Titus entered into a Joint Operating Agreement ("JOA") with Fasken Oil and Ranch, Ltd. ("Fasken") naming Fasken as named operator effective February 1, 2021. Letters informing the working interest owners of this JOA and change in operator were sent by certified mail to the working interest owners on August 18, 2021.
- 14. Together, Titus and Fasken collectively own 57.565% of the working interests in the proposed HSU and 44.8038% of the net revenue interest in the proposed HSU.
- 15. MRC Permian Company ("Matador") owns 8.095% of the working interest and net revenue interest in the proposed HSU as a result of the unleased minerals it owns. This figure is derived from takeoffs and not final title. Chevron has the next largest working interest at 14.285%. All other working interest parties have small interests, each of which is less than 5.952%.
- 16. A chronology of contacts with the non-joined working interest owners, including Matador, is attached as **Exhibit A-4**.
- 17. The locations of the proposed wells within the respective HSU are depicted in the draft C-102 forms attached as **Exhibit A-5**.
- 18. Titus conducted a diligent search of the public records in Lea County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain

contact information for parties entitled to notification. Titus mailed all parties well proposals and included an Authorization for Expenditure ("AFE") for each well.

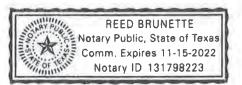
- 19. **Exhibit A-6** includes a sample copy of the well proposal letters and AFEs for the proposed wells. **Exhibit A-7** includes a sample copy of letters with revised AFEs, which inform the working interest owners of the JOA and the agreement that Fasken will be the operator of the proposed wells. The estimated costs for the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 20. Titus has made a good-faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.
- 21. **Exhibit A-8** includes a copy of the notice letter that was sent with the applications to all of the uncommitted interest owners in the proposed HSU.
- 22. Titus requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures.
- 23. Titus requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.
- 24. Titus requests that it be designated operator of the wells. Titus and Fasken will thereafter submit a change of operator C-145 form, in accordance with their agreement under the JOA.
- 25. The Exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

- 26. The granting of the Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
  - 27. The foregoing is correct and complete to the best of my knowledge and belief.

#### FURTHER AFFIANT SAYETH NAUGHT

		gra	
		John McBroom	
STATE OF TEXAS	)		
	)ss		
COUNTY OF TARRANT	)		

Subscribed to and sworn before me this 30 day of September, 2021.



Notary Public

My Commission expires 11/15/2022

## MRC Permian

<u>Date</u>	Comments										
12/28/2020	Rec.'d pooling notice.	Sally Kvas	nicka (Land	Manager) h	nandles neg	gotiations.					
	Tommy Taylor, Fasken's Assistant General										
	Manager and Director of Oil and Gas, called										
1/4/2021	and left Sam Pryor a message.										
1/5/2021	Sally called and left message with Sam Pryor.										
	Sally sent email to Sam Pryor as introduction										
	and asked of we could get a waiver to have										
1/8/2021	H&H represent us too.										
	Sam Pryor responded with email and said he										
1/10/2021	would call the next day.										
	Sally called and left voicemail. Sam prior sent										
	email stating their position and when he can										
1/11/2021	get on a conference call on 1/12/21.										
	Sally phone conference call with Sam Pryor										
1/13/2021	and David Johns.										
	Sam Pryor sent follow up email stating										
1/13/2021	position.										
	Sam Pryor sent email to Sally asking for a				1				1	1	
3/2/2021	conference call.	2/23/21-	6/1/21 - Sal	ly was nego	tiating an	OA with Tite	us. This is a	ın approxin	nation of th	ne time fra	me.
3/2-3/10/21	Sally at some point spoke with Sam Pryor.										
	Sally sent email stating we would be working										
	up an offer to buy their minerals.										
	Sam Pryor sent email to Sally about their										
3/10/2021	mineral ownership.										
	Sally corresponded with Sam Pryor and they										
	discussed Matador wanting to trade or sell										
3/12/2021	mineral interest.						Ext	nibit A-	4		
	Sam Pryor called Sally and left message. Sally	·	,			Т:4.	ıo Oil 9	& Gas	Droduc	tion I	
3/25-4/5/21	returned his call.					110		x Gas	Produc	Juon, L	LU
	Sally emialed Sam and let him know we					NM C	CD Ca	ase No	s 216	19 & 2	1620
4/9/2021	would beworking up an offer.					1 C				.0 & 2	1020
	Emailed Sam Pryor LOI with our offer to	October 7, 2021					2021				
	purchase Matador's minerals. Sam										
6/3/2021	responded and said they would evaluate it.	Mike Wa	llace takes o	ver negotia	tions with I	Matador and	d kept Sally	updated.			
6/8/2021	I emailed asking about offer evaluation.										
	Sam Pryor (David Johns cc'd) responded and										
	said their technical team and management										
	were tied up the prior week in shareholder										
6/8/2021	meetings.										

	Sent Sam Pryor email asking about								
	participation and leasing their minerals. I								
	mentioned getting an OA in place in lieu of a								
6/9/2021	hearing.								
0/3/2021	neumg.								
	David Johns responds to email saying they								
6/10/2021	would rather lease than participate.								
0/10/2021	would rather lease than participate.								
	I sent an email stating that we would work up								
6/11/2021	an lease offer.								
0/11/2021	I sent email to David Johns asking for								
6/11/2021	Matador's lease form to start reviewing it.								
0/11/2021	Emailed David Johns to let him know we had								
6/14/2021	a lunch reservation to meet with them.								
6/14/2021	We hosted a lunch with Matador and								
6/45/2024	discussed leasing, etc. Fasken requested a								
6/15/2021	copy of Matador's lease form.								
	David Johns sent us thank you email and said								
	he would work on the lease form. He said it								
	would be a week or more to get it to us. He								
6/16/2021	asked for well proposals for review.								
	I sent response email and let him know that								
6/16/2021	we were generating an AFE to forward.								
	I sent David Johns and email with offer to								
	lease at 80% NRI. I mentioned reviewing the								
6/28/2021	lease form again.								
	David emailed asking for AFE's/proposals for								
7/27/2021	review while negotiating a lease.								
	I emailed David and let him know that Titus								
	was in the process of sending those out with								
	our AFE. I told him I asked Titus to send it								
7/27/2021	asap.								
	David Johns asked sent email to me asking								
8/24/2021	for a new lease offer at 25% NRI.								
	I replied and said my engineer is working up								
8/24/2021	an offer and that I would send it soon.								
	Sam Pryor emailed asking for a lease offer at								
	75% NRI and stated that they would be								
8/31/2021	reaching out to other parties for offers.								
-,-,			 1	1	1	L	L	1	

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of
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C/s

Received by OCD: 9/30/2021 5:04:58 PM

		1	1		1	1	
	Sally responded letting Sam Pryor know we						
9/1/2021	would inquire with our technical staff.						
	David Johns emailed asking for a lease offer						
	again at 75% NRI delivery. He said they would						
	continue hearing if we could not come to						
9/15/2021	terms on a lease.						
	I replied and let him know that I discussed						
	the offer with my engineer again and that he						
	was working in it. I said I would send it that						
	day or the next when he was done with his						
	evaluation. David replied with thank you						
9/15/2021	email.						
	I sent David Johns an email offering to lease						
	their minerals at a particular \$/acre we could						
	justify economically. I asked again for their						
9/16/2021	lease form to review.						
	I sent email to David asking about our lease						
	offer and their evaluation. I asked for their						
9/23/2021	lease form again.						
	Matador filed for continuance with no						
9/27/2021	response to lease offer.						
	Matador has still not submitted a Oil and Gas						
9/28/2021	lease form.						
9/27/2021	offer and their evaluation. I asked for their lease form again.  Matador filed for continuance with no response to lease offer.  Matador has still not submitted a Oil and Gas						

## Melba Y. Trobaugh

<u>Date</u>	<u>Comments</u>				
12/28/2020	Received pooling notice.				
	Letter sent to all WI owners notifying that Titus and Faken entered				
8/18/2021	into a OA and provided opportunity for all parties to join the OA as				
	non-operators				
	Unable to locate contact information				
9/20/2021	Located Georgia Trobaugh and left phone message. Also sent email				
9/20/2021	making sure she was in reciept of letter sent 8/18/2021.				
9/21/2021	Received voicemal from Georgia Trobaugh.				
	Spoke with Georgia Trobaugh. She indicated they would likeley sign				
9/22/2021	on as a non-operated WI partner to the Fasken/Titus JOA. She would				
	get back to me in short order sometime the week of 9/27/2028				

### Brooks O&G

<u>Date</u>	Comments					
12/28/2020	Received pooling notice.					
	Letter sent to all WI owners notifying that Titus and Faken					
8/18/2021	entered into a OA and provided opportunity for all parties					
	to join the OA as non-operators					
9/2/2021	Received voicemail from Harry Ramsey at Brooks.					
9/3/2021	Spoke with Harry Ramsey. He indicated that he would like to join as a non-operator to the Fa					
9/23/2021	Sent Harry Ramsey execution documents to become a non-operator under the OA					

sken-Titus OA.	

## Parker & Parsley

<u>Date</u>	<u>Comments</u>
12/28/2020	Received pooling notice.
	Bradley Boldt at Pioneer reached out regarding title information. Mike
7/8/2021	Wallace at Faken followed up with these discussions.
	Letter sent to all WI owners notifying that Titus and Faken entered into
8/18/2021	a OA and provided opportunity for all parties to join the OA as non-
	operators
	Mike Wallace notified Bradley Boldt that Parker & Parsley's interest
9/8/2021	was subject to title issues.
	*It should be noted that Parker & Parsely is more than likely not a WI
	owner in the HSU. Titus/Fasken is currenlty working with
	Pioneer/Parker and Parsley to cure this issue.

### Andrew Jackson

<u>Date</u>	Comments
12/28/2020	Received pooling notice.
	Letter sent to all WI owners notifying that Titus and Faken
8/18/2021	entered into a OA and provided opportunity for all parties to
	join the OA as non-operators
	Andrew Jackson responed with a letter stating that he would
9/3/2021	like to sign on to the Faken-Titus OA as a non-operator.
	Sent Andrew Jackson execution documents to become a non-
9/23/2021	operator under the OA

### Chevron

<u>Date</u>	<u>Comments</u>
12/28/2020	Received pooling notice.
	Letter sent to all WI owners notifying that Titus and Faken
8/18/2021	entered into a OA and provided opportunity for all parties to
	join the OA as non-operators
	Sent Cody Cole at Chevron an email making sure Chevron was
9/2/2021	in receipt of the letter sent on 8/18/2021
9/3/2021	Cody Cole acknowledged receip of my email

## Featherstone & Prospector

<u>Date</u>	<u>Comments</u>
12/28/2020	Received pooling notice.
	Letter sent to all WI owners notifying that Titus and Faken
8/18/2021	entered into a OA and provided opportunity for all parties to
	join the OA as non-operators
	Reaced our to Tracey Noriega to make sure she was in receipt
9/2/2021	of the letter sent on 8/18/2021.
	Tracey responded to email stating that she received the
	update. She requested talking to someone at Fasken
	regarding buying their interest. Sent her Mike Wallace's
9/3/2021	contact information.

### **B&G** Royalties

<u>Date</u>	<u>Comments</u>					
12/28/2020	Received pooling notice.					
0/10/2021	Letter sent to all WI owners notifying that Titus and Faken entered into a OA and provided					
8/18/2021	opportunity for all parties to join the OA as non-operators					
9/8/2021	Located contact information for what appears to be represenatives of B&G Royalties.					
9/20/2021 Reached out to represenatives via phone call and email. Never received a repsonse or call back.						

### Trainer & David Trainer

<u>Date</u>	Comments
12/28/2020	Received pooling notice.
8/18/2021	Letter sent to all WI owners notifying that Titus and Faken entered into a OA and provided opportunity for all parties to
0/10/2021	join the OA as non-operators
	Unable to locate contact information.

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 53560	ing				
4 Property Code		5 Property Name THAI CURRY FED COM					
7 OGRID No.		8 Operator Name TITUS OIL & GAS PRODUCTION LLC					

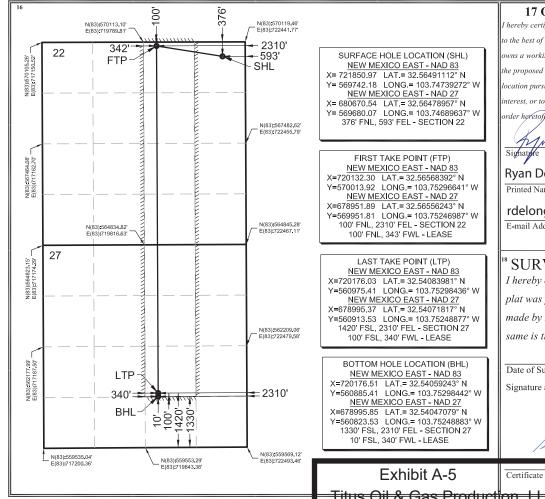
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		376'	NORTH	593'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

		Down I I of Down of I Different I for Strike										
1	UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
	J	27	20-S	32-E		1330'	SOUTH	2310'	EAST	LEA		
	12 Dedicated Acres	edicated Acres   13 Joint or Infill   14 Consolidation		n Code 15 O	order No.							
	280	Υ .	7									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### 17 OPERATOR CERTIFICATION

hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this ocation pursuant to a contract with an owner of such a mineral or working nterest, or to a voluntary pooling agreement or a compulsory pooling

Ryan DeLong - Regulatory Manager

10/30/2020

Printed Name

rdelong@titusoil.com

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

RE STORY Date of Survey of Frontes Mate Any 25036 3/ONAL SUP Certificate Numbe

<del>Titus Oil & Gas Productlon. LLC</del> NM OCD Case Nos. 21619 & 21620 October 7, 2021

Released to Imaging: 10/1/2021 7:15:14 AM

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 53560	ing				
4 Property Code		5 Property Name THAI CURRY FED COM					
7 OGRID No.		8 Operator Name TITUS OIL & GAS PRODUCTION LLC					

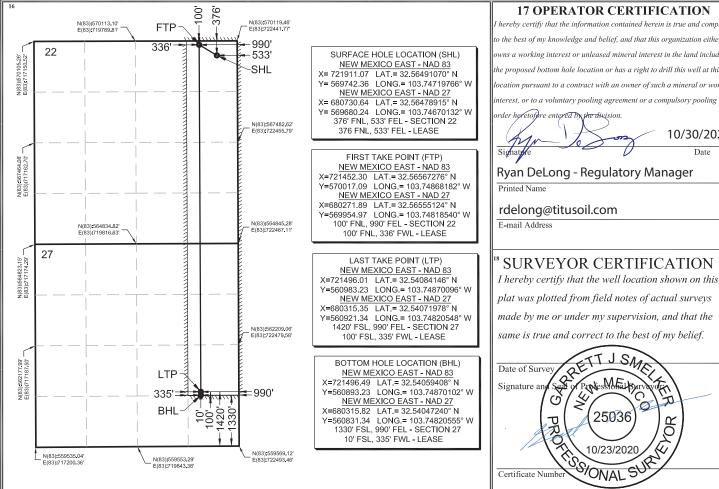
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		376'	NORTH	533'	EAST	LEA

11 Bottom Hole Location If Different From Surface

	Bottom from Bottom in Billerent from Statute										
UL or lot no.	Section	Townshi	p	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
I	27	20-S		32-E		1330'	SOUTH	990'	EAST	LEA	
12 Dedicated Acres	Dedicated Acres   13 Joint or Infill   14 Consolidation Co		Code 15	Order No.							
280	Y	7									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### 17 OPERATOR CERTIFICATION

hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this ocation pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling

10/30/2020

Ryan DeLong - Regulatory Manager

#### SURVEYOR CERTIFICATION

plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code	3 Pool Name	
4 Property Code			roperty Name URRY FED COM	6 Well Number 433H
7 OGRID No.			perator Name GAS PRODUCTION LLC	9 Elevation 3531'

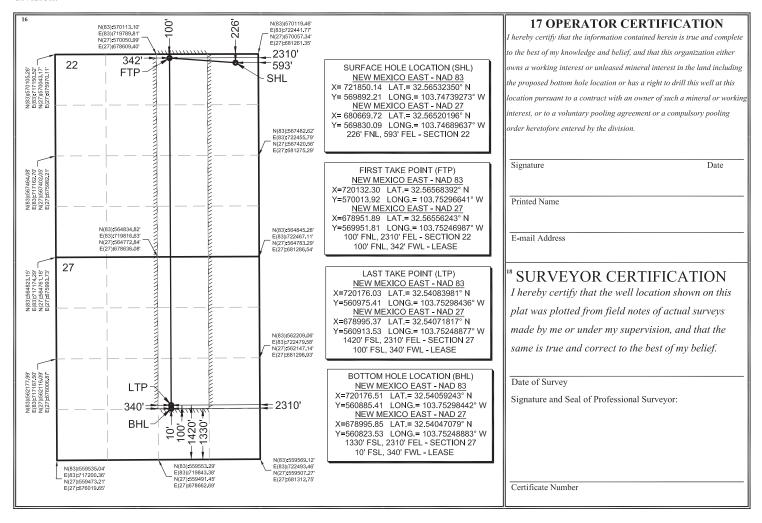
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		226'	NORTH	593'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
J	27	20-S	32-E		1330'	SOUTH	2310'	EAST	LEA		
12 Dedicated Acres	Dedicated Acres   13 Joint or Infill   14 Conso		4 Consolidation	Code 15 O	rder No.						
280	Y	7									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	er	2 Pool Code 3 Pool Name			
4 Property Code			roperty Name URRY FED COM	6 Well Number 434H	
7 OGRID No.			perator Name GAS PRODUCTION LLC	9 Elevation 3531'	

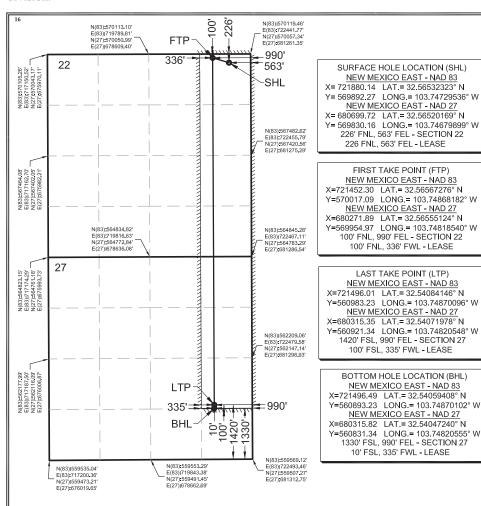
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		226'	NORTH	563'	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

	DOWN HOLD DOWN HIS HIS HIM I TOM SMINE											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
I	27	20-S	32-E		1330'	SOUTH	990'	EAST	LEA			
12 Dedicated Acres	13 Joint o	or Infill 1	4 Consolidation	Code 15 O	rder No.							
280	Y	7										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Date

Printed Name

Signature

E-mail Address

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

#### **PRELIMINARY**

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

Certificate Number

#### Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150 Fort Worth, Texas 76102

September 4, 2020

#### **USPS**

MRC Permian Company 5400 LBJ Freeway, Ste. 1500 Dallas, Texas 75240

RE: Thai Curry 22-27 Fed 223H Well Proposal

T20S-R32E

Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Thai Curry 22-27 Fed 223H ("Subject Well") to an approximate True Vertical Depth of 9,891' and an approximate Total Measured Depth of 19,131' in order to test the Bone Spring formation. The proration unit will include the W2E2 of Section 22 & W2NE4, NW4SE4 of Section 27, T20S-R32E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$7,727,020, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated September 4, 2020. The Subject Well's surface location will be located approximately 230' FNL and 488' FEL of Section 22, T20S-R32E. The Subject Well's bottom-hole location will be approximately 10' FSL and 2030' FEL of Section 27, T20S-R32E. The Subject Well's first take point will be approximately 100' FNL and 2030' FEL of Section 22, T20S-R32E, and the last take point will be approximately 100' FSL and 2030' FEL of Section 27, T20S-R32E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA") covering all depths of the proration unit. The JOA is available for your review upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment or Oil & Gas Lease, 3-year primary term
- 80% NRI delivered, proportionately reduced
- \$1,500 per net acre bonus consideration
- Subject to a mutually agreeable form of Term Assignment or Oil & Gas Lease
- This offer shall expire thirty (30) days from the date of this letter

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within thirty (30) days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely.

