

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

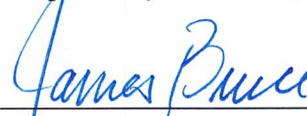
**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
EDDY MEXICO.**

Case No. 22192

NOTICE OF FILING REPLACEMENT EXHIBIT

Mewbourne Oil Company hereby submits for filing Replacement Exhibit 2-C, which includes the proposal letter omitted from the original exhibits filed in this case..

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043
jamesbruc@aol.com

Attorney for Mewbourne Oil Company

Exhibit D

Summary of Communications

Journey 11-12 B1LI Fed Com #1H

Journey 11-12 B2LI Fed Com #1H

Journey 11-12 B1MP Fed Com #1H

Journey 11-12 W0LI Fed Com #2H

MRC Permian Company

- 1) 04/08/2021 – Well proposals and AFE's are sent via electronic mail.
- 2) 04/12/2021 – Well proposals and AFE's are sent via certified mail.

OXY USA, Inc.

- 1) 04/08/2021 – Well proposals and AFE's are sent via electronic mail.
- 2) 04/12/2021 – Well proposals and AFE's are sent via certified mail.

EXHIBIT 2-C

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

April 8, 2021

Via Electronic Mail

MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Re: Journey 11/12 B1MP #1H
1605' FSL & 250' FWL, Section 11 (SL)
500' FSL & 100' FEL, Section 12 (BHL)
S/2 of Section 11, T24S, R28E
S/2 of Section 12, T24S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 640-acre Working Interest Unit ("WIU") covering all of the above captioned acreage in Sections 11 & 12 for oil and gas production. Our title shows that MRC Permian Company ("MRC") owns 12.5% interest in the Section 12 (40 net acres). Accordingly, MRC would own 6.25% working interest in the proposed WIU (12.5% interest X 320 gross acres = 40 net acres; 40 net acres/ 640.00 unit acres = 6.25% interest in the WIU).

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the referenced well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,497 feet subsurface to evaluate the Bonespring Formation. The proposed well will have a total measured depth (TMD) of approximately 17,513 feet. The S/2 of Section 11 & the S/2 of Section 12 will be dedicated to the well as the proration unit.

Regarding the above enclosed for your further handling is our AFE dated March 11, 2021 for the above referenced proposed well. In the event MRC elects to participate in the proposed WIU and well, please execute the enclosed AFE and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at ccullen@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Carson J. Cullen

Carson Cullen
Landman