

OCD CASES 21827 & 21878

COLGATE OPERATING, LLC

OCD HEARING

NOVEMBER 5, 2021

EXHIBIT PACKETS

**Exhibit A-Affidavit Mark Hajdik
w/attachments**

**Exhibit B-Affidavit David Dagian
w/attachments**

**Exhibit C-Affidavit Jordan Cox
w/attachments**

**Exhibit D-Affidavit Ernest L. Padilla
w/attachments**

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Exhibit A

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, AND NON-
STANDARD SPACING AND PRORATION UNIT IN
EDDY COUNTY, NEW MEXICO**

CASE NO. 21827

**APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, AND NON-
STANDARD SPACING AND PRORATION UNIT IN
EDDY COUNTY, NEW MEXICO**

CASE NO. 21878

AFFIDAVIT

**STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)**

Mark Hajdik, being duly sworn, deposes and states:

1. I am over the age of 18, I am a Petroleum Landman for Colgate Operating, LLC, and have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum landman are a matter of record with the Division.

2. My area of responsibility of Colgate Operating, LLC includes the area of Eddy County in New Mexico.

3. I am familiar with the applications filed with by Colgate Operating, LLC.

4. I am familiar with the status of the lands that are subject to these applications.

5. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above referenced compulsory pooling applications.

6. In Case 21827 Applicant seeks an order pooling all mineral interests within

the West Winchester Bone Spring Pool (Pool Code 97569), underlying the S /2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the horizontal spacing units described below to the following four initial wells:

A. Black Jack 29 State Com 123H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

B. Black Jack 29 State Com 124H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L4 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

C. Black Jack 29 State Com 133H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

D. Black Jack 29 State Com 134H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

Attached hereto as **Exhibits 1, 2, 3, and 4** are copies of the C-102s for the foregoing wells, together with associated mapping.

7. In **Case 21878** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation, underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the horizontal spacing unit described below to the following four initial wells:

A. Buckhorn 29 State Com 121H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

B. Buckhorn 29 State Com 122H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

C. Buckhorn 29 State Com 131H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

D. Buckhorn 29 State Com 132H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

Attached hereto as **Exhibits 5, 6, 7, and 8** are copies of the C-102s for the foregoing wells, together with associated mapping.

7. The parties being pooled and the percent of their interests are shown in **Exhibits 9 and 10** for the respective cases. The owners of overriding royalty interests are also identified in Exhibits 9 and 10.

8. Colgate Operating LLC have conducted a diligent search of the public records in the county where the wells are located and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed all parties well proposals. A copy of Communication Timeline is attached hereto as **Exhibit 11** for both cases.

9. In my opinion, Colgate Operating. LLC has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

10. **Exhibits 12 and 13** are copies of proposal letters sent to working interest owners, which were sent in December 2020 and Q1 2021, for the proposed wells in both cases together with AFEs.

11. The proposal letters identified the proposed first and last take points and approximate TVD.

12. **Exhibit 14** contains updated and reduced Authorizations for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico. Colgate Operating, LLC requests overhead and administrative rates of \$8,000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Colgate Operating, LLC requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

13. Colgate Operating, LLC requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

14. Colgate Operating, LLC requests that it be designated operator of the wells.

15. AMICABLE RESOLUTION TO PLANS OF DEVELOPMENT

Colgate and Apache's working interest is unevenly distributed across the two sections where Colgate and Apache have submitted well proposals.

East/West orientation is preferable in this area of Eddy County. Two-mile laterals are also preferable. Colgate's existing development plan to the East and Apache's existing development plan to the west logically align the development of this acreage to be two mile laterals.

Apache does not own interest in the S/2 of Section 30 at this time. Accordingly, it seeks to acquire control of a sizable tract in Section 30 through compulsory pooling. As our geologist will illustrate, geology in Sections 29 and 30 is uniform so that the ownership of Sections 29 and 30 could be amicably divided to allow each operator the benefit of their offset efficiencies while allowing each party to operate an equal number of wells. This proposed plan of resolution also ensure the parties can timely proceed with their development plans.

No doubt, Apache will argue that it has drilled and completed many more wells and has more experience than Colgate in drilling Bone Spring wells in New Mexico. This should not be a fact issue since Colgate has drilled and operates a significant number of horizontal wells in the same formation and township/range as the wells at issue in this hearing. Additionally, Colgate has drilled, completed, and operates a significant number of horizontal wells across the Delaware Basin. Our engineer will show that Colgate's ultimate recovery from its wells is industry leading. See **Exhibit 15**, which includes a company overview, and discussions plans of development. **Exhibit 16** includes a letter of support for Colgate as operator.

15. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

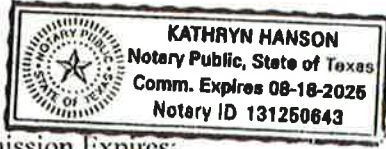
16. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

17. The granting of this application is in the interests of conservation and the prevention of waste.

[THE REST OF THE PAGE LEFT PURPOSELY LEFT BLANK]

Mark Hadjik
MARK HADJIK

SUBSCRIBED AND SWORN to before me this 29 day of October, 2021, by MARK HADJIK on behalf of Colgate Operating. LLC.



Kathryn Hanson
Notary Public

My Commission Expires:
8/18/25

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BLACK JACK 29 STATE COM	
7 OGRID No.	8 Operator Name COLGATE OPERATING, LLC	
	6 Well Number 123H	
	9 Elevation 3377'	

10 Surface Location

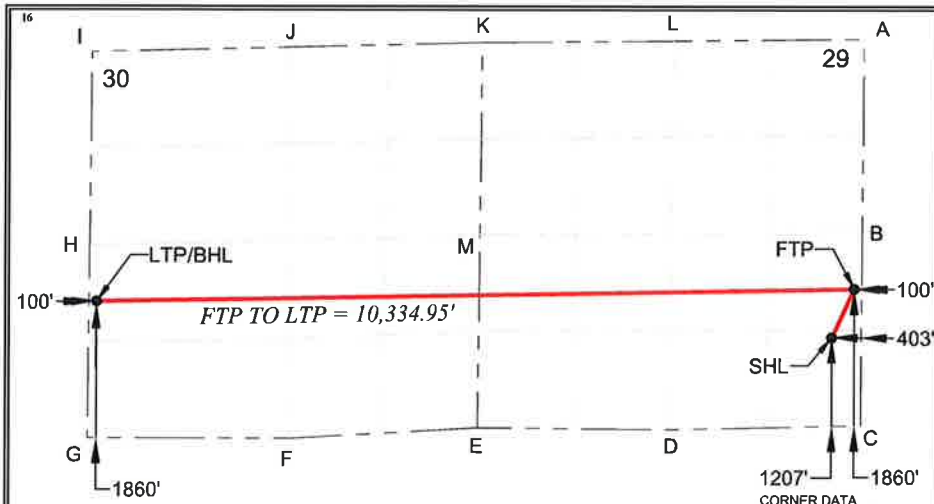
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	19-S	28-E		1207'	SOUTH	403'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	19-S	28-E		1860'	SOUTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

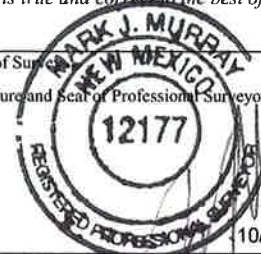
Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor: 

Certificate Number _____ 10/29/2021

SURFACE HOLE LOCATION (SHL)
 NEW MEXICO EAST - NAD 83
 X=585147.06 LAT.= 32.62766778° N
 Y=592105.71 LONG.= 104.19102883° W
 NEW MEXICO EAST - NAD 27
 X=543967.13 LAT.= 32.62755092° N
 Y=592043.94 LONG.= -104.19052031° W
 1207' FSL, 403' FEL - SECTION 29

FIRST TAKE POINT (FTP)
 NEW MEXICO EAST - NAD 83
 X=585454.52 LAT.= 32.62948040° N
 Y=592765.56 LONG.= 104.19002726° W
 NEW MEXICO EAST - NAD 27
 X=544274.59 LAT.= 32.62936354° N
 Y=592703.78 LONG.= -104.18951871° W
 1860' FSL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
 NEW MEXICO EAST - NAD 83
 X=575121.12 LAT.= 32.62902190° N
 Y=592586.45 LONG.= 104.22359395° W
 NEW MEXICO EAST - NAD 27
 X=533941.21 LAT.= 32.62890539° N
 Y=592524.75 LONG.= -104.22308460° W
 1860' FSL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST - NAD 83
 X=575121.12 LAT.= 32.62902190° N
 Y=592586.45 LONG.= 104.22359395° W
 NEW MEXICO EAST - NAD 27
 X=533941.21 LAT.= 32.62890539° N
 Y=592524.75 LONG.= -104.22308460° W
 1860' FSL, 100' FWL - SECTION 30

- CORNER DATA
 NEW MEXICO EAST - NAD 83
- A - FOUND IRON PIPE W/ BRASS CAP N:596170.19' E:585579.70'
 - B - FOUND IRON PIPE W/ BRASS CAP N:593538.25' E:585560.00'
 - C - FOUND IRON PIPE W/ BRASS CAP N:590907.01' E:585540.29'
 - D - FOUND IRON PIPE W/ BRASS CAP N:590848.94' E:582920.61'
 - E - FOUND IRON PIPE W/ BRASS CAP N:590871.20' E:580314.74'
 - F - FOUND IRON PIPE W/ BRASS CAP N:590725.96' E:577724.25'
 - G - FOUND IRON PIPE W/ BRASS CAP N:590726.48' E:575003.78'
 - H - FOUND IRON PIPE W/ BRASS CAP N:593357.19' E:575028.30'
 - I - FOUND IRON PIPE W/ BRASS CAP N:595988.63' E:575053.36'
 - J - FOUND IRON ROD W/ BRASS CAP N:596055.64' E:577761.92'
 - K - FOUND IRON PIPE W/ BRASS CAP N:596120.35' E:580368.61'
 - L - CALCULATED CORNER N:596144.20' E:582973.87'
 - M - FOUND IRON PIPE W/ BRASS CAP N:593499.00' E:580342.43'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name BLACK JACK 29 STATE COM			6 Well Number 124H
7 OGRID No.		8 Operator Name COLGATE OPERATING, LLC			9 Elevation 3377'

10 Surface Location

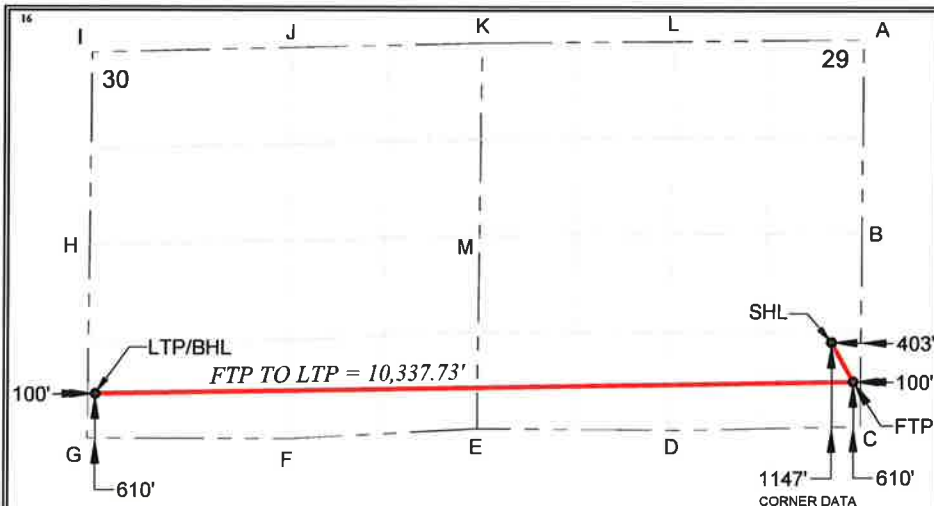
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	19-S	28-E		1147'	SOUTH	403'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	19-S	28-E		610'	SOUTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

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I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor: _____



Certificate Number _____

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585146.86 LAT.= 32.62750297° N
Y=592045.75 LONG.= 104.19102976° W
NEW MEXICO EAST - NAD 27
X=543966.92 LAT.= 32.62738610° N
Y=591983.98 LONG.= -104.19052124° W
1147' FSL, 403' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585445.65 LAT.= 32.62604315° N
Y=591515.06 LONG.= 104.19006152° W
NEW MEXICO EAST - NAD 27
X=544265.71 LAT.= 32.62592626° N
Y=591453.30 LONG.= -104.18955306° W
610' FSL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575109.47 LAT.= 32.62558603° N
Y=591336.46 LONG.= 104.22363598° W
NEW MEXICO EAST - NAD 27
X=533929.54 LAT.= 32.62546949° N
Y=591274.78 LONG.= -104.22312671° W
610' FSL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575109.47 LAT.= 32.62558603° N
Y=591336.46 LONG.= 104.22363598° W
NEW MEXICO EAST - NAD 27
X=533929.54 LAT.= 32.62546949° N
Y=591274.78 LONG.= -104.22312671° W
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J - FOUND IRON ROD W/ BRASS CAP N:596055.64' E:577761.92'
K - FOUND IRON PIPE W/ BRASS CAP N:598120.35' E:580368.61'
L - CALCULATED CORNER N:596144.20' E:582973.87'
M - FOUND IRON PIPE W/ BRASS CAP N:593499.00' E:580342.43'

Ex.A-2-008

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name BLACK JACK 29 STATE COM			6 Well Number 133H
7 OGRID No.		8 Operator Name COLGATE OPERATING, LLC			9 Elevation 3377'

10 Surface Location

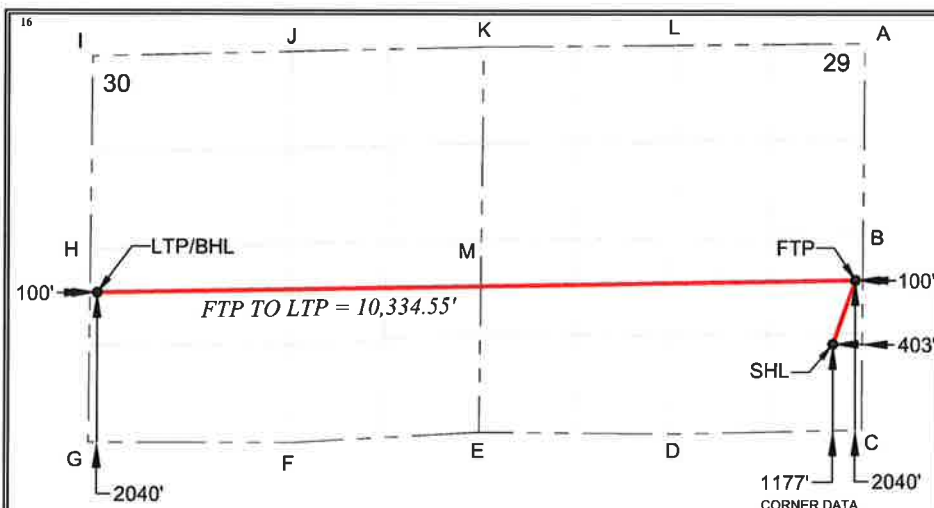
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	19-S	28-E		1177'	SOUTH	403'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	19-S	28-E		2040'	SOUTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585146.96 LAT.= 32.62758532° N
Y=592075.71 LONG.= 104.19102931° W
NEW MEXICO EAST - NAD 27
X=543967.02 LAT.= 32.62746846° N
Y=592013.94 LONG.= -104.19052079° W
1177' FSL, 403' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585455.79 LAT.= 32.62997536° N
Y=592945.64 LONG.= 104.19002232° W
NEW MEXICO EAST - NAD 27
X=544275.87 LAT.= 32.62985851° N
Y=592883.85 LONG.= -104.18951376° W
2040' FSL, 100' FEL - SECTION 33

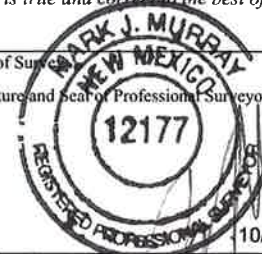
LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575122.80 LAT.= 32.62951666° N
Y=592766.45 LONG.= 104.22358789° W
NEW MEXICO EAST - NAD 27
X=533942.89 LAT.= 32.62940016° N
Y=592704.75 LONG.= -104.22307853° W
2040' FSL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575122.80 LAT.= 32.62951666° N
Y=592766.45 LONG.= 104.22358789° W
NEW MEXICO EAST - NAD 27
X=533942.89 LAT.= 32.62940016° N
Y=592704.75 LONG.= -104.22307853° W
2040' FSL, 100' FWL - SECTION 30

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor:  _____
Certificate Number 10/29/2021

District I
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District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BLACK JACK 29 STATE COM	
6 Well Number 134H	8 Operator Name COLGATE OPERATING, LLC	
7 OGRID No.	9 Elevation 3377'	

10 Surface Location

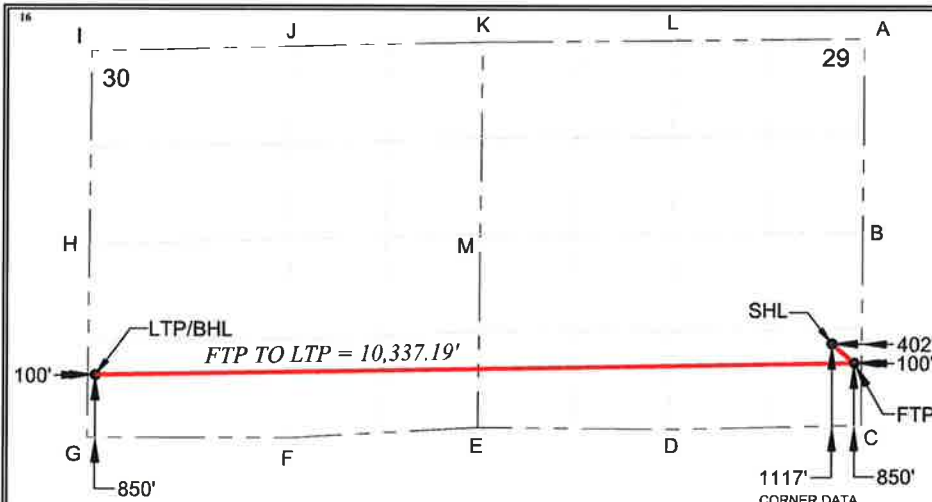
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	19-S	28-E		1117'	SOUTH	402'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	19-S	28-E		850'	SOUTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585146.74 LAT.= 32.62742040° N
Y=592015.71 LONG.= 104.19103027° W
NEW MEXICO EAST - NAD 27
X=543966.80 LAT.= 32.62730353° N
Y=591953.94 LONG.= -104.19052175° W
1117' FSL, 402' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585447.35 LAT.= 32.62670310° N
Y=591755.16 LONG.= 104.19005494° W
NEW MEXICO EAST - NAD 27
X=544267.41 LAT.= 32.62658622° N
Y=591693.39 LONG.= -104.18954647° W
850' FSL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575111.71 LAT.= 32.62624572° N
Y=591576.46 LONG.= 104.22362791° W
NEW MEXICO EAST - NAD 27
X=533931.78 LAT.= 32.62612918° N
Y=591514.78 LONG.= -104.22311863° W
850' FSL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575111.71 LAT.= 32.62624572° N
Y=591576.46 LONG.= 104.22362791° W
NEW MEXICO EAST - NAD 27
X=533931.78 LAT.= 32.62612918° N
Y=591514.78 LONG.= -104.22311863° W
850' FSL, 100' FWL - SECTION 30

17 OPERATOR CERTIFICATION

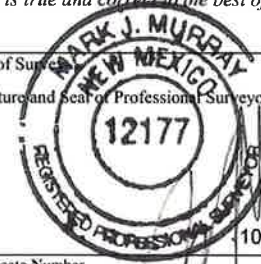
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



Certificate Number _____ 10/29/2021

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name BUCKHORN 29 STATE COM			6 Well Number 121H
7 OGRID No.		8 Operator Name COLGATE OPERATING, LLC			9 Elevation 3407'

" Surface Location

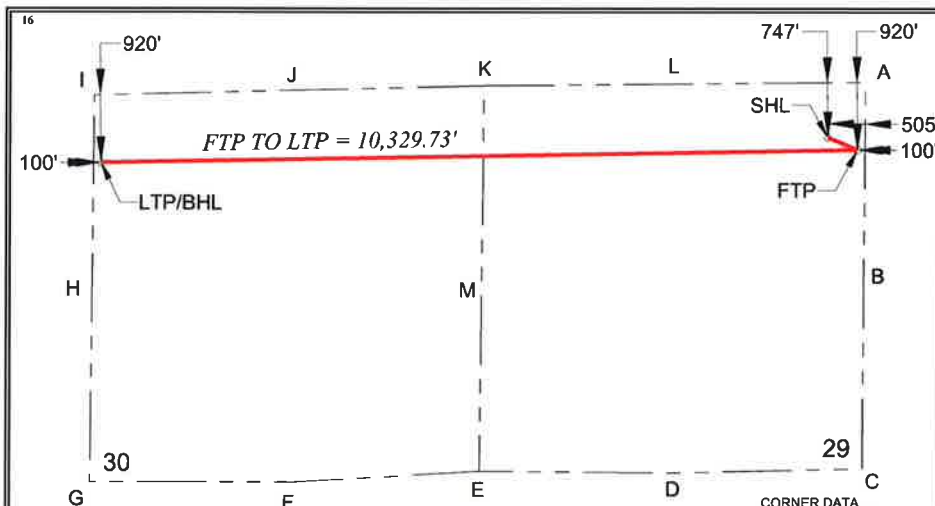
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19-S	28-E		747'	NORTH	505'	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	19-S	28-E		920'	NORTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

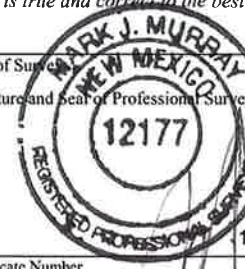
Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



10/29/2021

Certificate Number _____

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585069.29 LAT.= 32.63677326° N
Y=595418.23 LONG.= 104.19126707° W
NEW MEXICO EAST - NAD 27
X=543889.41 LAT.= 32.63665648° N
Y=595356.39 LONG.= -104.19075831° W
747' FNL, 505' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585472.80 LAT.= 32.63630681° N
Y=595249.08 LONG.= 104.18995697° W
NEW MEXICO EAST - NAD 27
X=544292.92 LAT.= 32.63619001° N
Y=595187.23 LONG.= -104.18944826° W
920' FNL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575144.62 LAT.= 32.63585009° N
Y=595070.61 LONG.= 104.22350928° W
NEW MEXICO EAST - NAD 27
X=533964.74 LAT.= 32.63573364° N
Y=595008.85 LONG.= -104.22299977° W
920' FNL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575144.62 LAT.= 32.63585009° N
Y=595070.61 LONG.= 104.22350928° W
NEW MEXICO EAST - NAD 27
X=533964.74 LAT.= 32.63573364° N
Y=595008.85 LONG.= -104.22299977° W
920' FNL, 100' FWL - SECTION 30

- CORNER DATA
NEW MEXICO EAST - NAD 83
A - FOUND IRON PIPE W/ BRASS CAP N:596170.19' E:585579.70'
B - FOUND IRON PIPE W/ BRASS CAP N:593538.25' E:585560.00'
C - FOUND IRON PIPE W/ BRASS CAP N:590907.01' E:585540.29'
D - FOUND IRON PIPE W/ BRASS CAP N:590848.94' E:582920.61'
E - FOUND IRON PIPE W/ BRASS CAP N:590871.20' E:580314.74'
F - FOUND IRON PIPE W/ BRASS CAP N:590725.96' E:577724.25'
G - FOUND IRON PIPE W/ BRASS CAP N:590726.48' E:575003.78'
H - FOUND IRON PIPE W/ BRASS CAP N:593357.19' E:575028.30'
I - FOUND IRON PIPE W/ BRASS CAP N:595988.63' E:575053.36'
J - FOUND IRON ROD W/ BRASS CAP N:596055.64' E:577761.92'
K - FOUND IRON PIPE W/ BRASS CAP N:596120.35' E:580368.61'
L - CALCULATED CORNER N:596144.20' E:582973.87'
M - FOUND IRON PIPE W/ BRASS CAP N:593499.00' E:580342.43'

