BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 7, 2021

APPLICATIONS OF CIMAREX ENERGY CO. OF COLORADO FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22145:

Parkway 16-17 State Com 3H Well

Case No. 22146:

Parkway 16 State Com 4H Well

Cimarex Energy Co. of Colorado

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TAB 1

Reference for Case No. 22145 Application Case No. 22145 – Parkway 16-17 State Com 3H Well NMOCD Checklist Case No. 22145

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22145

APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID No. 162683, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying said unit.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- Cimarex proposes and dedicates to the HSU the Parkway 16-17 State Com 3H
 Well as an initial well.
- 3. Cimarex proposes the **Parkway 16-17 State Com 3H Well,** an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17.
- 4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the Statewide rules.

- 5. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.
- 6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on September 9, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.
 - C. Approving the **Parkway 16-17 State Com 3H Well** as the well for the HSU.
- D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;
- E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
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bill@abadieschill.com
andrew@abadieschill.com

Attorneys for Applicant

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Parkway 16-17 State Com 3H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22145	APPLICANT'S RESPONSE
Date	October 5, 2021
Applicant	Cimarex Energy Co. of Colorado
Designated Operator & OGRID (affiliation if applicable)	162683
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. of Colorado for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/a
Well Family	Parkway
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD approx. 8,960'
Pool Name and Pool Code:	Parkway; Bone Spring, West [Code: 98199]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	east - west
Description: TRS/County	N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	

Name & API (if assigned), surface and bottom hole	
location, footages, completion target, orientation,	
completion status (standard or non-standard)	
Well #1	Parkway 16-17 State Com 3H Well (API No. 30-015-pending), SHL: Unit L, 1,380' FSL, 390' FWL, Section 15, T19S-R29E, NMPM; BHL: Unit L, 2,016' FSL, 100' FWL Section 17, T19S-R29E, NMPM,laydown, standard location
Horizontal Well First and Last Take Points	Parkway 16-17 State Com 3H Well: FTP 2,016' FSL, 100' FEL, Section 16; LTP 2,016' FSL, 100' FWL, Section 17
Completion Target (Formation, TVD and MD)	Parkway 16-17 State Com 3H Well: TVD approx. 8,960', TMD approx. 19,660'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2, N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3

Cost Fatiments for Dundwation Facilities	E. Libia A. O.
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information pro	wided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	J.
Date: 10/5/2021	

TAB 2

Case No. 22145

Exhibit A: Affidavits of Riley Morris, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22145

AFFIDAVIT OF RILEY MORRIS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Landman with Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 2010 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 3 years, and I have been working in New Mexico for 3 years. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Cimarex seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (Parkway; Bone Spring, West; Pool Code: 98199) underlying a standard 320-acre,

more or less, horizontal spacing and proration unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.

- 6. Under <u>Case No. 22145</u>, Cimarex seeks to dedicate to the unit the **Parkway 16-17 State**Com 3H Well (API 30-015-pending) as an initial well, horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17; approximate TVD of 8,960; approximate TMD of 19,660'; FTP in Section 16: approx. 2,016' FSL, 100' FEL; LTP in Section 17: approx. 2,016' FSL, 100' FWL.
 - 7. The proposed C-102 for each well is attached as **Exhibit A-1**.
- 8. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The location of the well is orthodox, and it meets the Division's offset requirements for horizontal well under statewide rules.
- 9. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owner.
 - 10. There are no depth severances in the Bone Spring formation in the acreage being pooled.
- 11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. There were two overriding interest owner notice letters returned undeliverable: Barbara Ann Woods and RP Properties, LLC. Five of the mailings to ORRI owners are still listed as in-transit, therefore the locations have not been confirmed for: Lowe Royalty

regarding notice.

Partners, Michelle Morran, Motowi LLC, Noelle L. Lamb (processed in Canada), and PBEX, LLC. Cimarex published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies

- 12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 14. **Exhibit A-3** is a sample proposal letter and the AFE for the proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well, as listed in the JOA sent to the owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of

southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 17. Cimarex requests that it be designated operator of the unit and well.
- 18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Riley Morris

Subscribed to and sworn before me this 3rd day of September, 2021.

KAIMI BROWNLEE

Notary Public, State of Texas

Comm. Expires 03-26-2023

Notary ID 126052368

Notary Public

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- API Number 98199 Pool Code		Parkway; Bone Spring, West		
⁴ Property Code			roperty Name 16-17 STATE COM	⁶ Well Number 3H
162683 162683			perator Name EX ENERGY CO. OF COLORADO	⁹ Elevation 3339.8'

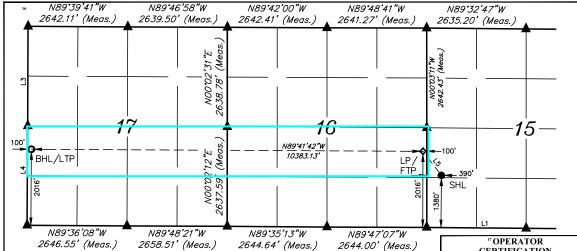
¹⁰ Surface Location

UL or	lot no.	Section 15	Township 19S	Range 29E	Lot Idn	Feet from the 1380	North/South line SOUTH	Feet from the 390	East/West line WEST	County EDDY
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"Bottom Hole Location If Different From Surface

UL or lot no. L	Sect 1	ion 7	Township 19S	Range 29E	Lot Idn	Feet from the 2016	North/South line SOUTH	Feet from the 100	East/West line WEST	County EDDY
12 Dedicated Acre 320	es	13 Jo	oint or Infill	14 Conso	lidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE					
LINE	DIRECTION	LENGTH			
L1	N89*28'20"W	2634.80'			
L1	N00°01'28"E	2640.39			
L3	N0015'47"E	2641.41			
L4	N0019'29"E	2633.26'			
L5	N37°25'24"W	805.86'			

CERTIFICATION

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computsory pooling order agreement or a compulsory pooling order heretofore entered by the division.

Fatima Vasquez 08/02/2021

Fatima Vasquez

fvasquez@cimarex.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 10, 2021

Signature and Seal of Professional Surveyor:

BUCHE ONAL

= SURFACE HOLE LOCATION

LATITUDE = 32°39'26.37" (32.657324°) LONGITUDE = 104°04'11.73" (104.069925°) NAD 27 (SURFACE HOLE LOCATION)

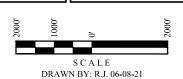
LONGITUDE = 104°04'09.91" (104.069419° STATE PLANE NAD 83 (N.M. EAST)

STATE PLANE NAD 27 (N.M. EAST)

= LANDING POINT/FIRST TAKE POINT

BOTTOM HOLE LOCATION/ LAST TAKE POINT

SECTION CORNER LOCATED



NAD 83 (LP/FTP) LATITUDE = 32°39'32.69" (32.659080°)

LONGITUDE = 104°04'17.47" (104.071520' NAD 27 (LP/FTP) LATITUDE = 32°39'32.27" (32.658963°)

LONGITUDE = 104°04'15.65" (104.071013' STATE PLANE NAD 83 (N.M. EAST)

STATE PLANE NAD 27 (N.M. EAST)

NOTE:

Distances referenced on plat to section lines are perpendicular.
Basis of Bearing is a Transverse

Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

NAD 83 (BHL/LTP) LATITUDE = 32°39'33.04" (32.659177°) LONGITUDE = 104°06'18.90" (104.105251°

NAD 27 (BHL/LTP)

LATITUDE = 32°39'32.61" (32.659060°)

LONGITUDE = 104°06'17.08" (104.1047 STATE PLANE NAD 83 (N.M. EAST)

STATE PLANE NAD 27 (N.M. EAST)

Certificate Number:

EXHIBIT

Exhibit "A-2"

OWNERSHIP BREAKDOWN – Bone Spring formation

N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East of Eddy County, NM

Parkway 16-17 State Com 3H

Owner	Net Acres	Unit WI	Status
Cimarex Energy Co. 600 N. Marienfeld St., Ste. 600 Midland, TX 79701	143.953344	44.985420%	Committed
Magnum Hunter Production, Inc. 600 N. Marienfeld St., Ste. 600 Midland, TX 79701	65	20.312500%	Committed
Legacy Income Fund I, Ltd. 558 Ambler Ave. Abilene, TX 79601	0.48	0.150000%	Uncommitted
Isramco Energy, LLC 1001 West Loop South, Ste. 750 Houston, TX 77027 or 2425 West Loop S., Ste. 810 Houston, TX 77027	2.72	0.850000%	Uncommitted
Colgate Energy 4000 N. Big Spring St., Ste. 310 Midland, TX 79705	1.92	0.600000%	Uncommitted, but we have agreed to trade them out of this interest.
Colgate Energy 4000 N. Big Spring St., Ste. 310 Midland, TX 79705	1.92	0.600000%	Uncommitted, but we have agreed to trade them out of this interest.
Marathon Oil Permian, LLC 5555 San Felipe St. Houston, TX 77056	3.84	1.200000%	Un/Committed
COG Oil & Gas LP 600 W. Illinois Ave. Midland, TX 79701	15	4.687500%	Uncommitted



Warwick-Artemis, LLC 6608 N. Western Ave., Box 417 Oklahoma City, OK 73117	12.5	3.906250%	Committed
Nuevo Seis Limited Partnership P.O. Box 2588 Roswell, NM 88202	0.416672	0.130210%	Uncommitted
Southwest Royalties, Inc. P.O. Box 53570 Midland, TX 79710 or 200 N. Loraine St., Ste. 400 Midland, TX, 79701	65.916656	20.598955%	Committed
Holly Schertz, ssp P.O. Box 2588 Roswell, NM 88202	1.0625024	0.332032%	Uncommitted
Holly Schertz, marital status unknown P.O. Box 2588 Roswell, NM 88202	1.0625024	0.332032%	Uncommitted
KB Limited Partnership P.O. Box 2588 Roswell, NM 88202	1.0624992	0.332031%	Uncommitted
Barbara Ann Woods, ssp 4420 Beach Ave. Pocatello, ID 83202	1.0624992	0.332031%	Uncommitted
William F. Brainerd P.O. Box 1891 Roswell, NM 88202	0.6250016	0.195313%	Uncommitted
RP Properties, LLC c/o Chad R. Mann P.O. Box 3431 Roswell, NM 88202	0.6250016	0.195313%	Uncommitted
Platform Energy III, LLC 810 Texas Ave. Lubbock, TX 79401	0.833328	0.260415%	Committed

Overriding Royalty Owners

Magnum Hunter Production, Inc.

600 N. Marienfeld St., Ste. 600 Midland, TX 79701

Jayhawk Oil and Gas Corporation 4319 Valley Drive Midland, TX 79707

Cimarex Energy Co. 600 N. Marienfeld, Ste. 600 Midland, TX 79701

Lowe Royalty Partners 1717 W. 6th St., Ste. 470 Austin, TX 78703 or 4400 Post Oak Parkway, Ste 2550 Houston, TX 77027

Summit Overseas Exploration P.O. Box 271127 Littleton, CO 80127

PBEX, LLC P.O. Box 10250 Midland, TX 79702

Finwing Oil & Gas, LLC 223 W. Wall St., Ste. 900 Midland, TX 79701

S.E.S Resources, LLC P.O. Box 10886 Midland, TX 79702

Loro Corporation 101 Brookline Drive, Ashville, NM 28803

Martha Green Quirk [now Deceased]
Passed away in 2020 (1134/1184 ECR). New owner is:
Jennifer Quirk McLaughlin, Successor Trustee
of the Martha Green Quirk Revocable Trust uta
6/2/1993
10 Concord Square #3,
Boston, MA 02118
Gretchen Green Love
4101 Darwood,
El Paso, TX 79902

Pannell Properties, Inc. 2503 Tamarind Dr., Midland, TX 79705

Michelle Morran, ssp Michelle Moran King 1151 Port Sunlight Ct. Henderson, NV 89014

Wallace H. Scott Unified Credit Trust, Dorothy Cecile Scott, Trustee c/o Wallace H. Scott, III 2901 Oakhurst Ave., Austin, TX 78703

Thomas R. Sivley, Trustee of the Thomas R. Sivley Trust P.O. Box 830308
Dallas, TX 75283

JoAnn Sivley Ruppert, Trustee of the JoAnn Sivley Ruppert Trust P.O. Box 830308 Dallas, TX 75283

Catherine F. Sweeney, ssp 163 South Garfield Denver, CO 80209

Noelle L. Lamb 111-2890 Point Grey Rd., Vancouver, BC Canada V6K1A9

Nancy J. Lamb 4666 Bittner Street West Linn, OR 97068

Sally L. Chumble, Trustee of the Chumbley Family Trust 5082 Gazania Dr. San Jose, CA 95111

Penelope A. Lamb 2206 93rd Place, Lubbock, TX 79423

RP Properties, LLC PO Box 2166 Roswell, NM 88202 Nuevo Seis Limited Partnership PO Box 2588 Roswell, NM 88202

Board of Regents, New Mexico Military Institute 101 W. College Blvd. Roswell, NM 88201

Conquistador Council, Boy Scouts of America 2603 N. Aspen Ave. Roswell, NM 88201

UNM School of Law 1117 Stanford Drive NE Albuquerque, NM 87106

Sheri E. Harris, Personal Representative of the Estate of William F. Brainerd, Deceased 36 Northsky Loop Roswell, NM 88201

Platform Energy III, LLC 810 Texas Ave Lubbock, TX 79401

KB Limited Partnership PO Box 2588 Roswell, NM 88202

Alan Hannifin PO Box 20129 Sarasota, FL 34276

Motowi LLC P.O. Box 13128 Las Cruces, NM 88013

Frannifin LLC P.O. Box 13128 Las Cruces, NM 88013 Holly Schertz, ssp 1407 S. Sunset Ave. Roswell, NM 88203 Barbara Ann Woods, ssp 4410 Beach Ave Pocatello, ID 83202 or 2781 Sonoma Pocatello, ID 83201

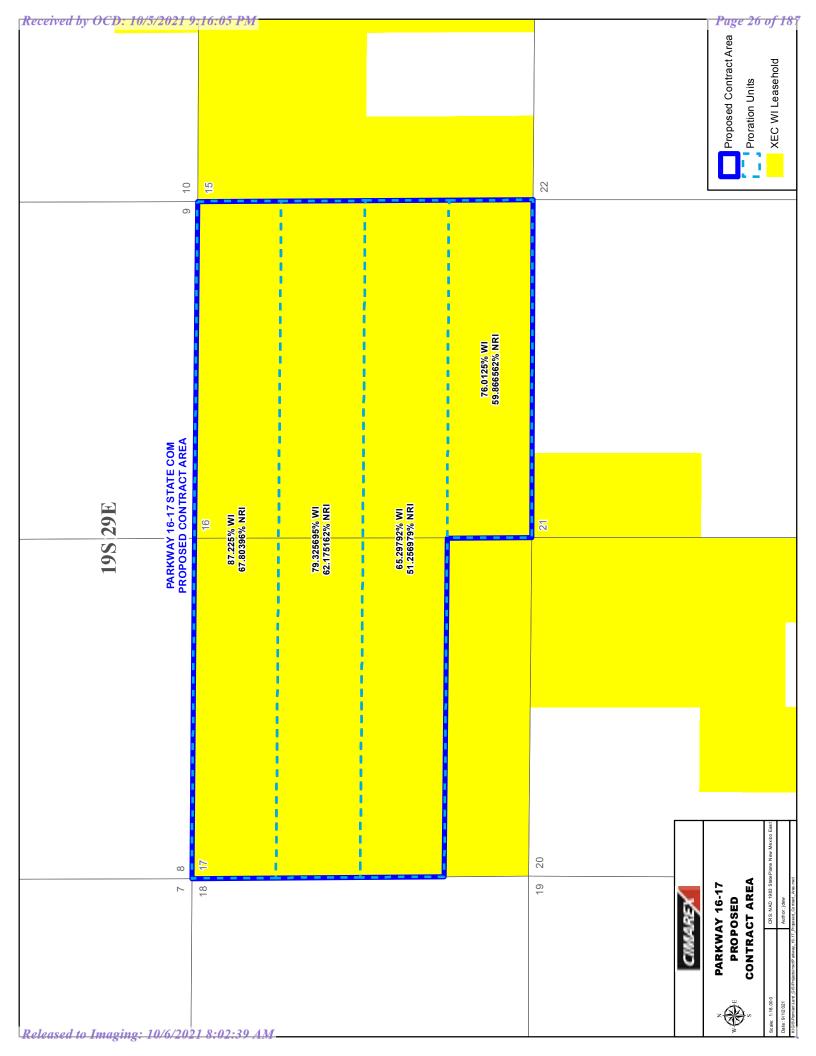
UNIT RECAPITULATION: N/2 S/2 of Sections 16 and 17 of T19S-R29E; 320 acres

Cimarex Energy Co.	44.985420%	WI
Magnum Hunter Production, Inc.	20.312500%	WI
Legacy Income Fund I, Ltd.	0.150000%	WI
Isramco Energy, LLC	0.850000%	WI
Colgate Energy	0.600000%	WI
Colgate Energy	0.600000%	WI
Marathon Oil Permian, LLC	1.200000%	WI
COG Oil & Gas LP	4.687500%	WI
Warwick-Artemis, LLC	3.906250%	WI
Nuevo Seis Limited Partnership	0.130210%	WI
Southwest Royalties, Inc.	20.598955%	WI

UNIT TOTAL:	100% WI	
Platform Energy III, LLC	0.260415%	WI
RP Properties, LLC	0.195313%	WI
William F. Brainerd	0.195313%	WI
Barbara Ann Woods, ssp	0.332031%	WI
KB Limited Partnership	0.332031%	WI
Holly Schertz, marital status unknown	0.332032%	WI
Holly Schertz, ssp	0.332032%	WI

N2S2 Sections 16 & 17 (320 acres) 19S-29E, Eddy Co., NM, pooled contractual rights as to the 3rd Bone Spring Intetitle coverage through February 20, 2020

Owner	WI	Address
Working Interest: Cimarex Energy Co.	44.985420%	600 N. Marienfeld St., Ste. 600 Midland, TX 79701
Magnum Hunter Production, Inc.	20.312500%	600 N. Marienfeld St., Ste. 600 Midland, TX 79701
Legacy Income Fund I, Ltd.	0.150000%	558 Ambler Ave. Abilene, TX 79601
Isramco Energy, LLC	0.850000%	1001 West Loop South, Ste. 750 Houston, TX 77027 or
		2425 West Loop S., Ste. 810 Houston, TX 77027
Crown Oil Partners VI, LLC	0.600000%	4000 N. Big Spring St., Ste. 310 Midland, TX 79705
Crump Energy Partners III, LLC	0.600000%	4000 N. Big Spring St., Ste. 310 Midland, TX 79705
Marathon Oil Permian, LLC	1.200000%	5555 San Felipe St. Houston, TX 77056
COG Oil & Gas LP	4.687500%	600 W. Illinois Ave. Midland, TX 79701
Warwick-Artemis, LLC	3.906250%	6608 N. Western Ave., Box 417 Oklahoma City, OK 73117
Nuevo Seis Limited Partnership	0.130210%	P.O. Box 2588 Roswell, NM 88202
Southwest Royalties, Inc.	20.598955%	P.O. Box 53570 Midland, TX 79710 or
		200 N. Loraine St., Ste. 400 Midland, TX 79701
Holly Schertz, ssp	0.332032%	P.O. Box 2588 Roswell, NM 88202
Holly Schertz, marital status unknown	0.332032%	P.O. Box 2588 Roswell, NM 88202
KB Limited Partnership	0.332031%	P.O. Box 2588 Roswell, NM 88202
Barbara Ann Woods, ssp	0.332031%	4420 Beach Ave. Pocatello, ID 83202
William F. Brainerd	0.195313%	P.O. Box 1891 Roswell, NM 88202
RP Properties, LLC	0.195313%	c/o Chad R. Mann P.O. Box 3431 Roswell, NM 88202
Platform Energy III, LLC	0.260415%	810 Texas Ave.
	100.000000%	Lubbock, TX 79401





June 10, 2021

COG Oil & Gas LP Attn: Outside Operated Properties 600 W. Illinois Avenue Midland, Texas 79701

Re:

Proposal to Drill

Parkway 16-17 State Com 1H-3H

Parkway 16 State Com 4H

Sections 16 & 17, Township 19 South, Range 29 East

Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Parkway 16-17 State Com 1H-3H & Parkway 16 State Com 4H wells at a legal location in Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, NM. The Parkway 16-17 State Com 1H and 2H are being drilled pursuant to Pooling Orders R-21033 and R-21035. The Parkway 16-17 State Com 3H and Parkway 16 State Com 4H are being proposed under the terms of the enclosed Operating Agreement dated June 10, 2021.

