

OCD CASES 21827 & 21878

COLGATE OPERATING, LLC

OCD HEARING

NOVEMBER 5, 2021

EXHIBIT PACKETS

**Exhibit A-Affidavit Mark Hajdik
w/attachments**

**Exhibit B-Affidavit David Dagian
w/attachments**

**Exhibit C-Affidavit Jordan Cox
w/attachments**

**Exhibit D-Affidavit Ernest L. Padilla
w/attachments**

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Exhibit A

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the West Winchester Bone Spring Pool (Pool Code 97569), underlying the S /2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the horizontal spacing units described below to the following four initial wells:

A. Black Jack 29 State Com 123H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

B. Black Jack 29 State Com 124H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L4 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

C. Black Jack 29 State Com 133H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

D. Black Jack 29 State Com 134H

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

Attached hereto as **Exhibits 1, 2, 3, and 4** are copies of the C-102s for the foregoing wells, together with associated mapping.

7. In **Case 21878** Applicant seeks an order pooling all mineral interests within the Bone Spring Formation, underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the horizontal spacing unit described below to the following four initial wells:

A. Buckhorn 29 State Com 121H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

B. Buckhorn 29 State Com 122H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

C. Buckhorn 29 State Com 131H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

D. Buckhorn 29 State Com 132H

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

Attached hereto as **Exhibits 5, 6, 7, and 8** are copies of the C-102s for the foregoing wells, together with associated mapping.

7. The parties being pooled and the percent of their interests are shown in **Exhibits 9 and 10** for the respective cases. The owners of overriding royalty interests are also identified in Exhibits 9 and 10.

8. Colgate Operating LLC have conducted a diligent search of the public records in the county where the wells are located and conducted phone directory and computer searches to locate contact information for parties entitled to notification, and mailed all parties well proposals. A copy of Communication Timeline is attached hereto as **Exhibit 11** for both cases.

9. In my opinion, Colgate Operating. LLC has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

10. **Exhibits 12 and 13** are copies of proposal letters sent to working interest owners, which were sent in December 2020 and Q1 2021, for the proposed wells in both cases together with AFEs.

11. The proposal letters identified the proposed first and last take points and approximate TVD.

12. **Exhibit 14** contains updated and reduced Authorizations for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable and is comparable to the costs of other wells of similar depths and length drilled in this area of New Mexico. Colgate Operating, LLC requests overhead and administrative rates of \$8,000.00/month for drilling a well and \$800.00/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this area of Southeastern, New Mexico. Colgate Operating, LLC requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

13. Colgate Operating, LLC requests the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

14. Colgate Operating, LLC requests that it be designated operator of the wells.

15. **AMICABLE RESOLUTION TO PLANS OF DEVELOPMENT**

Colgate and Apache's working interest is unevenly distributed across the two sections where Colgate and Apache have submitted well proposals.

East/West orientation is preferable in this area of Eddy County. Two-mile laterals are also preferable. Colgate's existing development plan to the East and Apache's existing development plan to the west logically align the development of this acreage to be two mile laterals.

Apache does not own interest in the S/2 of Section 30 at this time. Accordingly, it seeks to acquire control of a sizable tract in Section 30 through compulsory pooling. As our geologist will illustrate, geology in Sections 29 and 30 is uniform so that the ownership of Sections 29 and 30 could be amicably divided to allow each operator the benefit of their offset efficiencies while allowing each party to operate an equal number of wells. This proposed plan of resolution also ensure the parties can timely proceed with their development plans.

No doubt, Apache will argue that it has drilled and completed many more wells and has more experience than Colgate in drilling Bone Spring wells in New Mexico. This should not be a fact issue since Colgate has drilled and operates a significant number of horizontal wells in the same formation and township/range as the wells at issue in this hearing. Additionally, Colgate has drilled, completed, and operates a significant number of horizontal wells across the Delaware Basin. Our engineer will show that Colgate's ultimate recovery from its wells is industry leading. See **Exhibit 15**, which includes a company overview, and discussions plans of development. **Exhibit 16** includes a letter of support for Colgate as operator.

15. The attachments to this affidavit were prepared by me, or compiled from company business records, or were prepared at my direction.

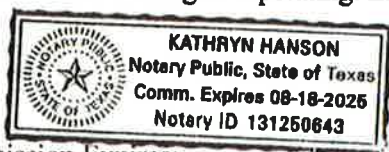
16. I attest that the information provided herein is correct and complete to the best of my knowledge and belief.

17. The granting of this application is in the interests of conservation and the prevention of waste.

[THE REST OF THE PAGE LEFT PURPOSELY LEFT BLANK]

Mark Hadjik
MARK HADJIK

SUBSCRIBED AND SWORN to before me this 29 day of October, 2021, by MARK HADJIK on behalf of Colgate Operating. LLC.



Kathryn Hanson
Notary Public

My Commission Expires:

8/18/25

Ex.A-006

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BLACK JACK 29 STATE COM	6 Well Number 123H
7 OGRID No.	8 Operator Name COLGATE OPERATING, LLC	9 Elevation 3377'

¹⁰ Surface Location

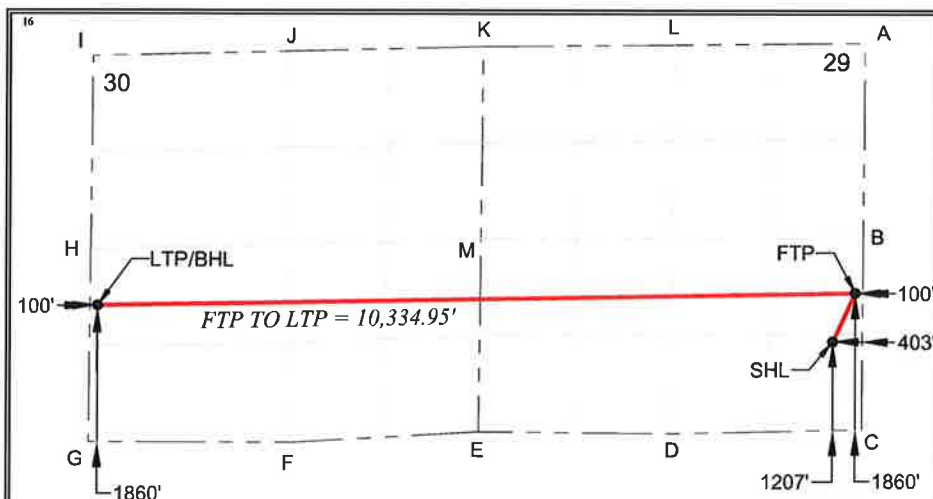
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	19-S	28-E		1207'	SOUTH	403'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	19-S	28-E		1860'	SOUTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

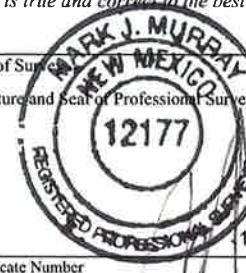
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor: _____

Certificate Number _____
10/29/2021



Ex.A-1-007

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BLACK JACK 29 STATE COM	6 Well Number 124H
7 OGRID No.	8 Operator Name COLGATE OPERATING, LLC	9 Elevation 3377'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	19-S	28-E		1147'	SOUTH	403'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	19-S	28-E		610'	SOUTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=585146.86 LAT.= 32.62750297° N Y=592045.75 LONG.= 104.19102976° W NEW MEXICO EAST - NAD 27 X=543966.92 LAT.= 32.62738610° N Y=591983.98 LONG.= -104.19052124° W 1147' FSL, 403' FEL - SECTION 29</p> <p>FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=585445.65 LAT.= 32.62604315° N Y=591515.06 LONG.= 104.19006152° W NEW MEXICO EAST - NAD 27 X=544265.71 LAT.= 32.62592626° N Y=591453.30 LONG.= -104.18955306° W 610' FSL, 100' FEL - SECTION 33</p> <p>LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=575109.47 LAT.= 32.62558603° N Y=591336.46 LONG.= 104.22363598° W NEW MEXICO EAST - NAD 27 X=533929.54 LAT.= 32.62546949° N Y=591274.78 LONG.= -104.22312671° W 610' FSL, 100' FWL - SECTION 30</p> <p>BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=575109.47 LAT.= 32.62558603° N Y=591336.46 LONG.= 104.22363598° W NEW MEXICO EAST - NAD 27 X=533929.54 LAT.= 32.62546949° N Y=591274.78 LONG.= -104.22312671° W 610' FSL, 100' FWL - SECTION 30</p> <p>CORNER DATA NEW MEXICO EAST - NAD 83 A - FOUND IRON PIPE W/ BRASS CAP N:586170.18° E:585578.70' B - FOUND IRON PIPE W/ BRASS CAP N:593538.25° E:585560.00' C - FOUND IRON PIPE W/ BRASS CAP N:590807.01° E:585540.28' D - FOUND IRON PIPE W/ BRASS CAP N:590848.94° E:582820.81' E - FOUND IRON PIPE W/ BRASS CAP N:590871.20° E:580314.74' F - FOUND IRON PIPE W/ BRASS CAP N:590725.96° E:577724.25' G - FOUND IRON PIPE W/ BRASS CAP N:590728.48° E:575003.78' H - FOUND IRON PIPE W/ BRASS CAP N:593357.19° E:575028.30' I - FOUND IRON PIPE W/ BRASS CAP N:595988.63° E:575053.38' J - FOUND IRON ROD W/ BRASS CAP N:596055.64° E:577761.92' K - FOUND IRON PIPE W/ BRASS CAP N:598120.35° E:580368.61' L - CALCULATED CORNER N:596144.20° E:582973.87' M - FOUND IRON PIPE W/ BRASS CAP N:593489.00° E:580342.43'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number _____</p>
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Ex.A-2-008

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BLACK JACK 29 STATE COM	6 Well Number 133H
7 OGRID No.	8 Operator Name COLGATE OPERATING, LLC	9 Elevation 3377'

" Surface Location

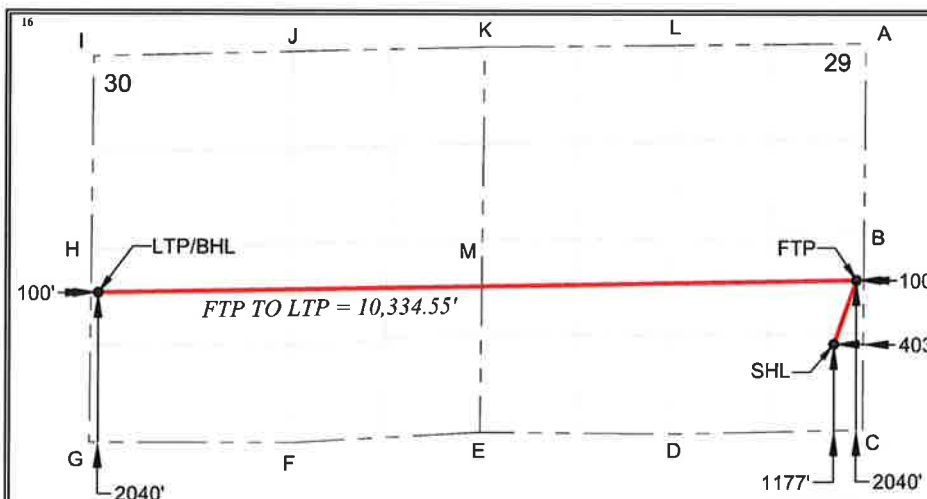
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	19-S	28-E		1177'	SOUTH	403'	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	30	19-S	28-E		2040'	SOUTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

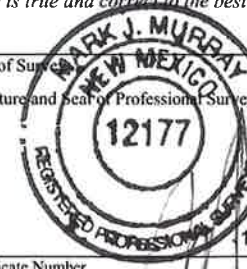
" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____

Signature and Seal of Professional Surveyor: _____

Certificate Number _____



SURFACE HOLE LOCATION (SHL) NEW MEXICO EAST - NAD 83 X=585146.96 LAT.= 32.62758532° N Y=592075.71 LONG.= 104.19102931° W NEW MEXICO EAST - NAD 27 X=543967.02 LAT.= 32.62746846° N Y=592013.94 LONG.= -104.19052079° W 1177' FSL, 403' FEL - SECTION 29	FIRST TAKE POINT (FTP) NEW MEXICO EAST - NAD 83 X=585455.79 LAT.= 32.62997536° N Y=592945.64 LONG.= 104.19002232° W NEW MEXICO EAST - NAD 27 X=544275.87 LAT.= 32.62985851° N Y=592883.85 LONG.= -104.18951376° W 2040' FSL, 100' FEL - SECTION 33
LAST TAKE POINT (LTP) NEW MEXICO EAST - NAD 83 X=575122.80 LAT.= 32.62951666° N Y=592766.45 LONG.= 104.22358789° W NEW MEXICO EAST - NAD 27 X=533942.89 LAT.= 32.62940016° N Y=592704.75 LONG.= -104.22307853° W 2040' FSL, 100' FWL - SECTION 30	BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST - NAD 83 X=575122.80 LAT.= 32.62951666° N Y=592766.45 LONG.= 104.22358789° W NEW MEXICO EAST - NAD 27 X=533942.89 LAT.= 32.62940016° N Y=592704.75 LONG.= -104.22307853° W 2040' FSL, 100' FWL - SECTION 30

Ex.A-3-009

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BLACK JACK 29 STATE COM	6 Well Number 134H
7 OGRID No.	8 Operator Name COLGATE OPERATING, LLC	9 Elevation 3377'

" Surface Location

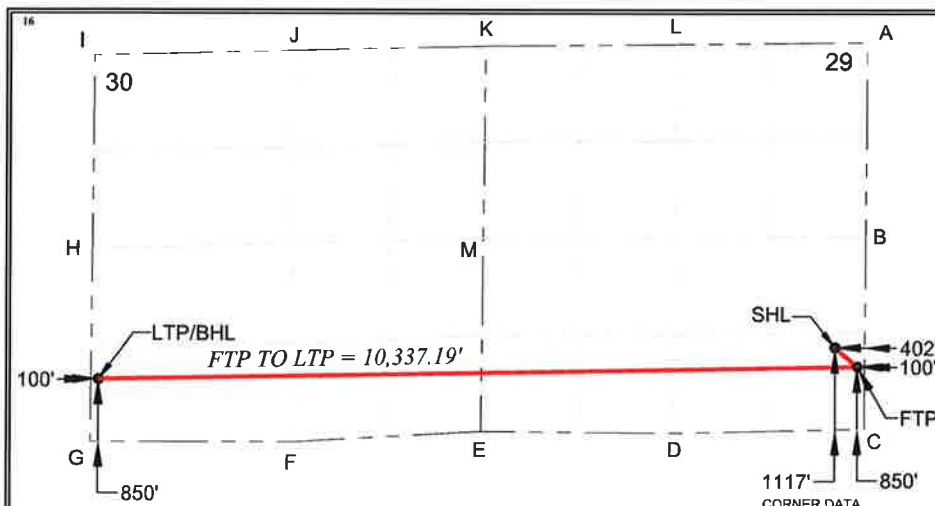
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	19-S	28-E		1117'	SOUTH	402'	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	19-S	28-E		850'	SOUTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey _____
Signature and Seal of Professional Surveyor:



Certificate Number

10/29/2021

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585146.74 LAT.= 32.62742040° N
Y=592015.71 LONG.= 104.19103027° W
NEW MEXICO EAST - NAD 27
X=543966.80 LAT.= 32.62730353° N
Y=591953.94 LONG.= -104.19052175° W
1117' FSL, 402' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585447.35 LAT.= 32.62670310° N
Y=591755.16 LONG.= 104.19005494° W
NEW MEXICO EAST - NAD 27
X=544267.41 LAT.= 32.62658622° N
Y=591693.39 LONG.= -104.18954647° W
850' FSL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575111.71 LAT.= 32.62624572° N
Y=591576.46 LONG.= 104.22362791° W
NEW MEXICO EAST - NAD 27
X=533931.78 LAT.= 32.62612918° N
Y=591514.78 LONG.= -104.22311863° W
850' FSL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575111.71 LAT.= 32.62624572° N
Y=591576.46 LONG.= 104.22362791° W
NEW MEXICO EAST - NAD 27
X=533931.78 LAT.= 32.62612918° N
Y=591514.78 LONG.= -104.22311863° W
850' FSL, 100' FWL - SECTION 30

CORNER DATA
NEW MEXICO EAST - NAD 83
A - FOUND IRON PIPE W/ BRASS CAP
N:596170.19' E:585579.70'
B - FOUND IRON PIPE W/ BRASS CAP
N:593538.25' E:585560.00'
C - FOUND IRON PIPE W/ BRASS CAP
N:590907.01' E:585540.29'
D - FOUND IRON PIPE W/ BRASS CAP
N:590848.94' E:582920.81'
E - FOUND IRON PIPE W/ BRASS CAP
N:590871.20' E:580314.74'
F - FOUND IRON PIPE W/ BRASS CAP
N:590725.98' E:577724.25'
G - FOUND IRON PIPE W/ BRASS CAP
N:590728.48' E:575003.78'
H - FOUND IRON PIPE W/ BRASS CAP
N:593357.19' E:575028.30'
I - FOUND IRON PIPE W/ BRASS CAP
N:595988.63' E:575053.36'
J - FOUND IRON ROD W/ BRASS CAP
N:596055.64' E:577761.92'
K - FOUND IRON PIPE W/ BRASS CAP
N:596120.35' E:580368.61'
L - CALCULATED CORNER
N:596144.20' E:582973.87'
M - FOUND IRON PIPE W/ BRASS CAP
N:593499.00' E:580342.43'

Ex.A-4-010

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BUCKHORN 29 STATE COM	6 Well Number 121H
7 OGRID No.	8 Operator Name COLGATE OPERATING, LLC	9 Elevation 3407'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19-S	28-E		747'	NORTH	505'	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	19-S	28-E		920'	NORTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: 10/29/2021</p> <p>Certificate Number _____</p>		

Ex.A-5-011

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Phone: (505) 476-3460 Fax: (505) 476-3462

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BUCKHORN 29 STATE COM	6 Well Number 122H
7 OGRID No.	8 Operator Name COLGATE OPERATING, LLC	9 Elevation 3407'

10 Surface Location

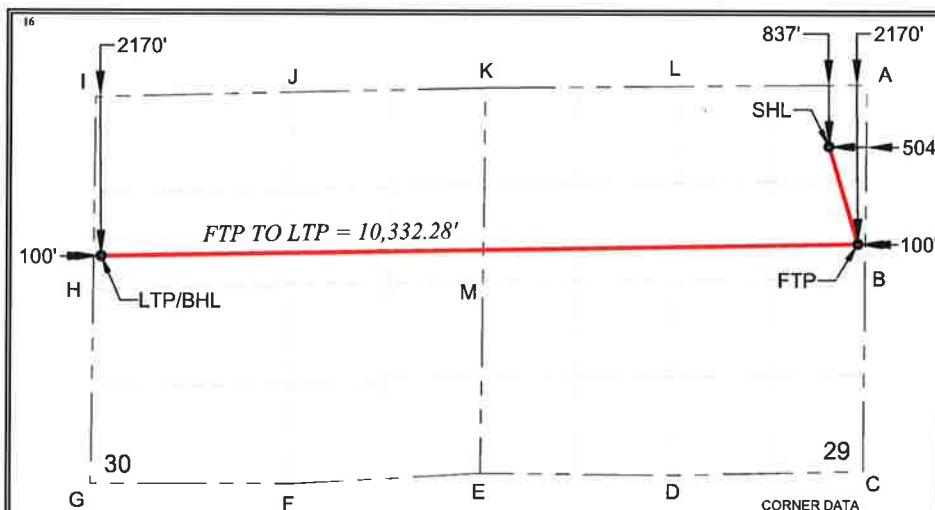
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19-S	28-E		837'	NORTH	504'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	19-S	28-E		2170'	NORTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Date

Printed Name

E-mail Address

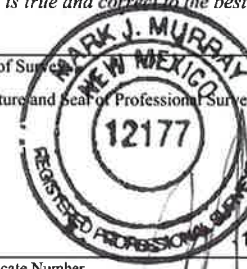
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585068.97 LAT.= 32.63652588° N
Y=595328.23 LONG.= 104.19126850° W
NEW MEXICO EAST - NAD 27
X=543889.09 LAT.= 32.63640909° N
Y=595266.39 LONG.= -104.19075975° W
837' FNL, 504' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585463.44 LAT.= 32.63287052° N
Y=593998.92 LONG.= 104.18999286° W
NEW MEXICO EAST - NAD 27
X=544283.54 LAT.= 32.63275369° N
Y=593937.11 LONG.= -104.18948423° W
2170' FNL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575132.71 LAT.= 32.63241236° N
Y=593819.93 LONG.= 104.22355216° W
NEW MEXICO EAST - NAD 27
X=533952.81 LAT.= 32.63229588° N
Y=593758.20 LONG.= -104.22304273° W
2170' FNL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575132.71 LAT.= 32.63241236° N
Y=593819.93 LONG.= 104.22355216° W
NEW MEXICO EAST - NAD 27
X=533952.81 LAT.= 32.63229588° N
Y=593758.20 LONG.= -104.22304273° W
2170' FNL, 100' FWL - SECTION 30

