# BEFORE THE OIL CONSERVATION DIVISION 

EXAMINER HEARING OCTOBER 7, 2021

# APPLICATIONS OF CIMAREX ENERGY CO. OF COLORADO FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO 

Case No. 22145:<br>Parkway 16-17 State Com 3H Well

Case No. 22146:
Parkway 16 State Com 4H Well

Cimarex Energy Co. of Colorado

TABLE OF CONTENTS

| TAB 1 | Reference for Case No. 22145 |
| :--- | :--- |
|  | Application Case No. 22145 - Parkway 16-17 State Com 3H Well |
|  | NMOCD Checklist Case No. 22145 |

TAB 2 Exhibit A: Affidavits of Riley Morris, Landman

TAB 4 Exhibit C: Affidavits of Notice, Darin C. Savage
22145 Exhibit C-1: Notice Letters (WI \& ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication
Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners
Exhibit B: Affidavits of Lucas Haas, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

TAB $1 \quad$ Reference for Case No. 22146
Application Case No. 22146 - Parkway 16 State Com 4H Well NMOCD Checklist Case No. 22146

TAB 2 Exhibit A: Affidavits of Riley Morris, Landman
22146 Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners
TAB 3 Exhibit B: Affidavits of Lucas Haas, Geologist

TAB 4
22146

Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section
Exhibit C: Affidavits of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI \& ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

## TAB 1

Reference for Case No. 22145
Application Case No. 22145 - Parkway 16-17 State Com 3H Well NMOCD Checklist Case No. 22145

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 


#### Abstract

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO


Case No. 22145

## APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID No. 162683, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the $\mathrm{N} / 2 \mathrm{~S} / 2$ of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying said unit.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
2. Cimarex proposes and dedicates to the HSU the Parkway 16-17 State Com 3H Well as an initial well.
3. Cimarex proposes the Parkway 16-17 State Com 3H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17.
4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the Statewide rules.
5. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.
6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on September 9, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:
A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico;
B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.
C. Approving the Parkway 16-17 State Com 3H Well as the well for the HSU.
D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;
E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;
F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
G. Setting a $200 \%$ charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,
ABADIE \& SCHILL, PC
/s/ Darin C. Savage
Darin C. Savage
William E. Zimsky
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
andrew@abadieschill.com

## Attorneys for Applicant


#### Abstract

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Parkway 16-17 State Com 3H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a $200 \%$ charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico.


| COMPULSORY POOLING APPLICATION CHECKLIST |  |
| :---: | :---: |
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS |  |
| Case: 22145 | APPLICANT'S RESPONSE |
| Date | October 5, 2021 |
| Applicant | Cimarex Energy Co. of Colorado |
| Designated Operator \& OGRID (affiliation if applicable) | 162683 |
| Applicant's Counsel: | Darin C. Savage - Abadie \& Schill, PC |
| Case Title: | Application of Cimarex Energy Co. of Colorado for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | N/a |
| Well Family | Parkway |
| Formation/Pool |  |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Exhibit B-2; TVD approx. 8,960' |
| Pool Name and Pool Code: | Parkway; Bone Spring, West [Code: 98199] |
| Well Location Setback Rules: | NMAC statewide rules apply |
| Spacing Unit Size: | 320 acres, more or less |
| Spacing Unit |  |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 320 acres, more or less |
| Building Blocks: | quarter quarter sections (40 ac tracts) |
| Orientation: | east - west |
| Description: TRS/County | N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations |  |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | No |
| Applicant's Ownership in Each Tract | See Landman Exhibit A-2 |
| Well(s) |  |


| Name \& API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) |  |
| :---: | :---: |
| Well \#1 | Parkway 16-17 State Com 3H Well (API No. 30-015pending), SHL: Unit L, 1,380' FSL, 390' FWL, Section 15, T19S-R29E, NMPM; BHL: Unit L, 2,016' FSL, 100' FWL Section 17, T19S-R29E, NMPM, laydown, standard location |
| Horizontal Well First and Last Take Points | Parkway 16-17 State Com 3H Well: FTP 2,016' FSL, 100' FEL, Section 16; LTP 2,016' FSL, 100' FWL, Section 17 |
| Completion Target (Formation, TVD and MD) | Parkway 16-17 State Com 3H Well: TVD approx. 8,960', TMD approx. 19,660'; Bone Spring Formation, See Exhibit B-2 |
| AFE Capex and Operating Costs |  |
| Drilling Supervision/Month \$ | \$8,000, Exhibit A |
| Production Supervision/Month \$ | \$800, Exhibit A |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200\%, Exhibit A |
| Notice of Hearing |  |
| Proposed Notice of Hearing | Exhibit C, C-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit C-2 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-3 |
| Ownership Determination |  |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-2 |
| Tract List (including lease numbers and owners) | Exhibit A-2 |
| Pooled Parties (including ownership type) | Exhibit A-2 |
| Unlocatable Parties to be Pooled | Exhibit A |
| Ownership Depth Severance (including percentage above \& below) | Exhibit A-2, N/a |
| Joinder |  |
| Sample Copy of Proposal Letter | Exhibit A-3 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-2 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-4 |
| Overhead Rates In Proposal Letter | Exhibit A-3 |
| Cost Estimate to Drill and Complete | Exhibit A-3 |
| Cost Estimate to Equip Well | Exhibit A-3 |


| Cost Estimate for Production Facilities | Exhibit A-3 |  |  |  |
| :--- | :--- | :---: | :---: | :---: |
| Geology |  |  |  |  |
| Summary (including special considerations) | Exhibit B |  |  |  |
| Spacing Unit Schematic | Exhibit B-1 |  |  |  |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-4 |  |  |  |
| Well Orientation (with rationale) | Exhibit B, B-1 |  |  |  |
| Target Formation | Exhibit B, B-2 |  |  |  |
| HSU Cross Section | Exhibit B-2, B-4, B-5 |  |  |  |
| Depth Severance Discussion | Exhibit B |  |  |  |
| Forms, Figures and Tables | Exhibit A-1 |  |  |  |
| C-102 | Exhibit A-1, A-2, B-1 |  |  |  |
| Tracts | Exhibit A-2 |  |  |  |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-2 |  |  |  |
| General Location Map (including basin) | Exhibit B-1, B-4 |  |  |  |
| Well Bore Location Map | Exhibit B-1 |  |  |  |
| Structure Contour Map - Subsea Depth | Exhibit B-2, B-5 |  |  |  |
| Cross Section Location Map (including wells) | Exhibit B-2, B-4, B-5 |  |  |  |
| Cross Section (including Landing Zone) |  |  |  |  |
| Additional Information |  |  |  |  |
| Special Provisions/Stipulations |  |  |  |  |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. |  |  |  |  |
| Printed Name (Attorney or Party Representative): | Darin C. Savage |  |  |  |
| Signed Name (Attorney or Party Representative): |  |  |  |  |
| Date: |  |  |  |  |
| / 20 / |  |  |  |  |

## TAB 2

Case No. 22145

Exhibit A: Affidavits of Riley Morris, Landman
Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 

## APPLICATIONS OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22145

## AFFIDAVIT OF RILEY MORRIS

## STATE OF TEXAS )

) ss.
COUNTY OF MIDLAND
I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Landman with Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject application and the lands involved.
3. I graduated in 2010 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 3 years, and I have been working in New Mexico for 3 years. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
5. Cimarex seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (Parkway; Bone Spring, West; Pool Code: 98199) underlying a standard 320-acre,
more or less, horizontal spacing and proration unit comprised of the $\mathrm{N} / 2 \mathrm{~S} / 2$ of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.
6. Under Case No. 22145, Cimarex seeks to dedicate to the unit the Parkway 16-17 State Com 3H Well (API 30-015-pending) as an initial well, horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17; approximate TVD of 8,960 ; approximate TMD of 19,660 '; FTP in Section 16: approx. 2,016' FSL, 100' FEL; LTP in Section 17: approx. 2,016' FSL, 100' FWL.
7. The proposed C-102 for each well is attached as Exhibit A-1.
8. A general location plat and a plat outlining the units being pooled is attached hereto as Exhibit A-2, which show the location of the proposed well within the unit. The location of the well is orthodox, and it meets the Division's offset requirements for horizontal well under statewide rules.
9. The parties being pooled, the nature of their interests, and their last known addresses are listed on Exhibit A-2 attached hereto. Exhibit A-2 includes information regarding working interest owners and overriding royalty interest owner.
10. There are no depth severances in the Bone Spring formation in the acreage being pooled.
11. I provided the law firm of Abadie \& Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. There were two overriding interest owner notice letters returned undeliverable: Barbara Ann Woods and RP Properties, LLC. Five of the mailings to ORRI owners are still listed as in-transit, therefore the locations have not been confirmed for: Lowe Royalty

Partners, Michelle Morran, Motowi LLC, Noelle L. Lamb (processed in Canada), and PBEX, LLC. Cimarex published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.
12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. Exhibit A-4 provides a chronology and history of contacts with the owners.
13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
14. Exhibit A-3 is a sample proposal letter and the AFE for the proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
15. Cimarex requests overhead and administrative rates of $\$ 8,000 /$ month for drilling each well and $\$ 800 /$ month for producing each well, as listed in the JOA sent to the owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of
southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
16. Cimarex requests the maximum cost, plus $200 \%$ risk charge be assessed against nonconsenting working interest owners to the extent needed.
17. Cimarex requests that it be designated operator of the unit and well.
18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
20. The foregoing is correct and complete to the best of my knowledge and belief.
[Signature page follows]

## FURTHER AFFIANT SAYETH NAUGHT



Subscribed to and sworn before me this $3^{\text {rd }}$ day of September, 2021.


1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
$\frac{\text { District II }}{811 \text { S. First }}$
Pho. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
$\frac{D^{2}}{1000 \text { Rio Brazos Road, Aztec, NM } 87410}$ Phone: (505) 334-6178 Fax: (505) 334-6170 District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals \& Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District OfficeAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-015- ${ }^{1}$ API Number | 98199 ${ }^{\text {Pool Code }}$ | Parkway; Bone Spring, W ${ }^{3 \text { Pool Name }}$ |  |
| :---: | :---: | :---: | :---: |
| ${ }^{4}$ Property Code | Property NamePARKWAY 16-17 STATE COM |  | $\begin{gathered} \hline 6 \text { Well Number } \\ 3 \mathrm{H} \\ \hline \end{gathered}$ |
| $162683^{7}{ }^{\text {RID No. }}$ | 8. Operator NameCIMAREX ENERGY CO. OF COLORADO |  | $\begin{array}{r} \hline 9 \text { Elevation } \\ 3339.8^{\prime} \\ \hline \end{array}$ |

${ }^{10}$ Surface Location

| UL or lot no. L | $\begin{gathered} \hline \text { Section } \\ 15 \end{gathered}$ | $\begin{gathered} \text { Township } \\ 19 \mathrm{~S} \end{gathered}$ | $\begin{gathered} \hline \text { Range } \\ 29 \mathrm{E} \end{gathered}$ | Lot Idn | $\begin{gathered} \hline \text { Feet from the } \\ 1380 \end{gathered}$ | North/South line SOUTH | $\begin{gathered} \text { Feet from the } \\ 390 \end{gathered}$ | East/West line WEST | $\begin{gathered} \text { County } \\ \text { EDDY } \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |

" Bottom Hole Location If Different From Surface

| UL or lot no. L | $\begin{gathered} \hline \text { Section } \\ 17 \end{gathered}$ | Township <br> 19 S | $\begin{gathered} \hline \text { Range } \\ 29 \mathrm{E} \end{gathered}$ | Lot Idn | $\begin{aligned} & \hline \text { Feet from the } \\ & 2016 \end{aligned}$ | North/South line SOUTH | $\begin{aligned} & \text { Feet from the } \\ & 100 \end{aligned}$ | East/West line WEST | County EDDY |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{aligned} & { }^{12} \text { Dedicated Acres } \\ & 320 \end{aligned}$ | ${ }^{13}$ Joint or Infill |  | ${ }^{14}$ Consolidation Code |  | ${ }^{15}$ Order No. |  |  |  |  |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.


# Exhibit "A-2" <br> OWNERSHIP BREAKDOWN - Bone Spring formation <br> N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East of Eddy County, NM <br> Parkway 16-17 State Com 3H 

| Owner | Net Acres | Unit WI | Status |
| :---: | :---: | :---: | :---: |
| Cimarex Energy Co. <br> 600 N. Marienfeld St., Ste. 600 <br> Midland, TX 79701 | 143.953344 | 44.985420\% | Committed |
| Magnum Hunter Production, Inc. 600 N. Marienfeld St., Ste. 600 Midland, TX 79701 | 65 | 20.312500\% | Committed |
| Legacy Income Fund I, Ltd. 558 Ambler Ave. <br> Abilene, TX 79601 | 0.48 | 0.150000\% | Uncommitted |
| Isramco Energy, LLC 1001 West Loop South, Ste. 750 Houston, TX 77027 or 2425 West Loop S., Ste. 810 Houston, TX 77027 | 2.72 | 0.850000\% | Uncommitted |
| Colgate Energy <br> 4000 N. Big Spring St., Ste. 310 <br> Midland, TX 79705 | 1.92 | 0.600000\% | Uncommitted, but we have agreed to trade them out of this interest. |
| Colgate Energy <br> 4000 N. Big Spring St., Ste. 310 <br> Midland, TX 79705 | 1.92 | 0.600000\% | Uncommitted, but we have agreed to trade them out of this interest. |
| Marathon Oil Permian, LLC 5555 San Felipe St. <br> Houston, TX 77056 | 3.84 | 1.200000\% | Un/Committed |
| COG Oil \& Gas LP 600 W. Illinois Ave. Midland, TX 79701 | 15 | 4.687500\% | Uncommitted |


| Warwick-Artemis, LLC 6608 N. Western Ave., Box 417 Oklahoma City, OK 73117 | 12.5 | 3.906250\% | Committed |
| :---: | :---: | :---: | :---: |
| Nuevo Seis Limited Partnership P.O. Box 2588 Roswell, NM 88202 | 0.416672 | 0.130210\% | Uncommitted |
| Southwest Royalties, Inc. <br> P.O. Box 53570 Midland, TX 79710 <br> or 200 N. Loraine St., Ste. <br> 400 Midland, TX, 79701 | 65.916656 | 20.598955\% | Committed |
| Holly Schertz, ssp <br> P.O. Box 2588 <br> Roswell, NM 88202 | 1.0625024 | 0.332032\% | Uncommitted |
| Holly Schertz, marital status unknown P.O. Box 2588 <br> Roswell, NM 88202 | 1.0625024 | 0.332032\% | Uncommitted |
| KB Limited Partnership P.O. Box 2588 Roswell, NM 88202 | 1.0624992 | 0.332031\% | Uncommitted |
| Barbara Ann Woods, ssp 4420 Beach Ave. <br> Pocatello, ID 83202 | 1.0624992 | 0.332031\% | Uncommitted |
| William F. Brainerd <br> P.O. Box 1891 <br> Roswell, NM 88202 | 0.6250016 | 0.195313\% | Uncommitted |
| RP Properties, LLC c/o Chad R. Mann P.O. Box 3431 Roswell, NM 88202 | 0.6250016 | 0.195313\% | Uncommitted |
| Platform Energy III, LLC 810 Texas Ave. Lubbock, TX 79401 | 0.833328 | 0.260415\% | Committed |