<u>Parkway 16-17 State Com 1H</u> – The intended surface hole location for the well is 1208' FNL and 806' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 821' FNL and 100' FWL of Section 17, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,881'.

<u>Parkway 16-17 State Com 2H</u> - The intended surface hole location for the well is 1228' FNL and 806' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 2087' FNL and 100' FWL of Section 17, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,890'.

Parkway 16-17 State Com 3H - The intended surface hole location for the well is 1465' FSL and 495' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 1900' FSL and 100' FWL of Section 16, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,840'.

<u>Parkway 16 State Com 4H</u> - The intended surface hole location for the well is 1360' FSL and 390' FWL of Section 15, Township 19 South, Range 29 East, and the intended bottom hole location is 802' FSL and 100' FWL of Section 16, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,910'.



It should be understood that in compliance with topography, cultural, or environmental concerns, among others, modification of Cimarex's intended procedure may be required. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, (ii) copies of Pooling Orders R-21033 and R-21035 and; (iii) our proposed form of Operating Agreement to govern operations of the Parkway 16-17 State Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

If you choose to participate in the Parkway 16-17 State Com 1H and 2H you may sign the JOA in lieu of participating under the terms of the Order.

Cimarex will file for force pooling for the Parkway 16-17 State Com 3H and Parkway 16 State Com 4H 30 days after the receipt of these proposals.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned with any questions or comments.

Respectfully,

Riley Morris 432.620.1966

ELECTION TO PARTICIPATE Parkway 16-17 State Com 3H

	COG Oil & Gas LP elects TO participate in the proposed Parkway 16-17 State Com 3H well.
	COG Oil & Gas LP elects NOT to participate in the proposed Parkway 16-17 State Com 3H well.
Dated this day	of, 2021.
Signature:	
Title:	
If your election abov	ve is TO participate in the proposed Parkway 16-17 State Com 3H well, then:
	COG Oil & Gas LP elects TO be covered by well control insurance procured by Cimarex Energy Co.
	COG Oil & Gas LP elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

9/8/2021

CIVIANE	Authorization For Experiorare	Drilling		AFE # 20021017
Company Entity				Date Prepared 9/8/2021
Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	PARKWAY 16-17 STATE COM 3H	New Mexico Bone Spring Pi (Eddy)	' '	26621017
County, State Eddy, NM	Location N/2 S/2 of Sections 16 and 17, T19S	, R29E, Eddy County, NM	Estimated Spud 1/1/2021	Estimated Completion
X New	Formation	Well Type	Ttl Measured Depth	Ttl Vetical Depth
Supplement Revision	Bone Spring 3 /Sd/	DEV	19,200	8,840
Purpose Drill and comp Description				
curve at 12°/1	plete a horizontal test. Drill to 350 set surfa 00' initial build rate to +/- 90 degrees and action liner. Stage frac in 40 stages. Drill ou	8840' TVD and drill a +/- 9490' los		
Intangible		Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs		\$2,528,000		\$2,528,000
Completion Costs			\$4,432,574	\$4,432,574
Total Intangible Cost		\$2,528,000	\$4,432,574	\$6,960,574
Tangible		Dry Hole	After Casing Point	Completed Well Cost
Well Equipment		\$134,000	\$569,000	\$703,000
Lease Equipment			\$863,000	\$863,000
Total Tangible Cost		\$134,000	\$1,432,000	\$1,566,000
Total Well Cost		\$2,662,000	\$5,864,574	\$8,526,574
C				
Comments On Well Costs 1. All tubulars well or lease equations.	uipment is priced by COPAS and CEPS guid	delines using the Historic Price Mu	ltinlier	
, tabalais, well of lease eq	arpment is priced by corrib and car o gain	delines daining the ristone rinee ind	pc	
Well Control Insurance				
Operator so long as Operator of control insurance, you must pro	ow, you, as a non-operating working intere conducts operations hereunder and to pay ovide a certificate of such insurance accept cement of drilling operations. You agree the ocured by Operator.	your prorated share of the premiu able to Operator, as to form and li	ms therefore. If you elect to mits, at the time this AFE is	purchase your own well returned, if available, but
I elect to purcha	se my own well control insurance po	olicy.		
Marketing Election				
insufficient volumes delivered of Upon written request to Cimare	's-length contracts with third party purchas over time. Should you choose to market yo ex's Marketing Department, we will share w d an election to market your gas with Cima	our share of gas with Cimarex, you vith you the terms and conditions p	will be subject to all of the oursuant to which gas will b	terms of such contracts.
I elect to take my	gas in kind.			
I elect to market	my gas with Cimarex pursuant to th	ne terms and conditions of its	s contract.	
Comments on AFE				
	only and anticipate trouble free operations	-	·	•

share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well. this well.

Nonoperator Approval			
Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

	BCP -	Drilling	ACP -	- Drilling	Com	o/Stim	Producti	on Equip	Post Com	pletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cos
Roads & Location	DIDC.100	140,000			STIM.100	5,000	CON.100	17,000	PCOM.100	25,000	187,000
Damages	DIDC.105	10,000				3,000	CON.105	250		25,000	10,250
_					CTIM A DEE		CO14.103	230	DCOM 255		
Mud/Fluids Disposal	DIDC.255	180,000			STIM.255	53,000			PCOM.255	0	233,000
Day Rate	DIDC.115	488,000	DICC.120	88,000							576,000
Misc Preparation	DIDC.120	35,000									35,000
Bits	DIDC.125	75,000	DICC.125	0	STIM.125	0			PCOM.125	0	75,000
Fuel	DIDC.135	92,000	DICC.130	0					PCOM.130	0	92,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	20,000			PCOM.135	139,840	164,840
			DICC. 133	0	311141.133	20,000			1 COIVI. 133	133,040	
Mud & Additives	DIDC.145	300,000									300,000
Surface Rentals	DIDC.150	98,000	DICC.140	0	STIM.140	139,000	CON.140	4,000	PCOM.140	75,000	316,000
Flowback Labor					STIM.141	0			PCOM.141	120,000	120,000
Downhole Rentals	DIDC.155	116,000			STIM.145	35,000			PCOM.145	0	151,000
Automation Labor							CON.150	64,750	PCOM.150	0	64,750
Mud Logging	DIDC.170	25,000						0 1,7 50		<u> </u>	25,000
	DIDC.176		DICC 155	450,000							
Cementing & Float Equipment		95,000	DICC.155	150,000							245,000
Tubular Inspections	DIDC.190	25,000	DICC.160	5,000	STIM.160	2,000			PCOM.160	0	32,000
Casing Crews	DIDC.195	12,000	DICC.165	20,000	STIM.165	0					32,000
Mechanical Labor	DIDC.200	20,000	DICC.170	5,000	STIM.170	0	CON.170	297,250	PCOM.170	0	322,250
Trucking/Transportation	DIDC.205	15,000	DICC.175	15,000	STIM.175	7,000	CON.175	50,000	PCOM.175	0	87,000
Supervision	DIDC 210	98,000	DICC.180	14,000	STIM.180	48,000	CON.180	25,500	PCOM.180	0	185,500
				7			CO14.100	25,500	1 COIVI. 100	U	
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	48,000					95,000
Other Misc Expenses	DIDC.220	3,000	DICC.190	0	STIM.190	63,000	CON.190	25,000	PCOM.190	0	91,000
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	150,000									150,000
Directional Drilling Services	DIDC.245	214,000									214,000
Solids Control	DIDC.260	66,000									66,000
	DIDC.265		DICC.240	0	STIM.240	CF 000			PCOM 240	0	
Well Control Equip (Snubbing Services)	DIDC.265	77,000	DICC.240	0		65,000				0	142,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	164,000			PCOM.260	0	164,000
Completion Logging/Perforating/Wireline					STIM.200	208,000			PCOM.200	0	208,000
Composite Plugs					STIM.390	41,000			PCOM.390	0	41,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	1,618,000			PCOM.210	0	1,618,000
Stimulation Water/Water Transfer/Water Storage					STIM.395				T COMILETO	U	
_					311101.595	316,000					316,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,000			34,000
FL/GL - Labor							CON.500	48,000			48,000
FL/GL - Supervision							CON.505	9,000			9,000
	DIDC.435	120,000	DICC.220	15 000	STIM.220	142.000	CON.220		PCOM.220	25.004	
Contingency	DIDC.455	120,000	DICC.220	15,000	311IVI.22U	143,000		136,500	PCOIVI.220	35,984	450,484
Contingency							CON.221	7,500			7,500
Total Intangible Cost		2,528,000		322,000		2,996,000		718,750		395,824	6,960,574
Surface Casing	DWEB.140	14,000									14,000
Intermediate Casing 1	DWEB.145	100,000									100,000
Production Casing or Liner		,	DWEA.100	397,000							397,000
Tubing				351,000	STIMT.105	42,000			PCOMT.105	0	
	DIVIED 4:-		D11/54 455								42,000
Wellhead, Tree, Chokes	DWEB.115	20,000	DWEA.120	20,000	STIMT.120	25,000			PCOMT.120	0	65,000
Packer, Nipples					STIMT.400	15,000			PCOMT.400	0	15,000
Downhole Lift Equipment					STIMT.410	70,000			PCOMT.410	0	70,000
N/C Lease Equipment							CONT.400	239,750			239,750
Tanks, Tanks Steps, Stairs							CONT.405	57,250			57,250
Battery Equipment							CONT.410	248,250			248,250
Secondary Containments							CONT.415	43,250			43,250
Overhead Power Distribution							CONT.420	55,000			55,000
Facility Electrical							CONT.425	77,000			77,000
Meters and Metering Equipment							CONT.445	24,000			24,000
Facility Line Pipe							CONT.450	30,000			30,000
Lease Automation Materials							CONT.455				
								72,000			72,000
FL/GL - Materials							CONT.550	10,750			10,750
FL/GL - Line Pipe							CONT.555	5,750			5,750
Total Tangible Cos		134,000		417,000		152,000		863,000		0	1,566,000
		2,662,000		739,000		3,148,000		1,581,750		395,824	8,526,574

3,148,000

		BCP - Drilling		ACP - Drilling				Comp/Stim		
Description	Codes	DCI DIIIIII	Amount	Codes	Aci Dilling	Amount	Codes	Compysum	Amount	
Roads & Location	DIDC.100		140,000	Codes		Amount	STIM.100	CON.100	5,000	
Damages	DIDC.105						311W.100	CON.100	5,000	
-	DIDC.103		10,000				STIM.255		======	
Mud/Fluids Disposal			180,000				S11M.255		53,000	
Day Rate	DIDC.115	DICC.120	488,000	DICC.120		88,000				
Misc Preparation	DIDC.120		35,000							
Bits	DIDC.125	DICC.125	75,000	DICC.125	STIM.125	0	STIM.125		0	
Fuel	DIDC.135	DICC.130	92,000	DICC.130		0				
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		20,000	
Mud & Additives	DIDC.145		300,000							
Surface Rentals	DIDC.150	DICC.140	98,000	DICC.140	STIM.140	0	STIM.140	CON.140	139.000	
Flowback Labor							STIM.141		0	
Downhole Rentals	DIDC.155		116,000				STIM.145		35,000	
Automation Labor			110,000						33,000	
Mud Logging	DIDC.170		25,000							
	DIDC.170	DICC.155		DICC.155		450,000				
Cementing & Float Equipment			95,000		CTUALCO	150,000	CT11.4.4.CO			
Tubular Inspections	DIDC.190	DICC.160	25,000	DICC.160	STIM.160	5,000	STIM.160		2,000	
Casing Crews	DIDC.195	DICC.165	12,000	DICC.165	STIM.165	20,000	STIM.165		0	
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	5,000	STIM.170	CON.170	0	
Trucking/Transportation		DICC.175	15,000	DICC.175	STIM.175	15,000	STIM.175	CON.175	7,000	
Supervision	DIDC.210	DICC.180	98,000	DICC.180	STIM.180	14,000	STIM.180	CON.180	48,000	
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		48,000	
Other Misc Expenses	DIDC.220	DICC.190	3,000	DICC.190	STIM.190	0	STIM.190	CON.190	63,000	
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000				
MOB/DEMOB	DIDC.240		150,000			7,				
Directional Drilling Services	DIDC.245		214,000							
Solids Control	DIDC.260		66,000							
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240		DICC.240	STIM.240	0	STIM.240		65,000	
Completion Rig	DIDC.203	DICC.E40	77,000	DICC.240	311W.240	0	STIM.115		65,000	
									21,000	
Coil Tubing Services							STIM.260		164,000	
Completion Logging/Perforating/Wireline							STIM.200		208,000	
Composite Plugs							STIM.390		41,000	
Stimulation							STIM.210		1,618,000	
Stimulation Water/Water Transfer/Water							STIM.395		316,000	
Legal/Regulatory/Curative	DIDC.300		10,000							
Well Control Insurance	DIDC.285		7,000							
Major Construction Overhead			1							
FL/GL - Labor										
FL/GL - Supervision										
Contingency	DIDC.435	DICC 220	120,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	143,000	
Contingency	DIDC.433	DICC.EE0	120,000	DICC.E20	STIMLEED	13,000	JIIIVI.ZZO	CON.EEU	143,000	
Total Intangible Cos			2.520.000			222.000			2,000,000	
_			2,528,000			322,000			2,996,000	
Surface Casing	DWEB.140		14,000							
Intermediate Casing 1	DWEB.145		100,000							
Production Casing or Liner				DWEA.100		397,000				
Tubing							STIMT.105		42,000	
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	20,000	DWEA.120	STIMT.120	20,000	STIMT.120		25,000	
Packer, Nipples							STIMT.400		15,000	
Downhole Lift Equipment							STIMT.410		70,000	
N/C Lease Equipment										
Tanks, Tanks Steps, Stairs										
Battery Equipment										
Secondary Containments										
Overhead Power Distribution										
Facility Electrical										
Meters and Metering Equipment										
Facility Line Pipe										
Lease Automation Materials										
FL/GL - Materials										
FL/GL - Line Pipe										
Total Tangible Cos	:		134,000			417,000			152,000	

2,662,000

739,000

Total Estimated Cost

395,824 8,526,574

		Production Equip			Post Completion		Total
Description	Codes		Amount	Codes		Amount	Cost
Roads & Location	CON.100		17,000	PCOM.100	Road Repair & Restoration	25,000	187,000
Damages	CON.105		250		·	,	10,250
Mud/Fluids Disposal			250	PCOM.255		0	233,000
Day Rate				T CONLESS		U	
							576,000
Misc Preparation							35,000
Bits				PCOM.125		0	75,000
Fuel				PCOM.130		0	92,000
Water for Drilling Rig (Not Frac Water)				PCOM.135	Disposal of flowback water @ \$1.00/bbl	139,840	164,840
Mud & Additives							300,000
Surface Rentals	CON.140		4,000	PCOM.140	Flowback equipment (3" iron, manifold, etc)	75,000	316,000
Flowback Labor				PCOM.141	Flowback hands (2 hands)	120,000	120,000
Downhole Rentals				PCOM.145		0	151,000
Automation Labor	CON.150		64,750	PCOM.150		0	64,750
Mud Logging	CO14.130		04,730	1 CON. 130		U	
							25,000
Cementing & Float Equipment							245,000
Tubular Inspections				PCOM.160		0	32,000
Casing Crews							32,000
Mechanical Labor	CON.170		297,250	PCOM.170		0	322,250
Trucking/Transportation	CON.175		50,000	PCOM.175		0	87,000
Supervision	CON.180		25,500	PCOM.180		0	185,500
Trailer House/Camp/Catering							95,000
Other Misc Expenses	CON.190		25,000	PCOM.190		0	91,000
Overhead			23,000			0	15,000
MOB/DEMOB							
							150,000
Directional Drilling Services							214,000
Solids Control							66,000
Well Control Equip (Snubbing Services)				PCOM.240		0	142,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	164,000
Completion Logging/Perforating/Wireline				PCOM.200		0	208,000
Composite Plugs				PCOM.390		0	41,000
Stimulation Pumping/Chemicals/Additives/Sand				PCOM.210		0	1,618,000
Stimulation Water/Water Transfer/Water Storage						-	316,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance	CO14.500		U				7,000
	CON.305						
Major Construction Overhead			34,000				34,000
FL/GL - Labor	CON.500		48,000				48,000
FL/GL - Supervision	CON.505		9,000				9,000
Contingency	CON.220		136,500	PCOM.220	10%	35,984	450,484
Contingency	CON.221		7,500				7,500
Total Intangible Cost			718,750			395,824	6,960,574
Surface Casing							14,000
Intermediate Casing 1							100,000
Production Casing or Liner							397,000
Tubing				PCOMT.105		0	42,000
Wellhead, Tree, Chokes				PCOMT.120		0	65,000
Packer, Nipples				PCOMT.120			
						0	15,000
Downhole Lift Equipment				PCOMT.410		0	70,000
N/C Lease Equipment	CONT.400		239,750				239,750
Tanks, Tanks Steps, Stairs	CONT.405		57,250				57,250
Battery Equipment	CONT.410		248,250				248,250
Secondary Containments	CONT.415		43,250				43,250
Overhead Power Distribution	CONT.420		55,000				55,000
Facility Electrical	CONT.425		77,000				77,000
Meters and Metering Equipment	CONT.445		24,000				24,000
Facility Line Pipe	CONT.450		30,000				30,000
Lease Automation Materials	CONT.455		72,000				72,000
FL/GL - Materials	CONT.550						
			10,750				10,750
FL/GL - Line Pipe	CONT.555		5,750				5,750
Total Tangible Cos			863,000			0	1,566,000

1,581,750

Total Estimated Cost

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

DATED June 10 , 2021 , OPERATOR Cimarex Energy Co. CONTRACT AREA All of Sections 16 & 17, Township 19 South, Range 29 East, N.M.P.M., LESS AND EXCEPT the S2S2 of Section 17, Township 19 South, Range 29 East, N.M.P.M. limited in depth to the First Bone Spring and Third Bone Spring Formation COUNTY OR PARISH OF Eddy , STATE OF New Mexico

OPERATING AGREEMENT

PARKWAY 16-17 STATE COM WELLS

COPYRIGHT 1989 - ALL RIGHTS RESERVED AMERICAN ASSOCIATION OF PETROLEUM LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 - 1989



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COPAS 2005 Accounting Procedure Recommended by COPAS, Inc.