John McBroom (817) 852-6755

jmcbroom@titusoil.com

Exhibit A-6 Titus Oil & Gas Production, LLC NM OCD Case Nos. 21619 & 21620 October 7, 2021

#### Page 2 Thai Curry 22-27 Fed 223H Well Proposal

Please select one of the following and return:
I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Thai Curry 22-27 Fed 223H.
I/We hereby elect <u>NOT</u> to participate for our proportionate share of the costs detailed in the enclosed AFF associated with the drilling and completion of the Thai Curry 22-27 Fed 223H.
I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.
MRC Permian Company
By:
Printed Name:
Title:

TI	TUS		Oil & Gas P		luction, LLC				Prepared by Date Prepared		
Well Name	Thai Curry 22-27 Fed 22					MD	/ TVD	-	131'	_	91'
Legal	20S-32E					-	/ State	Lea		NN	
Formation	2nd Bone Spring					Fie		_	t Lake		
	INTANGIBLE COSTS		DRILL	Т	COMPL		PROD		FAC	Г	TOTAL
Land/ Legal/	Regulatory/ Insurance	\$	44,365	\$		\$	-	\$	-	\$	44,365
Location/ Su	rveys/ Damages	\$	182,390	\$	2,480	\$	-	\$	-	\$	184,870
Daywork Cor	ntract	\$	595,479	\$	217,068	\$	29,683	\$	_	\$	842,230
Mob / Trucki	ing / Cranes/ Fork Lift	\$	49,295	\$	259,324	\$	8,836	\$	45,378	\$	362,832
Fuel & Powe	_	\$	112,392	\$	2,664	\$	-	\$	-	\$	115,056
Directional D	rilling Services	\$	292,810	\$		\$		\$	_	\$	292,810
Bits		\$	95,632	\$	-	\$	_	\$	_	\$	95,632
Mud & Chem	nicals	\$	197,178	\$		\$	-	s	_	\$	197,178
Water		\$	39,436	\$	258,681	\$	-	\$	-	\$	298,117
Disposal/ Clo	sed Loop/ HES	\$	147,884	\$	14,147	\$	123,934	Ś	-	\$	285,964
	equip & services	\$	261,261	\$	-	\$		Ś	_	\$	261,261
Rental - Surfa		\$	123,237	\$	220,743	\$	127,584	\$	_	\$	471,563
Rental - Subs	surface	\$	73,942	\$	42,072	Ś	16,339	\$	_	\$	132,354
Company Su		\$	13,605	\$	19,842	\$	,	Ś		\$	33,447
Contract Sup		\$	98,185	\$	71,744	\$	10,331	\$	_	\$	180,260
Geologic Eval		\$	27,605	\$	31,692	\$	,	Ś	_	\$	59,297
Perf & Wireli		\$		\$	123,737	\$	8,836	\$	_	\$	132,573
Contract Lab		\$	28,591	\$	12,585	\$	38,140	\$	143,413	\$	222,729
Plugging & A		\$		\$	,	\$	_	Ś	-	\$	_
Fluid Hauling		Š		S	23,516	\$	213,951	\$	_	\$	237,467
Services Well		\$	11,831	\$	36,653	\$	6,797	\$	_	\$	55,280
Stimulation		Ś	-	\$	1,039,319	\$	-	\$		\$	1,039,319
Material Con	sumables	S		\$	351,094	\$		Ś	_	Ś	351,094
Contingency		\$		\$	136,322	\$	29,221	\$	9,439	\$	174,983
Total Intangi	bles	\$	2,395,117	\$	2,863,684	\$	613,651	\$	198,229	\$	6,070,681
-	TANGIBLE COSTS		DRILL		COMPL		PROD		FAC		TOTAL
Casing		\$	614,211	\$	-	\$		\$		\$	614,211
Material Tubi	ing and Accs	\$	-	\$		\$	47,576	\$	-	\$	47,576
Wellhead & P	Production Tree	\$	69,012	\$	74,316	\$	8,717	\$		\$	152,046
Materal Subs	urface Lift Equipment	\$	•	\$	-	\$	78,841	\$	-	\$	78,841
Packers, Line	r Hangers	\$	-	\$	_	\$	-	\$	_	\$	_
Material Surf	_	\$	-	\$	-	\$	10,975	\$	-	\$	10,975
Compressor		\$	-	\$		\$	41,572	\$	-	\$	41,572
Tanks		\$	- 2	\$	-	\$	-	\$	274,659	\$	274,659
Production Vo	essels	\$		\$	_	\$	-	\$	91,553	\$	91,553
	ning/ Dehydration	\$	-	\$	_	\$	-	\$	-	\$	
Flow Lines		\$	-	\$	-	\$	-	\$	197,314	\$	197,314
Valves, Dump	os, Controllers	\$		\$		\$	- 1	\$	16,114	\$	16,114
Electrical / Gr		\$		\$	-	\$	- 1	\$	27,465	\$	27,465
	ustion/Emission	\$	•	\$	2 -/	\$		\$	21,148	\$	21,148
Communicati		\$	•	\$	-	\$	-	\$	50,354	\$	50,354
	/Instrumentation	\$		\$		\$		\$	32,510	\$	32,510
Total Tangible		\$	683,223	\$	74,316	\$	187,682	\$	711,118	\$	1,656,339
0	Total DC&E	\$		\$	2,938,000	\$		\$		\$	7,727,020

TI	TUS				uction, LLC				Prepared by:		
Well Name	Thai Curry 22-27 Fed 2		ed Authorizatio	on to	r Expenditure.	БАГ	) / TVD	_	Date Prepared:	_	
Legal	20S-32E	22411		_		-	/ State	Lea		NN	01'
Formation	2nd Bone Spring			_		Fie		-	t Lake	IVIV	
TOTTILATION	INTANGIBLE COSTS		DRILL	T	COMPL	-	PROD	Sai	FAC	1	TOTAL
Land/ Legal/	Regulatory/Insurance	\$	44,385	\$		\$	-	\$	-	\$	44,38
_	rveys/ Damages	\$	182,473	\$	2,480	\$		\$	_	\$	184,95
Daywork Co		\$	595,750	\$	217,068	\$	29,683	\$	_	\$	842,50
	ing / Cranes/ Fork Lift	\$	49,317	\$	259,324	\$	8,836	\$	45,378	\$	362,85
Fuel & Powe		\$	112,443	\$	2,664	\$	-	Ś	.5,5,0	\$	115,10
	Orilling Services	\$	292,943	\$		\$	-	S		\$	292,94
Bits		\$	95,675	\$	_	\$		\$	1	\$	95,67
Mud & Chen	nicals	\$	197,268	\$		\$		\$		\$	197,268
Water		\$	39,454	\$	258,681	\$	_	S	-	\$	298,135
	osed Loop/ HES	\$	147,951	\$	14,147	\$	123,934	\$	_	\$	286,03
	g equip & services	\$	261,380	\$	,,	\$		\$	_	\$	261,380
Rental - Surf		\$	123,293		220,743	\$	127,584	\$	_	\$	471,61
Rental - Sub		\$	73,976	\$	42,072	\$	16,339	\$	_	\$	132,38
Company Su		\$	13,612	\$	19,842	\$	-	S	_ 1	\$	33,454
Contract Sup	·	\$	98,230	\$	71,744	\$	10,331	Ś	-	\$	180,304
Geologic Eva		\$	27,618	\$	31,692	\$	-	Š	_	\$	59,310
Perf & Wirel		\$	-	\$	123,737	\$	8,836	\$		\$	132,573
Contract Lab		\$	28,604	\$	12,585	\$	38,140	\$	143,413	\$	222,742
Plugging & A		\$	20,001	\$	-	\$	-	Ś	,	\$	
Fluid Hauling		\$		\$	23,516	\$	213,951	\$	_	\$	237,467
Services Wel	_	\$	11,836	\$	36,653	\$	6,797	\$	_	\$	55,285
Stimulation		\$		\$	1,039,319	\$	_	Ś	_	\$	1,039,319
Material Cor	nsumables	Ś	_	\$	351,094	\$		Ś	_	\$	351,094
Contingency		Ś		\$	136,322	\$	29,221	\$	9,439	\$	174,983
Total Intang		\$	2,396,206	\$	2,863,684	\$	613,651	\$	198,229	\$	6,071,771
	TANGIBLE COSTS		DRILL		COMPL		PROD		FAC		TOTAL
Casing		\$	614,490	\$		\$		\$	-	\$	614,490
Material Tub	oing and Accs	\$	-	\$	-	\$	47,576	\$	-	\$	47,576
Wellhead &	Production Tree	\$	69,044	\$	74,316	\$	8,717	\$	-	\$	152,077
Materal Subs	surface Lift Equipment	\$	-	\$	-	\$	78,841	\$	-	\$	78,841
Packers, Line	er Hangers	\$		\$	- 1	\$		\$	-	\$	-
Material Surf	face Other	\$	-	\$	-	\$	10,975	\$	-	\$	10,975
Compressor		\$	-	\$	- 1	\$	41,572	\$	-	\$	41,572
Tanks		\$	-	\$	-	\$	-	\$	274,659	\$	274,659
Production V	essels/	\$	-	\$	-	\$	-	\$	91,553	\$	91,553
Gas Conditio	ning/ Dehydration	\$	-	\$	-	\$	-	\$	- /	\$	
Flow Lines		\$	-	\$	-	\$	-	\$	197,314	\$	197,314
Valves, Dum	ps, Controllers	\$	-	\$	-	\$	- 1	\$	16,114	\$	16,114
Electrical / G	rounding	\$	-	\$	-	\$	-	\$	27,465	\$	27,465
Flares/Comb	ustion/Emission	\$	-	\$	-	\$	-	\$	21,148	\$	21,148
Communicat	ions	\$	-	\$	-	\$	-	\$	50,354	\$	50,354
Meters/LACT	/Instrumentation	\$		\$		\$	-	\$	32,510	\$	32,510
Total Tangib	les	\$	683,534	\$	74,316	\$	187,682	\$	711,118	\$	1,656,649
	Total DC&E	\$	3,079,740	\$	2,938,000	\$	801,333	\$	909,347	\$	7,728,420

		Oil & Gas P						Prepared by: Date Prepared:		
Well Name   Thai Curry 22-27 Fed 4331					MD	/ TVD		441'		201'
Legal 20S-32E					-	/ State	Lea		NN	
Formation Wolfcamp A					Fiel	•	-	t Lake		
INTANGIBLE COSTS	T	DRILL		COMPL		PROD		FAC		TOTAL
Land/ Legal/ Regulatory/ Insurance	\$	54,341	\$		\$	-	\$	-	\$	54,341
Location/ Surveys/ Damages	\$	223,404	\$	3,083	\$	-	\$	-	\$	226,487
Daywork Contract	\$	729,383	\$	269,833	\$	33,591	\$	-	\$	1,032,807
Mob / Trucking / Cranes/ Fork Lift	\$	60,379	\$	322,360	\$	9,999	\$	45,378	\$	438,110
Fuel & Power	\$	137,665	\$	3,312	\$		\$	-	\$	140,977
Directional Drilling Services	\$	358,654	\$		\$	-	\$	-	\$	358,654
Bits	\$	117,136	\$		\$	-	\$	-	\$	117,130
Mud & Chemicals	\$	241,518	\$	-	\$	-	\$	-	\$	241,518
Water	\$	48,304	\$	321,561	\$	-	\$	-	\$	369,864
Disposal/ Closed Loop/ HES	\$	181,138	\$	17,585	\$	140,250	\$	-	\$	338,973
Cement/ Csg equip & services	\$	320,011	\$		\$	-	\$	-	\$	320,013
Rental - Surface	\$	150,948	\$	274,400	\$	144,380	\$	-	\$	569,729
Rental - Subsurface	\$	90,569	\$	52,299	\$	18,490	\$	-	\$	161,359
Company Supervision	\$	16,665	\$	24,665	\$	-	\$		\$	41,330
Contract Supervision	\$	120,264	\$	89,183	\$	11,691	\$	-	\$	221,138
Geologic Evaluation	\$	33,812	\$	39,396	\$		\$	-	\$	73,208
Perf & Wireline Services	\$	-	\$	153,815	\$	9,999	\$	-	\$	163,814
Contract Labor	\$	35,020	\$	15,644	\$	43,162	\$	143,413	\$	237,238
Plugging & Abandoment	\$	-	s		\$		\$		\$	-
Fluid Hauling	\$	-	\$	29,233	\$	242,118	\$		\$	271,350
Services Wellhead	\$	14,491	\$	45,562	\$	7,691	Ś	_	\$	67,745
Stimulation	İs	_	\$	1,291,953	\$		Ś	_	\$	1,291,953
Material Consumables	\$	-	\$	436,437	\$	_	Ś		Ś	436,437
Contingency	\$	_	\$	169,459	\$	33,069	\$	9,439	\$	211,967
Total Intangibles	\$	2,933,702	\$	3,559,780	\$	694,439	\$	198,229	\$	7,386,150
TANGIBLE COSTS	1	DRILL		COMPL		PROD		FAC		TOTAL
Casing	\$	752,327	\$	-	\$		\$	-	\$	752,327
Material Tubing and Accs	\$	-	\$	-	\$	53,840	\$	-	\$	53,840
Wellhead & Production Tree	\$	84,531	\$	92,380	\$	9,865	\$	-	\$	186,776
Materal Subsurface Lift Equipment	\$	-	\$		\$	89,220	\$	-	\$	89,220
Packers, Liner Hangers	\$	-	\$	-	\$	-	\$	_	\$	_
Material Surface Other	\$	_	\$		\$	12,420	\$	-	\$	12,420
Compressor	\$	_	\$	-	\$	47,045	\$	-	\$	47,045
Tanks	\$		\$	-	\$		\$	274,659		274,659
Production Vessels	\$	_	\$		\$	-	\$	91,553		91,553
Gas Conditioning/ Dehydration	5	_	\$		\$	-	\$	-	\$	,
Flow Lines	\$	_	\$	- 1	\$	-	\$	197,314	\$	197,314
Valves, Dumps, Controllers	\$	-	\$	1	\$	-	\$	16,114		16,114
Electrical / Grounding	Ś	-	\$	_	\$		\$	27,465		27,465
Flares/Combustion/Emission	Ś		\$		\$	-	\$	21,148	Ś	21,148
Communications	S	_	\$		\$		\$	50,354	Ś	50,354
Meters/LACT/Instrumentation	S	_	\$	_	\$		\$	32,510	l '	32,510
			7							
Total Tangibles	\$	836,858	\$	92,380	\$	212,391	\$	711,118	\$	1,852,747

TI	ŢŲS	Oil & Gas P		uction, LLC				Prepared by		
Well Name	Thai Curry 22-27 Fed 43	CO MULTIONIZO(IC	1110	г сирсполите.	Тмг	) / TVD		454'		214'
Legal	20S-32E				_	/ State	Lea		NIV	
Formation	Wolfcamp A				Fie		_	t Lake	1410	
	INTANGIBLE COSTS	DRILL		COMPL		PROD	Jui	FAC		TOTAL
Land/ Legal/	Regulatory/Insurance	\$ 54,371	\$		\$		\$	_	\$	54,371
	rveys/ Damages	\$ 223,527	\$	3,083	\$	-	\$	_	\$	226,610
Daywork Cor		\$ 729,785	\$	269,833	\$	33,591	\$	-	\$	1,033,209
	ing / Cranes/ Fork Lift	\$ 60,413	\$	322,360	\$	9,999	\$	45,378	\$	438,149
Fuel & Powe		\$ 137,741	\$	3,312	\$	_	\$	-	\$	141,052
Directional D	rilling Services	\$ 358,851	\$	_	\$	-	\$	-	\$	358,851
Bits		\$ 117,201	\$	-	\$	-	\$	-	\$	117,201
Mud & Chem	nicals	\$ 241,651	\$		\$		\$	-	\$	241,651
Water		\$ 48,330	\$	321,561	\$		\$	_	\$	369,891
Disposal/ Clo	osed Loop/ HES	\$ 181,238	\$	17,585	\$	140,250	\$	_	\$	339,073
Cement/ Csg	equip & services	\$ 320,187	\$		\$	_	\$	_	\$	320,187
Rental - Surfa	ace	\$ 151,032	\$	274,400	\$	144,380	\$	-	\$	569,812
Rental - Subs	surface	\$ 90,619	\$	52,299	\$	18,490	\$	-	\$	161,409
Company Su	pervision	\$ 16,674	\$	24,665	\$	-	\$	-	\$	41,339
Contract Sup		\$ 120,330	\$	89,183	\$	11,691	Ś	_	\$	221,204
Geologic Eva	luation	\$ 33,831	\$	39,396	\$	-	Ś		\$	73,227
Perf & Wireli		\$	\$	153,815	\$	9,999	\$	_	\$	163,814
Contract Lab	or	\$ 35,039	\$	15,644	\$	43,162	\$	143,413	\$	237,258
Plugging & A	bandoment	\$ - 1	\$	-	\$		\$		\$	-
Fluid Hauling		\$ -	\$	29,233	\$	242,118	\$	0_	\$	271,350
Services Well		\$ 14,499	\$	45,562	\$	7,691	\$	-	\$	67,753
Stimulation		\$	\$	1,291,953	\$	-	\$	-	\$	1,291,953
Material Con	sumables	\$ -	\$	436,437	\$	-	\$	•	\$	436,437
Contingency		\$ -	\$	169,459	\$	33,069	\$	9,439	\$	211,967
Total Intangi	bles	\$ 2,935,320	\$	3,559,780	\$	694,439	\$	198,229	\$	7,387,768
	TANGIBLE COSTS	DRILL		COMPL		PROD		FAC		TOTAL
Casing		\$ 752,742	\$	-	\$	-	\$	•	\$	752,742
Material Tub	ing and Accs	\$ -	\$	-	\$	53,840	\$	-	\$	53,840
	Production Tree	\$ 84,578	\$	92,380	\$	9,865	\$	-	\$	186,823
	surface Lift Equipment	\$ -	\$	-	\$	89,220	\$	-	\$	89,220
Packers, Line	_	\$ -	\$	-	\$	-	\$	-	\$	-
Material Surf	ace Other	\$ 	\$	-	\$	12,420	\$	-	\$	12,420
Compressor		\$ -	\$		\$	47,045	\$	-	\$	47,045
Tanks		\$ •	\$	-	\$	•	\$	274,659	\$	274,659
Production V		\$ -	\$	-	\$	-	\$	91,553	\$	91,553
Gas Condition	ning/ Dehydration	\$ -	\$		\$	-	\$	-	\$	-
Flow Lines		\$ -	\$	-	\$	-	\$	197,314	\$	197,314
	os, Controllers	\$ -	\$	-	\$		\$	16,114	\$	16,114
Electrical / Gr	_	\$ - 1	\$	-	\$	-	\$	27,465	\$	27,465
	ustion/Emission	\$ -	\$	-	\$	-	\$	21,148	\$	21,148
Communicati		\$ - 1	\$	-	\$	-	\$	50,354	\$	50,354
	/Instrumentation	\$ 	\$		\$		\$	32,510	\$	32,510
Total Tangible		\$ 837,320	\$	92,380	\$	212,391	\$		\$	1,853,208
	Total DC&E	\$ 3,772,640	\$	3,652,160	\$	906,830	\$	909,347	\$	9,240,977

#### Titus Oil & Gas Production, LLC

420 Throckmorton Street, Suite 1150 Fort Worth, Texas 76102

August 18, 2021

#### **CERTIFIED MAIL**

MRC Permian Company 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240

> Thai Curry Development T20S-R32E Lea County, New Mexico

Dear Working Interest Owner,

Via certified mail on September 4<sup>th</sup>, 2020, Titus Oil & Gas Production, LLC ("Titus") distributed well proposals for the Thai Curry 22-27 Fed #223H, Thai Curry 22-27 Fed #224H, Thai Curry 22-27 Fed #433H, and the Thai Curry 22-27 Fed #434H ("Subject Wells"), all of which are located in the E2 of Section 22 and the NE4, N2SE4 of Section 27, T20S-R32E, Lea County, New Mexico (the "Lands"). In addition to the well proposals, Titus provided each working interest owner with a term assignment offer or an option to participate in the development of the Lands under a modified AAPL Form 610-1989H Operating Agreement covering all depths. On December 8<sup>th</sup>, 2020, Titus subsequently applied to the New Mexico Oil Conservation Division via Case No. 21619 and Case No. 21620 seeking an order pooling all interests in the Bone Spring and Wolfcamp formations, respectively. The New Mexico Oil Conservation Division recently set a contested compulsory pooling hearing date for October 7<sup>th</sup>, 2021.

Since applying for the pooling order in December 2020, Titus and Fasken Oil and Ranch, Ltd. ("Fasken") reached an agreement naming Fasken as named operator under a Joint Operating Agreement, effective February 1, 2021 ("JOA"). Titus hereby extends the option to join as a party to the JOA as a non-operating partner in advance of the October 7th, 2021 compulsory pooling hearing.

Enclosed you will find revised AFE's for the Subject Wells as well as a copy of the JOA for your review. If you would like to to join as a party to the JOA as a non-operating partner, please notify the undersigned. If an agreement has not been reached within thirty (30) days from the date of this letter, Titus will continue to seek compulsory pooling of your interest with the New Mexico Oil Conservation Division in Case No. 21619 and Case No. 21620 on October 7th, 2021.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,

