STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 21619-21620



Thai Curry Fed Com 223H & 224H (21619-Bone Spring) 433H & 434H (21620-Wolfcamp)

Supplemental Exhibits, filed October 29, 2021

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Supplemental Affidavit of Landman John McBroom	2
Revised Exhibit A-5: C-102s	

Tab 1.

	REVISED COMPULSORY POOLING	6 APPLICATION CHECKLIST		
2	ALL INFORMATION IN THE APPLICATION MUST BE	SUPPORTED BY SIGNED AFFIDAVITS		
3	Case: 21619	APPLICANT'S RESPONSE		
4	Date	October 7, 2021		
5	Applicant	Titus Oil & Gas Production, LLC		
6	Designated Operator & OGRID (affiliation if applicable)	373986		
	Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)		
8	Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico		
q	Entries of Appearance/Intervenors:	MRC Permian Co.		
10	Well Family	Thai Curry Fed Com Wells		
11	Formation/Pool			
12	Formation Name(s) or Vertical Extent:	Bone Spring Formation		
13	Primary Product (Oil or Gas):	Oil		
14	Pooling this vertical extent:	Bone Spring Formation		
15	Pool Name and Pool Code:	Salt Lake; Bone Spring [53560]		
16	Well Location Setback Rules:	Statewide rules		
17	Spacing Unit Size:	560 acres, more or less		
18	Spacing Unit			
19	Type (Horizontal/Vertical)	Horizontal		
20	Size (Acres)	560 acres, more or less		
21	Building Blocks:	Quarter-quarter section (40 ac)		
22	Orientation:	North-South		
23	Description: TRS/County	E2 of Section 22 and NE4 and N/2 SE/4 of Section 27, T20S, R32E, Lea County, NM		
24	Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes		
25	Other Situations			
26	Depth Severance: Y/N. If yes, description	No		
27	Proximity Tracts: If yes, description	Yes, W2 E2 Section 22 and W2 NE4 and NW4 SE4 Section 27, T20S, R32E; see Supp. Direct Testimony of Landman John McBroom, para. 5 and revised Exhibit A-5		
28	Proximity Defining Well: if yes, description	Yes, Thai Curry Fed Com 224H; see Supp. Direct Testimony of Landman John McBroom, para. 5 and Lines 35-36 infra		
	Applicant's Ownership in Each Tract	Tract 1 (E/2): 76.166% (Titus & Fasken, collectively); Tract 2 (N/2 NE/4): 0%; Tract 3 (S/2 NE/4): 50%; see Exhibits A-2 and A-3		
30	Well(s)			

	A	В
	Name & API (if assigned), surface and bottom hole location,	
	footages, completion target, orientation, completion status	
31	(standard or non-standard)	
	Well #1	Thai Curry Fed Com 223 H, API No. Pending
		SHL: 376' FNL and 593' FEL, Section 22, T20S-R32E,NMPM
		BHL: 1330' FSL and 2310' FEL, Section 27, T20S-R32E, NMPM
		Completion Target: 2nd Bone Spring at approx. 9,891 feet TVD
		Well Orientation: North to South
32		Completion location expected to be standard
	Horizontal Well First and Last Take Points	FTP (~100' FNL and 2310' FEL of Section 22-T20S-R32E)
33		LTP (~1420' FSL and 2310' FEL of Section 27-T20S-R32E)
34	Completion Target (Formation, TVD and MD)	2nd Bone Spring - TVD (~9,891'), MD (~19,131')
	Well #2	Thai Curry Fed Com 224 H, API No. Pending
		SHL: 376' FNL and 533' FEL, Section 22, T20S-R32E,NMPM
		BHL: 1330' FSL and 1005' FEL, Section 27, T20S-R32E, NMPM
		Completion Target: 2nd Bone Spring at approx. 9,901 feet TVD Well Orientation: North to South
		Completion location expected to be standard
35		completion location expected to be standard
33	Horizontal Well First and Last Take Points	FTP (~100' FNL and 1006' FEL of Section 22-T20S-R32E)
36		LTP (~1420' FSL and 1005' FEL of Section 27-T20S-R32E)
37	Completion Target (Formation, TVD and MD)	2nd Bone Spring - TVD (~9,901'), MD (~19,141')
38	AFE Capex and Operating Costs	
39	Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
40	Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
41	Justification for Supervision Costs	Please see AFE at Exhibit A-6 and Revised AFE at Exhibit A-7
42	Requested Risk Charge	200%; see Exhibit A, ¶ 23
43	Notice of Hearing	
44	Proposed Notice of Hearing	Submitted with online filing of Application
45	Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D; see Exhibit A-9
46	Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
47	Ownership Determination	
48	Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3
49	Tract List (including lease numbers and owners)	Exhibits A-2 & A-3
50	Pooled Parties (including ownership type)	Exhibit A-3
51	Unlocatable Parties to be Pooled	None
52	Ownership Depth Severance (including percentage above & below)	None
53	Joinder	
54	Sample Copy of Proposal Letter	Exhibit A-7 and A-8
55	List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
_		