Ex.A-5-011

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name BUCKHORN 29 STATE COM			6 Well Number 122H
7 OGRID No.		8 Operator Name COLGATE OPERATING, LLC			9 Elevation 3407'

10 Surface Location

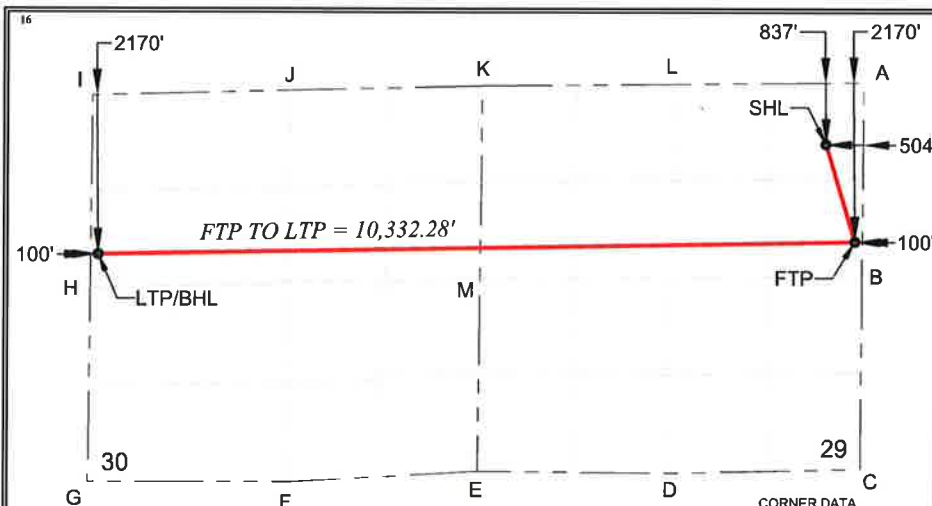
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19-S	28-E		837'	NORTH	504'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	19-S	28-E		2170'	NORTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

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17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



10/29/2021

Certificate Number _____

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585068.97 LAT.= 32.63652588° N
Y=595328.23 LONG.= 104.19126850° W
NEW MEXICO EAST - NAD 27
X=543889.09 LAT.= 32.63640909° N
Y=595266.39 LONG.= -104.19075975° W
837' FNL, 504' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585463.44 LAT.= 32.63287052° N
Y=593998.92 LONG.= 104.18999286° W
NEW MEXICO EAST - NAD 27
X=544283.54 LAT.= 32.63275369° N
Y=593937.11 LONG.= -104.18948423° W
2170' FNL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575132.71 LAT.= 32.63241236° N
Y=593819.93 LONG.= 104.22355216° W
NEW MEXICO EAST - NAD 27
X=533952.81 LAT.= 32.63229588° N
Y=593758.20 LONG.= -104.22304273° W
2170' FNL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575132.71 LAT.= 32.63241236° N
Y=593819.93 LONG.= 104.22355216° W
NEW MEXICO EAST - NAD 27
X=533952.81 LAT.= 32.63229588° N
Y=593758.20 LONG.= -104.22304273° W
2170' FNL, 100' FWL - SECTION 30

- CORNER DATA
NEW MEXICO EAST - NAD 83
- A - FOUND IRON PIPE W/ BRASS CAP N:596170.19° E:585579.70'
 - B - FOUND IRON PIPE W/ BRASS CAP N:593538.25° E:585560.00'
 - C - FOUND IRON PIPE W/ BRASS CAP N:590907.01° E:585540.29'
 - D - FOUND IRON PIPE W/ BRASS CAP N:590848.94° E:582920.61'
 - E - FOUND IRON PIPE W/ BRASS CAP N:590871.20° E:580314.74'
 - F - FOUND IRON PIPE W/ BRASS CAP N:590725.96° E:577724.25'
 - G - FOUND IRON PIPE W/ BRASS CAP N:590728.48° E:575003.78'
 - H - FOUND IRON PIPE W/ BRASS CAP N:593357.19° E:575028.30'
 - I - FOUND IRON PIPE W/ BRASS CAP N:595988.63° E:575053.36'
 - J - FOUND IRON ROD W/ BRASS CAP N:598055.64° E:577781.92'
 - K - FOUND IRON PIPE W/ BRASS CAP N:598120.35° E:580368.61'
 - L - CALCULATED CORNER N:596144.20° E:582973.87'
 - M - FOUND IRON PIPE W/ BRASS CAP N:593499.00° E:580342.43'

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name BUCKHORN 29 STATE COM			6 Well Number 131H
7 OGRID No.		8 Operator Name COLGATE OPERATING, LLC			9 Elevation 3407'

10 Surface Location

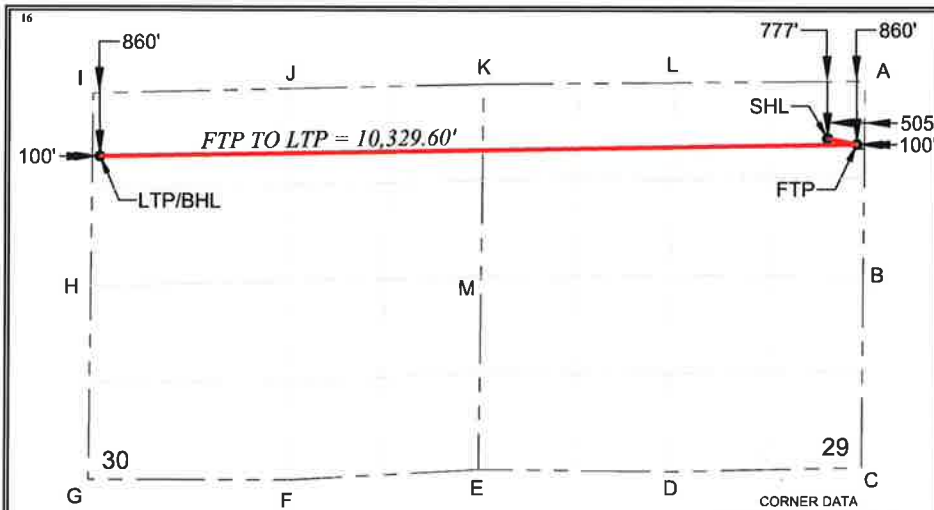
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19-S	28-E		777'	NORTH	505'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	19-S	28-E		860'	NORTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

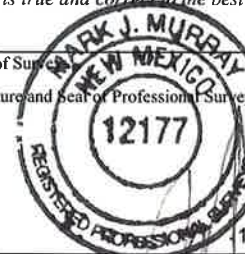
Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor: _____



10/29/2021

Certificate Number _____

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585069.18 LAT.= 32.63669080° N
Y=595388.23 LONG.= 104.19126755° W
NEW MEXICO EAST - NAD 27
X=543889.30 LAT.= 32.63657402° N
Y=595326.39 LONG.= -104.19075879° W
777' FNL, 505' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585473.25 LAT.= 32.63647175° N
Y=595309.08 LONG.= 104.18995525° W
NEW MEXICO EAST - NAD 27
X=544293.37 LAT.= 32.63635495° N
Y=595247.24 LONG.= -104.18944653° W
860' FNL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575145.19 LAT.= 32.63601510° N
Y=595130.64 LONG.= 104.22350722° W
NEW MEXICO EAST - NAD 27
X=533965.31 LAT.= 32.63589865° N
Y=595068.88 LONG.= -104.2229771° W
860' FNL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575145.19 LAT.= 32.63601510° N
Y=595130.64 LONG.= 104.22350722° W
NEW MEXICO EAST - NAD 27
X=533965.31 LAT.= 32.63589865° N
Y=595068.88 LONG.= -104.2229771° W
860' FNL, 100' FWL - SECTION 30

- CORNER DATA
NEW MEXICO EAST - NAD 83
- A - FOUND IRON PIPE W/ BRASS CAP N:596170.19° E:585579.70'
 - B - FOUND IRON PIPE W/ BRASS CAP N:593538.25° E:585560.00'
 - C - FOUND IRON PIPE W/ BRASS CAP N:590907.01° E:585540.29'
 - D - FOUND IRON PIPE W/ BRASS CAP N:590848.94° E:582920.61'
 - E - FOUND IRON PIPE W/ BRASS CAP N:590871.20° E:580314.74'
 - F - FOUND IRON PIPE W/ BRASS CAP N:590725.96° E:577724.25'
 - G - FOUND IRON PIPE W/ BRASS CAP N:590726.48° E:575003.78'
 - H - FOUND IRON PIPE W/ BRASS CAP N:593357.19° E:575026.30'
 - I - FOUND IRON PIPE W/ BRASS CAP N:595988.63° E:575053.36'
 - J - FOUND IRON ROD W/ BRASS CAP N:598055.64° E:577761.92'
 - K - FOUND IRON PIPE W/ BRASS CAP N:596120.35° E:580368.61'
 - L - CALCULATED CORNER N:596144.20° E:582973.87'
 - M - FOUND IRON PIPE W/ BRASS CAP N:593499.00° E:580342.43'

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name BUCKHORN 29 STATE COM			6 Well Number 132H
7 OGRID No.		8 Operator Name COLGATE OPERATING, LLC			9 Elevation 3407'

10 Surface Location

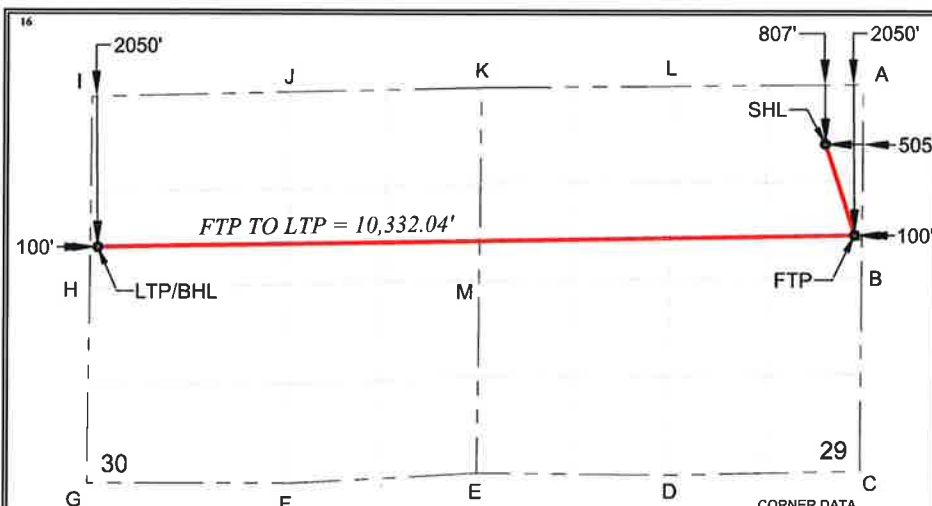
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19-S	28-E		807'	NORTH	505'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	19-S	28-E		2050'	NORTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585069.08 LAT.= 32.63660834° N
Y=595358.23 LONG.= 104.19126803° W
NEW MEXICO EAST - NAD 27
X=543889.19 LAT.= 32.63649156° N
Y=595296.39 LONG.= -104.19075927° W
807' FNL, 505' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585464.34 LAT.= 32.63320040° N
Y=594118.94 LONG.= 104.18998941° W
NEW MEXICO EAST - NAD 27
X=544284.44 LAT.= 32.63308358° N
Y=594057.12 LONG.= -104.18948078° W
2050' FNL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575133.85 LAT.= 32.63274238° N
Y=593940.00 LONG.= 104.22354804° W
NEW MEXICO EAST - NAD 27
X=533953.96 LAT.= 32.63262590° N
Y=593878.26 LONG.= -104.22303861° W
2050' FNL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575133.85 LAT.= 32.63274238° N
Y=593940.00 LONG.= 104.22354804° W
NEW MEXICO EAST - NAD 27
X=533953.96 LAT.= 32.63262590° N
Y=593878.26 LONG.= -104.22303861° W
2050' FNL, 100' FWL - SECTION 30

- CORNER DATA**
NEW MEXICO EAST - NAD 83
A - FOUND IRON PIPE W/ BRASS CAP N:596170.19' E:585579.70'
B - FOUND IRON PIPE W/ BRASS CAP N:593538.25' E:585560.00'
C - FOUND IRON PIPE W/ BRASS CAP N:590907.01' E:585540.29'
D - FOUND IRON PIPE W/ BRASS CAP N:590848.94' E:582920.61'
E - FOUND IRON PIPE W/ BRASS CAP N:590871.20' E:580314.74'
F - FOUND IRON PIPE W/ BRASS CAP N:590725.96' E:577724.25'
G - FOUND IRON PIPE W/ BRASS CAP N:590726.48' E:575003.78'
H - FOUND IRON PIPE W/ BRASS CAP N:593357.19' E:575028.30'
I - FOUND IRON PIPE W/ BRASS CAP N:595988.63' E:575053.36'
J - FOUND IRON ROD W/ BRASS CAP N:596055.64' E:577761.92'
K - FOUND IRON PIPE W/ BRASS CAP N:596120.35' E:580368.61'
L - CALCULATED CORNER N:596144.20' E:582973.87'
M - FOUND IRON PIPE W/ BRASS CAP N:593499.00' E:580342.43'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

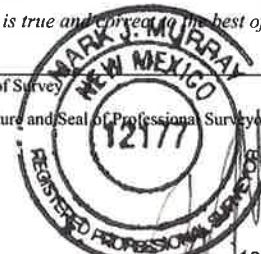
Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor _____



10/29/2021

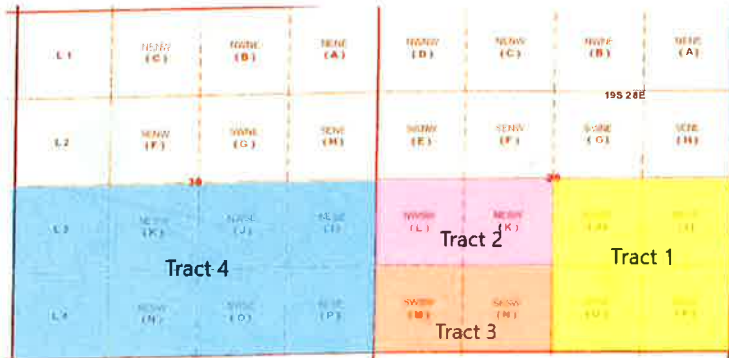
Certificate Number _____

Black Jack 29 State Com

WI OWNER N2S2	TRACTS	NET	WI	FORCE POOL INTEREST
Colgate Production, LLC	1, 3, 4	125.90	39.34%	Operator
EOG	1	3.10	0.97%	Yes
Marathon Oil	4	49.18	15.37%	Yes
Jetta Production Co.	4	8.03	2.51%	Yes, Supports Colgate
Tug Hill Energy, LLC	4	8.03	2.51%	Yes
Occidental Permian, LP	1	12.55	3.92%	Yes
Oxy USA, Inc.	1	11.60	3.63%	Yes
Oxy USA WTP, LP	1	1.60	0.50%	Yes
Cimarex	2	16.00	5.00%	Yes
Apache Corp	1, 2	84.00	26.25%	Yes
Parties subject to contractual rights issues that have not been resolved to assign a final WI				
Sabre Exploration, Inc.				
Cy Operating Co.				
XTO Holdings, LLC				
Chevron USA				
Total Colgate Controlled			42.82%	

WI OWNER S2S2	TRACTS	NET	WI	FORCE POOL INTEREST
Colgate Production, LLC	1, 3, 4	145.86	45.58%	Operator
EOG	1	3.10	0.97%	Yes
Marathon Oil	4	49.18	15.37%	Yes
Jetta Production Co.	4	8.03	2.51%	Yes, Supports Colgate
Tug Hill Energy, LLC	4	8.03	2.51%	Yes
Occidental Permian, LP	1	12.55	3.92%	Yes
Oxy USA, Inc.	1	11.60	3.63%	Yes
Oxy USA WTP, LP	1	1.60	0.50%	Yes
Sabre Exploration	3	20.80	6.50%	Yes
Tenstrike Oil & Gas	3	16.00	5.00%	Yes
Dale Smith	3	1.32	0.41%	Yes
Ellen Smith Bivins	3	1.32	0.41%	Yes
Apache Corp	1, 3	40.00	12.50%	Yes
Parties subject to contractual rights issues that have not been resolved to assign a final WI				
Sabre Exploration, Inc.				
Cy Operating Co.				
XTO Holdings, LLC				
Cimarex Energy				
Chevron USA				
Total Colgate Controlled			48.09%	

No Working Interest Lessee of Record
 WPX Energy Permian, LLC
 Durango Production Corp



Black Jack 29 State Conn

W/OW/NER/ST/NG	TRACTS	NET	WI	FORCE POOL INTEREST
Calgate Production, LLC	4	59.71	18.66%	Operator
Cimrex	1, 2	16.00	3.09%	Yes
Apache Corp	1, 2, 3, 4	132.68	41.46%	Yes
Northern Oil and Gas	4	2.69	0.84%	Yes, Supports Calgate
Marathon Oil	4	9.81	3.07%	Yes
EOG	4	17.17	5.37%	Yes
Reed & Stearns	4	1.94	0.61%	Yes
XTO Holdings, LLC	2	40.00	12.50%	Yes
AmericaWest Resources, LLC	2	8.00	2.50%	Yes
TrueNorth Exploration, Inc.	2	4.80	1.50%	Yes
Daniel J. Murphy	2	4.80	1.50%	Yes
Antracite Energy Partners, LLC	2	4.48	1.40%	Yes
BDM Energy Investments, LLC	2	3.20	1.00%	Yes
Nance Resources, Inc.	2	3.20	1.00%	Yes
Marka Oil, Inc.	2	3.20	1.00%	Yes
Alvar Energy, Inc.	2	3.20	1.00%	Yes
TKM Resources, LLC	2	1.60	0.50%	Yes
Comstar Energy, LLC	2	1.60	0.50%	Yes
CH2B Financial, LLC	2	1.60	0.50%	Yes
V-1 Energy Partners, LLC	2	0.32	0.10%	Yes
Parties subject to contractual rights issues that have not been resolved to amend a final W/				
Sabey Exploration, Inc.				
CX Operating Co.				
Ony USA, Inc.				
Ony USA WTP				
Calgate Production				
Cimrex Energy				
EOG Resources				
Occidental Petroleum Limited				
Total Calgate Controlled			19.50%	

W/OW/NER/ST/NG	TRACTS	NET	WI	FORCE POOL INTEREST
Calgate Production, LLC	4	59.71	18.66%	Operator
Northern Oil and Gas	4	2.69	0.84%	Yes, Supports Calgate
Marathon Oil	4	9.81	3.07%	Yes
EOG	4	17.17	5.37%	Yes
Reed & Stearns	4	1.94	0.61%	Yes
Cimrex	1, 2	16.00	3.09%	Yes
Apache Corp	1, 2, 3, 4	132.68	41.46%	Yes
XTO Holdings, LLC	2	40.00	12.50%	Yes
AmericaWest Resources, LLC	2	8.00	2.50%	Yes
TrueNorth Exploration, Inc.	2	4.80	1.50%	Yes
Daniel J. Murphy	2	4.80	1.50%	Yes
Antracite Energy Partners, LLC	2	4.48	1.40%	Yes
BDM Energy Investments, LLC	2	3.20	1.00%	Yes
Nance Resources, Inc.	2	3.20	1.00%	Yes
Marka Oil, Inc.	2	3.20	1.00%	Yes
Alvar Energy, Inc.	2	3.20	1.00%	Yes
TKM Resources, LLC	2	1.60	0.50%	Yes
Comstar Energy, LLC	2	1.60	0.50%	Yes
CH2B Financial, LLC	2	1.60	0.50%	Yes
V-1 Energy Partners, LLC	2	0.32	0.10%	Yes
Parties subject to contractual rights issues that have not been resolved to amend a final W/				
Sabey Exploration, Inc.				
CX Operating Co.				
Ony USA, Inc.				
Ony USA WTP				
Calgate Production				
Cimrex Energy				
EOG Resources				
Occidental Petroleum Limited				
Sabey Exploration, Inc.				
CX Operating Co.				
XTO Holdings, LLC				
Cimrex Energy				
Chevron USA				
Total Calgate Controlled			19.50%	

No Working Interest Lease of Record
WTP Energy Permits, LLC



Communication Timeline – Buckhorn 29 State Com and Black Jack 29 State Com

December 4, 2020 – Initial Black Jack 29 well proposals sent by Colgate to WI partners

March 2021 – Initial Black Jack 29 well proposals sent by Colgate to WI partners

March and April 2021 – Colgate reached a mutually agreeable purchase price and acquired Currie Smith, ODS, and Texylvania

April 2021 – Emails exchanged with Sabre (Tenstrike and Cy Operating) to attempt to reach a purchase resolution. Mutually agreeable price was not able to be reached.

December 2020 – August 2021 – Ongoing trade discussion with V-F Petroleum and their associated entities. Trade finalized and closed in August of 2021

March 2021 – October 2021 – ongoing email and telephone discussions with Jetta and Tug Hill, as of October 2021 Jetta has agreed to support Colgate as operator

March 2021 – July 2021 – Pending trade discussion with Oxy that did not result in a final transaction.

October 2021 – EOG communicated an intention to participate with the operating party post order

Various – Various discussions with parties that have title issues. XTO and Chevron have not indicated a final decision on actions with their acreage.

September & October 2021 – Proposed cash purchase options to Marathon in advance of the hearing. Marathon was not interested in selling at that time.

December 2020 to Present – Colgate has had numerous email and phone conversations with Apache. Various trade and cash buyout proposals have been made without being able to reach and agreement between the parties.