John McBroom (817) 852-6755

jmcbroom@titusoil.com

Exhibit A-7
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

Well Name		(	Cost Estimate Prepared	1: 08/12/2021			
	Thai Curry 22-27 Fed 223H		JOSE I SEITHALE I TELIATED	. (10) 12) 2021	MD' / TVD'	20,960	10,000
Legal					Cty / State	LEA / NM	
Formation	2BSSS-L				Field	SALTLAKE	
	INTANGIBLE COSTS	Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title		02	15,750			914	16,6
ROW Damag		03	21,000	2,830			23,8
Permit / Surv	vey / Stake	04	15,750	1	1	1,855	17,6
Insurance		05	36,750			47.500	36,7
	its / Road Expense	06 07	262,500			17,500	280,0
Seismic Offset Well F	Denn	08					
D&C Overhe	-	10	9,923			C 0	9,9
Company Su		11	7,723			1.3	-,-
Contract Sup	•	12	113,400	38,380	99,225	14,000	265,0
	rincering/Geology	13	,		,	1,855	1,8
Contract Lab		14	12,600		1.0	80,500	93,1
Contract Rou	astabout	15	. 3	1,698	4	1	1,6
Contract Rig		16	572,316	103,093	25,358		700,7
Mobilization	/ Trucking / Heavy Equipment	20	78,750	56,957	7,718	6,125	149,5
Directional D	Prilling Services	21	367,500	9	3	6	367,5
Closed Loop		22	262,500	1			262,5
Waste Dispos		23	91	19,926	294,840		314,7
	& Geosteering	24	28,875				28,8
Formation E		25		6,227			6,2
	nd Wireline Services	26		191,788	8,269	4.0	200,0
	bbing Services	27	3			12	
Fishing Tools		28	30		40.5	1.3	
Fluid Hauling		29	04.050	74.070	29,768	525	30,2
	head / Welding / Press Control	30	26,250	51,853	6,924		85,0
Stimulation	. / 22	31		491,359	7		491,3
Water Treatm Flowback Ser	nent / Transfer	32 33		94,558	10.1.720	3	94,5 119,3
Services Insp		34	26,250	14,633	104,738		26,2
Rental Surfac		50	226,800	38,777	72,128	5,250	282,9
Rental Subsu		51	118,125	53,212	12,120	3,230	171,3
Fuel & Power		60	139,125	353,235	365		492,7
Bits		61	86,625	303,233	303	10	86,6
	ment & Services	62	115,500			9	115,5
Tempory Pac		63	110,500	66,335	5,513	1	71,8
Mud & Chen		64	315,000	470,980	100		785,9
Water		65	52,500	397,389		1	449,8
Cement		66	132,300				132,3
Sand		67		798,939		100	798,9
Material Cons	sumables	68	-	4		-	
Plugging & A	bandonment	98		-		+	
Misc - Other		99	105,000	59,773	40,729	17,500	223,0
Total Intang	pibles		\$ 3,141,088	\$ 3,311,941	\$ 635,571	\$ 146,024	\$ 7,234,6
	TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL
Surface Casin		02	58,075			7	58,0
ntermediate	Casing	03	364,441			3	364,4
Production C	asing	04	389,757	3		- 4	389,7
Tubing		05			114,206	4	114,3
a doug			70.750	63,401	52,500	U 9	194,0
0	Production Tree	06	/0./30				,
Wellhead & F	roduction free	06 07	78,750			E - 'S	
Wellhead & F Packers/Line	r Hanger's	07	76,730	MA I	42,000	3	42.6
Wellhead & F Packers/Line Artificial Lift		07 08	78,730	4	42,000	1	42,0
Wellhead & F Packers/Line Artificial Lift Compressor	r Hanger's	07 08 20	76,750		42,000	4 4	42,0
Wellhead & F Packers/Line Artificial Lift Compressor Fanks	r Hangers Equipment Subsurface	07 08 20 21	78,730		42,000	73,500	73,
Wellhead & F Packers/Line Artificial Lift	r Hangers Equipment Subsurface	07 08 20	78,730		42,000	73,500 178,500	42,0 73,: 178,:
Wellhead & F Packers/Line Artificial Lift Compressor Fanks Production V	r Hangers Equipment Subsurface	07 08 20 21	76,730		42,000		73,
Wellhead & F Packers/Line Artificial Lift Compressor Fanks Production V Gas Conditio	r Hangers Equipment Subsurface (essels	07 08 20 21 22	76,730		42,000		73, 178,
Wellhead & Fackers/Line Artificial Lift Compressor Tanks Production V Gas Conditio Flow Lines	r Hangers Equipment Subsurface essels ning/ Dehydration	07 08 20 21 22 23 24	76,730		42,000	178,500	73,; 178,;
Wellhead & F Packers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lines	r Hangers Equipment Subsurface  (essels ning/ Dehydration	07 08 20 21 22 23 24 25	76,730		42,000	178,500	73,; 178,;
Wellhead & Fackers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump	r Hangers Equipment Subsurface  fessels ning/ Dehydration nes ps, Controllers	07 08 20 21 22 23 24 25	76,730		42,000	178,500 52,500	73, 178, 52,
Wellhead & Fackers/Line Packers/Line Patificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr	r Hangers Equipment Subsurface  fessels ning/ Dehydration nes ps, Controllers ounding	07 08 20 21 22 23 24 25 26	76,730		42,000	178,500 52,500 94,500	73,; 178,; 52,; 94,;
Wellhead & F Packers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dumy Electrical/Gr Flares/Comb	r Hangers Equipment Subsurface  fessels ning/ Dehydration nes ps, Controllers ounding ustion/Emission	07 08 20 21 22 23 24 25 26 27 28	76,730			178,500 52,500 94,500 21,000	73,; 178,; 52,; 94,; 21,
Wellhead & F Packers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dumy Electrical/Gr Flares/Comb	r Hangers Equipment Subsurface  fessels ning/ Dehydration nes ps, Controllers ounding	07 08 20 21 22 23 24 25 26	76,730		42,000 11,025	178,500 52,500 94,500	73,, 178, 52, 94,, 21,
Wellhead & F Packers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lin Valves, Dump Electrical/Gr Flares/Comb Meters/LAC	r Hangers Equipment Subsurface  fessels ning/ Dehydration nes ps, Controllers ounding ustion/Emission	07 08 20 21 22 23 24 25 26 27 28	76,730			178,500 52,500 94,500 21,000	73,, 178, 52, 94,, 21,
Wellhead & Feackers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb Meters/LAC Permanent E	r Hangers Equipment Subsurface  fessels uning/ Dehydration use ps, Controllers ounding ustion/Emission 1/Instrumentation quipment Installation	07 08 20 21 22 23 24 25 26 27 28 29	76,730			178,500 52,500 94,500 21,000	73, 178, 52, 94, 21,
Wellhead & Feackers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb Meters/LAC	r Hangers Equipment Subsurface  fessels uning/ Dehydration  tes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation	07 08 20 21 22 23 24 25 26 27 28 29	76,730			178,500 52,500 94,500 21,000	73, 178, 52, 94, 21, 103,
Wellhead & Feackers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb Meters/LAC Permanent E Communicati Other - Surfa	r Hangers Equipment Subsurface  fessels uning/ Dehydration  tes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation ion ce Material	07 08 20 21 22 23 24 25 26 27 28 29 30 31	76,730			178,500 52,500 94,500 21,000 92,750	73,; 178,; 52,; 94,; 21, 103,*
Wellhead & Feackers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb Meters/LAC Permanent E Communicati Other - Surfa Other - Subst	r Hangers Equipment Subsurface  fessels uning/ Dehydration  tes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation ion ce Material urface Material	07 08 20 21 22 23 24 25 26 27 28 29 30 31		\$ 21401	11,025	178,500 52,500 94,500 21,000 92,750	73,; 178,; 52,; 94,; 21, 103,;
Wellhead & F Packers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Valves, Dump Electrical/Gr Flares/Comb Meters/LAC Permanent E Communicati Other - Surfa	r Hangers Equipment Subsurface  fessels uning/ Dehydration  tes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation ion ce Material urface Material bles	07 08 20 21 22 23 24 25 26 27 28 29 30 31	\$ 891,024		11,025 \$ 219,731	178,500 52,500 94,500 21,000 92,750 161,000 \$ 673,750	73,; 178,; 52,; 94,; 21, 103,; 161,
Wellhead & Feackers/Line Artificial Lift Compressor Fanks Production V Gas Conditio Flow Lines Gathering Lir Flares/Comb Meters/LAC Permanent E Communicati Other - Surfa	r Hangers Equipment Subsurface  fessels uning/ Dehydration  tes ps, Controllers ounding ustion/Emission I/Instrumentation quipment Installation ion ce Material urface Material	07 08 20 21 22 23 24 25 26 27 28 29 30 31	\$ 891,024	\$ 3,375,343	11,025	178,500 52,500 94,500 21,000 92,750	73,; 178,; 52,; 94,; 21, 103,;

Well Name	Thai Curry 22-27 Fed 224H		Cost Estimate Prepared	1. 00/ 12/ 2021	MD' / TVD'	20,960	10,000
Legal	That Gotty 22 27 For 22 71				Cty / State	LEA / NM	10,000
Formation	2BSSS-L				Field	SALTLAKE	
	INTANGIBLE COSTS	Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title		02	15,750	9		914	16,6
ROW Damag		03	21,000	2,830	12	14	23,8
Permit / Surv	vey / Stake	04	15,750	1		1,855	17,60
Insurance	5 / D 1 D	05	36,750		-	47.500	36,7:
	its / Road Expense	06	262,500		17	17,500	280,00
Seismic Offset Well P	Decor.	07 08		1		100	
D&C Overhe	•	10	9,923			3	9,9
Company Sur		11	9,923		. 3		9,9.
Contract Sup-		12	113,400	38,380	99,225	14,000	265,00
-	rineering/Geology	13	110,100	30,300	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,855	1,8:
Contract Lab		14	12,600	1/2	0.2	80,500	93,10
Contract Rou	istabout	15	I (1)	1,698	T 7	D	1,69
Contract Rig		16	572,316	103,093	25,358	- 2	700,70
Mobilization .	/ Trucking / Heavy Equipment	20	78,750	56,957	7,718	6,125	149,5
Directional D	Prilling Services	21	367,500	9	1 1	+	367,50
Closed Loop		22	262,500	1	7	1 7	262,5
Waste Dispos		23		19,926	294,840	- 3	314,7
4047	& Geosteering	24	28,875	1		9	28,8
Formation Ex		25	- 2	6,227	1 1	13	6,2
	nd Wireline Services	26		191,788	8,269	(A)	200,0
	bbing Services	27	1.3	7		3	1
Fishing Tools		28	3			18	
Fluid Hauling		29	24.050	-4.0=0	29,768	525	30,2
	head / Welding / Press Control	30	26,250	51,853	6,924	1 0	85,0
Stimulation	nent / Transfer	31		491,359		1 1	491,3
Water 1 reatm Flowback Ser		32 33	1.00	94,558	101720	3	94,5
Services Inspe		34	26,250	14,633	104,738		119,3
Rental Surface		50	226,800	38,777	12,128	5,250	26,2 282,9
Rental Subsur		51	118,125	53,212	12,120	5,230	171,3
Fuel & Power		60	139,125	353,235	365		492,7
Bits		61	86,625	333,233	505		86,6
	ment & Services	62	115,500	10.0			115,5
Tempory Pac		63	113,500	66,335	5,513		71,8
Mud & Chem		64	315,000	470,980	3,313	11 0 12	785,98
Water		65	52,500	397,389	1	1.0	449,88
Cement		66	132,300	,		200	132,30
Sand		67		798,939		7	798,9
Material Cons	sumables	68	1.0			1.0	,
Plugging & A	bandonment	98					
Misc - Other		99	105,000	59,773	40,729	17,500	223,00
Total Intang	ibles		\$ 3,141,088	\$ 3,311,941	\$ 635,571	\$ 146,024	\$ 7,234,62
	TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL
Surface Casinj		02	58,075				58,0
intermediate (	Casing	03	364,441	-	3		364,4
Production Ca		04	389,757			1 2	389,7
Tubing		05			114,206		114,2
-	roduction Tree	06	78,750	63,401	52,500		194,6
Packers/Liner		07	10,730	107,00	52,500		194,0
	-	11/2			10.000		
	Equipment Subsurface	08			42,000		42,0
Compressor		20		-			
ľanks		21				73,500	73,5
	essels	22	-	W 93	12	178,500	178,5
Production Ve	ning/ Dehydration	23	2		1	1 2	
		24	9	1	1	52,500	52,5
Gas Condition				9		,,-	- 340
Gas Condition Tow Lines	ics						
Gas Condition Flow Lines Gathering Lin		25					
Gas Condition flow Lines Gathering Lin /alves, Dump	os, Controllers	25 26	1	ļ. ļ		0.11	
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro	os, Controllers ounding	25 26 27	i i			94,500	
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro Tares/Combu	os, Controllers ounding ustion/Emission	25 26 27 28				21,000	21,0
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro Tares/Combu	os, Controllers ounding	25 26 27			11,025		21,0
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro Flares/Combu Meters/LACT	os, Controllers ounding ustion/Emission	25 26 27 28			11,025	21,000	21,0
Gas Condition Tow Lines Gathering Lin Valves, Dump Electrical/Gre Flares/Combu Meters/LACT	os, Controllers  Dunding  ustion/Emission  /Instrumentation  quipment Installation	25 26 27 28 29		10	11,025	21,000	21,0
Gas Condition Flow Lines Gathering Lin Valves, Dump Electrical/Gro Flares/Combu	os, Controllers counding ustion/Emission /Instrumentation quipment Installation	25 26 27 28 29 30			11,025	21,000 92,750	94,5 21,0 103,7
Gas Condition Glow Lines Gathering Lin Valves, Dump Electrical/Gro Flares/Combo Meters/LACT Communication Other - Surface	os, Controllers counding ustion/Emission /Instrumentation quipment Installation on	25 26 27 28 29 30 31 40			11,025	21,000	21,0 103,7
Gas Condition  Clow Lines  Gathering Lin  Jalves, Dump  Electrical/Gre  Jares/Combu  Acters/LAC1  Communication  Other - Surface	os, Controllers counding ustion/Emission /Instrumentation quipment Installation on ce Material urface Material	25 26 27 28 29 30 31	\$ 001 004	\$ 63.404		21,000 92,750 161,000	21,0 103,7 161,0
Gas Condition Glow Lines Gathering Lin /alves, Dump Electrical/Gro lares/Combo /deters/LACT /ermanent Ec Communication	os, Controllers counding ustion/Emission //Instrumentation quipment Installation on the Material urface Material	25 26 27 28 29 30 31 40		\$ 63,401	\$ 219,731	21,000 92,750 161,000 \$ 673,750	21,0 103,7 161,0 \$ 1,847,9
Das Condition  Jow Lines  Dathering Lin  Jalves, Dump  Electrical/Gre  Jares/Combu  Acters/LAC1  Communication  Other - Surfac  Other - Subsu	os, Controllers counding ustion/Emission /Instrumentation quipment Installation on ce Material urface Material	25 26 27 28 29 30 31 40		\$ 3,375,343		21,000 92,750 161,000 \$ 673,750	21,0 103,7 161,0

	T	C	ost Estimate Prepared:	08/18/2021			
Well Name Legal	Thai Curry 22-27 Fed 433H				MD' / TVD'	22,260	11,300
Formation	WCA-U				Cty / State Field	LEA / NM SALT LAKE	
	INTANGIBLE COSTS	Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title /		02	14,700	1	1	853	15,5
ROW Damage:		03	19,600	2,642	3	- 3	22,2
Permit / Survey Insurance	y / Stake	04 05	14,700		1	1,731	16,4
	/ Road Expense	06	34,300 245,000	0.00	A 3	16,333	34,3 261,3
Seismic Seismic	/ Road Expense	07	245,000		Y 12	10,555	201,3
Offset Well Pro	ер	08		2	2		
D&C Overhead	d	10	9,947	4	-5	-	9,9
Сотряпу Ѕире		11		5			
Contract Super		12	113,680	43,620	92,610	13,067	262,9
	eering/Geology	13	14.740	3	11 3	1,731	1,7
Contract Labor Contract Roust		14 15	11,760	1,585	1	75,133	86,8 1,5
Contract Rig	about	16	573,729	97,726	23,667	10	695,1
-	Trucking / Heavy Equipment	20	73,500	60,742	7,203	5,717	147,1
Directional Dri		21	370,440	4		1 3	370,4
Closed Loop		22	26+,600			1	264,6
Waste Disposal		23	1 4	18,936		- 3	18,9
Mudlogging &		24	29,106	_ X	- 4	3	29,1
Formation Eva		25	- X	5,812			5,8
Perforating and Slickline/Swabl	Wireline Services	26 27	1	234,795	7,718	1	242,5
Fishing Tools &		28					
Fluid Hauling	K dervices	29		1	27,783	490	28,2
	ad / Welding / Press Control	30	24,500	54,800	6,462	170	85,7
Stimulation		31	1	692,446			692,-
Water Treatmen	nt / Transfer	32	9	103,851		1	103,8
Flowback Servi		33	3	13,906	97,755		111,0
Services Inspec	tion	34	24,500		11 7		24,3
Rental Surface		50	227,360	41,855	11,319	4,900	285,-
Rental Subsurfa Fuel & Power	ice	51 60	119,070	49,664	2.11	1.3	168,7
Bits		61	140,238 110,250	437,468	341		578,0 110,2
Casing Equipm	ent & Services	62	107,800	100			107,8
l'empory Packe		63	107,000	81,672	5,145	1	86,8
Mud & Chemic	**	64	317,520	583,290		1 9	900,8
Water		65	49,000	437,468	4		486,4
Cement		66	226,380				226,3
Sand		67		889,688		-	889,6
Material Consu		68	×				
Plugging & Aba Misc - Other	indonment	98 99	00,000	72.070	24.700	17.222	210.6
Total Intangib	oles	99	98,000 \$ <b>3,219,680</b>	73,969 \$ 3,925,934	\$ 301,710	16,333 \$ 136,289	210,0 \$ 7,583,6
	TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL
Surface Casing		02	54,203				54,2
ntermediate Ca	ising	03	768,411	1.0	1.0		768,4
Production Cas	ing	04	442,009		1 6	1 3	442,0
Tubing		05		140	60,567		60,5
Wellhead & Pro	oduction Tree	06	73,500	59,174	24,500	. 9	157,1
ackers/Liner I	Iangers	07	- V		1.7		
	quipment Subsurface	08	1.3		58,800		58,8
Compressor	1-1-	20			30,000		30,0
		21	100			68,600	68,6
-		6.1				166,600	
l'anks	eale	22		100		<ul> <li>100 000 1</li> </ul>	166,6
l'anks Production Ves		22		3		(00,000	
Tanks Production Ves Gas Conditioni	sels ng/ Dehydration	23	3	7		3	
Canks Production Ves Gas Conditioning Flow Lines	ng/ Dehydration	23 24		1		49,000	49,0
Canks Production Ves Gas Conditioning Flow Lines Gathering Lines	ng/ Dehydration	23 24 25		*		3	49,0
Production Ves Gas Conditioning Flow Lines Gathering Lines Valves, Dumps,	ng/ Dehydration s , Controllers	23 24 25 26		4 6 4 9		49,000	
Tanks Production Ves Gas Conditioning Flow Lines Gathering Lines Valves, Dumps, Electrical/Grou	ng/ Dehydration s , Controllers inding	23 24 25 26 27				49,000 88,200	88,2
Tanks Production Ves Gas Conditioning Gas Conditioning Gathering Lines Valves, Dumps, Electrical/Grou Hares/Combus	ng/ Dehydration s , Controllers anding tion/Emission	23 24 25 26 27 28		Total Control of		49,000 88,200 19,600	88,2 19,0
lanks Production Ves Gas Conditioning Flow Lines Gathering Lines Valves, Dumps, Electrical/Group Flares/Combus Meters/LACT/	ng/ Dehydration  s , Controllers anding tion/Emission Instrumentation	23 24 25 26 27		10 a	10,290	49,000 88,200	88,2 19,0
lanks Production Ves Gas Conditioning Flow Lines Gathering Lines Valves, Dumps, Electrical/Group Flares/Combus Meters/LACT/	ng/ Dehydration s , Controllers anding tion/Emission	23 24 25 26 27 28			10,290	49,000 88,200 19,600	88,3 19,0
Tanks Production Ves Gas Conditioning Flow Lines Gathering Lines Valves, Dumps, Electrical/Group Flares/Combus Meters/LACT/ Permanent Equ	ng/ Dehydration  s , Controllers anding tion/Emission Instrumentation ipment Installation	23 24 25 26 27 28 29			10,290	49,000 88,200 19,600	88,3 19,0
lanks Production Ves Gas Conditionin Flow Lines Gathering Lines Valves, Dumps, Electrical/Grou Flares/Combus Meters/LACT/	ng/ Dehydration  s , Controllers unding tion/Emission Instrumentation ipment Installation	23 24 25 26 27 28 29 30			10,290	49,000 88,200 19,600	88,2 19,6 96,8
Tanks Production Ves Gas Conditionis Flow Lines Gathering Lines Jalves, Dumps, Electrical/Grout Flares/Combus Meters/LACT/ Permanent Equi	ng/ Dehydration  s , Controllers unding tion/Emission Instrumentation ipment Installation  Material	23 24 25 26 27 28 29 30 31			10,290	49,000 88,200 19,600 86,567	49,0 88,2 19,0 96,8
lanks Production Ves Gas Conditionis Flow Lines Gathering Lines /alves, Dumps, Electrical/Group Plares/Combus Acters/LACT/ Permanent Equ Communication Other - Surface	ng/ Dehydration  s , Controllers unding tion/Emission Instrumentation ipment Installation  Material ace Material	23 24 25 26 27 28 29 30 31	\$ 1,338,123	\$ 59,174	10,290	49,000 88,200 19,600 86,567	88,3 19,6 96,8
anks Production Ves Gas Conditionic Flow Lines Gathering Lines Valves, Dumps, Electrical/Grout Plares/Combus Meters/LACT/ Permanent Equ Communication Other - Surface Other - Subsurface	ng/ Dehydration  s , Controllers unding tion/Emission Instrumentation ipment Installation  Material ace Material	23 24 25 26 27 28 29 30 31		\$ 59,174 \$ 3,985,109		49,000 88,200 19,600 86,567 150,267	88,2 19,6 96,8 150,2

		on Dation - to 13	00/19/2021			
Well Name Thai Curry 22-27 Fed 434H	Co	st Estimate Prepared:	08/18/2021	MD' / TVD'	22,260	11,300
Legal				Cty / State	LEA / NM	11,500
Formation WCA-U				Field	SALTLAKE	
INTANGIBLE COSTS	Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title / Curative	02	14,700		1	853	15,5
ROW Damages	03	19,600	2,642			22,2
Permit / Survey / Stake	04	14,700	1		1,731	16,4
Insurance	05	34,300		1	17.222	34,3
Location / Pits / Road Expense Seismic	06 07	245,000		10 8	16,333	261,3
Offset Well Prep	08	9			9	
D&C Overhead	10	9,947			1	9,9
Company Supervision	11	6.3		1	1 1 1 1 1 1 1 1	
Contract Supervision	12	113,680	43,620	92,610	13,067	262,9
Contract Engineering/Geology	13			9	1,731	1,7
Contract Labor	14	11,760			75,133	86,8
Contract Roustabout	15	£72.700	1,585	22.447		1,5
Contract Rig	16 20	573,729	97,726	23,667	5,717	695,1 147,1
Mobilization / Trucking / Heavy Equipment Directional Drilling Services	20 21	73,500 370,440	60,742	7,203	5,/1/	370,4
Closed Loop	22	264,600		h 1		264,0
Waste Disposal	23	201,000	18,936	114	2	18,9
Mudlogging & Geosteering	24	29,106	¥	14	12	29,1
Formation Evaluation	25	1.4	5,812	10		5,8
Perforating and Wireline Services	26		234,795	7,718		242,5
Slickline/Swabbing Services	27			0.4		
Fishing Tools & Services	28	8		14	139	
Fluid Hauling	29		18	27,783	490	28,2
Services Wellhead / Welding / Press Control	30	24,500	54,800	6,462		85,7
Stimulation Water Treatment / Transfer	31 32		692,446 103,851		(1)	692,4 103,8
Flowback Services	33		13,906	97,755	11 12	111,6
Services Inspection	34	24,500	15,500	77,135	0.33	24,5
Rental Surface	50	227,360	41,855	11,319	4,900	285,4
Rental Subsurface	51	119,070	49,664	- 4		168,7
Fuel & Power	60	140,238	437,468	341	33	578,0
Bits	61	110,250		- 0		110,2
Casing Equipment & Services	62	107,800	14	1 7		107,8
Tempory Packers / Plugs	63		81,672	5,145		86,8
Mud & Chemicals	64	317,520	583,290	17	1	900,8
Water Cement	65 66	49,000 226,380	437,468		( )	486,4 226,3
Sand	67	220,360	889,688		1	889,6
Material Consumables	68	0.3	007,000		A A 9	007,0
Plugging & Abandonment	98					
Misc - Other	99	98,000	73,969	21,708	16,333	210,0
Total Intangibles		\$ 3,219,680	\$ 3,925,934	\$ 301,710	\$ 136,289	\$ 7,583,6
TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL
surface Casing	02	54,203	9	19	1.0	54,2
Intermediate Casing	03	768,411	. Y	4		768,4
Production Casing	04	442,009			33	442,0
Tubing	05	- 6	) le 1 le	60,567	11.	60,5
Wellhead & Production Tree	06	73,500	59,174	24,500		157,1
Packers/Liner Hangers	07	1	1			
Artificial Lift Equipment Subsurface	08	4	4	58,800	- 60	58,8
Compressor	20		14			
l'anks	21	1 2	4	- 4	68,600	68,6
Production Vessels	22		1 5		166,600	166,6
Gas Conditioning/ Dehydration	23	1		1 2		
Flow Lines	24	1 1	4		49,000	49,0
Gathering Lines	25	P 12		- 4	17,000	. , , ,
	1 1			1 2 3		
Valves, Dumps, Controllers	26			1	00.000	00.0
Electrical/Grounding	27	1 1		1 47	88,200	88,2
Flares/Combustion/Emission	28	3-47			19,600	19,6
Meters/LACI/Instrumentation	29			10,290	86,567	96,8
Permanent Equipment Installation	30		7	-	1.0	
Communication	31		4	-		
Other - Surface Material	40	10 10 10 10	10		150,267	150,2
Other - Subsurface Material	50	-	F	,		
Total Tangibles		\$ 1,338,123	\$ 59,174	\$ 154,157	\$ 628,833	\$ 2,180,2
Total DC&E		\$ 4,557,803	\$ 3,985,109	\$ 455,867	\$ 765,122	\$ 9,763,9
				Tim Smith		
Drilling Engineer	1			I IIII SHIIIII		

**SHARON T. SHAHEEN** 

Direct: (505) 986-2678

Email: <u>sshaheen@montand.com</u>

www.montand.com

December 18, 2020

Via U.S. Certified Mail, return receipt requested

#### TO: ALL INTEREST OWNERS ON ATTACHED LIST

**Re:** Case No. 21619 – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico

**Case No. 21620** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico

#### Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed two applications with the New Mexico Oil Conservation Division for an order pooling all uncommitted interests in the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21619. Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Thai Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E; and Thai Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback

Exhibit A-8
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

All Interest Owners December 18, 2020 Page 2

requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

Case No. 21620. Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Thai Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E; and Thai Curry **Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **January 7**, **2021** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <a href="http://www.emnrd.state.nm.us/OCD/hearings.html">http://www.emnrd.state.nm.us/OCD/hearings.html</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **December 30, 2020**, and

All Interest Owners December 18, 2020 Page 3

serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **December 31, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these applications.

