

CASE NO. 22193

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Notice Affidavit
5. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 22193

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 11 and the S/2 of Section 12, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the Journey 11/12 WOLI Fed. Com. Well No. 2H to a depth sufficient to test the Wolfcamp formation, with a first take point in the NW/4SW/4 of Section 11 and final take point in the NE/4SE/4 of Section 12.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 11 and the S/2 of Section 12 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 11 and the S/2 of Section 12, pursuant to NMSA 1978 §70-2-17.

EXHIBIT /

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 11 and the S/2 of Section 12 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 11 and the S/2 of Section 12;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 WOLI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of Section 11 and a final take point in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 22193

VERIFIED STATEMENT OF CARSON CULLEN

Carson Cullen being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest and mineral owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells but have simply refused to voluntarily commit their interests to the wells. Some interest owners are or may be unlocatable.
 - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order approving a 640.00-acre horizontal spacing unit in the Wolfcamp formation comprised of S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. Mewbourne further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the unit. The unit will be dedicated to the Journey 11-12 WOLI Fed Com #2H well. The referenced well is a horizontal well. The Journey 11-12 WOLI Fed Com #2H has a first take point in Unit L of Section 11 and a final take point in Unit I of Section 12.
 - (d) There are no depth severances in the Wolfcamp formation.
 - (e) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth. To find the unlocatable parties we examined

EXHIBIT 2

county and government records, and also conducted internet searches including google and drillinginfo.

(f) Attachment C contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them.

(g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.

(h) Mewbourne has the right to pool the overriding royalty owners in the well unit.

(i) Attachment D is the Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

(j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

(k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

(l) Applicant requests that it be designated operator of the wells.

(m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

(n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Carson Cullen, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Carson Cullen

SUBSCRIBED AND SWORN TO before me this 4th day of October, 2021 by Carson Cullen.

My Commission Expires: 12/09/2023

Notary Public



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | | | | | |
|---|----------------------|--|---------------------|--------------|------------------------------|----------------------------------|-----------------------------|-------------------------------|-----------------------|
| 1 API Number | | 2 Pool Code | | 3 Pool Name | | | | | |
| 4 Property Code | | 5 Property Name JOURNEY 11/12 WOLI FED COM | | | | | | 6 Well Number 2H | |
| 7 OGRID NO. | | 8 Operator Name MEWBOURNE OIL COMPANY | | | | | | 9 Elevation 2999' | |
| 10 Surface Location | | | | | | | | | |
| UL or lot no. L | Section 11 | Township 24S | Range 28E | Lot Idn | Feet from the 1725 | North/South line SOUTH | Feet From the 250 | East/West line WEST | County EDDY |
| 11 Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. I | Section 12 | Township 24S | Range 28E | Lot Idn | Feet from the 2200 | North/South line SOUTH | Feet from the 330 | East/West line EAST | County EDDY |
| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | | 15 Order No. | | | | | |

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

| | |
|---|--|
| <p><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <p>A: FOUND 1/2" REBAR N: 445835.0 - E: 623710.0</p> <p>B: FOUND BRASS CAP "1942" N: 451079.2 - E: 623703.4</p> <p>C: FOUND RAIL ROAD SPIKE N: 451053.5 - E: 626388.7</p> <p>D: FOUND BRASS CAP "1942" N: 451029.8 - E: 629073.5</p> <p>E: FOUND BRASS CAP "1942" N: 451041.6 - E: 631739.8</p> | <p>F: FOUND BRASS CAP "1942" N: 451054.0 - E: 634408.7</p> <p>G: FOUND BRASS CAP "1942" N: 448388.8 - E: 634422.6</p> <p>H: FOUND 1" IRON BAR N: 445726.4 - E: 634436.4</p> <p>I: FOUND 1/2" REBAR N: 445707.6 - E: 629112.1</p> |
|---|--|

| | |
|---|--|
| <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>SURFACE LOCATION</u> N: 447553.7 - E: 623957.7</p> <p>LAT: 32.2301189° N LONG: 104.0661373° W</p> | <p><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p><u>BOTTOM HOLE</u> N: 447924.7 - E: 634095.1</p> <p>LAT: 32.2310651° N LONG: 104.0333496° W</p> |
|---|--|

N 89°27'05" W 2686.07' © N 89°29'39" W 2685.42' ⓓ S 89°44'51" W 2666.99' ⓔ N 89°43'57" E 2669.53' ⓕ

N 00°04'18" W 5245.41' ⓑ N 00°24'57" W 5323.53' ⓑ N 00°17'55" W 2665.82' ⓑ

N 88°38'57" W 5404.85' ⓐ S 89°47'54" W 5325.51' ⓐ

17 **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 **SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-08-2020
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