Via Certified Mail

December 4, 2020

XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, Texas 77389-1425

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-018

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-019

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-020



Via Certified Mail

December 4, 2020

Occidental Permian Limited Partnership, Oxy USA WTP Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-021

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-022

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-023



Via Certified Mail

December 4, 2020

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 797062

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-024

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-025

Well Elections

- I/We hereby elect to participate in the Black Jack 29 State Com 123H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

- I/We hereby elect to participate in the Black Jack 29 State Com 124H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

- I/We hereby elect to participate in the Black Jack 29 State Com 133H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

- I/We hereby elect to participate in the Black Jack 29 State Com 134H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-026



Via Certified Mail

December 4, 2020

Apache Corp.
303 Veterans Airpark Lane, Suite 1000
Midland, Texas 79705

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-027

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-028

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-029



Via Certified Mail

December 4, 2020

Sabre Exploration, Inc.
4722 Taft Boulevard, #7
Wichita Falls, Texas 76308

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-030

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-031

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-032



Via Certified Mail

December 4, 2020

Derek L. Drake, MSU
P.O. Box 9181
Wichita Falls, Texas 76308

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-033

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:


- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-034

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-035



Via Certified Mail

December 4, 2020

Chevron USA, Inc.
PO Box 2100
Houston, Texas 77252

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-036

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-037

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-038



Via Certified Mail

December 4, 2020

Marathon Oil Permian, LLC
5555 San Felipe Street
Houston, Texas 77056

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-039

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-040

Well Elections

- I/We hereby elect to participate in the Black Jack 29 State Com 123H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

- I/We hereby elect to participate in the Black Jack 29 State Com 124H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

- I/We hereby elect to participate in the Black Jack 29 State Com 133H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

- I/We hereby elect to participate in the Black Jack 29 State Com 134H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-041



Via Certified Mail

December 4, 2020

COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-042

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-043

Well Elections

- I/We hereby elect to participate in the Black Jack 29 State Com 123H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

- I/We hereby elect to participate in the Black Jack 29 State Com 124H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

- I/We hereby elect to participate in the Black Jack 29 State Com 133H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

- I/We hereby elect to participate in the Black Jack 29 State Com 134H.
- I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-044



Via Certified Mail

December 4, 2020

Jetta Production Co.
777 Taylor Street, Suite P1
Fort Worth, Texas 76102

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-045

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

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Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-046

Well Elections

_____ /We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ /We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ /We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ /We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ /We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ /We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ /We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ /We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-047



Via Certified Mail

December 4, 2020

Tug Hill Energy, LLC
1320 S. University Drive, Suite 500
Fort Worth, Texas 76107

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-048

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

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- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

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If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-049

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-050



Via Certified Mail

December 4, 2020

Sandra K. Lawlis
PO Box 1889
Midland, Texas 79702

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-051

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

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If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-052

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-053

Colgate Energy

300 N. Maricfield St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Black Jack 29 State Com 124H	FIELD:	WINCHESTER/BONESPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	16772' MD / 7268' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate Well		DRILLING DAYS:	13.0
GEOLOGIC TARGET:	SBSC	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal SBSC well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 35,000			\$ 35,000
2 Location, Surveys & Damages	138,900	13,000	10,000	161,900
4 Freight / Transportation	55,500	31,500		87,000
5 Rental - Surface Equipment	51,253	135,400	13,700	196,653
6 Rental - Downhole Equipment	96,621	54,650		151,271
7 Rental - Living Quarters	24,080	37,700		61,780
10 Directional Drilling, Surveys	156,738			156,738
11 Drilling	338,750			338,750
12 Drill Bits	30,411			30,411
13 Fuel & Power	103,790	279,626		383,416
14 Cementing & Float Equip	135,000			135,000
15 Completion Unit, Swab, CTU			26,000	
16 Perforating, Wireline, Slickline		296,750	9,000	305,750
17 High Pressure Pump Truck		51,200		51,200
18 Completion Unit, Swab, CTU		80,850		80,850
20 Mud Circulation System	59,397			59,397
21 Mud Logging	9,895			9,895
22 Logging / Formation Evaluation	3,952	6,000		9,952
23 Mud & Chemicals	203,075	177,176		380,251
24 Water	40,350	83,036		123,386
25 Stimulation		155,467		155,467
26 Stimulation Flowback & Disposal		77,500		77,500
28 Mud / Wastewater Disposal	90,000	42,000		132,000
30 Rig Supervision / Engineering	60,118	77,200	9,800	147,118
32 Drig & Completion Overhead	4,875			4,875
35 Labor	95,550	45,000	20,000	160,550
54 Proppant		367,610		367,610
95 Insurance	30,190			30,190
97 Contingency	117,100	13,661	8,620	139,381
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	1,990,915	2,756,658	97,350	4,758,923

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 18,421			\$ 18,421
61 Intermediate Casing	85,646			85,646
62 Drilling Liner				
63 Production Casing	305,666			305,666
64 Production Liner				
65 Lubing			55,000	55,000
66 Wellhead	65,000		27,100	92,100
67 Packers, Liner Hangers	12,875		4,500	17,375
68 Tanks				
69 Production Vessels				
70 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			88,000	88,000
73 Compressor				
74 Installation Costs				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,200	7,200
78 Gas Conditioning / Dehydration				
79 Interconnecting Facility Piping				
80 Gathering / Bulk Lines				
81 Valves, Dumps, Controllers				
82 Tank / Facility Containment				
83 Flare Stack				
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				
86 Instrumentation / Safety				
TOTAL TANGIBLES >	487,561	0	310,000	797,561
TOTAL COSTS >	2,418,476	2,756,658	407,350	5,558,484

PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM
Completions Engineer:	Miles Landry
Production Engineer:	Lovi Harris

Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BC	VP - Geosciences	SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)
Title:		

This AFE and the AFE are non-representative and are not to be used as a contract or a basis for any specific claim in the field or in the court. This AFE is subject to the terms and conditions of the AFE and shall be deemed to be a contract only after the well has been completed. In executing this AFE, the Participant agrees to perform the obligations set forth herein and to accept the terms, conditions, and obligations set forth herein. This AFE shall be deemed to be a contract only after the well has been completed. In executing this AFE, the Participant agrees to perform the obligations set forth herein and to accept the terms, conditions, and obligations set forth herein. This AFE shall be deemed to be a contract only after the well has been completed. In executing this AFE, the Participant agrees to perform the obligations set forth herein and to accept the terms, conditions, and obligations set forth herein.

Colgate Energy

300 N. Maricfield St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Black Jack 29 State Com 133H	FIELD:	WINCHESTER/BONE SPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	17956' MD / 8452' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate WE:		DRILLING DAYS:	15.9
GEOLOGIC TARGET:	TBSC	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal TBSC well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 35,000			\$ 35,000
2 Location, Surveys & Damages	139,800	13,000	10,000	162,800
4 Freight / Transportation	55,500	51,500		107,000
5 Rental - Surface Equipment	645,516	133,400	13,700	2,07,836
6 Rental - Downhole Equipment	101,922	54,620		156,542
7 Rental - Living Quarters	27,577	37,400		64,977
10 Directional Drilling, Surveys	104,218			104,218
11 Drilling	396,507			396,507
12 Drill Bits	30,011			30,011
13 Fuel & Power	127,280	179,666		306,946
14 Cementing & Flot Equip	155,000			155,000
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline		246,750	9,000	255,750
17 High Pressure Pump Truck		34,200		34,200
18 Completion Unit, Swab, CTU		80,850		80,850
20 Mud Circulation System	60,755			60,755
21 Mud Logging	9,935			9,935
22 Logging / Formation Evaluation	3,952	6,000		9,952
23 Mud & Chemicals	218,900	176,858		395,758
24 Water	47,000	882,910		929,910
25 Stimulation		117,400		117,400
26 Stimulation Flowback & Disp		77,500		77,500
28 Mud / Wastewater Disposal	90,660	12,000		102,660
30 Rig Supervision / Engineering	73,636	77,400	9,800	160,836
32 Drig & Completion Overhead	6,000			6,000
35 Labor	95,520	45,000	20,000	160,520
54 Proppant		246,160		246,160
95 Insurance	32,321			32,321
97 Contingency	138,721	15,372	8,850	162,943
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	2,092,612	2,872,487	97,350	5,026,449

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
40 Surface Casing	\$ 18,851			\$ 18,851
61 Intermediate Casing	85,616			85,616
62 Drilling Liner				
63 Production Casing		336,900		336,900
64 Production Liner				
65 Lubing			55,000	55,000
66 Wellhead	65,000		59,100	124,100
67 Packers, Liner Hangers	12,825		4,500	17,325
68 Tanks				
69 Production Vessels				
70 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			88,000	88,000
73 Compressor				
74 Installation Costs				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,500	7,500
78 Gas Conditioning / Dehydration				
79 Interconnecting Facility Piping				
80 Gathering / Bulk Lines				
81 Valves, Dumps, Controllers				
82 Tank / Facility Containment				
83 Flare Stack				
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				
86 Instrumentation / Safety				
TOTAL TANGIBLES >	509,312	0	310,000	819,312
TOTAL COSTS >	2,591,924	2,872,487	407,350	5,845,761

PREPARED BY Colgate Energy:

Drilling Engineer:	BS/RM
Completions Engineer:	Brady Adams
Production Engineer:	Levi Harris

Colgate Energy APPROVAL:

Co-CBO	WH	Co-CBO	JW	VP - Operations	CRM
VP - Land & Legal	IK	VP - Geosciences	SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)
Title:		

The costs in this AFE are estimates only and are not intended to represent the actual costs of the project. This estimate is prepared under the AFE and is subject to change without notice. It is the responsibility of the participant to ensure that the AFE is accurate and complete. The participant shall be held responsible for the accuracy of the information provided in this AFE.

Colgate Energy

300 N. Maricfield St., Ste. 1000 Midland, TX 79701
 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFF NO.:	0
WELL NAME:	Black Jack 29 State Com 123H	FIELD:	WINCHESTER/BONESPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	1677' MD / 7268' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate WI:		DRILLING DAYS:	13.0
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFF includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land/ Legal/ Regulatory	\$ 35,000	\$	\$	\$ 35,000
2 Location, Surveys & Damages	138,900	10,000	10,000	168,900
4 Freight/ Transportation	35,200	31,300		66,500
5 Rental - Surface Equipment	51,555	133,400	11,700	196,655
6 Rental - Downhole Equipment	96,621	51,630		148,251
7 Rental - Living Quarters	21,080	32,300		53,380
10 Obstruction Drilling, Surveys	156,738			156,738
11 Drilling	338,750			338,750
12 Drill Bits	50,411			50,411
13 Fuel & Power	103,740	279,626		383,366
14 Cementing & Float Equip	135,000			135,000
15 Completion Unit, Swab, CIU			26,000	26,000
16 Perforating, Wireline, Slickline		286,750	9,000	295,750
17 High Pressure Pump Truck		31,881		31,881
18 Completion Unit, Swab, CIU		80,830		80,830
20 Mud Circulation System	59,597			59,597
21 Mud Logging	9,095			9,095
22 Logging/ Formation Evaluation	3,952	6,000		9,952
23 Mud & Chemicals	80,015	277,176		357,191
24 Water	40,150	385,056		425,206
25 Stimulation		455,467		455,467
26 Stimulation Flowback & Disp		77,500		77,500
28 Mud/ Wastewater Disposal	90,060	17,000		107,060
30 Rig Supervision/ Engineering	60,516	77,200	9,800	147,516
32 Drig & Completion Overhead	1,875			1,875
35 Labor	93,750	15,000	20,000	128,750
54 Proppant		467,010		467,010
95 Insurance	80,190			80,190
97 Contingency	117,160	13,661	8,860	139,681
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	1,930,915	2,756,658	97,350	4,784,923

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 18,321	\$	\$	\$ 18,321
61 Intermediate Casing	85,616			85,616
62 Drilling Liner				
63 Production Casing	303,666			303,666
64 Production Liner				
65 Tubing			55,000	55,000
66 Wellhead	65,000		59,100	124,100
67 Packers, Liner Hangers	12,873		1,300	14,173
68 Tanks				
69 Production Vessels				
70 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			88,000	88,000
73 Compressor				
74 Installation Costs				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,500	7,500
78 Gas Conditioning/ Dehydration				
79 Interconnecting Facility Piping				
80 Gathering/ Bulk Lines				
81 Valves, Dumps, Controllers				
82 Tank/ Facility Containment				
83 Flare Stack				
84 Electrical/ Grounding			90,000	90,000
85 Communications/ SCADA				
86 Instrumentation/ Safety				
TOTAL TANGIBLES >	487,561	0	310,000	797,561
TOTAL COSTS >	2,418,476	2,756,658	407,350	5,582,484

PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM
Completions Engineer:	Mikes Landry
Production Engineer:	Levi Harris

Colgate Energy APPROVAL:

Co-CEO	_____	Co-CEO	_____	VP - Operations	_____
	WH		JW		CRM
VP - Land & Legal	_____	VP - Geosciences	_____		
	BC		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approve:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

The completion of this AFF is a condition of the well being drilled and completed. The completion of this AFF does not constitute an agreement to participate in the well. The completion of this AFF does not constitute an agreement to participate in the well. The completion of this AFF does not constitute an agreement to participate in the well. The completion of this AFF does not constitute an agreement to participate in the well.

Colgate Energy

300 N. Maricopa St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Black Jack 29 State Com 134H	FIELD:	WHICHESTER/HOME SPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	17956' MD / 8452' TVD
COUNTY/STATE:	Edly County, New Mexico	LATERAL LENGTH:	9,750
Colgate Well:		DRILLING DAYS:	15.8
GEOLOGIC TARGET:	TBSC	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal TBSC well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AI install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 35,000			\$ 35,000
2 Location, Surveys & Damages	139,800	13,000	10,000	162,800
4 Freight / Transportation	55,500	37,500		93,000
5 Rental - Surface Equipment	60,536	133,400	15,700	209,636
6 Rental - Downhole Equipment	101,922	53,600		155,522
7 Rental - Living Quarters	77,377	37,400		114,777
10 Directional Drilling, Surveys	161,218			161,218
11 Drilling	396,397			396,397
12 Drill Bits	30,011			30,011
13 Fuel & Power	127,680	279,656		407,336
14 Cementing & Floal Equip	135,000			135,000
15 Completion Unit, Swab, CTU			20,000	20,000
16 Perforating, Wireline, Silckline		246,750	9,000	255,750
17 High Pressure Pump Truck		33,200		33,200
18 Completion Unit, Swab, CTU		80,850		80,850
20 Mud Circulation System	60,555			60,555
21 Mud Logging	9,935			9,935
22 Logging / Formation Evaluation	3,952	6,000		9,952
23 Mud & Chemicals	218,900	276,838		495,738
24 Water	47,000	182,910		229,910
25 Simulation		212,400		212,400
26 Simulation Flowback & Disp		77,500		77,500
28 Mod / Wastewater Disposal	90,000	42,000		132,000
30 Rig Supervisor / Engineering	23,636	77,400	9,200	110,236
32 Orig & Completion Overhead	6,000			6,000
35 Labor	95,530	45,000	20,000	160,530
54 Preppant		526,061		526,061
95 Insurance	12,321			12,321
97 Contingency	198,721	15,372	8,850	222,943
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	2,082,612	2,872,487	97,350	5,026,449

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
10 Surface Casing	\$ 18,851			\$ 18,851
61 Intermediate Casing	85,646			85,646
62 Drilling Liner				
63 Production Casing	0,990			0,990
64 Production Liner				
65 Tubing			32,000	32,000
66 Wellhead	65,000		39,100	104,100
67 Packers, Liner Hangers	12,872		4,200	17,072
68 Tanks				
69 Production Vessels				
70 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			88,000	88,000
73 Compressor				
74 Installation Costs				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,500	7,500
78 Gas Conditioning / Dehydration				
79 Interconnecting Facility Piping				
80 Gathering / Bulk Lines				
81 Valves, Dumps, Controllers				
82 Tank / Facility Containment				
83 Flare Stack				
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				
86 Instrumentation / Safety				
TOTAL TANGIBLES >	509,312	0	310,000	819,312
TOTAL COSTS >	2,591,924	2,872,487	407,350	5,845,761

PREPARED BY Colgate Energy:

Drilling Engineer:	SE/RM
Completions Engineer:	Brady Adams
Production Engineer:	Levi Harris

Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BC	VP - Geosciences	SC		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

This document is not an offer of securities and should not be relied upon in making any investment decision. It is intended only for informational purposes. The information contained herein is confidential and should not be disseminated to any other party without the prior written consent of Colgate Energy. The information contained herein is confidential and should not be disseminated to any other party without the prior written consent of Colgate Energy. The information contained herein is confidential and should not be disseminated to any other party without the prior written consent of Colgate Energy.



Via Certified Mail

March 5, 2021

XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, Texas 77389-1425

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-058

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-059

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-060



Via Certified Mail

March 5, 2021

Occidental Permian Limited Partnership, Oxy USA WTP Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-061

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-062

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-063



Via Certified Mail

March 5, 2021

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 797062

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-064

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-065

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-066



Via Certified Mail

March 5, 2021

Apache Corp.
303 Veterans Airpark Lane, Suite 1000
Midland, Texas 79705

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-067

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-068

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-069



Via Certified Mail

March 5, 2021

V-F Petroleum, Inc.
P.O. Box 1889
Midland, Texas 79702

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-070

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

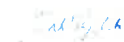
- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-071

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-072



Via Certified Mail

March 5, 2021

Read & Stevens, Inc.
P.O. Box 1518
Roswell, New Mexico 88202

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-073

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-074

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-075



Via Certified Mail

March 5, 2021

S.K. Lawlis
P.O. Box 1889
Midland, Texas 79702

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-076

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-077

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-078



Via Certified Mail

March 5, 2021

Marathon Oil Permian, LLC
5555 San Felipe Street
Houston, Texas 77056

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-079

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-080

Well Elections

_____ /We hereby elect to participate in the Buckhorn 29 State Com 121H.

_____ /We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ /We hereby elect to participate in the Buckhorn 29 State Com 122H.

_____ /We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ /We hereby elect to participate in the Buckhorn 29 State Com 131H.

_____ /We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ /We hereby elect to participate in the Buckhorn 29 State Com 132H.

_____ /We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-081



Via Certified Mail

March 5, 2021

Aviara Energy Corporation
P.O. Box 1350
Houston, Texas 77251-1350

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-082

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-083

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-084



Via Certified Mail

March 5, 2021

Nance Resources
2924 Millennium Circle
Billings, MT 59102

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-085

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-086

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-087



Via Certified Mail

March 5, 2021

Marks Oil, Inc.
1775 Sherman St. Suite 2015
Denver, CO 80203

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-088

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-089

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-090



Via Certified Mail

March 5, 2021

Daniel J. Murphy
P.O. Box 2179
Crested Butte, CO 81224

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-091

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:


- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,


Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-092

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-093



Via Certified Mail

March 5, 2021

TKM Resources, LLC
1775 Sherman St. Suite 2015
Denver, CO 80203

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-094

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-095

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-096



Via Certified Mail

March 5, 2021

Daniel J Murphy
P.O. Box 2179
Crested Butte, CO 81224

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-097

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-098

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-099



Via Certified Mail

March 5, 2021

Cheney Energy Partners, LLC
7670 Woodway Dr., Suite 175
Houston, TX 77063

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-100

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-101

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-102



Via Certified Mail

March 5, 2021

Alpar Energy, Inc.
P.O. Box 1046
Perryton, TX 79070

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-103

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-104

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-105



Via Certified Mail

March 5, 2021

Anthracite Energy Partners, LLC
4803 Tremont Ave
Midland, TX 79707

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-106

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-107

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-108



Via Certified Mail

March 5, 2021

Conejos Energy, LLC
4803 Tremont Ave
Midland, TX 79707

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-109

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-110

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-111



Via Certified Mail

March 5, 2021

V-J Energy Partners, LLC
3701 Fairhaven Ct.
Midland, TX 79707

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-112

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-113

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-114



Via Certified Mail

March 5, 2021

JSTM Energy Investments, LLC
P.O. Box 5441
Midland, TX 79704

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-115

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:


- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-116

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-117



Via Certified Mail

March 5, 2021

CKHK Financial, LLC
3511 Edgewater St.
Dallas, TX 75202

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-118

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-119

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-120



Via Certified Mail

March 5, 2021

AmericaWest Resources, LLC
P.O. Box 3383
Midland, TX 79702

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-121

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-122

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-123



Via Certified Mail

March 5, 2021

True North Exploration, Inc
P.O. Box 5061
Midland, TX 79704

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-124

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-125

Well Elections

- I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

- I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
- I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Colgate Energy

300 N. Marlenfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Buckhorn 29 State Com 121H	FIELD:	WINCHESTER/BONE SPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	16772' MD / 7268' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate Wfs		DRILLING DAYS:	13.0
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AI. Install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 5,000			\$ 5,000
2 Location, Surveys & Damages	138,900	13,000	10,000	161,900
4 Freight / Transportation	55,300	31,500		86,800
5 Rental - Surface Equipment	31,555	13,400	13,700	58,655
6 Rental - Downhole Equipment	96,621	5,050		101,671
7 Rental - Living Quarters	23,080	37,200		60,280
10 Directional Drilling, Surveys	156,738			156,738
11 Drilling	138,750			138,750
12 Drill Bits	30,111			30,111
13 Fuel & Power	105,740	27,656		133,396
14 Cementing & Float Equip	135,000			135,000
15 Completion Unit, Swab, C1 U			26,000	26,000
16 Perforating, Wireline, Slickline		236,750	9,000	245,750
17 High Pressure Pump Truck		31,700		31,700
18 Completion Unit, Swab, CTU		80,850		80,850
20 Mud Circulation System	59,397			59,397
21 Mud Logging	9,695			9,695
22 Logging / Formation Evaluation	3,957	6,000		9,957
23 Mud & Chemicals	203,075	277,176		480,251
24 Water	80,350	83,836		164,186
25 Stimulation		152,167		152,167
26 Stimulation Flowback & Diap		77,500		77,500
28 Mud / Wastewater Disposal	90,060	3,000		93,060
30 Rig Supervision / Engineering	60,318	77,200	9,000	146,518
32 Drig & Completion Overhead	4,875			4,875
35 Labor	95,550	45,000	20,000	160,550
54 Proppant		467,610		467,610
95 Insurance	30,190			30,190
97 Contingency	197,160	13,664	8,850	219,674
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	1,900,915	2,756,658	97,350	4,754,923

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 18,421			\$ 18,421
61 Intermediate Casing	87,616			87,616
62 Drilling Liner				
63 Production Casing	307,266			307,266
64 Production Liner				
65 Tubing			55,000	55,000
66 Wellhead	65,000		59,100	124,100
67 Packers, Liner Hangers	17,825		1,500	19,325
68 Tanks				
69 Production Vessels				
70 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			85,000	85,000
73 Compressor				
74 Installation Coils				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,500	7,500
78 Gas Conditioning / Dehydration				
79 Interconnecting Facility Piping				
80 Gathering / Bulk Lines				
81 Valves, Dumps, Controllers				
82 Tank / Facility Containment				
83 Flare Stack				
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				
86 Instrumentation / Safety				
TOTAL TANGIBLES >	487,561	0	310,000	797,561
TOTAL COSTS >	2,418,476	2,756,658	407,350	5,582,484

PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM
Completions Engineer:	Midea Landry
Production Engineer:	Levi Harris

Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BC	VP - Geosciences	SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

This document is the property of Colgate Energy and its subsidiaries and is intended for the use of the recipient only. It is not to be distributed outside the recipient's organization. If you are not the intended recipient, you should not disseminate, distribute or copy this document. If you have received this document in error, please notify the sender immediately by e-mail at [redacted] or by phone at [redacted]. This document is not to be used for any other purpose without the prior written consent of Colgate Energy. The recipient agrees to indemnify and hold Colgate Energy and its subsidiaries harmless from all claims, damages, costs and expenses, including legal costs, arising from the use of this document. This document is not to be used for any other purpose without the prior written consent of Colgate Energy.

Colgate Energy

300 N. Marlenfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

Table with metadata including DATE: 11/1/2021, WELL NAME: Buckhorn 29 State Com 122H, LOCATION: Sections 29 & 30, T19S-R28E, COUNTY/STATE: Eddy County, New Mexico, and REMARKS: Drill a horizontal SB8G well and complete with 44 stages...

Main cost breakdown table with columns: INTANGIBLE COSTS, DRILLING COSTS, COMPLETION COSTS, PRODUCTION COSTS, TOTAL COSTS. Includes sub-sections for TANGIBLE COSTS and TOTAL COSTS.

PREPARED BY Colgate Energy:

Table listing engineering roles: Drilling Engineer: SS/RM, Completions Engineer: Miles Landry, Production Engineer: Levi Harris.

Colgate Energy APPROVAL:

Approval table for Colgate Energy with fields for Co-CEO, VP - Land & Legal, Co-CFO, VP - Geosciences, VP - Operations, and CRM.

NON OPERATING PARTNER APPROVAL:

Approval table for Non Operating Partner with fields for Company Name, Working Interest (%), Tax ID, Signed by, Date, and Approval (Yes/No).

Small disclaimer text at the bottom of the approval section.