## Overriding Royalty Owners

Magnum Hunter Production, Inc.

```
600 N. Marienfeld St., Ste. }60
Midland, TX }7970
Jayhawk Oil and Gas Corporation
4 3 1 9 \text { Valley Drive}
Midland, TX 79707
Cimarex Energy Co.
600 N. Marienfeld, Ste. }60
Midland, TX 79701
Lowe Royalty Partners
1717 W. 6th St., Ste. }47
Austin, TX 78703
or
4400 Post Oak Parkway, Ste 2550
Houston, TX 77027
Summit Overseas Exploration
P.O. Box }27112
Littleton, CO }8012
PBEX, LLC
P.O. Box }1025
Midland, TX 79702
Finwing Oil & Gas, LLC
223 W. Wall St., Ste. }90
Midland, TX 79701
S.E.S Resources, LLC
P.O. Box }1088
Midland, TX 79702
Loro Corporation
101 Brookline Drive,
Ashville, NM 28803
Martha Green Quirk [now Deceased]
Passed away in 2020 (1134/1184 ECR). New owner is:
Jennifer Quirk McLaughlin, Successor Trustee
of the Martha Green Quirk Revocable Trust uta
6/2/1993
10 Concord Square #3,
Boston, MA 02118
Gretchen Green Love
4 1 0 1 \text { Darwood,}
El Paso, TX 79902
```

```
Pannell Properties, Inc.
2503 Tamarind Dr.,
Midland, TX 79705
Michelle Morran, ssp
Michelle Moran King
1151 Port Sunlight Ct.
Henderson, NV 89014
Wallace H. Scott Unified Credit Trust,
Dorothy Cecile Scott, Trustee
c/o Wallace H. Scott, III
2901 Oakhurst Ave.,
Austin, TX 78703
Thomas R. Sivley, Trustee of the Thomas R. Sivley Trust
P.O. Box }83030
Dallas, TX 75283
JoAnn Sivley Ruppert, Trustee of the JoAnn Sivley Ruppert Trust
P.O. Box }83030
Dallas, TX 75283
Catherine F. Sweeney, ssp
163 South Garfield
Denver, CO }8020
Noelle L. Lamb
111-2890 Point Grey Rd.,
Vancouver, BC Canada V6K1A9
Nancy J. Lamb
4 6 6 6 \text { Bittner Street}
West Linn, OR 97068
Sally L. Chumble, Trustee of the Chumbley Family Trust
5 0 8 2 \text { Gazania Dr.}
San Jose, CA }9511
Penelope A. Lamb
2 2 0 6 ~ 9 3 r d ~ P l a c e ,
Lubbock, TX }7942
RP Properties, LLC
PO Box 2166
Roswell, NM 88202
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```
Nuevo Seis Limited Partnership
PO Box 2588
Roswell, NM }8820
Board of Regents, New Mexico
Military Institute
101 W. College Blvd.
Roswell, NM 88201
Conquistador Council,
Boy Scouts of America
2603 N. Aspen Ave.
Roswell, NM 88201
UNM School of Law
1 1 1 7 \text { Stanford Drive NE}
Albuquerque, NM }8710
Sheri E. Harris, Personal Representative of the Estate of William F. Brainerd, Deceased
36 Northsky Loop
Roswell, NM 88201
Platform Energy III, LLC
810 Texas Ave
Lubbock, TX }7940
KB Limited Partnership
PO Box 2588
Roswell, NM 88202
Alan Hannifin
PO Box 20129
Sarasota, FL }3427
Motowi LLC
P.O. Box 13128
Las Cruces, NM }8801
Frannifin LLC
P.O. Box }1312
Las Cruces, NM }8801
Holly Schertz, ssp
1407 S. Sunset Ave.
Roswell, NM }8820
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Barbara Ann Woods, ssp
4 4 1 0 ~ B e a c h ~ A v e
Pocatello, ID 83202
or
2 7 8 1 \text { Sonoma}
Pocatello, ID 83201
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UNIT RECAPITULATION: N/2 S/2 of Sections 16 and 17 of T19S-R29E; $\mathbf{3 2 0}$ acres
Cimarex Energy Co. 44.985420\% WI
Magnum Hunter Production, Inc. 20.312500\% WI
Legacy Income Fund I, Ltd. $0.150000 \%$ WI
Isramco Energy, LLC $0.850000 \%$ WI
Colgate Energy $\quad 0.600000 \%$ WI
Colgate Energy 0.600000\% WI
Marathon Oil Permian, LLC 1.200000\% WI
COG Oil \& Gas LP 4.687500\% ..... WI
Warwick-Artemis, LLC
3.906250\% ..... WI
Nuevo Seis Limited Partnership0.130210\% WI
Southwest Royalties, Inc.20.598955\% WI

| Holly Schertz, ssp | $0.332032 \%$ | WI |
| :--- | :--- | :--- |
| Holly Schertz, marital status unknown | $0.332032 \%$ | WI |
| KB Limited Partnership | $0.332031 \%$ | WI |
| Barbara Ann Woods, ssp | $0.332031 \%$ | WI |
| William F. Brainerd | $0.195313 \%$ | WI |
| RP Properties, LLC | $0.195313 \%$ | WI |
| Platform Energy III, LLC | $0.260415 \%$ | WI |
| UNIT TOTAL: |  |  |

N2S2 Sections 16 \& 17 ( 320 acres) 19S-29E, Eddy Co., NM, pooled contractual rights as to the 3rd Bone Spring Inte title coverage through February 20, 2020



June 10, 2021

COG Oil \& Gas LP
Attn: Outside Operated Properties
600 W. Illinois Avenue
Midland, Texas 79701

Re: Proposal to Drill<br>Parkway 16-17 State Com 1H-3H<br>Parkway 16 State Com 4H<br>Sections 16 \& 17, Township 19 South, Range 29 East Eddy County, NM

Dear Working Interest Owner,
Cimarex Energy Co. hereby proposes to drill the Parkway 16-17 State Com 1H-3H \& Parkway 16 State Com 4H wells at a legal location in Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, NM. The Parkway 16-17 State Com 1 H and 2 H are being drilled pursuant to Pooling Orders R21033 and R-21035. The Parkway 16-17 State Com 3H and Parkway 16 State Com 4H are being proposed under the terms of the enclosed Operating Agreement dated June 10, 2021.

Parkway 16-17 State Com 1H - The intended surface hole location for the well is $1208^{\prime}$ FNL and 806' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is $821^{\prime}$ FNL and $100^{\prime}$ FWL of Section 17, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately $8,881^{\prime}$.

Parkway 16-17 State Com 2H - The intended surface hole location for the well is $1228^{\prime}$ FNL and 806' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 2087' FNL and $100^{\prime}$ FWL of Section 17, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately $8,890^{\prime}$.

Parkway 16-17 State Com 3H - The intended surface hole location for the well is 1465' FSL and 495' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 1900 ' FSL and $100^{\prime}$ FWL of Section 16, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately $8,840^{\prime}$.

Parkway 16 State Com 4H - The intended surface hole location for the well is 1360 ' FSL and $390^{\prime}$ FWL of Section 15, Township 19 South, Range 29 East, and the intended bottom hole location is $802^{\prime}$ FSL and 100 ' FWL of Section 16, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately $8,910^{\prime}$.

It should be understood that in compliance with topography, cultural, or environmental concerns, among others, modification of Cimarex's intended procedure may be required. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, (ii) copies of Pooling Orders R-21033 and R-21035 and; (iii) our proposed form of Operating Agreement to govern operations of the Parkway 16-17 State Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

If you choose to participate in the Parkway 16-17 State Com 1H and 2H you may sign the JOA in lieu of participating under the terms of the Order.

Cimarex will file for force pooling for the Parkway 16-17 State Com 3H and Parkway 16 State Com 4H 30 days after the receipt of these proposals.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned with any questions or comments.

Respectfully,


## ELECTION TO PARTICIPATE

## Parkway 16-17 State Com 3H

COG Oil \& Gas LP elects TO participate in the proposed Parkway 16-17 State Com 3H well.

COG Oil \& Gas LP elects NOT to participate in the proposed Parkway 1617 State Com 3H well.

Dated this $\qquad$ day of $\qquad$ , 2021.

Signature: $\qquad$
Title: $\qquad$

If your election above is TO participate in the proposed Parkway 16-17 State Com 3H well, then:
COG Oil \& Gas LP elects TO be covered by well control insurance procured by Cimarex Energy Co.

COG Oil \& Gas LP elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

| Exploration Region |  | Well Name | Prospect | Property Number | AFE |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Permian Basin |  | PARKWAY 16-17 STATE COM 3H | New Mexico Bone Spring Pros (Eddy) | 309775-312.01 | 26621017 |
| County, State |  | Location |  | Estimated Spud | Estimated Completion |
| Eddy, NM |  | N/2 S/2 of Sections 16 and 17, T19 | R29E, Eddy County, NM | 1/1/2021 |  |
| X |  | Formation | Well Type Tt | Ttl Measured Depth | Ttl Vetical Depth |
|  | Supplement <br> Revision | Bone Spring $3 / \mathrm{Sd} /$ | DEV | 19,200 | 8,840 |

Purpose Drill and complete well
Description
Drilling Drill and complete a horizontal test. Drill to 350 set surface casing. Drill to Drill to 3460 ' set intermediate casing. Drill to 8363' (KOP). Drill curve at $12^{\circ} / 100$ ' initial build rate to $+/-90$ degrees and 8840 ' TVD and drill a $+/-9490^{\prime}$ long lateral in the bone spring formation. Run and cement production liner. Stage frac in 40 stages. Drill out plugs.

| Intangible | Dry Hole | After Casing Point | Completed Well Cost |
| :---: | :---: | :---: | :---: |
| Drilling Costs | \$2,528,000 |  | \$2,528,000 |
| Completion Costs |  | \$4,432,574 | \$4,432,574 |
| Total Intangible Cost | \$2,528,000 | \$4,432,574 | \$6,960,574 |
| Tangible | Dry Hole | After Casing Point | Completed Well Cost |
| Well Equipment | \$134,000 | \$569,000 | \$703,000 |
| Lease Equipment |  | \$863,000 | \$863,000 |
| Total Tangible Cost | \$134,000 | \$1,432,000 | \$1,566,000 |
| Total Well Cost | \$2,662,000 | \$5,864,574 | \$8,526,574 |

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

## I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.
I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

| Nonoperator Approval |
| :--- |
| Company |
|  |

CIITARY Authorization For Expenditure - PARKWAY 16-17 STATE COM 3H
AFE \# 26621017

|  | BCP - Drilling |  | ACP - Drilling |  | Comp/Stim |  | Production Equip |  | Post Completion |  | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description | Codes | Amount | Codes | Amount | Codes | Amount | Codes | Amount | Codes | Amount | Cost |
| Roads \& Location | DIDC. 100 | 140,000 |  |  | STIM. 100 | 5,000 | CON. 100 | 17,000 | PCOM. 100 | 25,000 | 187,000 |
| Damages | DIDC. 105 | 10,000 |  |  |  |  | CON. 105 | 250 |  |  | 10,250 |
| Mud/Fluids Disposal | DIDC. 255 | 180,000 |  |  | STIM. 255 | 53,000 |  |  | PCOM. 255 | 0 | 233,000 |
| Day Rate | DIDC. 115 | 488,000 | DICC. 120 | 88,000 |  |  |  |  |  |  | 576,000 |
| Misc Preparation | DIDC. 120 | 35,000 |  |  |  |  |  |  |  |  | 35,000 |
| Bits | DIDC. 125 | 75,000 | DICC. 125 | 0 | STIM. 125 | 0 |  |  | PCOM. 125 | 0 | 75,000 |
| Fuel | DIDC. 135 | 92,000 | DICC. 130 | 0 |  |  |  |  | PCOM. 130 | 0 | 92,000 |
| Water for Drilling Rig (Not Frac Water) | DIDC. 140 | 5,000 | DICC. 135 | 0 | STIM. 135 | 20,000 |  |  | PCOM. 135 | 139,840 | 164,840 |
| Mud \& Additives | DIDC. 145 | 300,000 |  |  |  |  |  |  |  |  | 300,000 |
| Surface Rentals | DIDC. 150 | 98,000 | DICC. 140 | 0 | STIM. 140 | 139,000 | CON. 140 | 4,000 | PCOM. 140 | 75,000 | 316,000 |
| Flowback Labor |  |  |  |  | STIM. 141 | 0 |  |  | PCOM. 141 | 120,000 | 120,000 |
| Downhole Rentals | DIDC. 155 | 116,000 |  |  | STIM. 145 | 35,000 |  |  | PCOM. 145 | 0 | 151,000 |
| Automation Labor |  |  |  |  |  |  | CON. 150 | 64,750 | PCOM. 150 | 0 | 64,750 |
| Mud Logging | DIDC. 170 | 25,000 |  |  |  |  |  |  |  |  | 25,000 |
| Cementing \& Float Equipment | DIDC. 185 | 95,000 | DICC. 155 | 150,000 |  |  |  |  |  |  | 245,000 |
| Tubular Inspections | DIDC. 190 | 25,000 | DICC. 160 | 5,000 | STIM. 160 | 2,000 |  |  | PCOM. 160 | 0 | 32,000 |
| Casing Crews | DIDC. 195 | 12,000 | DICC. 165 | 20,000 | STIM. 165 | 0 |  |  |  |  | 32,000 |
| Mechanical Labor | DIDC. 200 | 20,000 | DICC. 170 | 5,000 | STIM. 170 | 0 | CON. 170 | 297,250 | PCOM. 170 | 0 | 322,250 |
| Trucking/Transportation | DIDC. 205 | 15,000 | DICC. 175 | 15,000 | STIM. 175 | 7,000 | CON. 175 | 50,000 | PCOM. 175 | 0 | 87,000 |
| Supervision | DIDC. 210 | 98,000 | DICC. 180 | 14,000 | STIM. 180 | 48,000 | CON. 180 | 25,500 | PCOM. 180 | 0 | 185,500 |
| Trailer House/Camp/Catering | DIDC. 280 | 42,000 | DICC. 255 | 5,000 | STIM. 280 | 48,000 |  |  |  |  | 95,000 |
| Other Misc Expenses | DIDC. 220 | 3,000 | DICC. 190 | 0 | STIM. 190 | 63,000 | CON. 190 | 25,000 | PCOM. 190 | 0 | 91,000 |
| Overhead | DIDC. 225 | 10,000 | DICC. 195 | 5,000 |  |  |  |  |  |  | 15,000 |
| MOB/DEMOB | DIDC. 240 | 150,000 |  |  |  |  |  |  |  |  | 150,000 |
| Directional Drilling Services | DIDC. 245 | 214,000 |  |  |  |  |  |  |  |  | 214,000 |
| Solids Control | DIDC. 260 | 66,000 |  |  |  |  |  |  |  |  | 66,000 |
| Well Control Equip (Snubbing Services) | DIDC. 265 | 77,000 | DICC. 240 | 0 | STIM. 240 | 65,000 |  |  | PCOM. 240 | 0 | 142,000 |
| Completion Rig |  |  |  |  | STIM. 115 | 21,000 |  |  | PCOM. 115 | 0 | 21,000 |
| Coil Tubing Services |  |  |  |  | STIM. 260 | 164,000 |  |  | PCOM. 260 | 0 | 164,000 |
| Completion Logging/Perforating/Wireline |  |  |  |  | STIM. 200 | 208,000 |  |  | PCOM. 200 | 0 | 208,000 |
| Composite Plugs |  |  |  |  | STIM. 390 | 41,000 |  |  | PCOM. 390 | 0 | 41,000 |
| Stimulation Pumping/Chemicals/Additives/Sand |  |  |  |  | STIM. 210 | 1,618,000 |  |  | PCOM. 210 | 0 | 1,618,000 |
| Stimulation Water/Water Transfer/Water Storage |  |  |  |  | STIM. 395 | 316,000 |  |  |  |  | 316,000 |
| Legal/Regulatory/Curative | DIDC. 300 | 10,000 |  |  |  |  | CON. 300 | 0 |  |  | 10,000 |
| Well Control Insurance | DIDC. 285 | 7,000 |  |  |  |  |  |  |  |  | 7,000 |
| Major Construction Overhead |  |  |  |  |  |  | CON. 305 | 34,000 |  |  | 34,000 |
| FL/GL - Labor |  |  |  |  |  |  | CON. 500 | 48,000 |  |  | 48,000 |
| FL/GL - Supervision |  |  |  |  |  |  | CON. 505 | 9,000 |  |  | 9,000 |
| Contingency | DIDC. 435 | 120,000 | DICC. 220 | 15,000 | STIM. 220 | 143,000 | CON. 220 | 136,500 | PCOM. 220 | 35,984 | 450,484 |
| Contingency |  |  |  |  |  |  | CON. 221 | 7,500 |  |  | 7,500 |
| Total Intangible Cos |  | 2,528,000 |  | 322,000 |  | 2,996,000 |  | 718,750 |  | 395,824 | 6,960,574 |
| Surface Casing | DWEB. 140 | 14,000 |  |  |  |  |  |  |  |  | 14,000 |
| Intermediate Casing 1 | DWEB. 145 | 100,000 |  |  |  |  |  |  |  |  | 100,000 |
| Production Casing or Liner |  |  | DWEA. 100 | 397,000 |  |  |  |  |  |  | 397,000 |
| Tubing |  |  |  |  | STIMT. 105 | 42,000 |  |  | PCOMT. 105 | 0 | 42,000 |
| Wellhead, Tree, Chokes | DWEB. 115 | 20,000 | DWEA. 120 | 20,000 | STIMT. 120 | 25,000 |  |  | PCOMT. 120 | 0 | 65,000 |
| Packer, Nipples |  |  |  |  | STIMT. 400 | 15,000 |  |  | PCOMT. 400 | 0 | 15,000 |
| Downhole Lift Equipment |  |  |  |  | STIMT. 410 | 70,000 |  |  | PCOMT. 410 | 0 | 70,000 |
| N/C Lease Equipment |  |  |  |  |  |  | CONT. 400 | 239,750 |  |  | 239,750 |
| Tanks, Tanks Steps, Stairs |  |  |  |  |  |  | CONT. 405 | 57,250 |  |  | 57,250 |
| Battery Equipment |  |  |  |  |  |  | CONT. 410 | 248,250 |  |  | 248,250 |
| Secondary Containments |  |  |  |  |  |  | CONT. 415 | 43,250 |  |  | 43,250 |
| Overhead Power Distribution |  |  |  |  |  |  | CONT. 420 | 55,000 |  |  | 55,000 |
| Facility Electrical |  |  |  |  |  |  | CONT. 425 | 77,000 |  |  | 77,000 |
| Meters and Metering Equipment |  |  |  |  |  |  | CONT. 445 | 24,000 |  |  | 24,000 |
| Facility Line Pipe |  |  |  |  |  |  | CONT. 450 | 30,000 |  |  | 30,000 |
| Lease Automation Materials |  |  |  |  |  |  | CONT. 455 | 72,000 |  |  | 72,000 |
| FL/GL - Materials |  |  |  |  |  |  | CONT. 550 | 10,750 |  |  | 10,750 |
| FL/GL - Line Pipe |  |  |  |  |  |  | CONT. 555 | 5,750 |  |  | 5,750 |
| Total Tangible Cos |  | 134,000 |  | 417,000 |  | 152,000 |  | 863,000 |  | 0 | 1,566,000 |
| Total Estimated Cost |  | 2,662,000 |  | 739,000 |  | 3,148,000 |  | 1,581,750 |  | 395,824 | 8,526,574 |

CIWHAR1 Authorization For Expenditure - PARKWAY 16-17 STATE COM 3-

|  | BCP - Drilling |  |  |  | ACP - Drilling |  | Comp/Stim |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description | Codes |  | Amount | Codes |  | Amount | Codes |  | Amount |
| Roads \& Location | DIDC. 100 |  | 140,000 |  |  |  | STIM. 100 | CON. 100 | 5,000 |
| Damages | DIDC. 105 |  | 10,000 |  |  |  |  |  |  |
| Mud/Fluids Disposal | DIDC. 255 |  | 180,000 |  |  |  | STIM. 255 |  | 53,000 |
| Day Rate | DIDC. 115 | DICC. 120 | 488,000 | DICC. 120 |  | 88,000 |  |  |  |
| Misc Preparation | DIDC. 120 |  | 35,000 |  |  |  |  |  |  |
| Bits | DIDC. 125 | DICC. 125 | 75,000 | DICC. 125 | STIM. 125 | 0 | STIM. 125 |  | 0 |
| Fuel | DIDC. 135 | DICC. 130 | 92,000 | DICC. 130 |  | 0 |  |  |  |
| Water for Drilling Rig (Not Frac Water) | DIDC. 140 | DICC. 135 | 5,000 | DICC. 135 | STIM. 135 | 0 | STIM. 135 |  | 20,000 |
| Mud \& Additives | DIDC. 145 |  | 300,000 |  |  |  |  |  |  |
| Surface Rentals | DIDC. 150 | DICC. 140 | 98,000 | DICC. 140 | STIM. 140 | 0 | STIM. 140 | CON. 140 | 139,000 |
| Flowback Labor |  |  |  |  |  |  | STIM. 141 |  | 0 |
| Downhole Rentals | DIDC. 155 |  | 116,000 |  |  |  | STIM. 145 |  | 35,000 |
| Automation Labor |  |  |  |  |  |  |  |  |  |
| Mud Logging | DIDC. 170 |  | 25,000 |  |  |  |  |  |  |
| Cementing \& Float Equipment | DIDC. 185 | DICC. 155 | 95,000 | DICC. 155 |  | 150,000 |  |  |  |
| Tubular Inspections | DIDC. 190 | DICC. 160 | 25,000 | DICC. 160 | STIM. 160 | 5,000 | STIM. 160 |  | 2,000 |
| Casing Crews | DIDC. 195 | DICC. 165 | 12,000 | DICC. 165 | STIM. 165 | 20,000 | STIM. 165 |  | 0 |
| Mechanical Labor | DIDC. 200 | DICC. 170 | 20,000 | DICC. 170 | STIM. 170 | 5,000 | STIM. 170 | CON. 170 | 0 |
| Trucking/Transportation | DIDC. 205 | DICC. 175 | 15,000 | DICC. 175 | STIM. 175 | 15,000 | STIM. 175 | CON. 175 | 7,000 |
| Supervision | DIDC. 210 | DICC. 180 | 98,000 | DICC. 180 | STIM. 180 | 14,000 | STIM. 180 | CON. 180 | 48,000 |
| Trailer House/Camp/Catering | DIDC. 280 | DICC. 255 | 42,000 | DICC. 255 | STIM. 280 | 5,000 | STIM. 280 |  | 48,000 |
| Other Misc Expenses | DIDC. 220 | DICC. 190 | 3,000 | DICC. 190 | STIM. 190 | 0 | STIM. 190 | CON. 190 | 63,000 |
| Overhead | DIDC. 225 | DICC. 195 | 10,000 | DICC. 195 |  | 5,000 |  |  |  |
| MOB/DEMOB | DIDC. 240 |  | 150,000 |  |  |  |  |  |  |
| Directional Drilling Services | DIDC. 245 |  | 214,000 |  |  |  |  |  |  |
| Solids Control | DIDC. 260 |  | 66,000 |  |  |  |  |  |  |
| Well Control Equip (Snubbing Services) | DIDC. 265 | DICC. 240 | 77,000 | DICC. 240 | STIM. 240 | 0 | STIM. 240 |  | 65,000 |
| Completion Rig |  |  |  |  |  |  | STIM. 115 |  | 21,000 |
| Coil Tubing Services |  |  |  |  |  |  | STIM. 260 |  | 164,000 |
| Completion Logging/Perforating/Wireline |  |  |  |  |  |  | STIM. 200 |  | 208,000 |
| Composite Plugs |  |  |  |  |  |  | STIM. 390 |  | 41,000 |
| Stimulation |  |  |  |  |  |  | STIM. 210 |  | 1,618,000 |
| Ştimulation Water/Water Transfer/Water |  |  |  |  |  |  | STIM. 395 |  | 316,000 |
| Legal/Regulatory/Curative | DIDC. 300 |  | 10,000 |  |  |  |  |  |  |
| Well Control Insurance | DIDC. 285 |  | 7,000 |  |  |  |  |  |  |
| Major Construction Overhead |  |  |  |  |  |  |  |  |  |
| FL/GL - Labor |  |  |  |  |  |  |  |  |  |
| FL/GL - Supervision |  |  |  |  |  |  |  |  |  |
| Contingency | DIDC. 435 | DICC. 220 | 120,000 | DICC. 220 | STIM. 220 | 15,000 | STIM. 220 | CON. 220 | 143,000 |
| Contingency |  |  |  |  |  |  |  |  |  |
| Total Intangible Cost |  |  | 2,528,000 |  |  | 322,000 |  |  | 2,996,000 |
| Surface Casing | DWEB. 140 |  | 14,000 |  |  |  |  |  |  |
| Intermediate Casing 1 | DWEB. 145 |  | 100,000 |  |  |  |  |  |  |
| Production Casing or Liner |  |  |  | DWEA. 100 |  | 397,000 |  |  |  |
| Tubing |  |  |  |  |  |  | Stimt 105 |  | 42,000 |
| Wellhead, Tree, Chokes | DWEB. 115 | DWEA. 120 | 20,000 | DWEA. 120 | STIMT. 120 | 20,000 | STIMT. 120 |  | 25,000 |
| Packer, Nipples |  |  |  |  |  |  | STIMT. 400 |  | 15,000 |
| Downhole Lift Equipment |  |  |  |  |  |  | STIMT. 410 |  | 70,000 |
| N/C Lease Equipment |  |  |  |  |  |  |  |  |  |
| Tanks, Tanks Steps, Stairs |  |  |  |  |  |  |  |  |  |
| Battery Equipment |  |  |  |  |  |  |  |  |  |
| Secondary Containments |  |  |  |  |  |  |  |  |  |
| Overhead Power Distribution |  |  |  |  |  |  |  |  |  |
| Facility Electrical |  |  |  |  |  |  |  |  |  |
| Meters and Metering Equipment |  |  |  |  |  |  |  |  |  |
| Facility Line Pipe |  |  |  |  |  |  |  |  |  |
| Lease Automation Materials |  |  |  |  |  |  |  |  |  |
| FL/GL - Materials |  |  |  |  |  |  |  |  |  |
| FL/GL - Line Pipe |  |  |  |  |  |  |  |  |  |
| Total Tangible Cos |  |  | 134,000 |  |  | 417,000 |  |  | 152,000 |
| Total Estimated Cost |  |  | 2,662,000 |  |  | 739,000 |  |  | 3,148,000 |