10/22/2020: B.H. CHANGE

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

Job No: LS20100531

TRACT OWNERSHIP
Journey 11-12 W0LI Fed Com #2H
Section 11 (S/2) &12 (S/2), T24S, R28E
Eddy County, New Mexico

Section 11 (S/2) &12 (S/2):
Bone Spring formation:

| | <u>% Leasehold Interest</u> |
|---|-----------------------------|
| Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701 | 87.837728% |
| *MRC Permian Company One Lincoln Center 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240 | 6.250000% |
| *OXY USA, Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77046 | 5.912272% |
| | <hr/> |
| | 100.000000% |

***Total interest being pooled: 12.162272%**

ATTACHMENT

B

Exhibit D

Summary of Communications

Journey 11-12 B1LI Fed Com #1H
Journey 11-12 B2LI Fed Com #1H
Journey 11-12 B1MP Fed Com #1H
Journey 11-12 W0LI Fed Com #2H

MRC Permian Company

- 1) 04/08/2021 – Well proposals and AFE's are sent via electronic mail.
- 2) 04/12/2021 – Well proposals and AFE's are sent via certified mail.

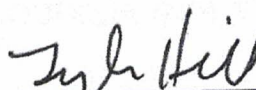
OXY USA, Inc.

- 1) 04/08/2021 – Well proposals and AFE's are sent via electronic mail.
- 2) 04/12/2021 – Well proposals and AFE's are sent via certified mail.

ATTACHMENT C

5. Attachment C contains information from other wells drilled in the immediate area. There are numerous upper Wolfcamp sand wells, and the preferred orientation is for laydown units. The completed wells in the area are commercial.

6. Attachment D is the Survey Calculation Report for wells: Journey 11/12 WOLI Fed Com 2H. The producing interval of the proposed well will be orthodox. The Pool code is Purple Sage Wolfcamp (98220).



Tyler Hill

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

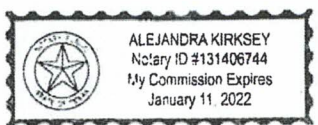
Tyler Hill, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Tyler Hill
Tyler Hill

SUBSCRIBED AND SWORN TO before me this 30th day of September, 2021 by Tyler Hill.