- human resource
- management
- · supervision not directly charged under Section II.2 (Labor)
- legal services not directly chargeable under Section II.9 (Legal Expense)
- · taxation, other than those costs identified as directly chargeable under Section II.10 (Taxes and Permits)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (Direct Charges) and not covered by other provisions of this Section III, the Operator shall charge on either:

(Alternative 1) Fixed Rate Basis, Section III.1.B.

(Alternative 2) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and Section III.2 (Overhead Major Construction and Catastrophe), or by approval of the Parties pursuant to Section 1.6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for On-site Technical Services, including third party Technical Services:
 - ☑ (Alternative 1 Direct) shall be charged direct to the Joint Account.
- [(Alternative 2 Overhead) shall be covered by the overhead rates.
- (ii) Except as otherwise provided in Section II.13 (Ecological, Environmental, and Safety) and Section III.2 (Overhead Major Construction and Catastrophe), or by approval of the Parties pursuant to Section 1.6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services; including third party Technical Services.
 - (Alternative 1 All Overhead) shall be covered by the overhead rates.
 - (Alternative 2 All Direct) shall be charged direct to the Joint Account.
 - ☐ (Alternative 3 Drilling Direct) shall be charged direct to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (Overhead Major Construction and Catastrophe) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (Affiliates). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 8,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 800,00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:
 - (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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<u>Communication Status of Uncommitted Owners – Parkway 16-17 State Com 3H</u>

From end of June, 2021, to September, 2021:

Legacy Income Fund I, Ltd.

After correspondence, elected to NOT participate.

Isramco Energy, LLC

Email correspondence, several emails to address concerns.

Colgate Energy

Email correspondence and phone calls. We have agreed to terms on a trade and are set to close it on or before October 14, 2021.

Marathon Oil Permian, LLC

We have traded some emails on a larger trade concept, but those talks have stalled and no further communication has taken place.

COG Oil & Gas LP

We have talked on multiple occasions and have agreed in principle to the execution of the proposed JOA and will work to that end in the coming weeks.

Nuevo Seis Limited Partnership

We have communicated about the possible divestiture of their interest. We have not agreed to terms at this time.

Holly Schertz

We have communicated about the possible divestiture of their interest. We have not agreed to terms at this time.

Holly Schertz, marital status unknown

We have communicated about the possible divestiture of their interest. We have not agreed to terms at this time.

KB Limited Partnership

Unable to engage in communications.

Barbara Ann Woods, ssp

Unable to engage in communications.

William F. Brainerd

After correspondence, elected to NOT participate.

RP Properties, LLC c/o Chad R. Mann

Unable to engage in communications.

TAB 3

Case No. 22145

Affidavits of Lucas Haas, Geologist Exhibit B:

Exhibit B-1:

Structure Map
Stratigraphic Cross Section Exhibit B-2:

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22145 & 22146

AFFIDAVIT OF LUCAS HAAS

I, LUCAS HAAS, being duly sworn on oath, state the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject applications and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Binghamton
 University, and a Master of Science Degree in Geology from the
 University of Colorado.
 - b. I have worked on New Mexico Oil and Gas matters since January 2019.
- 5. **Exhibit B-1** is a structure map of the base of the 3rd Bone Spring Sandstone formation with contour interval of 100'. The unit being pooled is outlined by red rectangle.

The structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the base of the 3rd Bone Spring Sandstone formation. Each well in the cross-section contains a gamma ray, resistivity, photoelectric, and porosity log. The cross-section demonstrates continuity and slight thinning to the west of the target zone. The well logs on the cross-section give a representative sample of the 3rd Bone Spring Sandstone. The landing zone is highlighted by light, green shading. The well logs are oriented west to east (left to right), and are along the proposed wellbore trajectory.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 3rd Bone Spring Sandstone, as well as **Exhibits B-4** and **B-5**. **Exhibit B-5** is a gun barrel representation of the unit.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is EAST-WEST so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

LUÇAS HAAS

Subscribed to and sworn before me this 2nd day of August, 2021.

KAIMI BROWNLEE Notary Public, State of Texas Comm. Expires 03-26-2023 Notary ID 126052368 Notary Public

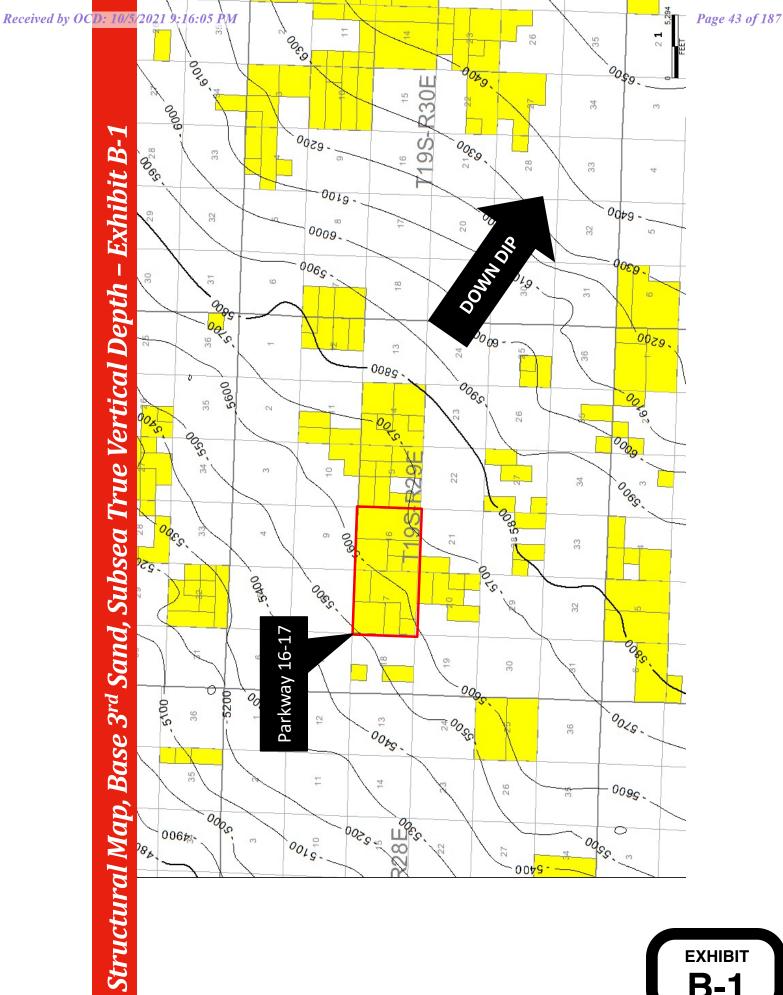
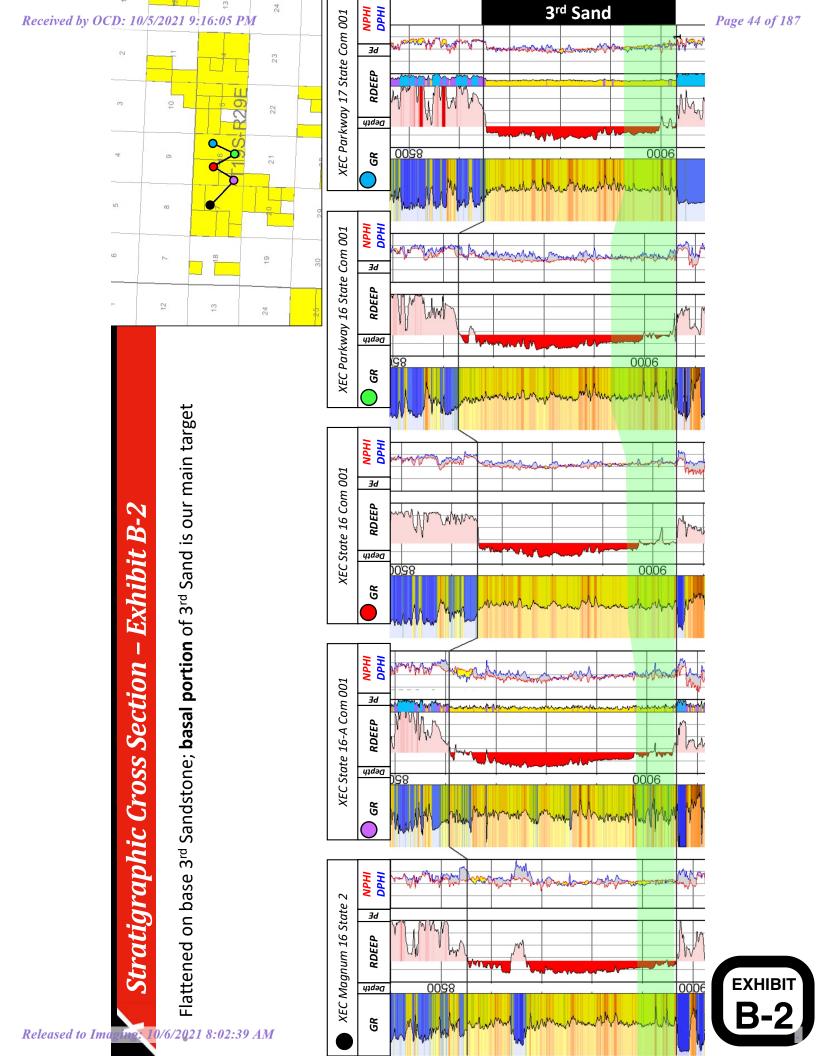


EXHIBIT B-1



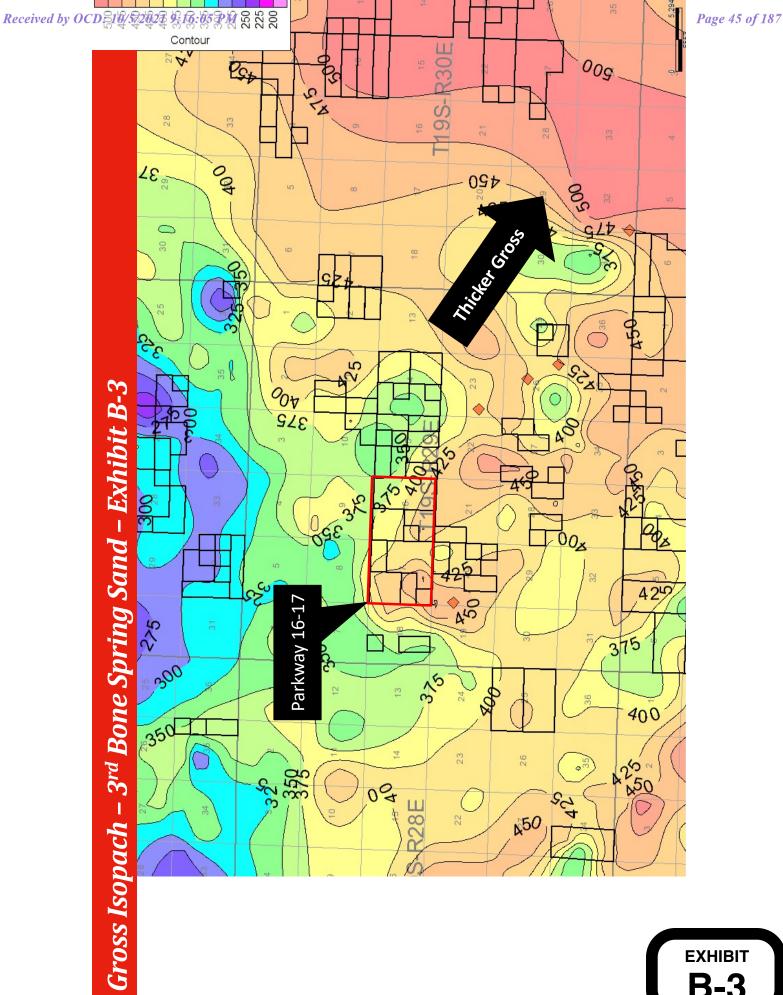
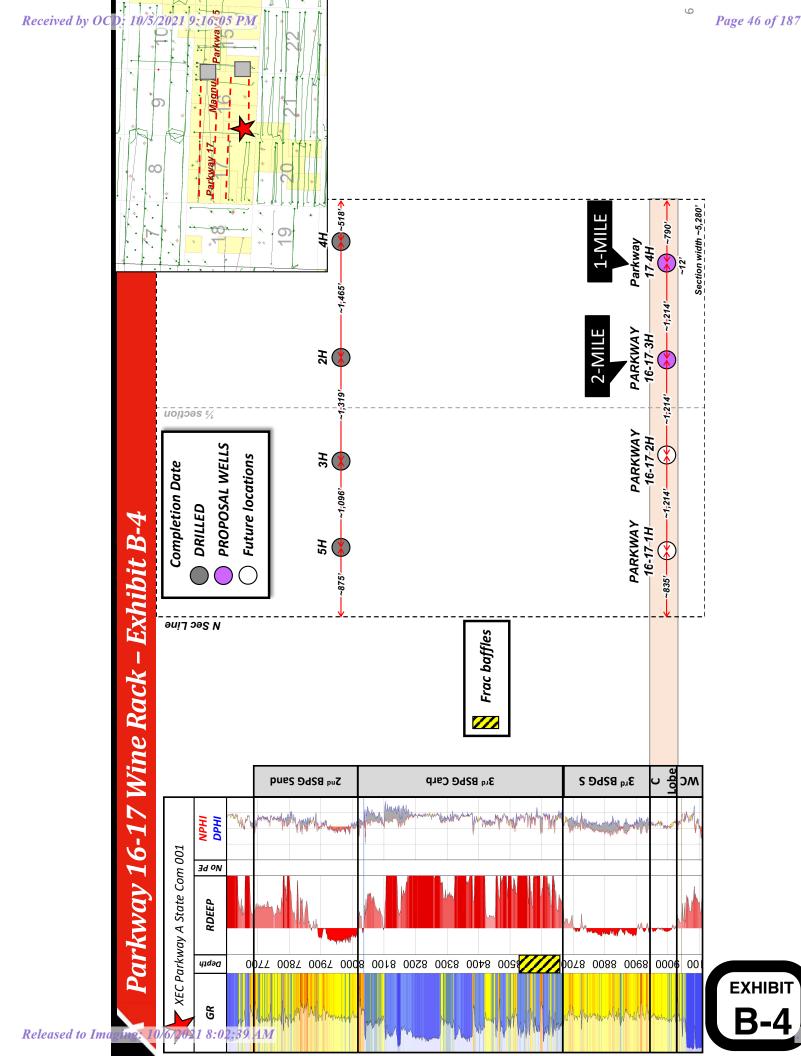
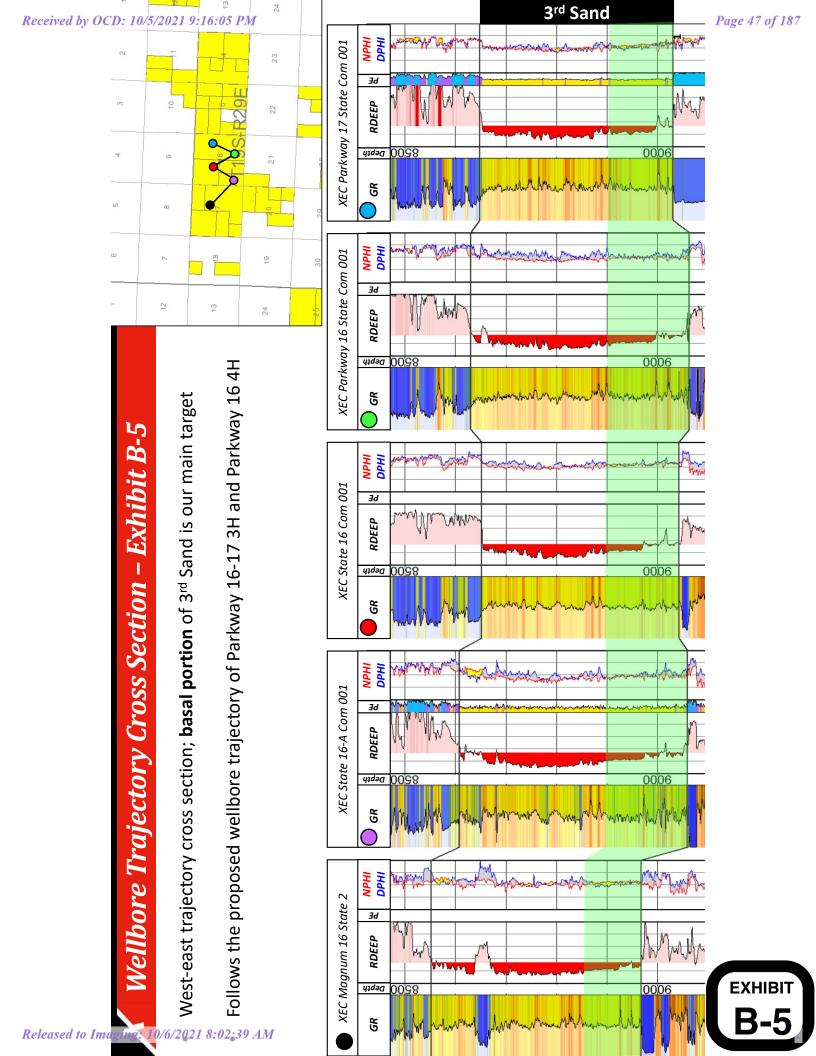


EXHIBIT B-3





TAB 4

Case No. 22145

Affidavits of Notice, Darin C. Savage Exhibit C:

Exhibit C-1: Notice Letters (WI & ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22145 & 22146

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. of Colorado, the Applicant herein, being first duly sworn, upon oath, states that the Applications in the above referenced cases were under a notice letter and that proof of receipt is attached hereto.

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 5th day of October, 2021, by Darin C. Savage.

My Commission Expires:

Official Seal
JESSICA HEAD
Notary Public
State of New Mexico
My Commission Expires

EXHIBIT



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

August 19, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing

and compulsory pooling, Eddy County, New Mexico Parkway 16-17 State Com 3H Well (Case No. 22145)

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing

and compulsory pooling, Eddy County, New Mexico Parkway 16 State Com 4H Well (Case No. 22146)

Case Nos. 22145 and 22146:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado ("Cimarex") has filed the enclosed applications, Case Nos. 22145 and 22146, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation.

In Case No. 22145, Cimarex plans to pool the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Parkway 16-17 State Com 3H Well.

In Case No. 22146, Cimarex plans to pool the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 160 acres, more or less, dedicated to the Parkway 16 State Com 4H Well.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

EXHIBIT C-1

A hearing has been requested before a Division Examiner on September 9, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Riley Morris at (432) 620-1966 or at rmorris@cimarex.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

September 16, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing

and compulsory pooling, Eddy County, New Mexico Parkway 16-17 State Com 3H Well (Case No. 22145)

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing

and compulsory pooling, Eddy County, New Mexico Parkway 16 State Com 4H Well (Case No. 22146)

Case Nos. 22145 and 22146:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado ("Cimarex") has filed the enclosed applications, Case Nos. 22145 and 22146, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation.

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In Case No. 22146, Cimarex plans to pool the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 160 acres, more or less, dedicated to the Parkway 16 State Com 4H Well.