Cluthrit Authorization For Expenditure - PARKWAY 16-17 STATE COM 3•
AFE \# 26621017

|  | Production Equip |  | Post Completion |  |  | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description | Codes | Amount | Codes |  | Amount | Cost |
| Roads \& Location | CON. 100 | 17,000 | PCOM. 100 | Road Repair \& Restoration | 25,000 | 187,000 |
| Damages | CON. 105 | 250 |  |  |  | 10,250 |
| Mud/Fluids Disposal |  |  | PCOM. 255 |  | 0 | 233,000 |
| Day Rate |  |  |  |  |  | 576,000 |
| Misc Preparation |  |  |  |  |  | 35,000 |
| Bits |  |  | PCOM. 125 |  | 0 | 75,000 |
| Fuel |  |  | PCOM. 130 |  | 0 | 92,000 |
| Water for Drilling Rig (Not Frac Water) |  |  | PCOM. 135 | Disposal of flowback water @ \$1.00/bbl | 139,840 | 164,840 |
| Mud \& Additives |  |  |  |  |  | 300,000 |
| Surface Rentals | CON. 140 | 4,000 | PCOM. 140 | Flowback equipment (3" iron, manifold, etc) | 75,000 | 316,000 |
| Flowback Labor |  |  | PCOM. 141 | Flowback hands (2 hands) | 120,000 | 120,000 |
| Downhole Rentals |  |  | PCOM. 145 |  | 0 | 151,000 |
| Automation Labor | CON. 150 | 64,750 | PCOM. 150 |  | 0 | 64,750 |
| Mud Logging |  |  |  |  |  | 25,000 |
| Cementing \& Float Equipment |  |  |  |  |  | 245,000 |
| Tubular Inspections |  |  | PCOM. 160 |  | 0 | 32,000 |
| Casing Crews |  |  |  |  |  | 32,000 |
| Mechanical Labor | CON. 170 | 297,250 | PCOM. 170 |  | 0 | 322,250 |
| Trucking/Transportation | CON. 175 | 50,000 | PCOM. 175 |  | 0 | 87,000 |
| Supervision | CON. 180 | 25,500 | PCOM. 180 |  | 0 | 185,500 |
| Trailer House/Camp/Catering |  |  |  |  |  | 95,000 |
| Other Misc Expenses | CON. 190 | 25,000 | PCOM. 190 |  | 0 | 91,000 |
| Overhead |  |  |  |  |  | 15,000 |
| MOB/DEMOB |  |  |  |  |  | 150,000 |
| Directional Drilling Services |  |  |  |  |  | 214,000 |
| Solids Control |  |  |  |  |  | 66,000 |
| Well Control Equip (Snubbing Services) |  |  | PCOM. 240 |  | 0 | 142,000 |
| Completion Rig |  |  | PCOM. 115 |  | 0 | 21,000 |
| Coil Tubing Services |  |  | PCOM. 260 |  | 0 | 164,000 |
| Completion Logging/Perforating/Wireline |  |  | PCOM. 200 |  | 0 | 208,000 |
| Composite Plugs |  |  | PCOM. 390 |  | 0 | 41,000 |
| Stimulation Pumping/Chemicals/Additives/Sand |  |  | PCOM. 210 |  | 0 | 1,618,000 |
| Stimulation Water/Water Transfer/Water Storage |  |  |  |  |  | 316,000 |
| Legal/Regulatory/Curative | CON. 300 | 0 |  |  |  | 10,000 |
| Well Control Insurance |  |  |  |  |  | 7,000 |
| Major Construction Overhead | CON. 305 | 34,000 |  |  |  | 34,000 |
| FL/GL - Labor | CON. 500 | 48,000 |  |  |  | 48,000 |
| FL/GL - Supervision | CON. 505 | 9,000 |  |  |  | 9,000 |
| Contingency | CON. 220 | 136,500 | PCOM. 220 | 10\% | 35,984 | 450,484 |
| Contingency | CON. 221 | 7,500 |  |  |  | 7,500 |
| Total Intangible Cost |  | 718,750 |  |  | 395,824 | 6,960,574 |
| Surface Casing |  |  |  |  |  | 14,000 |
| Intermediate Casing 1 |  |  |  |  |  | 100,000 |
| Production Casing or Liner |  |  |  |  |  | 397,000 |
| Tubing |  |  | PCOMT. 105 |  | 0 | 42,000 |
| Wellhead, Tree, Chokes |  |  | PCOMT. 120 |  | 0 | 65,000 |
| Packer, Nipples |  |  | PCOMT. 400 |  | 0 | 15,000 |
| Downhole Lift Equipment |  |  | PCOMT. 410 |  | 0 | 70,000 |
| N/C Lease Equipment | CONT. 400 | 239,750 |  |  |  | 239,750 |
| Tanks, Tanks Steps, Stairs | CONT. 405 | 57,250 |  |  |  | 57,250 |
| Battery Equipment | CONT. 410 | 248,250 |  |  |  | 248,250 |
| Secondary Containments | CONT. 415 | 43,250 |  |  |  | 43,250 |
| Overhead Power Distribution | CONT. 420 | 55,000 |  |  |  | 55,000 |
| Facility Electrical | CONT. 425 | 77,000 |  |  |  | 77,000 |
| Meters and Metering Equipment | CONT. 445 | 24,000 |  |  |  | 24,000 |
| Facility Line Pipe | CONT. 450 | 30,000 |  |  |  | 30,000 |
| Lease Automation Materials | CONT. 455 | 72,000 |  |  |  | 72,000 |
| FL/GL - Materials | CONT. 550 | 10,750 |  |  |  | 10,750 |
| FL/GL - Line Pipe | CONT. 555 | 5,750 |  |  |  | 5,750 |
| Total Tangible Cos |  | 863,000 |  |  | 0 | 1,566,000 |
| Total Estimated Cost |  | 1,581,750 |  |  | 395,824 | 8,526,574 |

## A.A.P.L. FORM 610-1989

## MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT
DATED
June 10 , $\frac{2021}{\text { mer }}$ OPERATOR Cimarex Energy Co.

CONTRACT AREA All of Sections 16 \& 17, Township 19 South, Range 29 East, N.M.P.M.,
LESS AND EXCEPT the S2S2 of Section 17, Township 19 South, Range 29 East, N.M.P.M.
limited in depth to the First Bone Spring and Third Bone Spring Formation
COUNTY OR PARISH OF Eddy , STATE OF New Mexico

PARKWAY 16-17 STATE COM WELLS

COPYRIGHT 1989 - ALL RIGHTS RESERVED american association of petroleun LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.
A.A.P.L NO. 610-1989

[^0]Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affliates are subject to limitations set forth in Section II. 7 (Affiliates). Charges for Technical personnel performing non-tectnical work shall not be governed by this Section III. I.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.
B. OVERHEAD-FIXED RATE BASIS
(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month $\$ 8.00000$ (prorated for less than a full month)
Producing Well Rate per month $\$ \quad 800,00$
(2) Application of Overhead-Dritling Well Rate shall be as follows:
(a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

## Communication Status of Uncommitted Owners - Parkway 16-17 State Com 3H

From end of June, 2021, to September, 2021:
Legacy Income Fund I, Ltd.
After correspondence, elected to NOT participate.

Isramco Energy, LLC
Email correspondence, several emails to address concerns.

## Colgate Energy

Email correspondence and phone calls. We have agreed to terms on a trade and are set to close it on or before October 14, 2021.

## Marathon Oil Permian, LLC

We have traded some emails on a larger trade concept, but those talks have stalled and no further communication has taken place.

## COG Oil \& Gas LP

We have talked on multiple occasions and have agreed in principle to the execution of the proposed JOA and will work to that end in the coming weeks.

## Nuevo Seis Limited Partnership

We have communicated about the possible divestiture of their interest. We have not agreed to terms at this time.

Holly Schertz
We have communicated about the possible divestiture of their interest. We have not agreed to terms at this time.

Holly Schertz, marital status unknown
We have communicated about the possible divestiture of their interest. We have not agreed to terms at this time.

## KB Limited Partnership

Unable to engage in communications.

## Barbara Ann Woods, ssp

Unable to engage in communications.

William F. Brainerd<br>After correspondence, elected to NOT participate.

## RP Properties, LLC c/o Chad R. Mann

Unable to engage in communications.

## TAB 3

Case No. 22145

Exhibit B: Affidavits of Lucas Haas, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 

## APPLICATIONS OF CIMAREX ENERGY CO. OF <br> COLORADO FOR A HORIZONTAL SPACING UNIT <br> AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22145 \& 22146

## AFFIDAVIT OF LUCAS HAAS

I, LUCAS HAAS, being duly sworn on oath, state the following:

1. I am over the age of 18 , and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject applications and the geology involved.
3. This affidavit is submitted in connection with the filing by Cimarex of the abovereferenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
a. I have a Bachelor of Science Degree in Geology from Binghamton University, and a Master of Science Degree in Geology from the University of Colorado.
b. I have worked on New Mexico Oil and Gas matters since January 2019.
5. Exhibit B-1 is a structure map of the base of the $3^{\text {rd }}$ Bone Spring Sandstone formation with contour interval of 100'. The unit being pooled is outlined by red rectangle.

The structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.
6. Exhibit B-2 is a stratigraphic cross-section flattened on the base of the $3^{\text {rd }}$ Bone Spring Sandstone formation. Each well in the cross-section contains a gamma ray, resistivity, photoelectric, and porosity log. The cross-section demonstrates continuity and slight thinning to the west of the target zone. The well logs on the cross-section give a representative sample of the $3^{\text {rd }}$ Bone Spring Sandstone. The landing zone is highlighted by light, green shading. The well logs are oriented west to east (left to right), and are along the proposed wellbore trajectory.
7. Additional exhibits for the benefit of the Division's review include Exhibit B-3, a gross isopach of the $3^{\text {rd }}$ Bone Spring Sandstone, as well as Exhibits B-4 and B-5. Exhibit B-5 is a gun barrel representation of the unit.
8. I conclude from the attached exhibits that:
a. The horizontal spacing and proration unit is justified from a geologic standpoint.
b. There are no structural impediments or faulting that will interfere with horizontal development.
c. Each quarter-quarter section in the unit will contribute more or less equally to production.
9. The preferred well orientation in this area is EAST-WEST so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
12. The foregoing is correct and complete to the best of my knowledge and belief. [Signature page follows]

## FURTHER AFFIANT SAYETH NAUGHT



September
Subscribed to and sworn before me this $Z^{\text {nd }}$ day of August, 2021.


Notary Public


Wellbore Trajectory Cross Section - Axhiblt B-5
West-east trajectory cross section; basal portion of 3 rd Sand is our main target
Follows the proposed wellbore trajectory of Parkway $16-173 \mathrm{H}$ and Parkway 164 H

## TAB 4

Case No. 22145

Exhibit C: Affidavits of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI \& ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

## APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22145 \& 22146

## AFFIDAVIT OF NOTICE

## STATE OF NEW MEXICO )

ss.
COUNTY OF SANTA FE )
Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. of Colorado, the Applicant herein, being first duly sworn, upon oath, states that the Applications in the above referenced cases were under a notice letter and that proof of receipt is attached hereto.


Darin C. Savage

SUBSCRIBED AND SWORN to before me this 5th day of October, 2021, by Darin C. Savage.

My Commission Expires:


For the Pursuit of Energy

Colorado
Louisiana
Kansas
Nebraska
Montana
Oklahoma

New Mexico
Texas
Utah
Wyoming
California
North Dakota

August 19, 2021

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

## TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing and compulsory pooling, Eddy County, New Mexico Parkway 16-17 State Com 3H Well (Case No. 22145)

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Parkway 16 State Com 4H Well (Case No. 22146)

Case Nos. 22145 and 22146:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado ("Cimarex") has filed the enclosed applications, Case Nos. 22145 and 22146, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation.

In Case No. 22145, Cimarex plans to pool the $\mathrm{N} / 2 \mathrm{~S} / 2$ of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Parkway 16-17 State Com 3H Well.

In Case No. 22146, Cimarex plans to pool the $\mathrm{S} / 2 \mathrm{~S} / 2$ of Section 16 , Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 160 acres, more or less, dedicated to the Parkway 16 State Com 4H Well.

A hearing has been requested before a Division Examiner on September 9, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Riley Morris at (432) 620-1966 or at rmorris@cimarex.com.


ABADIEISCHILLPC

Colorado
Louisiana
Kansas
Nebraska
Montana
Oklahoma

New Mexico
Texas
Utah
Wyoming
California
North Dakota

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing and compulsory pooling, Eddy County, New Mexico Parkway 16-17 State Com 3H Well (Case No. 22145)

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing and compulsory pooling, Eddy County, New Mexico Parkway 16 State Com 4H Well (Case No. 22146)

Case Nos. 22145 and 22146:

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In Case No. 22145, Cimarex plans to pool the $\mathrm{N} / 2 \mathrm{~S} / 2$ of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Parkway 16-17 State Com 3H Well.

In Case No. 22146, Cimarex plans to pool the $\mathrm{S} / 2 \mathrm{~S} / 2$ of Section 16 , Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 160 acres, more or less, dedicated to the Parkway 16 State Com 4H Well.

A hearing had been requested before a Division Examiner on September 9, 2021; however, this hearing has been continued to the Division's October 7, 2021, docket, where it is scheduled to be heard. The status of the hearing can be monitored through the Division's website. Division hearings will commence at $8: 15$ a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Riley Morris at (432) 620-1966 or at rmorris@cimarex.com.

Sincerely,


Darin C. Savage
Attorney for Cimarex Energy Co. of Colorado

Colorado
Louisiana
Kansas
Nebraska
Montana
Oklahoma

September 16, 2021

VIA REGISTERED MAIL

Noelle L. Lamb
111-2890 Point Grey Rd.
Vancouver, BC V651A9

Addendum to Enclosed Notice Letter, dated September 16, 2021
Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing and compulsory pooling, Eddy County, New Mexico Parkway 16-17 State Com 3H Well (Case No. 22145)

Case No. 22145:

Dear Noelle,
The New Mexico oil and gas regulatory agency requires that we send the enclosed letter, dated September 16, 2021, by certified mail, return receipt requested; however, for those persons who live in Canada, we are not able to utilize U.S. certified mail. As a result, we have sent the enclosed letter by U.S. registered mail and are requesting a moment of your time to acknowledge its receipt by returning this addendum to the letter with your signature indicating only that the letter was properly received. Your time and consideration of this request is much appreciated. Please call our office if you have any questions.

I, Noelle L. Lamb, acknowledge receipt of the enclosed letter (To: All interest owners subject to pooling proceedings), dated September 16, 2021, having been notified of the pooling application filed by Cimarex Energy Co. of Colorado in Case No. 22145.

Signature:

Sincerely,


Darin C. Savage
Attorney for Cimarex Energy Co. of Colorado

| State | ZIP | USPS \# |  | $\mid$ Date Mailed ${ }^{\text {Status }}$ | Date Delivered | Green Card Returned? | Notes: |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| TX | 79701 | 70201290000124848381 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| OK | 73117 | 70201290000124848398 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/24/21 | YES |  |
| TX | 79701 | 70201290000124848404 | Certified Mail/Return Receipt | 8/19/21 Delivered | N/A | YES |  |
| TX | 79601 | 70201290000124848411 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| TX | 77027 | 70201290000124848428 | Certified Mail/Return Receipt | 8/19/21 Returned Undeliverable |  |  |  |
| TX | 79705 | 70201290000124848435 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | USPS Confirmed Delivery |  |
| TX | 79705 | 70201290000124848442 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | USPS Confirmed Delivery |  |
| TX | 77056 | 70201290000124848459 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| NM | 88202 | 70201290000124853156 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/25/21 | YES |  |
| TX | 79701 | 70201290000124853163 | Certified Mail/Return Receipt | 8/19/21 Delivered | N/A | YES |  |
| TX | 79701 | 70201290000124853170 | Certified Mail/Return Receipt | 8/19/21 Delivered | N/A | YES |  |
| TX | 79701 | 70201290000124853187 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/22/21 | YES |  |
| NM | 88202 | 70201290000124853194 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/25/21 | YES |  |
| NM | 88202 | 70201290000124853200 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/25/21 | YES |  |
| ID | 83202 | 70201290000124848879 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/26/21 | YES |  |
| NM | 88202 | 70201290000124848886 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| NM | 88202 | 70201290000124848893 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| TX | 79401 | 70201290000124848909 | Certified Mail/Return Receipt | 8/19/21 Delivered | N/A | YES |  |
| FL | 34276 | 70210350000153171729 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| ID | 83202 | 70210350000153171736 | Certified Mail/Return Receipt | 9/16/21 Returned Undeliverable |  |  |  |
| NM | 88201 | 70210350000153171743 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES |  |
| CO | 80209 | 70210350000153171750 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| NM | 88201 | 70210350000153171767 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | USPS Confirmed Delivery |  |
| TX | 79701 | 70210350000153171774 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| NM | 88013 | 70210350000153171781 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/21/21 | YES |  |
| TX | 79902 | 70210350000153171798 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES |  |
| NM | 88203 | 70210350000153171804 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| TX | 79707 | 70210350000153171811 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| TX | 75283 | 70210350000153171828 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| NM | 88202 | 70210350000153171835 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| NM | 28803 | 70210350000153171842 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| TX | 78703 | 70210350000153171859 | Certified Mail/Return Receipt | 9/16/21 In Transit |  |  |  |
| TX | 79701 | 70210350000153171866 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/21/21 | YES |  |
| MA | 02118 | 70210350000153171873 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES; Unsigned |  |
| NV | 89014 | 70210350000153171880 | Certified Mail/Return Receipt | 9/16/21 In Transit |  |  |  |
| NM | 88013 | 70210350000153171897 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/29/21 | USPS Confirmed Delivery |  |
| OR | 97068 | 70210350000153171903 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/21/21 | YES |  |
| BC | V651A9 | RE337797952US | Certified Mail/Return Receipt | 9/16/21 In Transit |  |  | Processed into Canada 9/28/21 |
| NM | 88202 | 70210350000153171910 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| TX | 79705 | 70210350000153171927 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES; Unsigned |  |
| TX | 79702 | 70210350000153171934 | Certified Mail/Return Receipt | 9/16/21 In Transit |  |  |  |
| TX | 79423 | 70210350000153171941 | Certified Mail/Return Receipt | 9/16/21 In Transit |  |  |  |
| TX | 79401 | 70210350000153171958 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES |  |
| NM | 88202 | 70210350000153171965 | Certified Mail/Return Receipt | 9/16/21 Returned Undeliverable |  |  |  |
| TX | 79702 | 70210350000153171972 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/27/21 | YES |  |
| CA | 95111 | 70210350000153171989 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| NM | 88201 | 70210350000153171996 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| CO | 80127 | 70210350000153172009 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| NM | 75283 | 70210350000153172016 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| NM | 87106 | 70210350000153172023 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/17/21 | USPS Confirmed Delivery |  |
| TX | 78703 | 70210350000153172030 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |



## SENDER: COMPLETE THIS SECTION

## COMPLETE THIS SECTION ON DELIVERY

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
A. Signature

B. Received by (Printed Name) sadie Garcia
D. Is delivery address different from item 1? If YES, enter delivery address below:

## Yes

 $\square$ No3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail (®
Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery
$\square$ Priority Mail ExpressRegistered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery
4. Article Number (Transfer from service label)


Mail Restricted Delivery

## SENDER: GOMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COMPLETE THIS SECTION ON DELIVERY

D. Is deliverkaddress different from item 1? If YES, enter delivery address below:

COG Operating LLC 600 W. Illinois Ave.
Midland, TX 79701
2 H
 9590940264070303469015
2. Article Number (Transfer from servica lahall

3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail®
Certified Mail Restricted Delivery
Collect on DeliveryCollect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery (Over \$500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Conch Oil \& Gas LLC 600 W . Illinois Ave. Midland, TX 79701

## |||||||||||||||||||||||||||||||||||||| 9590940264070303469312

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY $d$ Mail
d Mail Restricted Delivery
;500)Priority Mail Express
3. Service Type

Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail (®)
Certified Mail Restricted Delivery믐

Collect on Delivery Restricted Delivery
Registered Mail TmRegistered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery


## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056
2. Article Number (Transfer from service label)


## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)
D. Is delivery address different from item 1?

If YES, enter delivery address below:
$\square$ Yes
$\square$ No
3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail(®)
Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery
$\square$ Priority Mail Express®
$\square$ Registered Mail ${ }^{7 M}$Registered Mail Restricted DeliverySignature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

D. Is delivery address different from item 1? If YES, enter delivery address below:

## Yes

 $\square$ No2. Article Number (Transfer from sarvina lahall

3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail®
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Deliveryed Mail эd Mail Restricted Delivery

## SENDER：COMPLETE THIS SECTION

Complete items 1，2，and 3.
－Print your name and address on the reverse so that we can return the card to you．
－Attach this card to the back of the mailpiece， or on the front if space permits．
1．Article Addressed to：

COMPLETE THIS SECTION ON DELIVERY

A．Signature

B．Received by（Printed Name）
C．Date of Delivery
D．Is delivery address different from item 1？If YES，enter delivery address below：No

3．Service Type
Adult Signature
Adult Signature Restricted Delivery Certified Mail（8） Certified Mail Restricted DeliveryCollect on Delivery
Collect on Delivery Restricted Delivery ed Mail
ed Mail Restricted Delivery $\$ 500$ ）

2．Article Number（Transfer from service label）
$\square$ Priority Mail Express®Registered Mail ${ }^{T M}$ Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$
$\square$ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Southwest Royalties
200 N. Lotainc St., Ste. 100
Midland, TX 79701
2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Name)

D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
3. Service Type

Adult SignatureAdult Signature Restricted Delivery Certified Mail ®

- Certified Mail Restricted Delivery

Collect on DeliveryCollect on Delivery Restricted Delivery

Vail
Mail Restricted Delivery
JO)

## SENDER：COMPLETE THIS SECTION

Complete items 1，2，and 3.
－Print your name and address on the reverse so that we can return the card to you．
－Attach this card to the back of the mailpiece， or on the front if space permits．
1．Article Addressed to：


## COMPLETE THIS SECTION ON DELIVERY

A．Signature

B．Received by（Printed Name） Chad R．Mann

C．Date of Delivery

D．Is delivery address different from item 1 ？
If YES，enter delivery address below：
$\square$ YesNo

## 3．Service Type

Adult Signature
Adult Signature Restricted Delivery
Certified Mail（®）
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery

## il

il Restricted Delivery
$\square$ Priority Mail Express ®Registered Mail TMRegistered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\mathrm{TM}}$ $\square$ Signature Confirmation Restricted Delivery

2．Article Number（Transfer from service label）

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Airicicle Addressed to:

Barbara Ann Woods
4420 Beach Ave.
Pocatello, ID 83202
3 H

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
$\square$ Agent Addressee
B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:
C. Date of Delivery $08 / 2 b / 2 l$ If YES, enter delivery address below. $\square$ No

## Alticicime

3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail ®
Certified Mail Restricted Delivery Collect on Delivery
Callant on Delivery Restricted Delivery
$\pm$ Mail
1 Mail Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nuevo Seis Limited Partnership P.O. Box 2588 Roswell, NM 88202
|-3|
2. Article Number (Transfer from service labell


COMPLETE THIS SECTION ON DELIVERY
 If YES, enter delivery address below:


## SENDER: COMPLETE THIS SECTION

- Complete items 1,2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KB Limited Partnership P.O. Box 2588 Roswell, NM 88202
2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Neme)

D. Is delivery address different from iter If YES, enter delivery address below:
 No
3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Maile
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery hail
Aail Restricted Delivery
0)

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

#  9590940264070303469428 

2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature)


D. Is delivery address different from item 1? $\square \square$ Yes If YES, enter delivery address below:/ $\square$ No

Date of Deljyery

3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail®Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery
i Mail Restricted Delivery
500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Warwick Artemis LLC 6608 N. Western Ave., Box 417

Oklahoma City, OK 73117

## ||||||||||||||||||||||||||||||||||| 9590940264070303469237

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY
A. Signature
x
B. Received by (Printed Name)
D. Is delivery address different from item 1 ? If YES, enter delivery address below:

3. Service Type

Adult Signature
Adult Signature Restricted Delivery
Certified Mail ${ }^{\text {® }}$
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery


## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Legacy Income Fund I Ltd. 558 Ambler Ave. Abilene, TX 79601

## PW

## |||||||||||||||||||||||||||||||||||| 9590940264070303469251

2. Article Number (Transfer from service label)
A. Signature
B. Received by (Printed Name) C. Date of Delivery Sandy Cu boripn
D. Is delivery address different from item 1? If YES, enter delivery address below:

No
3. Service Type

Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Maile

Certified Mail Restricted DeliveryCollect on Delivery
Collect on Delivery Restricted Delivery dMail
d Mail Restricted Delivery 500)

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Oil \& Gas LP 600 W . Illinois Ave. Midland, TX 79701

## PW

## ||||||||||||||||||||||||||||||||||||| 9590940264070303469299

2. Article Number (Transfer from service label)


COMPLETE THIS SECTION ON DELIVERY
A. Signature
D. Is delivery address different from item 1 ? If YES, enter delivery address below:

3. Service TypePriority Mail Express
$\square$ Adult Signature
Adult Signature Restricted Delivery Certified Mail ${ }^{(8)}$
Certified Mail Restricted Delivery
Collect on DeliveryCollect on Delivery Restricted Delivery ed Mail
ad Mail Restricted Delivery $\$ 500$ )

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
D. Is delivery address different from item 1 ?

If YES, enter delivery address below: $\square$ No

Platform Energy III, LLC
810 Texas Ave
Lubbock TX 79401
title Number (Transfer from service label)
3. Service Type

Adult Signature
Adult Signature Restricted Delivery
Certified Mail (8)
Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery 1 Mail
I Mail Restricted Delivery
500)
$\square$ Priority Mail Express ®
$\square$ Registered Mail ${ }^{\text {TM }}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\mathrm{TM}}$Signature Confirmation Restricted Delivery
.

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature


Agent $\square$ Addressee
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 1? $\qquad$ If YES, enter delivery address below:No

| 3. Service Type | $\square$ Priority Mail Express ® |
| :--- | :--- |
| $\square$ Adult Signature | $\square$ Registered Maim |
| $\square$ Adult Signature Restricted Delivery | $\square$ Registered Mail Restricted |
| Certified Mail@ | Delivery |
| $\square$ Certified Mail Restricted Delivery | $\square$ Signature Confirmation |
| $\square$ Collect on Delivery |  |
| $\square$ Collect on Delivery Restricted Delivery | $\square$ Signature Confirmation |
| Restricted Delivery |  |
| ail |  |
| ail Restricted Delivery |  |

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KB Limited Partnership
PO Box 2588
Roswell NM 88202


- Autinlo Numhor (Transfer from service label)



## COMPLETE THIS SECTION ON DELIVERY


D. Is delivery address different from/tem 1? If YES, enter delivery address/below:
3. Service Type
$\square$ Adult Signature Certified Mail(®) Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery
ed Mail
ed Mail Restricted Delivery . $\$ 500$ )
$\square$ Priority Mail Express® $\square$ Registered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$
$\square$ Signature Confirmation Restricted Delivery

|  |  |
| :---: | :---: |
|  | $9 \text { Cäte of Delivery }$ |
| D. Is delivery address different fro If YES, enter delivery address | pitem 1? $\square$ Yes <br> below: No |
| 3. Service Type <br> $\square$ Adult Signature <br> $\square$ Adult Signature Restricted Delivery Certified Mail ${ }^{(8)}$ <br> Certified Mail Restricted Delivery <br> $\square$ Collect on Delivery <br> $\square$ Collect on Delivery Restricted Delivery ed Mail <br> ed Mail Restricted Delivery $. \$ 500)$ | Priority Mail Express® Registered Mail ${ }^{T M}$ Registered Mail Restricted Delivery Signature Confirmation ${ }^{\text {TM }}$ Signature Confirmation Restricted Delivery |

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Finwing Oil \& Gas, LLC
223 W. Wall St., Ste. 900
Midland TX 79701

## COMPLETE THIS SECTION ON DELIVERY



2. Article Number (Transfer from service label)



## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nuevo Seis Ltd Partnership PO Box 2588
Roswell NM 88202

9 Article Number (Transfer from service label)


COMPLETE THIS SECTION ON DELIVERY

3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail(8)
$\square$ Certified Mail Restricted Delivery
$\square$ Collect on DelliveryCollect on Delivery Restricted Delivery Insured Mail ed Mail Restricted Delivery - $\$ 500$ )
$\square$ Priority Mail Express(1) $\square$ Registered MailiTRegistered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery.

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pannell Properties, Inc.
2503 Tamarind Dr.
Midland TX 79705

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 1? Yes If YES, enter delivery address below:No
3. Service Type

Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery Collect on De nsured Mail Restricted Delivery pover \$500)
$\square$ Priority Mail Express®
$\square$ Registered Mail ${ }^{7 M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\mathrm{TM}}$
$\square$ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1,2, and 3.

Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jayhawk Oil \& Gas Corporation 4319
Valley Drive Midland TX 79707

 9590940265641028792314
2. Article Number (Transfer from service label)


## COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)
D. Is delivery address different from item 1? If YES, enter delivery address below:
C. Date of Delivery

Yes
3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail (®)
$\square$ Certified Mail Restricted Delivery $\square$ Collect on DeliveryCollect on Delivery Restricted Delivery ;ured Mail ;red Mail Restricted Delivery er \$500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1,2 , and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.


## 1. Article Addressed to:

Jennifer Q. McLaughlin, Trustee Martha Green Quirk Revocable Trust

10 Concord Square \#3 Boston MA 2118
 9590940265641028792253
2. Article Number (Transfer from service label)


## COMPLETE THIS SECTION ON DELIVERY

A. Signature

Addressee
B. Received by (Printed Name)
D. Is delivery address different from item 1?If YES, enter delivery address below:No
3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery
Certified Mail(®)
Certified Mail Restricted Delivery
$\square$ Collect on Delivery
ㅁ
Collect on Delivery Restricted Delivery
Insured Mail ed Mail Restricted Delivery - $\$ 500$ )
$\xrightarrow{\$ 50)}$
$\square$ Priority Mail Express®Registered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$ $\square$ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JoAnn Sivley Rupert, Trustee of the
JoAnn Sivley Ruppert Trust P.O. Box
830308
Dallas TX 75283
PW
 9590940265641028792307
2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY



Agent
$\square$ Addressee
B. fageived by (Printed Name) C: Bate of Delivery
D. Is delivery address different from item 1? $\qquad$ If YES, enter delivery address below:No
3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery $\square$ Certified Mail ${ }^{8}$ Certified Mail Restricted Delivery
$\square$ Collect on Delivery

Priority Mail ExpressRegistered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{T M}$
$\square$ Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery dMail
d Mail Restricted Delivery 5500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you,
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomas R. Sivley, Trustee of the Thomas R. Sivley Trust
P.O. Box 830308

Dallas TX 75283
2. Article Number /Transfer from service label/


## COMPLETE THIS SECTION ON DELIVERY

A. Signature


Is delivery address different from item 1? If YES, enter delivery address below: $\qquad$

| 3. Service Type | $\square$ Priority Mail Express® |
| :--- | :--- |
| $\square$ Adult Signature | $\square$ Registered MailTM |
| $\square$ Adult Signature Restricted Delivery | $\square$ Registered Mail Restricted |
| $\square$ Certified Mail | Delivery |
| $\square$ Certified Mail Restricted Delivery | $\square$ Signature Confirmation ${ }^{\text {TM }}$ |
| $\square$ Collect on Delivery | $\square$ Signature Confirmation |
| $\square$ Collect on Delivery Restricted Delivery | Restricted Delivery |
| ed Mail  <br> ed Mail Restricted Delivery  <br> $\$ 500)$  |  |

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Production, Inc. 600
N. Marienfeld, Ste. 600

Midland TX 79701
2. Article Number (Transfer from service label)


## COMPLETE THIS SECTION ON DELIVERY

A. Signature

D. Is delivery address different from item 1? If YES, enter delivery address below:


## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

S. Signature
B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter deliverysaddress below:
C. Date of Delivery

$\square \mathrm{Yes}$ $\square$ No

Summit Overseas Exploration
P.O. Box 271127

Littleton CO 80127

##  9590940265861028287614

- $\Delta$ rtinla Number (Transfer from service label)

 nail
Axil Restricted Delivery $0)$

PS Form 3811, July 2020 PSN 7530-02-000-9053

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Name)

D. Is delivery address different from item 1?Yes If YES, enter delivery address below:
C. Date/of Delivery

Loo Corporation
101 Brookline Drive
Asheville NM 28803
2. Article Number (Transfer from service label)

3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail ${ }^{(8)}$
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery lured Mail ured Mail Restricted Delivery were \$500)
$\square$ Priority Mail Express® $\square$ Registered Mail ${ }^{\text {M }}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alan Hannifin
PO Box 20129
Sarasota FL 34276
2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELINERY


3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery $\square$ Certified Mail(®)
-Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery
$\square$ Priority Mail Express®
$\square$ Registered Mail ${ }^{T M}$
$\square$ Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
ग0)

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Catherine F. Sweeney, sp
163 South Garfield Denver CO 80209

## pw

- Artinla Number (Transfer from service label)



## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Name)
D. Is delivery address different from item 1? If YES, enter delivery address below:
C.
$\square$ Priority Mail Express ® $\square$ Registered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{T M}$
$\square$ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy J. Lamb
4666 Bittner Street West Linn OR 97068


9590940265641028792222
2 Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY


D. Is delivery address different from item 1? $\square$ yes If YES, enter delivery address below:
3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery $\square$ Certified Mail®
$\square$ Certified Mail Restricted DeliveryCollect on Delivery
ㅁ
Collect on Delivery Restricted DeliveryPriority Mail Express® Registered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{T M}$
$\square$ Signature Confirmation Restricted Delivery

Vail Restricted Delivery
j0)

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Board.ef Regents, New Mexico
Military Institute 101 W. College Blyd Roswel NM 88201

n.t. nu. . mhar Tran efor from service label)


## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printeg Name) $\&$. Date of Delivery
D. Is delivery address different from item 1 ?Yes If YES, enter delivery address below:No
3. Service Type
$\square$ Adult Signature
Adult Signature Restricted Delivery ©Certified Mail®
Certified Mail Restricted Delivery Collect on Delivery
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Sally L. Chumble, Trustee of the Chumbley Family Trust 5082 Gazania Dr. San Jose CA 95111
2. Article Number (Transfer from service label)

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$x$ C.F.T

Addressee
B. Received by (Printed Name)

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A. Signature
B. Received by (Printed Name) Denny P. Harris
D. Is delivery address different from item 1 ? If YES, enter delivery address below:
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Sheri E. Harris, PR of the Estate of William F. Brained 36 Northsky Loop Roswell NM 88201
2. Article Number (Transfer from service label)

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A. Signature

Agent
Addressee
B. Received by (Printed Name)

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$\square$ YesNo
2. Article Number (Transfer from service label)

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1. Article Addressed to:

Wallace H. Scott Unified Credit Trust, Dorothy Cecile Scott, Trustee 2901 Oakhurst Ave.
Austin TX 78703
2. Article Number (Transfer from service label)

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1. Article Addressed to:

S.E.S Resources, LLC

P.O. Box 10886

Midland TX 79702
2. Article Number (Transfer from service label)

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1. Article Addressed to:

Frannifin LLC
P.O. Box 13128

Las Cruces NM 88013

2. Article Number (Transfer from service label)

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## Coussac Current Argus.

## Affidavit of Publication

Ad \# 0004881686