My Commission Expires: Jan. 11, 2022

Alejandra Kirksey
Notary Public



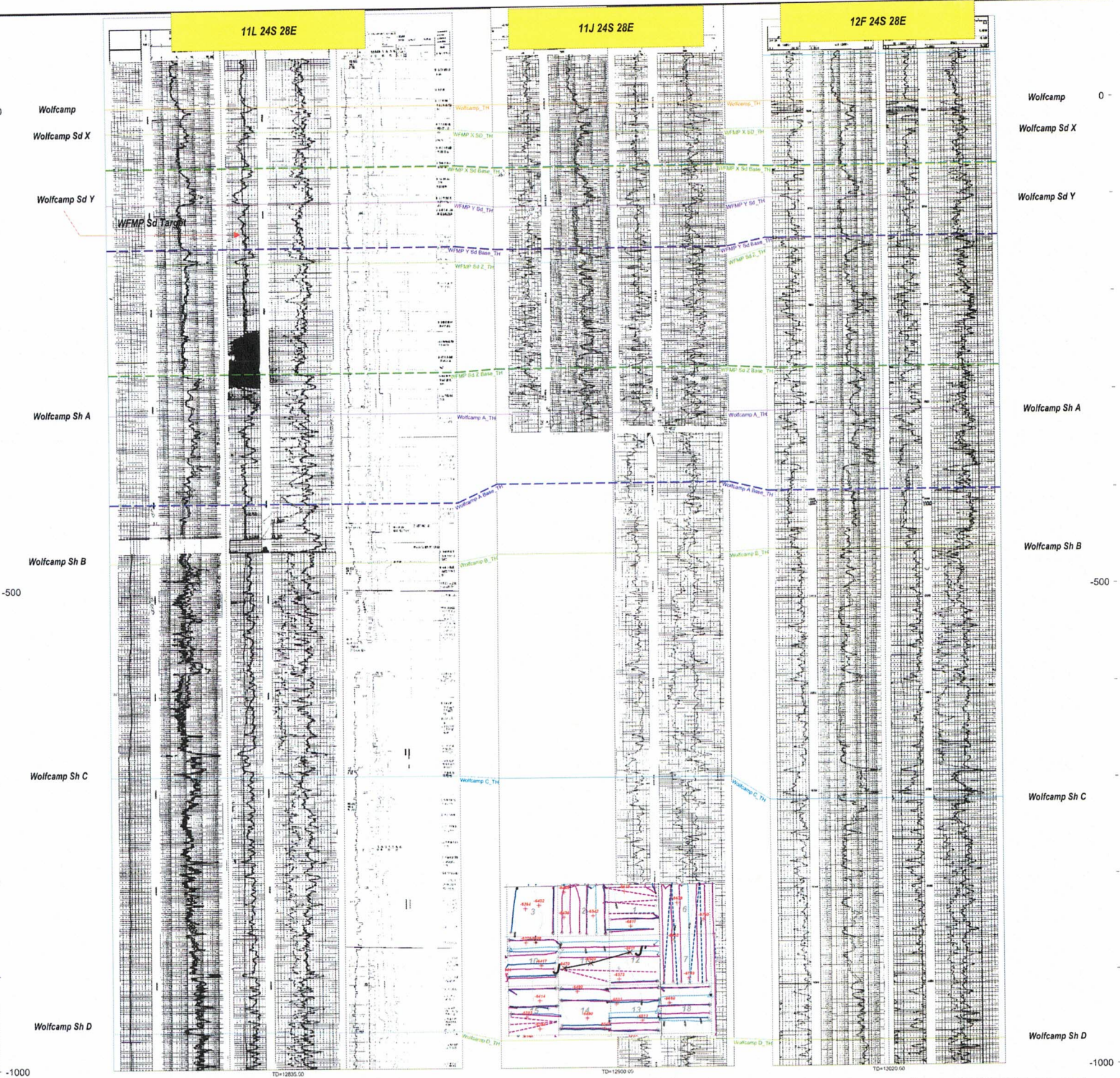
Journey 11/12 WOLI Fed Com 1H

J 300152178650 2784 R 300152385000 4272 R 300152430000 J'

COG OPERATING LLC
CMB COM 1
S2 NW 55V
Datum=3073.00
Reference=KB
TWP 24 S - Range 28 E - Sec 11

COG OPERATING LLC
MADOLEZ 1
N2 NW 55E
Datum=2987.00
Reference=KB
TWP 24 S - Range 28 E - Sec 11

COG OPERATING LLC
FORTSON FEDERAL COM 1
T2S R1E 24W
Datum=2975.00
Reference=KB
TWP 24 S - Range 28 E - Sec 12