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A hearing had been requested before a Division Examiner on September 9, 2021; however, this hearing has been continued to the Division's October 7, 2021, docket, where it is scheduled to be heard. The status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Riley Morris at (432) 620-1966 or at rmorris@cimarex.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co. of Colorado

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For the Pursuit of Energy

ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

September 16, 2021

VIA REGISTERED MAIL

Noelle L. Lamb 111-2890 Point Grey Rd. Vancouver, BC V651A9

Addendum to Enclosed Notice Letter, dated September 16, 2021

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing

and compulsory pooling, Eddy County, New Mexico

Parkway 16-17 State Com 3H Well (Case No. 22145)

Case No. 22145:

Dear Noelle,

The New Mexico oil and gas regulatory agency requires that we send the enclosed letter, dated September 16, 2021, by certified mail, return receipt requested; however, for those persons who live in Canada, we are not able to utilize U.S. certified mail. As a result, we have sent the enclosed letter by U.S. registered mail and are requesting a moment of your time to acknowledge its receipt by returning this addendum to the letter with your signature indicating only that the letter was properly received. Your time and consideration of this request is much appreciated. Please call our office if you have any questions.

I, Noelle L. Lamb, acknowledge receipt of the enclosed letter (To: All interest owners subject to pooling proceedings), dated September 16, 2021, having been notified of the pooling application filed by Cimarex Energy Co. of Colorado in Case No. 22145.

Signature:		
Noelle L. Lamb	Date	_

abadieschill.com

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co. of Colorado

Notes:																																				Section Comments	Processed into Canada 9/28/21												
Date Delivered Green Card Returned?		VES.	YES	YES	YES	Section 2	USPS Confirmed Delivery	YES	YES	YES	YES	YES	YES Y	YES	YES	YES	YES	SHA		YES		Y ES USPS Confirmed Delivery		YES	YES	YES	YES	YES	SHA	YES		YES	YES; Unsigned		USPS Confirmed Delivery	YES	YES	YES; Unsigned)		YES	YES	YES	YES		YES		USPS Confirmed Delivery	YES
Date Delive		0/27/71	8/24/21	N/A	8/23/21	able	8/23/21	8/23/21	8/25/21	N/A	N/A	8/22/21	8/25/21	8/26/21	8/23/21	8/23/21	N/A	10/00/6		N/A	0000	9/22/21 9/20/21		9/20/21	9/21/21	9/20/21	9/20/21	9/22/21	1 6/06/6	9/22/21		9/21/21	N/A		9/29/21	9/21/21	9/20/21	N/A			Y/A	9/27/21	9/20/21	9/20/21	9	9/22/21	1	9/17/21	17/07/6
Date Mailed Status		9/10/71 Polissoned	8/19/21 Delivered	8/19/21 Delivered		8/19/21 Returned Undeliverable	8/19/21 Delivered 8/19/21 Delivered			8/19/21 Delivered		8/19/21 Delivered	8/19/21 Delivered				8/19/21 Delivered	9/16/21 Delivered	0/16/71 Defirence Indelinarable			9/16/21 Delivered 9/16/21 Delivered			9/16/21 Delivered			9/16/21 Delivered	0/16/21 Delivered				9/16/21 Delivered				9/16/21 In Transit 9/16/21 Delivered				9/16/21 Delivered			9/16/21 Delivered		9/16/21 Delivered 9/16/21 Delivered		9/16/21 Delivered	9/16/21 Delivered
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te ZIP		70701	73117	79701	79601	70702	507.67	77056	88202	79701	79701	79701	88202	83202	88202	88202	79401	34276	83202	88201	00000	80209		79701	88013	88203	79707	75283	6000	28803	78703	79701	02118	89014	88013	9//068	88202	79705	79702	79423	79401	79702	95111	88201		80127	9	87106	/8/03
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CITY		Midlord	OKC	Midland	Abilene	Houston	Midland	Houston	Roswell	Midland	Midland	Midland	Roswell	Pocatello	Roswell	Roswell	Lubbock	Saracota	Pocatello	Roswell	í	Denver Roswell		Midland	Las Cruces	Roswell	Midland	Dallas	Bosnell	Ashville	Austin	Midland	Boston	Henderson	Las Cruces	West Linn	Roswell	Midland	Midland	Lubbock	Lubbock	Midland	San Jose	Roswell		Littleton Dallas	Canada	Albuquerque	Austin
Address	CLIENT/OWNER	600 N Marianfald St. Sto 600	6608 N. Western Ave., Box 417	600 W. Illinois Ave.	558 Ambler Ave.	1001 West Loop South, Ste. 750	4000 N. Big Spring St., 3te. 310	5555 San Felipe St.	P.O. Box 2588	600 W. Illinois Ave.	600 W. Illinois Ave.	200 N. Loraine St., Ste. 400	P.O. Box 2588	4420 Beach Ave.	P.O. Box 1891	P.O. Box 3431	810 Texas Ave.	PO Box 20129	4410 Beach Ave	101 W. College Blvd.	L - 30 - 50 44 - 10 5 5 4	2603 N. Aspen Ave.		223 W. Wall St., Ste. 900	P.O. Box 13128 4101 Darwood	1407 S. Sunset Ave.	4319 Valley Drive	P.O. Box 830308	PO Box 2588	101 Brookline Drive	1717 W. 6th St., Ste. 470	600 N. Marienfeld, Ste. 600	10 Concord Square #3	1151 Port Sunlight Ct.	P.O. Box 13128	4666 Bitther Street	PO Box 2588	2503 Tamarind Dr.	P.O. Box 10250	2206 93rd Place,	810 Texas Ave	P.O. Box 10886	5082 Gazania Dr.	36 Northsky Loop		P.O. Box 830308		1117 Stanford Drive NE	Z901 Oaknurst Ave.
Owner	1H, 2H, 3H, 4H. Cimarex Energy Co.	11 21 21 All Mamum Hinter Prod Inc	10, 20, 30, 40, wagilan name Flou; inc. 1H, 2H, 3H, 4H. Warwick-Artemis, LLC	OGOII & Gas LP	IH, 2H, 3H, 4H Legacy Income Fund I, Ltd.	IH, ZH, 3H, 4H Isramco energy, LLC	rum Energy Partners III 110	III, 2II, 3II, 4II Clamp chelgy attraction, LCC	Nuevo Seis Ltd Partnership	COG Operating, LLC	Concho Oil & Gas, LLC	Southwest Royalties, Inc.	riony sorients, sep KB Limited Partnership	Barbara Ann Woods, ssp	William F. Brainerd	RP Properties, LLC c/o Chad R. Mann	Platform Energy III, LLC	Alan Hannifin	Barbara Ann Woods ssn	Board of Regents, New Mexico	Military Institute	Catherine F. Sweeney, SSP Conquistador Council,	Boy Scouts of America	Finwing Oil & Gas, LLC	Franniin LLC Grafichan Graan Lova	Holly Schertz, ssp	Jayhawk Oil & Gas Corporation	JoAnn Sivley Ruppert, Trustee of the JoAnn	Siviey Kuppert Trust KB Limited Partnershin	Loro Corporation	Lowe Royalty Partners	Magnum Hunter Production, Inc.	Jennifer Quirk McLaughlin, Successor Trustee of the Martha Green Quirk Revocable Trust	Michelle Morran, ssp	Motowi LLC	Nancy J. Lamb Noolle Lamb	Noerie L. Lainb Nuevo Seis Ltd Partnership	Pannell Properties, Inc.	PBEX, LLC	Penelope A. Lamb	Platform Energy III, LLC	S.E.S Resources, LLC	Sally L. Chumble, Trustee of the Chumbley	ramily irust Sheri E. Harris, Personal Representative of the	Estate of William F. Brainerd, Deceased	Summit Overseas Exploration Thomas R. Sivley. Trustee of the Thomas R.	Sivley Trust	UNM School of Law	wallace H. Scott Unified Credit Frust, Dorothy Cecile Scott, Trustee
Interest 0	, 2Н, 3Н, 4Н С	3U 3U 4U M	, 2H, 3H, 4H M	IH, 2H, 3H, 4H COGOII & Gas LP	, 2Н, 3Н, 4Н L	, 2H, 3H, 4H E	, 2H, 3H, 4H C 2H 3H 4H C	, 2H, 3H, 4H N	1H, 2H, 3H N				344				3H		311			3H 3H 0		-	3H H		-	3H Jo	3H K				3H, 4H Je	т		3.11			3H, 4H PI		3H P			3H SF		3H, 4H 3I			SH O
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery \$\(23/202/ \)
Magnum Hunter Production Inc. 600 N. Marienfeld St., Ste. 600 Midland, TX 79701	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4692 44 2. Article Number (Transfer from service label) 7020 1290 0001 2484 8383	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Mail Mail Restricted Delivery Mail Mail Restricted Delivery Mail Mail Restricted Delivery Mail Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
9590 9402 6407 0303 4690 15 2. Article Number (Transfer from service label) 7020 1290 0001 2485 3163	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	(over \$500) Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701	A. Signature Agent Addressee Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4693 12 2. Article Number (Transfer from service label) 7020 1290 0001 2485 3170	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Hail Restricted Delivery ☐ Mail Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Hail Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056	If YES, enter delivery address below:
9590 9402 6407 0303 4694 42	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label) 7020 1290 0001 2484 8459	☐ Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery Mail Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
William F. Brainerd P.O. Box 1891 Roswell, NM 88202	
9590 9402 6407 0303 4692 68	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery ☐ Confirmation ☐ Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label) 7020 1290 0001 2484 8886	Collect on Delivery Restricted Delivery Restricted Delivery ad Mail ad Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Platform Energy MI LLC 810 Texas Ave. Labbock, TX 79401 JH 	A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 6407 0303 4693 05	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery ☐ Collect On Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
7020 1290 0001 2484 8909	ed Mail Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

	" Margagaine
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Shuffles B Back
1. Article Addressed to: Southwest Royalties 200 N. Loraine St., Ste. 100 Midland, TX 79701	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4693 50 2. Article Number (Transfer from service label) 7020 1290 0001 2485 3187	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Wail Vail Restricted Delivery Vail Vail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) Chall R. Yam Chall R
RP Properties LLC c/o Chad R. Mann P.O. Box 3431 Roswell, NM 88202	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4692 75 2. Article Number (Transfer from service label) 7020 1290 0001 2484 885	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery iil iil Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X MM
Barbara Ann Woods 4420 Beach Ave. Pocatello, ID 83202	AUG 262021
9590 9402 6407 0303 4692 06	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery ☐ Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service lebel) 7020 1290 0001 2484 8879	Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Nuevo Seis Limited Partnership P.O. Box 2588 Roswell, NM 88202 	A. Signature X Addressee B. Received by (Printed Name) D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 6407 0303 4694 97 2. Article Number (Transfer from service label) 7020 1290 0001 2485 315H	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ del Mail ed Mail Restricted Delivery ☐ collect on Delivery Restricted Delivery ☐ del Mail ed Mail Restricted Delivery ☐ collect on Delivery ☐ collect on Delivery Restricted Delivery ☐ collect on Delivery ☐ collect on Delivery Restricted Delivery ☐ collect on Delivery ☐ collect on Delivery Restricted Delivery ☐ collect on Delivery ☐ collect on Delivery Restricted Delivery ☐ collect on Delivery ☐ collect on Delivery Restricted Delivery ☐ collect on Delivery ☐ collect on Delivery Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item ? If YES, enter delivery address below: No
KB Limited Partnership P.O. Box 2588 Roswell, NM 88202	STITUS ON SON
9590 9402 6407 0303 4694 59 2. Article Number (<i>Transfer from service label</i>) 7020 1290 0001 2485 320	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Ail Ail Ail Restricted Delivery O) Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Oil Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 17 Yes If YES, enter delivery address below:
Holly Schertz P.O. Box 2588 Roswell, NM 88202	
9590 9402 6407 0303 4694 28	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery I Mail Restricted Delivery
7020 1290 0001 2485 3194	1 Mail Restricted Delivery 500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
Warwick Artemis LLC 6608 N. Western Ave., Box 417 Oklahoma City, OK 73117	
9590 9402 6407 0303 4692 37 2. Article Number (Transfer from service label) 7020 1290 0001 2484 8398	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Sandy Cun Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Legacy Income Fund I Ltd. 558 Ambler Ave. Abilene, TX 79601	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4692 51 2. Article Number (Transfer from service label) 7020 1290 0001 2484 8411	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail ☐ Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: COG Oil & Gas LP 600 W. Illinois Ave. Midland, TX 79701 	A. Signature X	ressee elivery
9590 9402 6407 0303 4692 99 2. Article Number (Transfer from service label) 7020 1290 0001 2484 8404	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ delivery ☐ ad Mail Restricted Delivery ☐ ad Mail Restricted Delivery ☐ signature Confirm Restricted Delivery ☐ belivery ☐ Signature Confirm Restricted Delivery ☐ Signature Confirm Restricted Delivery	estricted nation™ nation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Re	eceipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X K. Stand Agent Addressee B. Received by (Printed Name) Kayla Stackar S C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Platform Energy III, LLC 810 Texas Ave Lubbock TX 79401	
9590 9402 6809 1074 2231 14 rticle Number (Transfer from service label)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Mail Mail Mail Restricted Delivery Mail Mail Restricted Delivery
811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Gretchen Green Love 4101 Darwood El Paso TX 79902	
9590 9402 6564 1028 7923 38 2 Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
7021 0350 0001 5317 179	ail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: KB Limited Partnership PO Box 2588 Roswell NM 88202	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6564 1028 7922 91 2 Article Number (Transfer from service label) 7021 0350 0001 5317 1835	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Harmonia Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Harmonia Restricted Delivery

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w		A 100	100		A A A SEE	9 M 900 M 10		

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Finwing Oil & Gas, LLC 223 W. Wall St., Ste. 900 Midland TX 79701

9590 9402 6564 1028 7923 52

2. Article Number (Transfer from service label)

7021 0350 0001 5317

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMM ELTE TIMO SECTION ON BEEN	<i>,</i> _ , , ,
A. Signature X	☐ Agent
10.	Addresse
B. Redeived by (Printed Vaine)	C. Date of Deliver
D. Is delivery address different from item if YES, enter delivery address below	m Y? □ Yes v: □ No

- Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
 - I Mail
 - 1 Mail Restricted Delivery
- ☐ Priority Mail Express® ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Nuevo Seis Ltd Partnership PO Box 2588 Roswell NM 88202



9590 9402 6564 1028 7922 15

Article Number (Transfer from service label)

7021 0350 0007 5317 1910

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

C.\Date of Delivery (Printed Name)

- D. Is delivery address different from item 1? if YES, enter delivery address below:
 - □ No

- 3. Service Type
- □ Adult Signature
- ☐ Adult Signature Restricted Delivery
- Certified Mail®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
 - ed Mail Restricted Delivery \$500)
- ☐ Priority Mail Express® ☐ Registered Mail™ Registered Mail Restricted
- Delivery ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Agent
so that we can return the card to you.	Li Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Pannell Properties, Inc. 2503 Tamarind Dr. Midland TX 79705	
9590 9402 6564 1028 7922 08	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
7027 0320 0007 2374 7454	nsured Mail Restricted Delivery over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SEND	EK: C	OMPLE	IE IH	SSEC	HON

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Jayhawk Oil & Gas Corporation 4319 Valley Drive Midland TX 79707

9590 9402 6564 1028 7923 14

2. Article Number (Transfer from service label)

1811 5317 0001 7021 0350

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY A. Signature] Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No

☐ Priority Mail Express®

☐ Registered Mail Restricted

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

Domestic Return Receipt

☐ Registered Mail™

Delivery

Service Type

☐ Adult Signature

Certified Mail®

☐ Collect on Delivery

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☐ Adult Signature Restricted Delivery

☐ Certified Mail Restricted Delivery

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Alan Hannifin PO Box 20129 Sarasota FL 34276	If YES, enter delivery address below: No
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- 1. Article Addressed to:

Catherine F. Sweeney, ssp 163 South Garfield Denver CO 80209

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2 Article Number (Transfer from service label)

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A. Signature

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B. Received by (Printed Name)

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If YES, enter delivery address below:

C. Date of Delivery

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Board of Regents, New Mexico Military Institute 101 W. College Blvd. Roswell NM 88201	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
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1. Article Addressed to: Sally L. Chumble, Trustee of the Chumbley Family Trust 5082 Gazania Dr. San Jose CA 95111	D. Is delivery address different from If YES, enter delivery address	
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Wallace H. Scott Unified Credit Trust, Dorothy Cecile Scott, Trustee 2901 Oakhurst Ave. Austin TX 78703	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
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Frannifin LLC P.O. Box 13128 Las Cruces NM 88013	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
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Carlsbad Current Argus.

Affidavit of Publication Ad # 0004881686 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE LANE SUITE B4-18

DURANGO, CO 81301

linder.

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/26/2021

Legal Clerk
Subscribed and sworn before me this August 26,

2021:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004881686 PO #: 22145 DS # of Affidavits1

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C-3

CASE No. 22145: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and under the control of th royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of MAGNUM HUNTER PROD., INC., WARWICK-ARTEMIS, LLC, COG OIL & GAS LP, LEGACY INCOME FUND I, LTD., ISRAMCO ENERGY, LLC, CROWN OIL PARTNERS, LLC, CRUMP ENERGY PARTNERS III, LLC, MARATHON OIL PERMIAN, LLC, NUEVO SEIS LTD PARTNERSHIP, SOUTHWEST ROYALTIES, INC., HOLLY SCHERTZ, SSP, KB LIMITED PARTNERSHIP, BARBARA ANN WOODS, SSP, WILLIAM F. BRAINERD, RP PROPERTIES, LLC C/O CHAD R. MANN, PLATFORM ENERGY III, LLC, of Cimares Energy Co. of Colorado's application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a by gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on September 9, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.em nrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. sion Examiner will conduct a info/ or call (505) 476-3441. Cimarex Energy Company of Cimarex Energy Company of Colorado, whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado 80203), seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range unit comprised or the NZ
5/2 of Sections 16 and 17,
Township 19 South, Range
29 East, NMPM, Eddy County, New Mexico, and (2)
pooling all uncommitted
mineral interests in the
Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be
dedicated to the Parkway
16-17 State Com 3H, an oil
well, to be horizontally drilled from a surface location
in NW/4 SW/4 (Unit L) of
Section 15, Township 19
South, Range 29 East,
NMPM, to a bottom hole location in the NW/4 SW/4
(Unit L) of Section 17. The
location is standard; the
completed interval and first completed interval and first take and last take points for well proposed in the unit meet the Division's state-wide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision;

the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico. #4881686, Current Argus, August 26, 2021

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004921267 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021

Legal Clerk

Subscribed and sworn before me this September 23,

2021:

State of WI, County of Brown NOTARY PUBLIC

1-7-95

My commission expires

Notary Public
State of Wisconsin

Ad # 0004921267 PO #: # of Affidavits 1

This is not an invoice

CASE No. 22145: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of MAGNUM HUNTER PROD., INC., WARWICK-ARTEMIS, LLC, COG OIL & GAS LP, LEGACY INCOME FUND I, LTD., ISRAMCO ENERGY, LLC, CROWN OIL PARTNERS VI, LLC, CRUMP ENERGY PARTNERS III, LLC, MARATHON OIL PERMIAN, LLC, NUEVO SEIS LTD PARTNERSHIP, SOUTHWEST ROYALTIES, INC., HOLLY SCHERTZ, SSP, KB LIMITED PARTNERSHIP, BARBARA ANN WOODS, SSP, WILLIAM F. BRAINERD, RP PROPERTIES, LLC C/O CHAD R. MANN, PLATFORM ENERGY III, LLC, ALAN HANNIFIN, BOARD OF REGENTS, NEW MEXICO, CATHERINE F. SWEENEY, SSP, CONQUISTADOR ENERGY III, LLC, ALAN HANNIHN, BOARD OF REGENTS, NEW MEXICO, CATHERINE F. SWEENEY, SSP, CONQUISTADOR COUNCIL, BOY SCOUTS OF AMERICA, FINWING OIL & GAS, LLC, FRANNIFIN LLC, GRETCHEN GREEN LOVE, JAYHAWK OIL & GAS CORPORATION, JOANN SIVLEY RUPPERT, TRUSTE OF THE JOANN SIVLEY RUPPERT TRUST, LORO CORPORATION, LOWE ROYALTY PARTNERS, JENNIFER QUIRK MCLAUGHLIN, SUCCESSOR TRUSTEE OF THE MARTHA GREEN QUIRK REVOCABLE TRUST, MICHELLE MORRAN, SSP, MOTOWILLC, NANCY I LAMB, NOFILE I LAMB, PANNET GREEN QUIRK REVOCABLE TRUST, MICHELLE MORRAN, SSP, MOTOWI LLC, NANCY J. LAMB, NOELLE L. LAMB, PANNELL PROPERTIES, INC., PBEX, LLC, PENELOPE A. LAMB, RP PROPERTIES, LLC, S.E.S. RESOURCES, LLC, SALLY L. CHUMBLE, TRUSTEE OF THE CHUMBLEY FAMILY TRUST, SHERI E. HARRIS, PERSONAL REPRESENTATIVE OF THE ESTATE OF WILLIAM F. BRAINERD, DECEASED, SUMMIT OVERSEAS EXPLORATION, THOMAS R. SIVLEY, TRUSTEE OF THE THOMAS R. SIVLEY TRUST, UNM SCHOOL OF LAW, WALLACE H. SCOTT UNIFIED CREDIT TRUST, DOROTHY CECIL SCOTT, TRUSTEE, of Cimarex Energy Co. of Colorado's application for approval of a spacing unit and compulsory pooling, Eddy County, val of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner had scheduled to conduct a public hearing on Sepservation Division, leterby gives notice that the Division Examiner had scheduled to conduct a public hearing on September 9, 2021. However, this hearing has been continued to October 7, 2021, commencing at 8:15 a.m. at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. Under the current COVID-19 Public Health Emergency policies, the hearing will be conducted online remotely. For information about the status of the hearing and remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Company of Colorado, whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado, 80203), seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 5/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Parkway 16-17 State Com 3H, an oil well, to be horizontally drilled from a surface location an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15, Township 19 South, Range 29 East, NMPM, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operatring costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico. #4921267, Current Argus, September 23, 2021

TAB 1

Reference for Case No. 22146 Application Case No. 22146 – Parkway 16 State Com 4H Well NMOCD Checklist Case No. 22146

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22146

APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex"), OGRID No. 162683, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation underlying said unit.