Very truly yours,

/s/ Sharon T. Shaheen Sharon T. Shaheen

STS/lt Enclosures

cc: Titus Oil & Gas Production, LLC, via email

#### **EXHIBIT A**

#### **INTEREST OWNERS**

#### **Working Interest Owners:**

Fasken Land & Minerals, Ltd. 6101 Holiday Hill Rd. Midland, TX 79707

David Trainer P.O. Box 754 Midland, TX 79702

Brooks Oil & Gas Interest 9550 Skillman St. Dallas, TX 75243

Parker & Parsley Petroleum Company 776 Hidden Ridge Irving, TX 75038

Heirs of Jack D. Larremore 5403 100<sup>th</sup> St. Lubbock, TX 79424

Herbert C. Williamson, III 2954 Goat Creek Rd. Kerrville, TX 78028

James D. Moring 3 Bay Meadows Ln. Midland, TX 79705

Heirs of A. Frank Kubica 512 Highlands Dr. Kerrville, TX 78028

Andrew H. Jackson 4708 Mariner Ct. Flower Mound, TX 75022 Trainer Partners, Ltd. P.O. Box 754 Midland, TX 79702

Melba Y. Trobaugh Estate 3300 North A Street, Bldg. 3 Suite 102 Midland, TX 79705

Hutto/Indian Wells 1984 Energy Income Fund, Ltd. 4200 East Skelly Drive, #600 Tulsa, OK 74135

Scott D. Sheffield 777 Hidden Ridge Irving, TX 75038

Lon C. Kile 1708 Wisteria Way Westlake, TX 76262

Heirs of Robert C. Castor P.O. Box 10506 Fort Worth, TX 76114

Tim Dunn 18 Desta Dr. Midland, TX 79705

Hermann E. Eben GR8 Solutions Group 242 Spring Park Dr. A Midland, TX 79705

Chevron USA, Inc. P.O. Box 1635 Houston, TX 77251

#### **Overriding Royalty Interest Owners:**

Forrest Spry 2411 Stutz Place Midland, TX 79701

Earl S. Lougee 6714 Orchid Lane Dallas, TX 75230

Bertrand O. Baetz, Jr. 633 Alta Ave. San Antonio, TX 78209

R.K. Moore 1006 5<sup>th</sup> St. Canyon, TX 79015

Richard H. Schulz 2422 Spojnia Rd. McHenry, IL 60050

David C. Stephenson 303 Brooks Dr. Fritch, TX 79036

#### Mineral/Surface Ownership:

MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240

Foundation Minerals, LLC P.O. Box 50820 Midland, TX 79710

Featherstone Development Corp. 1801 W. 2<sup>nd</sup> St. Roswell, NM 88201

B&G Royalties P.O. Box 376 Artesia, NM 88211

#### Additional Party(ies):

Benny D. Duncan 5714 Southwestern Blvd. Dallas, TX 75209

Courtney B. Newton No. 5 Penny Lane San Antonio, TX 78209

Barbara Shelby Baetz Shipper 1626 Milford St. Houston, TX 77006

Rodger L. Felt P.O. Box 219056 Houston, TX 77218

John R. Lewis 290 Woodlawn St. Vidor, TX 77662

Walter Duncan Oil, LP 100 Park Ave., Suite 1200 Oklahoma City, OK 73102

Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710

Mavros Minerals, LLC P.O. Box 50820 Midland, TX 79710

Prospector, LLC P.O. Box 429 Roswell, NM 88202 State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501 Bureau of Land Management 414 W. Taylor Street Hobbs, NM 88240

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21619

#### **APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

- 1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
  - 2. Titus proposes to drill the following 1.75-mile wells in the proposed HSU:
    - Thai Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E.
    - Thai Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an

approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E.

- 3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2020, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 560-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico;
  - B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;
- C. Allowing the drilling of the following 1.75-mile wells in the HSU: (1) Thai Curry Fed Com 223H, and (2) Thai Curry Fed Com 224H.
  - D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

Sharon T. Shaheen
Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@montand.com
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21620

#### **APPLICATION**

Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

- 1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
  - 2. Titus proposes to drill the following 1.75-mile wells in the proposed HSU:
    - Thai Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E.
    - Thai Curry Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an

approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E.

- 3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- 4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.
- 5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 7, 2020, and that, after notice and hearing as required by law, the Division enter an order:

- A. Creating a standard 560-acre, more or less, horizontal spacing and proration unit comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico;
  - B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;
- C. Allowing the drilling of the following 1.75-mile wells in the HSU: (1) Thai Curry Fed Com 433H, and (2) Thai Curry Fed Com 434H.
  - D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen
Sharon T. Shaheen
John F. McIntyre
Post Office Box 2307
Santa Fe, NM 87504-2307
(505) 986-2678
sshaheen@montand.com
jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

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## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751

#### **DIRECT TESTIMONY OF GEOLOGIST ALLEN FRIERSON**

I, being duly sworn on oath, state the following:

- 1. I am over the age of 18 and have the capacity to execute this Narrative of Direct Testimony, which is based on my personal knowledge.
- 2. I am a petroleum geologist employed as the Vice President of Geology for Titus Oil & Gas Production, LLC ("Titus"), and I am familiar with the subject applications and geology involved.
- 3. This direct testimony and the attached exhibits are submitted in connection with the filing by Titus of the above-referenced compulsory pooling applications (the "Applications") pursuant to 19.15.4.12(A)(1) NMAC.
- 4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I graduated from Washington & Lee University with a bachelor of science degree in geology. I received a master of science degree in geology from the Colorado School of Mines and a master of business administration degree from the University of Oklahoma. I have been employed at Titus as a petroleum geologist since 2017 to the present. Prior to working at Titus, I

was with Devon Energy from 2013 to 2017. I have been working on New Mexico oil and gas matters for approximately five years.

- 5. **Exhibits B-1**, provided for each Application, include geological summaries for the proposed horizontal spacing units ("HSU") and related wells. *See* Table of Contents ("TOC") for the exhibit package.
- 6. **Exhibits B-2** are locator maps that illustrate the location of each HSU by a red outline. *See* TOC.
- 7. **Exhibits B-3** are spacing unit schematics for each of the above-referenced applications, which illustrate the location of each HSU for each corresponding application outlined by a red-hashed polygon; the approximate location(s) of the proposed well(s); and the wells in the two-well cross-section referenced in the stratigraphic cross-section exhibits (Exhibits B-6). *See* TOC.
- 8. **Exhibits B-4**, provided for each application, are structure maps. The red-hashed polygon in each structure map indicates the proposed HSU for each corresponding application. The contour intervals of the structure maps are 100' contour intervals and are orange lines on the map with depth labels. Data control points are posted in pink. I do not observe any faulting, pinchouts, or other geologic impediments or hazards to developing these targeted intervals with horizontal wells. *See* TOC.
- 9. **Exhibits B-5**, provided for each application, are isopach maps, which are formatted similarly to the structure maps (Exhibits B-4). Contour intervals are 50' on these maps. *See* TOC.
- 10. In Case No. 21619, which proposes the Bone Spring Thai Curry Fed Com 223H and 224H wells, **Exhibit B-5** indicates that these wells are placed in a zone that is consistently greater than 500' thick for the entirety of the lateral.

- 11. In Case No. 21620, which proposes the Wolfcamp Thai Curry Fed Com 433H and 434H wells, **Exhibit B-5** indicates that these wells are placed in a zone that is consistently greater than 700' thick for the entirety of the lateral.
- 12. **Exhibits B-5** further support that there are no interpreted faults, pinch-outs, or other geologic impediments or hazards to developing these targeted intervals with horizontal wells.
- portraying a triple combo log. In each **Exhibit B-6**, Track 1 is the gamma ray log, which is scaled from 0 to 150 api units. Track 2 consists of neutron (blue) and density (red) porosity logs scaled from 40% to -10%. The green shading on the density porosity log is greater than 6%. Track 3 is the deep resistivity log from 0.2 ohmm to 2000 ohmm. The red shading on the curve is greater than 20 ohmm. A combination of these logs was used to determine "pay" and select the landing zone for each well. The cross-sections identify the key tops used to evaluate reservoirs and landing targets for the proposed wells. Simplified wellbores are on the cross-sections showing the landing target intervals in the South to North stratigraphic cross-sections. *See* TOC.
- 14. **Exhibits B-7,** included for each application are gunbarrel diagrams depicting each well. These diagrams show the approximate landing zones in reference to the type logs for the area and the associated spacing of the wellbores within the half-section width HSU.
- 15. The measured depths and true vertical depths for each well are approximately as follows:

	MD	TVD
Thai Curry Fed Com 223H	19,131'	9,891'
Thai Curry Fed Com 224H	19,141'	9,901'
Thai Curry Fed Com 433H	20,441'	11,201'
Thai Curry Fed Com 434H	20,454'	11,214'

- 13. The true vertical depth of the Bone Spring target formation is approximately 9,307' (Top of the 2<sup>nd</sup> Bone Spring Sand) to approximately 9,829' (Base of the 2<sup>nd</sup> Bone Spring Sand) based on the Plata Deep Unit 1 type log (API: 30-025-23576). The true vertical depth of the Wolfcamp target formation is approximately 10,536'' (Top of the Wolfcamp) to approximately 10,770' (Base of the Upper Wolfcamp) based on the Plata Deep Unit 1 type log (API: 30-025-23576). *See* Exhibits B-6.
  - 14. Based on my geologic study of the area, I conclude the following:
    - a. The horizontal spacing and proration units are justified from a geologic standpoint.
    - b. There are no structural impediments or faulting that will interfere with horizontal development.
    - c. Each quarter-quarter section in the HSU will contribute more or less equally to production.
    - d. The preferred well orientation in this area is north-south. This is because the inferred orientation of the maximum horizontal stress is roughly northeast/east-southwest/west.
- 15. The Exhibits to this testimony were prepared by me, or compiled from Titus's business records.
- 16. The granting of the Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.
  - 17. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Allen Frierson

STATE OF TEXAS

)ss

COUNTY OF TARRANT

Subscribed to and sworn before me this 29 day of September, 2021.

REED BRUNETTE
Notary Public, State of Texas
Comm. Expires 11-15-2022
Notary ID 131798223

Notary Public

My Commission expires \_

### Summary

# Bone Spring Pooling – Lea County, New Mexico

Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The completed interval Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Said horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 FSL and 2310' FEL of Section 27, T20S-R32E. The Thai Curry Fed Com 224H is to be horizontally drilled location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' horizontal spacing unit is to be dedicated to the proposed Thai Curry Fed Com 223H and Thai Curry Fed Com and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. These 224H wells. The Thai Curry Fed Com 223H is to be horizontally drilled from an approximate surface hole P.A. (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an wells will target the Lower 2nd Bone Spring Sand at approximate True Vertical Depths of 9,891' and 9,901',

Also, this aligns with the remainder of Titus' planned development in the adjoining tracts, and therefore, doesn't strand orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. maximum horizontal stress in this part of the Delaware Basin supports a near northeast/east-to-southwest/west The wells will be drilled from north-to-south for a couple of reasons. Published literature related to the

No depth severances apply.

Titus Oil & Gas Production, LLC NM OCD Case Nos. 21619 & 21620 October 7. 2021

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.



### Summary

# Wolfcamp Pooling - Lea County, New Mexico

comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an (Sharon T. Shaheen and John F. McIntyre), hereby files this application with the Oil Conservation Division pursuant to completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (Salt 32 East, NMPM, in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed Thai **434H** is to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, Titus Oil & Gas Production, LLC ("Titus"), through its undersigned counsel Montgomery & Andrews, P.A. approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E. The **Thai Curry Fed Com** oil wells. These wells will target the Wolfcamp A at approximate True Vertical Depths of 11,201' and 11,214', T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The Curry Fed Com 433H and Thai Curry Fed Com 434H wells. The Thai Curry Fed Com 433H is to be

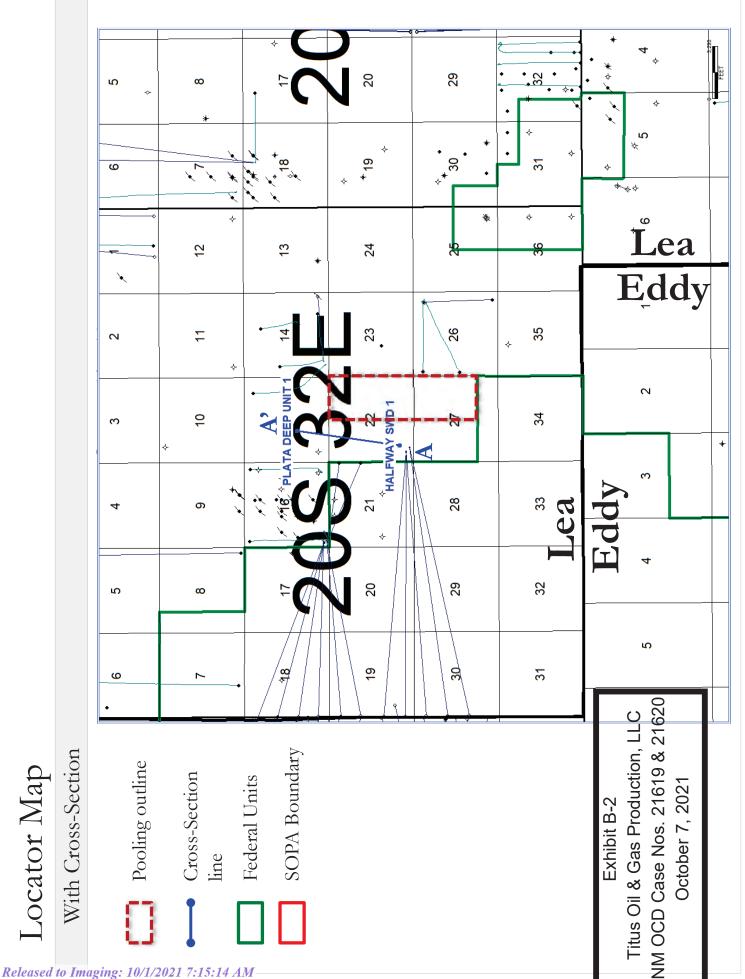
orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus' planned development in the adjoining tracts, and therefore, doesn't strand maximum horizontal stress in this part of the Delaware Basin supports a near northeast/east-to-southwest/west The wells will be drilled from north-to-south for a couple of reasons. Published literature related to the any acreage or reserves.