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Buckhorn 29 State Com 131H	FIELD:	WINCHESTER/WINE SPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	17956' MD / 8452' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate Well:		DRILLING DAYS:	15.8
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and initial AC install cost		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
INTANGIBLE COSTS				
1 Land / Legal / Regulatory	35,000			35,000
2 Location, Surveys & Damages	139,800	13,000	10,000	162,800
4 Freight / Transportation	55,500	31,200		87,000
5 Rental - Surface Equipment	60,536	110,100	13,700	207,636
6 Rental - Downhole Equipment	101,922	51,630		156,572
7 Rental - Living Quarters	27,517	37,800		64,717
10 Directional Drilling, Surveys	160,218			160,218
11 Drilling	396,509			396,509
12 Drill Bits	50,111			50,111
13 Fuel & Power	127,680	27,656		407,336
14 Cementing & Float Equip	135,000			135,000
15 Completion Unit, Swab, CTU			26,000	
16 Perforating, Wireline, Blockline		296,750	9,000	259,750
17 High Pressure Pump Truck		34,700		34,700
18 Completion Unit, Swab, CTU		80,850		80,850
20 Mud Circulation System	60,759			60,759
21 Mud Logging	9,935			9,935
22 Logging / Formation Evaluation	3,952	6,000		9,952
23 Mud & Chemicals	218,900	276,836		495,736
24 Water	17,000	80,910		97,910
25 Stimulation		512,100		512,100
26 Stimulation Flowback & Dip		77,500		77,500
28 Mud / Wastewater Disposal	90,821	42,000		132,821
30 Rig Supervision / Engineering	75,836	77,200	9,800	162,836
32 Drig & Completion Overhead	6,000			6,000
35 Labor	95,520	45,000	20,000	160,520
54 Proppant		528,000		528,000
95 Insurance	32,321			32,321
97 Contingency	158,721	15,372	8,850	182,943
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	2,082,612	2,872,487	97,350	5,026,449
TANGIBLE COSTS				
50 Surface Casing	18,851			18,851
61 Intermediate Casing	85,646			85,646
62 Drilling Liner				
63 Production Casing	326,990			326,990
64 Production Liner				
65 Tubing			55,000	55,000
66 Wellhead	65,000		59,100	124,100
67 Packers, Liner Hangers	12,825		4,300	17,125
68 Tanks				
69 Production Vessels				
78 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			88,000	88,000
73 Compressor				
74 Installation Costs				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,300	7,300
78 Gas Conditioning / Dehydration				
79 Interconnecting Facility Piping				
80 Gathering / Bulk Lines				
81 Valves, Dumps, Controllers				
82 Tank / Facility Containment				
83 Flare Stack				
84 Electrical / Grounding			90,000	90,000
85 Communications / SCADA				
86 Instrumentation / Safety				
TOTAL TANGIBLES >	509,312	0	310,000	819,312
TOTAL COSTS >	2,591,924	2,872,487	407,350	5,845,761

PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM
Completions Engineer:	Brady Adams
Production Engineer:	Levi Harris

Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BC	VP Geosciences	SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No	(mark one)	

The well and this AFE are preliminary and may not be authorized as a result of any agency action or the final cost of the project. This information is provided for informational purposes only. The Participant agrees to pay the program expenses of all actual operations including, but not limited to, regulatory, permitting and other costs under the terms of the well completion and drilling agreements, regardless of whether the Participant is a well owner or not. The Participant shall be deemed to have approved and authorized the completion of this AFE. The Participant shall be deemed to have approved and authorized the completion of this AFE. The Participant shall be deemed to have approved and authorized the completion of this AFE.

Colgate Energy

300 N. Marlenfeld Bl, Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Buckhorn 29 State Com 132H	FIELD:	WINCHESTER/BONE SPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	17956' MD / 8452' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate Well		DRILLING DAYS:	15.8
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 15,000	\$ -	\$ -	\$ 15,000
2 Location, Surveys & Damages	139,800	15,000	10,000	164,800
4 Hwight / Transportation	55,500	51,500	-	107,000
5 Rental - Surface Equipment	60,536	133,400	13,700	207,636
6 Rental - Downhole Equipment	101,922	54,650	-	156,572
7 Rental - Living Quarters	27,547	37,200	-	64,747
10 Directional Drilling, Surveys	160,218	-	-	160,218
11 Drilling	396,569	-	-	396,569
12 Drill Bits	50,011	-	-	50,011
13 Fuel & Power	127,080	279,656	-	406,736
14 Cementing & Float Equip	135,000	-	-	135,000
15 Completion Unit, Swab, C1U	-	-	26,000	26,000
16 Perforating, Wireline, Slickline	-	246,750	9,000	255,750
17 High Pressure Pump Truck	-	34,200	-	34,200
18 Completion Unit, Swab, CTU	-	80,850	-	80,850
20 Mud Circulation System	60,755	-	-	60,755
21 Mud Logging	9,955	-	-	9,955
22 Logging / Formation Evaluation	3,952	6,000	-	9,952
23 Mud & Chemicals	218,900	276,838	-	495,738
24 Water	42,000	182,910	-	224,910
25 Stimulation	-	512,300	-	512,300
26 Stimulation Flowback & Disp	-	77,500	-	77,500
28 Mud / Wastewater Disposal	30,000	42,000	-	72,000
30 Rig Supervision / Engineering	75,636	77,400	9,800	162,836
32 Drig & Completion Overhead	6,000	-	-	6,000
35 Labor	95,500	45,000	20,000	160,500
54 Proppant	-	276,061	-	276,061
95 Insurance	32,521	-	-	32,521
97 Contingency	158,721	15,372	8,650	182,943
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,002,612	2,872,487	97,350	5,026,449

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
00 Surface Casing	\$ 18,851	\$ -	\$ -	\$ 18,851
01 Intermediate Casing	85,646	-	-	85,646
02 Drilling Liner	-	-	-	-
03 Production Casing	326,990	-	-	326,990
04 Production Liner	-	-	-	-
05 Tubing	-	-	55,000	55,000
06 Wellhead	65,000	-	59,100	124,100
07 Packers, Liner Hangers	17,825	-	4,500	22,325
08 Tanks	-	-	-	-
09 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	88,000	88,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	5,000	5,000
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	7,500	7,500
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Dumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	90,900	90,900
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	508,312	0	310,000	819,312
TOTAL COSTS >	2,591,924	2,872,487	407,350	5,845,761

PREPARED BY Colgate Energy:

Drilling Engineer:	SS/RM
Completions Engineer:	Brady Adams
Production Engineer:	Levi Harris

Colgate Energy APPROVAL:

Co-CFO	_____	Co-CEO	_____	VP - Operations	_____
VP - Land & Legal	WH	VP - Geosciences	JW		CRM
	BC		SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	<input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)		

This form is the AFE and is intended to be used for the purpose of estimating the costs of the proposed well. It is not intended to be used for the purpose of estimating the costs of the proposed well. It is not intended to be used for the purpose of estimating the costs of the proposed well. It is not intended to be used for the purpose of estimating the costs of the proposed well.



Jetta Production Company, Inc.

Frost Tower Fort Worth ♦ 640 Taylor St., Suite 2400 ♦ Fort Worth, TX 76102
JettaOperating.com

October 28, 2021

New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Re: Applications of Colgate Operating, LLC/Colgate Production, LLC for
Compulsory Pooling, Case No. 21827

To Whom It May Concern:

Jetta Production Company, Inc. ("Jetta") understands that Colgate Production, LLC ("Colgate") submitted compulsory pooling well proposals in December 2020 for the Black Jack 29 State Com wells, covering the S/2 of Sections 29 and 30, T19S, R28E.

Jetta supports the proposals and Colgate as operator of the referenced compulsory pooling wells.

Sincerely,

Gordon H. Roberts
Sr. Vice President – Business Development

Ex.A-14-131



G
COLGATE
E N E R G Y

Compulsory Pooling Hearing
Buckhorn 29 State Com – Case No. 21878
Black Jack 29 State Com – Case No. 21827
11/5/2021



Land

Ex.A-15-133

Colgate Energy Overview



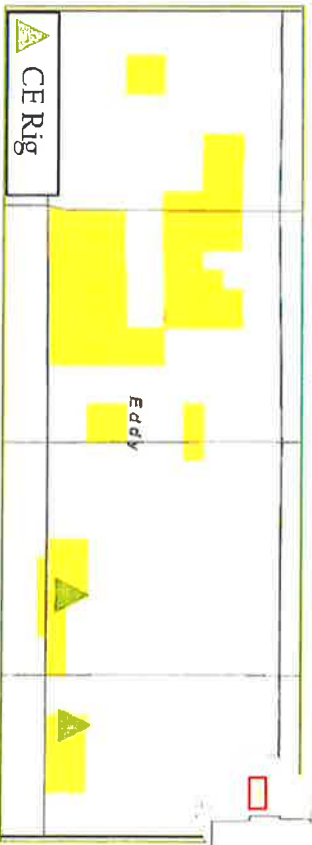
Colgate Overview & Highlights

- Colgate Energy is a private E&P company headquartered in Midland, TX with acreage in the core of the Delaware Basin
- -83,000 net acres primarily in Eddy & Reeves Counties set up for long-lateral, pad development
 - 95% Operated, ~78% 8/8ths NRI
- Colgate has a scaled development business in the Delaware Basin with an industry-leading operating team and top-tier historical results
 - Successfully drilled 98 wells and completed 77 wells since 2017 with 22 DUCs remaining
 - Currently running 2 frac fleets

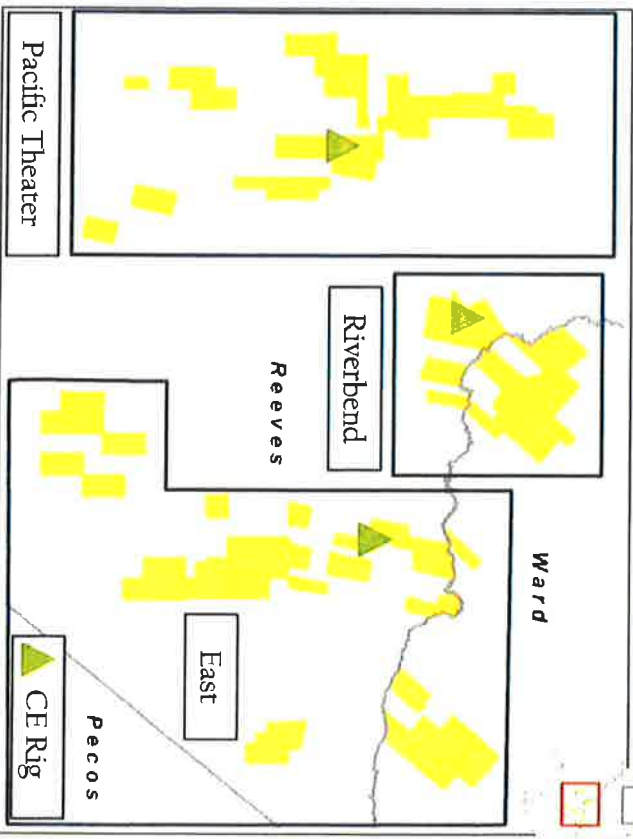
Asset & Operating Statistics

Net Acres ⁽¹⁾	-83,000
Net Royalty Acres ⁽¹⁾⁽²⁾	-18,000
Net Production (Boepd) ⁽³⁾	-55,000
Rigs Running	5

New Mexico Acreage Map



Texas Acreage Map

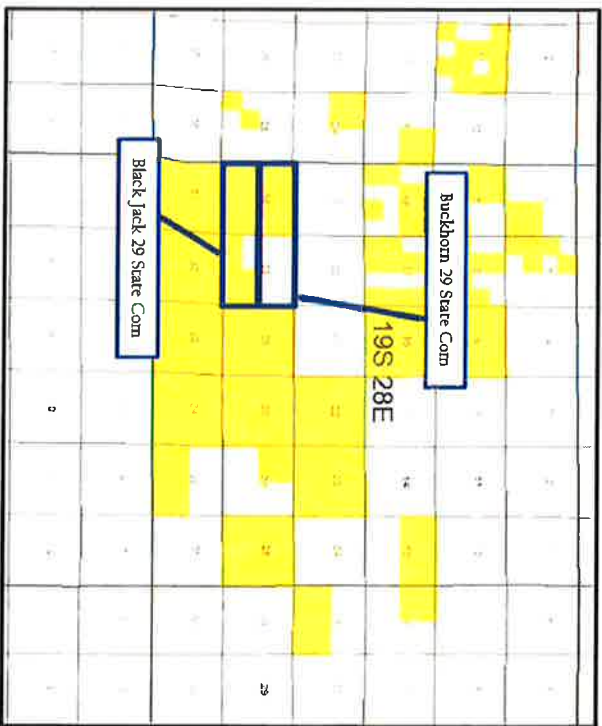


Amicable Resolution of Competing Proposals

Colgate Proposed Compromise

- Colgate and Apache have a scenario where a majority of Colgate's interest lies in the S/2 of Sections 29 & 30 and a majority of Apache's interest lies in the N/2 of Sections 29 & 30
 - Apache does not own interest in the red shaded area at this time.
- Both parties will argue efficiencies of development regarding their respective offsetting acreage positions
 - In addition, both parties will argue extended laterals are the optimal development solution
- Given the unique layout of ownership and contractual rights Colgate proposed that Apache and Colgate effectuate a trade that results in both parties obtaining operatorship of an equal amount of wells
 - Colgate proposed to Apache that the operators split the acreage into N/2 and S/2 operated units (Apache has declined to entertain this resolution)
- Why choose this resolution?
 - Allows each operator to take advantage of their offset efficiencies for the offset acreage they control
 - Apache plans to co develop to the west and Colgate will co develop from the South
 - Amicably divides an otherwise complicated table of ownership and contracts

Buckhorn / Black Jack Unit Map

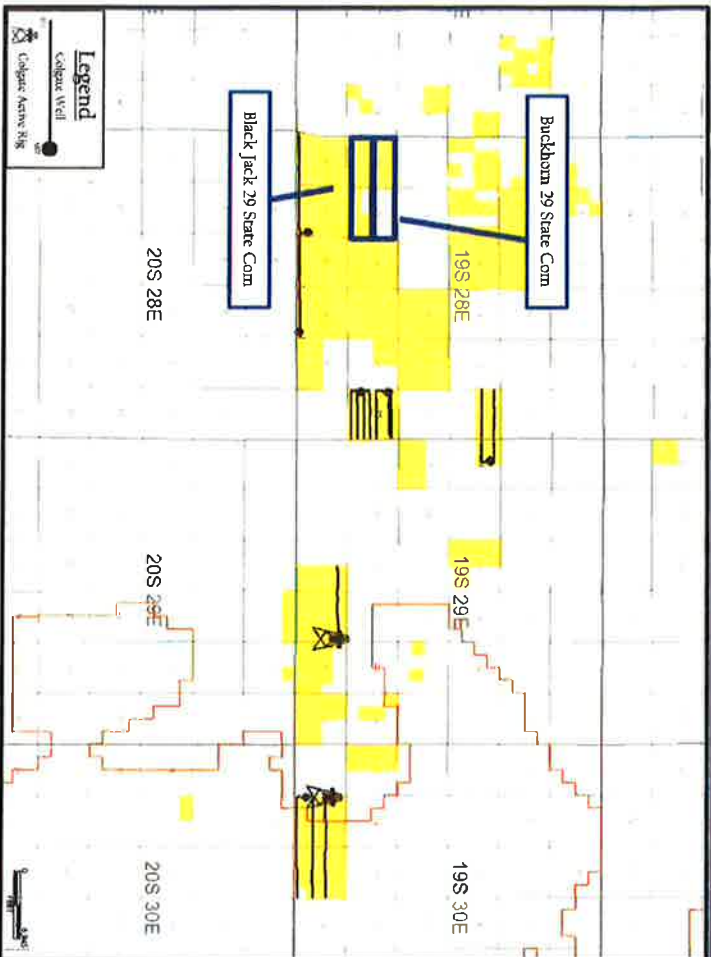


Eddy County Activity



Ex.A-15-136

Colgate Energy Wells Spud in Last 18 Months in Eddy County



Recent Delaware Drilling Activity by Operator

	Colgate Energy	Apache Corporation*
Rigs Actively Drilling - Delaware Basin	5	0
Rigs Actively Drilling - New Mexico	2	0
Wells Spud in Eddy County in the last 18 Months	18	0

Colgate Energy Scheduled Activity



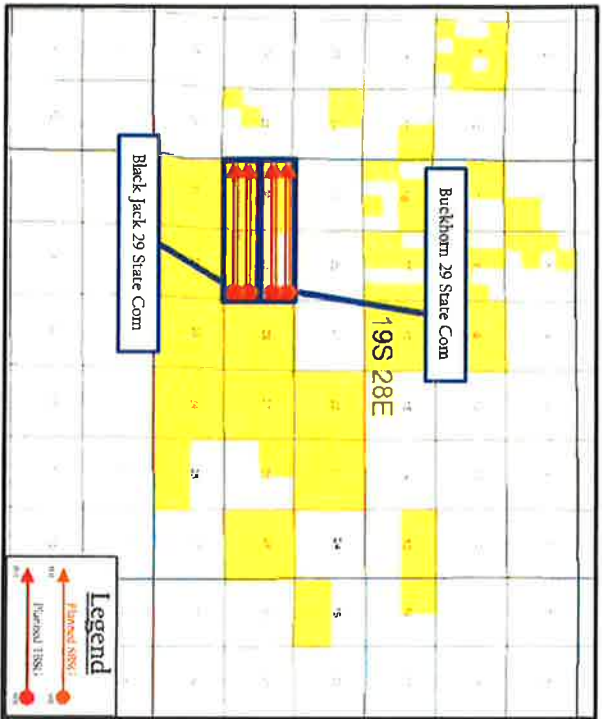
- Colgate Energy has immediate plans to methodically develop the company's Eddy County acreage position
 - Anticipate drilling 20 additional horizontal wells targeting the TBSG and SBBG over the next 12 months utilizing two drilling rigs dedicated to the area
 - Colgate plans to move this acreage onto its development schedule once granted operatorship

Buckhorn / Black Jack Development Plan



Ex.A-15-137

Buckhorn / Black Jack Development Map



Buckhorn / Black Jack Gun Barrel Design



Key Points

- In Q4 of 2020 and Q1 2021 Colgate proposed the drilling of 4 Second Bone Spring and 4 Third Bone Spring wells in the Buckhorn/Black Jack development plan
- Colgate owns, controls, and has support of significant levels of Working Interest across various tracts on the acreage
- Pre-existing development by Apache to the West and the configuration of Colgate's Working Interest ownership optimally created the 2 mile development proposed under the Black Cat/Blackhawk plan
- Apache currently owns no Working Interest in the S/2 of Section 30, 19S-28E

Why Support Colgate's Development Plan



Ex.A-15-138

Key Points

- Colgate is a leading Delaware Basin operator across the critical performance indicators.
- Colgate is actively pursuing development in this area and is imminently prepared to move forward with development of the Black Jack/Buckhorn 29 State Com wells.
- Colgate's historical development plans ensures State of New Mexico minerals and non op working interest parties are not unnecessarily and inefficiently relegated to prolonged completion timing.
 - Colgate's average days between rig release and completion date are 79 days vs Apache Corp's 264 days* in this area.
- Black Jack and Buckhorn Units bolt on to the North of approved Colgate Units with existing activity and near-term development plans allowing for optimal spacing and development sequencing.

2-Mile Development Plan

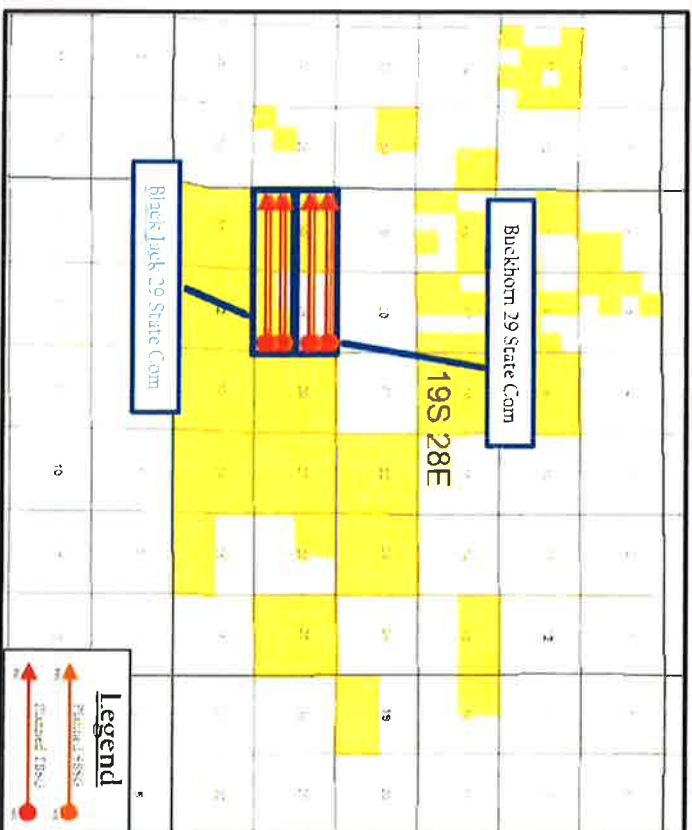


Table of Contents

Exhibit B

OCD Case 21827
(Black Jack wells)
OCD Case 21878
(Buckhorn wells)
Colgate Operating, LLC
Affidavit of
David Dagian
Geologist for Colgate Operating, LLC

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|---|------|
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| 2) ExB-1 Geology Exhibits (21827-21878) | 7-19 |

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, AND NON-
STANDARD SPACING AND PRORATION UNIT IN
EDDY COUNTY, NEW MEXICO

CASE NO. 21878

APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, AND NON-
STANDARD SPACING AND PRORATION UNIT IN
EDDY COUNTY, NEW MEXICO

CASE NO. 21827

AFFIDAVIT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

DAVID DAGIAN, being duly sworn, deposes and states:

1. I am over the age of 18, I am a Geologist for Colgate Operating, LLC and have personal knowledge of the matters stated herein. I have been qualified by the Oil Conservation Division (“Division”) as an expert petroleum geologist.

2. Exhibit 1 is a geology study I prepared for the Buckhorn 29 State Com Wells Nos. 121H, 122H, 131H, and 132H to test the 2nd and 3rd Bone Spring Sand underlying the N/2 of Sections 29 and 30; and the Black Jack 29 State Com Well Nos. 123H, 124H, 133H and 134H to test the 2nd and 3rd Bone Spring Sand underlying the S/2 of Sections 29 and 30, all in Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. The study includes:

Regional Locator Map

The Regional Locator Map identifies the Buckhorn & Black Jack project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

Cross-Section Locator Map

This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the Proposed Wells. It also identifies the Proposed Wells with well names and red or orange lines. The orange lines are our proposed SBSG locations and the red lines are our proposed TBSG locations all of which are planned to drill from east to west within the Buckhorn and Black Jack units. The yellow color fill on the map highlights Colgate Acreage.

Gun Barrel Development Plan (SBSG and TBSG)

This diagram identifies the wells within the Buckhorn & Black Jack development plan. It displays the Buckhorn 29 State Com 121H, 122H, and the Black Jack 29 State Com 123H & 124H wells in the Second Bone Spring formation with orange circles. The Buckhorn 29 State Com 131H, 132H, and the Black Jack 29 State Com 133H & 134H wells are in the Third Bone Spring formation with red circles. The proposed units are identified in the reference map in the bottom right.

SBSG Structure Map

This map displays the Second Bone Spring (SBSG) Structure on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the development plan with the Buckhorn 29 State Com 121H, & 122H, and the Black Jack 29 State Com 123H, & 124H planned SBSG wells with an orange line. It also identifies the location of the cross-section running from A-A' in proximity to the Proposed Wells. This map shows that the structure slightly dips to the East-Southeast.

SBSG Isopach Map

The SBSG Isopach map shows the total gross thickness of the SBSG target zone with a contour interval of 25 ft. It shows the gross thickness of the Second Bone Spring interval ranges from 75 ft to 125 ft across the proposed units. This map identifies the Buckhorn 29 State Com 121H, 122H, and the Black Jack 29 State Com 123H, & 124H wells with an orange line to be drilled from east to west across the proposed units. It also shows the location of cross-section A-A' in proximity to the proposed wells.

TBSG Structure Map

This map displays the Third Bone Spring (TBSG) Structure on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the development plan with the Buckhorn 29 State Com 131H, & 132H, and the Black Jack 29 State Com 133H, & 134H planned TBSG wells with a red line. It also identifies the location of the cross-section running from A-A' in proximity to the Proposed Wells. This map shows that the structure slightly dips to the East-Southeast.

TBSG Isopach Map

The TBSG Isopach map shows the total gross thickness of the TBSG with a contour interval of 25 ft. It shows the gross thickness of the Third Bone Spring interval ranges from 375 ft to 425 ft across the proposed units. This map identifies the Buckhorn 29 State Com 131H, 132H, and the Black Jack 29 State Com 133H, & 134H wells with a red line to be drilled from east to west across the proposed units. It also shows the location of cross-section A-A' in proximity to the proposed wells.

Structural Cross-Section A-A' (SBSG and TBSG)

The Structural Cross Section from west to east shows the regional dip to the East-Southeast for both the SBSG and the TBSG. The well logs on the cross-section give a representative sample of the Bone Spring formation in the area. The target zones for the Proposed Wells are the Second and Third Bone Spring formations, which are consistent across the units. The planned well-path for the Proposed SBSG and TBSG Wells are indicated by orange and red dashed lines to be drilled from east to west across the units.