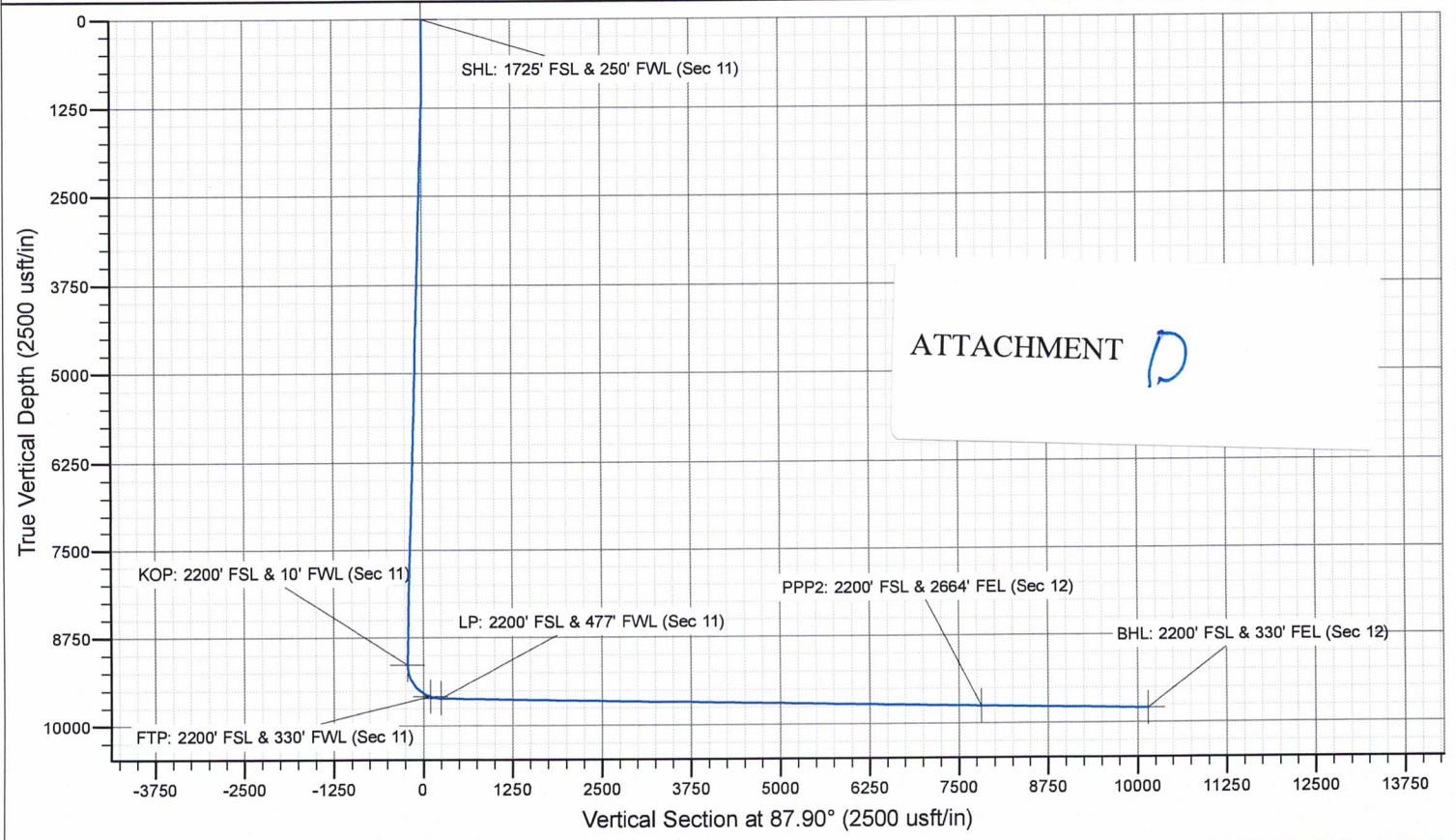
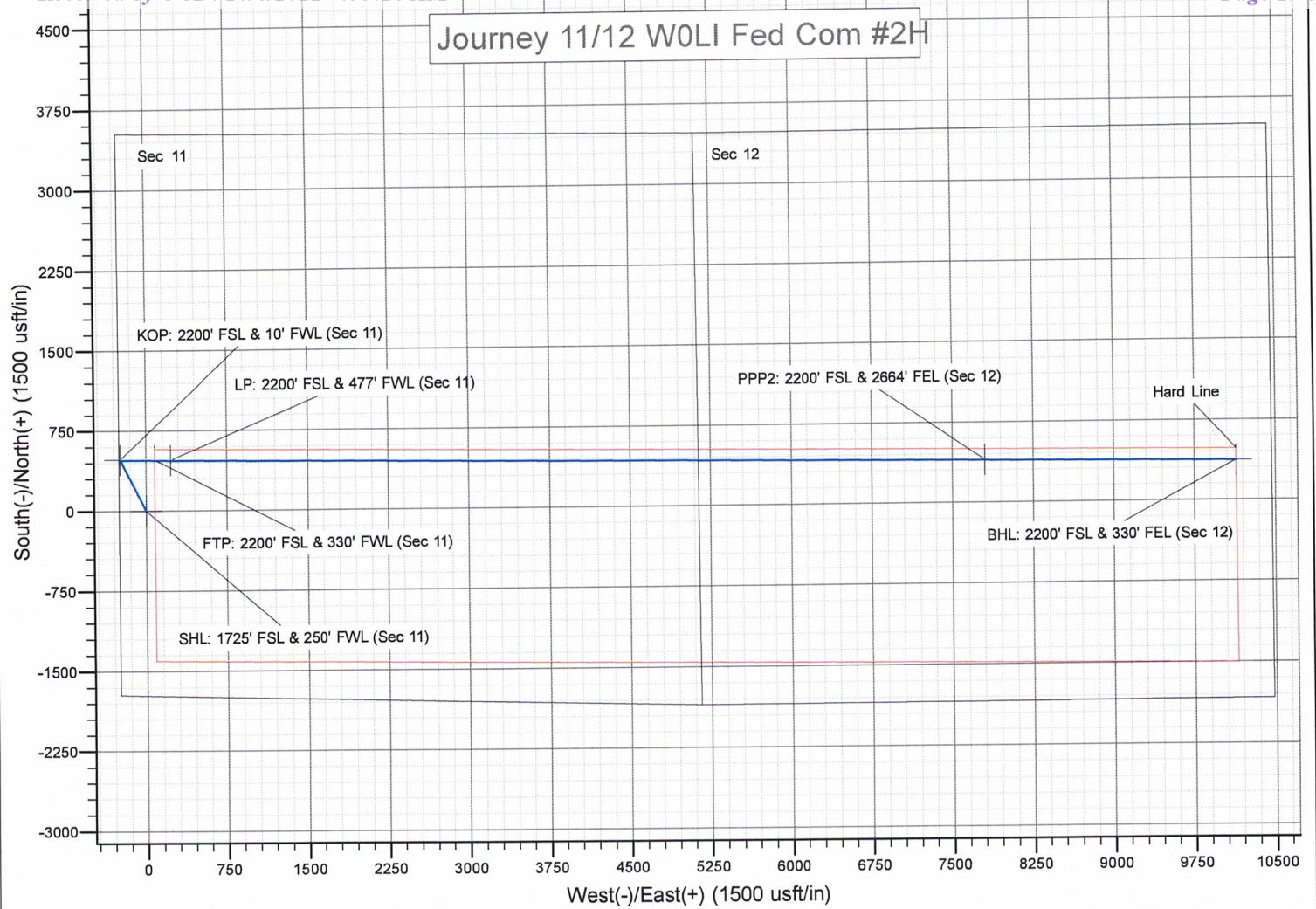