In support of its Application, Cimarex states the following:

- 1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- 2. Cimarex proposes and dedicates to the HSU the **Parkway 16 State Com 4H Well** as an initial well.
- 3. Cimarex proposes the **Parkway 16 State Com 4H Well,** an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16.
- 4. The proposed well is orthodox in its location, and the take points and completed interval comply with setback requirements under the Statewide Rules.

- 5. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.
- 6. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on September 9, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of a standard 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.
 - C. Approving the **Parkway 16 State Com 4H Well** as the well for the HSU.
- D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;
- E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;

- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

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Attorneys for Applicant

Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Parkway 16 State Com 4H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22146	APPLICANT'S RESPONSE
Date	October 5, 2021
Applicant	Cimarex Energy Co. of Colorado
Designated Operator & OGRID (affiliation if applicable)	162683
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. of Colorado for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	N/a
Well Family	Parkway
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD approx.8,960'
Pool Name and Pool Code:	Parkway; Bone Spring, West [Code: 98199]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	160 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	east - west
Description: TRS/County	S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Parkway 16 State Com 4H Well (API No. 30-015-pending), SHL: Unit L, 1,360' FSL, 390' FWL, Section 15, T19S-R29E, NMPM; BHL: Unit M, 802' FSL, 100' FWL, Section 16, T19S-R29E, laydown, standard location
Horizontal Well First and Last Take Points	Parkway 16 State Com 4H Well: FTP 802' FSL, 100' FEL, Section 16; LTP 802' FSL, 100' FWL, Section 16
Completion Target (Formation, TVD and MD)	Parkway 16 State Com 4H Well: TVD approx. 8,960', TMD 14,380'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2, N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B

Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date: 10/5/2021	

TAB 2

Case No. 22146

Exhibit A: Affidavits of Riley Morris, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22146

AFFIDAVIT OF RILEY MORRIS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Landman with Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject application and the lands involved.
- 3. I graduated in 2010 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 3 years, and I have been working in New Mexico for 3 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 5. Cimarex seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (Parkway; Bone Spring, West; Pool Code: 98199) underlying a standard 160-acre.

more or less, horizontal spacing and proration unit comprised of the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico.

- 6. Under Case No. 22146, Cimarex seeks to dedicate to the unit the **Parkway 16 State Com 4H Well** (API 30-015-pending) as an initial well, horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16; approximate TVD of 8,960'; approximate TMD of 14,380'; FTP in Section 16: approx. 802' FSL, 100' FEL; LTP in Section 16: approx. 802' FSL, 100' FWL.
 - 7. The proposed C-102 for each well is attached as **Exhibit A-1**.
- 8. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The location of the well is orthodox, and it meets the Division's offset requirements for horizontal wells under statewide rules.
- 9. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owner.
 - 10. There are no depth severances in the Bone Spring formation in the acreage being pooled.
- 11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Three mailings to ORRI owners are still listed as in-transit, therefore the locations have not been confirmed for: Lowe Royalty Partners, Michelle Morran, and PBEX, LLC. Cimarex published notice in the Carlsbad Current Argus, a newspaper of general circulation in

Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

- 14. **Exhibit A-3** is a sample proposal letter and the AFE for the proposed well. The estimated cost of the wells set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well, as listed in the JOA sent to owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 17. Cimarex requests that it be designated operator of the unit and well.
- 18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.
- 19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Riley Morris

Subscribed to and sworn before me this 3rd day of September, 2021.

KAIMI BROWNLEE

Notary Public, State of Texas

Comm. Expires 03-26-2023

Notary ID 126052368

Notary Public

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 1API Number 98199		98199 ^{2 Pool Code}	Parkway; Bone Spring, West	
⁴ Property Code			operty Name Y 16 STATE COM	⁶ Well Number 4H
⁷ OGRID No. 162683		- 1	perator Name EX ENERGY CO. OF COLORADO	⁹ Elevation 3340.3'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	15	19S	29E		1360	SOUTH	390	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 16	Township 19S	Range 29E	Lot Idn	Fee	et from the 802	North/South line SOUTH	Feet from the 100	East/West line WEST	County EDDY
12 Dedicated Acres 160		oint or Infill	14 Conso	olidation Code		15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

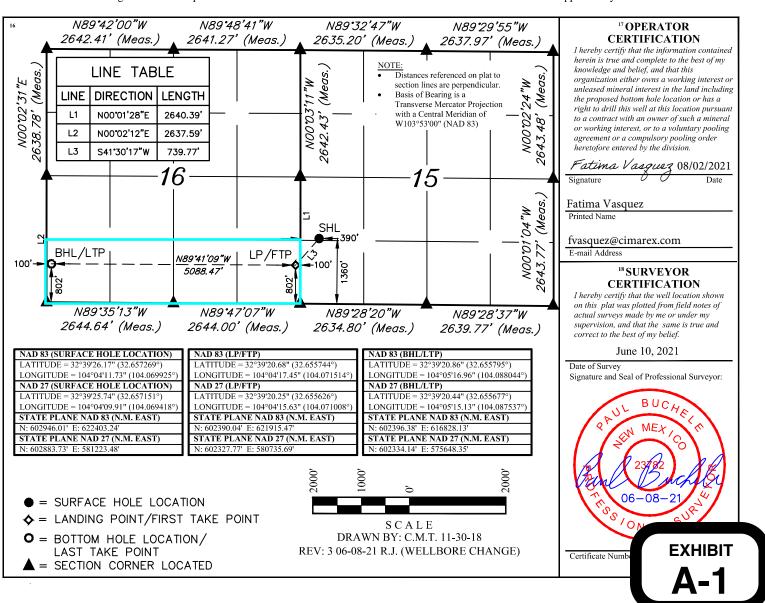


Exhibit "A-2"

OWNERSHIP BREAKDOWN – Bone Spring formation

S/2 S/2 of Sections 16, Township 19 South, Range 29 East of Eddy County, NM

Parkway 16 State Com 4H

Owner	Net Acres	Unit WI	Status
Cimarex Energy Co. 600 N. Marienfeld St., Ste. 600 Midland, TX 79701	96.62	60.387500%	Committed
Magnum Hunter Production, Inc. 600 N. Marienfeld St., Ste. 600 Midland, TX 79701	25	15.625000%	Committed
Warwick-Artemis, LLC 6608 N. Western Ave., Box 417 Oklahoma City, OK 73117	12.5	7.812500%	Committed
COG Oil & Gas LP 600 W. Illinois Ave. Midland, TX 79701	15	9.375000%	Uncommitted
Legacy Income Fund I, Ltd. 558 Ambler Ave. Abilene, TX 79601	0.48	0.300000%	Uncommitted
Isramco Energy, LLC 1001 West Loop South, Ste. 750 Houston, TX 77027 or 2425 West Loop S., Ste. 810 Houston, TX 77027	2.72	1.700000%	Uncommitted
Colgate energy 4000 N. Big Spring St., Ste. 310 Midland, TX 79705	1.92	1.200000%	Uncommitted, but we have agreed to trade them out of this interest.
Crump Energy Partners III, LLC 4000 N. Big Spring St., Ste. 310 Midland, TX 79705	1.92	1.200000%	Uncommitted, but we have agreed to trade them out of this interest.



Marathon Oil Permian, LLC 5555 San Felipe St. Houston, TX 77056 3.84

2.400000%

Uncommitted

Overriding Royalty Owners

PBEX, LLC P.O. Box 10250 Midland, TX 79702

Finwing Oil & Gas, LLC 223 W. Wall St., Ste. 900 Midland, TX 79701

S.E.S Resources, LLC P.O. Box 10886 Midland, TX 79702

Loro Corporation 101 Brookline Drive, Ashville, NM 28803

Martha Green Quirk [now Deceased]
Passed away in 2020 (1134/1184 ECR). New owner is:
Jennifer Quirk McLaughlin, Successor Trustee
of the Martha Green Quirk Revocable Trust uta
6/2/1993
10 Concord Square #3,
Boston, MA 02118

Gretchen Green Love 4101 Darwood, El Paso, TX 79902

Pannell Properties, Inc. 2503 Tamarind Dr., Midland, TX 79705

Michelle Morran, ssp Michelle Moran King 1151 Port Sunlight Ct. Henderson, NV 89014

Lowe Royalty Partners 1717 W. 6th St., Ste. 470 Austin, TX 78703 or 4400 Post Oak Parkway, Ste 2550 Houston, TX 77027

Cimarex Energy Co. 600 N. Marienfeld, Ste. 600 Midland, TX 79701

Magnum Hunter Production, Inc. 600 N. Marienfeld St., Ste. 600 Midland, TX 79701

Summit Overseas Exploration, Inc. P.O. Box 271127 Littleton, CO 80127

Jayhawk Oil and Gas Corporation 4319 Valley Drive Midland, TX 79707

UNIT RECAPITULATION: S/2 S/2 of Sections 16 of T19S-R29E; 160 acres

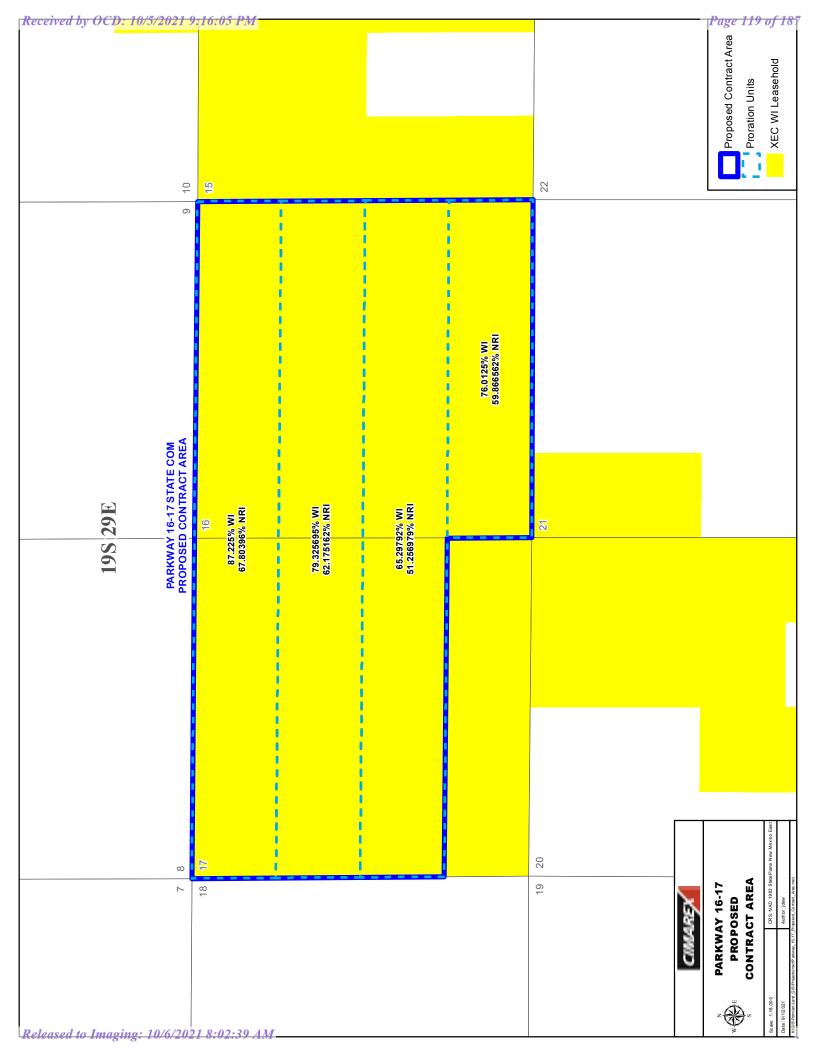
Cimarex Energy Co.	60.387500%	WI
Magnum Hunter Production, Inc.	15.625000%	WI
Warwick-Artemis, LLC	7.812500%	WI
COG Oil & Gas LP	9.375000%	WI
Legacy Income Fund I, Ltd.	0.300000%	WI
Isramco Energy, LLC	1.700000%	WI
Colgate Energy	1.200000%	WI
Colgate Energy	1.200000%	WI

Marathon Oil Permian, LLC 2.400000% WI

UNIT TOTAL: 100% WI

160 acres - S/2 of the S/2 of Section 16, 19S-29E, Eddy Co., NM, pooled contractual rights as to the 3rd Bone Spring Formation, title coverage through February 20, 2020

Owner	WI	Address
Contractual Interest:		
Cimarex Energy Co.	60.387500%	600 N. Marienfeld St., Ste. 600 Midland, TX 79701
Magnum Hunter Production, Inc	15.625000%	600 N. Marienfeld St., Ste. 600 Midland, TX 79701
Warwick-Artemis, LLC	7.812500%	6608 N. Western Ave., Box 417 Oklahoma City, OK 73117
COG Oil & Gas LP	9.375000%	600 W. Illinois Ave. Midland, TX 79701
Legacy Income Fund I, Ltd.	0.300000%	558 Ambler Ave. Abilene, TX 79601
Isramco Energy, LLC	1.700000%	1001 West Loop South, Ste. 750 Houston, TX 77027 or 2425 West Loop S., Ste. 810 Houston, TX 77027
Crown Oil Partners VI, LLC	1.200000%	4000 N. Big Spring St., Ste. 310 Midland, TX 79705
Crump Energy Partners III, LLC	1.200000%	4000 N. Big Spring St., Ste. 310 Midland, TX 79705
Marathon Oil Permian, LLC	2.400000%	5555 San Felipe St. Houston, TX 77056
	100.000000%	





June 10, 2021

COG Oil & Gas LP Attn: Outside Operated Properties 600 W. Illinois Avenue Midland, Texas 79701

Re:

Proposal to Drill

Parkway 16-17 State Com 1H-3H

Parkway 16 State Com 4H

Sections 16 & 17, Township 19 South, Range 29 East

Eddy County, NM

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Parkway 16-17 State Com 1H-3H & Parkway 16 State Com 4H wells at a legal location in Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, NM. The Parkway 16-17 State Com 1H and 2H are being drilled pursuant to Pooling Orders R-21033 and R-21035. The Parkway 16-17 State Com 3H and Parkway 16 State Com 4H are being proposed under the terms of the enclosed Operating Agreement dated June 10, 2021.

<u>Parkway 16-17 State Com 1H</u> – The intended surface hole location for the well is 1208' FNL and 806' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 821' FNL and 100' FWL of Section 17, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,881'.

<u>Parkway 16-17 State Com 2H</u> - The intended surface hole location for the well is 1228' FNL and 806' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 2087' FNL and 100' FWL of Section 17, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,890'.

Parkway 16-17 State Com 3H - The intended surface hole location for the well is 1465' FSL and 495' FEL of Section 16, Township 19 South, Range 29 East, and the intended bottom hole location is 1900' FSL and 100' FWL of Section 16, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,840'.

Parkway 16 State Com 4H - The intended surface hole location for the well is 1360' FSL and 390' FWL of Section 15, Township 19 South, Range 29 East, and the intended bottom hole location is 802' FSL and 100' FWL of Section 16, Township 19 South, Range 29 East. The well is proposed to be drilled vertically to the Bone Spring formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 8,910'.



It should be understood that in compliance with topography, cultural, or environmental concerns, among others, modification of Cimarex's intended procedure may be required. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, (ii) copies of Pooling Orders R-21033 and R-21035 and; (iii) our proposed form of Operating Agreement to govern operations of the Parkway 16-17 State Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

If you choose to participate in the Parkway 16-17 State Com 1H and 2H you may sign the JOA in lieu of participating under the terms of the Order.

Cimarex will file for force pooling for the Parkway 16-17 State Com 3H and Parkway 16 State Com 4H 30 days after the receipt of these proposals.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned with any questions or comments.

Respectfully,

Riley Morris 432.620.1966

ELECTION TO PARTICIPATE Parkway 16 State Com 4H

	COG Oil & Gas LP elects TO participate in the proposed Parkway 16 State Com 4H well.
	COG Oil & Gas LP elects NOT to participate in the proposed Parkway 16 State Com 4H well.
Dated this day of	, 2021.
Signature:	
Title:	
If your election above i	s TO participate in the proposed Parkway 16 State Com 4H well, then:
	COG Oil & Gas LP elects TO be covered by well control insurance procured by Cimarex Energy Co.
	COG Oil & Gas LP elects NOT to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

AFE # 26822007

Company Entity				Date Prepared 9/8/2021
Exploration Region Permian Basin		Prospect OM 4H **DND**New Mexico Bone Spring Pros (Eddy)		AFE 26822007
County, State Eddy, NM	Location Section 16, Township 19 South, Range 2	9 East, Eddy County, NM	Estimated Spud 8/9/2022	Estimated Completion
X New Supplement Revision	Formation 3rd Bone Spring	Well Type DEV	Ttl Measured Depth 13,840	Ttl Vetical Depth 8,840
Purpose Drill and co	mplete well			
Description				
	omplete a horizontal test. Drill to 400 set surface ca 2°/100' initial build rate to +/- 90 degrees and8840	3	5	, ,

cement production liner. Stage frac 24 stages. Drill out plugs. Run production packer, tubing and GLVs.