Stratigraphic Cross-Section A-A' (SBSG and TBSG)

The Stratigraphic Cross Section from west to east is hung on the top of the Wolfcamp formation. The well logs on the cross-section give a representative sample of the Bone Spring formation in the area. The target zones for the Proposed Wells are the Second and Third Bone Spring formations, which are consistent across the units. The planned well-path for the Proposed SBSG and TBSG Wells are indicated by orange and red dashed lines to be drilled from east to west across the units.

Stratigraphic Cross-Section A-A' (SBSG)

This exhibit is a detailed view of the SBSG target zone within Stratigraphic Cross Section for the Buckhorn 29 State Com 121H, 122H, and the Black Jack 29 State Com 123H, & 124H wells. The Stratigraphic Cross Section is hung on the base of the SBSG target zone. The target zone for the proposed wells is the Second Bone Spring Formation, and that zone is consistent across the unit. The planned well-path is indicated by an orange dashed line to be drilled from east to west across the units.

Stratigraphic Cross-Section A-A' (TBSG)

This exhibit is a detailed view of the TBSG target zone within Stratigraphic Cross Section for the Buckhorn 29 State Com 131H, 132H, and the Black Jack 29 State Com 133H, & 134H wells. The Stratigraphic Cross Section is hung on the top of the Wolfcamp formation. The target zone for the proposed wells is the Third Bone Spring Formation, and that zone is consistent across the unit. The planned well-path is indicated by a red dashed line to be drilled from east to west across the units.

3. I conclude from the foregoing exhibits for the Buckhorn and Black Jack wells that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter section encountered by each of the wells in the proposed unit will contribute more or less equally to production,
4. In my opinion, the granting of Colgate Operating's applications are in the interests of conservation and the prevention of waste.

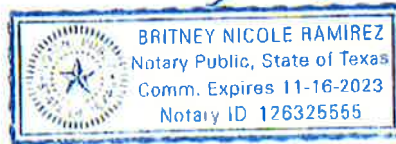
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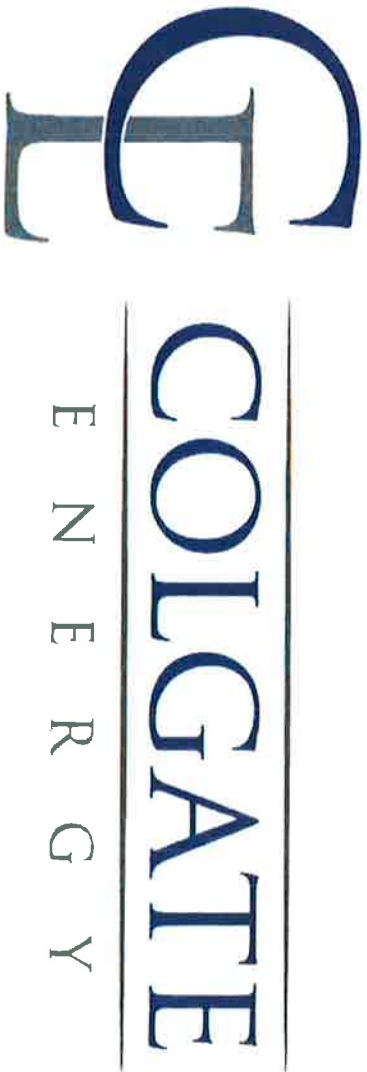
David DaGian
DAVID DAGIAN

SUBSCRIBED AND SWORN to before me this 29 day of October, 2021 by David DaGian on behalf of Colgate Operating, LLC.

Britney N. Ramirez
Notary Public

My Commission Expires:
11/16/2023





Compulsory Pooling Hearing

Buckhorn 29 State Com – Case No. 21878

Black Jack 29 State Com – Case No. 21827

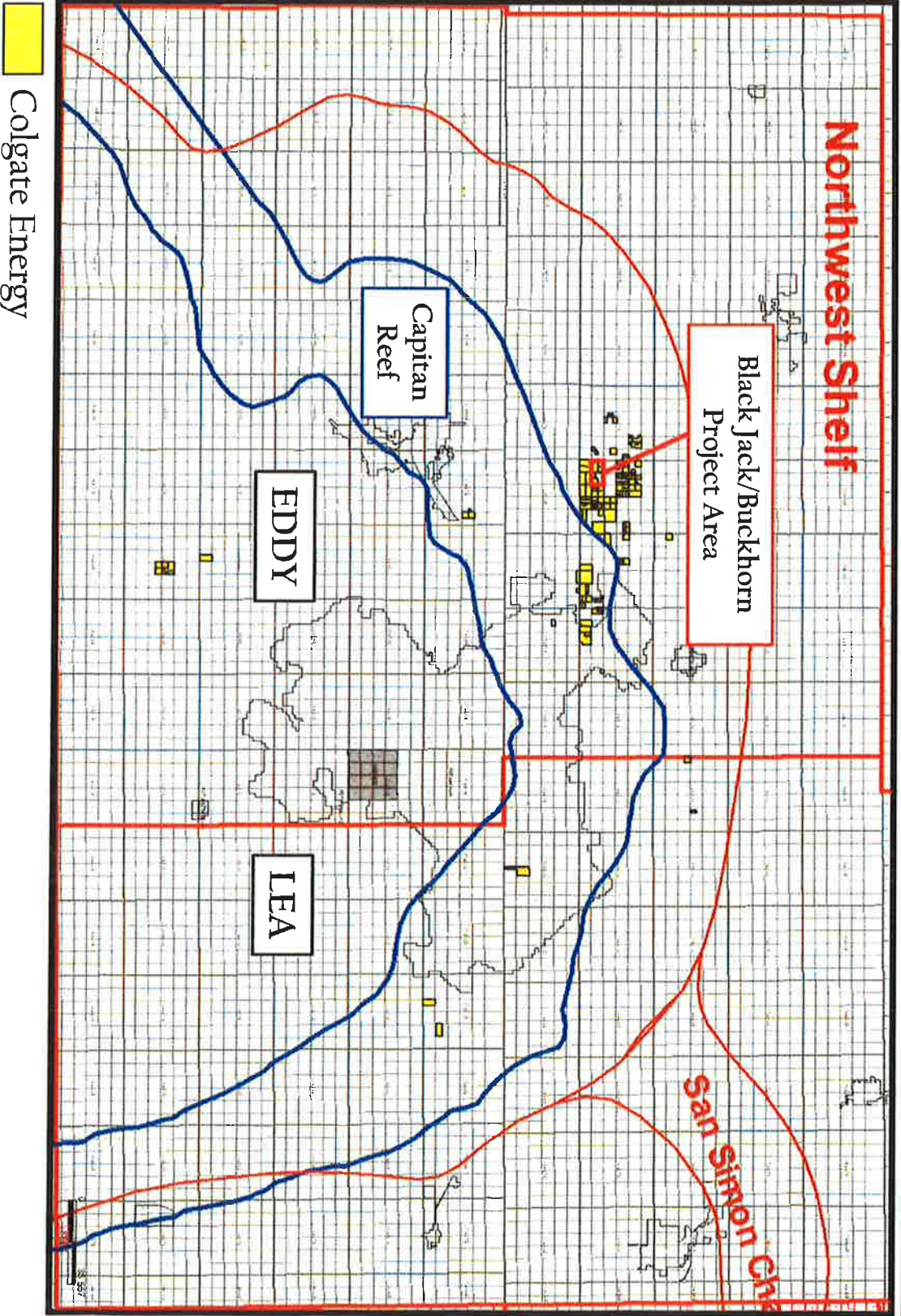
11/5/2021



Geology

Ex.B-1-008

Regional Locator Map
Black Jack & Buckhorn 29 State Com

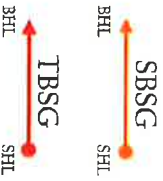
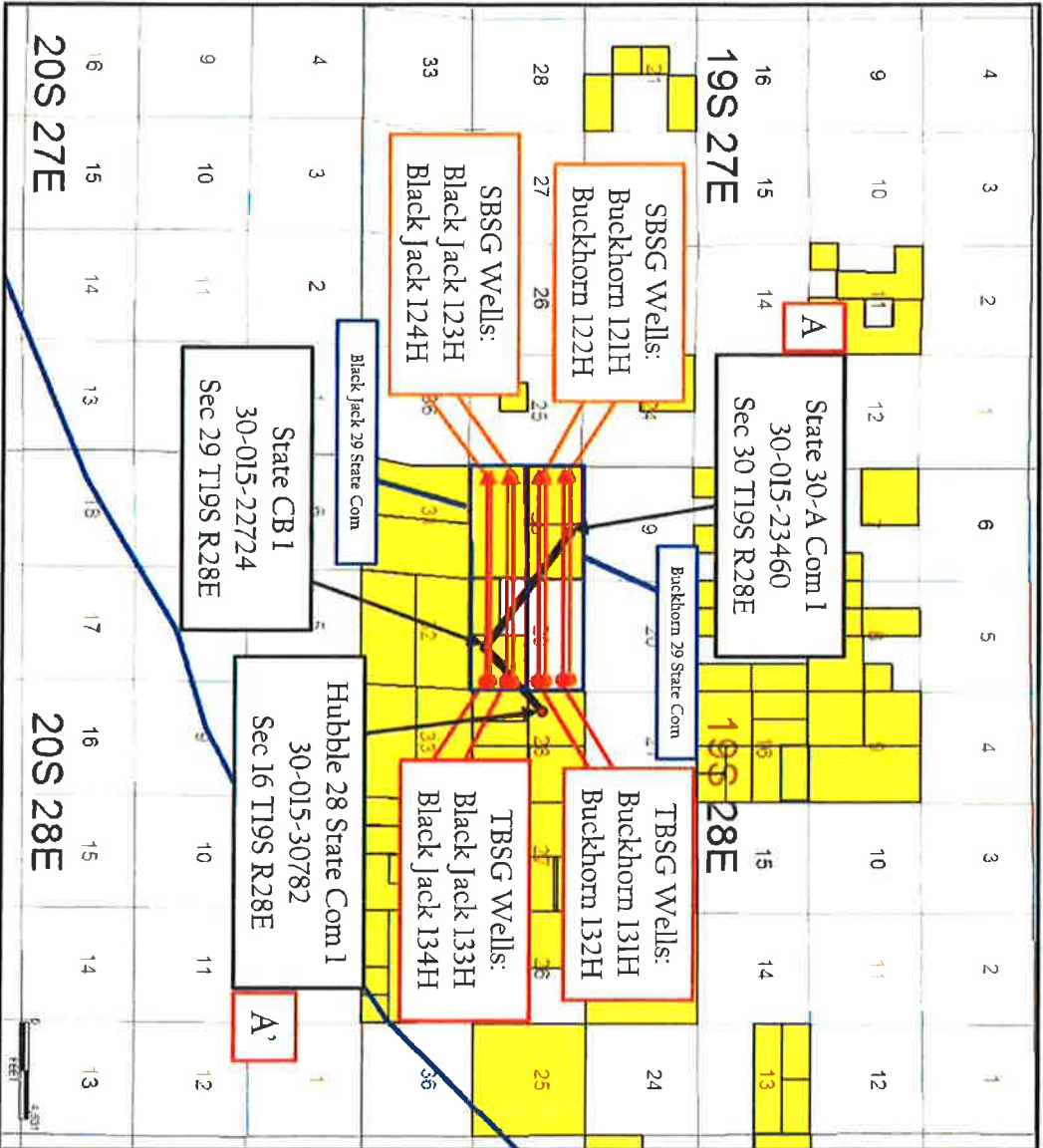


Ex.B-1-009

Cross-Section Locator Map Buckhorn & Black Jack 29 State Com



 Colgate Energy



Ex.B-1-010

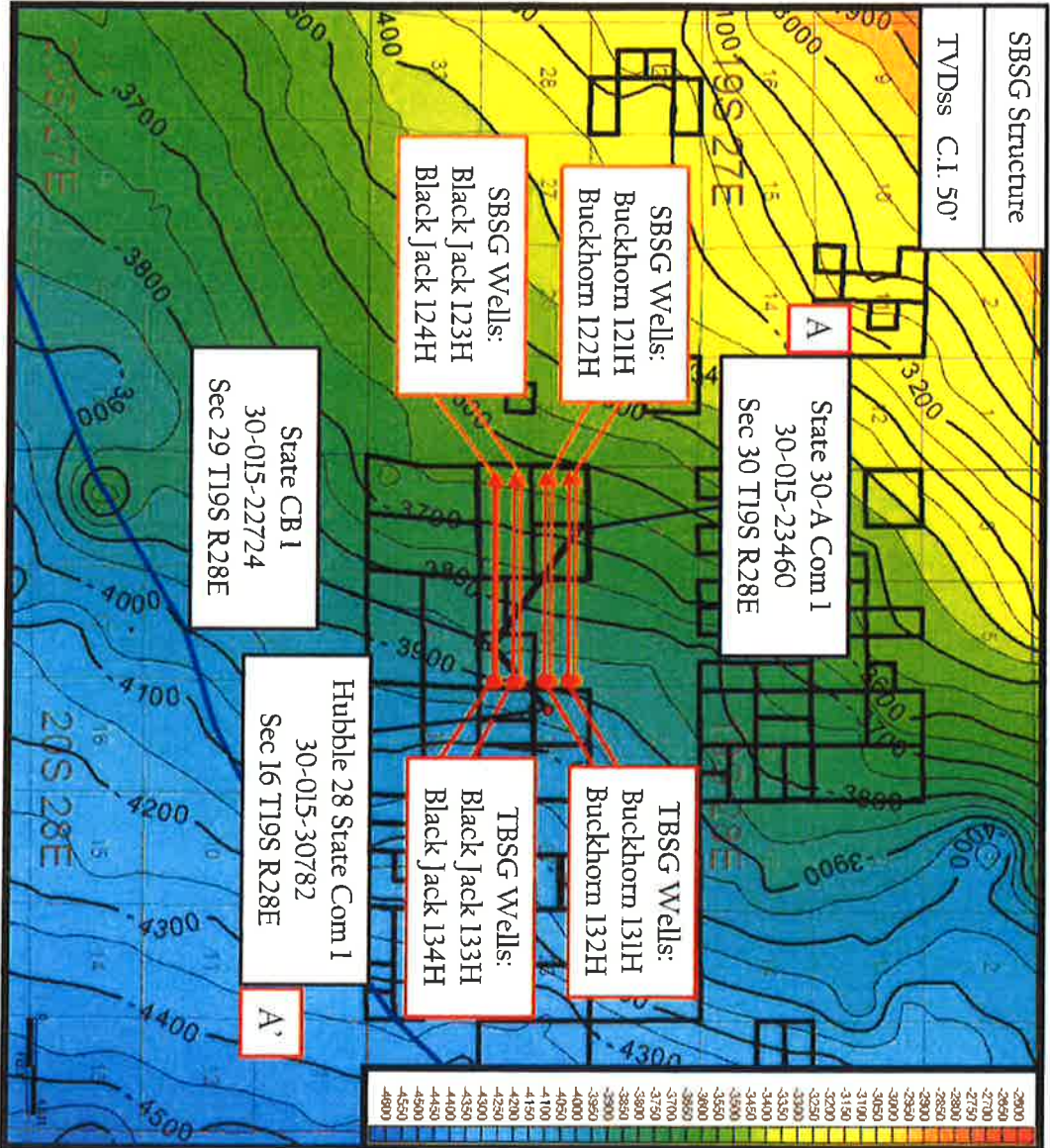
SBSG Structure Map

Buckhorn & Black Jack 29 State Com



Ex.B-1-012

 Colgate Energy



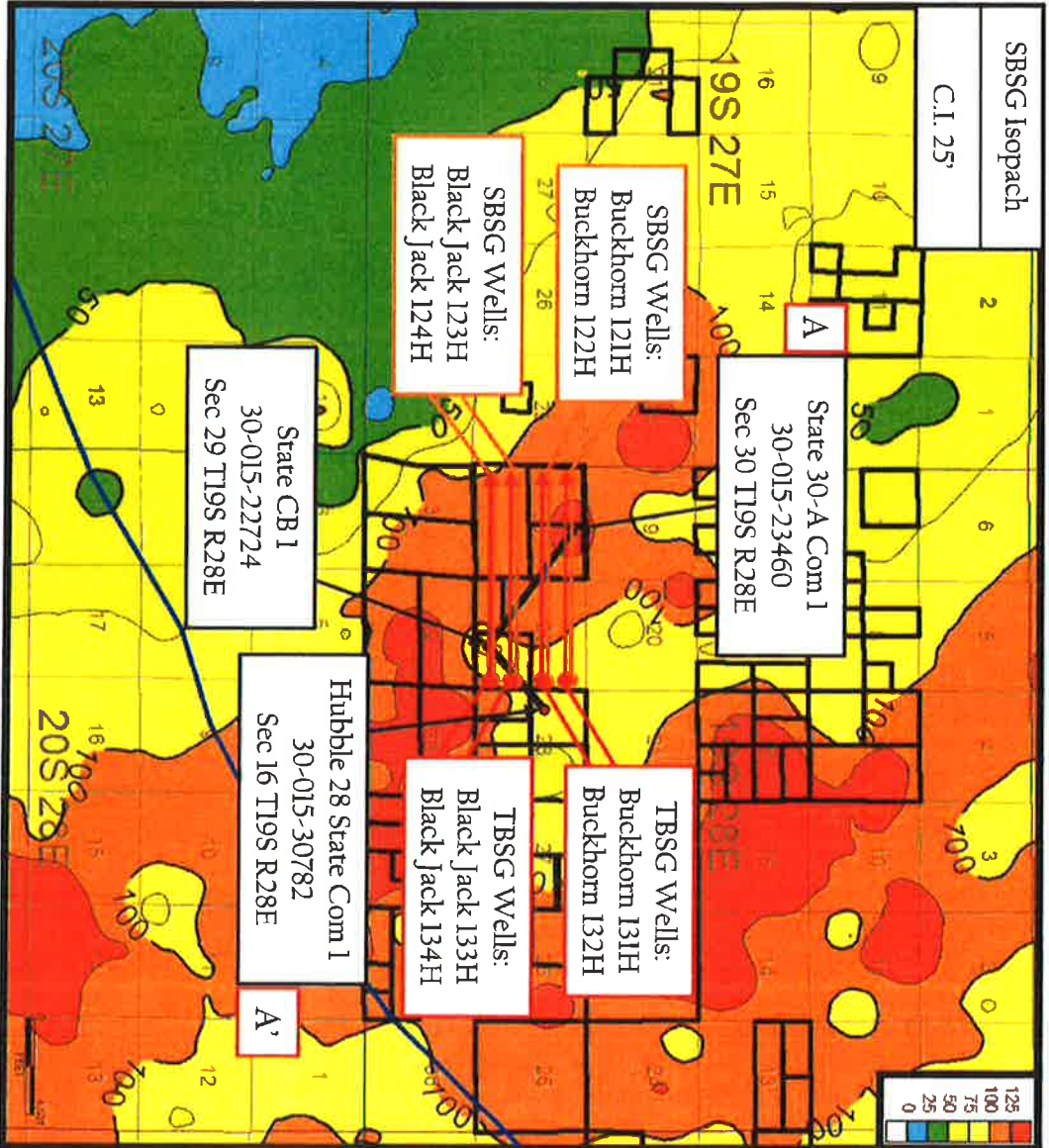
SBSG Isopach Map

Buckhorn & Black Jack 29 State Com



Ex.B-1-013

 Colgate Energy



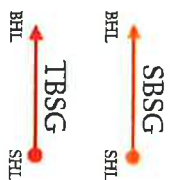
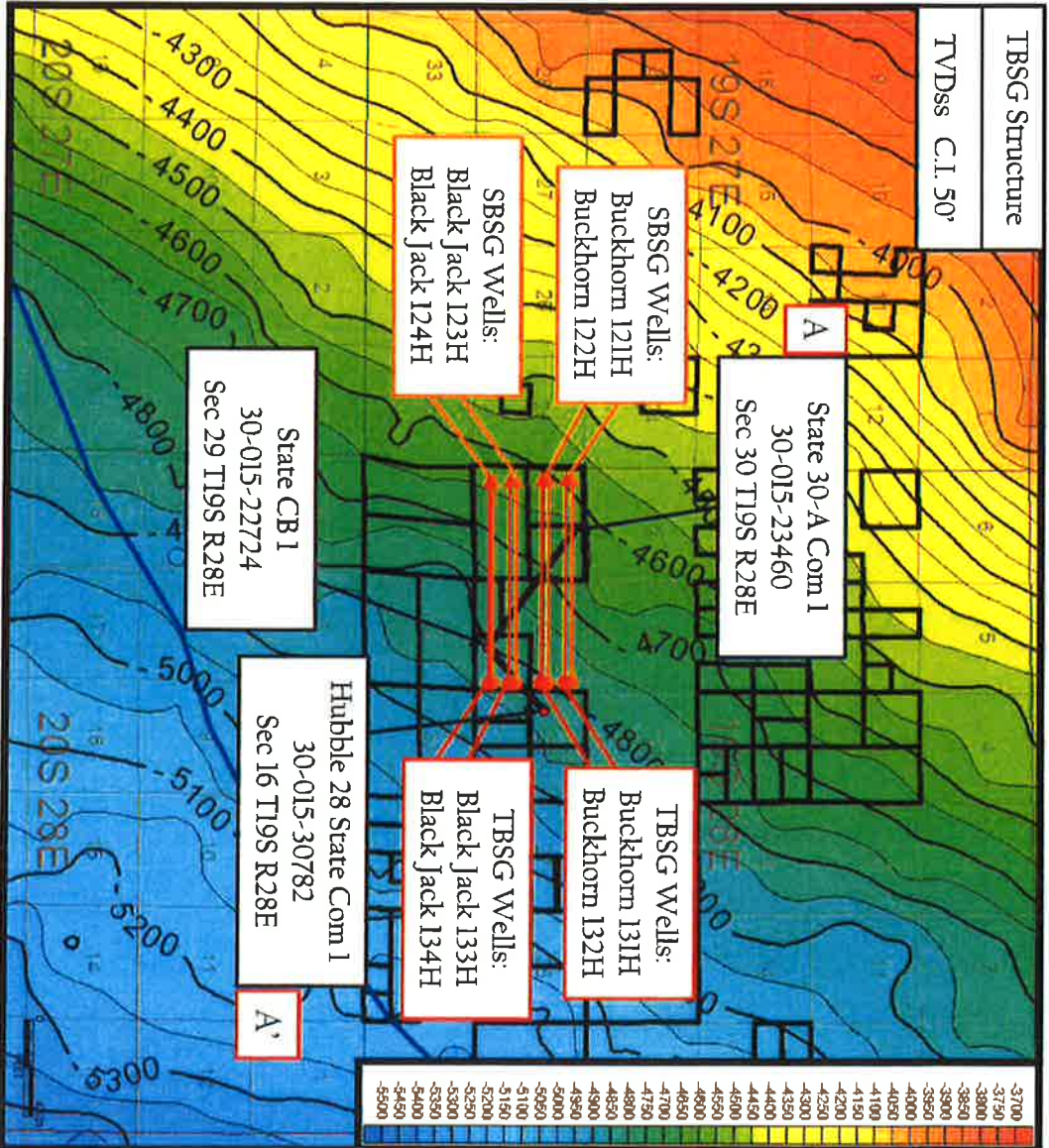
TBSG Structure Map