CORNER DATA
NEW MEXICO EAST - NAD 83
A - FOUND IRON PIPE W/ BRASS CAP
N:596170.19' E:585579.70'
B - FOUND IRON PIPE W/ BRASS CAP
N:593538.25' E:585560.00'
C - FOUND IRON PIPE W/ BRASS CAP
N:590907.01' E:585540.29'
D - FOUND IRON PIPE W/ BRASS CAP
N:590848.94' E:582920.61'
E - FOUND IRON PIPE W/ BRASS CAP
N:590871.20' E:580314.74'
F - FOUND IRON PIPE W/ BRASS CAP
N:590725.96' E:577724.25'
G - FOUND IRON PIPE W/ BRASS CAP
N:590728.48' E:575003.78'
H - FOUND IRON PIPE W/ BRASS CAP
N:593357.19' E:575028.30'
I - FOUND IRON PIPE W/ BRASS CAP
N:595988.63' E:575053.36'
J - FOUND IRON ROD W/ BRASS CAP
N:596055.64' E:577781.92'
K - FOUND IRON PIPE W/ BRASS CAP
N:596120.35' E:580368.61'
L - CALCULATED CORNER
N:596144.20' E:582973.87'
M - FOUND IRON PIPE W/ BRASS CAP
N:593499.00' E:580342.43'

Ex.A-6-012

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BUCKHORN 29 STATE COM	6 Well Number 131H
7 OGRID No.	8 Operator Name COLGATE OPERATING, LLC	9 Elevation 3407'

10 Surface Location

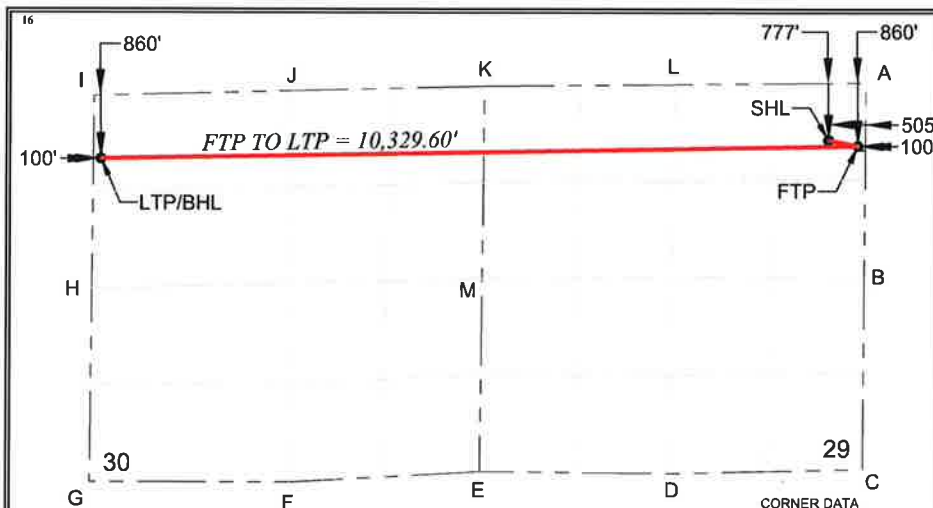
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19-S	28-E		777'	NORTH	505'	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	19-S	28-E		860'	NORTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Date

Printed Name

E-mail Address

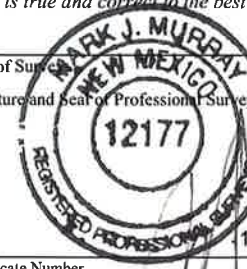
18 SURVEYOR CERTIFICATION

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Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number



10/29/2021

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585069.18 LAT.= 32.63669080° N
Y=595388.23 LONG.= 104.19126755° W
NEW MEXICO EAST - NAD 27
X=543889.30 LAT.= 32.63657402° N
Y=595326.39 LONG.= -104.19075879° W
777' FNL, 505' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585473.25 LAT.= 32.63647175° N
Y=595309.08 LONG.= 104.18995525° W
NEW MEXICO EAST - NAD 27
X=544293.37 LAT.= 32.63635495° N
Y=595247.24 LONG.= -104.18946653° W
860' FNL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575145.19 LAT.= 32.63601510° N
Y=595130.64 LONG.= 104.22350722° W
NEW MEXICO EAST - NAD 27
X=533965.31 LAT.= 32.63589865° N
Y=595068.88 LONG.= -104.2229771° W
860' FNL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575145.19 LAT.= 32.63601510° N
Y=595130.64 LONG.= 104.22350722° W
NEW MEXICO EAST - NAD 27
X=533965.31 LAT.= 32.63589865° N
Y=595068.88 LONG.= -104.2229771° W
860' FNL, 100' FWL - SECTION 30

CORNER DATA
NEW MEXICO EAST - NAD 83
A - FOUND IRON PIPE W/ BRASS CAP
N:596170.19° E:585579.70'
B - FOUND IRON PIPE W/ BRASS CAP
N:593538.25° E:585560.00'
C - FOUND IRON PIPE W/ BRASS CAP
N:590907.01° E:585540.29'
D - FOUND IRON PIPE W/ BRASS CAP
N:590848.94° E:582920.61'
E - FOUND IRON PIPE W/ BRASS CAP
N:590871.20° E:580314.74'
F - FOUND IRON PIPE W/ BRASS CAP
N:590725.96° E:577724.25'
G - FOUND IRON PIPE W/ BRASS CAP
N:590726.48° E:575003.78'
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N:590555.64° E:577761.92'
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N:596120.35° E:580368.61'
L - CALCULATED CORNER
N:596144.20° E:582973.87'
M - FOUND IRON PIPE W/ BRASS CAP
N:593499.00° E:580342.43'

Ex.A-7-013

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State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
4 Property Code	5 Property Name BUCKHORN 29 STATE COM	6 Well Number 132H
7 OGRID No.	8 Operator Name COLGATE OPERATING, LLC	9 Elevation 3407'

" Surface Location

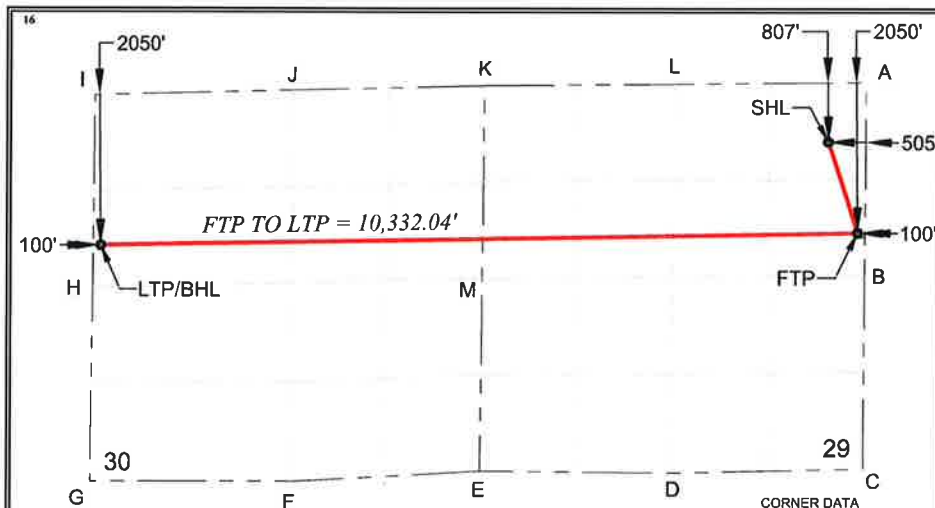
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	19-S	28-E		807'	NORTH	505'	EAST	EDDY

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	19-S	28-E		2050'	NORTH	100'	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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Signature

Date

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number

10/29/2021

SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=585069.08 LAT.= 32.63660834° N
Y=595358.23 LONG.= 104.19126803° W
NEW MEXICO EAST - NAD 27
X=543889.19 LAT.= 32.63649156° N
Y=595296.39 LONG.= -104.19075927° W
807' FNL, 505' FEL - SECTION 29

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=585464.34 LAT.= 32.63320040° N
Y=594118.94 LONG.= 104.18998941° W
NEW MEXICO EAST - NAD 27
X=544284.44 LAT.= 32.63308358° N
Y=594057.12 LONG.= -104.18948078° W
2050' FNL, 100' FEL - SECTION 33

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=575133.85 LAT.= 32.63274238° N
Y=593940.00 LONG.= 104.22354804° W
NEW MEXICO EAST - NAD 27
X=533953.96 LAT.= 32.63262590° N
Y=593878.26 LONG.= -104.22303861° W
2050' FNL, 100' FWL - SECTION 30

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=575133.85 LAT.= 32.63274238° N
Y=593940.00 LONG.= 104.22354804° W
NEW MEXICO EAST - NAD 27
X=533953.96 LAT.= 32.63262590° N
Y=593878.26 LONG.= -104.22303861° W
2050' FNL, 100' FWL - SECTION 30

CORNER DATA
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N:590907.01' E:585540.29'
D - FOUND IRON PIPE W/ BRASS CAP
N:590848.94' E:582920.61'
E - FOUND IRON PIPE W/ BRASS CAP
N:590871.20' E:580314.74'
F - FOUND IRON PIPE W/ BRASS CAP
N:590725.96' E:577724.25'
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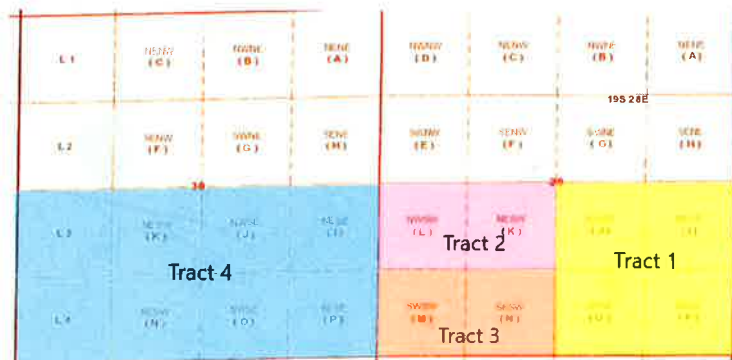
Ex.A-8-014

Black Jack 29 State Com

W/OWNER N2S2	TRACTS	NET	WI	FORCE POOL INTEREST
Colgate Production, LLC	1, 3, 4	125.90	39.34%	Operator
EOG	1	3.10	0.97%	Yes
Marathon Oil	4	49.18	15.37%	Yes
Jetta Production Co.	4	8.03	2.51%	Yes, Supports Colgate
Tug Hill Energy, LLC	4	8.03	2.51%	Yes
Occidental Permian, LP	1	12.55	3.92%	Yes
Oxy USA, Inc.	1	11.60	3.63%	Yes
Oxy USA WTP, LP	1	1.60	0.50%	Yes
Cimarex	2	16.00	5.00%	Yes
Apache Corp	1, 2	84.00	26.25%	Yes
Parties subject to contractual rights issues that have not been resolved to assign a final WI.				
Sabre Exploration, Inc.				
Cy Operating Co.				
XTO Holdings, LLC				
Chevron USA				
Total Colgate Controlled			42.82%	

W/OWNER S2S2	TRACTS	NET	WI	FORCE POOL INTEREST
Colgate Production, LLC	1, 3, 4	145.86	45.58%	Operator
EOG	1	3.10	0.97%	Yes
Marathon Oil	4	49.18	15.37%	Yes
Jetta Production Co.	4	8.03	2.51%	Yes, Supports Colgate
Tug Hill Energy, LLC	4	8.03	2.51%	Yes
Occidental Permian, LP	1	12.55	3.92%	Yes
Oxy USA, Inc.	1	11.60	3.63%	Yes
Oxy USA WTP, LP	1	1.60	0.50%	Yes
Sabre Exploration	3	20.80	6.50%	Yes
Tenstrike Oil & Gas	3	16.00	5.00%	Yes
Dale Smith	3	1.32	0.41%	Yes
Ellen Smith Bivins	3	1.32	0.41%	Yes
Apache Corp	1, 3	40.00	12.50%	Yes
Parties subject to contractual rights issues that have not been resolved to assign a final WI.				
Sabre Exploration, Inc.				
Cy Operating Co.				
XTO Holdings, LLC				
Cimarex Energy				
Chevron USA				
Total Colgate Controlled			48.09%	

No Working Interest Lessee of Record
 WPX Energy Permian, LLC
 Durango Production Corp



Ex.A-9-015

Black Jack 25 State Conn

W/OWNER N2N2	TRACTS	NET	W1	FORCE POOL, INTEREST
Colgate Production, LLC	4	59.71	18.66%	Operator
Cimrex	1, 2	16.00	3.00%	Yes
Apache Corp	1, 2, 3, 4	132.68	41.46%	Yes
Northern Oil and Gas	4	2.69	0.84%	Yes, Supports Colgate
Marathon Oil	4	9.81	3.07%	Yes
EOG	4	17.17	5.37%	Yes
Reed & Stearns	4	1.94	0.61%	Yes
XTO Holdings, LLC	2	40.00	12.50%	Yes
American West Resources, LLC	2	8.00	2.50%	Yes
TrueNorth Exploration, Inc.	2	4.80	1.50%	Yes
Daniel J. Murphy	2	4.80	1.50%	Yes
Ambricity Energy Partners, LLC	2	4.48	1.40%	Yes
BDM Energy Investments, LLC	2	3.20	1.00%	Yes
Nance Resources, Inc.	2	3.20	1.00%	Yes
Marx Oil, Inc.	2	3.20	1.00%	Yes
Alvar Energy, Inc.	2	3.20	1.00%	Yes
TKM Resources, LLC	2	1.60	0.50%	Yes
Conquest Energy, LLC	2	1.60	0.50%	Yes
CHB, Financial, LLC	2	1.60	0.50%	Yes
V-1 Energy Partners, LLC	2	0.32	0.10%	Yes
Parties subject to contractual rights issues that have not been resolved to assign a final W1				
Reber Exploration, Inc.				
Cy Operating Co.				
Ony USA, Inc.				
Ony USA WTP				
Colgate Production				
Cimrex Energy				
EOG Resources				
Oxidation Permian Limited				
Total Colgate Controlled			19.50%	

W/OWNER N2N2	TRACTS	NET	W1	FORCE POOL, INTEREST
Colgate Production, LLC	4	59.71	18.66%	Operator
Northern Oil and Gas	4	2.69	0.84%	Yes, Supports Colgate
Marathon Oil	4	9.81	3.07%	Yes
EOG	4	17.17	5.37%	Yes
Reed & Stearns	4	1.94	0.61%	Yes
Cimrex	1, 2	16.00	3.00%	Yes
Apache Corp	1, 2, 3, 4	132.68	41.46%	Yes
XTO Holdings, LLC	2	40.00	12.50%	Yes
American West Resources, LLC	2	8.00	2.50%	Yes
TrueNorth Exploration, Inc.	2	4.80	1.50%	Yes
Daniel J. Murphy	2	4.80	1.50%	Yes
Ambricity Energy Partners, LLC	2	4.48	1.40%	Yes
BDM Energy Investments, LLC	2	3.20	1.00%	Yes
Nance Resources, Inc.	2	3.20	1.00%	Yes
Marx Oil, Inc.	2	3.20	1.00%	Yes
Alvar Energy, Inc.	2	3.20	1.00%	Yes
TKM Resources, LLC	2	1.60	0.50%	Yes
Conquest Energy, LLC	2	1.60	0.50%	Yes
CHB, Financial, LLC	2	1.60	0.50%	Yes
V-1 Energy Partners, LLC	2	0.32	0.10%	Yes
Parties subject to contractual rights issues that have not been resolved to assign a final W1				
Reber Exploration, Inc.				
Cy Operating Co.				
Ony USA, Inc.				
Ony USA WTP				
Colgate Production				
Cimrex Energy				
EOG Resources				
Oxidation Permian Limited				
Reber Exploration, Inc.				
Cy Operating Co.				
XTO Holdings, LLC				
Cimrex Energy				
Ony USA				
Total Colgate Controlled			19.50%	

No Working Interest Lease of Record
WTP Energy Partners, LLC

Ex.A-10-016

Communication Timeline – Buckhorn 29 State Com and Black Jack 29 State Com

December 4, 2020 – Initial Black Jack 29 well proposals sent by Colgate to WI partners

March 2021 – Initial Black Jack 29 well proposals sent by Colgate to WI partners

March and April 2021 – Colgate reached a mutually agreeable purchase price and acquired Currie Smith, ODS, and Texylvania

April 2021 – Emails exchanged with Sabre (Tenstrike and Cy Operating) to attempt to reach a purchase resolution. Mutually agreeable price was not able to be reached.

December 2020 – August 2021 – Ongoing trade discussion with V-F Petroleum and their associated entities. Trade finalized and closed in August of 2021

March 2021 – October 2021 – ongoing email and telephone discussions with Jetta and Tug Hill, as of October 2021 Jetta has agreed to support Colgate as operator

March 2021 – July 2021 – Pending trade discussion with Oxy that did not result in a final transaction.

October 2021 – EOG communicated an intention to participate with the operating party post order

Various – Various discussions with parties that have title issues. XTO and Chevron have not indicated a final decision on actions with their acreage.

September & October 2021 – Proposed cash purchase options to Marathon in advance of the hearing. Marathon was not interested in selling at that time.

December 2020 to Present – Colgate has had numerous email and phone conversations with Apache. Various trade and cash buyout proposals have been made without being able to reach and agreement between the parties.



Via Certified Mail

December 4, 2020

XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, Texas 77389-1425

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-018

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik

Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-019

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-020



Via Certified Mail

December 4, 2020

Occidental Permian Limited Partnership, Oxy USA WTP Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-021

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-022

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-023



Via Certified Mail

December 4, 2020

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 797062

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-024

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-025

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.
_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.
_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.
_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.
_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-026



Via Certified Mail

December 4, 2020

Apache Corp.
303 Veterans Airpark Lane, Suite 1000
Midland, Texas 79705

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-027

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik

Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-028

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-029



Via Certified Mail

December 4, 2020

Sabre Exploration, Inc.
4722 Taft Boulevard, #7
Wichita Falls, Texas 76308

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-030

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:


- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-031

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-032



Via Certified Mail

December 4, 2020

Derek L. Drake, MSU
P.O. Box 9181
Wichita Falls, Texas 76308

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-033

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

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Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-034

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-035



Via Certified Mail

December 4, 2020

Chevron USA, Inc.
PO Box 2100
Houston, Texas 77252

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-036

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

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Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-037

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-038



Via Certified Mail

December 4, 2020

Marathon Oil Permian, LLC
5555 San Felipe Street
Houston, Texas 77056

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-039

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-040

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-041



Via Certified Mail

December 4, 2020

COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-042

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-043

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.
_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.
_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.
_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.
_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-044



Via Certified Mail

December 4, 2020

Jetta Production Co.
777 Taylor Street, Suite P1
Fort Worth, Texas 76102

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-045

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:


- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-046

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-047



Via Certified Mail

December 4, 2020

Tug Hill Energy, LLC
1320 S. University Drive, Suite 500
Fort Worth, Texas 76107

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-048

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-049

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-050



Via Certified Mail

December 4, 2020

Sandra K. Lawlis
PO Box 1889
Midland, Texas 79702

RE: Black Jack 29 State Com Well Proposals
S/2 of Sec. 29 & S/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Black Jack 29 State Com 123H, 124H, 133H, and 134H at the following approximate locations:

Black Jack 29 State Com 123H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 124H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 7,455'

TMD: Approximately 17,655'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 133H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L3 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Black Jack 29 State Com 134H

SHL: To be located at a legal location in Units I/P of Section 29-19S-28E

BHL: To be located at a legal location in Unit L4 of Section 30-19S-28E

TVD: 8,630'

TMD: Approximately 18,830'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-12-051

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

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If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-12-052

Well Elections

_____ I/We hereby elect to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 123H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 124H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 133H.