ATTACHMENT 13

| Journey Area Wolfcamp Production | | | | | | | | | | | |
|----------------------------------|-----------------------------------|----------|-----------------------|----------------|-------------|---------|---------|---------|-----------------|---------|--|
| Primary API | Lease Name | Well Num | Operator Name | Location | Field Name | Oil Cum | Gas Cum | Wtr Cum | First Prod Date | Zone | |
| 30015442540000 | ZACH MCCORMICK FEDERAL COM | 202H | MATADOR PRODUCTION CO | 24S 28E 13H NE | PURPLE SAGE | 237.8 | 0.67 | 887.3 | 2018-08-01 | WFMP A | |
| 30015439730000 | JANIE CONNER 13 24S 28E RB | 203H | MATADOR PRODUCTION CO | 24S 28E 14I | PURPLE SAGE | 168.6 | 0.77 | 734.5 | 2018-03-01 | WFMP A | |
| 30015439930000 | GITAR 10 24 28 RB | 205H | MATADOR PRODUCTION CO | 24S 28E 11D | PURPLE SAGE | 196.2 | 0.81 | 718.3 | 2017-04-01 | WFMP A | |
| 30015455570000 | GENERAL KEHOE 02 24S 28E RB | 217H | MATADOR PRODUCTION CO | 24S 28E 2B | PURPLE SAGE | 289.3 | 0.77 | 712.2 | 2019-08-01 | WFMP A | |
| 30015455620000 | HEIGHT CC 6 7 FEDERAL COM | 034H | OXY USA INC | 24S 29E 6C NW | PURPLE SAGE | 359.7 | 1.21 | 1000.4 | 2019-09-01 | WFMP A | |
| 30015458310000 | HOWITZER FEDERAL COM | 602H | COG OPERATING LLC | 24S 28E 12A NE | PURPLE SAGE | 331.1 | 1.10 | 980.3 | 2020-01-01 | WFMP A | |
| 30015458330000 | HOWITZER FEDERAL COM | 605H | COG OPERATING LLC | 24S 28E 12H NE | PURPLE SAGE | 329.2 | 1.12 | 881.9 | 2020-01-01 | WFMP A | |
| 30015461770000 | DR LANA WHITE COM | 217H | MATADOR PRODUCTION CO | 24S 28E 13I | PURPLE SAGE | 284.3 | 0.90 | 857.0 | 2019-11-01 | WFMP A | |
| 30015426600000 | GITAR 10 24 28 RB | 202H | MATADOR PRODUCTION CO | 24S 28E 10H | PURPLE SAGE | 284.2 | 0.61 | 930.1 | 2015-03-01 | WFMP SD | |
| 30015430870000 | TIGER 14 24S 28E RB | 204H | MATADOR PRODUCTION CO | 24S 28E 14P | PURPLE SAGE | 386.4 | 0.96 | 1232.4 | 2015-06-01 | WFMP SD | |
| 30015434630000 | JANIE CONNER 13 24S 28E RB | 201H | MATADOR PRODUCTION CO | 24S 28E 14A | PURPLE SAGE | 309.8 | 0.84 | 1441.4 | 2016-08-01 | WFMP SD | |
| 30015436150000 | JANIE CONNER 13 24S 28E RB | 207H | MATADOR PRODUCTION CO | 24S 28E 14I | PURPLE SAGE | 269.5 | 0.82 | 1226.4 | 2016-05-01 | WFMP SD | |
| 30015438220000 | DR SCRIVNER FEDERAL 01 24S 28E RB | 208H | MATADOR PRODUCTION CO | 24S 28E 1P SE | PURPLE SAGE | 423.8 | 1.05 | 1572.3 | 2016-10-01 | WFMP SD | |
| 30015438460000 | JOURNEY 12 WOMP FEE COM | 003H | MEWBOURNE OIL CO | 24S 28E 12M | PURPLE SAGE | 265.0 | 0.71 | 955.6 | 2017-04-01 | WFMP SD | |
| 30015439200000 | JANIE CONNER 13 24S 28E RB | 202H | MATADOR PRODUCTION CO | 24S 28E 14H | PURPLE SAGE | 223.1 | 0.67 | 1126.0 | 2018-04-01 | WFMP SD | |
| 30015439400000 | GITAR 10 24 28 RB | 201H | MATADOR PRODUCTION CO | 24S 28E 11D | PURPLE SAGE | 295.2 | 1.02 | 1262.8 | 2017-05-01 | WFMP SD | |
| 30015439490000 | YARDBIRDS 3 WOAP FEE | 002H | MEWBOURNE OIL CO | 24S 28E 3A | PURPLE SAGE | 397.8 | 0.89 | 1328.5 | 2017-07-01 | WFMP SD | |
| 30015441290000 | TIGER 14 24S 28E RB | 202H | MATADOR PRODUCTION CO | 24S 28E 14H | PURPLE SAGE | 272.1 | 0.95 | 1159.5 | 2017-07-01 | WFMP SD | |