No depth severances apply

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section

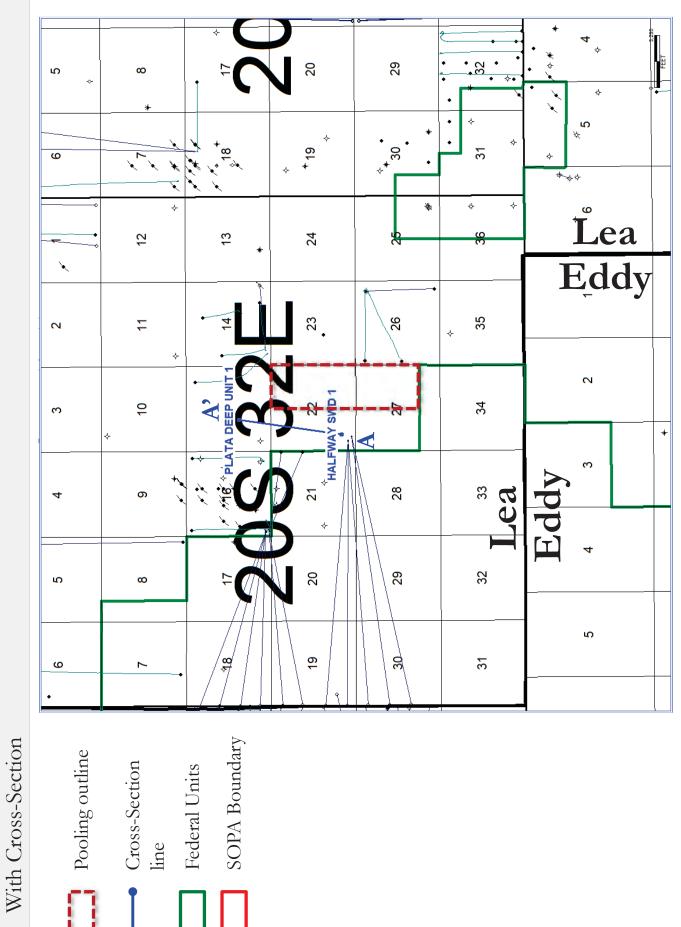


### Locator Map



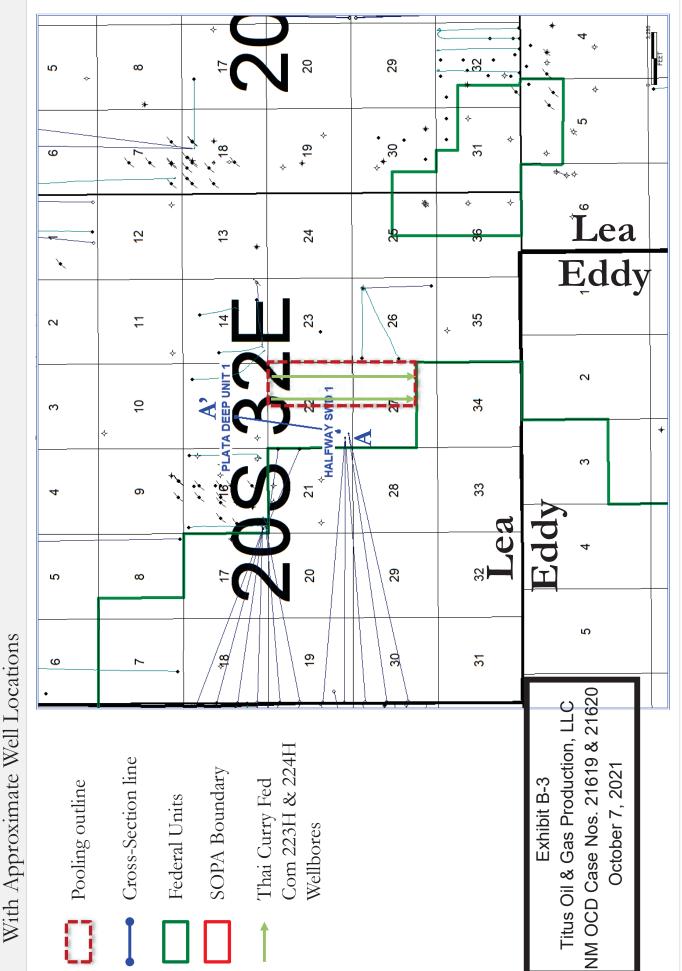


### Locator Map



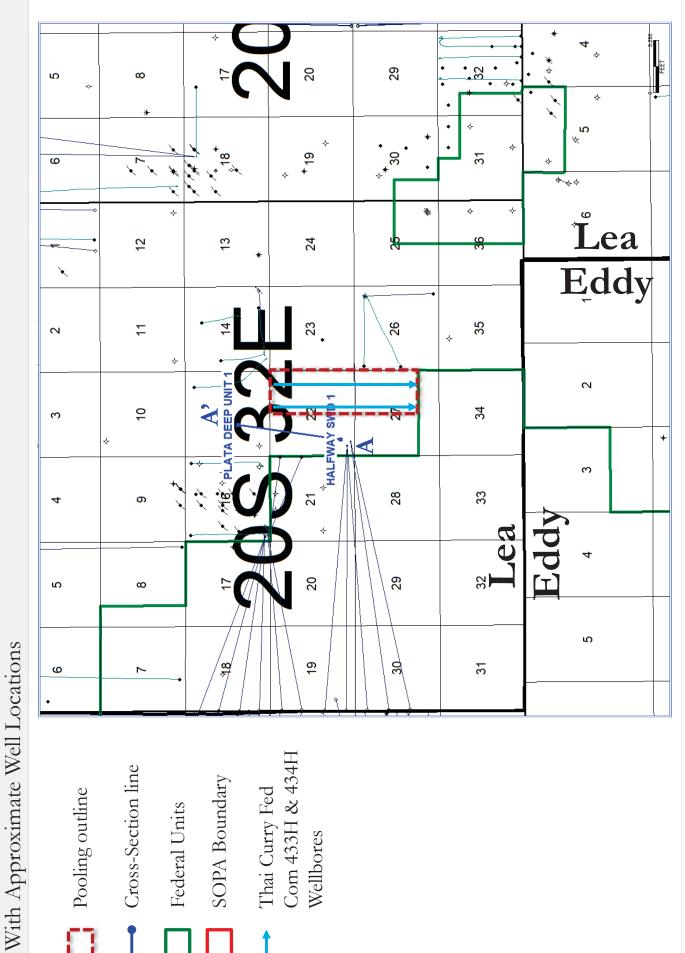


## Spacing Unit Schematic



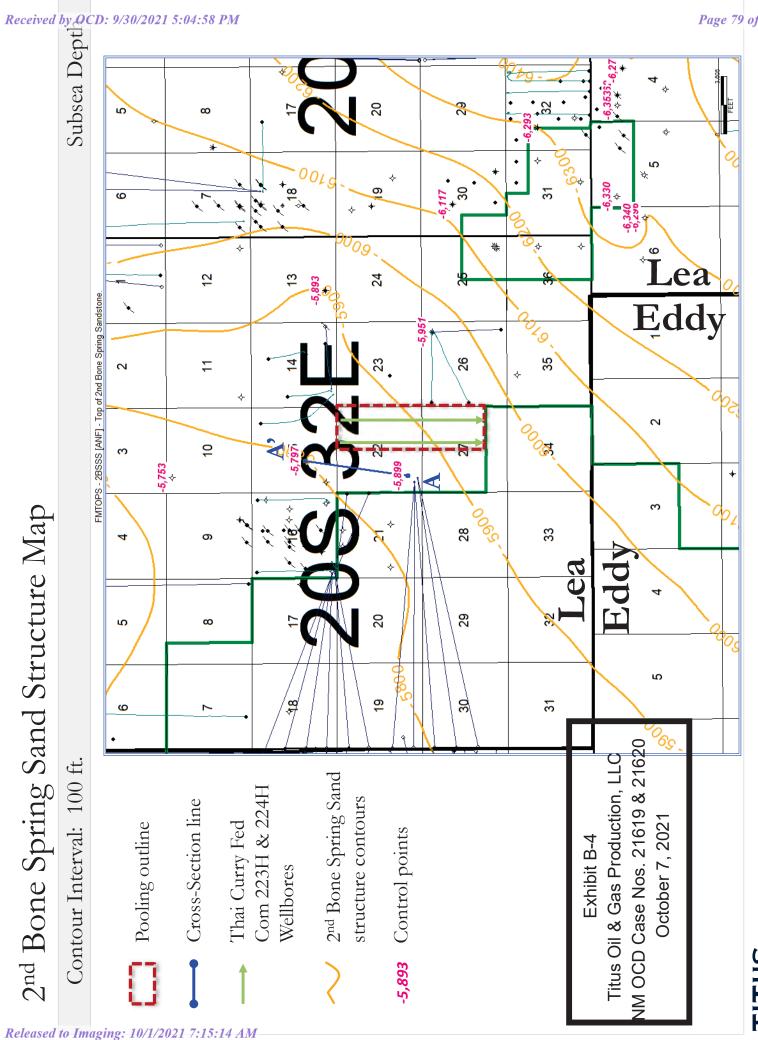


## Spacing Unit Schematic





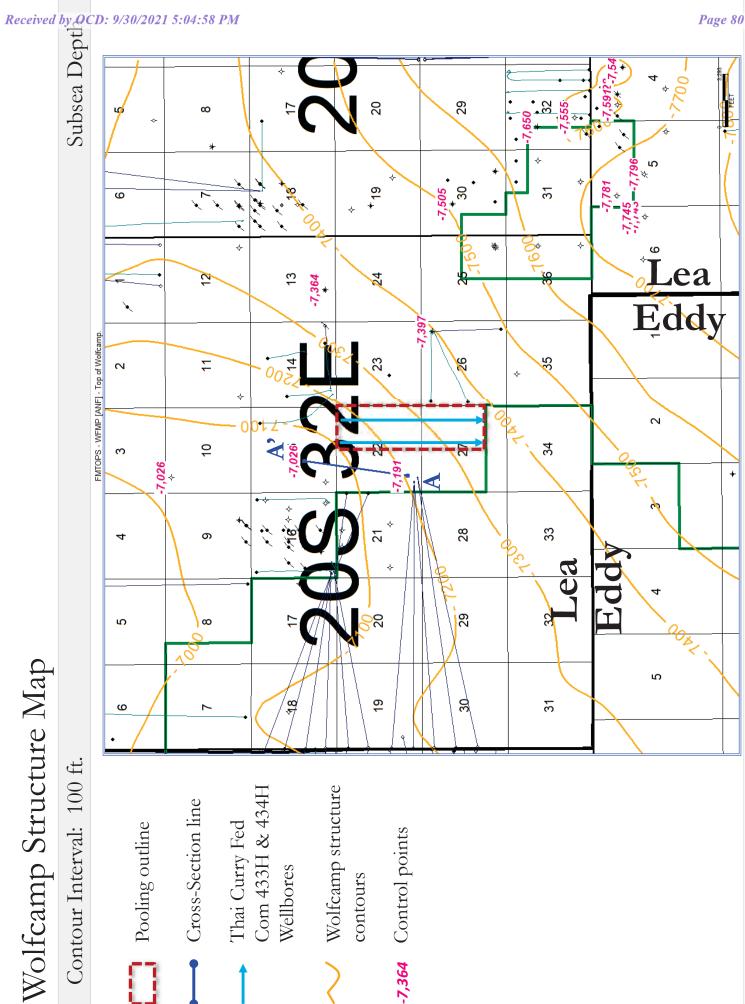
# 2nd Bone Spring Sand Structure Map





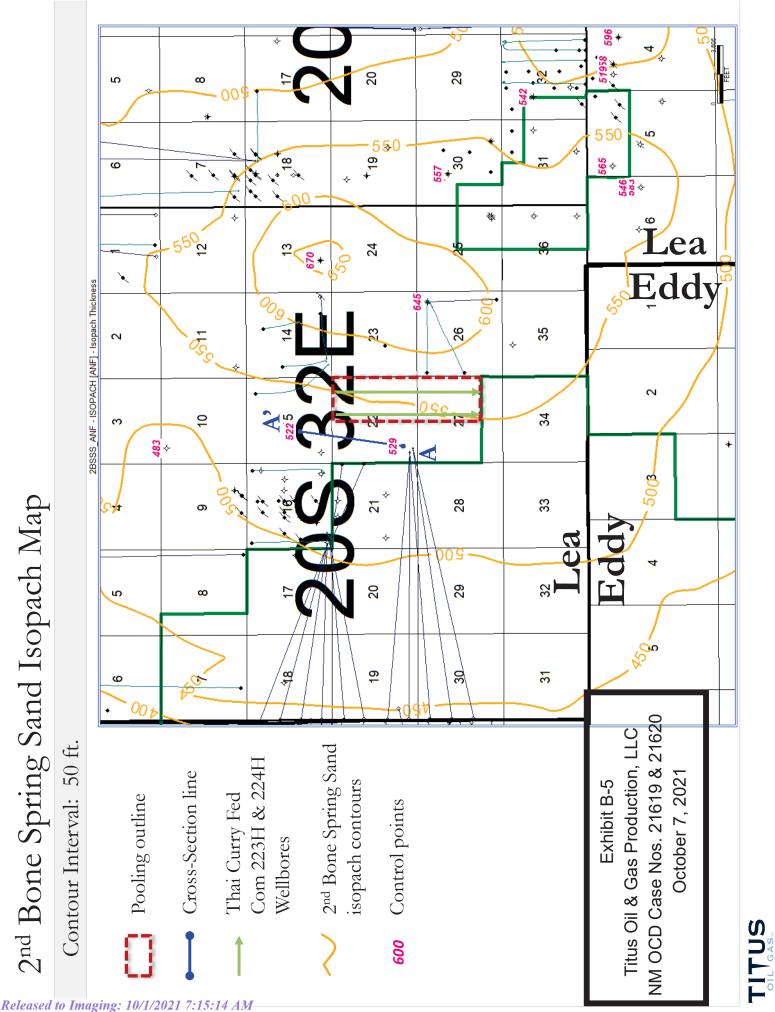
## Wolfcamp Structure Map

Contour Interval: 100 ft.



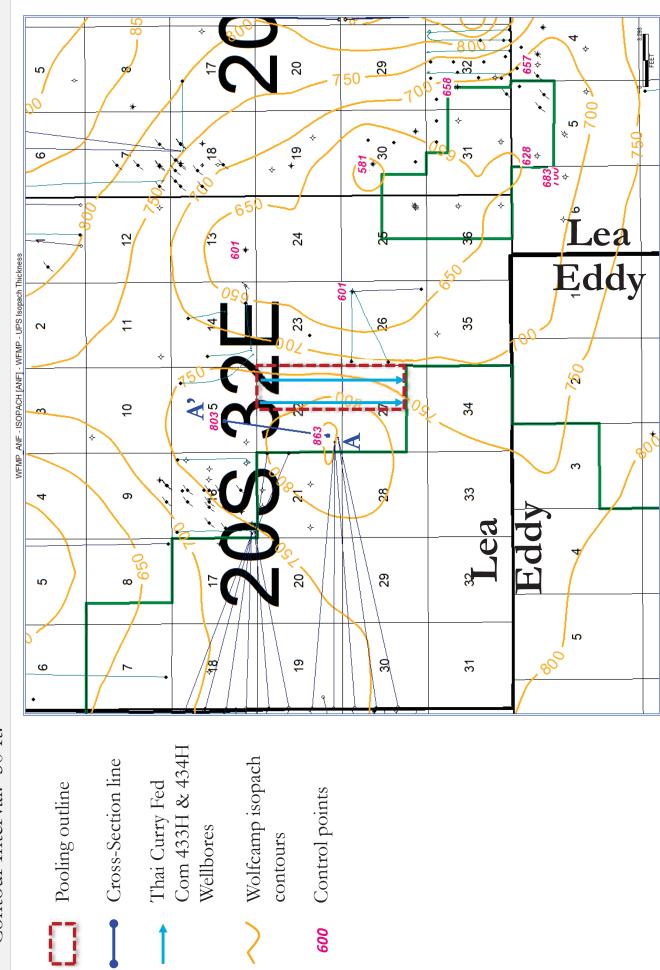


# 2nd Bone Spring Sand Isopach Map



## Wolfcamp Isopach Map

Contour Interval: 50 ft.



WFMP\_100 – Wolfcamp A UPS – Upper Penn Shale

Formation Top Key:

WFMP - Wolfcamp

UPS [ANF]=11339.3

1500

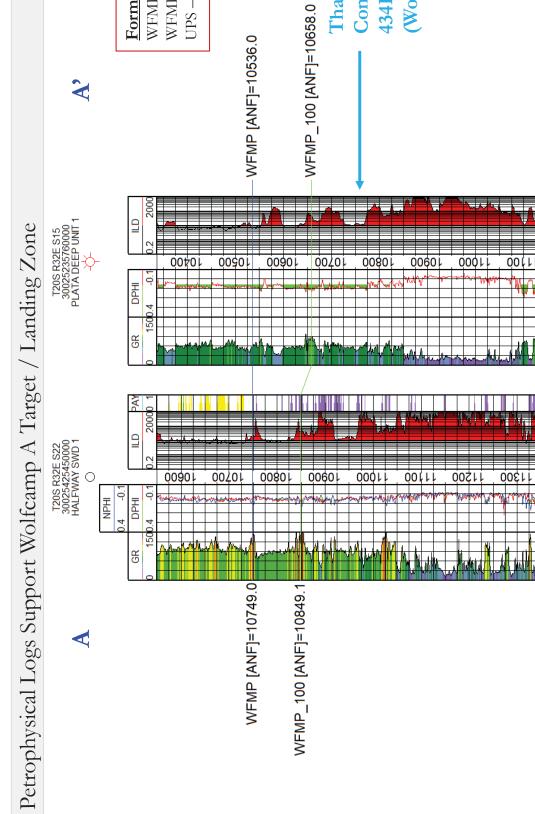
00711

11200

009

UPS [ANF]=11611.6

## HSU Cross-Section



Thai Curry Fed

Com 433H &

434H Target (Wolfcamp A)



Exhibit B-7

Titus Oil & Gas Production, LLC parian NM OCD Case Nos. 21619 & 21620

October 7, 2021 Page 85 of 175 Sec. 15 - 20S - 32E\*Depth ticks = 100Plata Deep Unit 1 000 FEL Ш 990, Titus' Thai Curry Horizontal Spacing Unit Gunbarrel 990' Thai Curry Fed Com 223H & 224H - 2nd Bone Spring Sand target 7/2 Section - 2640' Thai Curry HSU 1320' 2310 330' 2640 FEL 2ND BONE SPRING SAND 3RD BONE SPRING SAND 2<sup>ND</sup> BONE SPRING LIME 3RD BONE SPRING LIME FT BONE SPRING SAND 1ST BONE SPRING LIME UPPER PENN SHALE STRAWN LOWER BRUSHY LEONARD B LEONARD C LEONARD A WOLFCAMP TITUS OIL GAS... A TOKA

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Received by OCD: 9/30/2021 Page 86 of <u>1</u>75 Sec. 15 - 20S - 32E\*Depth ticks = 100° Plata Deep Unit 1 000 FEL, Titus' Thai Curry Horizontal Spacing Unit Gunbarrel Thai Curry 990' 1/2 Section - 2640' Thai Curry HSU Thai Curry Fed Com 433H & 434H - Wolfcamp A target 1320' 2310 A2640 FEL 2<sup>ND</sup> BONE SPRING SAND 3RD BONE SPRING SAND 2<sup>ND</sup> BONE SPRING LIME 3RD BONE SPRING LIME FT BONE SPRING SAND 1ST BONE SPRING LIME UPPER PENN SHALE STRAWN LOWER BRUSHY LEONARD B LEONARD C LEONARD A WOLFCAMP ATOKA



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### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751

### **DIRECT TESTIMONY OF ENGINEER WILLIAM TINDOL**

I, being duly sworn on oath, state the following:

- 1. I am over the age of 18 and have the capacity to execute this Narrative of Direct Testimony, which is based on my personal knowledge.
- 2. I am a petroleum engineer employed as Reservoir Engineering Manager with Titus Oil & Gas Production, LLC ("Titus"), and I am familiar with the subject applications and the lands involved.
- 3. This testimony is submitted in connection with the filing by Titus of the above-referenced compulsory pooling applications (the "Applications"). I will also appear at hearing in person to testify.
- 4. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum engineering matters. My education and work experience are as follows: I graduated from the Harold Vance Department of Petroleum Engineering at Texas A&M with a Bachelor of Science degree in petroleum engineering. I have been employed at Titus as a reservoir engineering manager since November 2020 to the present. Prior to my employment at Titus, I worked with Concho Resources from 2015 to 2020.

- 5. From an engineering perspective, Titus's development plan is superior to the competing proposal of Matador Production Company ("Matador") for the reasons highlighted below.
- 6. Titus has proposed drilling two wells in the 2<sup>nd</sup> Bone Spring formation and two wells in the Wolfcamp formation. Matador's counter proposal consists of two wells in the 3<sup>rd</sup> Bone Spring formation and two wells in the Wolfcamp formation.
  - a. The 2<sup>nd</sup> Bone Spring is undoubtedly the primary target in this area based on proximity to offset development and proven well results. There have been 27 2<sup>nd</sup> Bone Spring wells drilled within an 5.0 mile radius to the proposed drilling unit, while there have only been five 3<sup>rd</sup> Bone Spring wells (three 3<sup>rd</sup> Bone Spring Sand wells and two 3<sup>rd</sup> Bone Spring Lime wells) drilled within the same radius. The 2<sup>nd</sup> Bone Spring formation makes up 71% of the well count in the given radius. (*See* Exhibit C-1).
  - b. Titus views the 3<sup>rd</sup> Bone Spring and the Wolfcamp to be in communication with each other with no distinct barrier between the two. Thus, Matador's proposed wells pose a risk of communicating with each other and spending more capital than necessary to recover the reserves within this drainage area. Titus observes the communication between these two landings in T20S 34E. In this representative analogue, four 3<sup>rd</sup> Bone Spring wells were drilled and a Wolfcamp A well was later drilled offsetting the Eastern most 3<sup>rd</sup> Bone Spring well (Paloma 21 Federal Com 4H). It is obvious that the Paloma 21 Federal Com 4H was frac hit during the completion of the Perry 22 Federal Com 4H

and the Perry 22 Federal Com 4H is the clear underperforming well in this development likely attributable to pressure depletion. (*See* Exhibit C-2.)

- 7. From a regulatory compliance standpoint, Titus believes that all sections within T20S R32E are required to run a minimum of four strings of casing (surface casing, first intermediate for salt protection, second intermediate to isolate the Capitan Reef, and production casing) (*See* Exhibit C-3).
  - a. Titus and Fasken prudently plan to meet this requirement and run at least four casing strings in each of the proposed wells.
  - b. While the casing string count is not clearly stated within Matador's AFEs, the AFEs received with Matador's well proposals appear to only account for three casing strings based on the drilling capital expense being much lighter than necessary to run all four strings. (*See* Exhibit C-4).
  - c. Titus's regulatory compliance and presumably Matador's lack thereof is the primary driver in Titus's proposed AFEs being 5%-13% higher than Matador's proposed AFEs.
  - 8. Based on my engineering analysis, I conclude the following:
    - a. Titus's proposed formations have a high likelihood of being economically viable in the current commodity environment.
    - b. Titus and Fasken both have the operational competency and experience to successfully drill, complete and turn in line the proposed wells in a safe, cost effective, and environmentally responsible way.
- 9. The exhibits to this testimony were prepared by me, or compiled from Titus's business records.

10. The granting of these Applications is in the interests of conservation, the prevention of waste, and protection of correlative rights.

The foregoing is correct and complete to the best of my knowledge and belief.

### FURTHER AFFIANT SAYETH NAUGHT

William Tindol

STATE OF TEXAS ) )ss

COUNTY OF TARRANT )

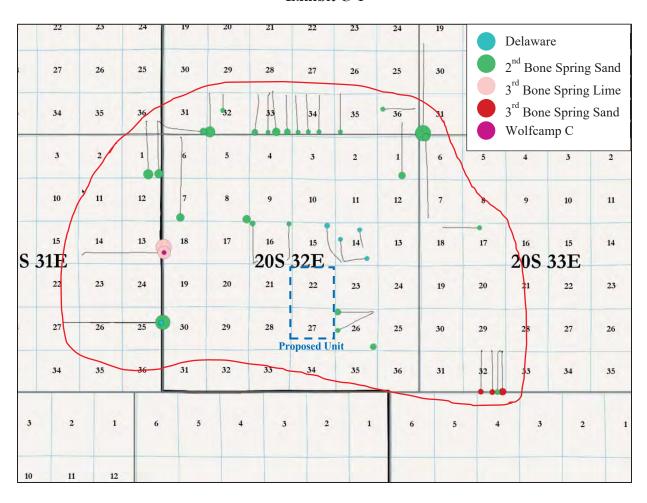
Subscribed to and sworn before me this 30 day of September, 2021.

REED BRUNETTE
Notary Public, State of Texas
Comm. Expires 11-15-2022
Notary ID 131798223

Notary Public

My Commission expires 11/15/2022

**Exhibit C-1** 

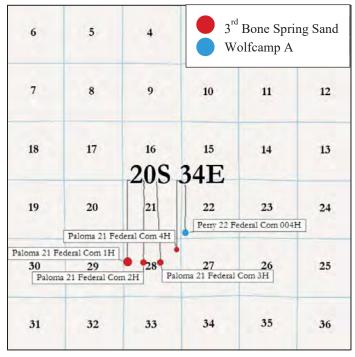


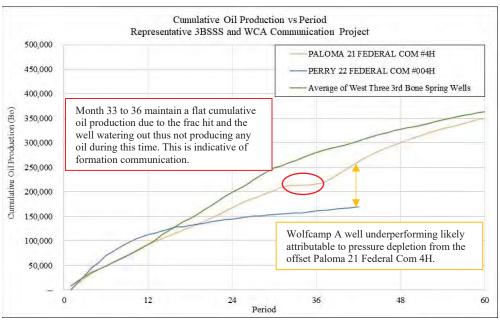
Well Count Breakout - 5.0 Mile Radius to Proposed Unit					
Landing Zone	Well Count	% of Total			
2nd Bone Spring Sand	27	71%			
Delaware	5	13%			
3rd Bone Spring Sand	3	8%			
3rd Bone Spring Lime	2	5%			
Wolfcamp C	1	3%			
Total	38	100%			

Source: IHS public production data

Exhibit C-1
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

Exhibit C-2





Source: IHS public production data

Exhibit C-2
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

### Exhibit C-3

### FOUR STRING CASING AREA Revised 9/21/2012

### Note: The only areas that will be approved for three casing strings are the following:

- 1. Recommend 4 casing strings in S2 of section 8, all of sections 9-12 T. 19 S., R. 31 E will review on case by case basis for three string.
- 2. Sections 19-24 of T. 19 S., R. 32 E., the BLM recommends 4 casing strings, but will approve 3.

T. 19 S., R. 29 E., NMPM

Full: 25, 26, 31-36; partial: S2 of 27

T. 19 S., R. 30 E., NMPM

Potash stips control, set first intermediate for salt protection string, second intermediate for Reef.

Full: 21-36; partial: S2 of 13, 19 and 20

T. 19 S., R. 31 E., NMPM

Full: 13-36; recommend 4 strings in S2 of 8, all of 9-12.

T. 19 S., R. 32 E., NMPM

Full: 19-36

T. 19 S., R. 33 E., NMPM

Full: 18-20, 28-36; partial SW4 of 17,21; all but NE4 of 27

T. 20 S., R. 26 E., NMPM Partial: S2S2 sec 35-36

T. 20 S., R. 27 E., NMPM

Full: 23-27, 32-36; partial: SE4 of 13, S2 of 22, 31, exclude NW4 of 28

T. 20 S., R. 28 E., NMPM

Full: 1, 10-36; partial: S2 of 2, exclude NW4 of 9

T. 20 S., R. 29 E., NMPM

All sections

T. 20 S., Rgs. 30 thru 33 E., NMPM

Potash stips control, set first intermediate for salt protection string, second intermediate for Reef. .

All sections,

T. 21 S., R. 26 E., NMPM

All sections.

T. 21 S., R. 27 E., NMPM

All sections – exclude S2 of 35-36

T. 21 S., R. 28 E., NMPM

Full: 1-9, 17-20, 29-30; partial: N2 of 10, 11, W2 of 16, NW4 of 21, 29 and 31

T. 21 S., R. 29 E., NMPM

Secs. 1-6

T. 21 S., R. 30-31 E., NMPM

Secs 1-6 – potash stips, set first intermediate for salt protection, second intermediate for Reef.

T. 21 S., R. 32 E., NMPM

Secs 1-12, 13-16, 22-26, 36

T. 21 S., R. 33 E., NMPM

Potash stips control, set first intermediate for salt protection string, second intermediate for Reef. .

All sections.

Reviewed based on Hiss map of Capitan Reef. 19S 31/32E sections are somewhat south of the northern boundary of the Hiss depiction.

Exhibit C-3
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972.619,1259 • Fax 214.866.4946 djohns@matadorresources.com

David Johns Landman

February 4, 2021

### VIA CERTIFIED RETURN RECEIPT MAIL

Titus Oil and Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102

Re: Wray Trust 2227 Well #'s 133H, #134H, #203H & #204H (the "Wells") Participation Proposal Sections 22 & 27, Township 20 South, Range 32 East Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of the following Wells:

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") all dated January 27, 2021.

- Wray Trust 2227 #133H: to be drilled from a legal location with a proposed surface hole location in NW/4 NE/4 Section 22-T20S-R32E and a proposed bottom hole location in the NW/4 SE/4 Section 27-T20S-R32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~10,427' TVD) to a Measured Depth of approximately 20,777'.
- Wray Trust 2227 #134H to be drilled from a legal location with a proposed surface hole location in NE/4
  NE/4 Section 22-T20S-R32E and a proposed bottom hole location in the NE/4 SE/4 Section 27-T20SR32E. The Well will have a targeted interval within the Bone Spring formation and will be drilled
  horizontally in the Bone Spring (~10,427' TVD) to a Measured Depth of approximately 20,777'.
- Wray Trust 2227 #203H: to be drilled from a legal location with a proposed surface hole location in NW/4 NE/4 Section 22-T20S-R32E and a proposed bottom hole location in the NW/4 SE/4 Section 27-T20S-R32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~10,754' TVD) to a Measured Depth of approximately 21,104'.
- Wray Trust 2227 #204H to be drilled from a legal location with a proposed surface hole location in NE/4
  NE/4 Section 22-T20S-R32E and a proposed bottom hole location in the NE/4 Se/4 Section 27-T20S-R32E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~10,754' TVD) to a Measured Depth of approximately 21,104'.