_____ I/We hereby elect to participate in the Black Jack 29 State Com 134H.

_____ I/We hereby elect NOT to participate in the Black Jack 29 State Com 134H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-12-053

Colgate Energy

300 N. Maricopa St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Black Jack 29 State Com 124H	FIELD:	WINCHESTER/BONESPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	16772 MD / 7268' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate Well:		DRILLING DAYS:	13.0
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
INTANGIBLE COSTS				
1 Land / Legal / Regulatory	\$ 35,000			\$ 35,000
2 Location, Surveys & Damages	138,900	13,000	10,000	161,900
4 Freight / Transportation	55,500	31,500		87,000
5 Rental - Surface Equipment	51,253	135,400	13,700	196,653
6 Rental - Downhole Equipment	96,621	54,650		151,271
7 Rental - Living Quarters	24,080	37,200		61,280
10 Directional Drilling, Surveys	156,738			156,738
11 Drilling	338,750			338,750
12 Drill Bits	50,411			50,411
13 Fuel & Power	103,740	279,626		383,366
14 Cementing & Float Equip	135,000			135,000
15 Completion Unit, Swab, CTU			26,000	
16 Perforating, Wireline, Stickleline		296,750	9,000	305,750
17 High Pressure Pump Truck		51,200		51,200
18 Completion Unit, Swab, CTU		80,850		80,850
20 Mud Circulation System	59,397			59,397
21 Mud Logging	9,895			9,895
22 Logging / Formation Evaluation	3,952	6,000		9,952
23 Mud & Chemicals	203,075	177,176		380,251
24 Water	40,350	39,066		79,416
25 Stimulation		155,467		155,467
26 Stimulation Flowback & Disposal		77,500		77,500
28 Mud / Wastewater Disposal	90,000	42,000		132,000
30 Rig Supervision / Engineering	60,118	77,200	9,800	147,118
32 Drig & Completion Overhead	4,875			4,875
35 Labor	95,550	45,000	20,000	160,550
54 Proppant		367,610		367,610
95 Insurance	30,190			30,190
97 Contingency	117,100	13,663	8,620	139,383
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	1,590,915	2,756,658	97,350	4,758,923
TANGIBLE COSTS				
60 Surface Casing	\$ 18,421			\$ 18,421
61 Intermediate Casing	85,646			85,646
62 Drilling Liner				
63 Production Casing	305,666			305,666
64 Production Liner				
65 Lubing			55,000	55,000
66 Wellhead	65,000		59,100	124,100
67 Packers, Liner Hangers	12,875		4,500	17,375
68 Tanks				
69 Production Vessels				
70 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			88,000	88,000
73 Compressor				
74 Installation Costs				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,200	7,200
78 Gas Conditioning / Dehydration				
79 Interconnecting Facility Piping				
80 Gathering / Bulk Lines				
81 Valves, Dumps, Controllers				
82 Tank / Facility Containment				
83 Flare Stack				
84 Electrical / Grounding			90,000	90,000
85 Communications / SCADA				
86 Instrumentation / Safety				
TOTAL TANGIBLES >	487,561	0	310,000	797,561
TOTAL COSTS >	2,418,476	2,756,658	407,350	5,556,484

PREPARED BY Colgate Energy:

Drilling Engineer: SS/RM
 Completions Engineer: Miles Landry
 Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO: WH Co-CEO: JW VP - Operations: CRM
 VP - Land & Legal: BC VP - Geosciences: SO

NON OPERATING PARTNER APPROVAL:

Company Name: Working Interest (%): Tax ID:
 Signed by: Date:
 Title: Approval: ☐ Yes ☐ No (mark one)

This AFE is for the purpose of estimating costs and is not intended to be used as a contract. It is subject to the terms and conditions of the AFE. The AFE is not a contract and does not constitute an offer of any product or service. The AFE is not a contract and does not constitute an offer of any product or service. The AFE is not a contract and does not constitute an offer of any product or service.

Ex.A-12-054

Colgate Energy

300 N. Maricopa St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Black Jack 29 State Com 133H	FIELD:	WINCHESTER/BONE SPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	17956' MD / 8452' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate Well:		DRILLING DAYS:	15.8
GEOLOGIC TARGET:	TBSC	COMPLETION DAYS:	16.4

REMARKS: Drill a horizontal TBSC well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
INTANGIBLE COSTS				
1 Land / Legal / Regulatory	\$ 35,000			\$ 35,000
2 Location, Surveys & Damages	139,800	13,000	10,000	162,800
4 Freight / Transportation	55,500	51,500		107,000
5 Rental - Surface Equipment	645,596	151,400	15,700	812,696
6 Rental - Downhole Equipment	101,922	54,650		156,572
7 Rental - Living Quarters	27,577	37,300		64,877
10 Directional Drilling, Surveys	104,218			104,218
11 Drilling	396,509			396,509
12 Drill Bits	30,111			30,111
13 Fuel & Power	127,280	179,666		306,946
14 Cementing & Floal Equip	135,000			135,000
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Stickline		246,750	9,000	255,750
17 High Pressure Pump Truck		34,200		34,200
18 Completion Unit, Swab, CTU		80,850		80,850
20 Mud Circulation System	60,755			60,755
21 Mud Logging	9,935			9,935
22 Logging / Formation Evaluation	3,952	6,000		9,952
23 Mud & Chemicals	218,900	176,858		395,758
24 Water	17,000	382,910		400,000
25 Stimulation		512,400		512,400
26 Stimulation Flowback & Disp		77,500		77,500
28 Mud / Wastewater Disposal	90,000	12,000		102,000
30 Rig Supervision / Engineering	73,636	77,800	9,800	161,236
32 Drilg & Completion Overhead	6,000			6,000
35 Labor	95,524	45,000	25,000	165,524
54 Proppant		226,160		226,160
95 Insurance	32,321			32,321
97 Contingency	158,721	15,572	8,850	182,983
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	2,092,612	2,872,487	97,350	5,062,449
TANGIBLE COSTS				
60 Surface Casing	\$ 18,851			\$ 18,851
61 Intermediate Casing	85,646			85,646
62 Drilling Liner				
63 Production Casing	326,990			326,990
64 Production Liner				
65 Tubing			55,000	55,000
66 Wellhead	65,000		59,100	124,100
67 Packers, Liner Hangers	17,825		4,500	22,325
68 Tanks				
69 Production Vessels				
70 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			88,000	88,000
73 Compressor				
74 Installation Costs				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,500	7,500
78 Gas Conditioning / Dehydration				
79 Interconnecting Facility Piping				
80 Gathering / Bulk Lines				
81 Valves, Jumps, Controllers				
82 Tank / Facility Containment				
83 Flare Stack				
84 Electrical / Grounding			90,000	90,000
85 Communications / SCADA				
86 Instrumentation / Safety				
TOTAL TANGIBLES >	509,312	0	310,000	819,312
TOTAL COSTS >	2,591,924	2,872,487	407,350	5,865,761

PREPARED BY Colgate Energy:

Drilling Engineer: JS/RM
Completions Engineer: Brady Adams
Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO: WH Co-CEO: JW VP - Operations: CRM
VP - Land & Legal: IK VP - Geosciences: SO

NON OPERATING PARTNER APPROVAL:

Company Name: Working Interest (%): Tax ID:
Signed by: Date:
Title: Approval: ☐ Yes ☐ No (mark one)

This non-operating AFE is submitted for review and approval by the non-operating partner(s) of the project. The non-operating partner(s) must sign and return this AFE to the operator within the time frame specified in the AFE. The non-operating partner(s) must also sign and return this AFE to the operator within the time frame specified in the AFE. The non-operating partner(s) must also sign and return this AFE to the operator within the time frame specified in the AFE.

Ex.A-12-055

Colgate Energy

300 N. Maricopa Blvd., Ste. 1000, Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4053

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Black Jack 29 State Com 123H	FIELD:	WINCHESTER/BONESPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	16772' MD / 7268' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate WL:		DRILLING DAYS:	13.0
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land/ Legal/ Regulatory	\$ 35,000			\$ 35,000
2 Location, Surveys & Damages	138,900	13,000	10,000	161,900
4 Freight/ Transportation	55,200	31,300		86,500
5 Rental - Surface Equipment	51,555	133,400	13,700	198,655
6 Rental - Downhole Equipment	96,621	51,620		148,241
7 Rental - Living Quarters	23,080	32,300		55,380
10 Directional Drilling, Surveys	156,738			156,738
11 Drilling	338,750			338,750
12 Drill Bits	50,411			50,411
13 Fuel & Power	103,740	27,926		131,666
14 Cementing & Float Equip	135,000			135,000
15 Completion Unit, Swab, CTU			26,000	26,000
16 Perforating, Wireline, Slickline		286,730	9,000	295,730
17 High Pressure Pump Truck		31,800		31,800
18 Completion Unit, Swab, CTU		80,830		80,830
20 Mud Circulation System	59,597			59,597
21 Mud Logging	9,095			9,095
22 Logging/ Formation Evaluation	3,952	6,000		9,952
23 Mud & Chemicals	80,015	277,176		357,191
24 Water	40,150	385,056		425,206
25 Stimulation		455,467		455,467
26 Stimulation Flowback & Disp		77,500		77,500
28 Mud/ Wastewater Disposal	90,060	37,000		127,060
30 Rig Supervision/ Engineering	60,518	77,600	9,800	147,918
32 Drig & Completion Overhead	1,875			1,875
33 Labor	93,750	15,000	20,000	128,750
54 Proppant		467,610		467,610
95 Insurance	80,190			80,190
97 Contingency	147,160	13,664	8,860	169,684
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	1,930,915	2,756,658	97,350	4,784,923
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 18,321			\$ 18,321
61 Intermediate Casing	85,646			85,646
62 Drilling Liner				
63 Production Casing	303,666			303,666
64 Production Liner				
65 Tubing			55,000	55,000
66 Wellhead	65,000		59,100	124,100
67 Packers, Liner Hangers	12,873		1,300	14,173
68 Tanks				
69 Production Vessels				
70 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			88,000	88,000
73 Compressor				
74 Installation Costs				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,500	7,500
78 Gas Conditioning/ Dehydration				
79 Interconnecting Facility Piping				
80 Gathering/ Bulk Lines				
81 Valves, Dumps, Controllers				
82 Leak/ Facility Containment				
83 Flare Stack				
84 Electrical/ Grounding			90,000	90,000
85 Communications/ SCADA				
86 Instrumentation/ Safety				
TOTAL TANGIBLES >	487,561	0	310,000	797,561
TOTAL COSTS >	2,418,476	2,756,658	407,350	5,582,484

PREPARED BY Colgate Energy:

Drilling Engineer: SS/RM
 Completions Engineer: Miles Landry
 Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	JW	VP - Operations	CRM
VP - Land & Legal	BG	VP - Geosciences	SO		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approve: <input type="checkbox"/> Yes <input type="checkbox"/> No (mark one)	

The undersigned hereby certifies that the information contained herein is true and correct to the best of their knowledge and belief, and that they are authorized to execute this AFE on behalf of the Company. The undersigned further certifies that the information contained herein is true and correct to the best of their knowledge and belief, and that they are authorized to execute this AFE on behalf of the Company. The undersigned further certifies that the information contained herein is true and correct to the best of their knowledge and belief, and that they are authorized to execute this AFE on behalf of the Company.

Ex.A-12-056

Colgate Energy

300 N. Marlenfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Black Jack 29 State Com 134H	FIELD:	WINCHESTER/HONE SPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	17956' MD / 8452' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate Well:		DRILLING DAYS:	15.8
GEOLOGIC TARGET:	T85G	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal T85G well and complete with 44 stages. AFE includes drilling, completions, flowback and Initial AI install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 35,000			\$ 35,000
2 Location, Surveys & Damages	139,800	13,000	10,000	162,800
4 Freight / Transportation	55,500	37,500		93,000
5 Rental - Surface Equipment	60,536	133,100	15,700	209,336
6 Rental - Downhole Equipment	101,922	53,600		155,522
7 Rental - Living Quarters	77,577	37,800		115,377
10 Directional Drilling, Surveys	161,218			161,218
11 Drilling	96,507			96,507
12 Drill Bits	30,111			30,111
13 Fuel & Power	127,680	27,166		154,846
14 Cementing & Floal Equip	135,000			135,000
15 Completion Unit, Swab, CTU			20,000	20,000
16 Perforating, Wireline, Silklane		236,750	9,000	245,750
17 High Pressure Pump Truck		33,200		33,200
18 Completion Unit, Swab, CTU		80,850		80,850
20 Mud Circulation System	60,755			60,755
21 Mud Logging	9,935			9,935
22 Logging / Formation Evaluation	3,952	6,000		9,952
23 Mud & Chemicals	218,900	276,838		495,738
24 Water	17,000	182,910		199,910
25 Stimulation		512,400		512,400
26 Stimulation Flowback & Disp		77,500		77,500
28 Mud / Wastewater Disposal	90,000	47,000		137,000
30 Rig Supervision / Engineering	73,636	77,800	9,000	160,436
32 Drig & Completion Overhead	6,000			6,000
35 Labor	95,530	45,000	20,000	160,530
54 Preplant		526,061		526,061
95 Insurance	12,121			12,121
97 Contingency	158,721	15,372	8,850	182,943
99 Plugging & Abandonment				
TOTAL INTANGIBLES >	2,082,612	2,872,487	97,350	5,052,449
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 18,851			\$ 18,851
61 Intermediate Casing	85,646			85,646
62 Drilling Liner				
63 Production Casing	326,990			326,990
64 Production Liner				
65 Tubing			55,000	55,000
66 Wellhead	65,000		59,100	124,100
67 Packers, Liner Hangers	17,875		4,200	22,075
68 Tanks				
69 Production Vessels				
70 Flow Lines				
71 Rod string				
72 Artificial Lift Equipment			88,000	88,000
73 Compressor				
74 Installation Costs				
75 Surface Pumps			5,000	5,000
76 Downhole Pumps				
77 Measurement & Meter Installation			7,500	7,500
78 Gas Conditioning / Dehydration				
79 Interconnecting Facility Piping				
80 Gathering / Bulk Lines				
81 Valves, Dumps, Controllers				
82 Tank / Facility Containment				
83 Flare Stack				
84 Electrical / Grounding			90,900	90,900
85 Communications / SCADA				
86 Instrumentation / Safety				
TOTAL TANGIBLES >	599,312	0	310,000	909,312
TOTAL COSTS >	2,591,924	2,872,487	407,350	5,871,761

PREPARED BY Colgate Energy:

Drilling Engineer: SE/RM
Completions Engineer: Brady Adams
Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO: WH Co-CEO: JW VP - Operations: CRM
VP - Land & Legal: BG VP - Geosciences: SO

NON OPERATING PARTNER APPROVAL:

Company Name: Working Interest (%): Tax ID:
Signed by: Date:
Title: Approval: ☐ Yes ☐ No (mark one)

This document is a non-binding estimate of costs and is not intended to be used as a contract. It is subject to change without notice. The actual costs of the project will be determined by the actual work performed. The actual costs of the project will be determined by the actual work performed. The actual costs of the project will be determined by the actual work performed.

Ex.A-12-057



Via Certified Mail

March 5, 2021

XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, Texas 77389-1425

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-058

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-059

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-060



Via Certified Mail

March 5, 2021

Occidental Permian Limited Partnership, Oxy USA WTP Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-061

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-062

Well Elections

____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-063



Via Certified Mail

March 5, 2021

EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 797062

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-064

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-065

Well Elections

____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-066



Via Certified Mail

March 5, 2021

Apache Corp.
303 Veterans Airpark Lane, Suite 1000
Midland, Texas 79705

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-067

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-068

Well Elections

____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-069



Via Certified Mail

March 5, 2021

V-F Petroleum, Inc.
P.O. Box 1889
Midland, Texas 79702

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-070

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

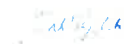
- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-071

Well Elections

____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-072



Via Certified Mail

March 5, 2021

Read & Stevens, Inc.
P.O. Box 1518
Roswell, New Mexico 88202

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-073

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-074

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-075



Via Certified Mail

March 5, 2021

S.K. Lawlis
P.O. Box 1889
Midland, Texas 79702

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-076

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-077

Well Elections

____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-078



Via Certified Mail

March 5, 2021

Marathon Oil Permian, LLC
5555 San Felipe Street
Houston, Texas 77056

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-079

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-080

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-081



Via Certified Mail

March 5, 2021

Aviara Energy Corporation
P.O. Box 1350
Houston, Texas 77251-1350

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-082

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-083

Well Elections

____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-084



Via Certified Mail

March 5, 2021

Nance Resources
2924 Millennium Circle
Billings, MT 59102

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-085

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

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Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-086

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-087



Via Certified Mail

March 5, 2021

Marks Oil, Inc.
1775 Sherman St. Suite 2015
Denver, CO 80203

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-088

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-089

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-090



Via Certified Mail

March 5, 2021

Daniel J. Murphy
P.O. Box 2179
Crested Butte, CO 81224

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-091

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,

Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-092

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-093



Via Certified Mail

March 5, 2021

TKM Resources, LLC
1775 Sherman St. Suite 2015
Denver, CO 80203

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-094

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-095

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-096



Via Certified Mail

March 5, 2021

Daniel J Murphy
P.O. Box 2179
Crested Butte, CO 81224

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-097

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-098

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-099



Via Certified Mail

March 5, 2021

Cheney Energy Partners, LLC
7670 Woodway Dr., Suite 175
Houston, TX 77063

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-100

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-101

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-102



Via Certified Mail

March 5, 2021

Alpar Energy, Inc.
P.O. Box 1046
Perryton, TX 79070

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-103

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

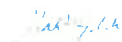
- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-104

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-105



Via Certified Mail

March 5, 2021

Anthracite Energy Partners, LLC
4803 Tremont Ave
Midland, TX 79707

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-106

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-107

Well Elections

_____/I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____/I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____/I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____/I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____/I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____/I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____/I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____/I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-108



Via Certified Mail

March 5, 2021

Conejos Energy, LLC
4803 Tremont Ave
Midland, TX 79707

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-109

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-110

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-111



Via Certified Mail

March 5, 2021

V-J Energy Partners, LLC
3701 Fairhaven Ct.
Midland, TX 79707

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-112

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-113

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-114



Via Certified Mail

March 5, 2021

JSTM Energy Investments, LLC
P.O. Box 5441
Midland, TX 79704

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-115

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-116

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-117



Via Certified Mail

March 5, 2021

CKHK Financial, LLC
3511 Edgewater St.
Dallas, TX 75202

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-118

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-119

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.

_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-120



Via Certified Mail

March 5, 2021

AmericaWest Resources, LLC
P.O. Box 3383
Midland, TX 79702

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-121

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-122

Well Elections

____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-123



Via Certified Mail

March 5, 2021

True North Exploration, Inc
P.O. Box 5061
Midland, TX 79704

RE: Buckhorn 29 State Com Well Proposals
N/2 of Sec. 29 & N/2 Sec. 30, T19S-28E, Bone Spring Formation
Eddy County, New Mexico

To whom it may concern:

Colgate Production, LLC ("Colgate"), hereby proposes the drilling of four (4) wells, the Buckhorn 29 State Com 121H, 122H, 131H, and 132H at the following approximate locations:

Buckhorn 29 State Com 121H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 122H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 7,000'

TMD: Approximately 17,360'

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 131H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L1 of Section 30-19S-28E

TVD: 8,200'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Buckhorn 29 State Com 132H

SHL: To be located at a legal location in Units A/H of Section 29-19S-28E

BHL: To be located at a legal location in Unit L2 of Section 30-19S-28E

TVD: 8,000'

TMD: Approximately 18,560'

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

Ex.A-13-124

The locations, TVD's, and targets are approximate and subject to change depending on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement will be forwarded to you following your receipt of your election to participate. The Operating Agreement will have the following general provisions:

- 100%/200%/200% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well, should we not reach an agreement within 30 days of the date of this letter. If you do not wish to participate Colgate would be interested in acquiring your interest in the subject lands.

If you have any questions regarding this matter, please give me a call at 432-257-3886 or via email at mhajdik@colgateenergy.com.

Sincerely,



Mark Hajdik
Senior Landman

Colgate Energy
300 N. Marienfeld St.
Suite 1000
Midland, TX 79701

Enclosures

Ex.A-13-125

Well Elections

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 121H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 121H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 122H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 122H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 131H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 131H.

_____ I/We hereby elect to participate in the Buckhorn 29 State Com 132H.
_____ I/We hereby elect NOT to participate in the Buckhorn 29 State Com 132H.