| 30015442100000 | ANNE COM 15 24S 28E RB | 201H | MATADOR PRODUCTION CO | 24S 28E 15D | PURPLE SAGE | 308.0 | 1.04 | 1086.9 | 2017-09-01 | WFMP SD | |
| 30015442460000 | ZACH MCCORMICK FEDERAL COM | 206H | MATADOR PRODUCTION CO | 24S 28E 13H NE | PURPLE SAGE | 268.5 | 0.72 | 1147.9 | 2018-08-01 | WFMP SD | |
| 30015442470000 | ZACH MCCORMICK FEDERAL COM | 201H | MATADOR PRODUCTION CO | 24S 29E 18D NW | PURPLE SAGE | 210.1 | 0.57 | 906.8 | 2018-03-01 | WFMP SD | |
| 30015444170000 | ANNE COM 15 24S 28E RB | 202H | MATADOR PRODUCTION CO | 24S 28E 15E | PURPLE SAGE | 331.2 | 1.09 | 1256.0 | 2017-12-01 | WFMP SD | |
| 30015445150000 | TOM MATTHEWS 10 24S 28E RB | 204H | MATADOR PRODUCTION CO | 24S 28E 10M | PURPLE SAGE | 218.0 | 0.82 | 963.8 | 2018-04-01 | WFMP SD | |
| 30015445610000 | TOM MATTHEWS 10 24S 28E RB | 203H | MATADOR PRODUCTION CO | 24S 28E 9I | PURPLE SAGE | 244.6 | 0.78 | 1130.7 | 2018-04-01 | WFMP SD | |
| 30015448010000 | SKYNYRD 2 WDCN FEE | 001H | MEWBOURNE OIL CO | 24S 28E 2C | PURPLE SAGE | 298.8 | 0.75 | 919.8 | 2019-01-01 | WFMP SD | |
| 30015448020000 | SKYNYRD 2 WODM FEE | 001H | MEWBOURNE OIL CO | 24S 28E 2D | PURPLE SAGE | 181.0 | 0.65 | 932.3 | 2019-01-01 | WFMP SD | |
| 30015448030000 | SKYNYRD 2 WODM FEE | 002H | MEWBOURNE OIL CO | 24S 28E 2D | PURPLE SAGE | 236.7 | 0.64 | 828.9 | 2019-01-01 | WFMP SD | |
| 30015455540000 | HEIGHT CC 6 7 FEDERAL COM | 032H | OXY USA INC | 24S 29E 6D NW | PURPLE SAGE | 461.2 | 1.18 | 1582.4 | 2019-08-01 | WFMP SD | |
| 30015455550000 | GENERAL KEHOE 02 24S 28E RB | 203H | MATADOR PRODUCTION CO | 24S 28E 2B NE | PURPLE SAGE | 221.5 | 0.63 | 807.0 | 2019-08-01 | WFMP SD | |
| 30015455560000 | GENERAL KEHOE 02 24S 28E RB | 208H | MATADOR PRODUCTION CO | 24S 28E 2A | PURPLE SAGE | 406.0 | 0.94 | 1019.7 | 2019-08-01 | WFMP SD | |
| 30015455610000 | HEIGHT CC 6 7 FEDERAL COM | 033H | OXY USA INC | 24S 29E 6C NW | PURPLE SAGE | 439.2 | 1.40 | 1119.6 | 2019-09-01 | WFMP SD | |
| 30015455630000 | HEIGHT CC 6 7 FEDERAL COM | 035H | OXY USA INC | 24S 29E 6A NE | PURPLE SAGE | 384.8 | 1.16 | 1381.6 | 2019-08-24 | WFMP SD | |
| 30015455640000 | HEIGHT CC 6 7 FEDERAL COM | 036H | OXY USA INC | 24S 29E 6A NE | PURPLE SAGE | 553.5 | 1.61 | 1482.7 | 2019-09-01 | WFMP SD | |
| 30015457700000 | HEIGHT CC 6 7 FEDERAL COM | 031Y | OXY USA INC | 24S 29E 6D NW | PURPLE SAGE | 403.7 | 1.19 | 941.7 | 2019-07-01 | WFMP SD | |
| 30015458320000 | HOWITZER FEDERAL COM | 603H | COG OPERATING LLC | 24S 28E 12A NE | PURPLE SAGE | 313.3 | 0.96 | 992.1 | 2020-01-01 | WFMP SD | |
| 30015458340000 | HOWITZER FEDERAL COM | 606H | COG OPERATING LLC | 24S 28E 12H NE | PURPLE SAGE | 382.2 | 0.99 | 994.4 | 2020-01-01 | WFMP SD | |
| 30015461760000 | DR LANA WHITE COM | 203H | MATADOR PRODUCTION CO | 24S 28E 13I | PURPLE SAGE | 160.0 | 0.54 | 700.5 | 2019-11-01 | WFMP SD | |
| 30015464490000 | RAY STATE COM | 204H | MATADOR PRODUCTION CO | 24S 28E 1A | PURPLE SAGE | 209.0 | 0.47 | 881.8 | 2020-06-01 | WFMP SD | |
| 30015464500100 | RAY STATE COM | 217H | MATADOR PRODUCTION CO | 24S 28E 1A | PURPLE SAGE | 309.9 | 0.63 | 1143.6 | 2020-06-01 | WFMP SD | |

