

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

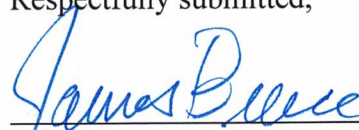
**APPLICATION OF TAP ROCK RESOURCES,  
LLC FOR COMPULSORY POOLING, LEA  
COUNTY, NEW MEXICO**

**Case No. 22136**

**NOTICE OF FILING**

Tap Rock Resources, LLC hereby submits Replacement Exhibit E (the Pooling Checklist) in the above case, which is necessary due to the original checklist containing an incorrect API number.

Respectfully submitted,



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Attorney for Tap Rock Resources, LLC

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

|  |   |
|--|---|
| <b>Case:</b>   | <b>22136</b>  |
| <b>Date</b>  | <b>September 23, 2021</b>   |
| Applicant  | Tap Rock Resources, LLC   |
| Designated Operator & OGRID (affiliation if applicable)  | Tap Rock Operating, LLC / OGRID No. 372043<br>Operator is operating entity for applicant  |
| Applicant's Counsel:   | James Bruce   |
| Case Title:  | Application of Tap Rock Resources, LLC for Compulsory Pooling, Lea County, New Mexico   |
| Entries of Appearance/Intervenors:   |   |
| Well Family  | The Contest Wells   |
| <b>Formation/Pool</b>  |   |
| Formation Name(s) or Vertical Extent:  | Bone Spring Formation   |
| Primary Product (Oil or Gas):  | Oil   |
| Pooling this vertical extent:  | Bone Spring Formation   |
| Pool Name and Pool Code:   | Red Hills; Bone Spring, North (Pool Code 96434)   |
| Well Location Setback Rules:   | Statewide rules and current horizontal well rules   |
| Spacing Unit Size:   | Quarter-quarter sections / 40 acres   |
| <b>Spacing Unit</b>  |   |
| Type (Horizontal/Vertical)   | Horizontal  |
| Size (Acres)   | 160 acres   |
| Building Blocks:   | 40 acres  |
| Orientation:   | North-South   |
| Description: TRS/County  | E/2W/2 Section 9-24S-34E, NMPM, Lea County  |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe   | Yes   |
| <b>Other Situations</b>  |   |
| Depth Severance: Y/N. If yes, description  | No  |
| Proximity Tracts: If yes, description  | No  |
| Proximity Defining Well: if yes, description   |   |
| Applicant's Ownership in Each Tract  | Exhibits B-2 and B-3  |
| <b>Well(s)</b>   |   |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | The Contest Fed Com Well #142H<br>API No: 30-025-46877<br>SHL: 1401 FSL & 1297 FWL Section 9<br>BHL: 30 FNL & 1980 FWL Section 9<br>FTP: 100 FSL & 1980 FWL Section 9<br>LTP: 100 FNL & 1980 FWL Section 9<br>Formation: Bone Spring / TVD 10287 feet/MD 15697 feet |
| Horizontal Well First and Last Take Points   | See above   |
| Completion Target (Formation, TVD and MD)  | See above   |
| <b>AFE Capex and Operating Costs</b>   |   |
| Drilling Supervision/Month \$  | \$7,000   |
| Production Supervision/Month \$  | \$700   |
| Justification for Supervision Costs  | Exhibit B Page 3  |
| Requested Risk Charge  | Cots + 200% / Exhibit B Page 3  |
| <b>Notice of Hearing</b>   |   |
| Proposed Notice of Hearing   |   |
| Proof of Mailed Notice of Hearing (20 days before hearing)   |   |
| Proof of Published Notice of Hearing (10 days before hearing)  |   |

EXHIBIT

Replacement  
E



| <b>Ownership Determination</b>   |                            |
|--|----------------------------|
| Land Ownership Schematic of the Spacing Unit   | Exhibit B-2                |
| Tract List (including lease numbers and owners)  | Exhibits B-2 and B-3       |
| Pooled Parties (including ownership type)  | Exhibit B-3                |
| Unlocatable Parties to be Pooled   |                            |
| Ownership Depth Severance (including percentage above & below)   | None                       |
| <b>Joinder</b>   |                            |
| Sample Copy of Proposal Letter   | Exhibit B-5                |
| List of Interest Owners (ie Exhibit A of JOA)  | Exhibit B-3                |
| Chronology of Contact with Non-Joined Working Interests  | Exhibit B                  |
| Overhead Rates In Proposal Letter  |                            |
| Cost Estimate to Drill and Complete  | Exhibit B-5                |
| Cost Estimate to Equip Well  | Exhibit B-5                |
| Cost Estimate for Production Facilities  | Exhibit B-5                |
| <b>Geology</b>   |                            |
| Summary (including special considerations)   | Exhibit C                  |
| Spacing Unit Schematic   | Exhibit C-6                |
| Gunbarrel/Lateral Trajectory Schematic   | Exhibit C-7                |
| Well Orientation (with rationale)  | Standup / Exhibit C        |
| Target Formation   | Bone Spring                |
| HSU Cross Section  | Exhibit C-9                |
| Depth Severance Discussion   | Not Applicable             |
| <b>Forms, Figures and Tables</b>   |                            |
| C-102  | Exhibit B-1                |
| Tracts   | Exhibit B-2                |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibits B-2 and B-3       |
| General Location Map (including basin)   | Exhibit C-6                |
| Well Bore Location Map   | Exhibits C-6, C-7, and C-8 |
| Structure Contour Map - Subsea Depth   | Exhibit C-8                |
| Cross Section Location Map (including wells)   | Exhibit C-8                |
| Cross Section (including Landing Zone)   | Exhibit C-9                |
| <b>Additional Information</b>  |                            |
| Special Provisions/Stipulations  |                            |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                            |
| <b>Printed Name</b> (Attorney or Party Representative):  | JAMES BRUCE                |
| <b>Signed Name</b> (Attorney or Party Representative):   | James Bruce                |
| <b>Date:</b>   | 10/20/21                   |