This is not an invoice

## ABADIE SCHILL PC.

555 RIVERGATE LANE SUITE B4-18
DURANGO, CO 81301

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:


Subscribed and sworn before me this August 26,


Star of WI, County of Brown NOTARY PUBLIC


My commission expires

Ad \# 0004881686
PO \#: 22145 OS
\# of Affidavits 1
This is not an invoice

CASE No. 22145: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, a5signs and successors of MAGNUM HUNTER PROD.. INC., WARWICK-ARTEMIS, LLC, COG OIL \& GAS LP. LEG. ACY INCOME FUND I, LTD., ISRAMCO ENERGY. LLC, CROWN OIL PARTNERS VI, LLC, CRUNP ENERGY PARTNERS III, LLC, MARATHON OIL PERMIAN, LLC, NUEVO SEIS LTD PARTNERSHIP, SOUTHWEST ROYALTIES, INC., HOLLY SCHERTZ, SSP, KB LIMITED PARTNERSHIP. BARBARA ANN WOODS, S5P. WILLIAM F. BRAINERD, RP FROPERTIES. LLC CIÓ CHAD R. MANN, PLATFORM ENERGY III, LLC, of Cimarex Energy Co. of Colorado's application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Divi= sion Examiner will conduct a public hearing at 8:15 a.m. on September 9, 2021, at 1220 S. St. Francis, Santa Fe. New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. for information about remote access, you can visit the Division's website at: https:/www.em ard.nm.gov/ocd/hearinginfol or call (505) 476-3441. Cimarex Energy Company of Colorado, whose operational office is at 500 N . Marienfeld St. Suite 600 . Midland. Texas, 79701 (HQ at 1700 Lincoln 5t. Suite 3700, Denver, Colorado 80203), seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 16 and 17 , Township 19 South, Range 29 East, NMPM, Eddy County. New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Parkway 16-17 State Com 3H, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of
Section 15 , Township 19
South Range 29
NMPM, to a bottom hole location in the NW/A SW/A
(Unit 1) of Section 17. The location is standard; the completed interval and first take and last take points for well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and cornpleting the well and the alocation of the costs there-
of actual operating costs and charges for supenision:
ute uesminalivit ol ue ANplicant as Operator of the well and unit; and a $200 \%$ charge for the risk involved
in drilling and completing
the well. The well and lands
are located approximately
2.5 miles southeast of

Artesia, New Mexico.
\#4881686, Current Argus,
August 26, 2021

## Carlsbad Current Argus.

# Affidavit of Publication <br> Ad \# 0004921267 <br> This is not an invoice 

## ABADIE SCHILL P.C. <br> 555 RIVERGATE \# B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021


Subscribed and sworn before me this September 23,


Ad \# 0004921267
PO \#:
\# of Affidavits 1

## This is not an invoice

CASE No. 22145: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of MAGNUM HUNTER PROD., INC., WARWICK-ARTEMIS, LLC, COG OIL \& GAS LP, LEGACY INCOME FUND I, LTD., ISRAMCO ENERGY, LLC, CROWN OIL PARTNERS VI, LLC, CRUMP ENERGY PARTNERS III, LLC, MARATHON OIL PERMIAN, LLC, NUEVO SEIS LTD PARTNERSHIP, SOUTHWEST ROYALTIES, INC., HOLLY SCHERTZ, SSP, KB LIMITED PARTNERSHIP, BARBARA ANN WOODS, SSP, WILLIAM F. BRAINERD, RP PROPERTIES, LLC CIO CHAD R. MANN, PLATFORM ENERGY III, LLC, ALAN HANNIFIN, BOARD OF REGENTS, NEW MEXICO, CATHERINE F. SWEENEY, SSP, CONQUISTADOR COUNCIL, BOY SCOUTS OF AMERICA, FINWING OIL \& GAS, LLC, FRANNIFIN LLC, GRETCHEN GREEN LOVE, JAYHAWK OIL \& GAS CORPORATION, JOANN SIVLEY RUPPERT, TRUSTEE OF THE JOANN SIVLEY RUPPERT TRUST, LORO CORPORATION, LOWE ROYALTY PARTNERS, JENNIFER QUIRK MCLAUGHLIN, SUCCESSOR TRUSTEE OF THE MARTHA GREEN QUIRK REVOCABLE TRUST, MICHELLE MORRAN, SSP, MOTOWI LLC, NANCY J. LAMB, NOELLE L. LAMB, PANNELL PROPERTIES, INC., PBEX, LLC, PENELOPE A. LAMB, RP PROPERTIES, LLC, S.E.S. RESOURCES, LLC, SALLY L. CHUMBLE, TRUSTEE OF THE CHUMBLEY FAMILY TRUST, SHERI E. HARRIS, PERSONAL REPRESENTATIVE OF THE ESTATE OF WILLIAM F. BRAINERD, DECEASED, SUMMIT OVERSEAS EXPLORATION, THOMAS R. SIVLEY, TRUSTEE OF THE THOMAS R. SIVLEY TRUST, UNM SCHOOL OF LAW, WALLACE H. SCOTT UNIFIED CREDIT TRUST, DOROTHY CECIL SCOTT, TRUSTEE, of Cimarex Energy Co. of Colorado's application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner had scheduled to conduct a public hearing on September 9, 2021. However, this hearing has been continued to October 7, 2021, commencing at 8:15 a.m. at 1220 S . St Francis, Santa Fe, New Mexico, 87505. Under the current COVID-19 Public Health Emergency policies, the hearing will be conducted online remotely. For information about the status of the hearing and remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearinginfol or call (505) 476-3441. Cimarex Energy Company of Colorado, whose operational office is at 600 N . Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700. Denver, Colorado, 80203), seeks an order from the Division: (1) creating a standard 320 -acre, more or less, spacing and proration unit comprised of the $N / 2 \mathrm{~S} / 2$ of Sections 16 and 17. Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Parkway 16-17 State Com 3H, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15, Township 19 South, Range 29 East, NMPM, to a bottom hole location in the NW/4 SW/A (Unit L) of Section 17. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200\% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico.
\#1921267, Current Arqus, September 23, 2021

## TAB 1

Reference for Case No. 22146
Application Case No. 22146 - Parkway 16 State Com 4H Well NMOCD Checklist Case No. 22146

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 


#### Abstract

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO


Case No. 22146

## APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID No. 162683, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 160 -acre, more or less, spacing and proration unit comprised of the $\mathrm{S} / 2 \mathrm{~S} / 2$ of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying said unit.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
2. Cimarex proposes and dedicates to the HSU the Parkway 16 State Com 4H Well as an initial well.
3. Cimarex proposes the Parkway 16 State Com 4H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16.
4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the Statewide Rules.
5. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.
6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on September 9, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:
A. Approving the creation of a standard 160 -acre, more or less, spacing and proration unit comprised of the $\mathrm{S} / 2 \mathrm{~S} / 2$ of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico;
B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.
C. Approving the Parkway 16 State Com 4H Well as the well for the HSU.
D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;
E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;
F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
G. Setting a $200 \%$ charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,
ABADIE \& SCHILL, PC
/s/ Darin C. Savage
Darin C. Savage
William E. Zimsky
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
andrew@abadieschill.com

## Attorneys for Applicant


#### Abstract

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 160 -acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Parkway 16 State Com 4H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a $200 \%$ charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico.


| COMPULSORY POOLING APPLICATION CHECKLIST |  |
| :---: | :---: |
| ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS |  |
| Case: 22146 | APPLICANT'S RESPONSE |
| Date | October 5, 2021 |
| Applicant | Cimarex Energy Co. of Colorado |
| Designated Operator \& OGRID (affiliation if applicable) | 162683 |
| Applicant's Counsel: | Darin C. Savage - Abadie \& Schill, PC |
| Case Title: | Application of Cimarex Energy Co. of Colorado for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | N/a |
| Well Family | Parkway |
| Formation/Pool |  |
| Formation Name(s) or Vertical Extent: | Bone Spring |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Exhibit B-2; TVD approx.8,960' |
| Pool Name and Pool Code: | Parkway; Bone Spring, West [Code: 98199] |
| Well Location Setback Rules: | NMAC statewide rules apply |
| Spacing Unit Size: | 160 acres, more or less |
| Spacing Unit |  |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 160 acres, more or less |
| Building Blocks: | quarter quarter sections (40 ac tracts) |
| Orientation: | east - west |
| Description: TRS/County | S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations |  |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | No |
| Applicant's Ownership in Each Tract | See Landman Exhibit A-2 |
| Well(s) |  |
| Name \& API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) |  |


| Well \#1 | Parkway 16 State Com 4H Well (API No. 30-015-pending), SHL: Unit L, 1,360' FSL, 390' FWL, Section 15, T19S-R29E, NMPM; BHL: Unit M, 802' FSL, 100' FWL, Section 16, T19S R29E, laydown, standard location |
| :---: | :---: |
| Horizontal Well First and Last Take Points | Parkway 16 State Com 4H Well: FTP 802' FSL, 100' FEL, Section 16; LTP 802' FSL, 100' FWL, Section 16 |
| Completion Target (Formation, TVD and MD) | Parkway 16 State Com 4H Well: TVD approx. 8,960', TMD 14,380'; Bone Spring Formation, See Exhibit B-2 |
| AFE Capex and Operating Costs |  |
| Drilling Supervision/Month \$ | \$8,000, Exhibit A |
| Production Supervision/Month \$ | \$800, Exhibit A |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200\%, Exhibit A |
| Notice of Hearing |  |
| Proposed Notice of Hearing | Exhibit C, C-1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit C-2 |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit C-3 |
| Ownership Determination |  |
| Land Ownership Schematic of the Spacing Unit | Exhibit A-2 |
| Tract List (including lease numbers and owners) | Exhibit A-2 |
| Pooled Parties (including ownership type) | Exhibit A-2 |
| Unlocatable Parties to be Pooled | Exhibit A |
| Ownership Depth Severance (including percentage above \& below) | Exhibit A-2, N/a |
| Joinder |  |
| Sample Copy of Proposal Letter | Exhibit A-3 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-2 |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-4 |
| Overhead Rates In Proposal Letter | Exhibit A-3 |
| Cost Estimate to Drill and Complete | Exhibit A-3 |
| Cost Estimate to Equip Well | Exhibit A-3 |
| Cost Estimate for Production Facilities | Exhibit A-3 |
| Geology |  |
| Summary (including special considerations) | Exhibit B |


| Spacing Unit Schematic | Exhibit B-1 |
| :--- | :--- |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-4 |
| Well Orientation (with rationale) | Exhibit B, B-1 |
| Target Formation | Exhibit B, B-2 |
| HSU Cross Section | Exhibit B |
| Depth Severance Discussion |  |
| Forms, Figures and Tables | Exhibit A-1 B-5 |
| C-102 | Exhibit A-1, A-2, B-1 |
| Tracts | Exhibit A-2 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-2 |
| General Location Map (including basin) | Exhibit B-1, B-4 |
| Well Bore Location Map | Exhibit B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-2, B-5 |
| Cross Section Location Map (including wells) | Exhibit B-2, B-4, B-5 |
| Cross Section (including Landing Zone) |  |
| Additional Information |  |
| Special Provisions/Stipulations |  |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. |  |
| Printed Name (Attorney or Party Representative): | Darin C. Savage |
| Signed Name (Attorney or Party Representative): |  |
| Date: | /0/5 $/ 20$ 2 $/$ / |
|  |  |

## TAB 2

Case No. 22146

Exhibit A: Affidavits of Riley Morris, Landman
Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 

# APPLICATIONS OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO 

Case No. 22146

## AFFIDAVIT OF RILEY MORRIS

## STATE OF TEXAS )

) ss.
COUNTY OF MIDLAND
I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Landman with Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject application and the lands involved.
3. I graduated in 2010 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 3 years, and I have been working in New Mexico for 3 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
5. Cimarex seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (Parkway; Bone Spring, West; Pool Code: 98199) underlying a standard 160-acre,
more or less, horizontal spacing and proration unit comprised of the $\mathrm{S} / 2 \mathrm{~S} / 2$ of Section 16 , Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.
6. Under Case No. 22146, Cimarex seeks to dedicate to the unit the Parkway 16 State Com 4H Well (API 30-015-pending) as an initial well, horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16; approximate TVD of $8,960^{\prime}$; approximate TMD of $14,380^{\prime}$; FTP in Section 16: approx. 802' FSL, 100' FEL; LTP in Section 16: approx. 802' FSL, 100’ FWL.
7. The proposed C-102 for each well is attached as Exhibit A-1.
8. A general location plat and a plat outlining the units being pooled is attached hereto as Exhibit A-2, which show the location of the proposed well within the unit. The location of the well is orthodox, and it meets the Division's offset requirements for horizontal wells under statewide rules.
9. The parties being pooled, the nature of their interests, and their last known addresses are listed on Exhibit A-2 attached hereto. Exhibit A-2 includes information regarding working interest owners and overriding royalty interest owner.
10. There are no depth severances in the Bone Spring formation in the acreage being pooled.
11. I provided the law firm of Abadie \& Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Three mailings to ORRI owners are still listed as in-transit, therefore the locations have not been confirmed for: Lowe Royalty Partners, Michelle Morran, and PBEX, LLC. Cimarex published notice in the Carlsbad Current Argus, a newspaper of general circulation in

Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.
12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. Exhibit A-4 provides a chronology and history of contacts with the owners.
13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
14. Exhibit A-3 is a sample proposal letter and the AFE for the proposed well. The estimated cost of the wells set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
15. Cimarex requests overhead and administrative rates of $\$ 8,000 /$ month for drilling each well and $\$ 800 /$ month for producing each well, as listed in the JOA sent to owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
16. Cimarex requests the maximum cost, plus $200 \%$ risk charge be assessed against nonconsenting working interest owners to the extent needed.
17. Cimarex requests that it be designated operator of the unit and well.
18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
20. The foregoing is correct and complete to the best of my knowledge and belief.
[Signature page follows]

## FURTHER AFFIANT SAYETH NAUGHT



Subscribed to and sworn before me this $3^{\text {rd }}$ day of September, 2021.


District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals \& Natural Resources Department
OIL CONSERVATION DIVISION

## 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 30-015- ${ }^{1}$ API Number | $98199^{\text {Paol Code }}$ | $\qquad$ |  |
| :---: | :---: | :---: | :---: |
| ${ }^{4}$ Property Code | ${ }^{5}$ Property Name <br> PARKWAY 16 STATE COM |  | $\begin{gathered} { }^{6} \text { Well Number } \\ 4 \mathrm{H} \end{gathered}$ |
| $162683{ }^{\text {7 OGRID No. }}$ |  | rator Name <br> ENERGY CO. OF COLORADO | 9 Elevation $3340.3^{\prime}$ |

${ }^{10}$ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| L | 15 | 19 S | 29 E |  | 1360 | SOUTH | 390 | WEST | EDDY |

${ }^{11}$ Bottom Hole Location If Different From Surface

| UL or lot no. M | $\begin{gathered} \hline \text { Section } \\ 16 \\ \hline \end{gathered}$ | $\begin{gathered} \hline \text { Township } \\ 19 \mathrm{~S} \\ \hline \end{gathered}$ | $\begin{gathered} \hline \text { Range } \\ 29 \mathrm{E} \\ \hline \end{gathered}$ | Lot Idn | $\begin{gathered} \hline \text { Feet from the } \\ 802 \end{gathered}$ | North/South line SOUTH | $\begin{gathered} \hline \text { Feet from the } \\ 100 \end{gathered}$ | East/West line WEST | $\begin{aligned} & \text { County } \\ & \text { EDDY } \end{aligned}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| $\begin{aligned} & \text { } \begin{array}{l} 12 \\ 160 \\ 160 \end{array} \end{aligned}$ | ${ }^{13}$ Joint or Infill |  | ${ }^{14}$ Consolidation Code |  | ${ }^{15}$ Order No. |  |  |  |  |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.


| NAD 83 (SURFACE HOLE LOCATION) |
| :--- |
| LATITUDE $=32^{\circ} 3^{\prime} 29^{\prime 26.17 " ~}\left(32.657269^{\circ}\right)$ |
| LONGITUDE $=104^{\circ} 04^{\prime} 11.73^{\prime \prime}\left(104.069925^{\circ}\right)$ |
| NAD 27 (SURFACE HOLE LOCATION) |
| LATITUDE $=32^{\circ} 39^{\prime} 25.74^{\prime \prime}\left(32.657151^{\circ}\right)$ |
| LONGITUDE $=104^{\circ} 04^{\circ} 09.91^{\circ}\left(104.069418^{\circ}\right)$ |
| STATE PLANE NAD 83 (N.M. EAST) |
| N: 602946.01' E: 622403.24' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 602883.73' E: 581223.48' |


| NAD 83 (LP/FTP) |
| :--- |
| LATITUDE $=32^{\circ} 39^{\prime} 20.68^{\prime \prime}\left(32.655744^{\circ}\right)$ |
| LONGITUDE $=104^{\circ} 04^{\prime} 17.45^{\prime \prime}\left(104.071514^{\circ}\right)$ |
| NAD 27 $($ LP/FTP $)$ |
| LATITUDE $=32^{\circ} 39^{\prime} 20.25^{\prime \prime}\left(32.655626^{\circ}\right)$ |
| LONGITUDE $=104^{\circ} 04^{\prime} 15.63^{\prime \prime}\left(104.071008^{\circ}\right)$ |
| STATE PLANE NAD 83 $($ N.M. EAST) |
| N: 602390.04' E: $621915.47^{\prime}$ |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 602327.77' E: $580735.69^{\prime}$ |


| NAD 83 (BHL/LTP) |
| :---: |
| LATITUDE $=32^{\circ} 39^{\prime} 20.866^{\prime \prime}\left(32.655795^{\circ}\right)$ |
| LONGITUDE $=104^{\circ} 05^{\prime} 16.96{ }^{\prime \prime}\left(104.088044^{\circ}\right)$ |
| NAD 27 (BHL/LTP) |
| LATITUDE $=32^{\circ} 39^{\prime} 20.44^{\prime \prime}\left(32.655677^{\circ}\right)$ <br> LONGITUDE $=104^{\circ} 05^{\prime} 15.13^{\prime \prime}\left(104.087537^{\circ}\right)$ |
|  |  |
|  |
| N: 602396.38' E: 616828.13' |
| STATE PLANE NAD 27 (N.M. EAST) |
| N: 602334.14' E: 575648.35' |



S C A L E
DRAWN BY: C.M.T. 11-30-18
REV: 3 06-08-21 R.J. (WELLBORE CHANGE)

- = SURFACE HOLE LOCATION
$\diamond=$ LANDING POINT/FIRST TAKE POINT
O = BOTTOM HOLE LOCATION / LAST TAKE POINT
$\mathbf{\Delta}=$ SECTION CORNER LOCATED


## ${ }^{17}$ OPERATOR

 CERTIFICATIONI hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Fatima Vasquez 08/02/2021
Signature

Fatima Vasquez Printed Name
fvasquez@cimarex.com E-mail Address

## ${ }^{18}$ SURVEYOR

 CERTIFICATIONI hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 10, 2021
Date of Survey
Signature and Seal of Professional Surveyor:


# Exhibit "A-2" <br> OWNERSHIP BREAKDOWN - Bone Spring formation <br> S/2 S/2 of Sections 16, Township 19 South, Range 29 East of Eddy County, NM Parkway 16 State Com 4H 

| Owner | Net Acres | Unit WI | Status |
| :---: | :---: | :---: | :---: |
| Cimarex Energy Co. <br> 600 N. Marienfeld St., Ste. 600 <br> Midland, TX 79701 | 96.62 | 60.387500\% | Committed |
| Magnum Hunter Production, Inc. 600 N. Marienfeld St., Ste. 600 Midland, TX 79701 | 25 | 15.625000\% | Committed |
| Warwick-Artemis, LLC 6608 N. Western Ave., Box 417 Oklahoma City, OK 73117 | 12.5 | 7.812500\% | Committed |
| COG Oil \& Gas LP 600 W. Illinois Ave. Midland, TX 79701 | 15 | 9.375000\% | Uncommitted |
| Legacy Income Fund I, Ltd. 558 Ambler Ave. <br> Abilene, TX 79601 | 0.48 | 0.300000\% | Uncommitted |