Buckhorn & Black Jack 29 State Com



Ex.B-1-014

 Colgate Energy



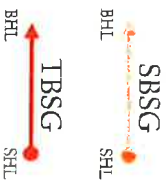
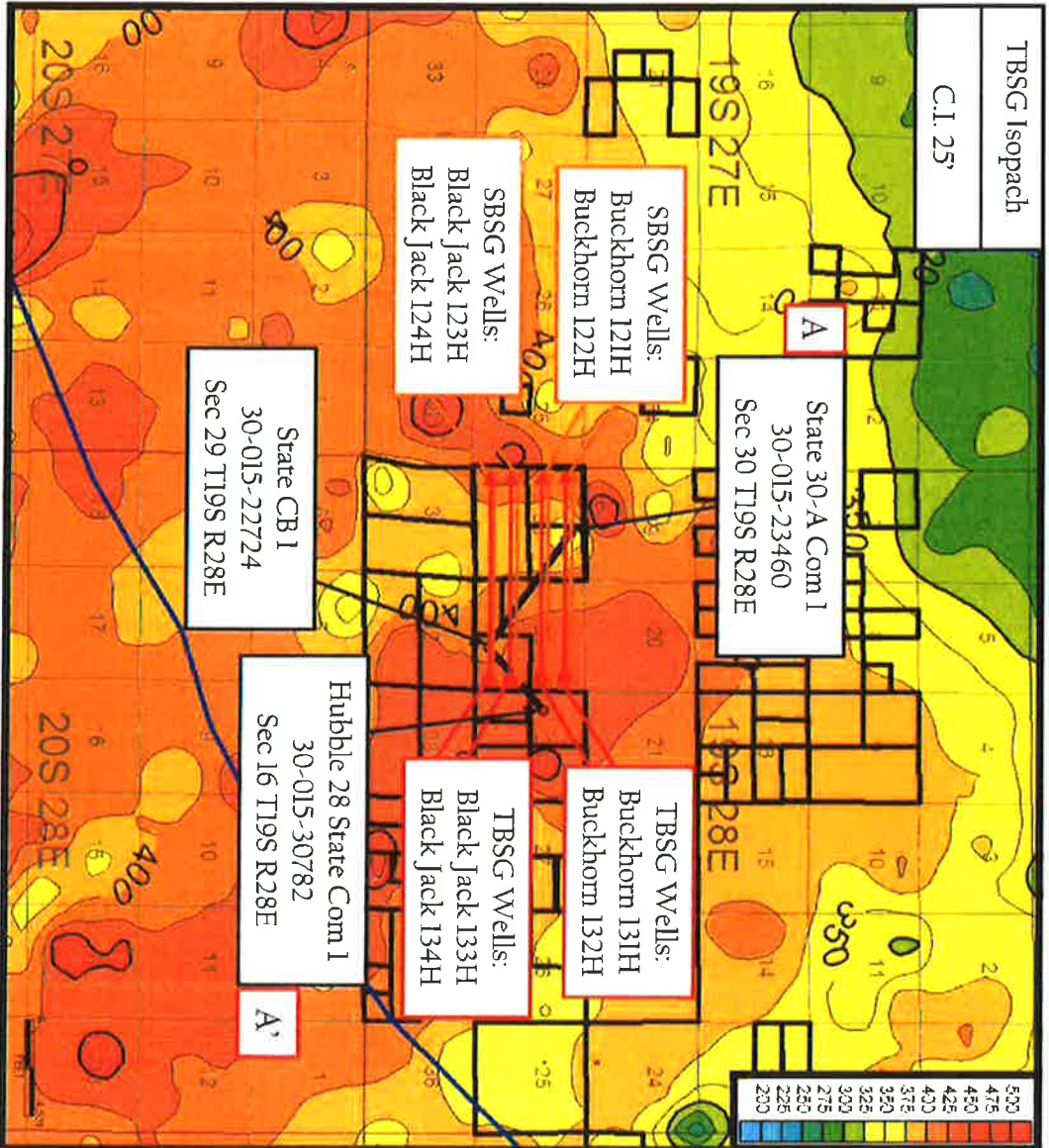
TBSG Isopach Map

Buckhorn & Black Jack 29 State Com

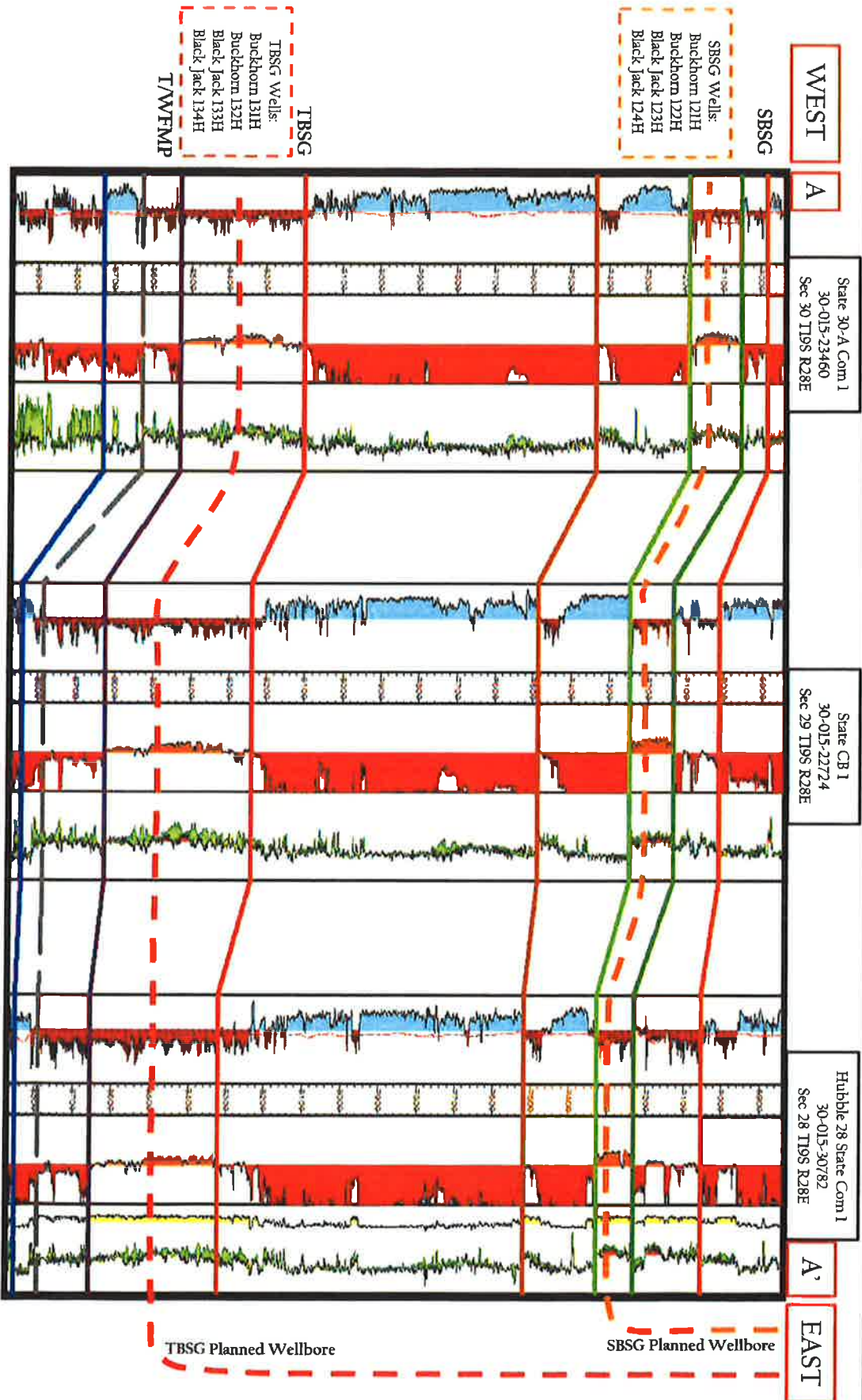


Ex.B-1-015

 Colgate Energy



Structural Cross-Section A-A' (SBSG and TBSG) Buckhorn & Black Jack 29 State Com



WEST

A

State 30-A Com 1
30-015-23460
Sec 30 T19S R28E

State CB 1
30-015-22724
Sec 29 T19S R28E

Hubble 28 State Com 1
30-015-30782
Sec 28 T19S R28E

A'

EAST

SBSG

SBSG Wells:
Buckhorn 121H
Buckhorn 122H
Black Jack 123H
Black Jack 124H

TBSG
TBSG Wells:
Buckhorn 131H
Buckhorn 132H
Black Jack 133H
Black Jack 134H
T/W/F/M/P

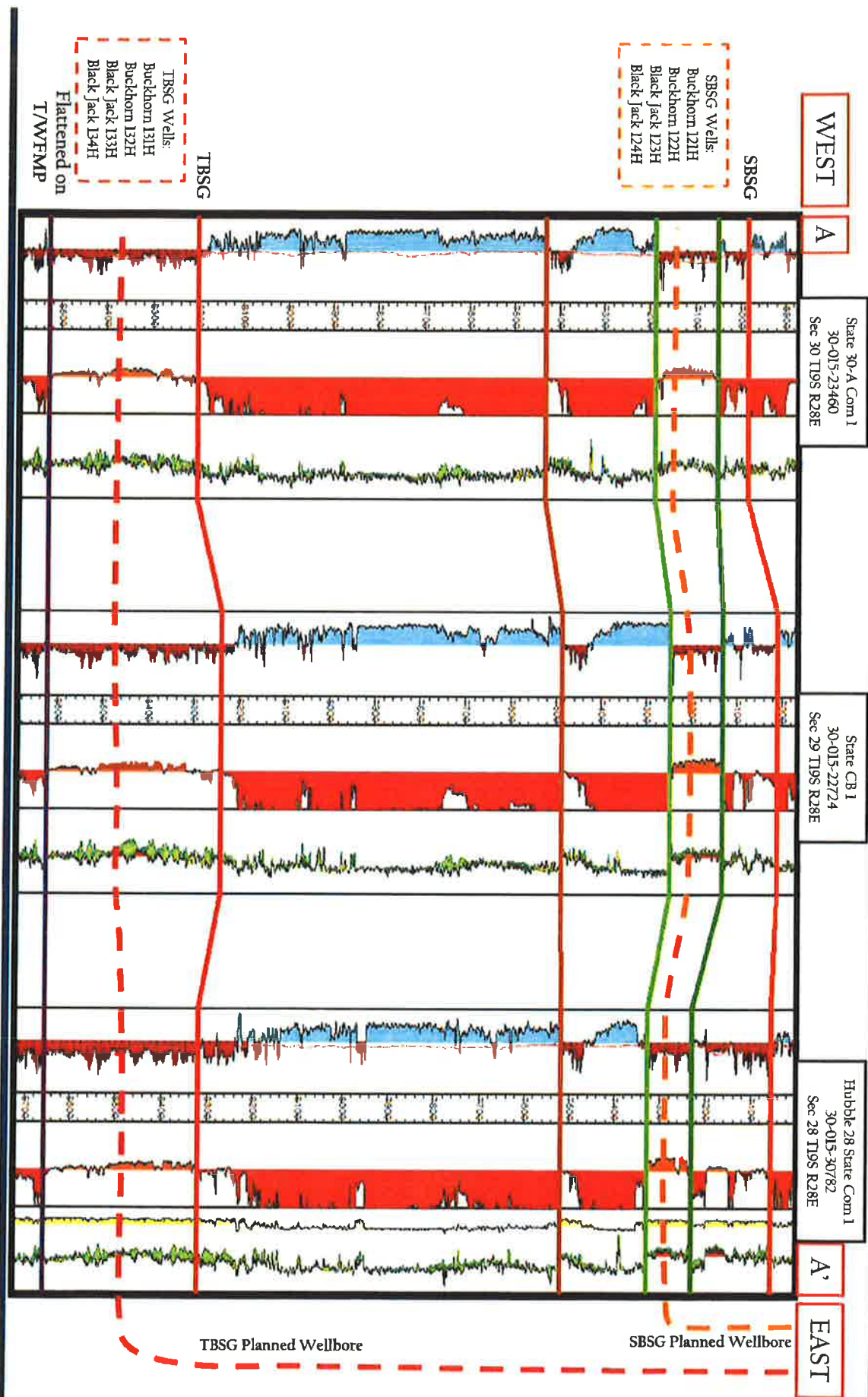
TBSG Planned Wellbore

SBSG Planned Wellbore

Stratigraphic Cross-Section A-A' (SBSG and TBSG) Buckhorn & Black Jack 29 State Com



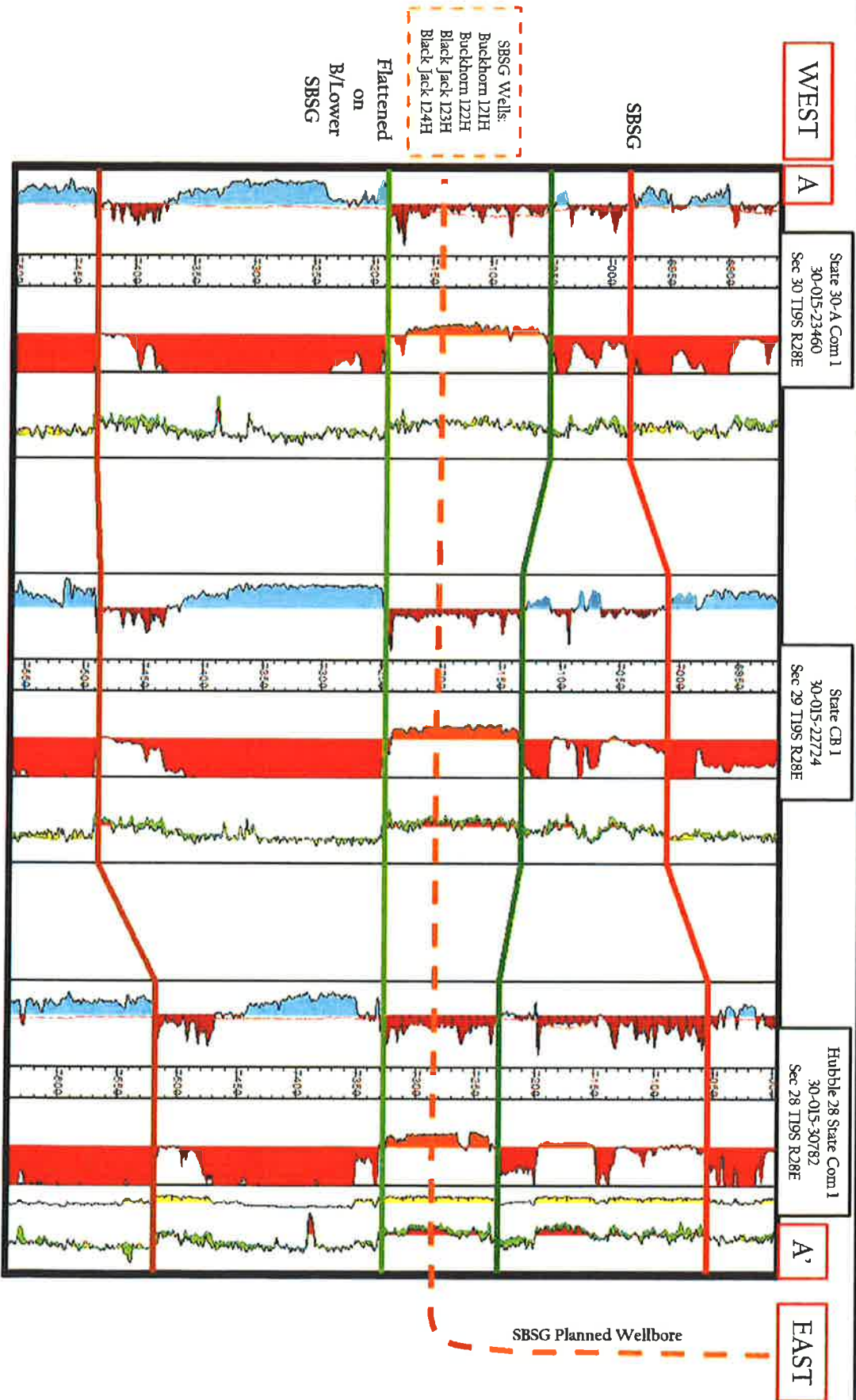
Ex.B-1-017



Stratigraphic Cross-Section A-A' (SBSG) Buckhorn & Black Jack 29 State Com



Ex.B-1-018



Stratigraphic Cross-Section A-A' (TBSG) Buckhorn & Black Jack 29 State Com



Ex.B-1-019

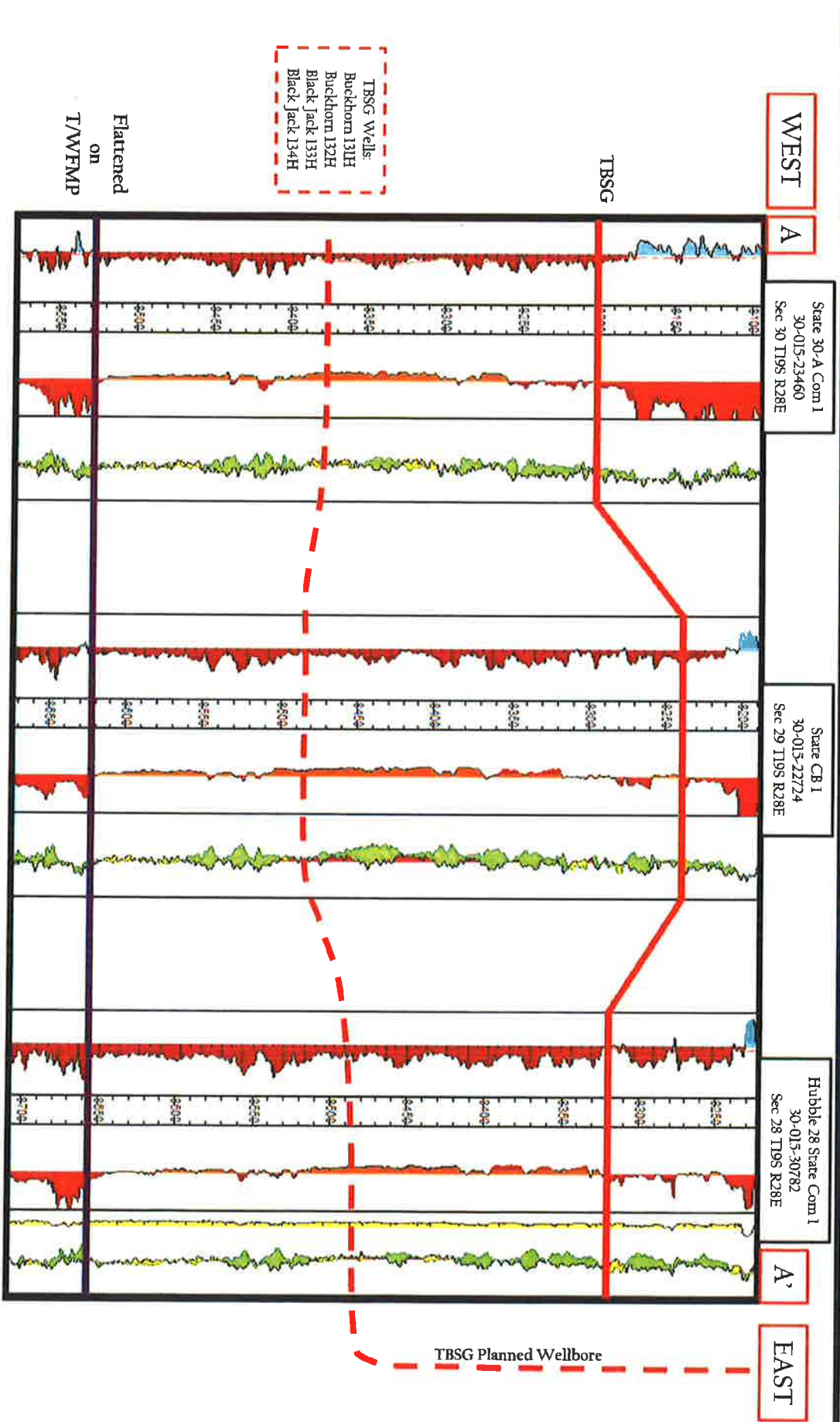


Table of Contents

Exhibit C

OCD Case 21827

(Black Jack wells)

OCD Case 21878

(Buckhorn wells)

Colgate Operating, LLC

Affidavit of

Jordan Cox

Petroleum Engineer for Colgate Operating, LLC

Page Numbers

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2) ExC-1 Resume (Cox)	4
3) ExC-2 Exhibit (21827-21878)	5

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, AND NON-
STANDARD SPACING AND PRORATION UNIT IN
EDDY COUNTY, NEW MEXICO

CASE NO. 21827

APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, AND NON-
STANDARD SPACING AND PRORATION UNIT IN
EDDY COUNTY, NEW MEXICO

CASE NO. 21878

AFFIDAVIT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Jordan Cox, being duly sworn, deposes and states:

1. I am over the age of 18, I am a Petroleum Engineer for Colgate Operating, LLC, and have personal knowledge of the matters stated herein. I have not previously testified before the Oil Conservation Division (“Division”) and my credentials as an expert petroleum engineer are attached hereto as **Exhibit 1**.

2. My area of responsibility of Colgate Operating, LLC includes the area of Eddy County in New Mexico.

3. I am familiar with the applications filed with by Colgate Operating, LLC.

4. I have prepared certain exhibits in support of Colgate Operating LLC. They are:

a. **Exhibit 2-- Colgate Well Performance**

The time normalized plot on the left side displays the cumulative oil production of Colgate drilled horizontal wells normalized to 10,000 completed lateral feet versus the

number of months the well has been on production. Each blue line represents a different Colgate well that has been drilled and completed in the 19S-28E township in Eddy County to date. Some wells are targeting the Second Bone Spring while the others are targeting the Third Bone Spring.

The map the right side shows the location of the wells used in the Normalized Cumulative Oil production plot (shown as blue sticks on the map) in relation to Colgate's DSUs (shown as yellow with red outlines) in the area.

Colgate has drilled, completed, and brought online 11 wells in the 19S-28E township since 2020. In each development, Colgate has targeted both SBSG and TBSG formations, which are the same subject matter for these New Mexico force pooling applications. Colgate drilled wells have had strong production performance to date.

[THE REST OF THIS PAGE PURPOSELY LEFT BLANK]

Jordan Cox
JORDAN COX

SUBSCRIBED AND SWORN to before me this 29 day of October, 2021, by JORDAN COX on behalf of Colgate Operating. LLC.

Kathleen Erin Holter
Notary Public

My Commission Expires:
5/8/24



Jordan Cox

4105 Roadrunner Trl. Midland, TX 79707 * (432) 553-8505 * jordan.w.cox@gmail.com

PROFESSIONAL EXPERIENCE

COLGATE ENERGY, Midland, TX

VP of Engineering, Nov 2016 - Present

- Lead evaluation engineer for A&D opportunities, non-op assets, and company JVs.
- Engineering representative for RBL bank group and 3rd party reserve auditors on company reserve reports.
- Lead Reservoir team in various facets of asset development – landing zones, well spacing, completion practices, type curve generation, project economics, etc.
- Company has now acquired over 30,000 net acres and drilled nearly 50 horizontal wells in under 4 years.

TALL CITY EXPLORATION II, Midland, TX

Reservoir Engineering Manager, April 2016 – Oct 2016

- Reservoir engineering project manager for A&D valuations as company secured a second equity commitment from partner Denham Capital.
- Implementation of a basin wide surveillance database for activity and operator best practices. Utilized PHDwin for decline curve analysis to forecast horizontal well production in the Delaware Basin to determine EURs and aid in type curve generation and area studies.
- Company was Permian focused with specific interest in targeting Delaware Basin opportunities.

TRUE OIL COMPANY, Midland, TX

Evaluation/Reservoir Engineer, Oct 2013 – Mar 2016

- Lead engineer evaluating numerous acquisition opportunities totaling in excess of \$2.0 billion in estimated value.
- Analyzed production, completion fluid loading, sand concentrations, fluid types, inter-well spacing, and lateral lengths to determine current horizontal well best practices and identify areas of underperformance.
- Varied experience evaluating assets across North America including Permian, Eagle Ford Shale, Barnett Shale, Anadarko Basin, and California Diatomite plays.
- Direct exposure to top management throughout project evaluations. Prepared investor and board presentations for acquisition targets.

CONCHO RESOURCES, Midland, TX

Reservoir Engineer, Sept 2011 – Oct 2013

- Lead reservoir engineer managing development of multiple Wolfberry assets utilizing up to seven rigs concurrently.
- Served as a point person between geology, land, and operations departments. High-graded opportunities using production analysis and SEC reserves guidelines.
- Prepared economic evaluations and presentations for bolt-on acquisitions and open acreage opportunities.
- Prepared company reserves estimates of various Wolfberry assets through decline curve analysis, economic evaluation, completion design, and model forecasting. Prospects located within Ector, Midland, and Upton Counties.