Total Well Cost	\$2,318,000	\$4,117,936	\$6,435,936
Total Tangible Cost	\$134,000	\$1,125,500	\$1,259,500
Lease Equipment		\$667,500	\$667,500
Well Equipment	\$134,000	\$458,000	\$592,000
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Total Intangible Cost	\$2,184,000	\$2,992,436	\$5,176,436
Completion Costs		\$2,992,436	\$2,992,436
Drilling Costs	\$2,184,000		\$2,184,000
Intangible	Dry Hole	After Casing Point	Completed Well Cost

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to	purchase my	v own well	control	insurance	policy	v.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

е	lect	to	take	my	gas	in	kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval										
Company	Approved By (Print Name)	Approved By (Signature)	Date							

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

	BCP -	Drilling	ACP -	Drillina	Com	o/Stim	Product	ion Equip	Post Com	pletion	Total
Description	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	140,000	22303		STIM.100	5,000	CON.100	20,000	PCOM.100	7,000	172,000
Damages	DIDC.105	10,000				5,000	CON.105	4,500		.,555	14,500
Mud/Fluids Disposal	DIDC.255	180,000			STIM.255	26,000		.,500	PCOM.255	0	206,000
Day Rate	DIDC.115	381,000	DICC.120	88,000		20,000				Ü	469,000
Misc Preparation	DIDC.120	35,000		00,000							35,000
Bits	DIDC.125	75,000	DICC.125	0	STIM.125	0			PCOM.125	0	75,000
Fuel	DIDC.135	75,000	DICC.130	0		Ü			PCOM.130	0	75,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	5,000	DICC.135	0	STIM.135	10,000			PCOM.135	61,536	76,536
Mud & Additives	DIDC.145	275,000		· ·		10,000				01,550	275,000
Surface Rentals	DIDC.150	83,000	DICC.140	0	STIM.140	91,000	CON.140	3,000	PCOM.140	45,000	222,000
Flowback Labor	DID C. 130	03,000	DICC. 110	U	STIM.141	0 0	CONTRACTOR	3,000	PCOM.141	28,000	28,000
Downhole Rentals	DIDC.155	116,000			STIM.145	35,000			PCOM.145	0	151,000
Automation Labor	DID C. 133	110,000			511111.115	33,000	CON.150	45,000	PCOM.150	7,000	52,000
Mud Logging	DIDC.170	20,000					CO11.130	45,000	1 00111.130	7,000	20,000
IPC & EXTERNAL PAINTING	DID C. IT O	20,000					CON.165	4,000			4,000
Cementing & Float Equipment	DIDC.185	85,000	DICC.155	150,000			COIV.103	4,000			235,000
- ' '	DIDC.190	25,000	DICC.160	5,000	STIM.160	2,000			PCOM.160	0	32,000
Tubular Inspections	DIDC.195								FCOIVI.100	0	
Casing Crews Mechanical Labor	DIDC.195	12,000	DICC.165 DICC.170	20,000	STIM.165 STIM.170	0	CON.170	102.000	PCOM.170	0	32,000
	DIDC.200	20,000	DICC.170 DICC.175	5,000	STIM.170 STIM.175		CON.170 CON.175	183,000	PCOM.170 PCOM.175	0	208,000
Trucking/Transportation	DIDC.205	15,000	DICC.175	15,000	STIM.175 STIM.180	7,000	CON.175	15,000	PCOM.175 PCOM.180	0	52,000
Supervision Trailer House/Camp/Catering		81,000	DICC.180	14,000		34,000	CON. 100	16,000	r COIVI. 100	0	145,000
Trailer House/Camp/Catering Other Misc Expenses	DIDC.280 DIDC.220	36,000	DICC.255 DICC.190	5,000	STIM.280 STIM.190	34,000	CON.190	20.000	PCOM.190	0	75,000
· ·		3,000			311101.190	45,000	CON.190	20,000	PCOW.190	U	68,000
Overhead MOB/DEMOB	DIDC.225 DIDC.240	10,000	DICC.195	5,000							15,000
		150,000									150,000
Directional Drilling Services	DIDC.245	118,000									118,000
Solids Control	DIDC.260	53,000	DICC 240		STIM.240	42.000			DC014340		53,000
Well Control Equip (Snubbing Services)	DIDC.265	62,000	DICC.240	0		42,000			PCOM.240	0	104,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	81,000			PCOM.260	0	81,000
Completion Logging/Perforating/Wireline					STIM.200	116,000			PCOM.200	0	116,000
Composite Plugs					STIM.390	20,000			PCOM.390	0	20,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	809,000			PCOM.210	12,000	821,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	158,000					158,000
Cimarex Owned Frac/Rental Equipment					STIM.305	0			PCOM.305	59,000	59,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	5,000					5011205				5,000
Major Construction Overhead							CON.305	31,500			31,500
FL/GL - ON PAD LABOR							CON.495	43,000			43,000
FL/GL - Labor							CON.500	259,500			259,500
FL/GL - Supervision							CON.505	40,500			40,500
Survey							CON.515	7,000			7,000
Contingency	DIDC.435	104,000	DICC.220	15,000	STIM.220	77,000	CON.220	82,000	PCOM.220	9,900	287,900
Contingency							CON.221	54,000			54,000
Total Intangible Cos		2,184,000		322,000		1,613,000		828,000		229,436	5,176,436
Surface Casing	DWEB.140	14,000									14,000
Intermediate Casing 1	DWEB.145	100,000									100,000
Production Casing or Liner			DWEA.100	286,000							286,000
Tubing					STIMT.105	42,000			PCOMT.105	0	42,000
Wellhead, Tree, Chokes	DWEB.115	20,000	DWEA.120	20,000	STIMT.120	25,000			PCOMT.120	0	65,000
Packer, Nipples					STIMT.400	15,000			PCOMT.400	0	15,000
SHORT ORDERS							CONT.380	17,500			17,500
PUMPS							CONT.385	6,000			6,000
WALKOVERS							CONT.390	7,500			7,500
Downhole Lift Equipment					STIMT.410	70,000			PCOMT.410	0	70,000
N/C Lease Equipment							CONT.400	136,000			136,000
Battery Equipment							CONT.410	125,000			125,000
Secondary Containments							CONT.415	12,500			12,500
Overhead Power Distribution							CONT.420	50,500			50,500
Facility Electrical							CONT.425	33,500			33,500
Telecommunication Equipment							CONT.426	1,000			1,000
Meters and Metering Equipment							CONT.445	30,000			30,000
Facility Line Pipe							CONT.450	20,000			20,000
Lease Automation Materials							CONT.455	42,500			42,500
FL/GL - Materials							CONT.550	19,500			19,500
FL/GL - Line Pipe							CONT.555	166,000			166,000
Total Tangible Cos		134,000		306,000		152,000		667,500		0	1,259,500
		2,318,000		628,000		1,765,000		1,495,500	_	229,436	6,435,936

		BCP - Drilling			ACP - Drilling			Comp/Stim	
Description	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		140,000	codes		741100110	STIM.100	CON.100	5,000
Damages	DIDC.105		10,000						3,000
							STIM.255		26.000
Mud/Fluids Disposal	DIDC.255		180,000				511W.255		26,000
Day Rate	DIDC.115	DICC.120	381,000	DICC.120		88,000			
Misc Preparation	DIDC.120		35,000						
Bits	DIDC.125	DICC.125	75,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	75,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	5,000	DICC.135	STIM.135	0	STIM.135		10,000
Mud & Additives	DIDC.145		275,000						
Surface Rentals	DIDC.150	DICC.140	83,000	DICC.140	STIM.140	0	STIM.140	CON.140	91,000
Flowback Labor	515 6.130	DICC. 110	03,000	Dicc.iiio	51111.110	0	STIM.141	CONTRO	51,000
Downhole Rentals	DIDC 155		446,000						25.000
	DIDC.155		116,000				STIM.145		35,000
Automation Labor									
Mud Logging	DIDC.170		20,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	85,000	DICC.155		150,000			
Tubular Inspections	DIDC.190	DICC.160	25,000	DICC.160	STIM.160	5,000	STIM.160		2,000
Casing Crews	DIDC.195	DICC.165	12,000	DICC.165	STIM.165	20,000	STIM.165		2,000
-								CON 170	
Mechanical Labor	DIDC.200	DICC.170	20,000	DICC.170	STIM.170	5,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	15,000	DICC.175	STIM.175	15,000	STIM.175	CON.175	7,000
Supervision	DIDC.210	DICC.180	81,000	DICC.180	STIM.180	14,000	STIM.180	CON.180	34,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	36,000	DICC.255	STIM.280	5,000	STIM.280		34,000
Other Misc Expenses	DIDC.220	DICC.190	3,000	DICC.190	STIM.190	0	STIM.190	CON.190	45,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			45,000
		5100.133		Dicc.133		3,000			
MOB/DEMOB	DIDC.240		150,000						
Directional Drilling Services	DIDC.245		118,000						
Solids Control	DIDC.260		53,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	62,000	DICC.240	STIM.240	0	STIM.240		42,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		81,000
Completion Logging/Perforating/Wireline							STIM.200		
									116,000
Composite Plugs							STIM.390		20,000
Stimulation							STIM.210		809,000
Stimulation Water/Water Transfer/Water							STIM.395		158,000
Cimarex Owned Frac/Rental Equipment							STIM.305		0
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		5,000						
Major Construction Overhead	D10 C.203		3,000						
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Contingency	DIDC.435	DICC 220	104,000	DICC.220	STIM.220	15,000	STIM.220	CON.220	77,000
Contingency			104,000			13,000			77,000
Total Intangible Cos			2 40 4 000			222.000			4 642 000
-			2,184,000			322,000			1,613,000
Surface Casing	DWEB.140		14,000						
Intermediate Casing 1	DWEB.145		100,000						
Production Casing or Liner				DWEA.100		286,000			
Tubing							STIMT.105		42,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	20,000	DWEA.120	STIMT.120	20,000	STIMT.120		25,000
Packer, Nipples			20,000			20,000	STIMT.400		15,000
							3111V/1.400		15,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		70,000
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									

Total Estimated Cost

		Production Equip			Post Completion		Total
Description	Codes		Amount	Codes		Amount	Co
Roads & Location	CON.100		20,000	PCOM.100		7,000	172,00
Damages	CON.105		4,500				14,50
Mud/Fluids Disposal				PCOM.255		0	206,00
Day Rate							469,00
Misc Preparation							35,00
Bits				PCOM.125		0	75,00
Fuel				PCOM.130		0	
				PCOM.135	\$0.80/bbl * 1282 bwpd * 60 days		75,000
Water for Drilling Rig (Not Frac Water)				PCOIVI. 133	\$0.60/DDI - 1262 DWpd - 60 days	61,536	76,530
Mud & Additives							275,000
Surface Rentals	CON.140		3,000	PCOM.140	TX giant + other iron, 30 days	45,000	222,000
Flowback Labor				PCOM.141	\$2k/day * 14 days	28,000	28,000
Downhole Rentals				PCOM.145		0	151,000
Automation Labor	CON.150		45,000	PCOM.150		7,000	52,000
Mud Logging							20,000
IPC & EXTERNAL PAINTING	CON.165		4,000				4,000
Cementing & Float Equipment			4,000				235,000
				PCOM.160		0	
Tubular Inspections				PCOIVI. 160		0	32,000
Casing Crews							32,000
Mechanical Labor	CON.170		183,000	PCOM.170		0	208,000
Trucking/Transportation	CON.175		15,000	PCOM.175		0	52,000
Supervision	CON.180		16,000	PCOM.180		0	145,000
Trailer House/Camp/Catering							75,000
Other Misc Expenses	CON.190		20,000	PCOM.190		0	68,000
Overhead			20,000			0	15,000
MOB/DEMOB							
							150,000
Directional Drilling Services							118,000
Solids Control							53,000
Well Control Equip (Snubbing Services)				PCOM.240		0	104,000
Completion Rig				PCOM.115		0	21,000
Coil Tubing Services				PCOM.260		0	81,000
Completion Logging/Perforating/Wireline				PCOM.200		0	116,000
Composite Plugs				PCOM.390		0	20,000
Stimulation Pumping/Chemicals/Additives/Sand				PCOM.210	Prod chem setup	12,000	821,000
Stimulation Water/Water Transfer/Water Storage						12,000	
				DCOM 205	Calandral Care Martil Man	50,000	158,000
Cimarex Owned Frac/Rental Equipment				PCOM.305	Spherical Sep Mat'l Xfer	59,000	59,000
Legal/Regulatory/Curative	CON.300		0				10,000
Well Control Insurance							5,000
Major Construction Overhead	CON.305		31,500				31,500
FL/GL - ON PAD LABOR	CON.495		43,000				43,000
FL/GL - Labor	CON.500		259,500				259,500
FL/GL - Supervision	CON.505		40,500				40,500
Survey	CON.515		7,000				7,000
Contingency	CON.220			PCOM.220		0.000	
			82,000	PCOIVI.220		9,900	287,900
Contingency	CON.221		54,000				54,000
Total Intangible Cost			828,000			229,436	5,176,436
Surface Casing							14,000
Intermediate Casing 1							100,000
Production Casing or Liner							286,000
Tubing				PCOMT.105		0	42,000
Wellhead, Tree, Chokes				PCOMT.120		0	65,000
				PCOMT.400			
Packer, Nipples	CONT 380		47.500	1 CONTT.400		0	15,000
SHORT ORDERS	CONT.380		17,500				17,500
PUMPS	CONT.385		6,000				6,000
WALKOVERS	CONT.390		7,500				7,500
Downhole Lift Equipment				PCOMT.410		0	70,000
N/C Lease Equipment	CONT.400		136,000				136,000
Battery Equipment	CONT.410		125,000				125,000
Secondary Containments	CONT.415		12,500				12,500
Overhead Power Distribution	CONT.420						
			50,500				50,500
Facility Electrical	CONT.425		33,500				33,500
Telecommunication Equipment	CONT.426		1,000				1,000
Meters and Metering Equipment	CONT.445		30,000				30,000
Facility Line Pipe	CONT.450		20,000				20,000
Lease Automation Materials	CONT.455		42,500				42,500
FL/GL - Materials	CONT.550						
FL/GL - Inaterials	CONT.555		19,500				19,500
			166,000				166,000
Total Tangible Cos			667,500			0	1,259,500
Total Estimated Cost			1,495,500			229,436	6,435,936

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

DATED June 10 , 2021 , OPERATOR Cimarex Energy Co. CONTRACT AREA All of Sections 16 & 17, Township 19 South, Range 29 East, N.M.P.M., LESS AND EXCEPT the S2S2 of Section 17, Township 19 South, Range 29 East, N.M.P.M. limited in depth to the First Bone Spring and Third Bone Spring Formation COUNTY OR PARISH OF Eddy , STATE OF New Mexico

OPERATING AGREEMENT

PARKWAY 16-17 STATE COM WELLS

COPYRIGHT 1989 - ALL RIGHTS RESERVED AMERICAN ASSOCIATION OF PETROLEUM LANDMEN, 4100 FOSSIL CREEK BLVD. FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 - 1989



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COPAS 2005 Accounting Procedure Recommended by COPAS, Inc.

- human resource
- management
- · supervision not directly charged under Section II.2 (Labor)
- legal services not directly chargeable under Section II.9 (Legal Expense)
- · taxation, other than those costs identified as directly chargeable under Section II.10 (Taxes and Permits)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (Direct Charges) and not covered by other provisions of this Section III, the Operator shall charge on either:

(Alternative 1) Fixed Rate Basis, Section III.1.B.

(Alternative 2) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (Ecological Environmental, and Safety) and Section III.2 (Overhead Major Construction and Catastrophe), or by approval of the Parties pursuant to Section 1.6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for On-site Technical Services, including third party Technical Services:
 - ☑ (Alternative 1 Direct) shall be charged direct to the Joint Account.
- (Alternative 2 Overhead) shall be covered by the <u>overhead</u> rates.
- (ii) Except as otherwise provided in Section II.13 (Ecological, Environmental, and Safety) and Section III.2 (Overhead Major Construction and Catastrophe), or by approval of the Parties pursuant to Section L6.A (General Matters), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for Off-site Technical Services.
 - (Alternative 1 All Overhead) shall be covered by the overhead rates.
 - (Alternative 2 All Direct) shall be charged direct to the Joint Account.
 - ☐ (Alternative 3 Drilling Direct) shall be charged direct to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (Overhead Major Construction and Catastrophe) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (Affiliates). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

(1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 8,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 800,00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:
 - (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

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Communication Status of Uncommitted Owners – Parkway 16 State Com 4H

From end of June, 2021, to September, 2021:

COG Oil & Gas LP

We have talked on multiple occasions and have agreed in principle to the execution of the proposed JOA and will work to that end in the coming weeks.

Legacy Income Fund I, Ltd.

After correspondence, elected to NOT participate.

Isramco Energy, LLC

Email correspondence, several emails to address concerns.

Colgate Energy

Email correspondence and phone calls. We have agreed to terms on a trade and are set to close it on or before October 14, 2021.

Marathon Oil Permian, LLC

We have traded some emails on a larger trade concept, but those talks have stalled and no further communication has taken place.



TAB 3

Case No. 22146

Affidavits of Lucas Haas, Geologist Exhibit B:

Exhibit B-1:

Structure Map Stratigraphic Cross Section Exhibit B-2:

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF CIMAREX ENERGY CO. OF COLORADO FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22145 & 22146

AFFIDAVIT OF LUCAS HAAS

I, LUCAS HAAS, being duly sworn on oath, state the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Cimarex Energy Co. of Colorado ("Cimarex"), and I am familiar with the subject applications and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Binghamton
 University, and a Master of Science Degree in Geology from the
 University of Colorado.
 - b. I have worked on New Mexico Oil and Gas matters since January 2019.
- 5. **Exhibit B-1** is a structure map of the base of the 3rd Bone Spring Sandstone formation with contour interval of 100'. The unit being pooled is outlined by red rectangle.

The structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the base of the 3rd Bone Spring Sandstone formation. Each well in the cross-section contains a gamma ray, resistivity, photoelectric, and porosity log. The cross-section demonstrates continuity and slight thinning to the west of the target zone. The well logs on the cross-section give a representative sample of the 3rd Bone Spring Sandstone. The landing zone is highlighted by light, green shading. The well logs are oriented west to east (left to right), and are along the proposed wellbore trajectory.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 3rd Bone Spring Sandstone, as well as **Exhibits B-4** and **B-5**. **Exhibit B-5** is a gun barrel representation of the unit.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is EAST-WEST so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.
- 10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Notary ID 126052368

LUÇAS HAAS

Subscribed to and sworn before me this 2nd day of August, 2021.