Working Interest Owner: _____

Printed Name: _____

Date: _____

Ex.A-13-126

Colgate Energy

300 N. Marlenfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	APE NO.:	0
WELL NAME:	Buckhorn 29 State Com 121H	FIELD:	WINCHESTER/BONE SPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	16772' MD / 7268' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate Wt:		DRILLING DAYS:	13.0
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal SBSG well and complete with 44 stages. APE includes drilling, completions, flowback and Initial AL install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 35,000
2 Location, Surveys & Damages	138,000	13,000	10,000	161,000
4 Freight / Transportation	55,500	31,500	-	87,000
5 Rental - Surface Equipment	51,555	135,400	15,000	198,655
6 Rental - Downhole Equipment	96,621	5,850	-	131,271
7 Rental - Living Quarters	23,080	37,200	-	61,280
10 Directional Drilling, Surveys	156,738	-	-	156,738
11 Drilling	638,750	-	-	638,750
12 Drill Bits	30,111	-	-	30,111
13 Fuel & Power	105,740	279,656	-	385,396
14 Cementing & Float Equip	132,000	-	-	135,000
15 Completion Unit, Swab, CTU	-	-	26,000	-
16 Perforating, Wireline, Stuckline	-	236,750	9,000	255,750
17 High Pressure Pump Truck	-	51,000	-	54,000
18 Completion Unit, Swab, CTU	-	80,850	-	80,850
20 Mud Circulation System	59,397	-	-	59,397
21 Mud Logging	9,695	-	-	9,695
22 Logging / Formation Evaluation	3,957	6,000	-	9,957
23 Mud & Chemicals	205,075	277,176	-	482,251
24 Water	40,550	93,836	-	124,186
25 Shallowton	-	155,467	-	155,467
26 Simulation Flowback & Disp	-	77,500	-	77,500
28 Mud / Wastewater Disposal	90,860	12,000	-	132,660
30 Rig Supervision / Engineering	60,518	77,800	9,800	148,118
32 Drig & Completion Overhead	4,875	-	-	4,875
35 Labor	95,550	45,000	20,000	160,550
54 Proppant	-	467,610	-	467,610
95 Insurance	30,190	-	-	30,190
97 Contingency	137,160	13,664	8,650	159,474
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	1,900,915	2,756,658	97,380	4,754,953

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 18,421	\$ -	\$ -	\$ 18,421
61 Intermediate Casing	83,616	-	-	83,616
62 Drilling Liner	-	-	-	-
63 Production Casing	30,666	-	-	30,666
64 Production Liner	-	-	-	-
65 Tubing	-	-	35,000	35,000
66 Wellhead	65,000	-	39,100	124,100
67 Packers, Liner Hangers	17,825	-	4,300	17,325
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Red string	-	-	-	-
72 Artificial Lift Equipment	-	-	85,000	85,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	5,000	5,000
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	7,500	7,500
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Damps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	90,900	90,900
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	487,561	0	310,000	797,561
TOTAL COSTS >	2,418,476	2,756,658	407,350	5,582,484

PREPARED BY Colgate Energy:

Drilling Engineer: SS/KM
 Completions Engineer: Miles Landry
 Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO WH
VP - Land & Legal BC

Co-CEO IW
VP - Geosciences SO

VP - Operations CRM

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: ☐ Yes ☐ No (mark one)

[illegible]

Ex.A-13-127

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	11/1/2021	AFE NO.:	0
WELL NAME:	Buckhorn 29 State Com 131H	FIELD:	WINCHESTER/BCNE/SPRING
LOCATION:	Sections 29 & 30, T19S-R28E	MD/TVD:	17956' MD / 8452' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,750
Colgate Well:		DRILLING DAYS:	15.8
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	16.4
REMARKS:	Drill a horizontal TBSG well and complete with 44 stages. AFE includes drilling, completions, flowback and initial AC install cost		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land / Legal / Regulatory	\$ 35,000	\$ -	\$ -	\$ 35,000
2 Location, Surveys & Damages	139,800	13,000	10,000	162,800
4 Freight / Transportation	55,500	31,200	-	87,000
5 Rental - Surface Equipment	60,556	110,100	13,700	200,636
6 Rental - Downhole Equipment	101,922	51,620	-	156,572
7 Rental - Living Quarters	27,517	37,300	-	64,747
10 Directional Drilling, Surveys	160,218	-	-	160,218
11 Drilling	396,509	-	-	396,509
12 Drill Bits	50,111	-	-	50,111
13 Fuel & Power	127,280	27,626	-	407,336
14 Cementing & Float Equip	135,000	-	-	135,000
15 Completion Unit, Swab, CTU	-	-	26,000	-
16 Perforating, Wireline, Buckline	-	296,720	9,000	255,750
17 High Pressure Pump Truck	-	34,200	-	34,200
18 Completion Unit, Swab, CTU	-	80,850	-	80,850
20 Mud Circulation System	60,755	-	-	60,755
21 Mud Logging	9,935	-	-	9,935
22 Logging / Formation Evaluation	3,952	6,000	-	9,952
23 Mud & Chemicals	218,500	276,836	-	495,736
24 Water	17,601	802,910	-	820,510
25 Bitumination	-	512,100	-	512,100
26 Stimulation Flowback & Disp	-	77,500	-	77,500
28 Mud / Wastewater Disposal	90,821	42,000	-	132,800
30 Rig Supervision / Engineering	75,836	77,200	9,800	162,836
32 Drig & Completion Overhead	6,000	-	-	6,000
35 Labor	95,520	45,000	20,000	160,520
54 Proppant	-	526,000	-	526,000
95 Insurance	32,321	-	-	32,321
97 Contingency	158,721	15,372	8,850	182,943
99 Plugging & Abandonment	-	-	-	-
TOTAL INTANGIBLES >	2,082,612	2,872,487	97,350	5,026,449
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$ 18,851	\$ -	\$ -	\$ 18,851
61 Intermediate Casing	85,646	-	-	85,646
62 Drilling Liner	-	-	-	-
63 Production Casing	326,990	-	-	326,990
64 Production Liner	-	-	-	-
65 Tubing	-	-	55,000	55,000
66 Wellhead	65,000	-	59,100	124,100
67 Packers, Liner Hangers	12,825	-	4,300	17,125
68 Tanks	-	-	-	-
69 Production Vessels	-	-	-	-
70 Flow Lines	-	-	-	-
71 Rod string	-	-	-	-
72 Artificial Lift Equipment	-	-	88,000	88,000
73 Compressor	-	-	-	-
74 Installation Costs	-	-	-	-
75 Surface Pumps	-	-	5,000	5,000
76 Downhole Pumps	-	-	-	-
77 Measurement & Meter Installation	-	-	7,300	7,300
78 Gas Conditioning / Dehydration	-	-	-	-
79 Interconnecting Facility Piping	-	-	-	-
80 Gathering / Bulk Lines	-	-	-	-
81 Valves, Jumps, Controllers	-	-	-	-
82 Tank / Facility Containment	-	-	-	-
83 Flare Stack	-	-	-	-
84 Electrical / Grounding	-	-	90,000	90,000
85 Communications / SCADA	-	-	-	-
86 Instrumentation / Safety	-	-	-	-
TOTAL TANGIBLES >	509,312	0	310,000	819,312
TOTAL COSTS >	2,591,924	2,872,487	407,350	5,845,761

PREPARED BY Colgate Energy:

Drilling Engineer: SS/RM
 Completions Engineer: Brady Adams
 Production Engineer: Levi Harris

Colgate Energy APPROVAL:

Co-CEO: WH Co-CEO: JW VP - Operations: CRM
 VP - Land & Legal: BC VP - Geosciences: SO

NON OPERATING PARTNER APPROVAL:

Company Name: Working Interest (%): Tax ID: Signed by: Date: Title: Approval: ☐ Yes ☐ No (mark one)

The undersigned AFE is a summary of the well and may not be intended as a contract or any other legal document. It is the responsibility of the operator to provide the necessary information to the participants to make an informed decision. The participants agree to pay the program costs of the well and to provide the necessary information to the operator to make an informed decision. The participants agree to pay the program costs of the well and to provide the necessary information to the operator to make an informed decision.



Jetta Production Company, Inc.

Frost Tower Fort Worth ♦ 640 Taylor St., Suite 2400 ♦ Fort Worth, TX 76102
JettaOperating.com

October 28, 2021

New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

Re: Applications of Colgate Operating, LLC/Colgate Production, LLC for
Compulsory Pooling, Case No. 21827

To Whom It May Concern:

Jetta Production Company, Inc. ("Jetta") understands that Colgate Production, LLC ("Colgate") submitted compulsory pooling well proposals in December 2020 for the Black Jack 29 State Com wells, covering the S/2 of Sections 29 and 30, T19S, R28E.

Jetta supports the proposals and Colgate as operator of the referenced compulsory pooling wells.

Sincerely,

Gordon H. Roberts
Sr. Vice President – Business Development

Ex.A-14-131



Compulsory Pooling Hearing
Buckhorn 29 State Com – Case No. 21878
Black Jack 29 State Com – Case No. 21827
11/5/2021

Ex.A-15-132

Land

Ex.A-15-133

Colgate Energy Overview



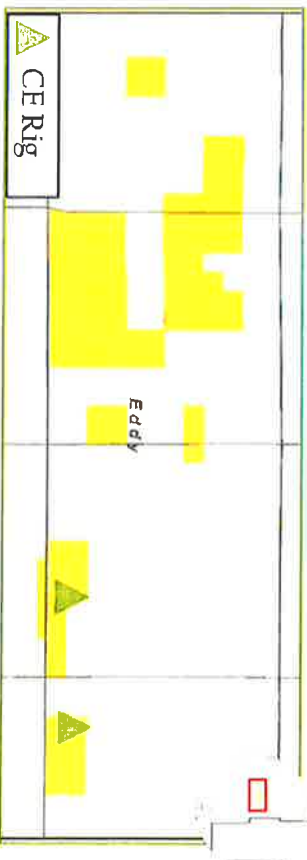
Colgate Overview & Highlights

- Colgate Energy is a private E&P company headquartered in Midland, TX with acreage in the core of the Delaware Basin
- -83,000 net acres primarily in Eddy & Reeves Counties set up for long-lateral, pad development
 - 95% Operated, ~78% 8/8ths NRI
- Colgate has a scaled development business in the Delaware Basin with an industry-leading operating team and top-tier historical results
 - Successfully drilled 98 wells and completed 77 wells since 2017 with 22 DUCs remaining
 - Currently running 2 frac fleets

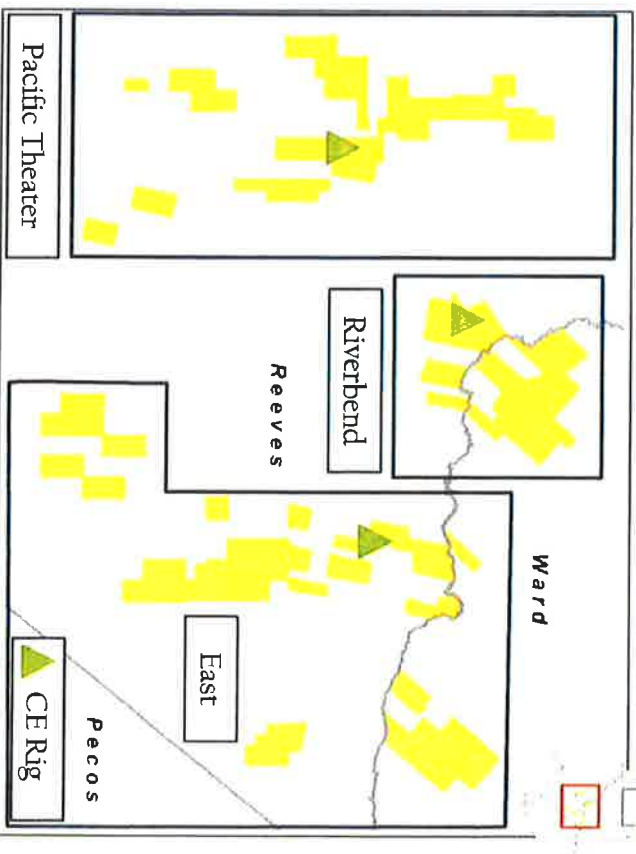
Asset & Operating Statistics

Net Acres ⁽¹⁾	-83,000
Net Royalty Acres ⁽¹⁾⁽²⁾	-18,000
Net Production (Boepd) ⁽³⁾	-55,000
Rigs Running	5

New Mexico Acreage Map



Texas Acreage Map

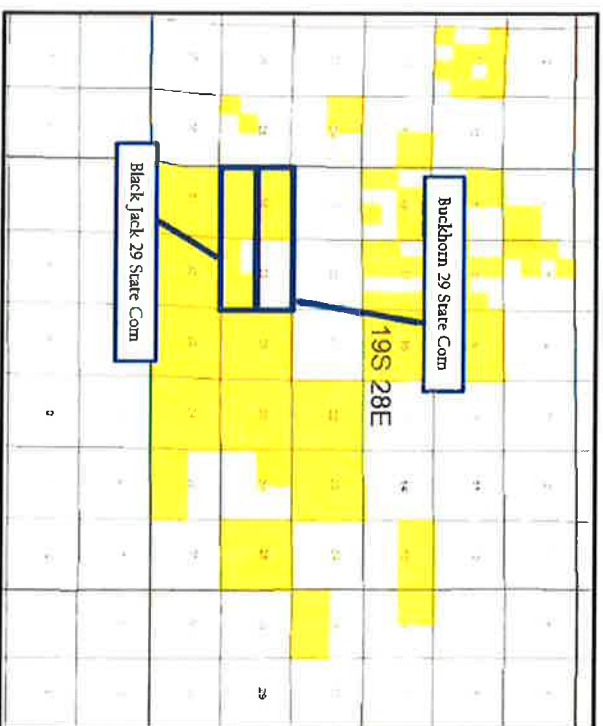


Amicable Resolution of Competing Proposals COLGATE

Colgate Proposed Compromise

- Colgate and Apache have a scenario where a majority of Colgate's interest lies in the S/2 of Sections 29 & 30 and a majority of Apache's interest lies in the N/2 of Sections 29 & 30
 - Apache does not own interest in the red shaded area at this time.
- Both parties will argue efficiencies of development regarding their respective offsetting acreage positions
 - In addition, both parties will argue extended laterals are the optimal development solution
- Given the unique layout of ownership and contractual rights Colgate proposed that Apache and Colgate effectuate a trade that results in both parties obtaining operatorship of an equal amount of wells
 - Colgate proposed to Apache that the operators split the acreage into N/2 and S/2 operated units (Apache has declined to entertain this resolution)
- Why choose this resolution?
 - Allows each operator to take advantage of their offset efficiencies for the offset acreage they control
 - Apache plans to co develop to the west and Colgate will co develop from the South
 - Amicably divides an otherwise complicated table of ownership and contracts

Buckhorn / Black Jack Unit Map

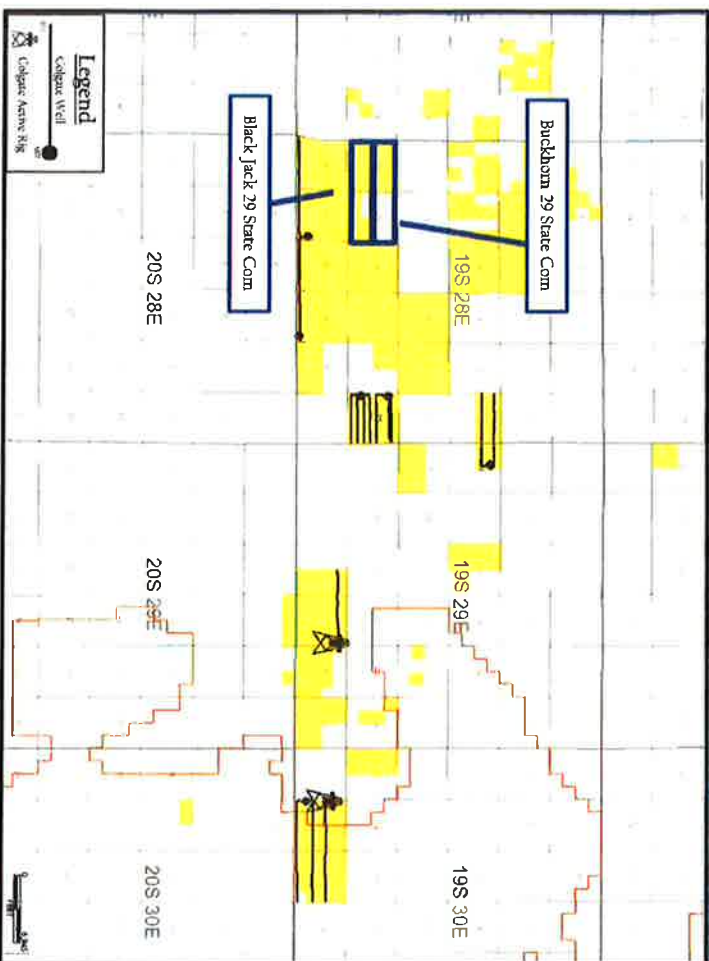


Eddy County Activity



Ex.A-15-136

Colgate Energy Wells Spud in Last 18 Months in Eddy County



Recent Delaware Drilling Activity by Operator

	Colgate Energy	Apache Corporation *
Rigs Actively Drilling - Delaware Basin	5	0
Rigs Actively Drilling - New Mexico	2	0
Wells Spud in Eddy County in the last 18 Months	18	0

Colgate Energy Scheduled Activity



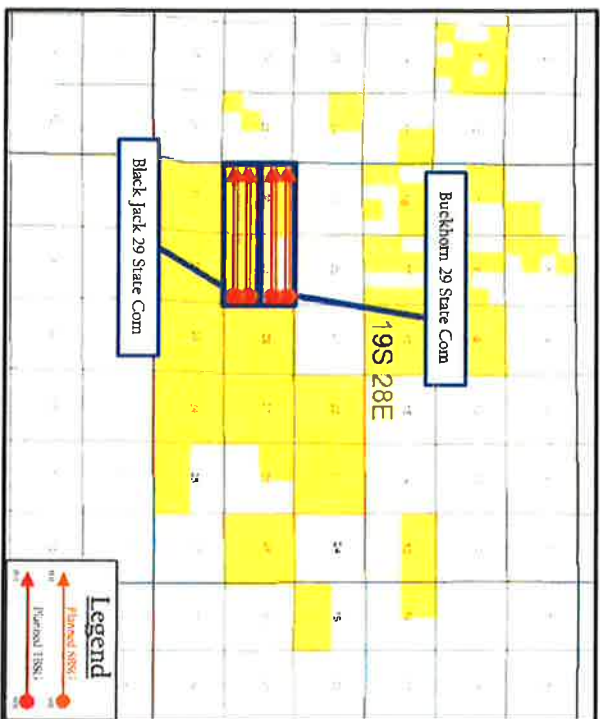
- Colgate Energy has immediate plans to methodically develop the company's Eddy County acreage position
 - Anticipate drilling 20 additional horizontal wells targeting the TBSC and SBBG over the next 12 months utilizing two drilling rigs dedicated to the area
 - Colgate plans to move this acreage onto its development schedule once granted operatorship

Buckhorn / Black Jack Development Plan



Ex.A-15-137

Buckhorn / Black Jack Development Map



Buckhorn / Black Jack Gun Barrel Design



Key Points

- In Q4 of 2020 and Q1 2021 Colgate proposed the drilling of 4 Second Bone Spring and 4 Third Bone Spring wells in the Buckhorn/Black Jack development plan
- Colgate owns, controls, and has support of significant levels of Working Interest across various tracts on the acreage
- Pre-existing development by Apache to the West and the configuration of Colgate's Working Interest ownership optimally created the 2 mile development proposed under the Black Cat/Blackhawk plan
- Apache currently owns no Working Interest in the S/2 of Section 30, 19S-28E

Why Support Colgate's Development Plan



Key Points

- Colgate is a leading Delaware Basin operator across the critical performance indicators.
- Colgate is actively pursuing development in this area and is imminently prepared to move forward with development of the Black Jack/Buckhorn 29 State Com wells.
- Colgate's historical development plans ensures State of New Mexico minerals and non op working interest parties are not unnecessarily and inefficiently relegated to prolonged completion timing.
 - Colgate's average days between rig release and completion date are 79 days vs Apache Corp's 264 days* in this area.
- Black Jack and Buckhorn Units bolt on to the North of approved Colgate Units with existing activity and near-term development plans allowing for optimal spacing and development sequencing.

2-Mile Development Plan

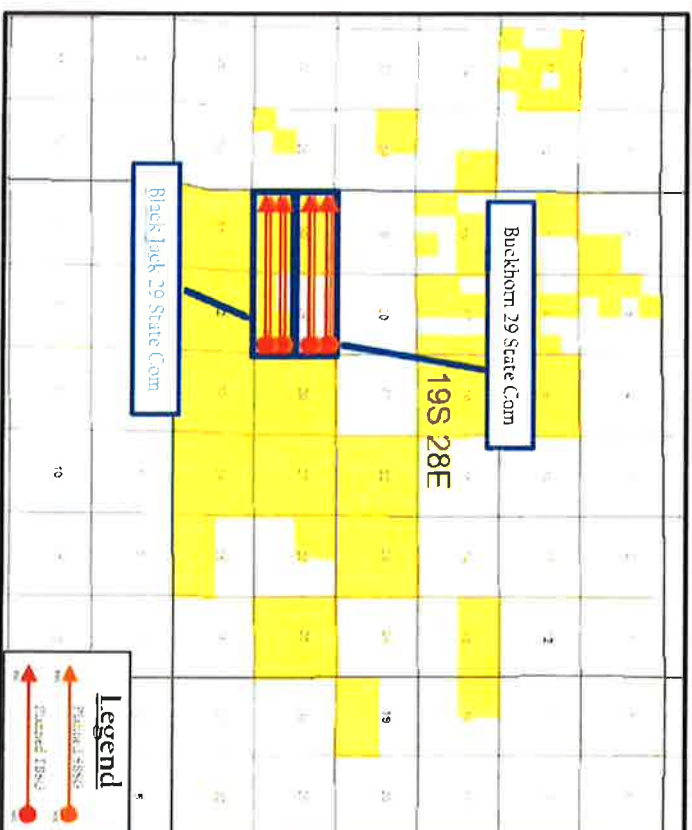


Table of Contents

Exhibit B

OCD Case 21827
(Black Jack wells)
OCD Case 21878
(Buckhorn wells)
Colgate Operating, LLC
Affidavit of
David Dagian
Geologist for Colgate Operating, LLC

Page Numbers

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2) ExB-1 Geology Exhibits (21827-21878)	7-19

CASE NO. 21827

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Cross-Section Locator Map

This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the Proposed Wells. It also identifies the Proposed Wells with well names and red or orange lines. The orange lines are our proposed SBSG locations and the red lines are our proposed TBSG locations all of which are planned to drill from east to west within the Buckhorn and Black Jack units. The yellow color fill on the map highlights Colgate Acreage.