| Isramco Energy, LLC 1001 West Loop South, Ste. 750 Houston, TX 77027 or 2425 West Loop S., Ste. 810 Houston, TX 77027 | 2.72 | 1.700000\% | Uncommitted |
| Colgate energy 4000 N. Big Spring St., Ste. 310 Midland, TX 79705 | 1.92 | 1.200000\% | Uncommitted, but we have agreed to trade them out of this interest. |
| Crump Energy Partners III, LLC 4000 N. Big Spring St., Ste. 310 Midland, TX 79705 | 1.92 | 1.200000\% | Uncommitted, but we have agreed to trade them out of this interest. |

## Overriding Royalty Owners

PBEX, LLC
P.O. Box 10250

Midland, TX 79702

Finwing Oil \& Gas, LLC
223 W. Wall St., Ste. 900
Midland, TX 79701
S.E.S Resources, LLC
P.O. Box 10886

Midland, TX 79702

Loro Corporation
101 Brookline Drive,
Ashville, NM 28803

Martha Green Quirk [now Deceased]
Passed away in 2020 (1134/1184 ECR). New owner is:
Jennifer Quirk McLaughlin, Successor Trustee
of the Martha Green Quirk Revocable Trust uta
6/2/1993
10 Concord Square \#3, Boston, MA 02118

Gretchen Green Love
4101 Darwood,
El Paso, TX 79902

Pannell Properties, Inc.
2503 Tamarind Dr.,
Midland, TX 79705

Michelle Morran, ssp
Michelle Moran King
1151 Port Sunlight Ct.
Henderson, NV 89014

Lowe Royalty Partners
1717 W. 6th St., Ste. 470
Austin, TX 78703
or

4400 Post Oak Parkway, Ste 2550
Houston, TX 77027
Cimarex Energy Co.
600 N. Marienfeld, Ste. 600
Midland, TX 79701

Magnum Hunter Production, Inc.
600 N. Marienfeld St., Ste. 600
Midland, TX 79701
Summit Overseas Exploration, Inc.
P.O. Box 271127

Littleton, CO 80127
Jayhawk Oil and Gas Corporation
4319 Valley Drive
Midland, TX 79707

UNIT RECAPITULATION: S/2 S/2 of Sections 16 of T19S-R29E; 160 acres

| Cimarex Energy Co. | $60.387500 \%$ | WI |
| :--- | :--- | :--- |
| Magnum Hunter Production, Inc. | $15.625000 \%$ | WI |
| Warwick-Artemis, LLC | $7.812500 \%$ | WI |
| COG Oil \& Gas LP | $9.375000 \%$ | WI |
| Legacy Income Fund I, Ltd. | $0.300000 \%$ | WI |
| Isramco Energy, LLC | $1.700000 \%$ | WI |
| Colgate Energy | $1.200000 \%$ | WI |
| Colgate Energy | $1.200000 \%$ | WI |

Marathon Oil Permian, LLC

UNIT TOTAL:
2.400000\% WI

100\% WI

160 acres $-S / 2$ of the $S / 2$ of Section 16, 19S-29E, Eddy Co., NM, pooled contractual rights as to the 3rd Bone Spring Formation, title coverage through February 20, 2020

Owner
WI
Address

## Contractual Interest:

Cimarex Energy Co.
$60.387500 \%$
15.625000\%
7.812500\%
9.375000\%
0.300000\%
$1.700000 \%$
1.200000\%
1.200000\%
2.400000\%

600 N. Marienfeld St., Ste. 600
Midland, TX 79701

600 N. Marienfeld St., Ste. 600 Midland, TX 79701

6608 N. Western Ave., Box 417
Oklahoma City, OK 73117
600 W. Illinois Ave. Midland, TX 79701

558 Ambler Ave. Abilene, TX 79601

1001 West Loop South, Ste. 750 Houston, TX 77027
or
2425 West Loop S., Ste. 810
Houston, TX 77027

4000 N. Big Spring St., Ste. 310 Midland, TX 79705

4000 N. Big Spring St., Ste. 310 Midland, TX 79705

5555 San Felipe St. Houston, TX 77056


June 10, 2021

COG Oil \& Gas LP
Attn: Outside Operated Properties
600 W. Illinois Avenue
Midland, Texas 79701

Re: Proposal to Drill<br>Parkway 16-17 State Com 1H-3H<br>Parkway 16 State Com 4H<br>Sections 16 \& 17, Township 19 South, Range 29 East Eddy County, NM

Dear Working Interest Owner,
Cimarex Energy Co. hereby proposes to drill the Parkway 16-17 State Com 1H-3H \& Parkway 16 State Com 4H wells at a legal location in Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, NM. The Parkway 16-17 State Com 1 H and 2 H are being drilled pursuant to Pooling Orders R21033 and R-21035. The Parkway 16-17 State Com 3H and Parkway 16 State Com 4H are being proposed under the terms of the enclosed Operating Agreement dated June 10, 2021.

Parkway 16-17 State Com 1H - The intended surface hole location for the well is $1208^{\prime}$ FNL and 806' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is $821^{\prime}$ FNL and $100^{\prime}$ FWL of Section 17, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately $8,881^{\prime}$.

Parkway 16-17 State Com 2H - The intended surface hole location for the well is $1228^{\prime}$ FNL and 806' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 2087' FNL and $100^{\prime}$ FWL of Section 17, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately $8,890^{\prime}$.

Parkway 16-17 State Com 3H - The intended surface hole location for the well is 1465' FSL and 495' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 1900 ' FSL and $100^{\prime}$ FWL of Section 16, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately $8,840^{\prime}$.

Parkway 16 State Com 4H - The intended surface hole location for the well is $1360^{\prime}$ FSL and $390^{\prime}$ FWL of Section 15, Township 19 South, Range 29 East, and the intended bottom hole location is $802^{\prime}$ FSL and 100 ' FWL of Section 16, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately $8,910^{\prime}$.

It should be understood that in compliance with topography, cultural, or environmental concerns, among others, modification of Cimarex's intended procedure may be required. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, (ii) copies of Pooling Orders R-21033 and R-21035 and; (iii) our proposed form of Operating Agreement to govern operations of the Parkway 16-17 State Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

If you choose to participate in the Parkway 16-17 State Com 1H and 2H you may sign the JOA in lieu of participating under the terms of the Order.

Cimarex will file for force pooling for the Parkway 16-17 State Com 3H and Parkway 16 State Com 4H 30 days after the receipt of these proposals.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned with any questions or comments.

Respectfully,


## ELECTION TO PARTICIPATE Parkway 16 State Com 4H

COG Oil \& Gas LP elects TO participate in the proposed Parkway 16 State Com 4H well.

COG Oil \& Gas LP elects NOT to participate in the proposed Parkway 16 State Com 4H well.

Dated this $\qquad$ day of $\qquad$ , 2021.

Signature: $\qquad$
Title: $\qquad$

If your election above is TO participate in the proposed Parkway 16 State Com 4H well, then:
$\qquad$ COG Oil \& Gas LP elects TO be covered by well control insurance procured by Cimarex Energy Co.

COG Oil \& Gas LP elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.


Purpose Drill and complete well
Description
Drilling Drill and complete a horizontal test. Drill to 400 set surface casing. Drill to Drill to 3460 ' set intermediate casing. Drill to $8363^{\prime}$ (KOP). Drill curve at $12^{\circ} / 100$ ' initial build rate to $+/-90$ degrees and 8840 ' TVD and drill a $+/-4310^{\prime}$ long lateral in the bone spring formation. Run and cement production liner. Stage frac 24 stages. Drill out plugs. Run production packer, tubing and GLVs.

| Intangible | Dry Hole | After Casing Point | Completed Well Cost |
| :---: | :---: | :---: | :---: |
| Drilling Costs | \$2,184,000 |  | \$2,184,000 |
| Completion Costs |  | \$2,992,436 | \$2,992,436 |
| Total Intangible Cost | \$2,184,000 | \$2,992,436 | \$5,176,436 |
| Tangible | Dry Hole | After Casing Point | Completed Well Cost |
| Well Equipment | \$134,000 | \$458,000 | \$592,000 |
| Lease Equipment |  | \$667,500 | \$667,500 |
| Total Tangible Cost | \$134,000 | \$1,125,500 | \$1,259,500 |
| Total Well Cost | \$2,318,000 | \$4,117,936 | \$6,435,936 |

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

## Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

## I elect to purchase my own well control insurance policy.

## Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

## I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

## Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

| Nonoperator Approval |
| :--- |
| Company |
|  |

**DND**

| Description | BCP - Driling |  | ACP - Drilling |  | Comp/Stim |  | Production Equip |  | Post Completion |  | Total |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Codes | Amount | Codes | Amount | Codes | Amount | Codes | Amount | Codes | Amount | Cost |
| Roads \& Location | DIDC. 100 | 140,000 |  |  | STIM. 100 | 5,000 | CON. 100 | 20,000 | РСом. 100 | 7,000 | 172,000 |
| Damages | DIDC. 105 | 10,000 |  |  |  |  | Con. 105 | 4,500 |  |  | 14,500 |
| Mud/Fluids Disposal | DIDC. 255 | 180,000 |  |  | STIM. 255 | 26,000 |  |  | РСОМ. 255 | 0 | 206,000 |
| Day Rate | DIDC. 115 | 381,000 | DICC. 120 | 88,000 |  |  |  |  |  |  | 469,000 |
| Misc Preparation | DIDC. 120 | 35,000 |  |  |  |  |  |  |  |  | 35,000 |
| Bits | DIDC. 125 | 75,000 | DICC. 125 | 0 | STIM. 125 | 0 |  |  | РСОМ. 125 | 0 | 75,000 |
| Fuel | DIDC. 135 | 75,000 | DICC. 130 | 0 |  |  |  |  | РСОм. 130 | 0 | 75,000 |
| Water for Drilling Rig (Not Frac Water) | DIDC. 140 | 5,000 | DICC. 135 | 0 | STIM. 135 | 10,000 |  |  | PCOM. 135 | 61,536 | 76,536 |
| Mud \& Additives | DIDC. 145 | 275,000 |  |  |  |  |  |  |  |  | 275,000 |
| Surface Rentals | DIDC. 150 | 83,000 | DICC. 140 | 0 | STIM. 140 | 91,000 | CON. 140 | 3,000 | РСОМ. 140 | 45,000 | 222,000 |
| Flowback Labor |  |  |  |  | STIM. 141 | 0 |  |  | PCOM. 141 | 28,000 | 28,000 |
| Downhole Rentals | DIDC. 155 | 116,000 |  |  | STIM. 145 | 35,000 |  |  | РСОМ. 145 | 0 | 151,000 |
| Automation Labor |  |  |  |  |  |  | Con. 150 | 45,000 | РСОМ. 150 | 7,000 | 52,000 |
| Mud Logging | DIDC. 170 | 20,000 |  |  |  |  |  |  |  |  | 20,000 |
| IPC \& EXTERNAL PAINTING |  |  |  |  |  |  | CON. 165 | 4,000 |  |  | 4,000 |
| Cementing \& Float Equipment | DIDC. 185 | 85,000 | DICC. 155 | 150,000 |  |  |  |  |  |  | 235,000 |
| Tubular Inspections | DIDC. 190 | 25,000 | DICC. 160 | 5,000 | stim. 160 | 2,000 |  |  | РСОМ. 160 | 0 | 32,000 |
| Casing Crews | DIDC. 195 | 12,000 | DICC. 165 | 20,000 | STIM. 165 | 0 |  |  |  |  | 32,000 |
| Mechanical Labor | DIDC. 200 | 20,000 | DICC. 170 | 5,000 | STIM. 170 | 0 | CON. 170 | 183,000 | PCOM. 170 | 0 | 208,000 |
| Trucking/ransportation | DIDC. 205 | 15,000 | DICC. 175 | 15,000 | STIM. 175 | 7,000 | CON. 175 | 15,000 | РСОМ. 175 | 0 | 52,000 |
| Supervision | DIDC. 210 | 81,000 | DICC. 180 | 14,000 | STIM. 180 | 34,000 | CON. 180 | 16,000 | РСОМ. 180 | 0 | 145,000 |
| Trailer House/Camp/Catering | DIDC. 280 | 36,000 | DICC. 255 | 5,000 | STIM. 280 | 34,000 |  |  |  |  | 75,000 |
| Other Misc Expenses | DIDC. 220 | 3,000 | DICC. 190 | 0 | STIM. 190 | 45,000 | CON. 190 | 20,000 | PCOM. 190 | 0 | 68,000 |
| Overhead | DIDC. 225 | 10,000 | DICC. 195 | 5,000 |  |  |  |  |  |  | 15,000 |
| МОВ/DEMOB | DIDC. 240 | 150,000 |  |  |  |  |  |  |  |  | 150,000 |
| Directional Drilling Services | DIDC. 245 | 118,000 |  |  |  |  |  |  |  |  | 118,000 |
| Solids Control | DIDC. 260 | 53,000 |  |  |  |  |  |  |  |  | 53,000 |
| Well Control Equip (Snubbing Services) | DIDC. 265 | 62,000 | DICC. 240 | 0 | STIM. 240 | 42,000 |  |  | РСОМ. 240 | 0 | 104,000 |
| Completion Rig |  |  |  |  | STIM. 115 | 21,000 |  |  | PCOM. 115 | 0 | 21,000 |
| Coil Tubing Services |  |  |  |  | STIM. 260 | 81,000 |  |  | PCOM. 260 | 0 | 81,000 |
| Completion Logging/Perforating/Wireline |  |  |  |  | STIM. 200 | 116,000 |  |  | PCOM. 200 | 0 | 116,000 |
| Composite Plugs |  |  |  |  | STIM. 390 | 20,000 |  |  | РСОМ. 390 | 0 | 20,000 |
| Stimulation Pumping/Chemicals/Additives/Sand |  |  |  |  | STIM. 210 | 809,000 |  |  | РСОМ. 210 | 12,000 | 821,000 |
| Stimulation Water/Water Transfer/Water Storage |  |  |  |  | STIM. 395 | 158,000 |  |  |  |  | 158,000 |
| Cimarex Owned Frac/Rental Equipment |  |  |  |  | STIM. 305 | 0 |  |  | РСОМ. 305 | 59,000 | 59,000 |
| Lega//Regulatory/Curative | DIDC. 300 | 10,000 |  |  |  |  | CON. 300 | 0 |  |  | 10,000 |
| Well Control Insurance | DIDC. 285 | 5,000 |  |  |  |  |  |  |  |  | 5,000 |
| Major Construction Overhead |  |  |  |  |  |  | CON. 305 | 31,500 |  |  | 31,500 |
| FL/GL - ON PAD LABOR |  |  |  |  |  |  | Con. 495 | 43,000 |  |  | 43,000 |
| FL/GL - Labor |  |  |  |  |  |  | CON. 500 | 259,500 |  |  | 259,500 |
| FL/GL - Supervision |  |  |  |  |  |  | CON. 505 | 40,500 |  |  | 40,500 |
| Survey |  |  |  |  |  |  | CON. 515 | 7,000 |  |  | 7,000 |
| Contingency | DIDC. 435 | 104,000 | DICC. 220 | 15,000 | stıM. 220 | 77,000 | Con. 220 | 82,000 | РСОМ. 220 | 9,900 | 287,900 |
| Contingency |  |  |  |  |  |  | CON. 221 | 54,000 |  |  | 54,000 |
| Total Intangible Cos |  | 2,184,000 |  | 322,000 |  | 1,613,000 |  | 828,000 |  | 229,436 | 5,176,436 |
| Surface Casing | DWEB. 140 | 14,000 |  |  |  |  |  |  |  |  | 14,000 |
| Intermediate Casing 1 | DWEB. 145 | 100,000 |  |  |  |  |  |  |  |  | 100,000 |
| Production Casing or Liner |  |  | DWEA. 100 | 286,000 |  |  |  |  |  |  | 286,000 |
| Tubing |  |  |  |  | STIMT. 105 | 42,000 |  |  | PCOMT. 105 | 0 | 42,000 |
| Wellhead, Tree, Chokes | DWEB. 115 | 20,000 | DWEA. 120 | 20,000 | STIMT. 120 | 25,000 |  |  | PCOMT. 120 | 0 | 65,000 |
| Packer, Nipples |  |  |  |  | STIMT. 400 | 15,000 |  |  | PCOMT. 400 | 0 | 15,000 |
| SHORT ORDERS |  |  |  |  |  |  | CONT. 380 | 17,500 |  |  | 17,500 |
| PUMPS |  |  |  |  |  |  | CONT. 385 | 6,000 |  |  | 6,000 |
| Walkovers |  |  |  |  |  |  | CONT. 390 | 7,500 |  |  | 7,500 |
| Downhole Lift Equipment |  |  |  |  | STIMT.410 | 70,000 |  |  | PCOMT. 410 | 0 | 70,000 |
| $\mathrm{N} / \mathrm{C}$ Lease Equipment |  |  |  |  |  |  | CONT. 400 | 136,000 |  |  | 136,000 |
| Battery Equipment |  |  |  |  |  |  | CONT. 410 | 125,000 |  |  | 125,000 |
| Secondary Containments |  |  |  |  |  |  | CONT.415 | 12,500 |  |  | 12,500 |
| Overhead Power Distribution |  |  |  |  |  |  | CONT. 420 | 50,500 |  |  | 50,500 |
| Facility Electrical |  |  |  |  |  |  | CONT. 425 | 33,500 |  |  | 33,500 |
| Telecommunication Equipment |  |  |  |  |  |  | CONT. 426 | 1,000 |  |  | 1,000 |
| Meters and Metering Equipment |  |  |  |  |  |  | CONT. 445 | 30,000 |  |  | 30,000 |
| Facility Line Pipe |  |  |  |  |  |  | CONT.450 | 20,000 |  |  | 20,000 |
| Lease Automation Materials |  |  |  |  |  |  | CONT.455 | 42,500 |  |  | 42,500 |
| FL/GL - Materials |  |  |  |  |  |  | CONT. 550 | 19,500 |  |  | 19,500 |
| FL/GL - Line Pipe |  |  |  |  |  |  | CONT. 555 | 166,000 |  |  | 166,000 |
| Total Tangible Cos |  | 134,000 |  | 306,000 |  | 152,000 |  | 667,500 |  | 0 | 1,259,500 |
| Total Estimated Cost |  | 2,318,000 |  | 628,000 |  | 1,765,000 |  | 1,495,500 |  | 229,436 | 6,435,936 |

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|  | BCP - Drilling |  |  | ACP - Drilling |  |  | Comp/Stim |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Description | Codes |  | Amount | Codes |  | Amount | Codes |  | Amount |
| Roads \& Location | DIDC. 100 |  | 140,000 |  |  |  | STIM. 100 | CON. 100 | 5,000 |
| Damages | DIDC. 105 |  | 10,000 |  |  |  |  |  |  |
| Mud/Fluids Disposal | DIDC. 255 |  | 180,000 |  |  |  | STIM. 255 |  | 26,000 |
| Day Rate | DIDC. 115 | DICC. 120 | 381,000 | DICC. 120 |  | 88,000 |  |  |  |
| Misc Preparation | DIDC. 120 |  | 35,000 |  |  |  |  |  |  |
| Bits | DIDC. 125 | DICC. 125 | 75,000 | DICC. 125 | STIM. 125 | 0 | STIM. 125 |  | 0 |
| Fuel | DIDC. 135 | DICC. 130 | 75,000 | DICC. 130 |  | 0 |  |  |  |
| Water for Drilling Rig (Not Frac Water) | DIDC. 140 | DICC. 135 | 5,000 | DICC. 135 | STIM. 135 | 0 | STIM. 135 |  | 10,000 |
| Mud \& Additives | DIDC. 145 |  | 275,000 |  |  |  |  |  |  |
| Surface Rentals | DIDC. 150 | DICC. 140 | 83,000 | DICC. 140 | STIM. 140 | 0 | STIM. 140 | CON. 140 | 91,000 |
| Flowback Labor |  |  |  |  |  |  | STIM. 141 |  | 0 |
| Downhole Rentals | DIDC. 155 |  | 116,000 |  |  |  | STIM. 145 |  | 35,000 |
| Automation Labor |  |  |  |  |  |  |  |  |  |
| Mud Logging | DIDC. 170 |  | 20,000 |  |  |  |  |  |  |
| IPC \& EXTERNAL PAINTING |  |  |  |  |  |  |  |  |  |
| Cementing \& Float Equipment | DIDC. 185 | DICC. 155 | 85,000 | DICC. 155 |  | 150,000 |  |  |  |
| Tubular Inspections | DIDC. 190 | DICC. 160 | 25,000 | DICC. 160 | STIM. 160 | 5,000 | STIM. 160 |  | 2,000 |
| Casing Crews | DIDC. 195 | DICC. 165 | 12,000 | DICC. 165 | STIM. 165 | 20,000 | STIM. 165 |  | 0 |
| Mechanical Labor | DIDC. 200 | DICC. 170 | 20,000 | DICC. 170 | STIM. 170 | 5,000 | STIM. 170 | CON. 170 | 0 |
| Trucking/Transportation | DIDC. 205 | DICC. 175 | 15,000 | DICC. 175 | STIM. 175 | 15,000 | STIM. 175 | CON. 175 | 7,000 |
| Supervision | DIDC. 210 | DICC. 180 | 81,000 | DICC. 180 | STIM. 180 | 14,000 | STIM. 180 | CON. 180 | 34,000 |
| Trailer House/Camp/Catering | DIDC. 280 | DICC. 255 | 36,000 | DICC. 255 | STIM. 280 | 5,000 | STIM. 280 |  | 34,000 |
| Other Misc Expenses | DIDC. 220 | DICC. 190 | 3,000 | DICC. 190 | STIM. 190 | 0 | STIM. 190 | CON. 190 | 45,000 |
| Overhead | DIDC. 225 | DICC. 195 | 10,000 | DICC. 195 |  | 5,000 |  |  |  |
| MOB/DEMOB | DIDC. 240 |  | 150,000 |  |  |  |  |  |  |
| Directional Drilling Services | DIDC. 245 |  | 118,000 |  |  |  |  |  |  |
| Solids Control | DIDC. 260 |  | 53,000 |  |  |  |  |  |  |
| Well Control Equip (Snubbing Services) | DIDC. 265 | DICC. 240 | 62,000 | DICC. 240 | STIM. 240 | 0 | STIM. 240 |  | 42,000 |
| Completion Rig |  |  |  |  |  |  | STIM. 115 |  | 21,000 |
| Coil Tubing Services |  |  |  |  |  |  | STIM. 260 |  | 81,000 |
| Completion Logging/Perforating/Wireline |  |  |  |  |  |  | STIM. 200 |  | 116,000 |
| Composite Plugs |  |  |  |  |  |  | STIM. 390 |  | 20,000 |
| Stimulation |  |  |  |  |  |  | STIM. 210 |  | 809,000 |
| Stimulation Water/Water Transfer/Water |  |  |  |  |  |  | STIM. 395 |  | 158,000 |
| Cimarex Owned Frac/Rental Equipment |  |  |  |  |  |  | STIM. 305 |  | 0 |
| Legal/Regulatory/Curative | DIDC. 300 |  | 10,000 |  |  |  |  |  |  |
| Well Control Insurance | DIDC. 285 |  | 5,000 |  |  |  |  |  |  |
| Major Construction Overhead |  |  |  |  |  |  |  |  |  |
| FL/GL - ON PAD LABOR |  |  |  |  |  |  |  |  |  |
| FL/GL - Labor |  |  |  |  |  |  |  |  |  |
| FL/GL - Supervision |  |  |  |  |  |  |  |  |  |
| Survey |  |  |  |  |  |  |  |  |  |
| Contingency | DIDC. 435 | DICC. 220 | 104,000 | DICC. 220 | STIM. 220 | 15,000 | STIM. 220 | CON. 220 | 77,000 |
| Contingency |  |  |  |  |  |  |  |  |  |
| Total Intangible Cost |  |  | 2,184,000 |  |  | 322,000 |  |  | 1,613,000 |
| Surface Casing | DWEB. 140 |  | 14,000 |  |  |  |  |  |  |
| Intermediate Casing 1 | DWEB. 145 |  | 100,000 |  |  |  |  |  |  |
| Production Casing or Liner |  |  |  | DWEA. 100 |  | 286,000 |  |  |  |
| Tubing |  |  |  |  |  |  | STIMT. 105 |  | 42,000 |
| Wellhead, Tree, Chokes | DWEB. 115 | DWEA. 120 | 20,000 | DWEA. 120 | STIMT. 120 | 20,000 | STIMT. 120 |  | 25,000 |
| Packer, Nipples |  |  |  |  |  |  | STIMT. 400 |  | 15,000 |
| SHORT ORDERS |  |  |  |  |  |  |  |  |  |
| PUMPS |  |  |  |  |  |  |  |  |  |
| WALKOVERS |  |  |  |  |  |  |  |  |  |
| Downhole Lift Equipment |  |  |  |  |  |  | STIMT. 410 |  | 70,000 |
| N/C Lease Equipment |  |  |  |  |  |  |  |  |  |
| Battery Equipment |  |  |  |  |  |  |  |  |  |
| Secondary Containments |  |  |  |  |  |  |  |  |  |
| Overhead Power Distribution |  |  |  |  |  |  |  |  |  |
| Facility Electrical |  |  |  |  |  |  |  |  |  |
| Telecommunication Equipment |  |  |  |  |  |  |  |  |  |
| Meters and Metering Equipment |  |  |  |  |  |  |  |  |  |
| Facility Line Pipe |  |  |  |  |  |  |  |  |  |
| Lease Automation Materials |  |  |  |  |  |  |  |  |  |
| FL/GL - Materials |  |  |  |  |  |  |  |  |  |
| FL/GL - Line Pipe |  |  |  |  |  |  |  |  |  |
| Total Tangible Cos |  |  | 134,000 |  |  | 306,000 |  |  | 152,000 |
| Total Estimated Cost |  |  | 2,318,000 |  |  | 628,000 |  |  | 1,765,000 |

**DND**



## A.A.P.L. FORM 610-1989

## MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT
DATED
June 10 , $\frac{2021}{\text { mer }}$ OPERATOR Cimarex Energy Co.

CONTRACT AREA All of Sections 16 \& 17, Township 19 South, Range 29 East, N.M.P.M.,
LESS AND EXCEPT the S2S2 of Section 17, Township 19 South, Range 29 East, N.M.P.M. limited in depth to the First Bone Spring and Third Bone Spring Formation

COPYRIGHT 1989 - ALL RIGHTS RESERVED american association of petroleum LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.
A.A.P.L. NO. 610-1989