ATTACHMENT C

Journey 11/12 WOLI Fed Com #2H



ATTACHMENT *D*

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case Nos. 22191 - 22193

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 10/5/21

James Bruce
James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

September 16, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of three applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all mineral interest owners in the horizontal spacing units described below:

1. Case 22191: The Bone Spring formation underlying the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM;
2. Case 22192: The Bone Spring formation underlying the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM; and
3. Case 22193: The Wolfcamp formation underlying the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, October 7, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, September 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to

ATTACHMENT



testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

OXY USA Inc.
Suite 110
5 Greenway Plaza
Houston, Texas 77046

MRC Permian Company
Suite 1500
5400 LBJ Freeway
Dallas, Texas 75240

Attention: Kyle Perkins

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc.
Suite 110
5 Greenway Plaza
Houston, Texas 77046

2. Art # 7021 0350 0001 3337 8766 (over \$500)

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Collect on Delivery Restricted Delivery

4. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

5. Article Addressed to:

MRC Permian Company
Suite 1500
5400 LBJ Freeway
Dallas, Texas 75240

6. City, State, ZIP+4®

PS Form 3811, July 2020 PSN 7530-02-000-9053

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1. Article Addressed to:

OXY USA Inc.
Suite 110
5 Greenway Plaza
Houston, Texas 77046

2. Art # 7021 0350 0001 3337 8766 (over \$500)

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Collect on Delivery Restricted Delivery

4. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

5. Article Addressed to:

MRC Permian Company
Suite 1500
5400 LBJ Freeway
Dallas, Texas 75240

6. City, State, ZIP+4®

PS Form 3811, July 2020 PSN 7530-02-000-9053

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A. Signature Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