	Α	В				
56	Chronology of Contact with Non-Joined Working Interests	Exhibit A-4				
57	Overhead Rates In Proposal Letter	n/a				
58	Cost Estimate to Drill and Complete	See AFE at Exhibit A-7 and A-8				
59	Cost Estimate to Equip Well	See AFE at Exhibit A-7 and A-8				
60	Cost Estimate for Production Facilities	See AFE at Exhibit A-7 and A-8				
61	Geology					
62	Summary (including special considerations)	Exhibit B-1				
63	Spacing Unit Schematic	Exhibit B-3				
64	Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7				
65	Well Orientation (with rationale)	Exhibit B-1				
66	Target Formation	Exhibits B-5 & B-6				
67	HSU Cross Section	Exhibit B-6				
68	Depth Severance Discussion	n/a; see Exhibit A, ¶ 12				
69	Forms, Figures and Tables					
	_					
70	C-102	Revised Exhibit A-5				
70	C-102 Tracts	Revised Exhibit A-5 Exhibit A-2				
70 71 72						
70 71 72 73	Tracts	Exhibit A-2				
70 71 72 73	Tracts Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2 Exhibits A-2 & A-3				
70 71 72 73 74	Tracts Summary of Interests, Unit Recapitulation (Tracts) General Location Map (including basin)	Exhibit A-2 Exhibits A-2 & A-3 Exhibit A-1				
70 71 72 73 74 75	Tracts Summary of Interests, Unit Recapitulation (Tracts) General Location Map (including basin) Well Bore Location Map	Exhibit A-2 Exhibits A-2 & A-3 Exhibit A-1 Exhibit B-3				
70 71 72 73 74 75 76	Tracts Summary of Interests, Unit Recapitulation (Tracts) General Location Map (including basin) Well Bore Location Map Structure Contour Map - Subsea Depth Cross Section Location Map (including wells) Cross Section (including Landing Zone)	Exhibit A-2 Exhibits A-2 & A-3 Exhibit A-1 Exhibit B-3 Exhibit B-4				
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REVISED COMPULSORY POOLING APPLICATION CHECKLIST

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ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS						
Case: 21620	APPLICANT'S RESPONSE					
Date	October 7, 2021					
Applicant	Titus Oil & Gas Production, LLC					
Designated Operator & OGRID (affiliation if applicable)	373986					
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)					
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico					
Entries of Appearance/Intervenors:	MRC Permian Co.					
Well Family	Thai Curry Fed Com Wells					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Wolfcamp Formation					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Wolfcamp Formation					
Pool Name and Pool Code:	Salt Lake; Wolfcamp [53570]					
Well Location Setback Rules:	Statewide rules					
Spacing Unit Size:	560 acres, more or less					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	560 acres, more or less					
Building Blocks:	Quarter-quarter section (40 ac)					
Orientation:	North-South					
Description: TRS/County	E2 of Section 22 and NE4 and N2 SE4 of Section 27, T20S, R32E, Lea County, NM					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	Yes, W2 E2 Section 22 and W2 NE4 and NW4 SE4 Section 27, T20S, R32E; see Supp. Direct Testimony of Landman John McBroom, para. 5 and revised Exhibit A-5					
Proximity Defining Well: if yes, description	Yes, Thai Curry Fed Com 434H; <i>see</i> Supp. Direct Testimony of Landman John McBroom, para. 5 and Lines 35-36 <i>infra</i>					
Applicant's Ownership in Each Tract	Tract 1 (E/2): 76.166% (Titus & Fasken, collectively); Tract 2 (N/2 NE/4): 0%; Tract 3 (S/2 NE/4): 50%; see Exhibits A-2 and A-3					
Well(s)						
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)						