Exhibit C-4
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
October 7, 2021

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the E2 of Section 22 & the NE4, N2SE4 of Section 27, Township 20 South, Range 32 East, Lea County, New Mexico, which will be provided at a later date and have the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Wray Trust 2227 #133H well.

Not to participate in the Wray Trust 2227 #133H well.

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Wray Trust 2227 #134H well.

Not to participate in the Wray Trust 2227 #134H well.

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Wray Trust 2227 #203H well.

Not to participate in the Wray Trust 2227 #203H well.

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Wray Trust 2227 #203H well.

Not to participate in the Wray Trust 2227 #204H well.

Not to participate in the Wray Trust 2227 #204H well.

Not to participate in the Wray Trust 2227 #204H well.

Title:

Contact Number:

### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240 Phone (972) 371-5200 - Fax (972) 371-5201

DATE:	January 27, 2021	AFE NO.:	
WELL NAME:	Wray Trust 2227 Fed Com 133H	FIELD:	_
LOCATION:	Sections 22 & 27, 20S-32E	MD/TVD:	20,777/10,427
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	9,800'
MRC WI:			
GEOLOGIC TARGET:	3rd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Spring	well	

INTANGIBLE COSTS	DRILLING	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
Land / Legal / Regulatory \$	36,500	\$	U0513		
Location, Surveys & Damages	94,000	13,000	15,000	25,000	40,000
Drilling —	764,725	13,000	15,000	25,000	147,000
Cementing & Float Equip	274,000		$\overline{}$		764,725
Logging / Formation Evaluation	274,000	5,000	3.000		274,000 8,000
Flowback - Labor		5,000	23,400		23,400
Flowback - Surface Rentals			20,304		
Flowback - Rental Living Quarters			20,304		20,304
Mud Logging	12,000				
Mud Circulation System	39,200				12,000
Mud & Chemicals		10.000			39,200
	170,000	49,000	6,000		225,000
Mud / Wastewater Disposal	135,000			1,000	136,000
Freight / Transportation	7,500	19,500			27,000
Rig Supervision / Engineering	91,000	112,000	4,350	14,400	221,750
Drill Bits	95,000				95,000
Drill Bit Purchase					
Fuel & Power	84,000	8,000		- X	92,000
Water	25,000	756,250	3,000	1,000	785,250
Drig & Completion Overhead		10,000			10,000
Plugging & Abandonment	- 35			1	
Directional Drilling, Surveys	196,605				196,605
Completion Unit, Swab, CTU		130,000	13,500		143,500
Perforating, Wireline, Slickline	- 4	180,000			180,000
High Pressure Pump Truck		64,000	6,000	4	70,000
Stimulation		1,872,750			1,872,750
Stimulation Flowback & Disp	37.	15,500	195,000		210,500
Insurance	37,399				37,399
Labor	89,500	62,500	15,000	5.000	172,000
Rental - Surface Equipment	64,940	315,890	10,000	5,000	395,830
Rental - Downhole Equipment	78,800	80,000	6,000		164,800
Rental - Living Quarters	24,700	48,050		5,000	77,750
Contingency	115,993	186.869	16.028	6,640	325,530
Operations Center	30,100	100,000	10,050	10,040	30,100
TOTAL INTANGIBLES >	2,465,962	3,928,309	336,552	73,040	6,803,892

TANGIBLE COSTS	DRILLING	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
Surface Casing \$	69,660	5	5	\$	\$ 69,660
Intermediate Casing	144,645				144,645
Drilling Liner	-				
Production Casing	451,242				451,242
Production Liner					-
Tubing			43,200		43,200
Wellhead	46,000		23,500		69,500
Packers, Liner Hangers		67,350	7		67,350
Tanks	~		-	29,900	29,900
Production Vessels				119,638	119,638
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment	- 76		275,000		275,000
Compressor				42,500	42,500
Installation Costs			3.0	96,000	96,000
Surface Pumps	- 76		2,500	26,250	28,750
Non-controllable Surface				2.000	2,000
Non-controllable Downhole	8.0		A		-
Downhole Pumps			74		
Measurement & Meter Installation	- 20		10,000	49,000	59,000
Gas Conditioning / Dehydration			-	-	- X O
Interconnecting Facility Piping				62.500	82,500
Gathering / Bulk Lines			9		
Valves, Dumps, Controllers			4		7.4
Tank / Facility Containment			97	11,250	11,250
Flare Stack				20,000	20,000
Electrical / Grounding			30,000	16,000	46,000
Communications / SCADA			4,000	2,500	6,500
Instrumentation / Safety			-	55,750	55,750
TOTAL TANGIBLES >	711,547	67,350	388,200	653,288	1,820,385
TOTAL COSTS >	3,177,509	3,995,659	724,782	726,328	8,624,277

PREPARED BY MATADOR PRODUCTION COMPANY:		
	AN	

Team Lead - WTX/NM Drilling Engineer: Completions Engineer: Garrett Hunt George Malloy Production Engineer:

Executive VP, COG/CFO	VP - Res Engineering	VP - Drilling
OEU	BMR	80
Executive VP, Legal	Exec Dir - Exploration	
QA	NUF.	
President		

	THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SE	2.02
Company Name:	Working Interest (%):	Tax ID.
Signed by:	Date:	
Title:	Approval: Yes	No (mark one

### MATADOR PRODUCTION COMPANY

		ESTIMATE OF COSTS AN	TO AUTHORIZATION FO	IN CAL PROPERTY		
DATE:	January 27, 2021			AFE NO.:		
WELL NAME:	Wray Trust 2227 Fed (	Com 134H		FIELD:	-	
LOCATION:	Sections 22 & 27, 20S			MD/TVD:	_	20,777/10,427
COUNTY/STATE:	Lea County, New Mexi			LATERAL LENGTH:	_	
MRC WI:	Edd Goothy, 1404 Hex	00		LATERAL LENGTH	_	9,800
GEOLOGIC TARGET:	3rd Bone Spring					
REMARKS:	Drill, complete and equ	ip a horizontal 3rd Bone				
		DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE and / Legal / Regulatory		COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
ocation, Surveys & Dam		36,500 94,000	13,000	15,000	\$ 10,000	\$ 46,50
Orilling	lagua	764,725	13,000	15,000	25,000	147,00 764,72
Sementing & Float Equip		274,000				274,00
ogging / Formation Eval			5.000	3,000		8,00
lowback - Labor				23,400		23,40
lowback - Surface Renta				20,304		20,30
lowback - Rental Living	Quarters					
Aud Logging		12,000				12,00
fud Circulation System		39,200	40,000			39,20
Mud & Chemicals Mud / Wastewater Dispos	al .	170,000	49,000	6,000	1.000	225,00
reight / Transportation	iai .	135,000 7,500	19,500		1,000	136,00
tig Supervision / Engine	ering	91,000	112,000	4,350	14,400	27,00
Prill Bits	- Time	95,000	15/000	4,550	Interes	95,00
rill Bit Purchase					_	23,00
uel & Power		84,000	8,000			92,00
Vater		25,000	756,250	3,000	1,000	785,25
orlg & Completion Overh			10,000			10,00
lugging & Abandonmen						
Directional Drilling, Surve	lys	198,605		-		196,60
Completion Unit, Swab, C			130,000	13,500		143,50
Perforating, Wireline, Slic		40.0	180,000	-		180,00
ligh Pressure Pump True Stimulation	CM		64,000	6,000	-	70,00
Stimulation Flowback & D	Non		1,872,750	195,000		1,872,75
nsurance	лар	37,399	15,500	189,000	-	37,39
abor		89,500	62,500	15,000	5,000	172,00
tental - Surface Equipme	ent	64,940	315,890	10,000	5,000	395.83
tental - Downhole Equip		78,800	80,000	6,000	-	164,80
tental - Living Quarters		24,700	48,050		5,000	77,75
contingency		115,993	186,869	16.028	6,640	325,53
Operations Center		30,100				30,10
	TOTAL INTANGIBLES >	2,465,962	3,928,309	336,582	73,040	6,803,89
		DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
urface Casing	\$	69,660	\$	\$	\$	\$ 69,68
ntermediate Casing		144,645				144,64
Drilling Liner		- 4				9.1
Production Casing		451,242				451,24
Production Liner		9				
ubing				43,200		43,20
Wellhead		46.000	- 22.000	23,500		69,50
ackers, Liner Hangers anks			67,350	_	29,900	67,35 29,90
roduction Vessels			$\overline{}$		119,638	119,63
low Lines				$\overline{}$	120,000	120,00
lod string			$\overline{}$	$\overline{}$	120,000	120,00
rtificial Lift Equipment				275,000	·	275,00
ompressor			$\overline{}$	274,955	42,500	42,50
stallation Costs			_		96,000	96,00
urface Pumps				2,500	26.250	28,75
on-controllable Surface				-	2,000	2,00
ion-controllable Downho	ole	041		-		
Downhole Pumps		- 4				
deasurement & Meter Ins				10,000	49,000	59,00
as Conditioning / Dehyo				- 5.0	+	
nterconnecting Facility P	riping				62,500	62,50
Sathering / Bulk Lines						-
/alves, Dumps, Controlle /ank / Facility Containme					11 280	1100
lare Stack	ant.				11,250	20,00
lectrical / Grounding			$\overline{}$	30,000	16,000	46,00
communications / SCAD/	Α			4,000	2,500	6,50
strumentation / Safety				- Tipou	55,750	55,75
waisty	TOTAL TANGIBLES >	711,547	67,350	388,200	653,288	1,820,38
	TOTAL COSTS >	3,177,509	3,995,659	724,782	726,328	8,624,27
	,Jine solie	-1.1.1000	Steading	1 2-11-02	( 49)449	2,027,21
ARED BY MATADOR	PRODUCTION COMPAN	Y:				
Drilling Engine	eer: Blake Herman	Team Lead - WTX/NI	acc			
The second secon		Lighter Product at 150141	-600			
Completions Engine			JIG			
Production Engine	eer: Seorge Mailoy					
ADOR RESOURCES O	COMPANY APPROVAL:					
SECRETARISE		257, 485-9, 999			16.50	
Executive VP, COO/C		VP - Res Engineerin			VP - Drillin	
2000	DEC		BMR			BG
Executive VP, Le	gai	Exec Dir - Exploratio				
	CA:		NLE			
Presid						
	WVH					
OPERATING PARTH	ER APPROVAL					
OPERATING PARTNE					7.2	
OPERATING PARTNE			Working Interest (%):		Tax (C	n

Title: Approval Yes No (mark one)

	ONE LINC	OLN CENTRE - 5400 L	PRODUCTION C BJ FREEWAY • SUITE 15 2) 371-5200 • Fax (972) 37	500 · DALLAS, TEXAS 752	240	
			AND AUTHORIZATION FO			
DATE: Ja	anuary 27, 2021			AFE NO.:		
WELL NAME: W	Iray Trust 2227 Fed Co	m 203H		FIELD:	_	
	ections 22 & 27, 20S-3			MD/TVD:	_	21,104'/10,754'
Y To Chair Tri Const Windows	ea County, New Mexico			LATERAL LENGTH:		9,800
MRC WI:				activities and activities	-	- Chorn
GEOLOGIC TARGET: W	/olfcamp A-XY					
	rill, complete and equip	a horizontal Wolfcai	mp A-XV well			
-	mit dompiedo prio eder	Ta ripriscortto: Trolloca	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
INTANGIBLE COS	TS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Land / Legal / Regulatory	5	36,500	\$	\$	\$ 10,000	\$ 46,500
Location, Surveys & Damages Drilling	1.0	94,000 764,725	13,000	15,000	25,000	147,000
Gementing & Float Equip	-	274,000				764,725 274,000
ogging / Formation Evaluation		27 4,000	5,000	3,000		B,000
lowback - Labor				23,400		23,400
Flowback - Surface Rentals				20,304		20,304
lowback - Rental Living Quarte	ers					
Aud Logging	, a 113	12,000				12,000
Aud Circulation System	1.0	39,200				39,200
Mud & Chemicals Mud / Wastewater Disposal	1.0	170,000	49.000	5,000	1.055	225,000
reight / Transportation	-	135,000 7,500	19,500		1,000	136,000
Rig Supervision / Engineering		91,000	112,000	4,350	14,400	27,000
Orill Bits	1.16	95,000	112,000	4,550	19,400	95,000
Orill Bit Purchase	-	20,000			-	00,000
ruel & Power	-	84,000	8,000		-	92,000
Water		25,000	756,250	3,000	1,000	785,250
Orlg & Completion Overhead			10,000		1	10,000
Plugging & Abandonment	11.4	1				
Directional Drilling, Surveys	n 0.4	199,384	400,000	10.500		199,384
Completion Unit, Swab, CTU Perforating, Wireline, Slickline			130,000	13,500		143,500
ligh Pressure Pump Truck			64,000	6,000		180,000 70,000
Stimulation			1,872,750	10,000		1,872,750
timulation Flowback & Disp	-		15,500	195,000		210,500
nsurance	- 9	37,987			-	37,987
abor		89,500	62,500	15,000	5,000	172,000
Rental - Surface Equipment		64,940	315,890	10,000	5,000	395,830
Rental - Downhole Equipment	. 112	78,800	80,000	6,000		164,800
Rental - Living Quarters	4	24,700	48,050		5,000	77,750
Contingency Operations Center		116,162	186,869	16.028	6,640	325,699
	OTAL INTANGIBLES >	30,100 2,469,496	3,928,309	336,582	73,040	30,100 6,807,429
	The land of the land	DRILLING	COMPLETION	PRODUCTION	7.4.4.15.6	TOTAL
TANGIBLE COST Surface Casing	S	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS \$ 69,680
ntermediate Casing	*-	69,860 144,645	-	,	*	144,645
Orilling Liner	-	(44/645)				(44,045)
Production Casing	-	456,268				456,268
Production Liner						
Tubing		345				
Vellhead				43,200		43,200
venneau		46,000	-	43,200 23,500		69,500
Packers, Liner Hangers	- 1.5	46,000	67,350			69,500 67,350
ackers, Liner Hangers anks	1/2	46,000	67,350		29,900	69,500 67,350 29,900
Packers, Liner Hangers Tanks Production Vessels	1/3	46,000	67,350		119,638	69,500 67,350 29,900 119,638
Packers, Liner Hangers Fanks Production Vessels Flow Lines		46,000	67,350			69,500 67,350 29,900
rackers, Liner Hangers Fanks Production Vessels Bow Lines Rod string		46,000	67,350	23,500	119,638	69,500 67,350 29,900 119,638 120,000
Packers, Liner Hangers Fanks Production Vessels Flow Lines Rod string Artificial Lift Equipment		46,000	67,350		119,638	69,500 67,350 29,900 119,638
Packers, Liner Hangers Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor		46,000	67,350	23,500	119,638 120,000 42,500	69,500 67,350 29,900 119,638 120,000 275,000 42,500
Packers, Liner Hangers Production Vessels Plow Lines Rod string rufficial Lift Equipment Compressor Installation Costs	2 5 1 4 1 (1 4 1	46,000	67,350	23,500	119,638	69,500 67,350 29,900 119,638 120,000
Packers, Liner Hangers Tanks Troduction Vessels Flow Lines Tood string Trifficial Liff Equipment Tompressor Tompressor Total Life Tools Tools Trifficial Life Tools Tool		46,000	67,350	23,500	119,638 120,000 42,500 96,000	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000
Packers, Liner Hangers anks Troduction Vessels Flow Lines Rod string Partificial Lift Equipment Compressor Installation Costs Surface Pumps Hon-controllable Surface Hon-controllable Downhole		46,000	67,350	23,500	119,638 120,000 42,500 96,000 26,250	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750
rackers, Liner Hangers anks roduction Vessels low Lines tod string rtificial Lift Equipment compressor nstallation Costs surface Pumps ion-controllable Surface lon-controllable Downhole bownhole Pumps		46,000	67,350	275,000	119,638 120,000 42,500 96,000 26,250 2,000	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750 2,000
Packers, Liner Hangers Janks Janks Jorduction Vessels Jorduction Vessels Jorduction Vessels Jorduction Jorduct		46,000	67,350	23,500	119,638 120,000 42,500 96,000 26,250	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750
rackers, Liner Hangers anks roduction Vessels flow Lines tood string trifficial Liff Equipment compressor statillation Costs furface Pumps flon-controllable Surface flon-controllable Downhole pownhole Pumps fleasurement & Meter Installatio  fleasurement & Meter Installatio fleasurement fleasureme		46,000	67,350	275,000	119,638 120,000 42,500 96,000 26,250 2,000	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750 2,000
Packers, Liner Hangers Janks J		46,000	67,350	275,000	119,638 120,000 42,500 96,000 26,250 2,000 49,000	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750 2,000
Packers, Liner Hangers Janks J		46,000	67,350	275,000	119,638 120,000 42,500 96,000 26,250 2,000 49,000	69,500 67,350 29,900 119,838 120,000 275,000 42,500 96,000 28,750 2,000
rackers, Liner Hangers anks roduction Vessels low Lines tod string trifficial Liff Equipment compressor nstallation Costs surface Pumps ton-controllable Surface ton-controllable Downhole bownhole Pumps feasurement & Meter Installation sas Conditioning / Dehydration terconnecting Facility Piping Sathering / Bulk Lines Sathering / Bulk Lines Satyes, Dumps, Controllers		46,000	67,350	275,000	119,638 120,000 42,500 96,000 26,250 2,000 49,000	69,500 67,350 29,900 119,638 120,000 275,000 42,500 28,750 2,000 59,000
Packers, Liner Hangers Janks J		46,000	67,350	275,000	119,638 120,000 42,500 96,000 26,250 2,000 49,000	69,500 67,350 29,900 119,838 120,000 275,000 42,500 96,000 28,750 2,000
Packers, Liner Hangers Tranks Tranks Troduction Vessels Flow Lines Rod string Artificial Lift Equipment Dompressor Installation Costs Surface Pumps Von-controllable Surface Von-controllable Downhole Downhole Pumps Measurement & Meter Installatic Sas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines Yalves, Dumps, Controllers Frank / Facility Containment Flare Stack		46,000	67,350	275,000	119,638 120,000 42,500 96,000 26,250 2,000 48,000	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750 2,000 62,500
Packers, Liner Hangers Tranks Tranks Troduction Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Sas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines Tank / Facility Containment Flare Stack Electrical / Grounding		46,000	67,350	275,000	119,638 120,000 42,500 96,000 26,250 2,000 49,000	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750 2,000 62,500
Packers, Liner Hangers Tranks Tranks Troduction Vessels Flow Lines Tool string Artificial Lin Equipment Compressor nstallation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Downhole Downhole Pumps Measurement & Meter Installati Sas Conditioning / Dehydration Interconnecting Facility Piping Sathoring / Bulk Lines Trank / Facility Containment Liare Stack Electrical / Grounding Communications / SCADA		46,000	67,350	23,500	119,638 120,000 42,500 96,000 26,250 2,000 49,000 11,250 20,000 16,000	69,500 67,350 29,900 119,838 120,000 275,000 42,500 59,000 62,500 11,250 20,000 45,000
Packers, Liner Hangers Tranks Tranks Troduction Vessels Flow Lines Tool string Artificial Lin Equipment Compressor nstallation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Downhole Downhole Pumps Measurement & Meter Installati Sas Conditioning / Dehydration Interconnecting Facility Piping Sathoring / Bulk Lines Trank / Facility Containment Liare Stack Electrical / Grounding Communications / SCADA		716,573	67,350	23,500	119,638 120,000 42,500 96,000 26,250 2,000 49,000 11,250 20,000 16,000 2,500	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750 2,000 59,000 62,500
Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor nstallation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installati Sas Conditioning / Dehydration interconnecting Facility Piping Gathering / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA		F		275,000 275,000 2,500 10,000 30,000 4,000	119,638 120,000 42,500 96,000 28,250 2,000 49,000 62,500 11,250 20,000 16,000 2,550 55,750	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,755 2,000 62,500 11,250 20,000 46,000 6,500 6,500 6,500 6,500
Packers, Liner Hangers Tranks Tranks Troduction Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Von-controllable Downhole Downhole Pumps Measurement & Meter Installatic Sas Conditioning / Dehydration Interconnecting Facility Piping Sathering / Bulk Lines /alves, Dumps, Controllers Frank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety	TOTAL TANGIBLES >	716,573 3.186,071	67,350	23,500 275,000 2,500 10,000 4,000 388,200	119,638 120,000 42,500 96,000 26,250 2,000 49,000 62,500 11,250 20,000 16,000 2,500 55,759 653,288	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750 2,000 62,500 11,250 20,000 46,000 6,500 55,750 1,825,411
Packers, Liner Hangers Tranks Tranks Troduction Vessels Flow Lines Tood string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installatis Sas Conditioning / Dehydration Interconnecting Facility Piping Sathoring / Bulk Lines / Alves, Dumps, Controllers Fank / Facility Containment Flare Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety  PARED BY MATADOR PRO	TOTAL TANGIBLES > TOTAL COSTS >	716,573	67,350 3,995,659	23,500 275,000 2,500 10,000 4,000 388,200	119,638 120,000 42,500 96,000 26,250 2,000 49,000 62,500 11,250 20,000 16,000 2,500 55,759 653,288	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750 2,000 62,500 11,250 20,000 46,000 6,500 55,750 1,825,411
Packers, Liner Hangers Tanks Production Vessels Flow Lines Rod string Artificial Lift Equipment Compressor Installation Costs Surface Pumps Non-controllable Surface Non-controllable Downhole Downhole Pumps Measurement & Meter Installation Gas Conditioning / Dehydration Interconnecting Facility Piping Gasthoring / Bulk Lines Valves, Dumps, Controllers Tank / Facility Containment Flaire Stack Electrical / Grounding Communications / SCADA Instrumentation / Safety  PARED BY MATADOR PRO  Drilling Engineer: Complettons Engineer:	TOTAL TANGIBLES >	716,573 3.186,071	67,350 3,995,659	23,500 275,000 2,500 10,000 4,000 388,200	119,638 120,000 42,500 96,000 26,250 2,000 49,000 62,500 11,250 20,000 16,000 2,500 55,759 653,288	69,500 67,350 29,900 119,638 120,000 275,000 42,500 96,000 28,750 2,000 62,500 11,250 20,000 46,000 6,500 55,750 1,825,411

Driffing Engineer: Blake Harmes Completions Engineer: Garrett Hum Production Engineer: George Malloy	Team Lead - WTX/NM	
OR RESOURCES COMPANY APPROV	AL:	
Executive VP, COO/CFO	VP - Res Engineering	VP - Drilling
DEL	BMR	BG
Executive VP, Legal	Exec Dir - Exploration	
CA	NLF	
President		
PERATING PARTNER APPROVAL:		

The content of Education of September 1 is a content of the conten

No (mark one)

### MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

T. Course Val. W.	at t-again t and fairlast t-again
FETHATE OF COCTE A	NO AUTHODIZATION COD EXPENDITURE

DATE:	January 27, 2021	AFE NO.:	
WELL NAME;	Wray Trust 2227 Fed Com 204H	FIELD:	
LOCATION:	Sections 22 & 27, 20S-32E	MD/TVD:	21,104710,754
COUNTY/STATE:	Lea County, New Mexico	LATERAL LENGTH:	9,800
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A-XY		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A-XY well		

INTANGIBLE COSTS	DRILLING	COMPLETION	PRODUCTION	FACILITY COSTS	COSTS
Land / Legal / Regulatory \$	36,500	\$	*	\$ 10,000 \$	46,500
Location, Surveys & Damages	94,000	13,000	15,000	25,000	147,000
Drilling	764,725	13,000	15,000	25,000	764,725
Cementing & Float Equip	274,000				274,000
Logging / Formation Evaluation	274,000	5.000	3,000		8,000
Flowback - Labor		5,000	23,400		23,400
Flowback - Surface Rentals			20,304		20,304
Flowback - Rental Living Quarters			20,304		
Mud Logging —	12,000		-		12,000
	39,200				39,200
Mud & Chemicals	170,000	40.000	4 000		
		49,000	6,000		225,000
Mud / Wastewater Disposal	135,000			1,000	136,000
Freight / Transportation	7,500	19,500			27,000
Rig Supervision / Engineering	91,000	112,000	4,350	14,400	221,750
Drill Bits	95,000				95,000
Drill Bit Purchase					3,000
Fuel & Power	84,000	8,000			92,000
Water	25,000	756,250	3,000	1,000	785,250
Drig & Completion Overhead		10,000			10,000
Plugging & Abandonment					30
Directional Drilling, Surveys	199,384				199,384
Completion Unit, Swab, CTU	- 2	130,000	13,500		143,500
Perforating, Wireline, Slickline		180,000	78		180,000
High Pressure Pump Truck		64,000	6,000	-	70,000
Stimulation		1,872,750			1,872,750
Stimulation Flowback & Disp		15,500	195,000		210,500
Insurance	37,987				37,987
Labor	89,500	62,500	15,000	5,000	172,000
Rental - Surface Equipment	54,940	315,890	10.000	5,000	395,830
Rental - Downhole Equipment -	78,800	80,000	6,000		164,800
Rental - Living Quarters -	24,700	48.050		5,000	77,750
Contingency	116,162	186,869	16,028	6.640	325,699
Operations Center -	30,100	-	- 10,000		30,100
TOTAL INTANGIBLES >	2,469,498	3,928,309	336,582	73,040	6,807,429

TANGIBLE COSTS	DRILLING	COMPLETION	PRODUCTION COSTS	FACILITY COSTS	TOTAL
Surface Casing \$	69,660	\$	\$	\$ \$	69,660
Intermediate Casing	144,645				144,645
Drilling Liner					
Production Casing	456,268				456,268
Production Liner	1.47				-
Tubing			43,200		43,200
Wellhead	46,000		23.500		69,500
Packers, Liner Hangers	-	87,350			67,350
Tanks				29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines	-			120,000	120,000
Rod string					
Artificial Lift Equipment			275,000		275,000
Compressor				42,500	42,500
Installation Costs				96,000	96,000
Surface Pumps —	4		2,500	26,250	28,750
Non-controllable Surface	X		-	2.000	2,000
Non-controllable Downhole	-		- 10		
Downhole Pumps					
Measurement & Meter Installation	-		10.000	49.000	59,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping			- F	62.500	62 500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				11.250	11,250
Flare Stack			-	20.000	20,000
Electrical / Grounding			30.000	16,000	46,000
Communications / SCADA		_	4.000	2.500	8,500
Instrumentation / Safety				55.750	55,750
TOTAL TANGIBLES >	716,573	67,350	388,200	653,288	1,825,411
TOTAL COSTS >	3,186,071	3,995,659	724,782	726,328	8,632,840

FREFARED BY MATADOX PRODUCTION COMPANY:					
	Drilling Engineer. Completions Engineer. Production Engineer.	Bake Hermes Garrett Hunt George Maliby	Team Lead - WTX/NM		
	Transmissi Engineer	acarda marel			

NON OPERATING PARTNER APPROVAL:				
Company Name	Working Interest (%):	Tax ID:		
Signed by:	Date:			
Title:	Approval Yes	No (mark tine)		

6.

### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21619-21620

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21748-21751

### **AFFIDAVIT OF NOTICE**

STATE OF NEW MEXICO ) ss. COUNTY OF SANTA FE )

I, Sharon T. Shaheen, attorney for Applicant TITUS OIL & GAS PRODUCTION, LLC, upon oath state that I caused notice of the applications in Case Nos. 21619 and 21620 to be sent by certified mail through the United States Postal Service ("USPS") on December 18, 2020, to all uncommitted interest owners sought to be pooled in this proceeding. Evidence of mailing to all parties is attached hereto as Exhibit A. In addition, notice was directed, to all owners to whom notice was mailed, by publication in the Hobbs News-Sun on December 24, 2020, which is reflected in the Affidavit of Publication attached hereto as Exhibit B. Exhibit B demonstrates to my satisfaction that any owner who did not receive personal notice through the certified mailing was properly served by publication.

Titus Oil & Gas Production, LLC, has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me on this 30<sup>th</sup> day of September 2021.

My Commission Expires:

2-12-22



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



### SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery Attach this card to the back of the malipiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: **B&G** Royalties EXHIBIT A P.O. Box 376 OCD Nos. 21619 & 21620 -Artesia, NM 88211 TITUS/THAI CURRY WELLS 3. Service Type ☐ Priority Mall Express® ☐ Adult Signature Registered Mail™ Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ ☐ Adult Signature Restricted Delivery Certifled Mall® Certifled Mall Restricted Delivery 9590 9402 1258 5246 3573 07 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery 7015 1730 0000 9774 7385 il Restricted Delivery (Over about PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



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Santa Fe, New Mexico 87504-2307

Titus Oil/Thai Curry 15412-2009/STS-Notice

P.O. Box 2307

Letter



A. Signature

### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Andrew H. Jackson 1905 N. Midkiff Road Midland, TX 79705



9590 9402 1258 5246 3566 52

2. Article Number (Transfer from service label) 7015 1730 0000 9774 2601

☐ Adult Signature

3. Service Type

☐ Adult Signature Restricted Delivery

Certified Mail®
☐ Certified Mail Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

D. Is delivery address different from item 1?

If YES, enter delivery address below:

B. Received by (Printed Name)

544

- ☐ Collect on Delivery
  ☐ Collect on Delivery Restricted Delivery
- ☐ Priority Mall Express®

☐ Agent

C. Date of Delivery

☐ Yes

☐ Addressee

☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

all Restricted Delivery

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

Released to Imaging: 10/1/2021 7:15:14 AM



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Permit No. G-10

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



	,
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature  X
Prospector, LLC P.O. Box 429 Roswell, NM 88202	If YES, enter delively address below: No
	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery
S Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt





First-Class Mail Postage & Fees Pald USPS Permit No. G-10

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P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	B. Received by (Printed Name)  D. Is delivery address different from If YES, enter delivery address	Agent  Adde  C. Date of Disvery  12/24/70  m item 1? Yes below: No
Mavros Minerals, LLC P.O. Box 50820 Midland, TX 79710		
9590 9402 1258 5246 3572 77  2 Article Number (Transfer from service label) 7015 1730 0000 9774 735	difficultion bollery	☐ Priority Mall Express® ☐ Registered Mail™ ☐ Registered Mall Restricted Delivery ■ Return Receipt for Merchandiss ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811. July 2015 PSN 7530-02-000-9053	(Over-book)	Domestic Return Re



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Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS

LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: Foundation Minerals, LLC P.O. Box 50820 Midland, TX 79710 □ Priority Máli Express® □ Registered Mali™ □ Registered Mali Restricted Delivery ■ Return Receipt for Merchandise □ Signature Confirmation™ 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery 9590 9402 1258 5246 3572 60 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) Signature Confirmation Restricted Delivery 7015 1730 0000 9774 7347 Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



3590 9402 1258 5246 3572 84

United States
Postal Service

· Sender Please print your name address and 710+40 in this hox



MONTGOMERY & ANDREWS LAW FIRM

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P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. □ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? If YES, enter delivery address below: 1. Article Addressed to: Featherstone Development Corp. 1801 W. 2nd St. PO BOL 429 23 Roswell, NM 88202 Service Type ☐ Priority Mail Express® Registered Mail™ Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ ☐ Adult Signature ☐ Adult Signature Restricted Delivery Certifled Mall® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 9590 9402 1258 5246 3572 84 ☐ Signature Confirmation Restricted Delivery 7015 1730 0000 9774 7361 Il Restricted Delivery Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053



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Sender: Please orint your name, address, and 7IP+4® in this box



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P.O. Box 2307 Santa Fe, New Mexico 87504-2307

Titus/Thai Curry 15412-2009/STS Notice Letter



#### SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. A. Signature Print your name and address on the reverse ☐ Agent so that we can return the card to you. ☐ Addressee Received by (Printed Name) Attach this card to the back of the mallpiece. C. Date of Delivery or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157 Service Type Adult Signature Adult Signature Restricted Delivery ☐ Priority Mail Express® ☐ Registered Mail™ Registered Mall Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Signature Confirmation 9590 9402 1258 5246 3573 21 ☐ Collect on Delivery 2. Article Number (Transfer from service label) ☐ Collect on Delivery Restricted Delivery 7015 1730 0000 9774 7422 Restricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



9590 9402 1258 5246 3573 14

United States
Postal Service

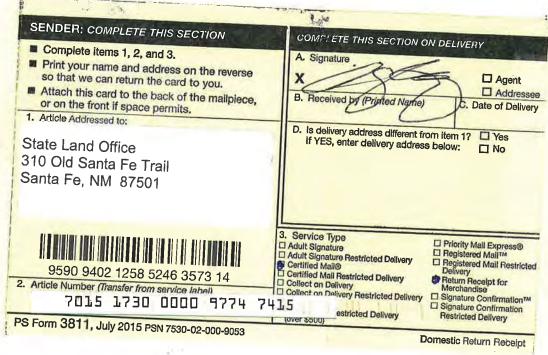
Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS LAW FIRM

P.O. Box 2307 Santa Fe, New Mexico 87504-2307







9590 9402 1258 5246 3569 42

United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
1. Article Addressed to:  Fasken Land & Minerals, Ltd. 6101 Holiday Hill Rd. Midland, TX 79707	D. Is delivery address different from If YES, enter delivery address b	item 1? ☐ Yes elow: ☐ No
9590 9402 1258 5246 3569 42  2. Article Number (Transfer from service label) 7015 1730 0000 9774 66	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery	□ Priority Mail Express®     □ Registered Mail™     □ Registered Mail Restricted pelivery     □ Return Receipt for Merchandise     □ Signature Confirmation™     □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	De	omestic Return Receipt

9/30/21, 9:55 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097746661

Remove X

Your item was delivered to the front desk, reception area, or mail room at 10:16 am on December 24, 2020 in MIDLAND, TX 79707.

## **⊘** Delivered, Front Desk/Reception/Mail Room

December 24, 2020 at 10:16 am MIDLAND, TX 79707

-eedbac

#### Get Updates V

Text & Email Updates	~
Tracking History	~
Product Information	<b>~</b>

See Less ∧

### Can't find what you're looking for?



9402 1258 5246 3569 73

**United States Postal Service** 



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Sender Please orlot your name, address, and ZIP+4® in this hox



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION OF	I DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the malipiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature X B. Received by (Printed Name)	Agent Addressed
Melba Y. Trobaugh Estate 3300 North A. Street, Bldg. 3 Suite 102 Midland, TX 79705	D. Is delivery address different fro if YES, enter delivery address	m item 1? ☐ Yes below: ☐ No
9590 9402 1258 5246 3569 73  2. Article Number (Transfer from service label)	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail Restricted Delivery  Collect on Delivery  Collect on Delivery Restricted Delivery  Insured Mail  Insured Mail	Priority Mail Express®     Registered Mail™     Registered Mail Restricted Delivery     Return Receipt for Merchandise     Signature Confirmation™     Signature Confirmation

9/30/21, 10:01 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097746692

Remove X

Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 24, 2020 at 11:08 am.

### **Oblivered to Agent for Final Delivery**

December 24, 2020 at 11:08 am MIDLAND, TX 79705

Feedback

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ∧

### Can't find what you're looking for?

9590 9402 1258 5246 3570 17

United States
Postal Service

Sender: Please print your name, address, and 7IP+4® in this hox



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100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter



#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: Heirs of Jack D. Larremore 5403 100<sup>th</sup> St. Lubbock, TX 79424 ☐ Priority Mail Express®☐ Registered Mail™ Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery Resturn Receipt for Merchandise ☐ Signature Confirmation ☐ Signature Confirmation Certified Mail® Certified Mail Restricted Delivery 9590 9402 1258 5246 3570 17 Collect on Delivery Collect on Delivery Restricted Delivery Legured Mell 2. Article Number (Transfer from service label) Restricted Delivery 7015 1730 0000 9774 6739 lestricted Delivery Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053

9/30/21, 10:03 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097746739

Remove X

Your item was delivered to an individual at the address at 3:29 pm on December 26, 2020 in LUBBOCK, TX 79424.

## **Oblivered, Left with Individual**

December 26, 2020 at 3:29 pm LUBBOCK, TX 79424 Feedbac

#### Get Updates V

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ∧

### Can't find what you're looking for?

9590 9402 1258 5246 3570 24

**United States Postal Service**  • Sender: Please print your name, address, and ZIP+4® in this box®



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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature  X  B. Received by (Printed Name)  D. Is delivery address different from	☐ Agent ☐ Addressee  C. Date of Delivery
Lon C. Kile 1708 Wisteria Way Westlake, TX 76262	if YES, enter delivery address b	elow: 🔲 No
9590 9402 1258 5246 3570 24	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	☐ Priority Mall Express® ☐ Registered Mall™ ☐ Registered Mall Restricted Delivery ■ Return Receipt for Merchandise ☐ Signature Confirmation™

9/30/21, 10:04 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097746746

Remove X

Your item was delivered to an individual at the address at 10:07 am on December 26, 2020 in ROANOKE, TX 76262.

### **Oblivered, Left with Individual**

December 26, 2020 at 10:07 am ROANOKE, TX 76262

reedbac

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

### Can't find what you're looking for?

9402 1258 5246 3570 31

**United States Postal Service** 



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Sandar Dinger print wave name address and 715. 48



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece,</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
Article Addressed to:	D. Is delivery address different from	
Scott D. Sheffield 777 Hidden Ridge Irving, TX 75038		
9590 9402 1258 5246 3570 31	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mell® Certified Delivery Collect on Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery  8 Return Receipt for Merchandise
	Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  Scott D. Sheffield 777 Hidden Ridge Irving, TX 75038	Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  Scott D. Sheffield 777 Hidden Ridge Irving, TX 75038  3. Service Type Adult Signature Certified Mail® Certified Mail®

9/30/21, 10:07 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097746753

Remove X

Your item was delivered to an individual at the address at 10:48 am on December 30, 2020 in IRVING, TX 75038.

### **⊘** Delivered, Left with Individual

December 30, 2020 at 10:48 am IRVING, TX 75038

eedbac=

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ∧

### Can't find what you're looking for?



9590 9402 1258 5246 3570 79

United States
Postal Service



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



Complete items 1, 2, and 3.	A. Signature	□ Accept
Print your name and address on the reverse so that we can return the card to you.	X	☐ Agent ☐ Addresse
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Deliver
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	
Tim Dunn		
10 Dogto Du		
18 Desta Dr.		
Midland, TX 79705		
Midland, TX 79705	3. Service Type	☐ Priority Mail Express®
Midland, TX 79705	☐ Adult Signature ☐ Adult Signature Restricted Delivery	☐ Registered Mail™ ☐ Registered Mail Restrict
Midland, TX 79705	□ Adult Signature     □ Adult Signature Restricted Delivery     □ Certified Mail®     □ Certified Mail Restricted Delivery	☐ Registered Mail Mestric ☐ Registered Mail Restric Delivery ■ Return Receipt for
Midland, TX 79705	☐ Adult Signature ☐ Adult Signature Restricted Delivery  ☐ Certified Mall®	☐ Registered Mail™ ☐ Registered Mail Restrict Delivery

9/30/21, 10:09 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097746791

Remove X

Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 28, 2020 at 8:12 am.

## **Overage Series** Delivery

December 28, 2020 at 8:12 am MIDLAND, TX 79705 -eedbac

#### Get Updates V

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

### Can't find what you're looking for?



9590 9402 1258 5246 3570 86

United States
Postal Service

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Sender: Please print your name address and 710±4% in this box

Titus/Thai Curry 15412-2009/STS Notice Letter



#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: Heirs of A. Frank Kubica 512 Highlands Dr. Kerrville, TX 78028 3. Service Type ☐ Priority Mall Express® ☐ Registered Mall™ ☐ Adult Signature Registered Mail Restricted Delivery Return Receipt for Merchandise ☐ Adult Signature Restricted Delivery Certifled Mail® Certifled Mail Restricted Delivery 9590 9402 1258 5246 3570 86 ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery n Delivery Restricted Delivery 2. Article Number (Transfer from service label 7015 1730 0000 9774 6807 all Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

9/30/21, 10:11 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097746807

Remove X

Your item was delivered to an individual at the address at 1:48 pm on December 23, 2020 in KERRVILLE, TX 78028.

## **Oblivered, Left with Individual**

December 23, 2020 at 1:48 pm KERRVILLE, TX 78028 Feedback

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ∧

### Can't find what you're looking for?



9402 1258 5246 3570 93

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

**United States Postal Service** 



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	A. Signature	☐ Agent
<ul> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	B. Received by (Printed Name)	C. Date of Delivery
Hermann E. Eben 242 Spring Park Dr. A	D. Is delivery address different from If YES, enter delivery address I	ņitem 1? □ Yes below: □ No
Midland, TX 79705		

9/30/21, 10:12 AM

## **USPS Tracking®**

FAQs >

### Track Another Package +

**Tracking Number:** 70151730000097746814

Remove X

Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on December 24, 2020 at 3:04 pm.

## **Oblivered to Agent for Final Delivery**

December 24, 2020 at 3:04 pm MIDLAND, TX 79705 reedbac

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

### Can't find what you're looking for?



9402 1258 5246 3571 47



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

United States

United States
Postal Service

Sender Please print vour name address and 7IP+4® in this hox



MONTGOMERY & ANDREWS

LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul> Earl S. Lougee 6714 Orchid Lane	A. Signature  X  B. Received by (Printed Name)  D. Is delivery address different from If YES, enter delivery address by	Agent Addressee C. Date of Delivery  Item 1? Yes elow: No
Dallas, TX 75230		

FAQs >

### Track Another Package +

**Tracking Number:** 70151730000097747224

Remove X

Your item was delivered to an individual at the address at 1:42 pm on December 23, 2020 in DALLAS, TX 75230.

## **Delivered, Left with Individual**

December 23, 2020 at 1:42 pm DALLAS, TX 75230 reedbac

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

### Can't find what you're looking for?

9590 9402 1258 5246 3571 61

United States
Postal Service



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul><li>Complete items 1, 2, and 3.</li><li>Print your name and address on the reverse</li></ul>	A. Signature	☐ Agent☐ Addressee
<ul> <li>so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address i	n item 1?
Bertrand O. Baetz, Jr. 633 Alta San Antonio, TX 78209		
9590 9402 1258 5246 3571 61	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery     Certifled Mall® ☐ Certifled Mall Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery	☐ Priority Mall Express®☐ Registered Mail I™☐ Registered Mail Restrict Delivery ☐ Return Receipt for Merchandise☐ Signature Confirmation¹

FAQs >

### Track Another Package +

**Tracking Number: 70151730000097747248** 

Remove X

Your item was delivered to an individual at the address at 12:02 pm on December 23, 2020 in SAN ANTONIO, TX 78209.

## **Objective Contract State of the Contract of t**

December 23, 2020 at 12:02 pm SAN ANTONIO, TX 78209 GGUDAC

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	<u> </u>

See Less ^

### Can't find what you're looking for?

9590 9402 1258 5246 3571 78

United States
Postal Service

Sender: Please print your name, address, and ZIP±4® in this box

MONTGOMERY

& ANDREWS

LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee  C. Date of Delivery
1. Article Addressed to:  Barbara Shelby Baetz Shipper 1626 Milford Houston, TX 77006	D. Is delivery address different from If YES, enter delivery address in the second sec	
9590 9402 1258 5246 3571 78	3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mails Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation

FAQs >

### Track Another Package +

**Tracking Number: 70151730000097747255** 

Remove X

Your item was delivered to an individual at the address at 11:23 am on December 24, 2020 in HOUSTON, TX 77006.

## **Objective Contract State of the Contract of t**

December 24, 2020 at 11:23 am HOUSTON, TX 77006 genbac

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	

See Less ∧

## Can't find what you're looking for?



9402 1258 5246 3571 85



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

United States
Postal Service

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

• Sender Places print your name address, and ZIP+4® in this box®



A. Signature  X  B. Received by (Printed Name)  D. Is delivery address different from If YES, enter delivery address be	
	Mental 14
□ Adult Signature     □ Adult Signature Restricted Delivery     □ Certifled Mail®     □ Certifled Mail Restricted Delivery     □ Collect on Delivery     □ Collect on Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricte Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐
	□ Adult Signature     □ Adult Signature Restricted Delivery     □ Certified Mail®     □ Certified Mail Restricted Delivery     □ Collect on Delivery     □ Collect on Delivery Restricted Delivery

FAQs >

### Track Another Package +

**Tracking Number:** 70151730000097747262

Remove X

Your item was delivered to an individual at the address at 3:13 pm on December 21, 2020 in CANYON, TX 79015.

### **Objective Contract State of the Contract of t**

December 21, 2020 at 3:13 pm CANYON, TX 79015 Lecupac

### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	<b>V</b>

See Less ∧

### Can't find what you're looking for?



9402 1258 5246 3572 08

• S



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

United States Postal Service



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>Article Addressed to:</li> </ul>	A. Signature  X  B. Received by (Printed Name)  D. Is delivery address different from	☐ Agent ☐ Addressee ☐ C. Date of Delivery
Richard H. Schulz 2422 Spojnia McHenry, IL 60050		
Wich lettiny, 12 00000		
9590 9402 1258 5246 3572 08  2. Article Number ( <i>Transfer from service label</i> )	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail®  Certified Mail Restricted Delivery  Collect on Delivery  Collect on Delivery Restricted Delivery	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricte Delivery☐ Return Receipt for Merchandise☐ Signature Confirmation™☐ Signature Confirmation

FAQs >

#### Track Another Package +

**Tracking Number: 70151730000097747286** 

Remove X

Your item has been delivered to an agent for final delivery in MCHENRY, IL 60050 on December 21, 2020 at 12:55 pm.