Notary Public

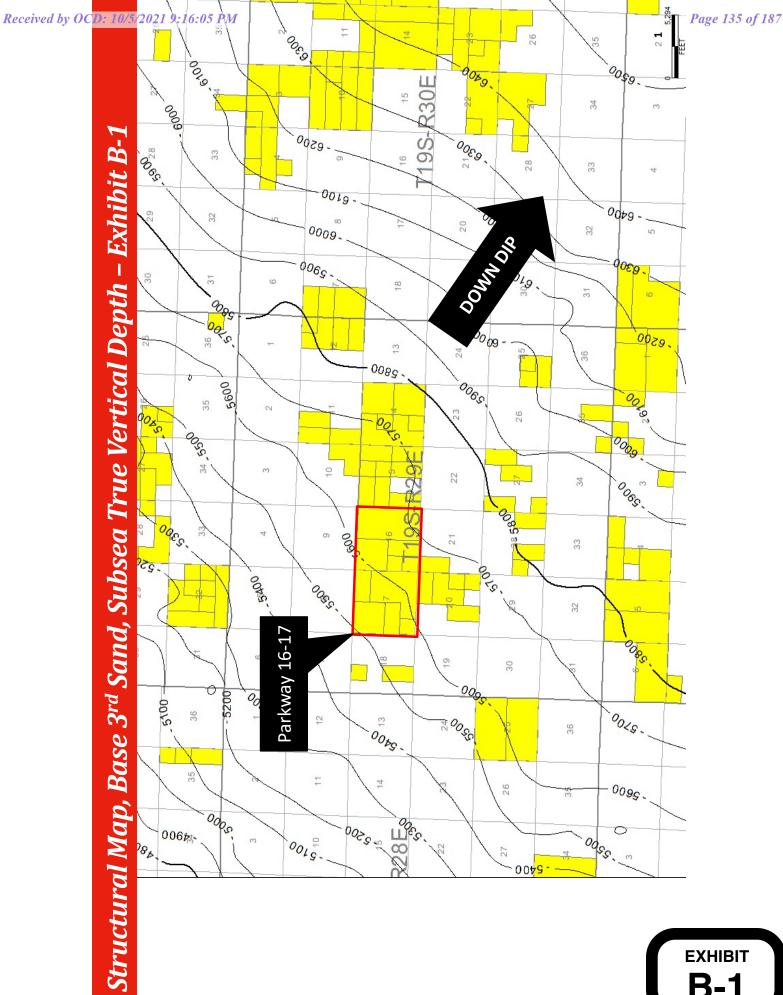
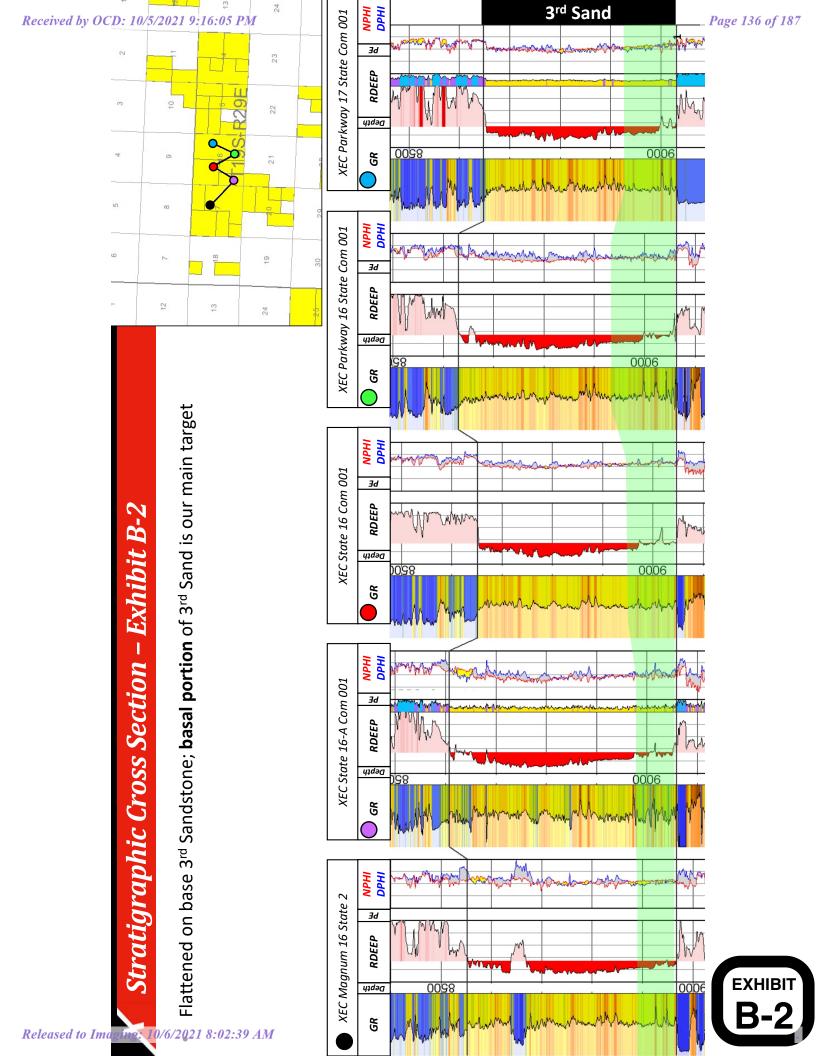
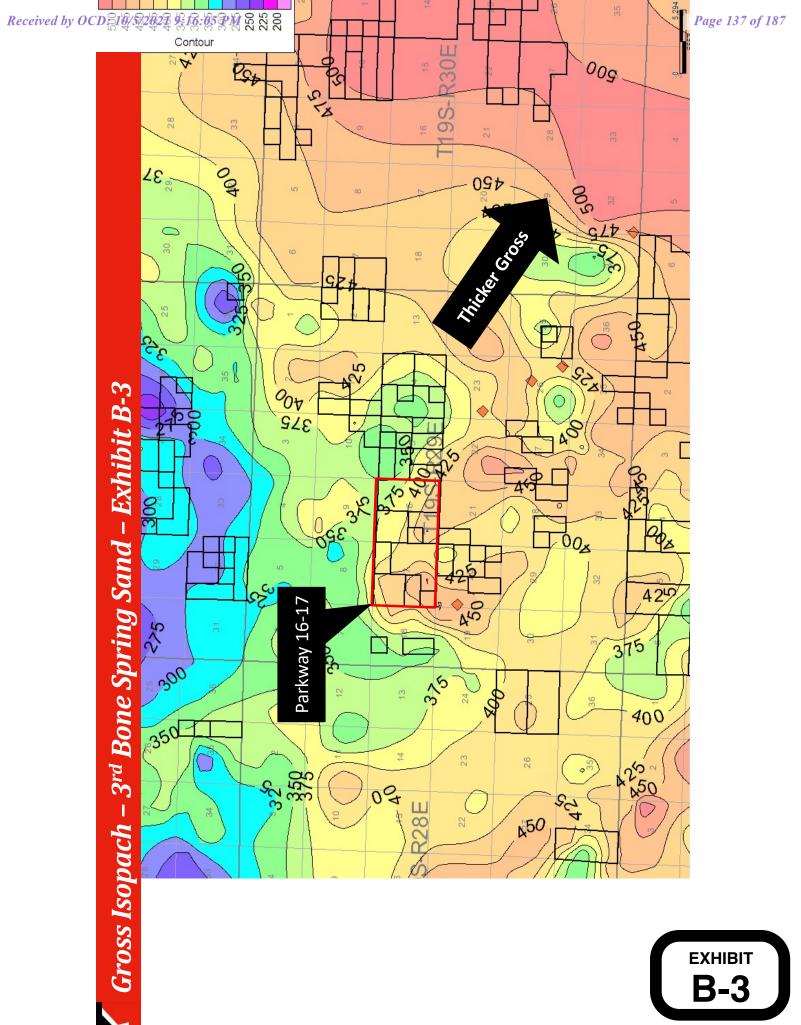
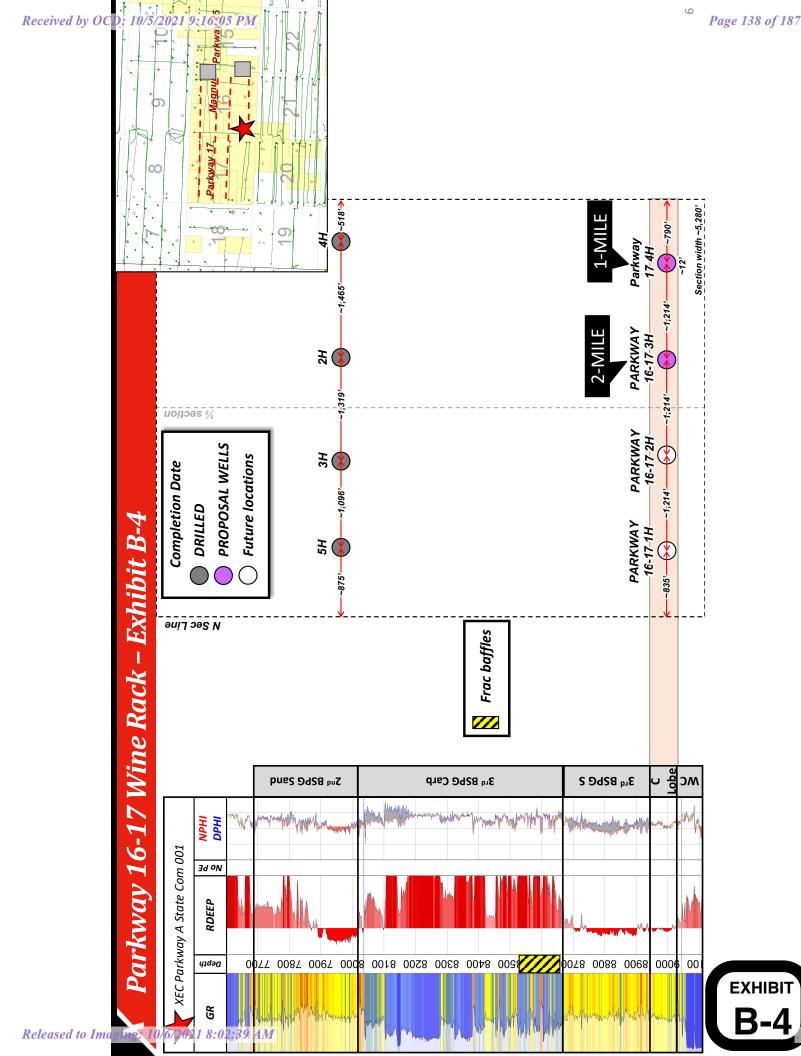


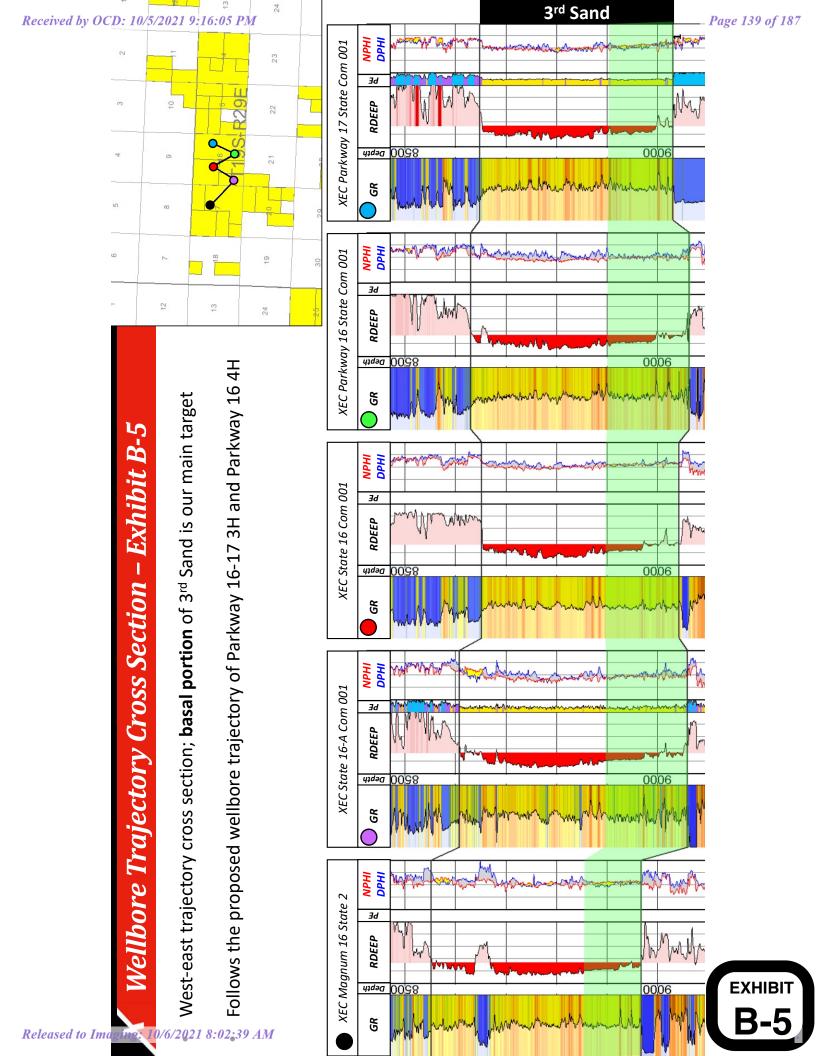
EXHIBIT B-1





Released to Imaging. 10/6/2021 8:02:39 AM





TAB 4

Case No. 22146

Affidavits of Notice, Darin C. Savage Exhibit C:

Exhibit C-1: Notice Letters (WI & ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22145 & 22146

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)	
)	SS.
COUNTY OF SANTA FE)	

Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. of Colorado, the Applicant herein, being first duly sworn, upon oath, states that the Applications in the above referenced cases were under a notice letter and that proof of receipt is attached hereto.

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 5th day of October, 2021, by Darin C. Savage.

My Commission Expires:

Official Seal
JESSICA HEAD
Notary Public
State of New Mexicol
My Commission Expires

EXHIBIT



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

August 19, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing

and compulsory pooling, Eddy County, New Mexico Parkway 16-17 State Com 3H Well (Case No. 22145)

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing

and compulsory pooling, Eddy County, New Mexico Parkway 16 State Com 4H Well (Case No. 22146)

Case Nos. 22145 and 22146:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. of Colorado ("Cimarex") has filed the enclosed applications, Case Nos. 22145 and 22146, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation.

In Case No. 22145, Cimarex plans to pool the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the Parkway 16-17 State Com 3H Well.

In Case No. 22146, Cimarex plans to pool the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 160 acres, more or less, dedicated to the Parkway 16 State Com 4H Well.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

EXHIBIT C-1

A hearing has been requested before a Division Examiner on September 9, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Riley Morris at (432) 620-1966 or at rmorris@cimarex.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co.



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

September 16, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing

and compulsory pooling, Eddy County, New Mexico Parkway 16-17 State Com 3H Well (Case No. 22145)

Re: Application of Cimarex Energy Co. of Colorado for horizontal spacing

and compulsory pooling, Eddy County, New Mexico Parkway 16 State Com 4H Well (Case No. 22146)

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abadieschill.com

A hearing had been requested before a Division Examiner on September 9, 2021; however, this hearing has been continued to the Division's October 7, 2021, docket, where it is scheduled to be heard. The status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Riley Morris at (432) 620-1966 or at rmorris@cimarex.com.