Welk#deived by OCD: 10/29/2021 12:35:11 PM	Thai Curry Fed Com 433H, API No. Pending SHL: 226' FNL and 593' FEL, Section 22, T20S-R32E,NMPM BHL: 1330' FSL and 2310' FEL, Section 27, T20S-R32E, NMPM Completion Target: Wolfcamp at approx. 11,201 feet TVD Well Orientation: North to South Completion location expected to be standard					
Horizontal Well First and Last Take Points	FTP (~100' FNL and 2310' FEL of Section 22-T20S-R32E) LTP (~1420' FSL and 2310' FEL of Section 27-T20S-R32E)					
Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~11,201'), MD (~20,441')					
Well #2	Thai Curry Fed Com 434H, API No. Pending SHL: 226' FNL and 563' FEL, Section 22, T20S-R32E,NMPM BHL: 1330' FSL and 1005' FEL, Section 27, T20S-R32E, NMPM Completion Target: Wolfcamp at approx. 11,201 feet TVD Well Orientation: North to South Completion location expected to be standard					
Horizontal Well First and Last Take Points	FTP (~100' FNL and 1006' FEL of Section 22-T20S-R32E) LTP (~1420' FSL and 1005' FEL of Section 27-T20S-R32E)					
Completion Target (Formation, TVD and MD)	Wolfcamp - TVD (~11,214'), MD (~20,454')					
AFE Capex and Operating Costs						
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22					
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22					
Justification for Supervision Costs	Please see AFE at Exhibit A-6 and Revised AFE at Exhibit A-7					
Requested Risk Charge	200%; see Exhibit A, ¶ 23					
Notice of Hearing						
Proposed Notice of Hearing	Submitted with online filing of Application					
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D; see Exhibit A-9					
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D					
Ownership Determination						
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3					
Tract List (including lease numbers and owners)	Exhibits A-2 & A-3					
Pooled Parties (including ownership type)	Exhibit A-3					
Unlocatable Parties to be Pooled	None					
Ownership Depth Severance (including percentage above & below)	None					
loinder						
Sample Copy of Proposal Letter	Exhibit A-7 and A-8					
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3					
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4					
Overhead Rates In Proposal Letter	n/a					
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7 and A-8	\Box				
Cost Estimate to Equip Well	See AFE at Exhibit A-7 and A-8					
Cost Estimate for Production Facilities	See AFE at Exhibit A-7 and A-8					
Geology						
Summary (including special considerations)	Exhibit B-1					

Sparkeryket Schemetic 10/29/2021 12:35:11 PM	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 12
Forms, Figures and Tables	
C-102	Revised Exhibit A-5
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
CERTIFICATION: I hereby certify that the information provi	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	Thann I Shokeen
Date:	10/29/2021

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Tab 2.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 21619-21620

SUPPLEMENTAL DIRECT TESTIMONY OF LANDMAN JOHN MCBROOM

I, being duly sworn on oath, state the following:

- 1. I am over the age of 18 and have the capacity to execute this narrative of direct testimony, which is based on my personal knowledge.
- 2. I am a landman employed as Vice President Business Development with Titus Oil & Gas Production, LLC ("Titus"), and I am familiar with the subject applications and the lands involved.
- 3. I previously submitted written testimony and exhibits, and testified at hearing, in connection with the filing of the above-referenced application, pursuant to 19.15.4 NMAC and the public health emergency protocols implemented by the Division for virtual hearings.
- 4. The purpose of this supplemental affidavit is to clarify the proximity wells and proximity tracts that are included in the proposed horizontal spacing units ("HSUs") and to address certain questions raised by the hearing examiners at hearing.
- 5. Attached hereto is revised Exhibit A-5, which includes C-102s for the proximity wells and proximity tracts. As is evident therein, Titus proposes to drill the following wells:
 - a. In Case No. 21619, Titus proposes to drill two 1.75-mile wells in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, HSU, including proximity tracts, comprised of the E/2 of

Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico:

- Thai Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 2310' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 1420' FSL and 2310' FEL of Section 27, T20S-R32E.
- Thai Curry Fed Com 224H well, the proximity well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 1005' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 1006' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 1420' FSL and 1005' FEL of Section 27, T20S-R32E.
- b. In Case No. 21620, Titus proposes to drill two 1.75-mile wells in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, HSU, including proximity tracts, comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico:
 - Thai Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 226' FNL and 593' FEL of Section 22,

T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 2310' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 1420' FSL and 2310' FEL of Section 27, T20S-R32E.