## **Oblivered to Agent for Final Delivery**

December 21, 2020 at 12:55 pm MCHENRY, IL 60050 eedbaci

#### Get Updates V

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ∧

### Can't find what you're looking for?

Received by OCD: 9/30/2021 5:04:58 PM

50/2021 5:04:38 PM

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

9590 9402 1258 5246 3572 15

United States
Postal Service

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece,</li> </ul>	A. Signature  X  B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
or on the front if space permits.  1. Article Addressed to:  John R. Lewis 290 Woodlawn	D. Is delivery address different from If YES, enter delivery address	
Vidor, TX 77662		

FAQs >

### Track Another Package +

**Tracking Number: 70151730000097747293** 

Remove X

Your item was delivered at 10:05 am on December 28, 2020 in VIDOR, TX 77662.

Ø [	Deliv	ered
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December 28, 2020 at 10:05 am VIDOR, TX 77662 Feedback

#### Get Updates V

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

### Can't find what you're looking for?

Specier Places print your name address and ZIP+4® in this box®

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

9590 9402 1258 5246 3572 39

United States Postal Service

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter



#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse X □ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: Walter Duncan Oil, LP 100 Park Ave., Suite 1200 Oklahoma City, OK 73102 ☐ Priority Mall Express® ☐ Registered Mail™ 3. Service Type ☐ Adult Signature Registered Mail Restricted Delivery ☐ Adult Signature Restricted Delivery ■ Certified Mail® ■ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation Restricted Delivery ☐ Certified Mail Restricted Delivery 9590 9402 1258 5246 3572 39 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) 7015 1730 0000 9774 7316 il Restricted Delivery Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097747316

Remove X

Your item was delivered to an individual at the address at 11:36 am on December 28, 2020 in OKLAHOMA CITY, OK 73102.

## **Objective Proof of the Proof o**

December 28, 2020 at 11:36 am OKLAHOMA CITY, OK 73102 eedbac

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

### Can't find what you're looking for?

9590 9402 1258 5246 3572 46

United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to:  MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	D. Is delivery address different from If YES, enter delivery address	
9590 9402 1258 5246 3572 46	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail Restricted Delivery  Collect on Delivery  Collect on Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricte Delivery ■ Return Receipt for Merchandise ☐ Signature Confirmation™

FAQs >

### Track Another Package +

**Tracking Number:** 70151730000097747323

Remove X

Your item was delivered to the front desk, reception area, or mail room at 10:14 am on December 22, 2020 in DALLAS, TX 75240.

## **⊘** Delivered, Front Desk/Reception/Mail Room

December 22, 2020 at 10:14 am DALLAS, TX 75240 -eedbac

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	<u> </u>

See Less ^

### Can't find what you're looking for?



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States
Postal Service



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON L	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul>	A. Signature	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	D. Is delivery address different from If YES, enter delivery address to	ritem 1?  Yes pelow:  No
Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710		
	Service Type     Adult Signature     Adult Signature Restricted Delivery     Certified Mail®	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery
9590 9402 1258 5246 3572 53	☐ Certified Mall Restricted Delivery ☐ Collect on Delivery	■ Return Receipt for Merchandise □ Signature Confirmation™
2. Article Number (Transfer from service label) 7015 1730 0000 9774 73	Collect on Delivery Restricted Delivery	Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt

# **USPS Tracking®**

FAQs >

### Track Another Package +

**Tracking Number:** 70151730000097747330

Remove X

Your item was picked up at the post office at 11:02 am on December 28, 2020 in MIDLAND, TX 79705.

## **Objective Control** Delivered, Individual Picked Up at Post Office

December 28, 2020 at 11:02 am MIDLAND, TX 79705

Leedbac

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	

See Less ^

### Can't find what you're looking for?

Received by OCD: 9/30/2021 5:04:58 PM



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States Postal Service



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100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
Chevron USA, Inc. P.O. Box 1635 Houston, TX 77251	D. Is delivery address different from If YES, enter delivery address.	
9590 9402 1258 5246 3571 16  2. Article Number (Transfer from service label) 7015 1730 0000 9774 683	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery  ☐ Return Receipt for Merchandise ☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

# **USPS Tracking®**

FAQs >

### Track Another Package +

**Tracking Number:** 70151730000097746838

Remove X

Your item was picked up at a postal facility at 5:50 am on December 29, 2020 in HOUSTON, TX 77002.

## **Objective Property of the Pro**

December 29, 2020 at 5:50 am HOUSTON, TX 77002 Feedback

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ∧

## Can't find what you're looking for?



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States Postal Service

MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Sender Please print your name address and 710446 in this to a

Titus/Thai Curry 15412-2009/STS Notice Letter



#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. □ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. ☐ Yes 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: Forrest Spry 2411 Stutz Place Midland, TX 79701 ☐ Priority Mail Express® ☐ Registered Mail™ 3. Service Type ☐ Adult Signature □ Registered Mail Restricted □ Registered Mail Restricted □ Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ ☐ Adult Signature Restricted Delivery Certifled Mail® ☐ Certifled Mail Restricted Delivery 9590 9402 1258 5246 3571 23 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Signature Confirmation Restricted Delivery II Restricted Delivery 7015 1730 0000 9774 6852 PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

# **USPS Tracking®**

FAQs >

### Track Another Package +

**Tracking Number: 70151730000097746852** 

Remove X

Your item was delivered at 12:12 pm on January 6, 2021 in MIDLAND, TX 79705.



January 6, 2021 at 12:12 pm MIDLAND, TX 79705 Feedbac

#### Get Updates ✓

Text & Email Updates	
Tracking History	~
Product Information	<u> </u>

See Less ^

### Can't find what you're looking for?

Received by OCD: 9/30/2021 5:04:58 PM



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States
Postal Service

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MM MM MONTGOMERY



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete Items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
1. Article Addressed to:  Benny D. Duncan 5714 Southwestern Blvd. Dallas, TX 75209	D. is delivery address different from if YES, enter delivery address be	item 1? □ Yes elow: □ No
9590 9402 1258 5246 3571 30  2. Article Number (Transfer from service label) 7015 1730 0000 9774 686	□ Adult Signature     □ Adult Signature Restricted Delivery     □ Certified Mail®     □ Certified Mail Restricted Delivery     □ Collect on Delivery     □ Collect on Delivery Restricted Delivery	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ Restricted Delivery

## **USPS Tracking®**

FAQs >

### Track Another Package +

**Tracking Number: 70151730000097746869** 

Remove X

Your item was delivered to an individual at the address at 1:56 pm on December 22, 2020 in DALLAS, TX 75209.

## **Objective Contract State of the Contract of t**

December 22, 2020 at 1:56 pm DALLAS, TX 75209 Feedback

#### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ^

## Can't find what you're looking for?

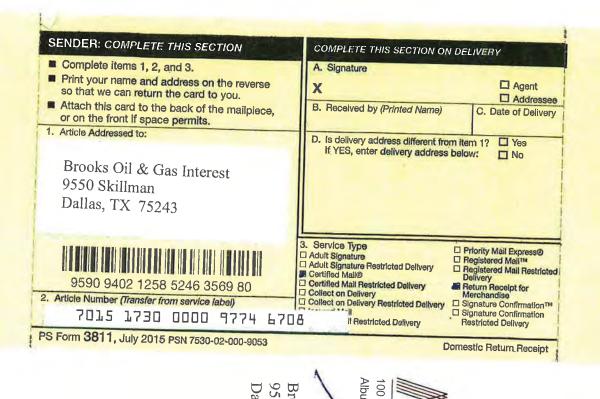


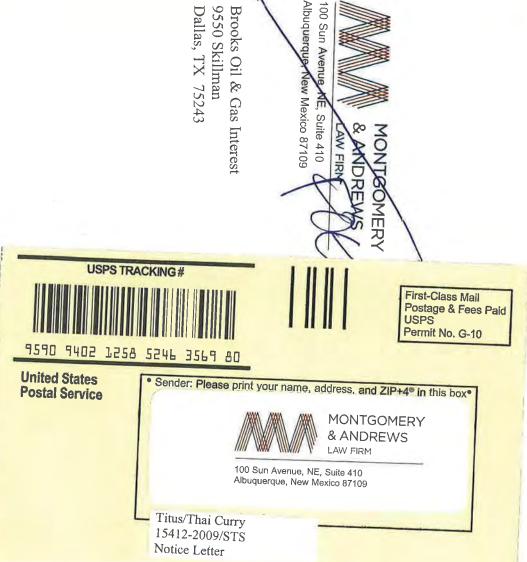
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United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS

LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to:  Brooks Oil & Gas Interest 9550 Skillman Dallas, TX 75243	D. Is delivery address different from If YES, enter delivery address to	
9590 9402 1258 5246 3569 80	☐ Collect on Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricte Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™

Rodger L. Felt P.O. Box 219056 Houston, TX 77218

Albuquerque, New Mexico 87109 100 Sun Avenue, NE, Suite 410

LAW FIRM MONTGOME ANDREWS

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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MONTGOMERY & ANDREWS LAW FIRM

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United States Postal Service



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Titus/Thai Curry 15412-2009/STS Notice Letter



#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature ■ Complete items 1, 2, and 3. □ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. ☐ Yes D. Is delivery address different from Item 1? 1. Article Addressed to: If YES, enter delivery address below: Rodger L. Felt P.O. Box 219056 Houston, TX 77218 Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Adult Signature ☐ Adult Signature Restricted Delivery ■ Certifled Mail® ☐ Registered Mail™ ☐ Registered Mail Mestricted Delivery ■ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Certified Mail Restricted Delivery 9590 9402 1258 5246 3571 92 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ☐ Signature Confirmation Restricted Delivery Restricted Delivery 7015 1730 0000 9774 7279 Domestic Return Receipt PS Form 3811, July 2015 PSN 7530-02-000-9053

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First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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**United States Postal Service**  Sender Please print your name address and ZIP+4® in this box



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter

Midland, TX 79705 James D. Moring Bay Meadows Ln.

COMPLETE THIS SECTION ON DELIVERY

D. Is delivery address different from Item 1? If YES, enter delivery address below:

B. Received by (Printed Name)

Santa Fe, New Mexico 87504-2307

& ANDREWS AW FIRM MONTGOMER

☐ Agent

C. Date of Delivery

☐ Addressee

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A. Signature

Service Type

### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

James D. Moring 3 Bay Meadows Ln. Midland, TX 79705



2. Article Number (Transfer from service label)

701.5 1.730 0000 9774 Released to Imaging: 10/1/2021 7:15 PS Form 3811, July 2015 PSN 7530-02-000-9053 Restricted Delivery

Certified Mail®
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☐ Adult Signature
☐ Adult Signature Restricted Delivery

Domestic Return Receipt

☐ Priority Mail Express®

☐ Registered Mail Restricted
Delivery

■ Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation

Restricted Delivery

MAILED FROM ZIF 02

First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this hox

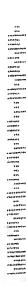


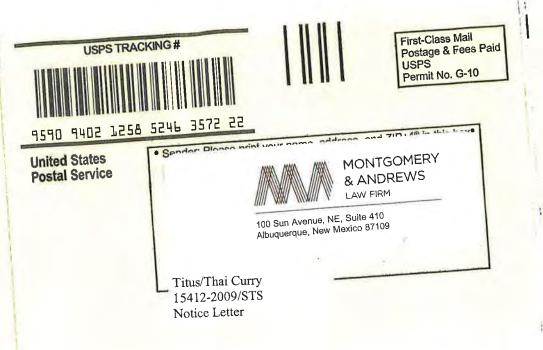
MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



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James D. Moring 3 Bay Meadows Ln. Midland, TX 79705		
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David C. Stephenson 303 Brooks Fritch, TX 79036 Santa Fe, New Mexico 87504-230 Box 2307 & ANDREWS MONTGOME LAW FIRM

### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

David C. Stephenson 303 Brooks Fritch, TX 79036



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### COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent ☐ Addressee 130

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B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from Item 1?

If YES, enter delivery address below:

☐ Yes □ No

- 3. Service Type

  Adult Signature

  Adult Signature Restricted Delivery

  Certified Mail®

  Certified Mail Restricted Delivery
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☐ Signature Confirmation™
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Domestic Return Receipt



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First-Class Mail Postage & Fees Paid USPS Permit No. G-10

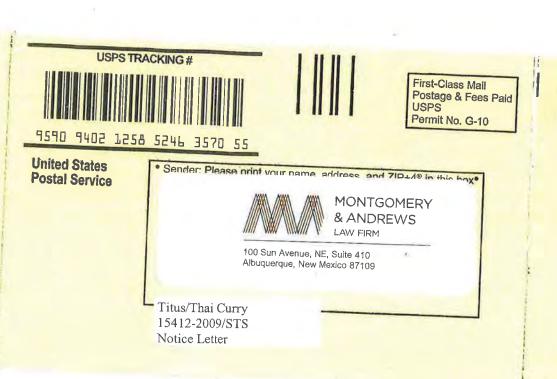
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100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



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1. Article Addressed to:  David C. Stephenson 303 Brooks	D. Is delivery address different from If YES, enter delivery address	n item 1? ☐ Yes below: ☐ No
Fritch, TX 79036	3. Service Type	
	☐ Adult Signature ☐ Adult Signature Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricte
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Williamson, III

COMPLETE THIS SECTION ON DELIVERY

D. Is delivery address different from item 1?

If YES, enter delivery address below:

B. Received by (Printed Name)

Santa Fe, New Mexico 87504-2307 Box 2307

& ANDREWS MONTGOME

AW FIRM

☐ Addressee

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#### SENDER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailplece, or on the front if space permits.
- 1. Article Addressed to:

Herbert C. Williamson, III 2954 Goat Creek Rd. Kerrville, TX 78028



2. Article Number (Transfer from service label)

1730 0000 9774 6784

Service Type Adult Signature

- Adult Signature Restricted Delivery

A. Signature

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- Certified Mall®

  Certified Mall Restricted Delivery
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- ☐ Priority Mail Express®

☐ Agent

C. Date of Delivery

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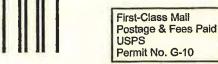
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United States
Postal Service

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MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
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or on the front if space permits.		
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address t	
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2954 Goat Creek Rd. Kerrville, TX 78028		
2954 Goat Creek Rd.	□ Adult Signature     □ Adult Signature Restricted Delivery     □ Certified Mail®     □ Certified Mail Restricted Delivery	☐ Registered Mail ™ ☐ Registered Mail Restrict Delivery ☐ Return Receipt for
2954 Goat Creek Rd. Kerrville, TX 78028	☐ Adult Signature ☐ Adult Signature Restricted Delivery ■ Certified Mail®	☐ Registered Mail™ ☐ Registered Mail Restrict Delivery

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MONTGOMERY

Santa Fe, New Mexico 87504-2307 P.O. Box 2307

& ANDREWS

LAW FIRM

4200 East Skelly Drive, #600 Fund, Ltd. Hutto/Indian Wells 1984 Energy Income

Tulsa, OK 74135

RETURN TO SE



First-Class Mall Postage & Fees Paid USPS Permit No. G-10

9590 9402 1258 5246 3569 97

United States
Postal Service

Sender: Please print vour name address, and ZIP+4® in this box®



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON E	ELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addresses C. Date of Delivery
Hutto/Indian Wells 1984 Energy Income Fund, Ltd. 4200 East Skelly Drive, #600 Tulsa, OK 74135	D. Is delivery address different from If YES, enter delivery address be	item 1? ☐ Yes elow: ☐ No
	☐ Adult Signature	Priority Mail Express® Registered Mail™ Registered Mail Restricte

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100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter

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**United States** 

**Postal Service** 



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

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United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this box



100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter



#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse X ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: Parker & Parsley Petroleum Company 776 Hidden Ridge Irving, TX 75038 ☐ Priority Mail Express® ☐ Registered Mail™ Service Type Adult Signature ☐ Registered Mail Restricted Delivery ■ Return Receipt for Merchandise ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certifled Mall Restricted Delivery 9590 9402 1258 5246 3570 00 ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™☐ Signature Confirmation 2. Article Number (Transfer from service label) 7015 1730 0000 9774 6722 Restricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt



First-Class Mall Postage & Fees Paid USPS Permit No. G-10

9590 9402 1258 5246 3569 59

United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this hox\*



MONTGOMERY & ANDREWS

LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete items 1, 2, and 3.	A. Signature	
Print your name and address on the reverse so that we can return the card to you.	X	☐ Agent ☐ Addressea
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	
Trainer Partners, Ltd. P.O. Box 754 Midland, TX 79702		
9590 9402 1259 5246 2560 50	3. Service Type  ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☑ Certified Maill® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	☐ Priority Mall Express®☐ Registered Mail™☐ Registered Mail Restricte Delivery☐ Return Receipt for Merchandise
9590 9402 1258 5246 3569 59	☐ Collect on Delivery Restricted Delivery	☐ Signature Confirmation™
2. Article Number (Transfer from service label)	The same of same of standard Delivery	Signature Confirmation
	Lift bearing at \$4.19	☐ Signature Confirmation Restricted Delivery

9/30/21, 9:57 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number: 70151730000097746678** 

Remove X

Your item could not be delivered or returned to sender. As of 7:37 am on April 7, 2021, it is being forwarded to a USPS mail recovery center where it will be processed.

Sent to Mail Recovery Center	T ee e e e e e e e e e e e e e e e e e	
Get Updates ✓	D d CX	
Text & Email Updates	~	
Tracking History	~	
Product Information	~	

See Less ^

### Can't find what you're looking for?



First-Class Mall Postage & Fees Paid USPS Permit No. G-10

9590 9402 1258 5246 3569 66

United States
Postal Service

• Sender: Please print your name. address and 7ID+4® in this box.



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
David Trainer P.O. Box 754 Midland, TX 79702	D. Is delivery address different from If YES, enter delivery address.	
	and the second s	

9/30/21, 9:59 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097746685

Remove X

Your item could not be delivered or returned to sender. As of 12:22 pm on March 22, 2021, it is being forwarded to a USPS mail recovery center where it will be processed.

Sent to Mail Recovery Center	
Get Updates ✓	A C S
Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ∧

### Can't find what you're looking for?



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

9590 9402 1258 5246 3570 62

United States Postal Service Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109

Titus/Thai Curry 15412-2009/STS Notice Letter



#### SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY Complete items 1, 2, and 3. A. Signature Print your name and address on the reverse ☐ Agent so that we can return the card to you. ☐ Addressee B. Received by (Printed Name) Attach this card to the back of the mailpiece, C. Date of Delivery or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: Heirs of Robert C. Castor P.O. Box 10506 Fort Worth, TX 76114 3. Service Type □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery ■ Return Receipt for Merchandise □ Signature Confirmation™ Service Type Adult Signature Adult Signature Restricted Delivery Certified Mali® Certified Mali Restricted Delivery 9590 9402 1258 5246 3570 62 ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail 2. Article Number (Transfer from service label) Signature Confirmation 7015 1730 0000 9774 6777 li Restricted Delivery Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

9/30/21, 10:08 AM

## **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70151730000097746777

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

In Transit to Next Facility	ī	
December 29, 2020		
Get Updates ✓	÷	
Text & Email Updates	~	
Tracking History	~	
Product Information	~	

See Less ∧

### Can't find what you're looking for?

**USPS TRACKING#** 



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

9590 9402 1258 5246 3571 54

United States
Postal Service

Sender: Please print your name, address, and ZIP+4® in this box



MONTGOMERY & ANDREWS

LAW FIRM

100 Sun Avenue, NE, Suite 410 Albuquerque, New Mexico 87109



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON E	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece,</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee  G. Date of Delivery
or on the front if space permits.  1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address to	n item 1? Yes below: No
Courtney B. Newton No. 5 Penny Lane San Antonio, TX 78209		The state of the s
9590 9402 1258 5246 3571 54  2. Article Number (Transfer from service label)	3. Service Type  Adult Signature Restricted Delivery  Certified Mall®  Certified Mall®  Certified Mall Restricted Delivery  Collect on Delivery  Collect on Delivery  Insured Mall  Restricted Delivery	□ Priority Mail Express®     □ Registered Mail™     □ Registered Mail Restricted Delivery     □ Return Receipt for Merchandise     □ Signature Confirmation™     □ Signature Confirmation Restricted Delivery
7015 1730 0000 9774 72 PS Form 3811, July 2015 PSN 7530-02-000-9053	1 J II	Domestic Return Receipt

# **USPS Tracking®**

FAQs >

#### Track Another Package +

Tracking Number: 70151730000097747231

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

## In Transit to Next Facility

December 26, 2020

edback

### Get Updates ✓

Text & Email Updates	~
Tracking History	~
Product Information	~

See Less ∧

### Can't find what you're looking for?

### **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated December 24, 2020 and ending with the issue dated December 24, 2020.

Publisher

Sworn and subscribed to before me this 24th day of December 2020.

Circulation derk

My commission expires October 29, 2022



OFFICIAL SEAL
Amity E. Hipp
NOTARY PUBLIC - STATE OF NEW MEXICO

My Commission Expires:

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

To the following entitles, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

Fasken Land & Minerals, Ltd.; Trainer Partners, Ltd.; David Trainer; Melba Y. Trobaugh Estate; Brooks Oil & Gas Interest; Hutto/Indian Wells 1984 Energy Income Fund, Ltd.; Parker & Parsley Petroleum Company; Scott D. Sheffleld; Heirs of Jack D. Larremore; Lon C. Kile; Herbert C. Williamson, III; Heirs of Robert C. Castor; James D. Moring; Tim Dunn, Heirs of A. Frank Kubica; Hermann E. Eben; Andrew H. Jackson; Chevron USA, Inc.; Forrest Spry; Benny D. Duncan; Earl S. Lougee; Courtney B. Newton; Bertrand O. Baetz, Jr.; Barbara Shelby Baetz Shipper; R.K. Moore; Rodger L. Felt; Richard H. Schulz; John R. Lewis; David C. Stephenson; Walter Duncan Oil, LP; MRC Permian Company; Oak Valley Mineral and Land, LP; Foundation Minerals, LLC; Mavros Minerals, LLC; Featherstone Development Corp.; Prospector, LLC; B&G Royalties; State Land Office; Bureau of Land Management.

Titus Oil & Gas Production, LLC, has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 21619. Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico Applicant proposes to drill the following wells: That Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E; and That Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

Case No. 21620. Application of Titus Oil and Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: That Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E; and That Curry Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division in Santa Fe, New Mexico on January 7, 2021, at 8:15 a.m. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 7, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emrrd.state.nm.us/OCD/hearings.html. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time abecome a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by December 30, 2020, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by December 21, 2020. In accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

SHARON T. SHAHEEN MONTGOMERY & ANDREWS, P.A.

P.O. BOX OFFICE BOX 2307

A/C 451986

**EXHIBIT B** 

SANTA FE,, NM 87504-2307**OCD Nos. 21619 & 21620** -

TITUS/THAI CURRY WELLS