Gun Barrel Development Plan (SBSG and TBSG)

This diagram identifies the wells within the Buckhorn & Black Jack development plan. It displays the Buckhorn 29 State Com 121H, 122H, and the Black Jack 29 State Com 123H & 124H wells in the Second Bone Spring formation with orange circles. The Buckhorn 29 State Com 131H, 132H, and the Black Jack 29 State Com 133H & 134H wells are in the Third Bone Spring formation with red circles. The proposed units are identified in the reference map in the bottom right.

SBSG Structure Map

This map displays the Second Bone Spring (SBSG) Structure on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the development plan with the Buckhorn 29 State Com 121H, & 122H, and the Black Jack 29 State Com 123H, & 124H planned SBSG wells with an orange line. It also identifies the location of the cross-section running from A-A' in proximity to the Proposed Wells. This map shows that the structure slightly dips to the East-Southeast.

SBSG Isopach Map

The SBSG Isopach map shows the total gross thickness of the SBSG target zone with a contour interval of 25 ft. It shows the gross thickness of the Second Bone Spring interval ranges from 75 ft to 125 ft across the proposed units. This map identifies the Buckhorn 29 State Com 121H, 122H, and the Black Jack 29 State Com 123H, & 124H wells with an orange line to be drilled from east to west across the proposed units. It also shows the location of cross-section A-A' in proximity to the proposed wells.

TBSG Structure Map

This map displays the Third Bone Spring (TBSG) Structure on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the development plan with the Buckhorn 29 State Com 131H, & 132H, and the Black Jack 29 State Com 133H, & 134H planned TBSG wells with a red line. It also identifies the location of the cross-section running from A-A' in proximity to the Proposed Wells. This map shows that the structure slightly dips to the East-Southeast.

TBSG Isopach Map

The TBSG Isopach map shows the total gross thickness of the TBSG with a contour interval of 25 ft. It shows the gross thickness of the Third Bone Spring interval ranges from 375 ft to 425 ft across the proposed units. This map identifies the Buckhorn 29 State Com 131H, 132H, and the Black Jack 29 State Com 133H, & 134H wells with a red line to be drilled from east to west across the proposed units. It also shows the location of cross-section A-A' in proximity to the proposed wells.

Structural Cross-Section A-A' (SBSG and TBSG)

The Structural Cross Section from west to east shows the regional dip to the East-Southeast for both the SBSG and the TBSG. The well logs on the cross-section give a representative sample of the Bone Spring formation in the area. The target zones for the Proposed Wells are the Second and Third Bone Spring formations, which are consistent across the units. The planned well-path for the Proposed SBSG and TBSG Wells are indicated by orange and red dashed lines to be drilled from east to west across the units.

Stratigraphic Cross-Section A-A' (SBSG and TBSG)

The Stratigraphic Cross Section from west to east is hung on the top of the Wolfcamp formation. The well logs on the cross-section give a representative sample of the Bone Spring formation in the area. The target zones for the Proposed Wells are the Second and Third Bone Spring formations, which are consistent across the units. The planned well-path for the Proposed SBSG and TBSG Wells are indicated by orange and red dashed lines to be drilled from east to west across the units.

Stratigraphic Cross-Section A-A' (SBSG)

This exhibit is a detailed view of the SBSG target zone within Stratigraphic Cross Section for the Buckhorn 29 State Com 121H, 122H, and the Black Jack 29 State Com 123H, & 124H wells. The Stratigraphic Cross Section is hung on the base of the SBSG target zone. The target zone for the proposed wells is the Second Bone Spring Formation, and that zone is consistent across the unit. The planned well-path is indicated by an orange dashed line to be drilled from east to west across the units.

Stratigraphic Cross-Section A-A' (TBSG)

This exhibit is a detailed view of the TBSG target zone within Stratigraphic Cross Section for the Buckhorn 29 State Com 131H, 132H, and the Black Jack 29 State Com 133H, & 134H wells. The Stratigraphic Cross Section is hung on the top of the Wolfcamp formation. The target zone for the proposed wells is the Third Bone Spring Formation, and that zone is consistent across the unit. The planned well-path is indicated by a red dashed line to be drilled from east to west across the units.

3. I conclude from the foregoing exhibits for the Buckhorn and Black Jack wells that:
 - a. The horizontal spacing units are justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter section encountered by each of the wells in the proposed unit will contribute more or less equally to production,
4. In my opinion, the granting of Colgate Operating's applications are in the interests of conservation and the prevention of waste.

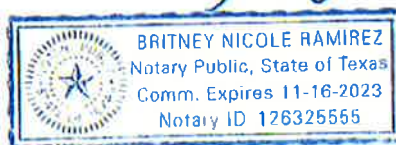
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David DaGian
DAVID DAGIAN

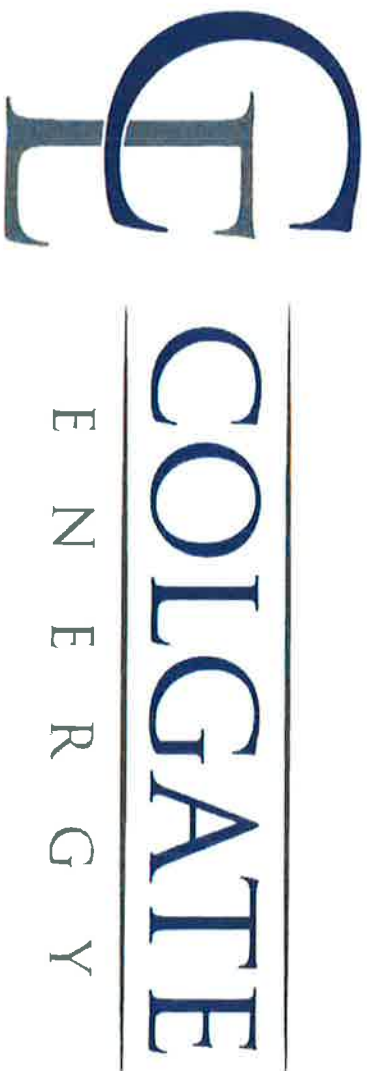
SUBSCRIBED AND SWORN to before me this 29 day of October, 2021 by David DaGian
on behalf of Colgate Operating, LLC.

Britney H. Ramirez
Notary Public

My Commission Expires:
11/16/2023



Ex.B-006



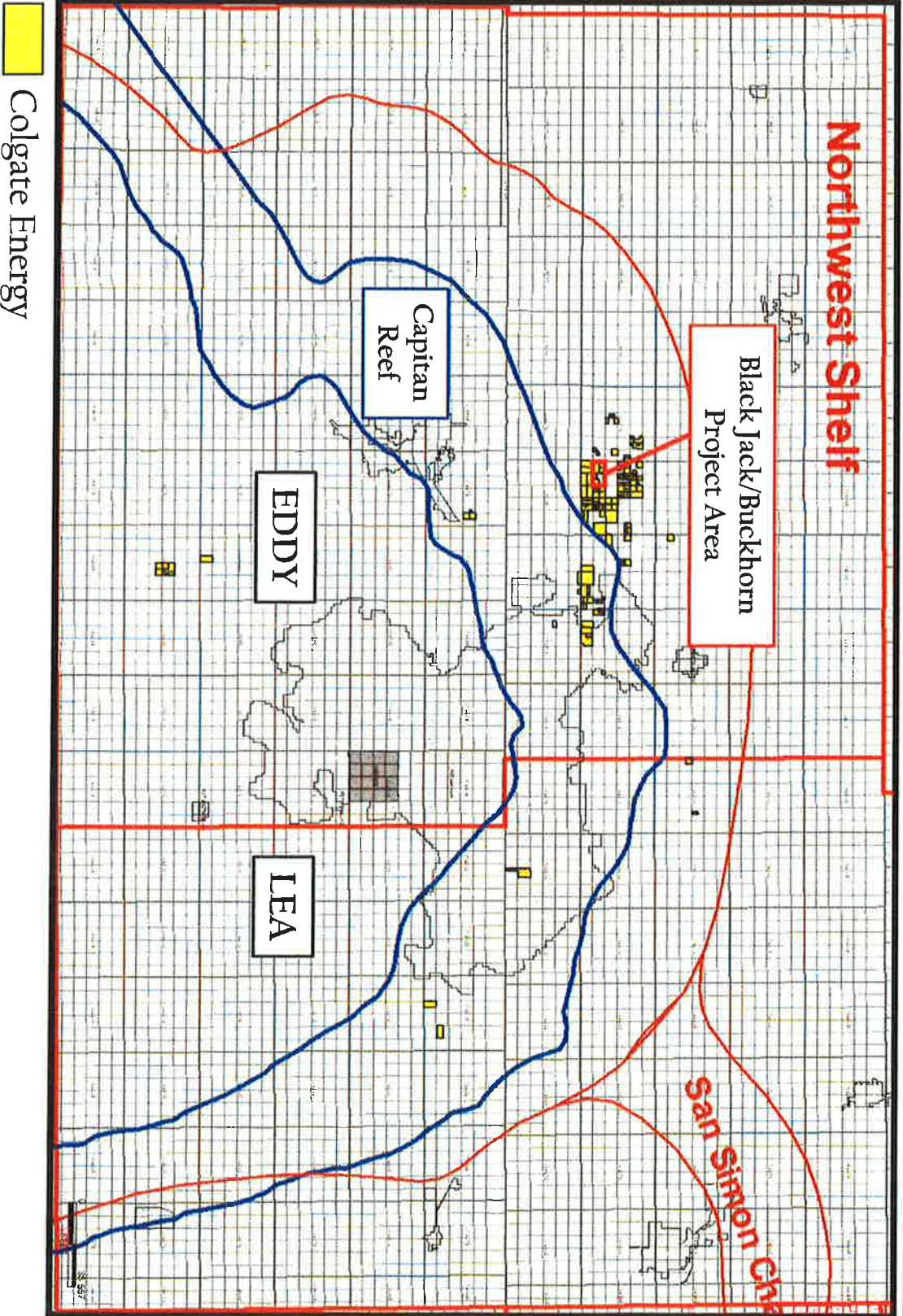
Compulsory Pooling Hearing
Buckhorn 29 State Com – Case No. 21878
Black Jack 29 State Com – Case No. 21827
11/5/2021

Ex.B-1-007

Geology

Ex.B-1-008

Regional Locator Map
Black Jack & Buckhorn 29 State Com

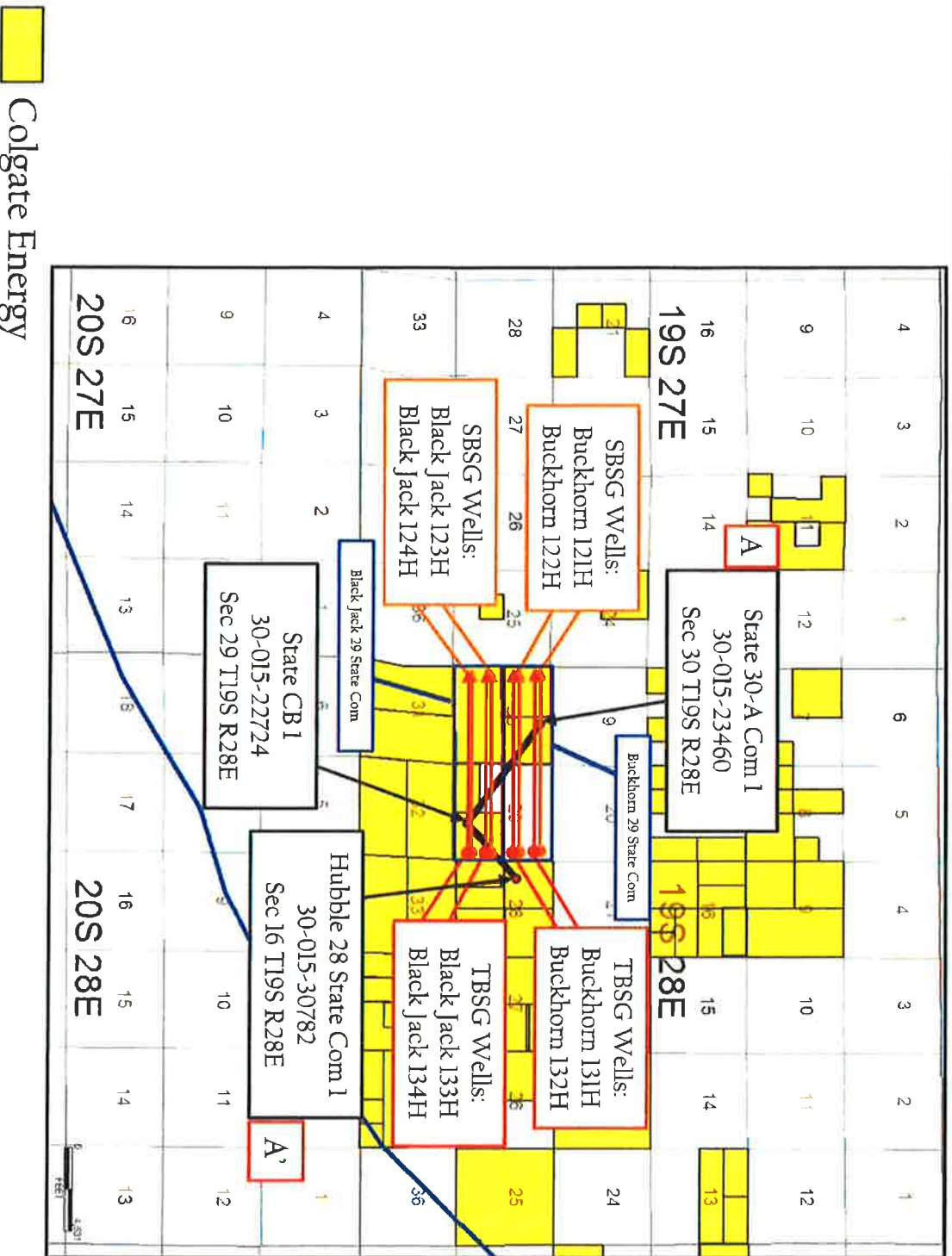


Ex.B-1-009

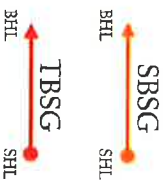
Cross-Section Locator Map Buckhorn & Black Jack 29 State Com