- Thai Curry Fed Com 434H well, the proximity well, to be horizontally drilled from an approximate surface hole location 226' FNL and 563' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 1005' FEL of Section 27, T20S-R32E. The first take point will be located at approximately 100' FNL and 1006' FEL of Section 22, T20S-R32E. The last take point will be located at approximately 1420' FSL and 1005' FEL of Section 27, T20S-R32E.
- 6. The S/2 SE/4 of Section 27 is not included in the proposed HSUs because it is included within the Big Eddy Federal Unit.
- 7. The completed intervals and first and last take points for all proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells, with the proximity tracts included in accordance with 19.15.16.15(B)(1)(b) NMAC.
- 8. The original well proposals were mailed to all interested parties on September 4, 2020. *See* Applicant's exhibits filed Sept. 30, 2021, Exhibit A-6. The compulsory pooling applications seeking to pool the 560-acre HSUs were filed on December 8, 2020. *See id.*, Tab 2. No later than December 24, 2020, all uncommitted interest owners had received notice by certified mail or by publication that Applicant seeks to pool 560-acre HSUs for the purpose of drilling the Thai Curry Fed Com 223H, 224H, 433H, and 434H. *See id.*, Exhibit A-8; *see also id.* at page 103

of 175 (Affidavit of Notice). On August 18, 2021, well proposals were again sent out, with revised AFEs. The August 18, 2021 well proposals referenced the pending applications, which propose to pool the 560-acre HSUs. *Id.*, Exhibit A-7. The chronology of contacts previously submitted as Exhibit A-4 illustrates the contacts with parties to be forcepooled during the eight months between the time the applications were filed and the time the applications were heard by the Division.

- 9. Attached hereto as revised Tab 1 are amended checklists for Case Nos. 21620 and 21621 reflecting the revised information about the proximity wells and proximity tracts.
 - 10. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

		Clerc	
		John MeBroom	
STATE OF TEXAS)		
)ss		
COUNTY OF TARRANT)		

Subscribed to and sworn before me this 29th day of October, 2021.

MINITED TO	REED BRUNETTE
10 A	Notary Public, State of Texas
S 74 S	Comm. Expires 11-15-2022
OF TELL	Notary ID 131798223

Notary Public

My Commission expires 11/15/2022

Revised Exhibit A-5
Titus Oil & Gas Production, LLC
NM OCD Case Nos. 21619 & 21620
Originally Heard October 7, 2021

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District IV

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code				
		53560	SALT LAKE; BONE SPRING	ĵ		
4 Property Code		5 Property Name THAI CURRY FED COM				
7 OGRID No. 373986			perator Name GAS PRODUCTION LLC	9 Elevation 3531'		

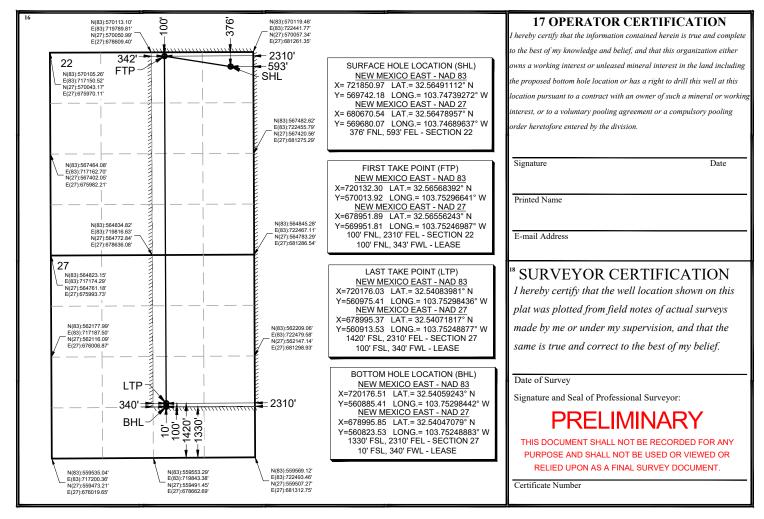
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		376'	NORTH	593'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	27	20-S	32-E		1330'	SOUTH	2310'	EAST	LEA
12 Dedicated Ac	es 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.	,			
560	Y	ď							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code	3 Pool Name			
		j .				
4 Property Code		5 Property Name THAI CURRY FED COM				
7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC				