```
human resources
management
- supervision not directly charged under Section 1.2 (Labor)
- legal services not directly chargeable under Section II. 9 (Legal Expense)
- taxation, other than those costs identified as directly chargeable under Section IL 10 (Taxes and Permiss)
- preparation and monitoring of permits and certifications; preparing regulatory repons; appearances before or meetings with governmental agencies or other authoritics having jurisdiction over the Joint Property, other than On-site inspections; reviewing. interpreting, or submituing comments on or lobbying with respect to Laws or proposed Laws.
Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other retated expenses of overhead functions.
```


## 1. OVERHEAD-DRILLING AND PRODUCING OPERATIONS

```
As compensation for costs incurred but not chargeable under Section il (Direct Charges) and not covered by other provisions of this Section II, the Operator shall charge on either:
\(\square\) (Alternative 1) Fixed Rate Basis, Section III.1.B.
- (Alternative 2) Percentage Basis, Section IIL. 1.C.
A. TECHNICAL SERVICES
(i) Except as otherwise provided in Section 1.13 (Ecological Environmental, and Safety) and Section MI. 2 (Overhead - Major Construction and Catastrophe), or by approval of the Parties pursuant to Section I.6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for On-stite Technical Services, including third party Technical Services:
(Alternative 1-Direct) shall be charged direct to the Joint Account.
- (Alternative 2-Overtead) shall be coverod by the overhead rates.
(ii) Except as otherwise provided in Section II. 13 (Ecological, Environmental, and Safety) and Section II. 2 (Overhead - Major Constriction and Catastrophe), or by approval of the Paries pursuant to Section L6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for Ofr-site Technical Services, including third party Technical Services:
- (Alternative 1 - All Overhead) shall be coverod by the geverhead rates.
(Alternative 2 - All Direct) shall be charged direct to the Joint Account.
(Alternative 3 - Drilling Direct) shall be charged direst to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III. 2 (Overhead-Major Construction and Catastrophe) shall be covered by the overhead rates.
```

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affliates are subject to limitations set forth in Section II. 7 (Affiliates). Charges for Technical personnel performing non-tectnical work shall not be governed by this Section III. I.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.
B. OVERHEAD-FIXED RATE BASIS
(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month $\$ 8.00000$ (prorated for less than a full month)
Producing Well Rate per month $\$ \quad 800,00$
(2) Application of Overhead-Dritling Well Rate shall be as follows:
(a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

## Communication Status of Uncommitted Owners - Parkway 16 State Com 4H

From end of June, 2021, to September, 2021:
COG Oil \& Gas LP
We have talked on multiple occasions and have agreed in principle to the execution of the proposed JOA and will work to that end in the coming weeks.

Legacy Income Fund I, Ltd.
After correspondence, elected to NOT participate.

Isramco Energy, LLC
Email correspondence, several emails to address concerns.

## Colgate Energy

Email correspondence and phone calls. We have agreed to terms on a trade and are set to close it on or before October 14, 2021.

Marathon Oil Permian, LLC
We have traded some emails on a larger trade concept, but those talks have stalled and no further communication has taken place.

## TAB 3

Case No. 22146

Exhibit B: Affidavits of Lucas Haas, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 

## APPLICATIONS OF CIMAREX ENERGY CO. OF <br> COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22145 \& 22146

## AFFIDAVIT OF LUCAS HAAS

I, LUCAS HAAS, being duly sworn on oath, state the following:

1. I am over the age of 18 , and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject applications and the geology involved.
3. This affidavit is submitted in connection with the filing by Cimarex of the abovereferenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
a. I have a Bachelor of Science Degree in Geology from Binghamton University, and a Master of Science Degree in Geology from the University of Colorado.
b. I have worked on New Mexico Oil and Gas matters since January 2019.
5. Exhibit B-1 is a structure map of the base of the $3^{\text {rd }}$ Bone Spring Sandstone formation with contour interval of 100'. The unit being pooled is outlined by red rectangle.

The structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.
6. Exhibit B-2 is a stratigraphic cross-section flattened on the base of the $3^{\text {rd }}$ Bone Spring Sandstone formation. Each well in the cross-section contains a gamma ray, resistivity, photoelectric, and porosity log. The cross-section demonstrates continuity and slight thinning to the west of the target zone. The well logs on the cross-section give a representative sample of the $3^{\text {rd }}$ Bone Spring Sandstone. The landing zone is highlighted by light, green shading. The well logs are oriented west to east (left to right), and are along the proposed wellbore trajectory.
7. Additional exhibits for the benefit of the Division's review include Exhibit B-3, a gross isopach of the $3^{\text {rd }}$ Bone Spring Sandstone, as well as Exhibits B-4 and B-5. Exhibit B-5 is a gun barrel representation of the unit.
8. I conclude from the attached exhibits that:
a. The horizontal spacing and proration unit is justified from a geologic standpoint.
b. There are no structural impediments or faulting that will interfere with horizontal development.
c. Each quarter-quarter section in the unit will contribute more or less equally to production.
9. The preferred well orientation in this area is EAST-WEST so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
12. The foregoing is correct and complete to the best of my knowledge and belief. [Signature page follows]

## FURTHER AFFIANT SAYETH NAUGHT



Subscribed to and sworn before me this $2^{\text {nd }}$ September of August, 2021.


Notary Public

Bhit $B-1$
-Exhibit B-1 )



Welmore Mrajectory Cross Section - 4xhibit B-5
West-east trajectory cross section; basal portion of 3 rd Sand is our main target
Follows the proposed wellbore trajectory of Parkway $16-173 \mathrm{H}$ and Parkway 164 H

## TAB 4

Case No. 22146

Exhibit C: Affidavits of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI \& ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

## APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22145 \& 22146

## AFFIDAVIT OF NOTICE

## STATE OF NEW MEXICO )

ss.
COUNTY OF SANTA FE )
Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. of Colorado, the Applicant herein, being first duly sworn, upon oath, states that the Applications in the above referenced cases were under a notice letter and that proof of receipt is attached hereto.


Darin C. Savage

SUBSCRIBED AND SWORN to before me this 5th day of October, 2021, by Darin C. Savage.

My Commission Expires:


For the Pursuit of Energy

Colorado
Louisiana
Kansas
Nebraska
Montana
Oklahoma

August 19, 2021

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing and compulsory pooling, Eddy County, New Mexico Parkway 16-17 State Com 3H Well (Case No. 22145)

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing and compulsory pooling, Eddy County, New Mexico
Parkway 16 State Com 4H Well (Case No. 22146)

Case Nos. 22145 and 22146:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado ("Cimarex") has filed the enclosed applications, Case Nos. 22145 and 22146, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation.

In Case No. 22145, Cimarex plans to pool the $\mathrm{N} / 2 \mathrm{~S} / 2$ of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Parkway 16-17 State Com 3H Well.

In Case No. 22146, Cimarex plans to pool the $\mathrm{S} / 2 \mathrm{~S} / 2$ of Section 16 , Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 160 acres, more or less, dedicated to the Parkway 16 State Com 4H Well.

A hearing has been requested before a Division Examiner on September 9, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Riley Morris at (432) 620-1966 or at rmorris@cimarex.com.


ABADIEISCHILLPC

Colorado
Louisiana
Kansas
Nebraska
Montana
Oklahoma

New Mexico
Texas
Utah
Wyoming
California
North Dakota

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

## TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing and compulsory pooling, Eddy County, New Mexico Parkway 16-17 State Com 3H Well (Case No. 22145)

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In Case No. 22146, Cimarex plans to pool the $\mathrm{S} / 2 \mathrm{~S} / 2$ of Section 16 , Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 160 acres, more or less, dedicated to the Parkway 16 State Com 4H Well.

A hearing had been requested before a Division Examiner on September 9, 2021; however, this hearing has been continued to the Division's October 7, 2021, docket, where it is scheduled to be heard. The status of the hearing can be monitored through the Division's website. Division hearings will commence at $8: 15$ a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Riley Morris at (432) 620-1966 or at rmorris@cimarex.com.

Sincerely,


Darin C. Savage
Attorney for Cimarex Energy Co. of Colorado

| State | ZIP | USPS \# |  | $\mid$ Date Mailed $\mid$ Status | Date Delivered | Green Card Returned? | Notes: |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| TX | 79701 | 70201290000124848381 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| OK | 73117 | 70201290000124848398 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/24/21 | YES |  |
| TX | 79701 | 70201290000124848404 | Certified Mail/Return Receipt | 8/19/21 Delivered | N/A | YES |  |
| TX | 79601 | 70201290000124848411 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| TX | 77027 | 70201290000124848428 | Certified Mail/Return Receipt | 8/19/21 Returned Undeliverable |  |  |  |
| TX | 79705 | 70201290000124848435 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | USPS Confirmed Delivery |  |
| TX | 79705 | 70201290000124848442 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | USPS Confirmed Delivery |  |
| TX | 77056 | 70201290000124848459 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| NM | 88202 | 70201290000124853156 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/25/21 | YES |  |
| TX | 79701 | 70201290000124853163 | Certified Mail/Return Receipt | 8/19/21 Delivered | N/A | YES |  |
| TX | 79701 | 70201290000124853170 | Certified Mail/Return Receipt | 8/19/21 Delivered | N/A | YES |  |
| TX | 79701 | 70201290000124853187 | Certified Mai//Return Receipt | 8/19/21 Delivered | 8/22/21 | YES |  |
| NM | 88202 | 70201290000124853194 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/25/21 | YES |  |
| NM | 88202 | 70201290000124853200 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/25/21 | YES |  |
| ID | 83202 | 70201290000124848879 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/26/21 | YES |  |
| NM | 88202 | 70201290000124848886 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| NM | 88202 | 70201290000124848893 | Certified Mail/Return Receipt | 8/19/21 Delivered | 8/23/21 | YES |  |
| TX | 79401 | 70201290000124848909 | Certified Mail/Return Receipt | 8/19/21 Delivered | N/A | YES |  |
| FL | 34276 | 70210350000153171729 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| ID | 83202 | 70210350000153171736 | Certified Mail/Return Receipt | 9/16/21 Returned Undeliverable |  |  |  |
| NM | 88201 | 70210350000153171743 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES |  |
| CO | 80209 | 70210350000153171750 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| NM | 88201 | 70210350000153171767 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | USPS Confirmed Delivery |  |
| TX | 79701 | 70210350000153171774 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| NM | 88013 | 70210350000153171781 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/21/21 | YES |  |
| TX | 79902 | 70210350000153171798 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES |  |
| NM | 88203 | 70210350000153171804 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| TX | 79707 | 70210350000153171811 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| TX | 75283 | 70210350000153171828 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| NM | 88202 | 70210350000153171835 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| NM | 28803 | 70210350000153171842 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| TX | 78703 | 70210350000153171859 | Certified Mail/Return Receipt | 9/16/21 In Transit |  |  |  |
| TX | 79701 | 70210350000153171866 | Certified Mai//Return Receipt | 9/16/21 Delivered | 9/21/21 | YES |  |
| MA | 02118 | 70210350000153171873 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES; Unsigned |  |
| NV | 89014 | 70210350000153171880 | Certified Mail/Return Receipt | 9/16/21 In Transit |  |  |  |
| NM | 88013 | 70210350000153171897 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/29/21 | USPS Confirmed Delivery |  |
| OR | 97068 | 70210350000153171903 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/21/21 | YES |  |
| BC | V651A9 | RE337797952US | Certified Mai//Return Receipt | 9/16/21 In Transit |  |  | Processed into Canada 9/28/21 |
| NM | 88202 | 70210350000153171910 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| TX | 79705 | 70210350000153171927 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES; Unsigned |  |
| TX | 79702 | 70210350000153171934 | Certified Mail/Return Receipt | 9/16/21 In Transit |  |  |  |
| TX | 79423 | 70210350000153171941 | Certified Mai//Return Receipt | 9/16/21 In Transit |  |  |  |
| TX | 79401 | 70210350000153171958 | Certified Mail/Return Receipt | 9/16/21 Delivered | N/A | YES |  |
| NM | 88202 | 70210350000153171965 | Certified Mail/Return Receipt | 9/16/21 Returned Undeliverable |  |  |  |
| TX | 79702 | 70210350000153171972 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/27/21 | YES |  |
| CA | 95111 | 70210350000153171989 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| NM | 88201 | 70210350000153171996 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |
| CO | 80127 | 70210350000153172009 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| NM | 75283 | 70210350000153172016 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/22/21 | YES |  |
| NM | 87106 | 70210350000153172023 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/17/21 | USPS Confirmed Delivery |  |
| TX | 78703 | 70210350000153172030 | Certified Mail/Return Receipt | 9/16/21 Delivered | 9/20/21 | YES |  |



## SENDER: COMPLETE THIS SECTION

## COMPLETE THIS SECTION ON DELIVERY

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
A. Signature

B. Received by (Printed Name) sadie Garcia
D. Is delivery address different from item 1? If YES, enter delivery address below:

## Yes

 $\square$ No3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail (®
Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery
$\square$ Priority Mail ExpressRegistered Mail ${ }^{\text {M }}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery
4. Article Number (Transfer from service label)


Mail Restricted Delivery

## SENDER: GOMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COMPLETE THIS SECTION ON DELIVERY

D. Is deliverxaddress different from item 1? If YES, enter delivery address below:

COG Operating LLC 600 W. Illinois Ave.
Midland, TX 79701
2 H
 9590940264070303469015
2. Article Number (Transfer from servica lahall

3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail®
Certified Mail Restricted Delivery
Collect on DeliveryCollect on Delivery Restricted Delivery ed Mail ed Mail Restricted Delivery (Over \$500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Concho Oil \& Gas LLC 600 W . Illinois Ave. Midland, TX 79701


2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY $d$ Mail
d Mail Restricted Delivery
;500)Priority Mail Express
3. Service Type

Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail (®)
Certified Mail Restricted Delivery믐

Collect on Delivery Restricted Delivery
Registered Mail TmRegistered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery


## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056
2. Article Number (Transfer from service label)


## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)
D. Is delivery address different from item 1?

If YES, enter delivery address below:
$\square$ No
3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail(®)
Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery
$\square$ Priority Mail Express®
$\square$ Registered Mail ${ }^{T M}$Registered Mail Restricted DeliverySignature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
D. Is delivery address different from item 1 ?
$\square \mathrm{Yes}$ If YES, enter delivery address below:
2. Article Number (Transfer from servina lahall

3. Service Type
$\square$ Adult Signature
Adult Signature Restricted Delivery Certified Maile
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Deliveryed Mail ad Mail Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COMPLETE THIS SECTION ON DELIVERY

B. Received by (Printed Name)
C. Date of Delivery Jundy Hin le
D. Is delivery address different from item 1?Yes If YES, enter delivery address below:No

Platform Energy in LLC
810 Texas Ave.
Lubbock, TX 79401 3H

## |||||||||||||||||||||||||||||||||||| <br> 9590940264070303469305

2. Article Number (Transfer from service label)
3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail (®) Certified Mail Restricted DeliveryCollect on Delivery
Collect on Delivery Restricted Delivery ed Mail
ed Mail Restricted Delivery $\$ 500$ )

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Southwest Royalties
200 N. Lotainc St., Ste. ${ }^{2} 00$
Midland, TX 79701

## |||||||||||||||||||||||||||||||||||||| 9590940264070303469350

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
$x$ Couthest Bank DA gent
B. Received by (Printed Name)

D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
3. Service Type

Adult SignatureAdult Signature Restricted Delivery Certified Mail ®
$\square$ Certified Mail Restricted Delivery
Collect on Delivery
-
$\square$ Collect on Delivery Restricted DeliveryPriority Mail Express ®Registered Mail ${ }^{7 M}$Registered Mail Restricted DeliverySignature Confirmation ${ }^{\mathrm{TM}}$Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:


## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Name) Chad R. Mann
C. Date of Delivery
D. Is delivery address different from item 1 ?

If YES, enter delivery address below:
$\square$ YesNo
3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail (8)
Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery $\square$ Collect on Deil il Restricted Delivery

1

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Airicicle Addressed to:

Barbara Ann Woods 4420 Beach Ave.
Pocatello, ID 83202

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
$\square$ Agent Addressee
B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:
C. Date of Delivery $08 / 2 b / 2 l$ If VES, enter delivery address below. $\square$ No

## AUG 2 26 mel

3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail ®
Certified Mail Restricted Delivery Collect on Delivery
Callant on Delivery Restricted Delivery
$\pm$ Mail
1 Mail Restricted Delivery

## SENDER：COMPLETE THIS SECTION

－Complete items 1，2，and 3.
－Print your name and address on the reverse so that we can return the card to you．
－Attach this card to the back of the mailpiece， or on the front if space permits．
1．Article Addressed to：
Nuevo Sis Limited Partnership P．O．Box 2588 Roswell，NM 88202

1－34

2．Article Number（Transfer from service label アロ2ロ 1，29

## COMPLETE THIS SECTION ON DELIVERY

A．Signature）
A
B．Received by（Printed Name）C．Date of Delivery


D．Is delivery address different from item 1？ If YES，enter delivery address below：

Yes
No


## SENDER: COMPLETE THIS SECTION

- Complete items 1,2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KB Limited Partnership P.O. Box 2588 Roswell, NM 88202
2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Nome)
C. Date of Delivery

D. Is delivery address different from itert If YES, enter delivery address below:
 No
3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail ${ }^{(8)}$
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery - hail

Aail Restricted Delivery
0)

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

#  9590940264070303469428 

2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY

## A. Signature)


D. Is delivery address different from item 1? $\square \square$ Yes If YES, enter delivery address below:/ $\square$ No

Date of Deljyery

3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail®Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery

## SENDER：COMPLETE THIS SECTION

－Complete items 1，2，and 3.
－Print your name and address on the reverse so that we can return the card to you．
－Attach this card to the back of the mailpiece， or on the front if space permits．
1．Article Addressed to：

Warwick Artemis LLC
6608 N．Western Ave．，Box 417
Oklahoma City，OK 73117

## COMPLETE THIS SECTION ON DELIVERY

A．Signature
X
B．Received by（Printed Name）

D．Is delivery address different from item 1 ？ If YES，enter delivery address below：


3．Service Type
Adult Signature
Adult Signature Restricted Delivery
Certified Mail（®）
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery

2．Article Number（Transfer from service label）

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Legacy Income Fund I Ltd. 558 Ambler Ave. Abilene, TX 79601

## PW

## |||||||||||||||||||||||||||||||||||| 9590940264070303469251

2. Article Number (Transfer from service label)
A. Signature
B. Received by (Printed Name) C. Date of Delivery Sandy Cu boribN
D. Is delivery address different from item 1? If YES, enter delivery address below:

3. Service Type

Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Maile

Certified Mail Restricted DeliveryCollect on Delivery
Collect on Delivery Restricted Delivery dMail
d Mail Restricted Delivery 500)

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

COG Oil \& Gas LP 600 W . Illinois Ave. Midland, TX 79701

## PW

## ||||||||||||||||||||||||||||||||||||| 9590940264070303469299

2. Article Number (Transfer from service label)


COMPLETE THIS SECTION ON DELIVERY
A. Signature
D. Is delivery address different from item 1 ? If YES, enter delivery address below:

3. Service TypePriority Mail Express
$\square$ Adult Signature
Adult Signature Restricted Delivery Certified Mail ${ }^{(8)}$
Certified Mail Restricted Delivery
Collect on DeliveryCollect on Delivery Restricted Delivery ed Mail
ad Mail Restricted Delivery $\$ 500$ )

## SENDER: COMPLETE THIS SECTION

Compléte items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
D. Is delivery address different from item 1 ?

If YES, enter delivery address below: $\square$ No

Platform Energy III, LLC
810 Texas Ave
Lubbock TX 79401
ticle Number (Transfer from service label)
3. Service Type
$\square$ Adult Signature
Adult Signature Restricted Delivery
Certified Mail(8)
Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery IMail
1 Maill Restricted Delivery
500)
$\square$ Priority Mail Express®
$\square$ Registered Mail ${ }^{\text {TM }}$Registered Mail Restricted Dellvery
$\square$ Signature Confirmation ${ }^{\mathrm{TM}}$Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

$\square$ Agent $\square$ Addressee
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 1? If YES, enter delivery address below:
$\square$ Yes $\square$ No

## 3. Service Type

$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail (®
-Certified Mail Restricted Delivery
Collect on Delivery
-Collect on Delivery Restricted Delivery
$\square$ Priority Mail Express®
$\square$ Registered Mail ${ }^{\mathrm{TM}}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\mathrm{TM}}$
$\square$ Signature Confirmation Restricted Delivery


## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

KB Limited Partnership
PO Box 2588
Roswell NM 88202


- Artinlo Numhor ITransfer from service label)



## COMPLETE THIS SECTION ON DELIVERY


D. Is delivery address different from/tiem 1? If YES, enter delivery address/below:
3. Service Type
$\square$ Adult Signature Certified Mail(®) Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery
ed Mail
ed Mail Restricted Delivery . $\$ 500$ )
$\square$ Priority Mail Express® $\square$ Registered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$
$\square$ Signature Confirmation Restricted Delivery

|  |  |
| :---: | :---: |
|  | $9 \text { Cäte of Delivery }$ |
| D. Is delivery address different fro If YES, enter delivery address | pitem 1? $\square$ Yes <br> below: No |
| 3. Service Type <br> $\square$ Adult Signature <br> $\square$ Adult Signature Restricted Delivery Certified Mail ${ }^{(8)}$ <br> Certified Mail Restricted Delivery <br> $\square$ Collect on Delivery <br> $\square$ Collect on Delivery Restricted Delivery ed Mail <br> ed Mail Restricted Delivery $. \$ 500)$ | Priority Mail Express® Registered Mail ${ }^{T M}$ Registered Mail Restricted Delivery Signature Confirmation ${ }^{\text {TM }}$ Signature Confirmation Restricted Delivery |

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Finwing Oil \& Gas, LLC
223 W. Wall St., Ste. 900
Midland TX 79701

## COMPLETE THIS SECTION ON DELIVERY


2. Article Number (Transfer from service label)

3. Service Type
Adult Signature
$\square$ Adult Signature Restricted Delivery
Q Certified Mail@
Certified Mail Restricted Delivery
Q Collect on Delivery
Collect on Delivery Restricted Delivery
I Mail
i Mail Restricted Delivery
500)
$\square$ Priority Mail Express
$\square$ Registered Mail ${ }^{\text {MM }}$
$\square$ Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\mathrm{TM}}$
$\square$ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nuevo Seis Ltd Partnership PO Box 2588
Roswell NM 88202

9 Article Number (Transfer from service label)


COMPLETE THIS SECTION ON DELIVERY

3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail(8)
$\square$ Certified Mail Restricted Delivery
$\square$ Collect on DelliveryCollect on Delivery Restricted Delivery Insured Mail ed Mail Restricted Delivery -\$500) -
$\square$ Priority Mail Express(1) $\square$ Registered MailiTRegistered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery.

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pannell Properties, Inc.
2503 Tamarind Dr.
Midland TX 79705

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Name)
C. Date of Delivery
D. Is delivery address different from item 1? Yes If YES, enter delivery address below:No
3. Service Type

Adult Signature
$\square$ Adult Signature Restricted Delivery Certified Mail®
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery
nsured Mail Restricted Delivery rover \$500)
$\square$ Priority Mail Express®
$\square$ Registered Mail ${ }^{T M}$
$\square$ Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\mathrm{TM}}$
$\square$ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1,2, and 3.

Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jayhawk Oil \& Gas Corporation 4319
Valley Drive Midland TX 79707

 9590940265641028792314
2. Article Number (Transfer from service label)


## COMPLETE THIS SECTION ON DELIVERY

A. Signature

B. Received by (Printed Name)
D. Is delivery address different from item 1 ? If YES, enter delivery address below:
C. Date of Delivery
 Yes $\square$ No

## SENDER: COMPLETE THIS SECTION

- Complete items 1,2 , and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.


## 1. Article Addressed to:

Jennifer Q. McLaughlin, Trustee Martha Green Quirk Revocable Trust

10 Concord Square \#3 Boston MA 2118
 9590940265641028792253
2. Article Number (Transfer from service label)


## COMPLETE THIS SECTION ON DELIVERY

A. Signature

Addressee
B. Received by (Printed Name)
D. Is delivery address different from item 1?If YES, enter delivery address below:
C. Date of DeliveryYesNo
3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery
Certified Mail(®)
Certified Mail Restricted Delivery
$\square$ Collect on Delivery
ㅁ
Collect on Delivery Restricted Delivery
Insured Mail ed Mail Restricted Delivery - $\$ 500$ ) $\$ 50$ )
$\square$ Priority Mail Express®Registered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$ $\square$ Signature Confirmation Restricted Delivery

## SENDER：COMPLETE THIS SECTION

－Complete items 1，2，and 3.
－Print your name and address on the reverse so that we can return the card to you．
－Attach this card to the back of the mailpiece， or on the front if space permits．
1．Article Addressed to：

JoAnn Sivley Rupert，Trustee of the
JoAnn Sivley Rupert Trust P．O．Box
830308
Dallas TX 75283
PW


2．Article Number（Transfer from service label）

## COMPLETE THIS SECTION ON DELIVERY



Agent
$\square$ Addressee
B．Ageeived by（Printed Name） d：Bate of Delivery

D．Is delivery address different from item 1？ $\qquad$ If YES，enter delivery address below：No

3．Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery $\square$ Certified Mail ${ }^{8}$ Certified Mail Restricted Delivery
$\square$ Collect on Delivery

Priority Mail ExpressRegistered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$
$\square$ Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery d Mail
d Mail Restricted Delivery 5500）

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you,
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomas R. Sivley, Trustee of the Thomas R. Sivley Trust
P.O. Box 830308

Dallas TX 75283
2. Article Number /Transfer from service lahell


## COMPLETE THIS SECTION ON DELIVERY

A. Signature

. Is delivery address different from item 1? $\qquad$ Yes $\square$ No

| 3. Service Type | $\square$ Priority Mail Express® |
| :--- | :--- |
| $\square$ Adult Signature | $\square$ Registered MailTM |
| $\square$ Adult Signature Restricted Delivery | $\square$ Registered Mail Restricted |
| $\square$ Certified Mail | Delivery |
| $\square$ Certified Mail Restricted Delivery | $\square$ Signature Confirmation ${ }^{\text {TM }}$ |
| $\square$ Collect on Delivery | $\square$ Signature Confirmation |
| $\square$ Collect on Delivery Restricted Delivery | Restricted Delivery |
| ed Mail  <br> ed Mail Restricted Delivery  <br> $\$ 500)$  |  |

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

D. Is delivery address different from item 1 ? Yes If YES, enter delivery address below:

```
\square \mp@code { N o }
```

Magnum Hunter Production, Inc. 600
N. Marienfeld, Ste. 600

Midland TX 79701
2. Article Number (Transfer from service label)


| 3. Service Type | $\square$ Priority Mail Express ® |
| :--- | :--- |
| $\square$ Adult Signature | $\square$ Registered MailTM |
| $\square$ Adult Signature Restricted Delivery | $\square$ Registered Mail Restricted |
| Certified Mail | Delivery |
| $\square$ Certified Mail Restricted Delivery | $\square$ Signature Confirmation |
| $\square$ Collect on Delivery | $\square$ Signature Confirmation |
| $\square$ Collect on Delivery Restricted Delivery | Restricted Delivery |
| d Mail  <br> id Mail Restricted Delivery  <br> $\$ 500)$  |  |

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

S. Signature
B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter deliverysaddress below:
C. Date of Delivery

 ^ail
sail Restricted Delivery
$0)$

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Name)

D. Is delivery address different from item 1?Yes If YES, enter delivery address below:
C. Date/of Delivery

Loo Corporation
101 Brookline Drive
Asheville NM 28803
2. Article Number (Transfer from service label)

3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail ${ }^{(8)}$
Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery lured Mail ured Mail Restricted Delivery weever \$500)
$\square$ Priority Mail Express® $\square$ Registered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alan Hannifin
PO Box 20129
Sarasota FL 34276
2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELINERY


3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery $\square$ Certified Mail(®)
-Certified Mail Restricted Delivery
Collect on Delivery
Collect on Delivery Restricted Delivery
$\square$ Priority Mail Express®
$\square$ Registered Mail ${ }^{T M}$
$\square$ Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
ग0)

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Catherine F. Sweeney, sp
163 South Garfield Denver CO 80209

## pw

- Artinla Number (Transfer from service label)



## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed Name)
D. Is delivery address different fy om item 1? If YES, enter delivery address below:
C.
$\square$ Priority Mail Express ® $\square$ Registered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$
$\square$ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nancy J. Lamb
4666 Bittner Street West Linn OR 97068


9590940265641028792222
? Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY


D. Is delivery address different from tiem 1? $\square$ yes If YES, enter delivery address below:
3. Service Type
$\square$ Adult Signature
$\square$ Adult Signature Restricted Delivery $\square$ Certified Mail®
Certified Mail Restricted DeliveryCollect on Delivery
$\square$
Collect on Delivery Restricted DeliveryPriority Mail Express® Registered MailTMRegistered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{T M}$
$\square$ Signature Confirmation Restricted Delivery


## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Board ef Regents, New Mexico
Military Institute 101 W. College Blyd Roswel NM 88201

n.t. nu. . mhar Tran efor from service label)


## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printeg Name) $\&$. Date of Delivery
D. Is delivery address different from item 1 ? $\qquad$ Yes If YES, enter delivery address below: No
3. Service Type
$\square$ Adult Signature
Adult Signature Restricted Delivery ©Certified Mail®
Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery .--..-d Mail
d Mail Restricted Delivery
;500)

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.


## 1. Article Addressed to:

Sally L. Chumble, Trustee of the Chumbley Family Trust 5082 Gazania Dr. San Jose CA 95111
2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
$x$ C.F.T
Agent

Addressee
B. Received by (Printed Name) QB ロ P 9
D. Is delivery address different from item 1? If YES, enter delivery address below:
$\square$ Priority Mail Express ${ }^{8}$Registered Mail ${ }^{\text {MM }}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$Signature Confirmation Restricted Delivery lail Restricted Delivery J)

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SEGTION ON DELIVERY

B. Received by (Printed Name) Denmy P. Harri's
D. Is delivery address different from item 1 ? If YES, enter delivery address below:
C. Date of Delivery
3. Service Type

Adult Signature
$\square$ Adult Signature Restricted Delivery
Certified Mail(®
Certified Mail Restricted Delivery-Collect on Delivery Restricted Delivery Mail
Mail Restricted Delivery 0)Priority Mail Express®Registered Mail ${ }^{T M}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\mathrm{TM}}$ $\square$ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X spade Neboert Agent Addressee
B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:
$\square$ YesNo
2. Article Number (Transfer from service label)

3. Service Type
$\square$ Adult Signature
Adult Signature Restricted Delivery Certified Mail ®
Certified Mail Restricted Delivery
Collect on Delivery
$\square$ Priority Mail Express®Registered Mail TMRegistered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$
$\square$ Signature Confirmation Restricted Delivery ed Mail
ed Mail Restricted Delivery $\$ 500$ )

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wallace H. Scott Unified Credit Trust, Dorothy Cecile Scott, Trustee 2901 Oakhurst Ave.
Austin TX 78703
2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

B. Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:
C. Date of Gelivery Addressee


Yes
$\square$ No
3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail (8)
Certified Mail Restricted Delivery Collect on Delivery
Collect on Delivery Restricted Delivery
$\square$ Priority Mail Express
$\square$ Registered Mail ${ }^{\text {MM }}$
$\square$ Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\text {TM }}$
$\square$ Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
S.E.S Resources, LLC
P.O. Box 10886

Midland TX 79702
2. Article Number (Transfer from service label)
 9590940265861028287690

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

D. Is delivery address different from item 1 ? If YES, enter delivery address below:
3. Service Type

Adult Signature
Adult Signature Restricted Delivery Certified Mail(8)
Certified Mail Restricted Delivery
Collect on Delivery
$\square$ Priority Mail Express®Registered Mail ${ }^{\text {M }}$Registered Mail Restricted Delivery
$\square$ Signature Confirmation ${ }^{\mathrm{TM}}$Signature Confirmation Restricted Delivery

## SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Frannifin LLC
P.O. Box 13128

Las Cruces NM 88013

2. Article Number (Transfer from service label)

## COMPLETE THIS SECTION ON DELIVERY

A. Signature
B. Received by (Printed mamet) C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

## Carlsbad Current Argus.

# Affidavit of Publication <br> Ad \# 0004881516 <br> This is not an invoice 

## ABADIE SCHILL PRC.

555 RIVERGATE LANE SUITE B4-18
DURANGO, CO 81301

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:


Subscribed and sworn before me this August 26,
2021:


State bf WI, County of Brown NOTARY PUBLIC

$$
1-7-25
$$

My commission expires

Ad \# 0004881516

PO \#: 22146 DG
\# of Affidavits 1
This is not an invoice

CASE No. 22146: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of MAGNUM HUNTER PROD., INC., WARWICK-ARTEMIS, LLC, COG OIL \& GAS LP. LEGACY INCOME FUND I. LTD., ISRAMCO ENERGY. LLC, CROWN OIL PARTNERS VI, LLC CRUMP ENERGY MARATHON OIL PERMIAN, LLC, of Cimarex Energy Co. of Colorado's application for approval of a spacing unit and compulsory pooling, Eddy County. New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at $8: 15 \mathrm{a} . \mathrm{m}$. on September 9, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. How ever under the current COVID-19 Public Health Emergency policies the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.em nrd.nm.gov/ocd/hearinginfol or call (505) 476-3441. Cimarex Energy Company of Colorado, whose operational office is at 600 N . Marienfeld St. Suite 600, Midland Texas, 79701 ( HQ at 1700 Lincoln St Suite
3700 , Denver, Colorado 80203), seeks an order from the Division: (1) creating a standard 160 -acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Parkway 16 State Com 4H, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15, Township 19 South. Range 29 East. NMPM, to a bottom hole location in the $5 W / 45 W / 4$ (Unit M) of Section 16. The location is standard; the completed interval and first take and last take points for well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the alocation of the costs thereof; actual operating costs and charges for supervision: the designation of the Applicant as Operator of the well and unit; and a $200 \%$ charge for the risk involved in drilling and completing the well. The well and lands
are located approximately Artesia, New Mexico.

## Carlsbad Current Argus.

## Affidavit of Publication <br> Ad \# 0004921286 <br> This is not an invoice

ABADIE SCHILL PAC.<br>555 RIVERGATE \# B 4-180<br>DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021


Legal Clerk
Subscribed and sworn before me this September 23, 2021:


My commission expires

CASE No. 22146: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of MAGNUM HUNTER PROD., INC., WARWICK-ARTEMIS, LLC, COG OIL \& GAS LP, LEGACY INCOME FUND I, LTD. ISRAMCO ENERGY, LLC, CROWN OIL PARTNERS VI, LLC, CRUMP ENERGY PARTNERS III, LLC, MARATHON OIL PERMIAN, LLC, FINWING OIL \& GAS, LAC, GRETCHEN GREEN LOVE, JAYHAWK OIL \& GAS CORPORATION, LORD CORPORATION, LOWE ROYALTY PARTNERS, JENNIFER QUIRK MCLAUGHLIN, SUCCESSOR TRUSTEE OF THE MARTHA GREEN QUIRK REVOCABLE TRUST, MICHELLE MORAN, SEP, PANEL PROPERTIES, INC., PBEX, LLC, S.E.S. RESOURCES, LLC, SUMMIT OVERSEAS EXPLORATION, of Cimarex Energy Co. of Colorado's application for approval of a spacing unit and compulsory pooling. Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner had shedused to conduct a public hearing on September 9, 2021. However, this hearing has been continued to October 7 , 2021, commencing at $8: 15 \mathrm{a} . \mathrm{m}$. at 1220 S . St. Francis, Santa Fe, New Mexico, 87505. Under the current COVID-19 Public Health Emergency policies, the hearing will be conducted online remotely. For information about the status of the hearing and remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.Cimarex Energy Company of Colorado, whose operational office is at 600 N . Marienfeld St. Suite 600, Midland, Texas, 79701 ( HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado, 80203), seeks an order from the Division: (1) creating a standard 160 -acre, more or less, spacing and proration unit comprised of the $5 / 2 \mathrm{~S} / 2$ of Section 16 , Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Parkway 16 State Com 4 H , an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15, Township 19 South, Range 29 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocadion of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a $200 \%$ charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico.
\#4921286, Current Argus, September 23, 2021

Ad \# 0004921286
PO \#:
\# of Affidavits 1
This is not an invoice


[^0]:    human resources

    - management
    - supervision not directly charged under Section 1.2 (Labor)
    - legal services not directly chargeable under Section 1.9 (Legal Expense)
    - taxation, other than those costs identified as directly chargeable under Section IL 10 (Taxes and Permiss)
    - preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authoritics having jurisdiction over the Joint Property, other than On-site inspections; reviewing. interpreting, or submituing comments on or lobbying with respect to Laws or proposed Laws.

    Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other retated expenses of overhead functions.

    ## 1. OVERHEAD-DRILLING AND PRODUCING OPERATIONS

    As compensation for costs incurred but not chargeable under Section II (Direct Charges) and not covered by other provisions of this Section II, the Operator shall charge on either:
    $\square$ (Alternative 1) Fixed Rate Basis, Section II. 1.B.

    - (Alternative 2) Percentage Basis, Section IIL. 1.C.
    A. TECHNICAL SERVICES
    (i) Except as otherwise provided in Section 11.13 (Ecological Environmental, and Safety) and Section MI. 2 (Overhead - Major Construction and Catastrophe), or by approval of the Parties pursuant to Section I.6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for On-stite Technical Services, including third party Technical Services:
    (Alternative 1-Direct) shall be charged direct to the Joint Account.
    - (Alternative 2-Overtead) shall be coverod by the overhead rates.
    (ii) Except as otherwise provided in Section II. 13 (Ecological, Environmental, and Safety) and Section II. 2 (Overhead - Major Constriction and Catastrophe), or by approval of the Paries pursuant to Section L6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for Ofr-site Technical Services, including third party Technical Services:
    - (Alternative 1 - All Overhead) shall be coverod by the geverhead rates.
    $\square$ (Alternative 2 - All Direct) shall be charged direct to the Joint Account.
    (Alternative 3 - Drilling Direct) shall be charged direst to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III. 2 (Overhead-Major Construction and Catastrophe) shall be covered by the overhead rates.