Ex.B-1-010



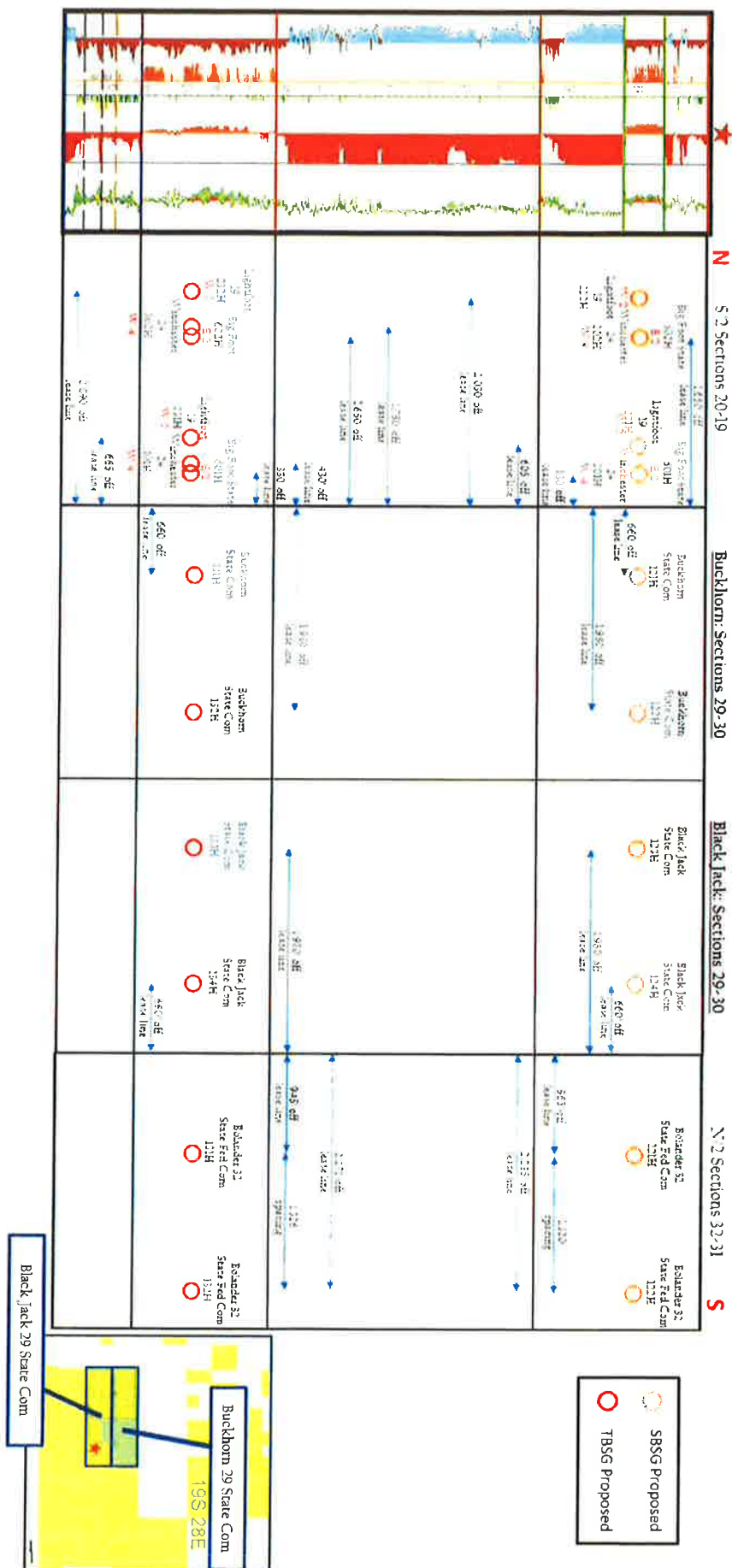
Colgate Energy



Gun Barrel Development Plan (SBSG and TBSG)
Black Jack & Buckhorn 29 State Com



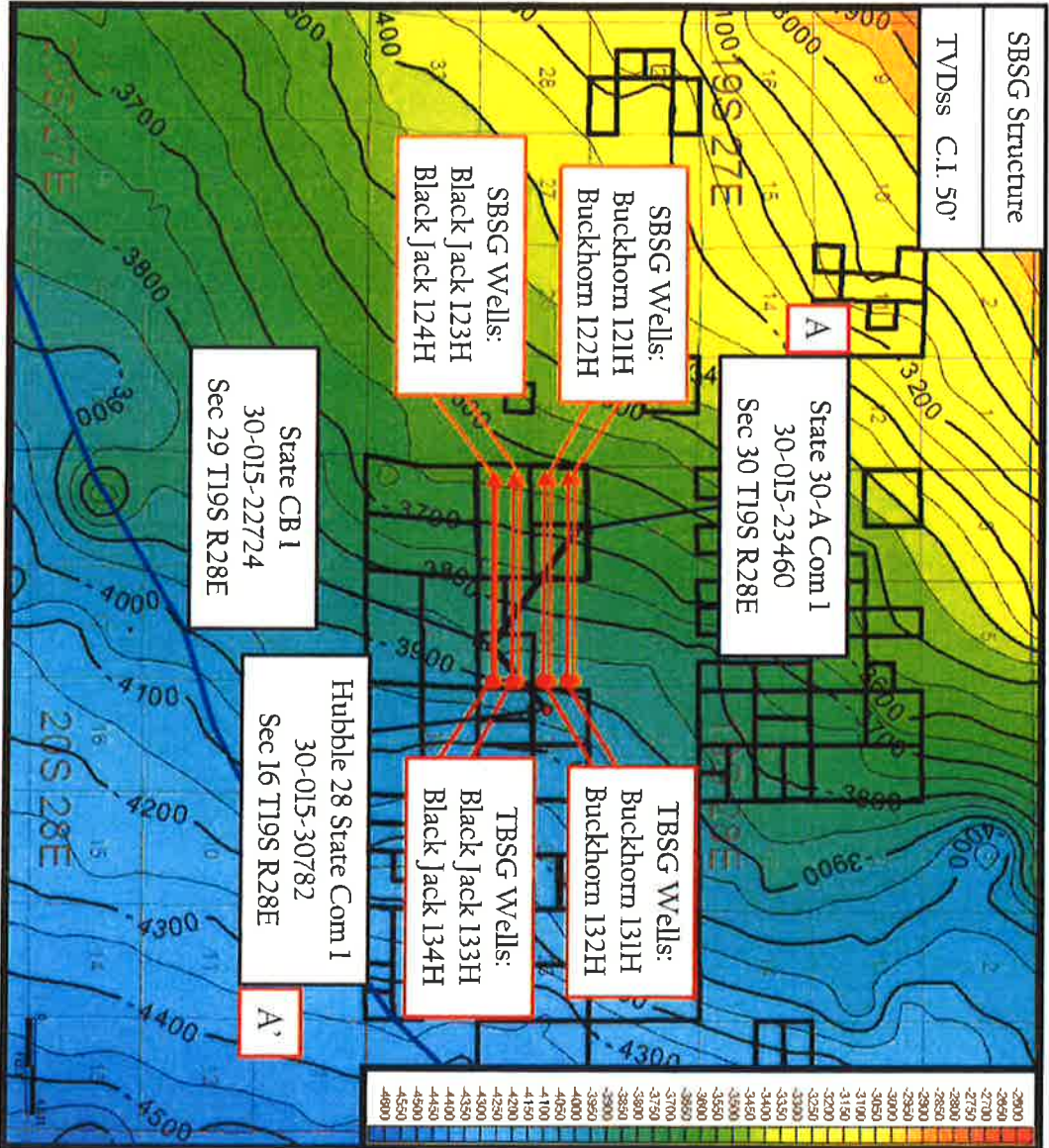
Ex.B-1-011



SBSG Structure Map Buckhorn & Black Jack 29 State Com



 Colgate Energy



Ex.B-1-012

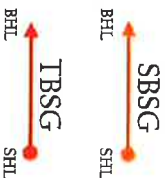
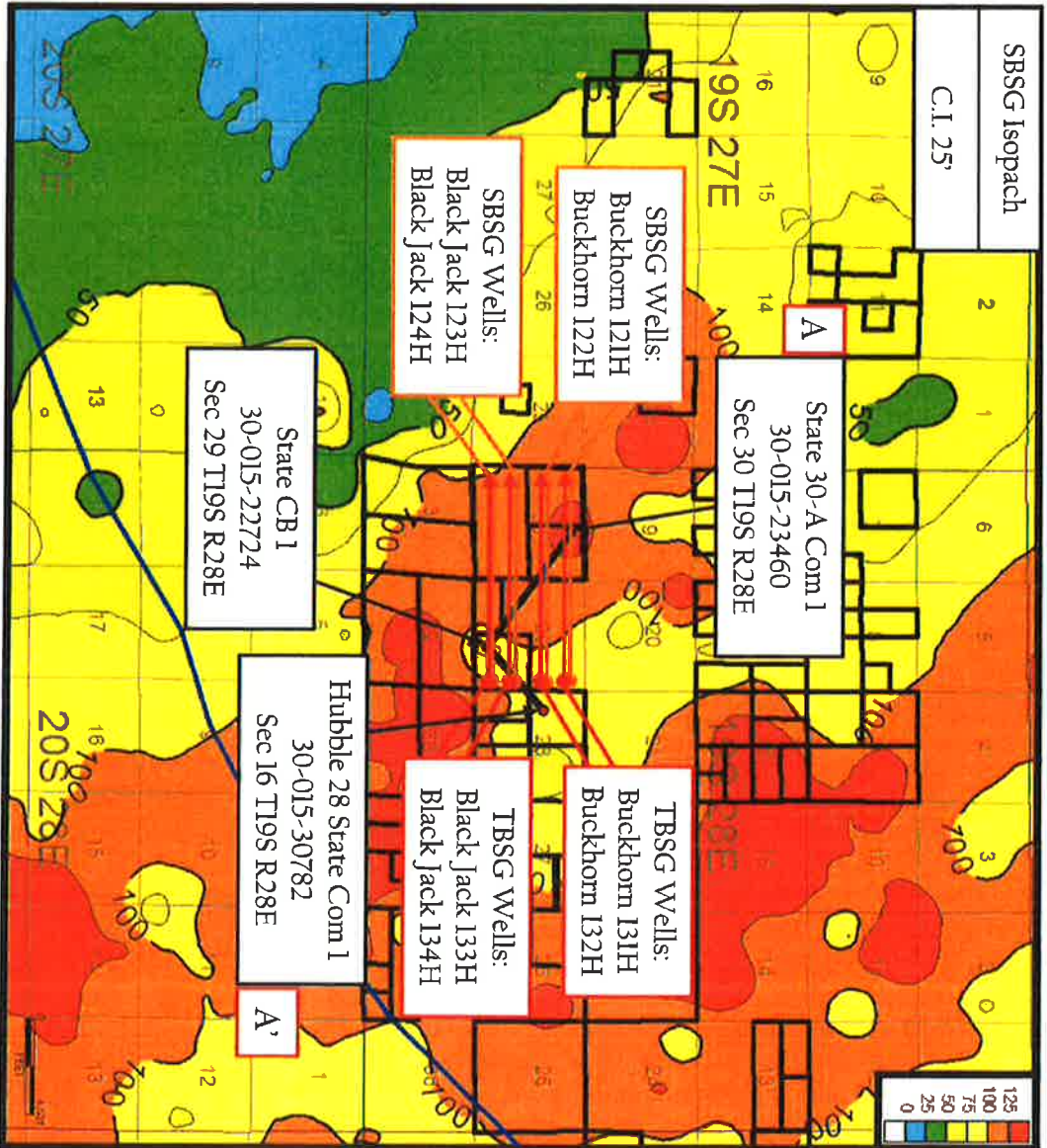
SBSG Isopach Map

Buckhorn & Black Jack 29 State Com



Ex.B-1-013

☐ Colgate Energy



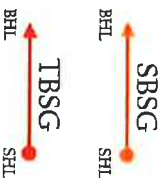
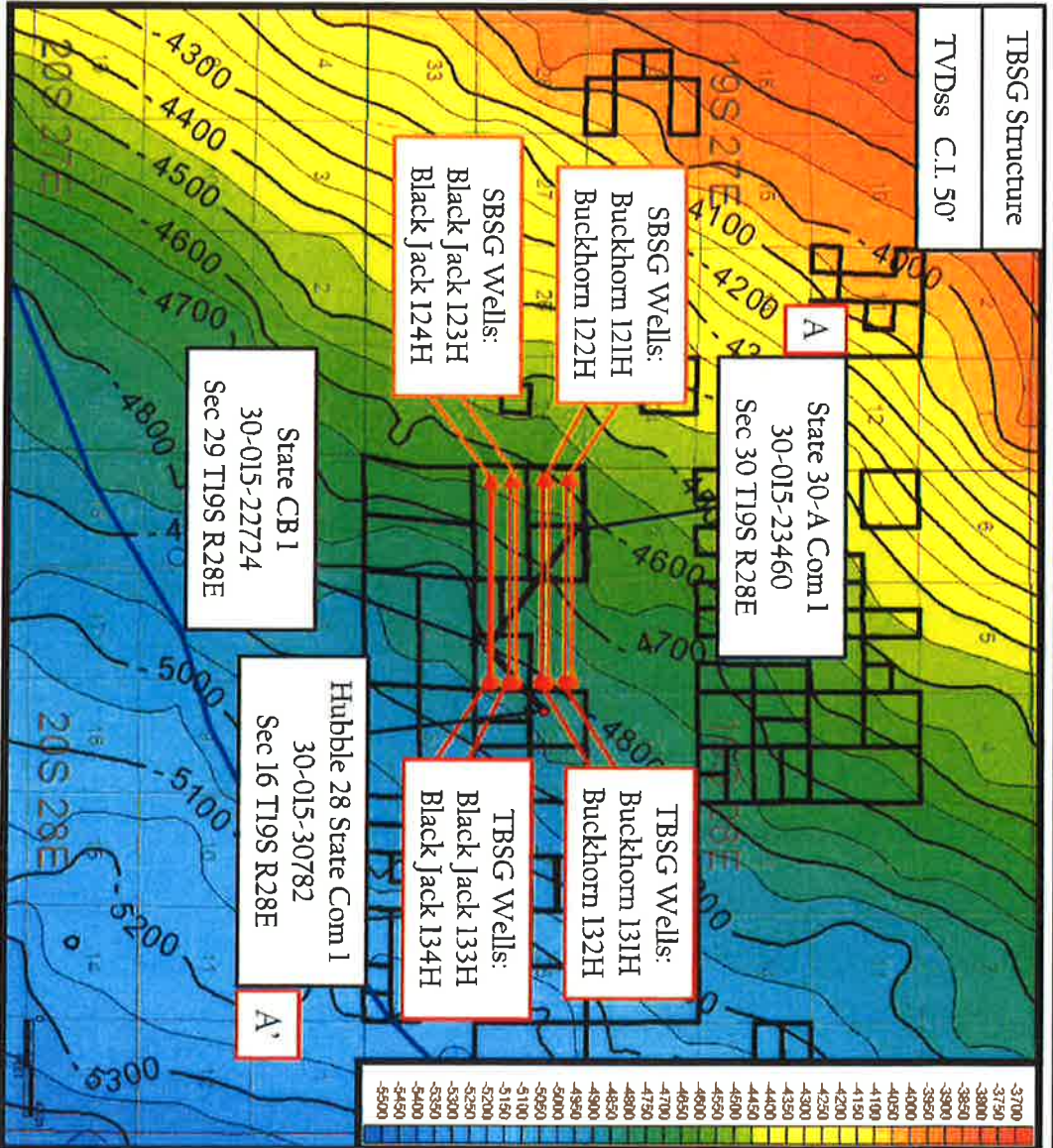
TBSG Structure Map

Buckhorn & Black Jack 29 State Com



Ex.B-1-014

☐ Colgate Energy



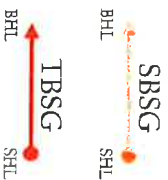
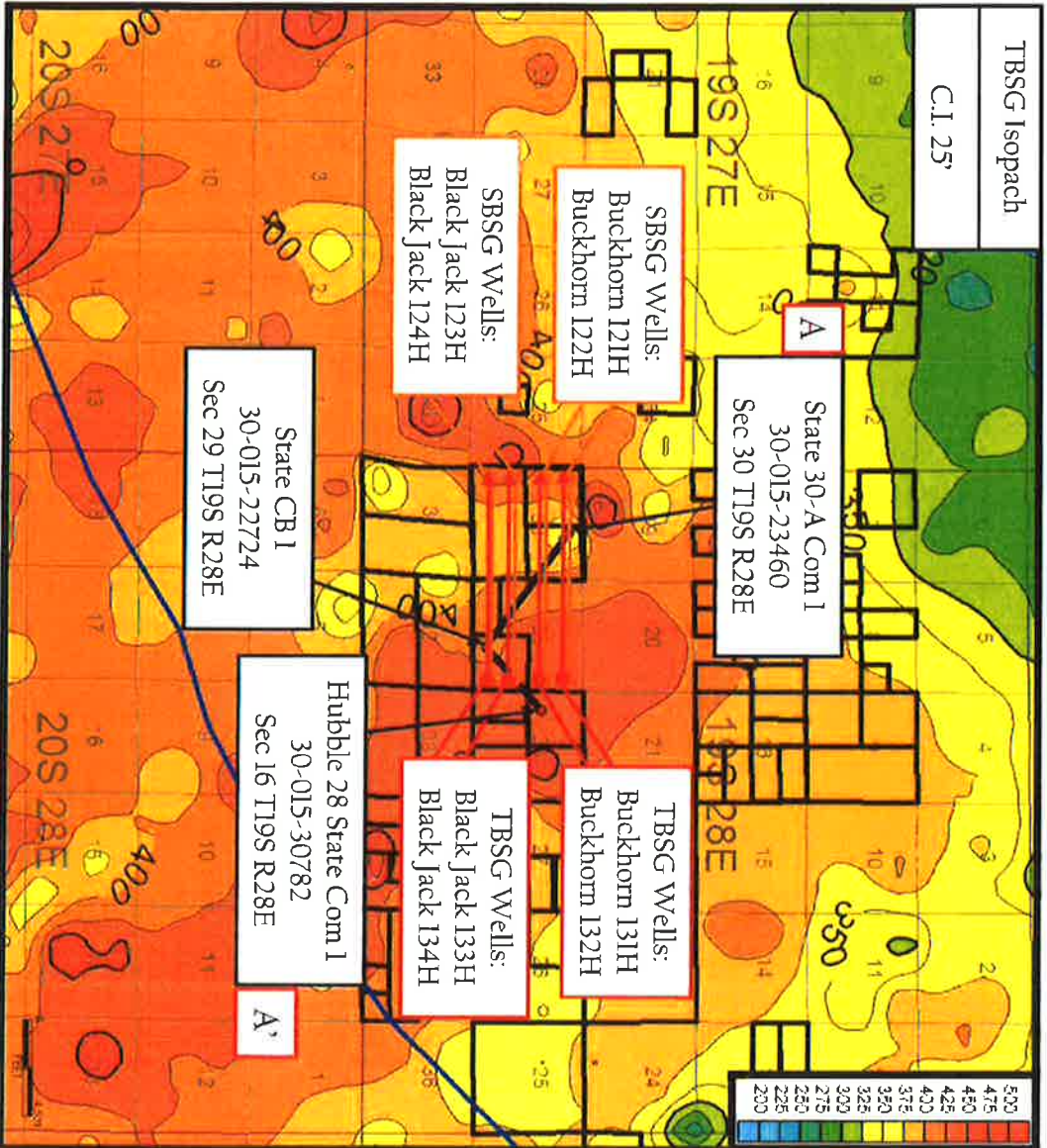
TBSG Isopach Map

Buckhorn & Black Jack 29 State Com



Ex.B-1-015

☐ Colgate Energy



COLGATE

WEST

A

State 30-A Com 1
30-015-23460
Sec 30 T19S R28E

State CB 1
30-015-22724
Sec 29 T19S R28E

Hubble 28 State Com 1
30-015-30782
Sec 28 T19S R28E

EAST

SBSG

SBSG Wells:
Buckhorn 121H
Buckhorn 122H
Black Jack 123H
Black Jack 124H

TBSG

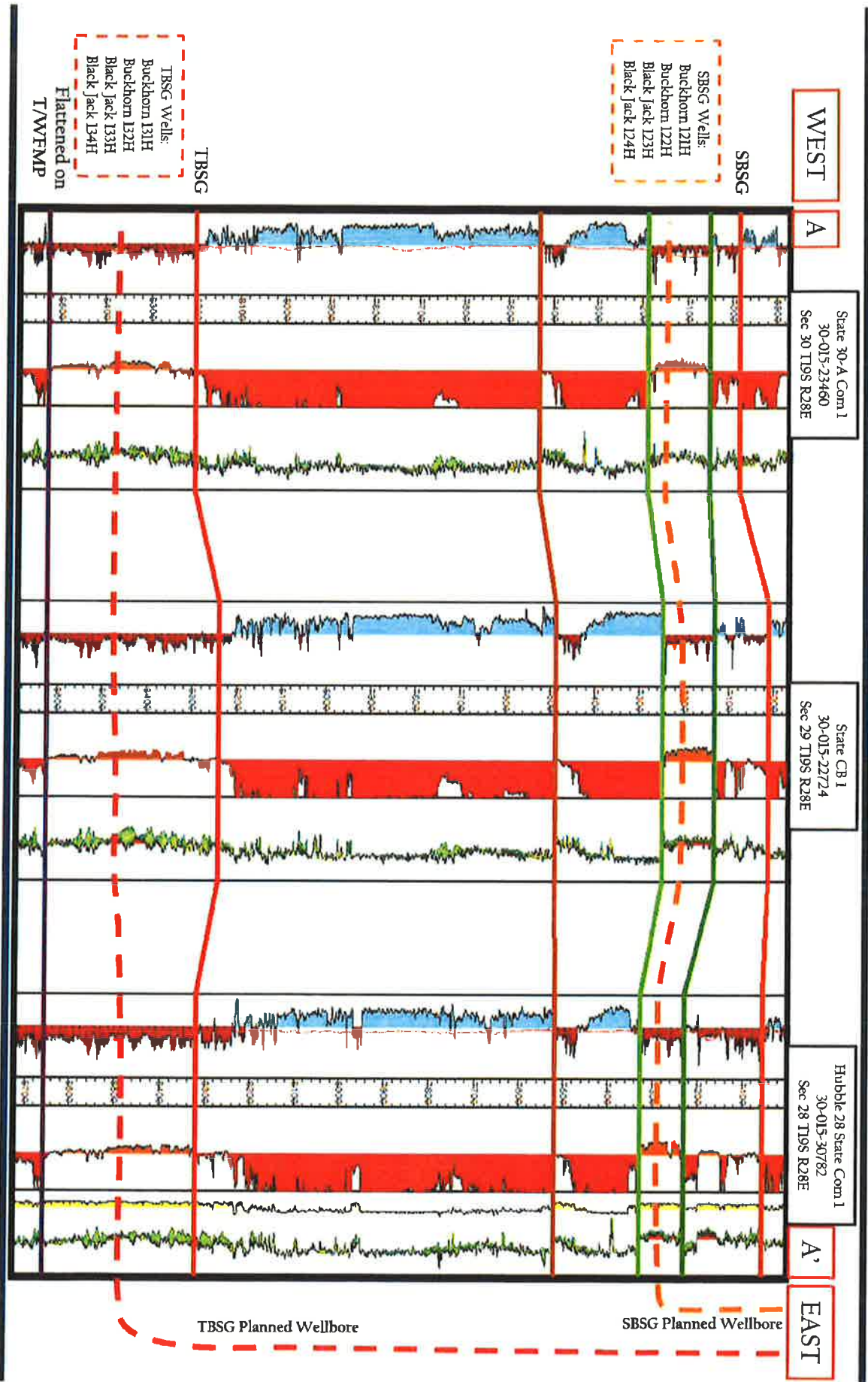
TBSG Wells:
Buckhorn 131H
Buckhorn 132H
Black Jack 133H
Black Jack 134H

T/W/M/P

TBSG Planned Wellbore

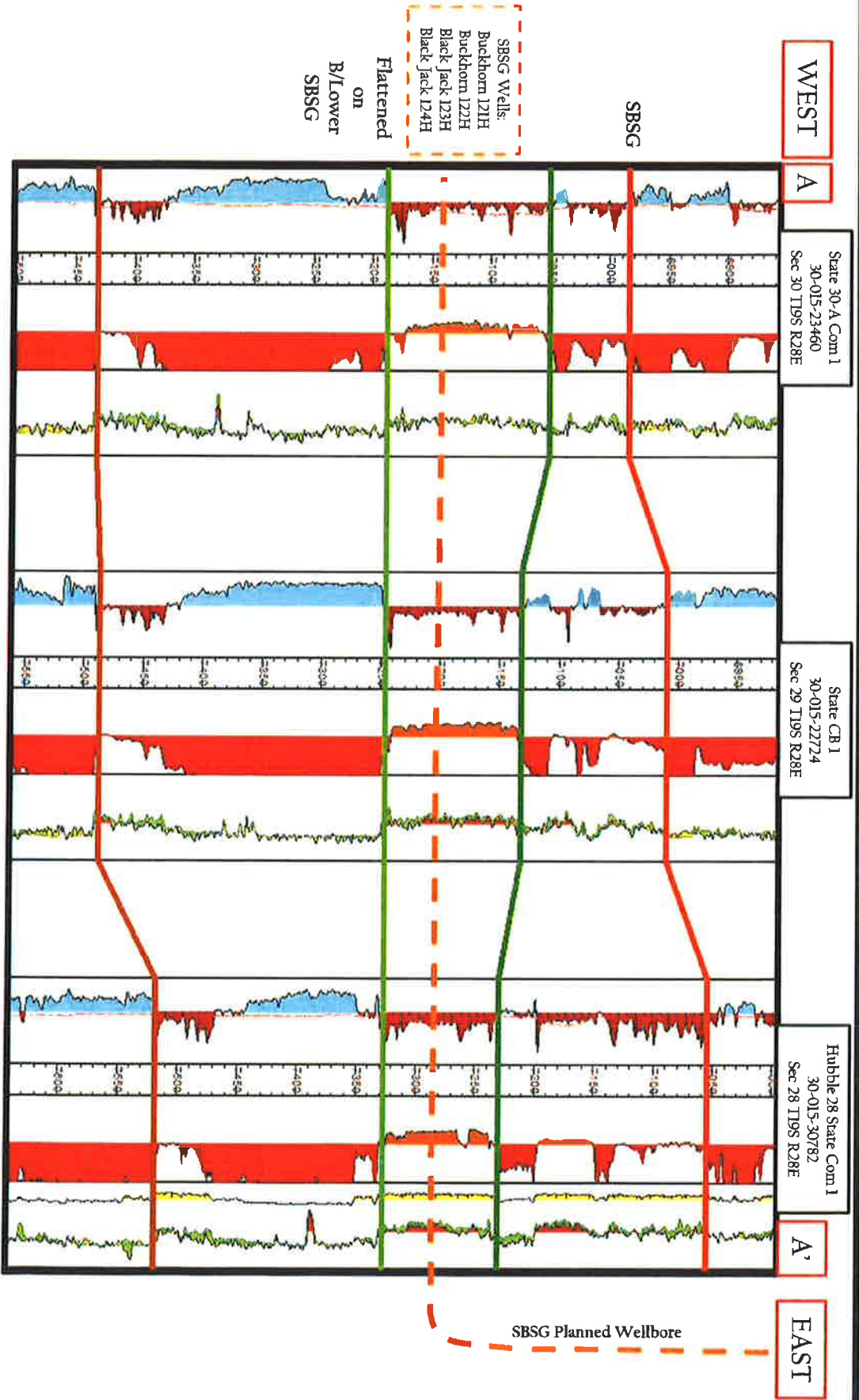
SBSG Planned Wellbore

Stratigraphic Cross-Section A-A' (SBSG and TBSG) Buckhorn & Black Jack 29 State Com