RUSSELL K. HALL & ASSOCIATES INC., Midland, TX

Evaluation Engineer, June 2009 – Sept 2011

- Evaluated oil and gas properties to prepare reserve reports for independent companies with focus in resource plays, specifically Wolfberry, Fayetteville Shale, and Barnett Shale.
- Prepared bank evaluations used to determine the borrowing base for their Reserve Based Lending customers.
- Managed databases of well information, production analysis, completion data, and reserve estimations for the Wolfberry and Fayetteville Shale plays. The databases lead to better project efficiency for two dozen clients.

EDUCATION

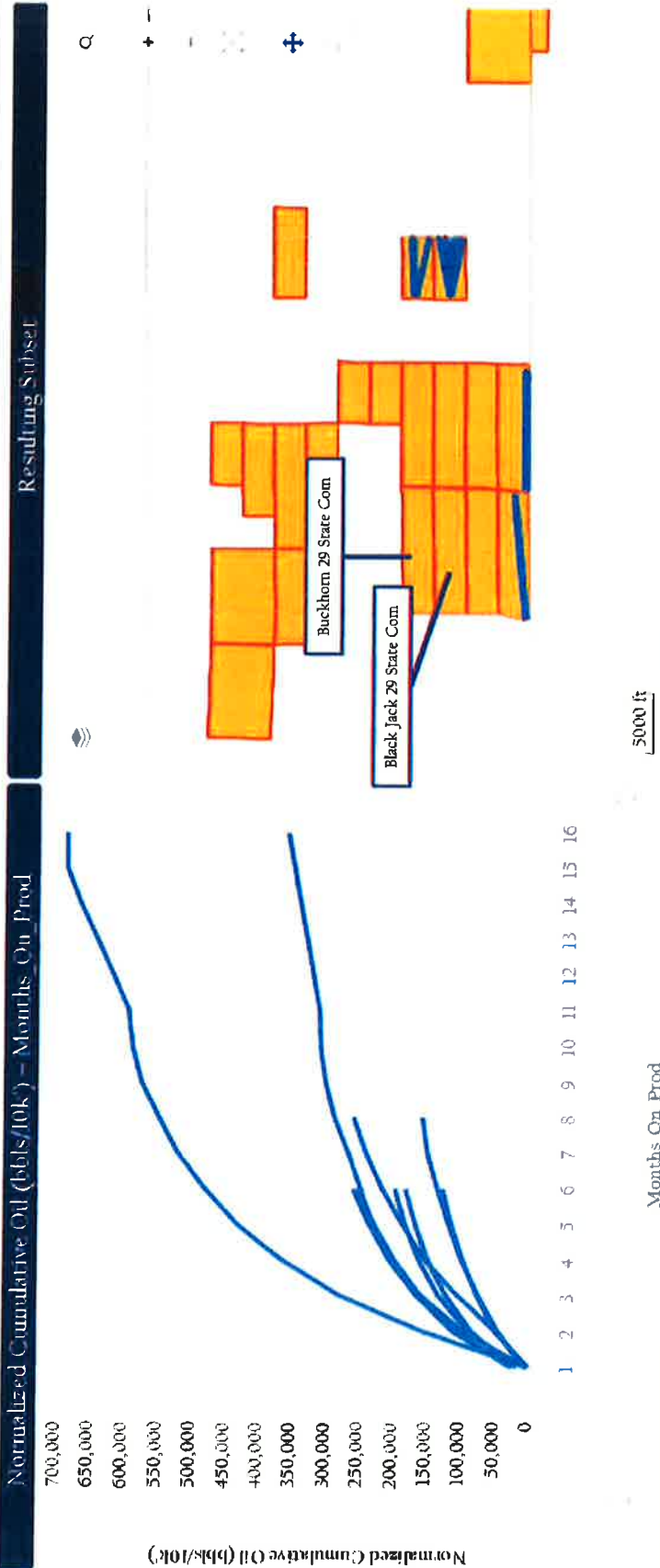
TEXAS TECH UNIVERSITY, Lubbock, TX

Bachelor of Science in Petroleum Engineering, May 2009

- Graduated Summa Cum Laude

Ex.C-1-004

Colgate Well Performance



Key Points

- Colgate has drilled, completed, and brought online 11 wells in the 19S-28E township since 2020.
- In each development, Colgate has targeted both SBSG and TBSG formations, which are the same subject matter for these New Mexico force pooling applications.
- Colgate drilled wells have had strong production performance to date.

Table of Contents

Exhibit D

OCD Case 21827
(Black Jack wells)
OCD Case 21878
(Buckhorn wells)
Colgate Operating, LLC
Affidavit of
Ernest L. Padilla

Page Numbers

1) Ex.D Affidavit (OCD Case 21827& 21878)	1
2) Ex.D-1 Notification letter (OCD Case 21827)	2
3) Ex.D-2 Application (OCD Case 21827)	3-6
4) Ex.D-3 WI Owner and ORRI Owner Listing	7
5) Ex.D-4 Certified Mail Receipt and Return Receipt Green Card (OCD Case 21827)	8-20
6) Ex.D-5 Notification letter (OCD Case 21878)	21
7) Ex.D-6 Application (OCD Case 21878)	22-25
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9) Ex.D-8 Certified Mail Receipt and Return Receipt Green Card (OCD Case 21878)	27-41
10) Ex.D-9 Affidavit of Publication (21827 & 21878)	42

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING AND
NON-STANDARD SPACING AND PRORATION UNIT,
EDDY COUNTY, NEW MEXICO**

**CASE NO. 21825
CASE NO. 21826**

**APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, AND NON-
STANDARD SPACING AND PRORATION UNIT IN
EDDY COUNTY, NEW MEXICO**

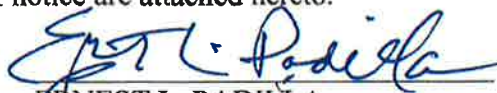
**CASE NO. 21827
CASE NO. 21878**

AFFIDAVIT

**STATE OF NEW MEXICO }
 }ss
COUNTY OF SANTA FE }**

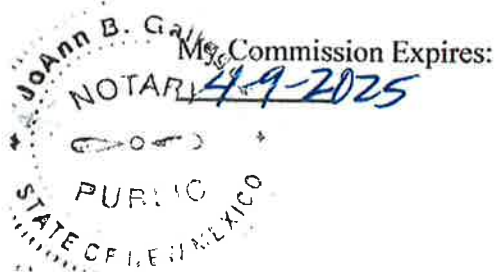
AFFIANT, ERNEST L. PADILLA, first being duly sworn on oath states:

Ernest L. Padilla, attorney for COLGATE OPERATING, LLC, the Applicant herein,
states that notice of the above-referenced Application was mailed to the interested parties shown
on Exhibit "1" attached hereto in accordance with Oil Conservation Division Rules, and that true
and correct copies of the notice letter and proof of notice are attached hereto.


ERNEST L. PADILLA

SWORN TO AND SUBSCRIBED to before me this 27th day of October, 2021, by Ernest
L. Padilla.


Notary Public



PADILLA LAW FIRM, P.A.

STREET ADDRESS
1512 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505

MAILING ADDRESS
P.O. BOX 2523
SANTA FE, NEW MEXICO 87504-2523

EMAIL ADDRESS
padillalaw@qwestoffice.net
padillalawnm@outlook.com

TELEPHONE
505-988-7577

FACSIMILE
505-988-7592

March 17, 2021

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS

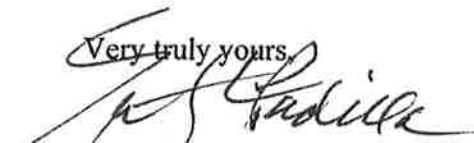
Re: NMOCD Case Number#21827 In the Matter of the Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico.

Ladies and Gentlemen:

This letter will advise that Colgate Operating, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order for compulsory pooling, in Eddy County, New Mexico as referenced above. Copy of this application is enclosed.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. This application will be set for electronic hearing before the Division Examiner on April 8, 2021 at 8:15 a.m., at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico.

To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. Nonetheless, to stay informed as to any changes for hearing procedures you should consult the OCD website for further instructions. You are not required to attend these hearings, but as an owner of an interest or offset operator that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 1211.

Very truly yours,

ERNEST L. PADILLA

ELP:jbg

cc: Colgate Operating, LLC

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING IN
EDDY COUNTY, NEW MEXICO**

CASE NO. 21827

APPLICATION FOR COMPULSORY POOLING

COLGATE OPERATING, LLC (OGRID 14744) applies for an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above referenced horizontal spacing unit to the following four initial wells:

- **Black Jack 29 State Com 123H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

- **Black Jack 29 State Com 124H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L4 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

- **Black Jack 29 State Com 133H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

Ex.D-2-003

• **Black Jack 29 State Com 134H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

4. The requested pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of these proposed horizontal wells and the proposed spacing unit.

WHEREFORE, Applicant, requests after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted interests in this horizontal spacing unit;
- B. Approving four initial horizontal wells in this spacing unit;
- C. Authorizing an extension of the 120-day requirement to drill and complete the initial wells on this horizontal spacing unit;
- D. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completing, together with a provision adjusting the rates pursuant to

the COPAS accounting procedures; and;

- G. Imposing a 200% charge for risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

PADILLA LAW FIRM, P.A.

By: /s/ Ernest L. Padilla
Ernest L. Padilla
P.O. Box 2523
Santa Fe, New Mexico 87504
(505) 988-7577
padillalaw@qwestoffice.net
padillalawnm@outlook.com

Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico; Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles northeast of Carlsbad, New Mexico.

- **Black Jack 29 State Com 123H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

- **Black Jack 29 State Com 124H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L4 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

- **Black Jack 29 State Com 133H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

- **Black Jack 29 State Com 134H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

**Black Jack OCD 21827
W I OWNER**

✓ XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, Texas 77389-1425

✓ Occidental Permian Limited Partnership, Oxy USA WTP
Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046

✓ EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79702

✓ Apache Corp.
303 Veterans Airpark Lane, Suite 1000
Midland, Texas 79705

✓ Sabre Exploration, Inc.
4722 Taft Boulevard, #7
Wichita Falls, Texas 76308

✓ Derek L. Drake, MSU
P.O. Box 9181
Wichita Falls, Texas 76308

✓ Chevron USA, Inc.
PO Box 2100
Houston, Texas 77252

✓ Marathon Oil Permian, LLC
5555 San Felipe Street
Houston, Texas 77056

✓ COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701

✓ Jetta Production Co.
777 Taylor Street, Suite P1
Fort Worth, Texas 76102

✓ Tug Hill Energy, LLC
1320 S. University Drive, Suite 500
Fort Worth, Texas 76107

✓ Sandra K. Lawlis
PO Box 1889
Midland, Texas 79702

W I OWNER

✓ Burlington Resources Oil & Gas
600 W Illinois Ave
Midland, TX 79701

✓ Yates Brothers, et al
P.O. Box 1394
Artesia, NM 88211

✓ Orion-Smith Oil Properties
3602 S. WASHINGTON
AMARILLO, TX 79110

✓ JMK Petroleum Corp
310 W Wall St # 301
Midland, TX 79701

✓ Curtis Mewbourne
500 W. Texas #1020
Midland, TX 79701

✓ Stratco Operating Co. Inc.
603 MILROY DR
BRENHAM, TX, 77833

Ergodic Resources, LLC
PO Box 2021
Roswell, New Mexico 88202

✓ Abuelo, LLC
Jackie Sue Jones, Manager
21 Cook Drive
Artesia, NM 88210

✓ Thomas A. Crow, Trustee of the Mark
E. Boling Revocable Trust
8210 Louisiana Blvd., NE, Ste. B
Albuquerque, NM 87113

✓ Silverhair, LLC
Janet L. Richardson, Manager
1301 Lewis Rd.
Artesia, NM 88210

✓ Loco Hills Production Company LLC
Jana Williams, Manager
PO Box 779
Artesia, NM 88211

7019 2280 0002 1748 4513

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Janet L. Richardson, Manager
1301 Lewis Rd.
Artesia, NM 88210

Street and Apt. No.
 City, State, ZIP+4

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P.O. Box 9181
Wichita Falls, Texas 76308

Street and Apt. No.
 City, State, ZIP+4

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4722 Taft Boulevard, #7
Wichita Falls, Texas 76308

Street and Apt. No.
 City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
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Sabre Exploration, Inc.
4722 Taft Boulevard, #7
Wichita Falls, Texas 76308

2. Article Number (Transfer from service label)

9590 9402 5941 0062 9589 99 2187

7020 0640 0000 1387 2309

PS Form 3811, July 2015 PSN 7530-02-000-9053

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A. Signature Agent

B. Received by (Printed Name) Addressee

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail

Certified Mail Restricted Delivery

Collect on Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

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Return Receipt for Merchandise

Signature Confirmation™

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Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Postmark
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Total Postage and Fees \$

Sent to Loco Hills Production Company LLC
Jana Williams, Manager
PO Box 779
Artesia, NM 88211

Street and Apt. No. _____
City, State, ZIP+4 _____

PS Form 3800

SENDER: COMPLETE THIS SECTION

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1. Article Addressed to:

Loco Hills Production Company LLC
Jana Williams, Manager
PO Box 779
Artesia, NM 88211

COMPLETE THIS SECTION ON DELIVERY

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- B. Received by (Printed Name) *[Signature]* Addressee
- C. Date of Delivery _____
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If YES, enter delivery address below: No

3. Service Type
- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Article Number (Transfer from service label) 9590 9402 5751 0003 4160 51827

19 2280 0002 1748 4506

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Return Receipt (electronic) \$

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Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Postmark
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Total Postage and Fees \$

Sent to Tug Hill Energy, LLC
1320 S. University Drive, Suite 500
Fort Worth, Texas 76107

Street and Apt. No. _____
City, State, ZIP+4 _____

PS Form 3800

SENDER: COMPLETE THIS SECTION

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1. Article Addressed to:

Tug Hill Energy, LLC
1320 S. University Drive, Suite 500
Fort Worth, Texas 76107

COMPLETE THIS SECTION ON DELIVERY

- A. Signature _____ Agent
- B. Received by (Printed Name) _____ Addressee
- C. Date of Delivery _____
- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Article Number (Transfer from service label) 7020 0640 0000 1404 7928

20 0640 0000 1404 7928

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

7 1404 0000 0640 2020

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage

Total Postage amt \$ _____

Sent To Sandra K. Lawlis

Street and Apt. No. PO Box 1889

City, State, ZIP+4® Midland, Texas 79702

PS Form 3800

Postmark
Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Sandra K. Lawlis
PO Box 1889
Midland, Texas 79702



9590 9402 5941 0062 9589 68

Article Number (Transfer from service label)
20 0640 0000 1404 7935

Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature [Signature] Agent
- B. Received by (Printed Name) Michelle Dele Addressee
- C. Date of Delivery 3-23-21
- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

7959 1404 0000 0640 2020

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage

Total Postage amt \$ _____

Sent To Apache Corp.

Street and Apt. No. 303 Veterans Airpark Lane, Suite 1000

City, State, ZIP+4® Midland, Texas 79705

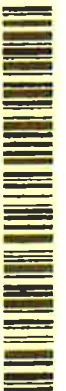
PS Form 3800, April 2015 PSN 7530-02-000-9053

Postmark
Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Apache Corp.
303 Veterans Airpark Lane, Suite 1000
Midland, Texas 79705



9590 9402 5941 0062 9589 37987

Article Number (Transfer from service label)
20 0640 0000 1404 7959

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature [Signature] Agent
- B. Received by (Printed Name) Chan Burt Addressee
- C. Date of Delivery 3-22-21
- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

7966 1404 0000 0640 7020

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Postmark \$ _____

Sent to _____

Street and Apt. No. _____

City, State, ZIP+4® _____

PS Form 3800

Occidental Permian Limited Partnership, Oxy USA
WTP Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Occidental Permian Limited Partnership, Oxy USA
WTP Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046



9590 9402 5941 0062 9589 41827

Article Number (Transfer from service label)
7020 0640 0000 1404 7966
Form 3811, July 2015 PSN 7530-02-000-9083

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) OWA **C. Date of Delivery** 3/23/21

D. Is delivery address different from item 1? If YES, enter delivery address below: Yes No

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

9093 9628 0001 2280 7019

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Postmark \$ _____

Sent to _____

Street and Apt. No. _____

City, State, ZIP+4® _____

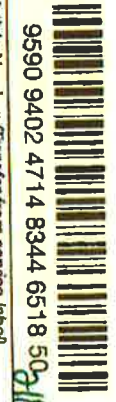
PS Form 3800

XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, Texas 77389-1425

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, Texas 77389-1425



9590 9402 4714 8344 6518 50 21827

2. Article Number (Transfer from service label)
7019 2280 0001 9628 9093
PS Form 3811, July 2015 PSN 7530-02-000-9083

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Jesse Pacheco **C. Date of Delivery** _____

D. Is delivery address different from item 1? If YES, enter delivery address below: Yes No

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

7019 2280 0001 9628 9109

Certified Mail Fee

Extra Services & Fees (check box and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark Here

Total Postage amt \$ _____

Sent to Yates Brothers, et al
 P.O. Box 1394
 Artesia, NM 88211

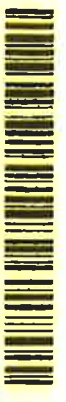
City, State, ZIP+4®
 PS Form 3800, 11/15/10

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yates Brothers, et al
 P.O. Box 1394
 Artesia, NM 88211



9590 9402 4714 8344 6519 11 9109

Article Number (Transfer from service label)
 7019 2280 0001 9628 9109

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *W. Yates*

B. Received by (Printed Name) *W. Yates*

C. Date of Delivery

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail (over \$500)

Insured Mail Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

7019 2280 0001 9628 9116

Certified Mail Fee

Extra Services & Fees (check box and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark Here

Total Postage amt \$ _____

Sent to Orion Smith Oil Properties
 3602 S. WASHINGTON
 AMARILLO, TX 79110

City, State, ZIP+4®
 PS Form 3800, 11/15/10

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Orion Smith Oil Properties
 3602 S. WASHINGTON
 AMARILLO, TX 79110



9590 9402 4714 8344 6519 04 9116

Article Number (Transfer from service label)
 7019 2280 0001 9628 9116

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Orion Smith*

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail (over \$500)

Insured Mail Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Rec

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

OFFICIAL USE

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark Here

Total Postage and Postage and Fees (check box, and fee as appropriate)

Sent To: Curtis Mewbourne

Street and Apt. N: 500 W. Texas #1020

City, State, ZIP+4: Midland, TX 79701

PS Form 3800

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Curtis Mewbourne
500 W. Texas #1020
Midland, TX 79701



Article Number (Transfer from service label)
9590 9402 4714 8344 6518 81

Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature X
- B. Received by (Printed Name) W. S. Crow
- C. Date of Delivery 7/19/2017
- D. Is delivery address different from item 1? Yes No

W. S. Crow

3. Service Type

Adult Signature Restricted Delivery

Adult Signature Restricted Delivery

Certified Mail

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

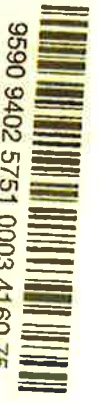
Domestic Return Receipt S Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust
8210 Louisiana Blvd., NE, Ste. B
Albuquerque, NM 87113



Article Number (Transfer from service label)
9590 9402 5751 0003 4160 75

Form 3811, July 2015 PSN 7530-02-000-9053

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

OFFICIAL USE

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark Here

Total Postage and Postage and Fees (check box, and fee as appropriate)

Sent To: Thomas A. Crow, Trustee of the Mark E. Boling Revocable Trust

Street and Apt. N: 8210 Louisiana Blvd., NE, Ste. B

City, State, ZIP+4: Albuquerque, NM 87113

PS Form 3800

COMPLETE THIS SECTION ON DELIVERY

- A. Signature X Mark E. Crow
- B. Received by (Printed Name) Mark E. Crow
- C. Date of Delivery 7/19/2017
- D. Is delivery address different from item 1? Yes No

Mark E. Crow

3. Service Type

Adult Signature Restricted Delivery

Adult Signature Restricted Delivery

Certified Mail

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2970 0000 7593 9183

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and

Sent to

Street and Apt. No

City, State, ZIP+4

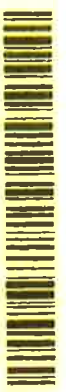
PS Form 3800

Abuelo, LLC
Jackie Sue Jones, Manager
21 Cook Drive
Artesia, NM 88210

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Abuelo, LLC
Jackie Sue Jones, Manager
21 Cook Drive
Artesia, NM 88210



9590 9402 5751 0003 4160 891837
Article Number (Transfer from service label)
7019 2970 0000 7593 9183
Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Address

C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Restricted Delivery

Domestic Return Receipt

7019 2280 0001 9628 9253

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage

Total Postage and

Sent to

Street and Apt. No

City, State, ZIP+4

PS Form 3800

Stratco Operating Co. Inc.
603 MILROY DR
BRENNHAM, TX, 77833

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Stratco Operating Co. Inc.
603 MILROY DR
BRENNHAM, TX, 77833



9590 9402 4714 8344 6518 749187
Article Number (Transfer from service label)
7019 2280 0001 9628 9253
PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Address

C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

OFFICIAL USE

For delivery information, visit our website at www.usps.com

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Total Postage \$

Sent To Ergodic Resources, LLC
PO Box 2021
Roswell, New Mexico 88202

Street and Apt. #
City, State, ZIP+4

PS Form 3800

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Ergodic Resources, LLC
PO Box 2021
Roswell, New Mexico 88202

1. Article Addressed to:

2. Article Number (Transfer from service label)
9590 9402 4714 8344 6518 67 8187

3. Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Insured Mail (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Theresa L. ...* Agent Addressee

B. Received by (Printed Name) *Theresa L. ...* C. Date of Delivery *4/6/21*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

OFFICIAL USE

For delivery information, visit our website at www.usps.com

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark Here

Total Postage \$

Sent To Marathon Oil Permian, LLC
5555 San Felipe
Houston, TX 77056

Street and Apt. #
City, State, ZIP+4

PS Form 3800

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Marathon Oil Permian, LLC
5555 San Felipe
Houston, TX 77056

1. Article Addressed to:

2. Article Number (Transfer from service label)
9590 9402 5751 0003 4161 9572

3. Service Type

Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Insured Mail (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent Addressee

B. Received by (Printed Name) *[Name]* C. Date of Delivery *5/28/21*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

7019 2970 0000 7593 9589

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage

Total Postage air \$

Sent To EOG Resources
5509 Champions Dr
Midland, TX 79706
Street and Apt. No.
City, State, ZIP+4
PS Form 3800

Postmark
Here

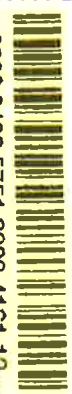
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.
1. Article Addressed to:

EOG Resources:
5509 Champions Dr
Midland, TX 79706

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 B. Received by (Printed Name) Addressee
 C. Date of Delivery 5-22-21
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



9590 9402 5751 0003 4161 12

Article Number (Transfer from service label)
7019 2970 0000 7593 9589

Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Insured Mail Restricted Delivery (over \$500)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2970 0000 7593 9596

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Postage

Total Postage air \$

Sent To COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701
Street and Apt. No.
City, State, ZIP+4
PS Form 3800

Postmark
Here

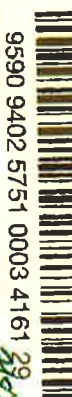
SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.
1. Article Addressed to:

COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 B. Received by (Printed Name) Addressee
 C. Date of Delivery 5-22-21
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



9590 9402 5751 0003 4161 29

Article Number (Transfer from service label)
7019 2970 0000 7593 9596

Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
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 - Priority Mail Express®
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<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage at \$ _____	
Sent To Street and Apt. # City, State, ZIP+4	Chevron USA, Inc. PO Box 2100 Houston, Texas 77252

PS Form 3800, April 2015 PSN 7530-02-000-9004 See Reverse for instructions

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<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Chevron USA, Inc. PO Box 2100 Houston, Texas 77252</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Angela...</i> <i>8-29-21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p style="text-align: center;">  9590 9402 5751 0003 4161 36 <i>31827</i> </p> <p>2. Article Number (Transfer from service label) 7019 2970 0000 7593 9602</p>	<p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
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PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt																

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600 W Illinois Ave
Midland, TX 79701

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Padilla Law Firm, P.A.
Ernest L. Padilla
PO Box 2523
Santa Fe, NM 87504

RTS



7020 0640 0000 1404 7942

Burlington Resources Oil & Gas
600 W Illinois Ave
Midland, TX 79701

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ATK

70



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UTS

75708154882588

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RETURN TO SENDER
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0003 28711
0883-02748-28-28

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PO Box 2523
Santa Fe, NM 87504

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7019 2280 0001 9628 9123

JMK Petroleum Corp
310 W Wall St # 301
Midland, TX 79701

7019 2280 0001 9628 9123



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Midland, TX 79701

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POST OFFICE
MIDLAND, TX 79701

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Ernest L. Padilla
PO Box 2523
Santa Fe, NM 87504

04/29/2021

[Handwritten signature]

Jetta Production Co.
777 Taylor Street, Suite P1
Fort Worth, Texas 76102

7610284919TE
8750452523

7019 2970 0000 7593 9565

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<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total Postage amt \$ _____

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777 Taylor Street, Suite P1
Street and Apt No Fort Worth, Texas 76102
City, State, Zip+4

PS Form 3800, August 2009

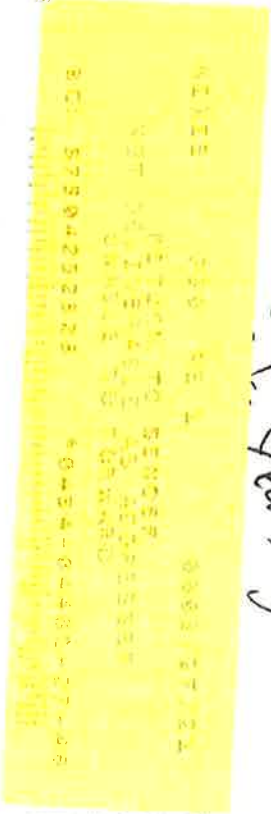
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SANTA FE, NM 87505

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P.O. BOX 2523
SANTA FE, NEW MEXICO 87504-2523

EMAIL ADDRESS
padillalaw@qwestoffice.net
padillalawnm@outlook.com

TELEPHONE
505-988-7577

FACSIMILE
505-988-7592

April 7, 2021

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TO: ALL INTEREST OWNERS

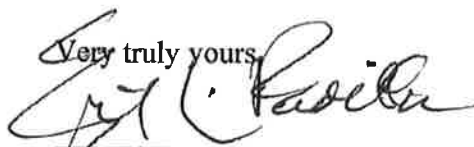
Re: NMOCD Case Number#21878 In the Matter of the Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico.