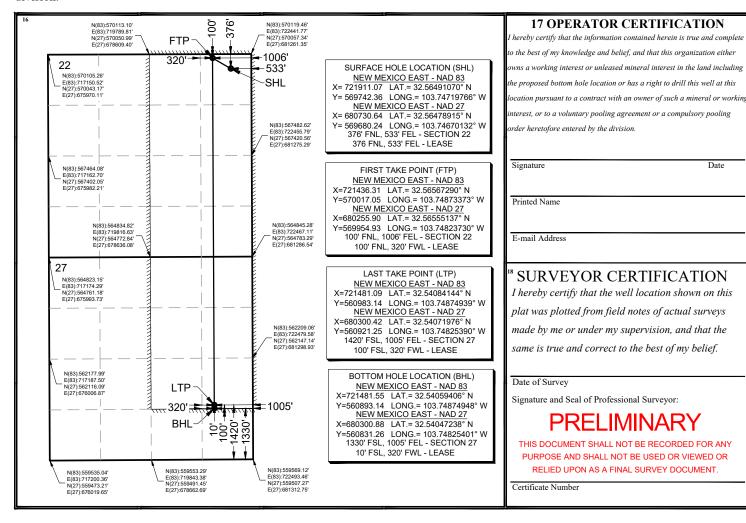
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		376'	NORTH	533'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	20-S	32-E		1330'	SOUTH	1005'	EAST	LEA
12 Dedicated Acre	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.	-			
560	Y	<i>r</i>							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	r	2 Pool Code 53570		
4 Property Code			roperty Name URRY FED COM	6 Well Number 433H
7 OGRID No. 373986			perator Name GAS PRODUCTION LLC	9 Elevation 3531'

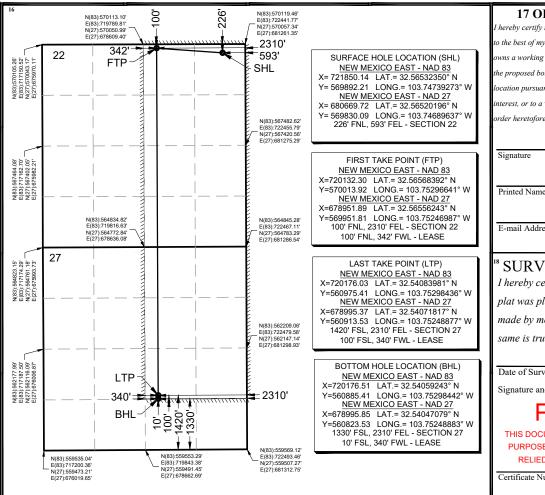
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		226'	NORTH	593'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

	Bottom Hote Eccation if Billerent Hom Sallace									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	27	20-S	32-E		1330'	SOUTH	2310'	EAST	LEA	
12 Dedicated Acres	13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.					
560	Y	7								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including he proposed bottom hole location or has a right to drill this well at this ocation pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Date

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT

Certificate Number

District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	r	2 Pool Code 53570		
4 Property Code			roperty Name URRY FED COM	6 Well Number 434H
7 OGRID No. 373986			perator Name GAS PRODUCTION LLC	9 Elevation 3531'

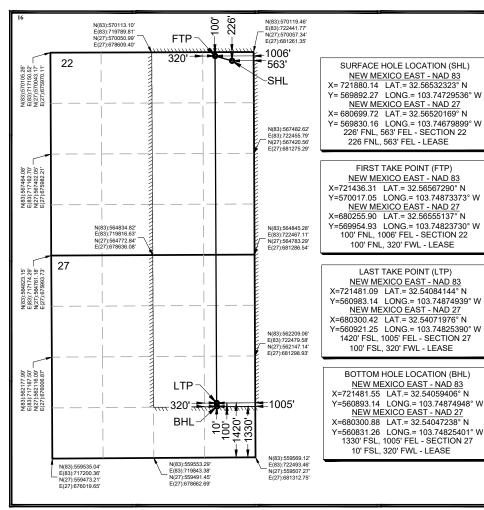
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	20-S	32-E		226'	NORTH	563'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

	Bottom Hole Eccation if Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
I	27	20-S	32-E		1330'	SOUTH	1005'	EAST	LEA	
12 Dedicated Acre	s 13 Joint o	r Infill 14	4 Consolidation	Code 15 O	rder No.					
560	Y	7								

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Date

Signature

Printed Name

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

PRELIMINARY

THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT.

Certificate Number