Ex.B-1-017

Stratigraphic Cross-Section A-A' (SBSG)
Buckhorn & Black Jack 29 State Com



Ex.B-1-018

Stratigraphic Cross-Section A-A' (TBSG)
Buckhorn & Black Jack 29 State Com



Ex.B-1-019

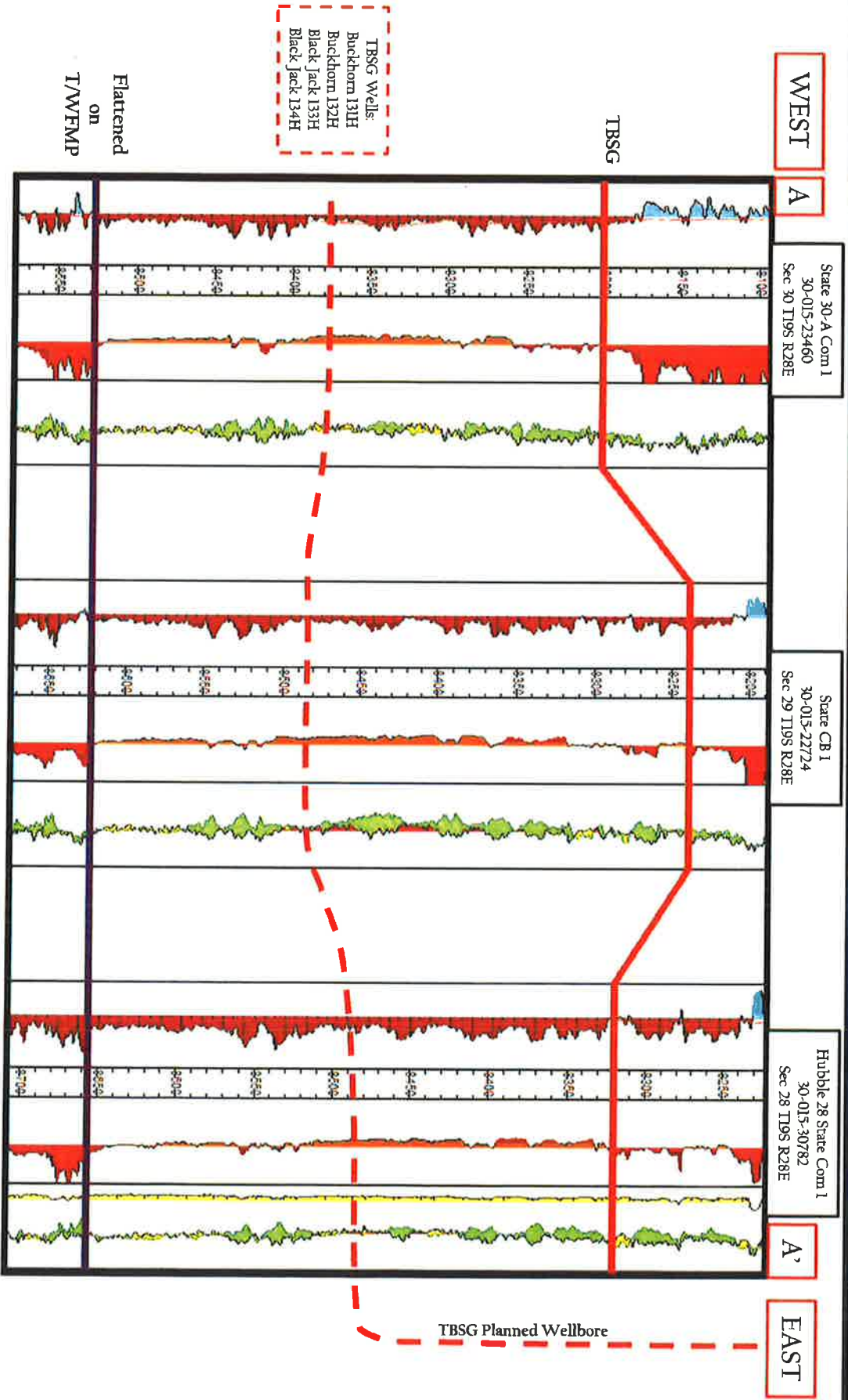


Table of Contents

Exhibit C

OCD Case 21827
(Black Jack wells)
OCD Case 21878
(Buckhorn wells)
Colgate Operating, LLC
Affidavit of
Jordan Cox
Petroleum Engineer for Colgate Operating, LLC

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, AND NON-
STANDARD SPACING AND PRORATION UNIT IN
EDDY COUNTY, NEW MEXICO**

CASE NO. 21827

**APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING, AND NON-
STANDARD SPACING AND PRORATION UNIT IN
EDDY COUNTY, NEW MEXICO**

CASE NO. 21878

AFFIDAVIT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Jordan Cox, being duly sworn, deposes and states:

1. I am over the age of 18, I am a Petroleum Engineer for Colgate Operating, LLC, and have personal knowledge of the matters stated herein. I have not previously testified before the Oil Conservation Division ("Division") and my credentials as an expert petroleum engineer are attached hereto as **Exhibit 1**.

2. My area of responsibility of Colgate Operating, LLC includes the area of Eddy County in New Mexico.

3. I am familiar with the applications filed with by Colgate Operating, LLC.

4. I have prepared certain exhibits in support of Colgate Operating LLC. They are:

a. **Exhibit 2-- Colgate Well Performance**

The time normalized plot on the left side displays the cumulative oil production of Colgate drilled horizontal wells normalized to 10,000 completed lateral feet versus the

Ex.C-001

number of months the well has been on production. Each blue line represents a different Colgate well that has been drilled and completed in the 19S-28E township in Eddy County to date. Some wells are targeting the Second Bone Spring while the others are targeting the Third Bone Spring.


The map the right side shows the location of the wells used in the Normalized Cumulative Oil production plot (shown as blue sticks on the map) in relation to Colgate's DSUs (shown as yellow with red outlines) in the area.

Colgate has drilled, completed, and brought online 11 wells in the 19S-28E township since 2020. In each development, Colgate has targeted both SBSG and TBSG formations, which are the same subject matter for these New Mexico force pooling applications. Colgate drilled wells have had strong production performance to date.

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JORDAN COX

SUBSCRIBED AND SWORN to before me this 29 day of October, 2021, by JORDAN COX on behalf of Colgate Operating, LLC.


Notary Public

My Commission Expires:

5/8/24



Ex.C-003

Jordan Cox

4105 Roadrunner Trl. Midland, TX 79707 * (432) 553-8505 * jordan.w.cox@gmail.com

PROFESSIONAL EXPERIENCE

COLGATE ENERGY, Midland, TX

VP of Engineering, Nov 2016 - Present

- Lead evaluation engineer for A&D opportunities, non-op assets, and company JVs.
- Engineering representative for RBL bank group and 3rd party reserve auditors on company reserve reports.
- Lead Reservoir team in various facets of asset development – landing zones, well spacing, completion practices, type curve generation, project economics, etc.
- Company has now acquired over 30,000 net acres and drilled nearly 50 horizontal wells in under 4 years.

TALL CITY EXPLORATION II, Midland, TX

Reservoir Engineering Manager, April 2016 – Oct 2016

- Reservoir engineering project manager for A&D valuations as company secured a second equity commitment from partner Denham Capital.
- Implementation of a basin wide surveillance database for activity and operator best practices. Utilized PHDwin for decline curve analysis to forecast horizontal well production in the Delaware Basin to determine EURs and aid in type curve generation and area studies.
- Company was Permian focused with specific interest in targeting Delaware Basin opportunities.

TRUE OIL COMPANY, Midland, TX

Evaluation/Reservoir Engineer, Oct 2013 – Mar 2016

- Lead engineer evaluating numerous acquisition opportunities totaling in excess of \$2.0 billion in estimated value.
- Analyzed production, completion fluid loading, sand concentrations, fluid types, inter-well spacing, and lateral lengths to determine current horizontal well best practices and identify areas of underperformance.
- Varied experience evaluating assets across North America including Permian, Eagle Ford Shale, Barnett Shale, Anadarko Basin, and California Diatomite plays.
- Direct exposure to top management throughout project evaluations. Prepared investor and board presentations for acquisition targets.

CONCHO RESOURCES, Midland, TX

Reservoir Engineer, Sept 2011 – Oct 2013

- Lead reservoir engineer managing development of multiple Wolfberry assets utilizing up to seven rigs concurrently.
- Served as a point person between geology, land, and operations departments. High-graded opportunities using production analysis and SEC reserves guidelines.
- Prepared economic evaluations and presentations for bolt-on acquisitions and open acreage opportunities.
- Prepared company reserves estimates of various Wolfberry assets through decline curve analysis, economic evaluation, completion design, and model forecasting. Prospects located within Ector, Midland, and Upton Counties.

RUSSELL K. HALL & ASSOCIATES INC., Midland, TX

Evaluation Engineer, June 2009 – Sept 2011

- Evaluated oil and gas properties to prepare reserve reports for independent companies with focus in resource plays, specifically Wolfberry, Fayetteville Shale, and Barnett Shale.
- Prepared bank evaluations used to determine the borrowing base for their Reserve Based Lending customers.
- Managed databases of well information, production analysis, completion data, and reserve estimations for the Wolfberry and Fayetteville Shale plays. The databases lead to better project efficiency for two dozen clients.

EDUCATION

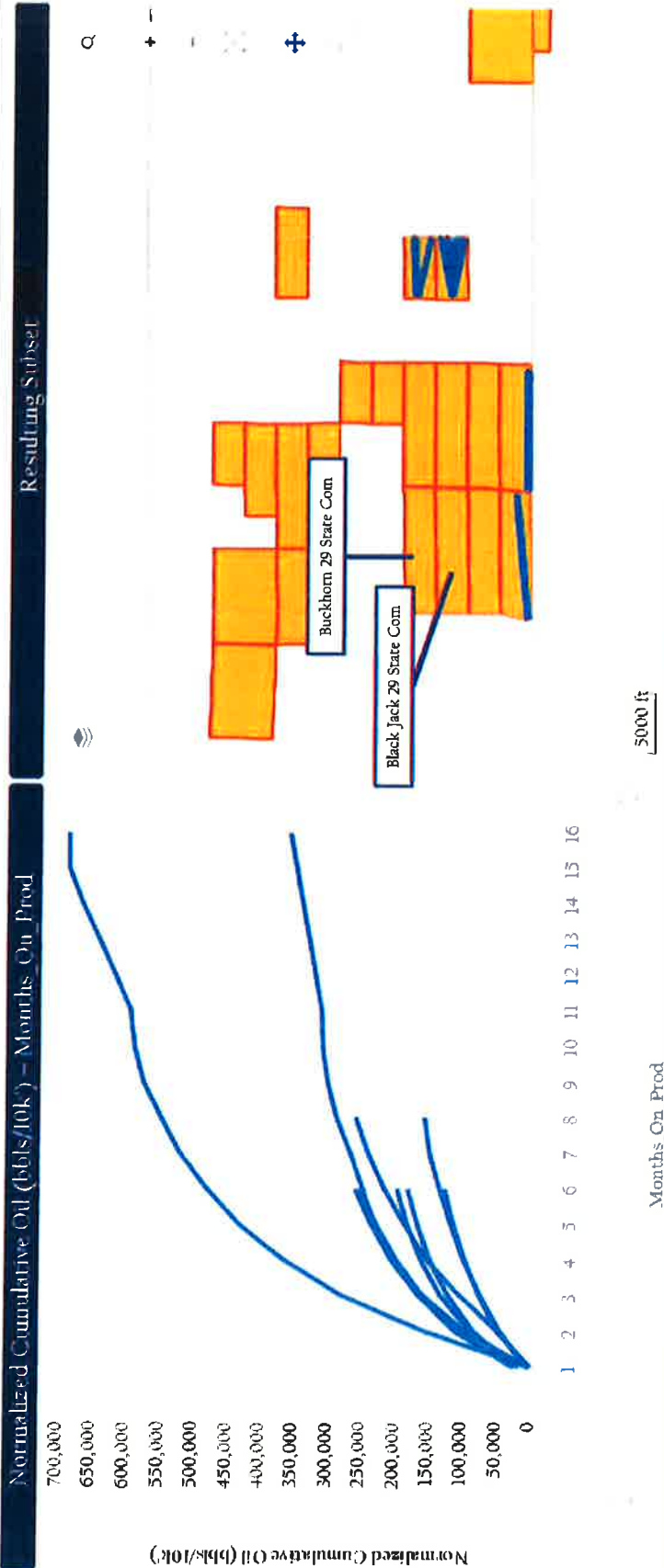
TEXAS TECH UNIVERSITY, Lubbock, TX

Bachelor of Science in Petroleum Engineering, May 2009

- Graduated Summa Cum Laude

Ex.C-1-004

Colgate Well Performance



Key Points

- Colgate has drilled, completed, and brought online 11 wells in the 19S-28E township since 2020.
- In each development, Colgate has targeted both SBSG and TBSG formations, which are the same subject matter for these New Mexico force pooling applications.
- Colgate drilled wells have had strong production performance to date.

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Exhibit D

OCD Case 21827
(Black Jack wells)
OCD Case 21878
(Buckhorn wells)
Colgate Operating, LLC
Affidavit of
Ernest L. Padilla

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3) Ex.D-2 Application (OCD Case 21827)	3-6
4) Ex.D-3 WI Owner and ORRI Owner Listing	7
5) Ex.D-4 Certified Mail Receipt and Return Receipt Green Card (OCD Case 21827)	8-20
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9) Ex.D-8 Certified Mail Receipt and Return Receipt Green Card (OCD Case 21878)	27-41
10) Ex.D-9 Affidavit of Publication (21827 & 21878)	42

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PADILLA LAW FIRM, P.A.

STREET ADDRESS
1512 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505

TELEPHONE
505-988-7577

MAILING ADDRESS
P.O. BOX 2523
SANTA FE, NEW MEXICO 87504-2523

FACSIMILE
505-988-7592

EMAIL ADDRESS
padillalaw@qwestoffice.net
padillalawnm@outlook.com

March 17, 2021

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS

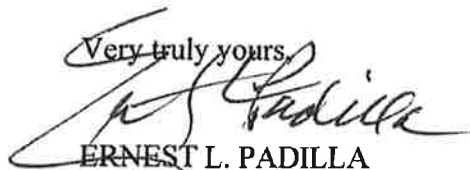
Re: NMOCD Case Number#21827 In the Matter of the Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico.

Ladies and Gentlemen:

This letter will advise that Colgate Operating, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order for compulsory pooling, in Eddy County, New Mexico as referenced above. Copy of this application is enclosed.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. This application will be set for electronic hearing before the Division Examiner on April 8, 2021 at 8:15 a.m., at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico.

To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. Nonetheless, to stay informed as to any changes for hearing procedures you should consult the OCD website for further instructions. You are not required to attend these hearings, but as an owner of an interest or offset operator that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 1211.

Very truly yours,

ERNEST L. PADILLA

ELP:jbg

cc: Colgate Operating, LLC

Ex.D-1-002

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING IN
EDDY COUNTY, NEW MEXICO**

CASE NO. 81827

APPLICATION FOR COMPULSORY POOLING

COLGATE OPERATING, LLC (OGRID 14744) applies for an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above referenced horizontal spacing unit to the following four initial wells:

- **Black Jack 29 State Com 123H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

- **Black Jack 29 State Com 124H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L4 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

- **Black Jack 29 State Com 133H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

Ex.D-2-003

• **Black Jack 29 State Com 134H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

4. The requested pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of these proposed horizontal wells and the proposed spacing unit.

WHEREFORE, Applicant, requests after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted interests in this horizontal spacing unit;
- B. Approving four initial horizontal wells in this spacing unit;
- C. Authorizing an extension of the 120-day requirement to drill and complete the initial wells on this horizontal spacing unit;
- D. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- F. Approving the actual operating charges and costs of supervision while drilling and after completing, together with a provision adjusting the rates pursuant to

the COPAS accounting procedures; and;

- G. Imposing a 200% charge for risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

PADILLA LAW FIRM, P.A.

By: /s/ Ernest L. Padilla
Ernest L. Padilla
P.O. Box 2523
Santa Fe, New Mexico 87504
(505) 988-7577
padillalaw@qwestoffice.net
padillalawnm@outlook.com

Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico; Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles northeast of Carlsbad, New Mexico.

- **Black Jack 29 State Com 123H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

- **Black Jack 29 State Com 124H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L4 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.

- **Black Jack 29 State Com 133H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

- **Black Jack 29 State Com 134H**

This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.

**Black Jack OCD 21827
WI OWNER**

✓ XTO Energy Inc.
Land Department, Loc. 115
22777 Springwoods Village Pkwy.
Spring, Texas 77389-1425

✓ Occidental Permian Limited Partnership, Oxy USA WTP
Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046

✓ EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 797062

✓ Apache Corp.
303 Veterans Airpark Lane, Suite 1000
Midland, Texas 79705

✓ Sabre Exploration, Inc.
4722 Taft Boulevard, #7
Wichita Falls, Texas 76308

✓ Derek L. Drake, MSU
P.O. Box 9181
Wichita Falls, Texas 76308

✓ Chevron USA, Inc.
PO Box 2100
Houston, Texas 77252

✓ Marathon Oil Permian, LLC
5555 San Felipe Street
Houston, Texas 77056

✓ COG Operating, LLC
600 W. Illinois Avenue
Midland, Texas 79701

✓ Jetta Production Co.
777 Taylor Street, Suite P1
Fort Worth, Texas 76102

✓ Tug Hill Energy, LLC
1320 S. University Drive, Suite 500
Fort Worth, Texas 76107

✓ Sandra K. Lawlis
PO Box 1889
Midland, Texas 79702

WI OWNER

✓ Burlington Resources Oil & Gas
600 W Illinois Ave
Midland, TX 79701

✓ Yates Brothers, et al
P.O. Box 1394
Artesia, NM 88211

✓ Orion-Smith Oil Properties
3602 S. WASHINGTON
AMARILLO, TX 79110

✓ JMK Petroleum Corp
310 W Wall St # 301
Midland, TX 79701

✓ Curtis Mewbourne
500 W. Texas #1020
Midland, TX 79701

✓ Stratco Operating Co. Inc.
603 MILROY DR
BRENHAM, TX, 77833

Ergodic Resources, LLC
PO Box 2021
Roswell, New Mexico 88202

✓ Abuelo, LLC
Jackie Sue Jones, Manager
21 Cook Drive
Artesia, NM 88210

✓ Thomas A. Crow, Trustee of the Mark
E. Boling Revocable Trust
8210 Louisiana Blvd., NE, Ste. B
Albuquerque, NM 87113

✓ Silverhair, LLC
Janet L. Richardson, Manager
1301 Lewis Rd.
Artesia, NM 88210

✓ Loco Hills Production Company LLC
Jana Williams, Manager
PO Box 779
Artesia, NM 88211

7020 0640 0000 1387 2316

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and \$

Sent to Derek L. Drake, MSU
 P.O. Box 9181
 Wichita Falls, Texas 76308

Street and Apt. No.
 City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053 See reverse for instructions

7019 2280 0002 1748 4513

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Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and \$

Sent to Silverhair, LLC
 Janet L. Richardson, Manager
 1301 Lewis Rd.
 Artesia, NM 88210

Street and Apt. No.
 City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053 See reverse for instructions

7020 0640 0000 1387 2309

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and \$

Sent to Sabre Exploration, Inc.
 4722 Taft Boulevard, #7
 Wichita Falls, Texas 76308

Street and Apt. No.
 City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053 See reverse for instructions

SENDER, COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Sabre Exploration, Inc.
 4722 Taft Boulevard, #7
 Wichita Falls, Texas 76308

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
 B. Received by (Printed Name) ☐ Addressee
 C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature
☒ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☒ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)
 9590 9402 5941 0062 9589 99 2187
 7020 0640 0000 1387 2309

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Ex.D-4-008

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For delivery information, visit our website at www.usps.com**OFFICIAL USE****Certified Mail Fee**