Sincerely,

Darin C. Savage

Attorney for Cimarex Energy Co. of Colorado

																																								Processed into Canada 9/28/21														
Date Delivered Green Card Returned? Notes:		YES	YES	YES	YES	8	USPS Confirmed Delivery	USPS Confirmed Delivery	YES	1.150	YES		YES	VES	USPS Confirmed Delivery	YES	YES	YES	YES	YES	YES		YES	Y ES	SHA	YES; Unsigned)		USPS Confirmed Delivery	YES		YES	YES; Unsigned		OTA	YES	VES	YES		YES	YES	YES		USPS Confirmed Delivery	YES									
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Date Mailed Status																		8/19/21 Delivered		9/16/21 Delivered	9/16/21 Returned Undeliverable	9/16/21 Delivered	9/16/21 Delivered	9/16/21 Delivered	9/16/21 Delivered	9/16/21 Delivered		9/16/21 Delivered	9/16/21 Delivered	9/16/21 Delivered			9/16/21 Delivered				9/16/21 In Transit	9/16/21 Delivered							9/16/21 Delivered	9/16/21 Returned Onderwer	9/16/21 Delivered		9/16/21 Delivered	9/16/21 Delivered	9/16/21 Delivered		9/16/21 Delivered	9/16/21 Delivered
<u>D</u>		Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mall/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt		Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	4	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt		Certified Mail/Return Receipt	Certified Mail/Return Boogiet	Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt		Certified Mail/Return Receipt	Certified Mail/Return Receipt	Certified Mail/Return Receipt		Certified Mail/Return Receipt	Certified Mail/Return Receipt						
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Address	CLIENT/OWNER	600 N. Marienfeld St., Ste. 600	6608 N. Western Ave., Box 417	600 W. Illinois Ave.	558 Ambier Ave.	1001 West Loop south, ste. 750	4000 N. Big spring St., Ste. 310	4000 N. Big spring St., Ste. 310	5555 San Felipe St.	P.O. Box 2588	600 W. Illinois Ave.	600 W. Illinois Ave.	200 N. Loraine St., Ste. 400	P.O. Box 2588	P.O. Box 2588	4420 Beach Ave.	P.O. Box 1891	P.O. Box 3431		PO Box 20129	4410 Beach Ave	101 W. College Blvd.	163 South Garfield	2603 N. Aspen Ave.	223 W. Wall St., Ste. 900	P.O. Box 13128	4101 Darwood	1407 S. Sunset Ave.	4319 Valley Drive	P.O. Box 830308		701 Base 2588	1717 W 6th St Ste 470	600 N. Marienfeld. Ste. 600			1151 Port Sunlight Ct.	P.O. Box 13128	4666 Bittner Street	111-2890 Point Grey Rd.	PO Box 2588	2503 Tamarind Dr.	P.O. Box 10250	2200 9310 Flace,	810 lexas Ave	P O Box 10886	5082 Gazania Dr.		36 Northsky Loop	P.O. Box 271127	P.O. Box 830308		1117 Stanford Drive NE	2901 Oakhurst Ave.
Owner	narex Energy Co.	IH, 2H, 3H, 4H Magnum Hunter Prod., Inc.	IH, 2H, 3H, 4H Warwick-Artemis, LLC	GOII & Gas LP	IH, ZH, 3H, 4H Legacy Income Fund I, Ltd.	IH, ZH, 3H, 4H Isramco energy, LLC	IH, ZH, 3H, 4H Crown Oll Partners VI, LLC	IH, 2H, 3H, 4H Crump energy PartnersIII, LLC	Marathon Oil Permian, LLC	Nuevo Seis Ltd Partnership	COG Operating, LLC	Concho Oil & Gas, LLC	Southwest Royalties, Inc.	Holly Schertz, ssp	KB Limit ed Part nership	Barbara Ann Woods, ssp	William F. Brainerd	KP Properties, LLC c/o Chad K. Mann Platform Energy III. LLC		Alan Hannifin	Barbara Ann Woods, ssp	Board of Regents, New Mexico Military Institute	Catherine F. Sweeney son	Conquistador Council, Boy Scouts of America	, Finwing Oil & Gas, LLC	Frannifin LLC	Gretchen Green Love	Holly Schertz, ssp	Jayhawk Oil & Gas Corporation	JoAnn Sivley Ruppert, Trustee of the JoAnn	Sivley Ruppert Trust	KB Limited Partnership	LOI O COI por attori	Magnum Hunter Production, Inc.	lennifer Quirk McLaughlin, Successor Trustee	of the Martha Green Quirk Revocable Trust	Michelle Morran, ssp	Motowi LLC	Nancy J. Lamb	Noelle L. Lamb	Nuevo Seis Ltd Partnership	Pannell Properties, Inc.	PBEX, LLC	Helope A. Lallin	Platform Energy III, LLC	Nr riopei ties, LLC	Sally L. Chumble, Trustee of the Chumbley	Family Trust	Sheri E. Harris, Personal Representative of the Estate of William E. Brainerd. Deceased	Summit Overseas Exploration	Thomas R. Sivley, Trustee of the Thomas R.	Sivley Trust	UNM School of Law	Wallace H. Scott Unified Credit Trust,
	IH, 2H, 3H, 4H Cimarex Energy Co.	2H, 3H, 4H Ma,	2H, 3H, 4H Wa	IH, 2H, 3H, 4H COGOII & Gas LP	2H, 3H, 4H Leg	2H, 3H, 4H ISR	2H, 3H, 4H Cr.	2H, 3H, 4H CR	\equiv	3Н								3H KPI			3H Bar		3H Cat		3H, 4H Fin		т	3H Hol	3H, 4H Jay	3H JoA			3H, 4H LOF				3H, 4H Mic						Τ.		3H Plai	-			3H She	3H, 4H Sun				3H Wa
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery Society (Printed Name) D. Is delivery address different from item 1? Yes
Magnum Hunter Production Inc. 600 N. Marienfeld St., Ste. 600 Midland, TX 79701	If YES, enter delivery address below: No
9590 9402 6407 0303 4692 44 2. Article Number (Transfer from service label) 7020 1290 0001 2484 8383	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Vail Vail Restricted Delivery ∪ O)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	D. Is delivery address different from item 1?
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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Print you so that Attach or on the	ete items 1, 2, and 3. our name and address on the reverse twe can return the card to you. This card to the back of the mailpiece, he front if space permits. Addressed to: Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701	A. Signature Agent Addressed Addres
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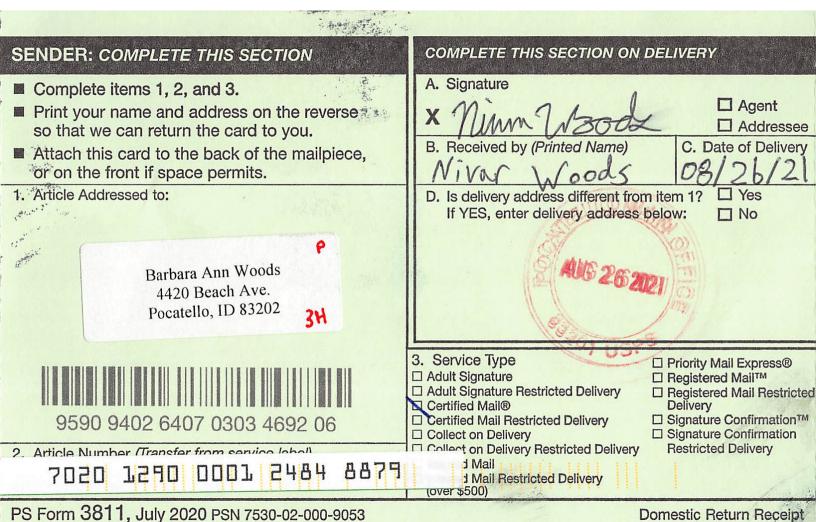
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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: Marathon Oil Permian LLC 5555 San Felipe St. Houston, TX 77056	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4694 42 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
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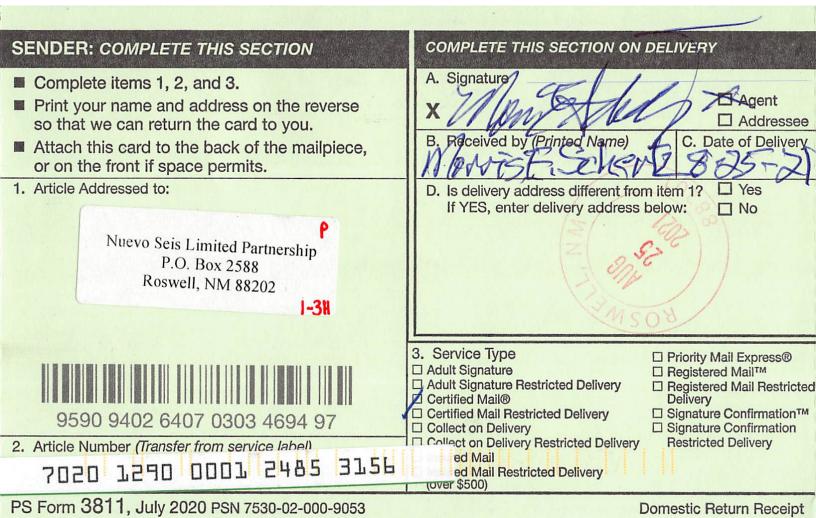
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
William F. Brainerd P.O. Box 1891 Roswell, NM 88202	
9590 9402 6407 0303 4692 68	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery ☐ Confirmation ☐ Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label) 7020 1290 0001 2484 8886	Collect on Delivery Restricted Delivery Restricted Delivery ad Mail ad Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

and the second COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. Agent Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: ПNO Platform Energy MI LLC 810 Texas Ave. Lubbock, TX 79401 Service Type □ Priority Mail Express® □ Adult Signature ☐ Registered Mail™ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery 9590 9402 6407 0303 4693 05 ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Collect on Delivery ☐ Signature Confirmation Restricted Delivery ☐ Collect on Delivery Restricted Delivery 2. Article Number (Transfer from service label) ed Mail 8909 0001 2484 ed Mail Restricted Delivery 1.290 7020 \$500)

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Shuffles B Back
1. Article Addressed to: Southwest Royalties 200 N. Loraine St., Ste. 100 Midland, TX 79701	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4693 50 2. Article Number (Transfer from service label) 7020 1290 0001 2485 3187	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Wail Vail Restricted Delivery Vail Vail Restricted Delivery Vali Vali Restricted Delivery Vali Vali Restricted Delivery Vali Vali Restricted Delivery Vali Vali Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt









SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Holly Schertz P.O. Box 2588 Roswell, NM 88202	PAMEOS
9590 9402 6407 0303 4694 28	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Priority Mail Express® ☐ Registered Mail The Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Belivery D. Is delivery address different from item 1?
Warwick Artemis LLC 6608 N. Western Ave., Box 417 Oklahoma City, OK 73117	If YES, enter delivery address below: No
9590 9402 6407 0303 4692 37 2. Article Number (Transfer from service label) 7020 1290 0001 2484 8398	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Hail Hestricted Delivery ☐ Hail Hestricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY						
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Sandy Culture B. Received by (Printed Name) C. Date of Delivery						
Legacy Income Fund I Ltd. 558 Ambler Ave. Abilene, TX 79601	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No						
9590 9402 6407 0303 4692 51 2. Article Number (Transfer from service label) 7020 1290 0001 2484 8411	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail ☐ Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Mail ☐ Mail ☐ Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery						
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
COG Oil & Gas LP 600 W. Illinois Ave. Midland, TX 79701	
9590 9402 6407 0303 4692 99 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Head Mail ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
7020 1290 0001 2484 8404	ed Mail Restricted Delivery \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X K. Stank Agent Addressee B. Received by (Printed Name) Kank Stackar S C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Platform Energy III, LLC 810 Texas Ave Lubbock TX 79401	
9590 9402 6809 1074 2231 14 rticle Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Mail ☐ Mail ☐ Mail Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail TM ☐ Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER:	COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
■ Print yo so that the Attach to	te items 1, 2, and 3. ur name and address on the reverse we can return the card to you. his card to the back of the mailpiece, e front if space permits.	A. Signature X /// / Seceived by (Printed Name)	☐ Agent☐ Addressee☐ C. Date of Delivery
1. Article Ad	ddressed to:	D. Is delivery address different from If YES, enter delivery address be	
PW	Gretchen Green Love 4101 Darwood El Paso TX 79902		
	0 9402 6564 1028 7923 38	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation
	Imber (Transfer from service label) 21 0350 0001 5317 179	Collect on Delivery Restricted Delivery ail ail Restricted Delivery	Restricted Delivery
PS Form 3	811, July 2020 PSN 7530-02-000-9053	Do	mestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
KB Limited Partnership PO Box 2588 Roswell NM 88202	
9590 9402 6564 1028 7922 91 2 Article Number (Transfer from service label) 7021 0350 0001 5317 1835	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Hand Mail Restricted Delivery ☐ Hand Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Finwing Oil & Gas, LLC 223 W. Wall St., Ste. 900 Midland TX 79701



9590 9402 6564 1028 7923 52

2. Article Number (Transfer from service label)

7021 0350 0001 5317

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature ☐ Agent X Addressee B. Redeived by (Printed C. Date of Delivery Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No

COMPLETE THIS SECTION ON DELIVERY

- Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- Certified Mail®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
 - 1 Mail 1 Mail Restricted Delivery 500)
- ☐ Priority Mail Express® ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Nuevo Seis Ltd Partnership PO Box 2588 Roswell NM 88202



9590 9402 6564 1028 7922 15

Article Number (Transfer from service label)

7021 0350 0007 5317 1910

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

C.\Date of Delivery (Printed Name)

D. Is delivery address different from item 1? if YES, enter delivery address below: □ No

- 3. Service Type
- □ Adult Signature
- ☐ Adult Signature Restricted Delivery
- Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail
 - - ed Mail Restricted Delivery \$500)
- ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

Registered Mail Restricted

☐ Priority Mail Express®

☐ Registered Mail™

Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	X Agent
so that we can return the card to you.	Li Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Pannell Properties, Inc. 2503 Tamarind Dr. Midland TX 79705	
9590 9402 6564 1028 7922 08	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
7021 0350 0001 5317 1927	nsured Mail Restricted Delivery over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SE	ENDER: COMPLETE	THIS SECTION
	Complete items 1, 2,	and 3.

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Jayhawk Oil & Gas Corporation 4319 Valley Drive Midland TX 79707

9590 9402 6564 1028 7923 14

2. Article Number (Transfer from service label)

1811 5317 0001 7021 0350

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY A. Signature] Agent ☐ Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: □ No

- Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- Certified Mail®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery sured Mail
 - ured Mail Restricted Delivery er \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature	☐ Agent ☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Jennifer Q. McLaughlin, Trustee Martha Green Quirk Revocable Trust 10 Concord Square #3 Boston MA 2118	D. Is delivery address different from If YES, enter delivery address b	
9590 9402 6564 1028 7922 53	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery	 □ Priority Mail Express® □ Registered MailTM □ Registered Mail Restricted Delivery □ Signature ConfirmationTM □ Signature Confirmation Restricted Delivery
2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 1873	☐ Insured Mail ed Mail Restricted Delivery \$500)	nestricted belivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	D	omestic Return Receipt

		Extended a Street Contraction and Association	
SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the revers so that we can return the card to you. Attach this card to the back of the mailpie or on the front if space permits. Article Addressed to: 	A. Signature B. Received by (Printed (Name) D. Is delivery address different from If YES, enter delivery address		
JoAnn Sivley Ruppert, Trustee of the JoAnn Sivley Ruppert Trust P.O. Box 830308 Dallas TX 75283			
9590 9402 6564 1028 7923 07 2. Article Number (Transfer from service label) 7021 0350 0001 5317		3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you, Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
Thomas R. Sivley, Trustee of the Thomas R. Sivley Trust P.O. Box 830308 Dallas TX 75283	
9590 9402 6586 1028 2876 07 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2016	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail Restricted Delivery ☐ Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: □ No Magnum Hunter Production, Inc. 600 N. Marienfeld, Ste. 600 Midland TX 79701 Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Sertified Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 6564 1028 7922 60 ☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2. Article Number (Transfer from service label) ed Mail 1866 7021 0350 0001 5317 d Mail Restricted Delivery \$500)

SENDEF	R: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
Print you so that Attach or on t	ete items 1, 2, and 3. our name and address on the reverse we can return the card to you. this card to the back of the mailpiece, he front if space permits.	A. Signature X B. Received by (Printed Name) ALY AUC	Agent Addressee C. Date of Delivery
PW	Summit Overseas Exploration P.O. Box 271127 Littleton CO 80127	D. Is delivery address different from ite If YES, enter delivery address below	
2 Article N	90 9402 6586 1028 2876 14 Sumber (Transfer from service label)	☐ Adult Signature ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	Priority Mail Express® Registered Mail TM Registered Mail Restricte Delivery Signature Confirmation Restricted Delivery

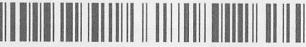
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Level Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Loro Corporation 101 Brookline Drive Ashville NM 28803	
9590 9402 6564 1028 7922 84 2. Article Number (Transfer from service label) 7021 0350 0001 5317 1842	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Ured Mail ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee Addr
1. Article Addressed to:	D: Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Alan Hannifin PO Box 20129 Sarasota FL 34276	SEP 23 2021
N	
9590 9402 6564 1028 7924 06	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
7021 0350 0001 5317 1729	Mail Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Catherine F. Sweeney, ssp 163 South Garfield Denver CO 80209



9590 9402 6564 1028 7923 76

2 Article Number (Transfer from service label)

7021 0350 0001 5317 1750

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. is delivery address different from item 1?

If YES, enter delivery address below:

□Yes

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
 ☐ Collect on Delivery Restricted Delivery
- Collect on Delivery Restricted Deliver
 - d Mail Restricted Delivery \$500)
- ☐ Priority Mail Express®
 ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™☐ Signature Confirmation
 Restricted Delivery

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Signature Complete items 1, 2, and 3. Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? If YES, enter delivery address below: Nancy J. Lamb 4666 Bittner Street West Linn OR 97068 Service Type ☐ Priority Mail Express® □ Adult Signature ☐ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 6564 1028 7922 22 ☐ Collect on Delivery ☐ Signature Confirmation ☐ Collect on Delivery Restricted Delivery Restricted Delivery 2 Article Number (Transfer from service label) Insured Mail 7021 0350 0001 5317 **Mail Restricted Delivery** FOPL

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Board of Regents, New Mexico Military Institute 101 W. College Blvd Roswell NM 88201	D. Is delivery address different from item 1?
9590 9402 6564 1028 7923 83 Adiab Number (Transfer from service label) 7021 0350 0001 5317 1743	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ d Mail Restricted Delivery ☐ 500) ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X C.F. T B. Received by (Printed Name)	Agent Addressee C. Date of Delivery 9 20 2
Sally L. Chumble, Trustee of the Chumbley Family Trust 5082 Gazania Dr. San Jose CA 95111	D. Is delivery address different from If YES, enter delivery address	
9590 9402 6586 1028 2876 83 2. Article Number (Transfer from service label) 7021 0350 0001 5317 198	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery lail Restricted Delivery	☐ Priority Mall Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Dany P. Harris B. Received by (Printed Name) Danny P. Harris	Agent ☐ Addressee C. Date of Delivery ?
Sheri E. Harris, PR of the Estate of William F. Brainerd 36 Northsky Loop Roswell NM 88201	D. Is delivery address different from I	
9590 9402 6586 1028 2876 76 2. Article Number (Transfer from service label)	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricte Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

//ail Restricted Delivery

7021 0350 0001 5317 1996

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
Holly Schertz, ssp 1407 S. Sunset Ave. Roswell NM 88203	
9590 9402 6564 1028 7923 21	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery ed Mail
7021 0350 0001 5317 1804	ed Mail Restricted Delivery \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
Wallace H. Scott Unified Credit Trust, Dorothy Cecile Scott, Trustee 2901 Oakhurst Ave. Austin TX 78703	
	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Issued Mail
7021 0350 0001 5317 2030] Alil Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery Control Co
S.E.S Resources, LLC P.O. Box 10886 Midland TX 79702	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6586 1028 2876 90	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 1972	Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLET'S THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Frannifin LLC P.O. Box 13128 Las Cruces NM 88013	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6564 1028 7923 45 2. Article Number (Transfer from service label) 7021 0350 0001 5317 1781	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Mail Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Collect Only Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery

Carisbad Current Argus.

Affidavit of Publication Ad # 0004881516 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE LANE SUITE B4-18

DURANGO, CO 81301

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

08/26/2021

Subscribed and sworn before me this August 26,

Legal Clerk

2021:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

Ad # 0004881516 PO #: 22146 DS # of Affidavits1

This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin

CASE No. 22146: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unroyalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of MAGNUM HUNTER PROD., INC., WARWICK-ARTEMIS, LLC, COG OIL & GAS LP, LEGACY INCOME FUND I, LTD., ISRAMCO ENERGY, LLC, CROWN OIL PARTNERS VI, LLC, CRUMP ENERGY PARTNERS III, LLC, MARATHON OIL PERMIAN, LLC, of Cimarex Energy Co. of Colorado's application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. sion Examiner will conduct a public hearing at 8:15 a.m. on 5eptember 9, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Cimarex Energy Company of Colorado, whose operation-Cimarex Energy Company of Colorado, whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado at 1700 Lincoln St. Suite 3700, Denver, Colorado 80203), seeks an order from the Division: (1) creating a standard 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit Said horizontal spacing unit is to be dedicated to the pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Parkway 16 State Com 4H, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15, Township 19 South, Range 29 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The location is standard; the completed interval and first take and last take points for well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and chapes for supposition. location of the costs thereof; actual operating costs
and charges for supervision;
the designation of the Applicant as Operator of the
well and unit; and a 200%
charge for the risk involved
in drilling and completing
the well. The well and lands
are located approximately
2.5 miles southeast of
Artesia New Mexico. Artesia, New Mexico.

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004921286 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021

Legal Clerk

Subscribed and sworn before me this September 23, 2021:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004921286 PO #: # of Affidavits1

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CASE No. 22146: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of MAGNUM HUNTER PROD., INC., WARWICK-ARTEMIS, LLC, COG OIL & GAS LP, LEGACY INCOME FUND I, LTD., ISRAMCO ENERGY, LLC, CROWN OIL PARTNERS VI, LLC, COUNDED, LLC, C ISRAMCO ENERGY, LLC, CROWN OIL PARTNERS VI, LLC, CRUMP ENERGY PARTNERS III, LLC, MARATHON OIL PERMIAN, LLC, FINWING OIL & GAS, LLC, GRETCHEN GREEN LOVE, JAYHAWK OIL & GAS CORPORATION, LORO CORPORATION, LOWE ROYALTY PARTNERS, JENNIFER QUIRK MCLAUGHLIN, SUCCESSOR TRUSTEE OF THE MARTHA GREEN QUIRK REVOCABLE TRUST, MICHELLE MORRAN, SSP, PANNELL PROPERTIES, INC., PBEX, LLC, S.E.S. RESOURCES, LLC, SUMMIT OVERSEAS EXPLORATION, of Cimarex Energy Co. of Colorado's application for approval of a spacing unit Co. of Colorado's application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner had scheduled to conduct a public hearing on September 9, 2021. However, this hearing has been continued to October 7, 2021, commencing at 8:15 a.m. at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. Under the current COVID-19 Public 2021, commencing at 8:15 a.m. at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. Under the current COVID-19 Public Health Emergency policies, the hearing will be conducted online remotely. For information about the status of the hearing and remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.Cimarex Energy Company of Colorado, whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado, 80203), seeks an order from the Division: (1) creating a standard 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Parkway 16 State Com 4H, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15, Township 19 South, Range 29 East, NMPM, to a bottom hole location in the SW/4 (Unit M) of Section 16. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit: and a 200% charge for the risk infor supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico. #4921286, Current Argus, September 23, 2021

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