Ladies and Gentlemen:

This letter will advise that Colgate Operating, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order for compulsory pooling, in Eddy County, New Mexico as referenced above. Copy of this application is enclosed.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. This application will be set for electronic hearing before the Division Examiner on May 6, 2021 at 8:15 a.m., at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico.

To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. Nonetheless, to stay informed as to any changes for hearing procedures you should consult the OCD website for further instructions. You are not required to attend these hearings, but as an owner of an interest or offset operator that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 1211.

Very truly yours,

ERNEST L. PADILLA

ELP:jbg

cc: Colgate Operating, LLC

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING IN
EDDY COUNTY, NEW MEXICO

CASE NO. 21878

APPLICATION FOR COMPULSORY POOLING

COLGATE OPERATING, LLC (OGRID 371449) applies for an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above referenced horizontal spacing unit to the following four initial wells:

- Buckhorn 29 State Com 121H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

- Buckhorn 29 State Com 122H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

- Buckhorn 29 State Com 131H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

Ex.D-6-022

• **Buckhorn 29 State Com 132H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bonc Spring.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

4. The requested pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of these proposed horizontal wells and the proposed spacing unit.

WHEREFORE, Applicant, requests after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted interests in this horizontal spacing unit;
- B. Approving four initial horizontal wells in this spacing unit;
- C. Authorizing an extension of the 120-day requirement to drill and complete the initial wells on this horizontal spacing unit;
- D. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- F. Approving the actual operating charges and costs of supervision while drilling

and after completing, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and;

- G. Imposing a 200% charge for risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

PADILLA LAW FIRM, P.A.

By: /s/ Ernest L. Padilla
Ernest L. Padilla
P.O. Box 2523
Santa Fe, New Mexico 87504
(505) 988-7577
padillalaw@qwestoffice.net
padillalawnm@outlook.com

Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico; Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles east of Lakewood, New Mexico.

- **Buckhorn 29 State Com 121H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

- **Buckhorn 29 State Com 122H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

- **Buckhorn 29 State Com 131H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

- **Buckhorn 29 State Com 132H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

Buckhorn 29 W1 Owner List	Buckhorn 29 W1 Owner List	Buckhorn 29 W1 Owner List	ORRI Owner List
<p>XTO Energy, Inc. Land Department, Loc. 115 22777 Springwoods Village Pkwy. Spring, Texas 77389-1425</p> <p>Occidental Permian Limited Partnership, Oxy USA WTP Limited Partnership & Oxy USA, Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77046</p> <p>EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79702</p> <p>Apache Corp. 303 Veterans Airport Lane, Suite 1000 Midland, Texas 79705</p> <p>V-F Petroleum, Inc. P. O. Box 1889 Midland, Texas 79702</p> <p>Read & Stevens, Inc. P. O. Box 1518 Roswell, New Mexico 88202</p> <p>S. K. Lawlis P. O. Box 1889 Midland, Texas 79702</p> <p>Aviara Energy Corporation P. O. Box 1350 Houston, Texas 77251-1350</p>	<p>Cheney Energy Partners, LLC 7670 Woodway Dr., Suite 115 Houston, TX 77063</p> <p>Alper Energy, Inc. P. O. Box 1046 Perryton, TX 79070</p> <p>Anthracite Energy Partners, LLC 4803 Trenton Ave Midland, TX 79707</p> <p>Conejos Energy, LLC 4803 Trenton Ave Midland, TX 79707</p> <p>V-J Energy Partners, LLC 3701 Fairhaven Ct Midland, TX 79707</p> <p>JSTM Energy Investments, LLC P. O. Box 5441 Midland, TX 79704</p> <p>Marks Oil, Inc. 1775 Sherman St, Suite 2015 Denver, CO 80203</p> <p>Nance Resources 2924 Millennium Circle Billings, MT 59102</p>	<p>Marathon Oil Permian, LLC 5555 San Felipe Street Houston, Texas 77056</p> <p>TKM Resources, LLC 1775 Sherman St, Suite 2015 Denver, CO 80203</p> <p>CKHK Financial, LLC 3511 Edgewalker St. Dallas, TX 75202</p> <p>AmericaWest Resources, LLC P. O. Box 3383 Midland, TX 79702</p> <p>True North Exploration, Inc P. O. Box 5061 Midland, TX 79704</p> <p>Cinmarx Energy, Co 600 N. Marienfeld Suite 600 Midland, TX 79701</p> <p>Daniel J. Murphy P. O. Box 2179 Crested Butte, CO 81224</p>	<p>BPX, LLC 223 W. Wall St. #900 Midland, Texas 79701</p> <p>Yates Brothers, et al P. O. Box 1394 Artesia, NM 88211</p> <p>Orion Smith Oil Properties 3602 S. WASHINGTON AMARILLO, TX 79110</p> <p>JMK Petroleum Corp 310 W Wall St # 301 Midland, TX 79701</p> <p>Curtis Mcbourne 500 W. Texas #1020 Midland, TX 79701</p> <p>Stratco Operating Co. Inc. 603 MILLROY DR BRENNHAM, TX, 77833</p>

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 Certified Mail Restricted Delivery \$
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 Adult Signature Restricted Delivery \$

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223 W. Wall St. #900
Street and Apt. No. Midland, Texas 79701
City, State, ZIP+4

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Sent to Occidental Permian Limited Partnership, Oxy USA
WTP Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Street and Apt. No. Houston, Texas 77046
City, State, ZIP+4

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 Certified Mail Restricted Delivery \$
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7670 Woodway Dr., Suite 175
Street and Apt. No. Houston, TX 77063
City, State, ZIP+4

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 Street and Apt. N Midland, TX 79704
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JSTM Energy Investments, LLC
 P.O. Box 5441
 Midland, TX 79704

Article Number (Transfer from service label)
 19 2280 0002 1748 4490
 Form 3811, July 2015 PSN 7530-02-000-9053

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 Addressee
 B. Received by (Printed Name) **APR** C. Date of Delivery
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 Adult Signature Restricted Delivery
 Certified Mail
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®
 Registered Mail™
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 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
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 Total Postage at \$

Sent to **Stratco Operating Co. Inc.**
 603 MILROY DR
 Street and Apt. N BRENNHAM, TX, 77833
 City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053

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Stratco Operating Co. Inc.
 603 MILROY DR
 BRENNHAM, TX, 77833

Article Number (Transfer from service label)
 7019 2970 0000 7593 9190
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 Addressee
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 Adult Signature Restricted Delivery
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 Insured Mail Restricted Delivery (over \$500)

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Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

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3602 S. WASHINGTON
Street and Apt. No. AMARILLO, TX 79110
City, State, ZIP+4

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Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Total Postage and Fees \$ _____

Sent to Marks Oil, Inc.
1775 Sherman St. Suite 2015
Street and Apt. No. Denver, CO 80203
City, State, ZIP+4

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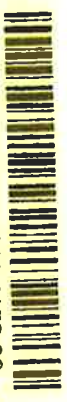
A. Signature Agent

B. Received by (Printed Name) Addressee

C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

Orion Smith Oil Properties
3602 S. WASHINGTON
AMARILLO, TX 79110



9590 9402 5751 0003 4153 06 21878

Article Number (Transfer from service label)
7019 2970 0000 7593 9275

PS Form 3811, July 2015 PSN 7530-02-000-9055

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent

B. Received by (Printed Name) Addressee

C. Date of Delivery 7/22

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

Marks Oil, Inc.
1775 Sherman St. Suite 2015
Denver, CO 80203



9590 9402 5751 0003 4160 20 21878

Article Number (Transfer from service label)
7019 2280 0001 9628 9277

PS Form 3811, July 2015 PSN 7530-02-000-9055

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Return Receipt for Merchandise

Domestic Return Receipt

7019 2970 0000 7593 9282

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent to Yates Brothers, et al
P.O. Box 1394
Street and Apt. # Artesia, NM 88211
City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Yates Brothers, et al
 P.O. Box 1394
 Artesia, NM 88211

2. Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

4. Return Receipt for Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

5. Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Murphy Addressee

B. Received by (Printed Name) Address
MURPHY Date of Delivery

C. Date of Delivery Yes
 No

D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below:

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

4. Return Receipt for Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

5. Form 3811, July 2015 PSN 7530-02-000-9053

7019 2970 0000 7593 9305

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent to Daniel J. Murphy
P.O. Box 2179
Street and Apt. # Crested Butte, CO 81224
City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Daniel J. Murphy
 P.O. Box 2179
 Crested Butte, CO 81224

2. Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

4. Return Receipt for Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

5. Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
MURPHY Addressee

B. Received by (Printed Name) Address
MURPHY Date of Delivery

C. Date of Delivery Yes
 No

D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below:

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

4. Return Receipt for Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

5. Form 3811, July 2015 PSN 7530-02-000-9053

7019 2970 0000 7593 9329

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee or appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage amt \$ _____

Postmark
Here

Cimarex Energy, Co
600 N. Marientfeld Suite 600
Midland, TX 79701

City, State, Zip+4

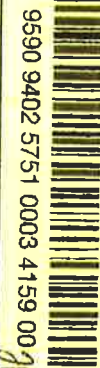
PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cimarex Energy, Co
600 N. Marientfeld Suite 600
Midland, TX 79701



9590 9402 5751 0003 4159 00 9318

Article Number (Transfer from service label)

7019 2970 0000 7593 9312

Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent

B. Received by (Printed Name) Addressee
Soleimnia

G. Date of Delivery *4-18-2021*

D. Is delivery address different from item 1? If YES, enter delivery address below: Yes No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2970 0000 7593 9329

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee or appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage amt \$ _____

Postmark
Here

XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, Texas 77389-1425

City, State, Zip+4

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, TX 77389-1425



9590 9402 5751 0003 4258 00 9329

Article Number (Transfer from service label)

7019 2970 0000 7593 9329

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent

B. Received by (Printed Name) Addressee
Pranav

G. Date of Delivery *4/14/21*

D. Is delivery address different from item 1? If YES, enter delivery address below: Yes No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

Ex.D-8-031

7019 2970 0000 7593 9343

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **EOG Resources, Inc.**

Street and Apt. No. **5509 Champions Drive**

City, State, ZIP+4® **Midland, Texas 797062**

PS Form 3800, April 2015 PSN 7530-02-000-9057 See Reverse for Instructions

7019 2970 0000 7593 9350

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To **Apache Corp.**

Street and Apt. No. **303 Veterans Airpark Lane, Suite 1000**

City, State, ZIP+4® **Midland, Texas 79705**

PS Form 3800, April 2015 PSN 7530-02-000-9057 See Reverse for Instructions

SENDER COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 797062

Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent Addressee

B. Received by (Printed Name) *Sam Bort* C. Date of Delivery *11-12-21*

D. Is delivery address different from item 1? Yes No

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery (over \$500)

Insured Mail Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Apache Corp.
303 Veterans Airpark Lane, Suite 1000
Midland, Texas 79705

Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent Addressee

B. Received by (Printed Name) *Sam Bort* C. Date of Delivery *11-12-21*

D. Is delivery address different from item 1? Yes No

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery (over \$500)

Insured Mail Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage

7593 0000 2970 7019

V-F Petroleum, Inc.

P.O. Box 1889

Street and Apt. No.: Midland, Texas 79702

City, State, ZIP+4®

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

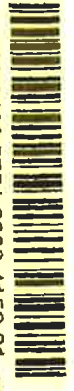
1. Article Addressed to:

V-F Petroleum, Inc.
P.O. Box 1889
Midland, Texas 79702

COMPLETE THIS SECTION ON DELIVERY

- A. Signature _____
- B. Received by (Printed Name) _____
- C. Date of Delivery _____
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

Read & Stevens, Inc.
P.O. Box 1518
Roswell, New Mexico 88202



9590 9402 5751 0003 4152 21

Article Number (Transfer from service label)
7019 2970 0000 7593 9367

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage

7593 0000 2970 7019

Read & Stevens, Inc.

P.O. Box 1518

Street and Apt. No.: Roswell, New Mexico 88202

City, State, ZIP+4®

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Read & Stevens, Inc.
P.O. Box 1518
Roswell, New Mexico 88202

COMPLETE THIS SECTION ON DELIVERY

- A. Signature *Arthur Chavez*
- B. Received by (Printed Name) _____
- C. Date of Delivery _____
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:



9590 9402 5751 0003 4152 38

Article Number (Transfer from service label)
7019 2970 0000 7593 9374

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage amt \$

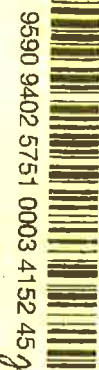
S.K. Lawlis
P.O. Box 1889
Midland, Texas 79702

PS Form 3800, April 2015 PSN 7530-02-000-9053

SENDER COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

S.K. Lawlis
P.O. Box 1889
Midland, Texas 79702



Article Number (Transfer from service label)
9 2970 0000 7593 9381

Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) S.K. Lawlis C. Date of Delivery 4/12/21

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage amt \$

True North Exploration, Inc
P.O. Box 5061
Midland, TX 79704

PS Form 3800, April 2015 PSN 7530-02-000-9053

SENDER COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

True North Exploration, Inc
P.O. Box 5061
Midland, TX 79704



Article Number (Transfer from service label)
019 2970 0000 7593 9404

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) [Signature] C. Date of Delivery APR 12 2021

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

OFFICIAL USE

For delivery information, visit our website at www.usps.com

Certified Mail Fee
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Total Postage and
 Sent To **Alpar Energy, Inc.**
P.O. Box 1046

Street and Apt. No. **Perryton, TX 79070**
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

Postmark
 Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Alpar Energy, Inc.
P.O. Box 1046
Perryton, TX 79070



9590 9402 5751 0003 4159 48

Article Number (Transfer from service label)
19 2970 0000 7593 9435
 Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Michael Hays* Agent
 B. Received by (Printed Name) *Michael Hays* Addressee
 C. Date of Delivery *4/12/21*
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

OFFICIAL USE

For delivery information, visit our website at www.usps.com

Certified Mail Fee
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$

Total Postage and
 Sent To **America West Resources, LLC**
P.O. Box 3383

Street and Apt. No. **Midland, TX 79702**
 City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

Postmark
 Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
America West Resources, LLC
P.O. Box 3383
Midland, TX 79702



9590 9402 5751 0003 4159 55

Article Number (Transfer from service label)
2019 2970 0000 7593 9442
 PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* Agent
 B. Received by (Printed Name) Addressee
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Piece

Ex.D-8-035

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage

Total Postage on _____

Sent to **TKM Resources, LLC**
1775 Sherman St. Suite 2015
Denver, CO 80203

Street and Apt. No.
City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TKM Resources, LLC
1775 Sherman St. Suite 2015
Denver, CO 80203



Article Number (Transfer from service label)
9590 9402 5751 0003 4159 79 *g1878*
19 2970 0000 7593 9446

Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) _____
- C. Date of Delivery _____
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below: _____

3. Service Type

Adult Signature Restricted Delivery

Registered Mail™

Certified Mail™

Certified Mail Restricted Delivery

Return Receipt for Merchandise

Collect on Delivery Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Insured Mail (over \$500)

Priority Mail Express®

Registered Mail™

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage

Total Postage on _____

Sent to **V-J Energy Partners, LLC**
3701 Fairhaven Ct.
Midland, TX 79707

Street and Apt. No.
City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

V-J Energy Partners, LLC
3701 Fairhaven Ct.
Midland, TX 79707



Article Number (Transfer from service label)
9590 9402 5751 0003 4160 06 *g1878*
7019 2970 0000 7593 9497

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) *V-J Energy*
- C. Date of Delivery *7/10/21*
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below: _____

3. Service Type

Adult Signature Restricted Delivery

Registered Mail™

Certified Mail™

Certified Mail Restricted Delivery

Return Receipt for Merchandise

Collect on Delivery Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Insured Mail (over \$500)

Priority Mail Express®

Registered Mail™

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2970 0000 7593 9503

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com
OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage at \$ _____

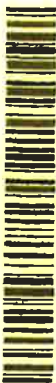
Sent To **Marathon Oil Permian, LLC**
 Street and Apt. # **5555 San Felipe Street**
 City, State, Zip **Houston, Texas 77056**

PS Form 3800

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.
1. Article Addressed to:

Marathon Oil Permian, LLC
5555 San Felipe Street
Houston, Texas 77056



9590 9402 5751 0003 4160 13 21878

2. Article Number (Transfer from service label)
7019 2970 0000 7593 9503

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

X *[Signature]*

B. Received by (Printed Name) **[Signature]** C. Date of Delivery **4-12-21**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.
1. Article Addressed to:

Nance Resources
2924 Millennium Circle
Billings, MT 59102



9590 9402 5751 0003 4160 37 21878

2. Article Number (Transfer from service label)
7019 2970 0000 7593 9510

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

X *[Signature]*

B. Received by (Printed Name) **[Signature]** C. Date of Delivery **4-12-21**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

Padilla Law Firm, P.A.
PO Box 2523
Santa Fe, NM 87504

Handwritten signature/initials

7019 2970 0000 7593 9268

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

OFFICIAL USE

For delivery information, visit our website at www.usps.com

Certified Mail Fee

Extra Services & Fees (check box and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark:
Here

Total Postage and Fees \$ _____

Sent To JMK Petroleum Corp
310 W Wall St # 301
Street and Apt. No.
Midland, TX 79701
City, State, ZIP+4

PS Form 3800, 4/2019

CERTIFIED MAIL



7019 2970 0000 7593 9268

JMK Petroleum Corp
310 W Wall St # 301
Midland, TX 79701

Handwritten initials: JMK



UTP
8750422323
7970135119

MAILS 799 55 1 0004/07/24
RETURN TO SENDER
NOT DELIVERABLE AND ADDRESS CORRECTED
UNABLE TO FORWARD
FC: 8750422323 79959-08099-07-24
Midland, TX 79701-08099-07-24

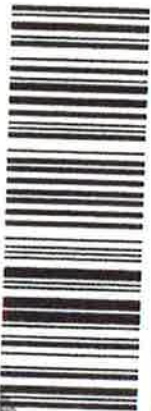
Padilla Law Firm, P.A.,
PO Box 2523
Santa Fe, NM 87504

4-13-21

4/13/21

Aviara Energy Corporation
P.O. Box 1350
Houston, Texas 77251-1350

7019 2970 0000 7593 9398



CERTIFIED MAIL

7019 2970 0000 7593 9398

U.S. Postal Service
CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy)

Return Receipt (electronic)

Certified Mail Restricted Delivery

Adult Signature Required

Adult Signature Restricted Delivery

Postmark
Here

Aviara Energy Corporation

P.O. Box 1350

Houston, Texas 77251-1350

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7550-0200-9000-9000 See Reverse for Instructions



WR

OSCI

UTF

875 047251351350

NOT DELIVERABLE TO ADDRESSEE
RETURN TO SENDER
UNDELIVERABLE TO ADDRESSEE
773 DE 2 0004/11/21
02564232325
72793-00761-17409

Padilla Law Firm, P.A,
PO Box 2523
Santa Fe, NM 87504

Handwritten: 4/16/28

7019 2970 0000 7593 9473

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (attach box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Postmark
Here

Total Postage: \$ _____

Sent to Anthracite Energy Partners, LLC
4803 Tremont Ave
Street and Apt. Midland, TX 79707
City, State, Zip

PS Form 3800

CERTIFIED MAIL



7019 2970 0000 7593 9473

Anthracite Energy Partners, LLC
4803 Tremont Ave
Midland, TX 79707



UNC
87504252323



Padilla Law Firm, P.A.
PO Box 2523
Santa Fe, NM 87504

Conejos Energy, LLC
4803 Tremont Ave
Midland, TX 79707

7019 2970 0000 7593 9480



CERTIFIED MAIL



U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only
For delivery information, visit our website at www.usps.com
OFFICIAL USE

PS Form 3800, April 2019

7019 2970 0000 7593 9480

Extra Services & Fees (check box, and fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage amt \$ _____

Sent to _____ Conejos Energy, LLC
Street and/or Apt. No. 4803 Tremont Ave
City, State, ZIP+4® Midland, TX 79707

Postmark Here

UNC
8750422323
7970784113



Carlsbad Current Argus

Affidavit of Publication

Ad # 0004977692

This is not an invoice

PADILLA LAW FIRM
POBOX 2523

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/29/2021


Legal Clerk

Subscribed and sworn before me this November 1, 2021:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004977692
PO #:
of Affidavits: 1

This is not an invoice

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. A hearing conference was conducted on November 4, 2021 at 8:15 a.m. at which time the Division took the cases under advisement.

STATE OF NEW MEXICO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Derek L. Drake, MSU, Silverhair, LLC, Burlington Resources Oil & Gas, JMK Petroleum Corp., Jetta Production Co., Curtis Mewbourne, PBEX, LLC, Occidental Permian Limited Partnership, Oxy USA, WTP Limited Partnership & Oxy USA, Inc., Cheney Energy Partners, LLC, CKHK Financial, LLC, JMK Petroleum Corp., Avilara Energy Corporation, Anthracite Energy Partners, LLC, Conejos Energy, LLC.

Case No. 21827: Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 92569), underlying the S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Black Jack 29 State Com 123H, Black Jack 29 State Com 124H, Black Jack 29 State Com 133H, Black Jack 29 State Com 134H, these wells, will be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles northeast of Carlsbad, New Mexico.

Case No. 21828: Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 92569), underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Buckhorn 29 State Com 121H, Buckhorn 29 State Com 122H, Buckhorn 29 State Com 131H, Buckhorn 29 State Com 132H, these wells, will be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles east of Lakewood, New Mexico.
Current Argus, August 14, 2021
4977692