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If YES, enter delivery address below:

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MRC Permian Company
Suite 1500
5400 LBJ Freeway
Dallas, Texas 75240

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PS Form 3800, April 2015 PSN 7530-02-000-9047

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RECIPIENT: COMPLETE THIS SECTION

A. Signature Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

5. Article Addressed to:

MRC Permian Company
Suite 1500
5400 LBJ Freeway
Dallas, Texas 75240

6. City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

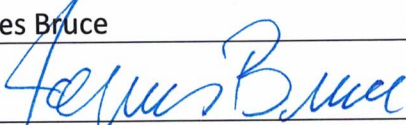
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

| | |
|--|--|
| Case: | 22193 |
| Date: | October 7, 2021 |
| Applicant | Mewbourne Oil Company |
| Designated Operator & OGRID (affiliation if applicable) | Mewbourne Oil Company/OGRID No.14744 |
| Applicant's Counsel: | James Bruce |
| Case Title: | Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico |
| Entries of Appearance/Intervenors: | |
| Well Family | Journey 11/12 wells |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent: | Wolfcamp formation |
| Primary Product (Oil or Gas): | Oil |
| Pooling this vertical extent: | Entire Wolfcamp formation |
| Pool Name and Pool Code: | Purple Sage; Wolfcamp, Gas |
| Well Location Setback Rules: | Purple Sage Wolfcamp Gas Pool rules and current horizontal well rules |
| Spacing Unit Size: | 640 acres |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 640 acres |
| Building Blocks: | 160 acres |
| Orientation: | East-West |
| Description: TRS/County | S/2 §11 and S/2 §12-24S-28E, NMPM, Eddy County |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | No |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | |
| Applicant's Ownership in Each Tract | Exhibit 2-B |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Journey11/12WOLI Fed Com. Well No. 2H API No. Pending SHL: 1,725' FSL & 250' FWL §11 BHL: 2,200' FSL & 330' FEL §12 FTP: 2,200' FSL & 330' FWL §11 LTP: 2,200' FSL & 330' FEL §12 Wolfcamp/TVD 9,797 feet/MD 19,515 feet |

EXHIBIT

5

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|--|-------------------------------|
| Horizontal Well First and Last Take Points | See above |
| Completion Target (Formation, TVD and MD) | See above |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8000 |
| Production Supervision/Month \$ | \$800 |
| Justification for Supervision Costs | Exhibit 2, page 2 |
| Requested Risk Charge | Cost + 200%/Exhibit 2, page 2 |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit 1 |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit 4 |
| Proof of Published Notice of Hearing (10 days before hearing) | |
| Ownership Determination | |
| Land Ownership Schematic of the Spacing Unit | Exhibit 2-A |
| Tract List (including lease numbers and owners) | Exhibit 2-B |
| Pooled Parties (including ownership type) | Exhibit 2-B |
| Unlocatable Parties to be Pooled | Not applicable |
| Ownership Depth Severance (including percentage above & below) | None |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit 2-C |
| List of Interest Owners (<i>i.e.</i> Exhibit A of JOA) | Exhibit 2-B |
| Chronology of Contact with Non-Joined Working Interests | Exhibit 2-C |
| Overhead Rates In Proposal Letter | |
| Cost Estimate to Drill and Complete | Exhibit 2-D |
| Cost Estimate to Equip Well | Exhibit 2-D |
| Cost Estimate for Production Facilities | Exhibit 2-D |
| Geology | |
| Summary (including special considerations) | Exhibit 3 |
| Spacing Unit Schematic | Exhibit 2-A |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit 3-C |
| Well Orientation (with rationale) | Standup/Exhibit 3 |
| Target Formation | Wolfcamp |
| HSU Cross Section | Exhibit 3-C |
| Depth Severance Discussion | Not Applicable |
| Forms, Figures and Tables | |
| C-102 | Exhibit 2-A |
| Tracts | Exhibit 2-A |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit 2-B |

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|--|--|
| General Location Map (including basin) | Exhibit 2-A |
| Well Bore Location Map | Exhibit 2-A |
| Structure Contour Map - Subsea Depth | Exhibit 3-A |
| Cross Section Location Map (including wells) | Exhibit 3-B |
| Cross Section (including Landing Zone) | Exhibit 3-B |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | James Bruce |
| Signed Name (Attorney or Party Representative): |  |
| Date: | October 5, 2021 |