Extra Services & Fees (attach box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Total Postage and Fees \$

Sent to **Loco Hills Production Company LLC**
Jana Williams, Manager
 PO Box 779
 Artesia, NM 88211
 City, State, ZIP+4


PS Form 3800

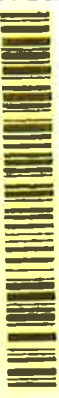
SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- Article Addressed to:

Loco Hills Production Company LLC
Jana Williams, Manager
 PO Box 779
 Artesia, NM 88211

COMPLETE THIS SECTION ON DELIVERY

- A. Signature 
- B. Received by (Printed Name) **Jana Williams**
- C. Date of Delivery **11/15/18**
- D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:



9590 9402 5751 0003 4160 51827

Article Number (Transfer from service label)

19 2280 0002 1748 4506

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail (over \$500) | |
| <input type="checkbox"/> Insured Mail Restricted Delivery | |

7020 0640 0000 1404 7928

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Extra Services & Fees (attach box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Total Postage and Fees \$

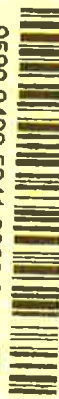
Sent to **Tug Hill Energy, LLC**
1320 S. University Drive, Suite 500
Fort Worth, Texas 76107
 City, State, ZIP+4

PS Form 3800

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- Article Addressed to:

Tug Hill Energy, LLC
1320 S. University Drive, Suite 500
Fort Worth, Texas 76107



9590 9402 5941 0062 9589 751827

Article Number (Transfer from service label)

7020 0640 0000 1404 7928

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail (over \$500) | |
| <input type="checkbox"/> Insured Mail Restricted Delivery | |

Ex.D-4-009

U.S. Postal ServiceTM CERTIFIED MAIL[®] RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com	
OFFICIAL USE	
Certified Mail Fee \$ _____	Extra Services & Fees (attach back and fee as appropriate) <input type="checkbox"/> Return Receipt (hardcopy) \$ _____ <input type="checkbox"/> Return Receipt (electronic) \$ _____ <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____ <input type="checkbox"/> Adult Signature Required \$ _____ <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____
Postage \$ _____	Postmark Here
Total Postage in \$ _____	
Sent to _____ Street and Apt. # City, State, ZIP+4	Postmark Here
Apache Corp. 303 Veterans Airpark Lane, Suite 1000 Midland, Texas 79705	
PS Form 3800, April 2015 PSN 7530-02-000-9000	

<p>SENDER, COMPLETE THIS SECTION</p> <ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	
<p>1. Article Addressed to:</p> <p>Apache Corp. 303 Veterans Airpark Lane, Suite 1000 Midland, Texas 79705</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 J404 7959</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	
<p>4. Agent</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation</p> <p><input type="checkbox"/> Signature Restricted Delivery</p>	
<p>5. Date of Delivery</p> <p>3-22-21</p>	
<p>6. Is delivery address different from item 1? If YES, enter delivery address below:</p> <p><input checked="" type="checkbox"/> Yes</p> <p><input type="checkbox"/> No</p>	

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Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
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Total Postage and

Occidental Permian Limited Partnership, Oxy USA
 WTP Limited Partnership & Oxy USA, Inc.
 5 Greenway Plaza, Suite 110
 Houston, Texas 77046

7020 0640 0000 1404 7966

PS Form 3800, July 2015 PSN 7530-02-000-9063

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Occidental Permian Limited Partnership, Oxy USA
 WTP Limited Partnership & Oxy USA, Inc.
 5 Greenway Plaza, Suite 110
 Houston, Texas 77046

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Is delivery address different from item 1? ☐ Yes ☒ No
- D. If YES, enter delivery address below:

- 3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

Article Number (Transfer from service label)

9590 9402 5941 0062 9589

Form 3811, July 2015 PSN 7530-02-000-9063

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Extra Services & Fees (check box, and fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage and

XTO Energy Inc.
 Land Department, Loc. 115
 22777 Springwoods Village Pkwy.
 Spring, Texas 77389-1425

7019 2280 0001 9628 9093

PS Form 3800, July 2015 PSN 7530-02-000-9063

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Energy Inc.
 Land Department, Loc. 115
 22777 Springwoods Village Pkwy.
 Spring, Texas 77389-1425

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Is delivery address different from item 1? ☐ Yes ☒ No
- D. If YES, enter delivery address below:

- 3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)

Article Number (Transfer from service label)

9590 9402 4714 8344 6518 50

Form 3811, July 2015 PSN 7530-02-000-9063

Domestic Return Receipt

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Extra Services & Fees (check box and fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Total Postage and

7019 2280 0001 9628 9109

Sent to Yates Brothers, et al
P.O. Box 1394
Street and Apt. No.
Artesia, NM 88211
City, State, ZIP+4®

PS Form 3800, July 2015 PSN 7530-02-000-9053

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Yates Brothers, et al
P.O. Box 1394
Artesia, NM 88211

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Yates Brothers ☐ Agent
- B. Received by (Printed Name) Yates Brothers ☐ Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No



9590 9402 4714 8344 6519 11 9109

2. Article Number (Transfer from service label)

7019 2280 0001 9628 9109

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

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Certified Mail Fee

Extra Services & Fees (check box and fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Total Postage and

7019 2280 0001 9628 9116

Sent to Orion Smith Oil Properties
3602 S. WASHINGTON
Street and Apt. No.
AMARILLO, TX 79110
City, State, ZIP+4®

PS Form 3800, July 2015 PSN 7530-02-000-9053

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Orion Smith Oil Properties
3602 S. WASHINGTON
AMARILLO, TX 79110

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Orion Smith ☒ Agent
- B. Received by (Printed Name) Orion Smith ☐ Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No



9590 9402 4714 8344 6519 04 9116

2. Article Number (Transfer from service label)

7019 2280 0001 9628 9116

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Rec

3. Service Type
- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Insured Mail | |
| <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) | |

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Total Postage and Fees

Postmark
Here

Curtis Mewbourne
500 W. Texas #1020
Midland, TX 79701

City, State, ZIP+4[®]
PS Form 3800

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Curtis Mewbourne
500 W. Texas #1020
Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
- B. Received by (Printed Name) ☐ Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

USPS CO



9590 9402 4714 8344 6518 81

Article Number (Transfer from service label)

019 2280 0001 9628 9130

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

S Form 3811, July 2015 PSN 7530-02-000-9053

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CERTIFIED MAIL[®] RECEIPT

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Total Postage and Fees

Postmark
Here

Thomas A. Crow, Trustee of the Mark E.
Boiling Revocable Trust
8210 Louisiana Blvd., NE, Ste. B
Albuquerque, NM 87113

City, State, ZIP+4[®]
PS Form 3800

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Thomas A. Crow, Trustee of the Mark E.
Boiling Revocable Trust
8210 Louisiana Blvd., NE, Ste. B
Albuquerque, NM 87113

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
- B. Received by (Printed Name) ☐ Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

Mark E. Crow



9590 9402 5751 0003 4160 75

Article Number (Transfer from service label)

019 2970 0000 7593 9176

Domestic Return Receipt

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express [®]
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail [™]
<input type="checkbox"/> Certified Mail [®]	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation [™]
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

U.S. Postal Service[™]

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and

\$

Sent to

Street and Apt. No.

City, State, ZIP+4

Abuelo, LLC
Jackie Sue Jones, Manager
21 Cook Drive
Artesia, NM 88210

PS Form 3800

7019 2970 0000 7593 9183

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

1. Article Addressed to:
- Abuelo, LLC
Jackie Sue Jones, Manager
21 Cook Drive
Artesia, NM 88210
2. Complete items 1, 2, and 3.
3. Print your name and address on the reverse so that we can return the card to you.
4. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Abuelo, LLC
Jackie Sue Jones, Manager
21 Cook Drive
Artesia, NM 88210

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☒ No
- If YES, enter delivery address below: ☐ No



9590 9402 5751 0003 4160 89187

Article Number (Transfer from service label)

7019 2970 0000 7593 9183

Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type
- ☐ Adult Signature ☐ Registered Mail[™]
- ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
- ☐ Certified Mail[®] ☒ Certified Mail Restricted Delivery
- ☐ Certified Mail Restricted Delivery ☒ Return Receipt for Merchandise
- ☐ Collect on Delivery ☐ Signature Confirmation[™]
- ☐ Insured Mail ☐ Signature Restricted Delivery
- ☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service[™]

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and

\$

Sent to

Street and Apt. No.

City, State, ZIP+4

Stratco Operating Co. Inc.
603 MILROY DR
BRENNHAM, TX, 77833

PS Form 3800

7019 2280 0001 9628 9253

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

1. Article Addressed to:
- Stratco Operating Co. Inc.
603 MILROY DR
BRENNHAM, TX, 77833
2. Complete items 1, 2, and 3.
3. Print your name and address on the reverse so that we can return the card to you.
4. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stratco Operating Co. Inc.
603 MILROY DR
BRENNHAM, TX, 77833

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☒ No
- If YES, enter delivery address below: ☐ No



9590 9402 4714 8344 6518 749187

Article Number (Transfer from service label)

7019 2280 0001 9628 9253

PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type
- ☐ Adult Signature ☐ Registered Mail[™]
- ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
- ☐ Certified Mail[®] ☒ Certified Mail Restricted Delivery
- ☐ Certified Mail Restricted Delivery ☒ Return Receipt for Merchandise
- ☐ Collect on Delivery ☐ Signature Confirmation[™]
- ☐ Insured Mail ☐ Signature Restricted Delivery
- ☐ Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service[™]
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$ _____
☐ Return Receipt (electronic) \$ _____
☐ Certified Mail Restricted Delivery \$ _____
☐ Adult Signature Required \$ _____
☐ Adult Signature Restricted Delivery \$ _____
 Postage \$ _____
 Total Postage \$ _____
 Sent To _____
 Street and Apt. # _____
 City, State, ZIP+4[®] _____
 PS Form 3800, April 2013 PSN 7530-02-000-9053

Ergodic Resources, LLC
 PO Box 2021
 Roswell, New Mexico 88202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ergodic Resources, LLC
 PO Box 2021
 Roswell, New Mexico 88202

COMPLETE THIS SECTION ON DELIVERY

A. Signature *Theresa L. ...* ☒ Agent ☐ Addressee
 B. Received by (Printed Name) Theresa L. ... C. Date of Delivery 4-6-21
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail (over \$500)
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

U.S. Postal Service[™]
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$ _____
☐ Return Receipt (electronic) \$ _____
☐ Certified Mail Restricted Delivery \$ _____
☐ Adult Signature Required \$ _____
☐ Adult Signature Restricted Delivery \$ _____
 Postage \$ _____
 Total Postage \$ _____
 Sent To _____
 Street and Apt. # _____
 City, State, ZIP+4[®] _____
 PS Form 3800, April 2013 PSN 7530-02-000-9053

Marathon Oil Permian, LLC
 5555 San Felipe
 Houston, TX 77056

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian, LLC
 5555 San Felipe
 Houston, TX 77056

COMPLETE THIS SECTION ON DELIVERY

A. Signature *[Signature]* ☐ Agent ☒ Addressee
 B. Received by (Printed Name) [Name] C. Date of Delivery 3-26-24
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail (over \$500)
☐ Insured Mail Restricted Delivery
☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Ex.D-4-015

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To **EOG Resources**
 5509 Champions Dr
 Midland, TX 79706
 Street and Apt. No.
 City, State, ZIP+4[®]
 PS Form 3800, July 2015

Postmark Here

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent To **COG Operating, LLC**
 600 W. Illinois Avenue
 Midland, Texas 79701
 Street and Apt. No.
 City, State, ZIP+4[®]
 PS Form 3800, July 2015

Postmark Here

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 EOG Resources
 5509 Champions Dr
 Midland, TX 79706

Article Number (Transfer from service label)
 9590 9402 5751 0003 4161 13 9589
 7019 2970 0000 7593 9589
 Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
 B. Received by (Printed Name) ☐ Addressee
 C. Date of Delivery 3-22-21
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☒ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☒ Return Receipt for Merchandise
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 COG Operating, LLC
 600 W. Illinois Avenue
 Midland, Texas 79701

Article Number (Transfer from service label)
 9590 9402 5751 0003 4161 29 9596
 7019 2970 0000 7593 9596
 PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent
 B. Received by (Printed Name) ☐ Addressee
 C. Date of Delivery 3-22-21
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☒ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☒ Return Receipt for Merchandise
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2970 0000 7593 9602

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage at \$
 Sent To
 Street and Apt.
 City, State, ZIP+4

Postmark Here

Chevron USA, Inc.
 PO Box 2100
 Houston, Texas 77252

PS Form 3800, April 2015 PSN 7530-02-000-9004 See Reverse for instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Chevron USA, Inc. PO Box 2100 Houston, Texas 77252</p>	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) Amy A. H. - B 29-21</p> <p>C. Date of Delivery B 29-21</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>		
<p>2. Article Number (Transfer from service label) 9590 9402 5751 0003 4161 36 7019 2970 0000 7593 9602</p>	<p>3. Service Type</p> <table border="0"> <tr> <td> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) </td> <td> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </td> </tr> </table>	<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery		

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

Ex.D-4-017

7020 0640 0000 1404 7942

CERTIFIED MAIL

7942 2404 0000 0640 2020



7942 2404 0000 0640 2020

4/28/80

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Ex.D-4-018

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage amt \$

Sent to JMK Petroleum Corp
310 W Wall St # 301
Midland, TX 79701
City, State, ZIP+4

PS Form 3800

7019 2280 0001 9628 9123

Padilla Law Firm, P.A.,
PO Box 2523
Santa Fe, NM 87504

Handwritten signature in a circle

7019 2280 0001 9628 9123

JMK Petroleum Corp
310 W Wall St # 301
Midland, TX 79701

7019 2280 0001 9628 9123



CERTIFIED MAIL

4N
3/27



RETURN TO SENDER
NOT REVERSIBLE AS ADDRESSED
UNABLE TO FORWARD
0000579279
MAR 17 2021
MAILED FROM ZIP CODE 87505

Padilla Law Firm, P.A.
Ernest L. Padilla
PO Box 2523
Santa Fe, NM 87504

04/27/2021

Jetta Production Co.
777 Taylor Street, Suite P1
Fort Worth, Texas 76102

7610284919 TC
875042523

Moved
OVER
years ago!



CERTIFIED MAIL



7019 2970 0000 7593 9565

7019 2970 0000 7593 9565

U.S. Postal Service[™]
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only
For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (attach box and fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage amt \$
Sent To Jetta Production Co.
777 Taylor Street, Suite P1
Street and Apt. No. Fort Worth, Texas 76102
City, State, ZIP+4[®]

PS Form 3800, April 2007 PSN 7530-02-000-9000

PADILLA LAW FIRM, P.A.

STREET ADDRESS
1512 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505

TELEPHONE
505-988-7577

MAILING ADDRESS
P.O. BOX 2523
SANTA FE, NEW MEXICO 87504-2523

FACSIMILE
505-988-7592

EMAIL ADDRESS
padillalaw@gwestoffice.net
padillalawnm@outlook.com

April 7, 2021

CERTIFIED MAIL/RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS

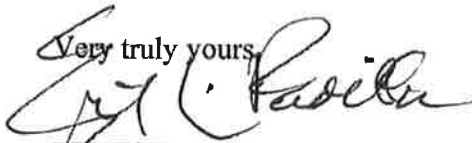
Re: NMOCD Case Number#21878 In the Matter of the Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico.

Ladies and Gentlemen:

This letter will advise that Colgate Operating, LLC has filed an application with the New Mexico Oil Conservation Division seeking an order for compulsory pooling, in Eddy County, New Mexico as referenced above. Copy of this application is enclosed.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. This application will be set for electronic hearing before the Division Examiner on May 6, 2021 at 8:15 a.m., at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico.

To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>. Nonetheless, to stay informed as to any changes for hearing procedures you should consult the OCD website for further instructions. You are not required to attend these hearings, but as an owner of an interest or offset operator that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with Division Rule 1211.

Very truly yours,

ERNEST L. PADILLA

ELP:jbg

cc: Colgate Operating, LLC

Ex.D-5-021

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING, LLC
FOR COMPULSORY POOLING IN
EDDY COUNTY, NEW MEXICO**

CASE NO. 21878

APPLICATION FOR COMPULSORY POOLING

COLGATE OPERATING, LLC (OGRID 371449) applies for an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above referenced horizontal spacing unit to the following four initial wells:

- **Buckhorn 29 State Com 121H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

- **Buckhorn 29 State Com 122H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

- **Buckhorn 29 State Com 131H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

Ex.D-6-022

• **Buckhorn 29 State Com 132H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

4. The requested pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of these proposed horizontal wells and the proposed spacing unit.

WHEREFORE, Applicant, requests after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted interests in this horizontal spacing unit;
- B. Approving four initial horizontal wells in this spacing unit;
- C. Authorizing an extension of the 120-day requirement to drill and complete the initial wells on this horizontal spacing unit;
- D. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- E. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- F. Approving the actual operating charges and costs of supervision while drilling

and after completing, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and;

- G. Imposing a 200% charge for risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

PADILLA LAW FIRM, P.A.

By: /s/ Ernest L. Padilla
Ernest L. Padilla
P.O. Box 2523
Santa Fe, New Mexico 87504
(505) 988-7577
padillalaw@qwestoffice.net
padillalawnm@outlook.com

Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico; Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles east of Lakewood, New Mexico.

- **Buckhorn 29 State Com 121H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

- **Buckhorn 29 State Com 122H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.

- **Buckhorn 29 State Com 131H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

- **Buckhorn 29 State Com 132H**

This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.

Buckhorn 29 WI Owner List	Buckhorn 29 WI Owner List	Buckhorn 29 WI Owner List	ORRI Owner List
<p>XTO Energy Inc. Land Department, Loc. 115 22777 Springwoods Village Pkwy. Spring, Texas 77389-1425</p> <p>Occidental Permian Limited Partnership, Oxy USA WTP Limited Partnership & Oxy USA, Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77046</p> <p>EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79702</p> <p>Apache Corp. 303 Veterans Airport Lane, Suite 1000 Midland, Texas 79705</p> <p>V-F Petroleum, Inc. P.O. Box 1889 Midland, Texas 79702</p> <p>Read & Stevens, Inc. P.O. Box 1518 Roswell, New Mexico 88202</p> <p>S.K. Lawlis P.O. Box 1889 Midland, Texas 79702</p> <p>Aviara Energy Corporation P.O. Box 1350 Houston, Texas 77251-1350</p>	<p>Cheney Energy Partners, LLC 7670 Woodway Dr., Suite 175 Houston, TX 77063</p> <p>Alper Energy, Inc. P.O. Box 1046 Perryton, TX 79070</p> <p>Anthracite Energy Partners, LLC 4803 Tremont Ave Midland, TX 79707</p> <p>Conejos Energy, LLC 4803 Tremont Ave Midland, TX 79707</p> <p>V-J Energy Partners, LLC 3701 Fairhaven Ct Midland, TX 79707</p> <p>JSTM Energy Investments, LLC P.O. Box 5441 Midland, TX 79704</p> <p>Marks Oil, Inc. 1775 Sherman St, Suite 2015 Denver, CO 80203</p> <p>Nance Resources 2924 Millennium Circle Billings, MT 59102</p>	<p>Marathon Oil Permian, LLC 5555 San Felipe Street Houston, Texas 77056</p> <p>TKM Resources, LLC 1775 Sherman St, Suite 2015 Denver, CO 80203</p> <p>CKHK Financial, LLC 3511 Edgewalker St. Dallas, TX 75202</p> <p>AmericaWest Resources, LLC P.O. Box 3383 Midland, TX 79702</p> <p>True North Exploration, Inc P.O. Box 5061 Midland, TX 79704</p> <p>Cinmarx Energy, Co 600 N. Mainfield Suite 600 Midland, TX 79701</p> <p>Daniel J. Murphy P.O. Box 2179 Crested Butte, CO 81224</p>	<p>PBEX, LLC 223 W. Wall St. #900 Midland, Texas 79701</p> <p>Yates Brothers, et al P.O. Box 1394 Artesia, NM 88211</p> <p>Orion Smith Oil Properties 3602 S. WASHINGTON AMARILLO, TX 79110</p> <p>JMK Petroleum Corp 310 W Wall St # 301 Midland, TX 79701</p> <p>Curtis Merbourne 500 W. Texas #1020 Midland, TX 79701</p> <p>Stratco Operating Co. Inc. 603 MILLROY DR BRENNHAM, TX, 77833</p>

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage and Fees \$

Sent To
Curtis Mewbourne
500 W. Texas #1020
Street and Apt. Midland, TX 79701
City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-020-900-9001 See Reverse for Instructions

U.S. Postal Service
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☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage and Fees \$

Sent To
PBEX, LLC
223 W. Wall St. #900
Street and Apt. Midland, Texas 79701
City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-020-900-9001 See Reverse for Instructions

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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage and Fees \$

Sent To
Occidental Permian Limited Partnership, Oxy USA
WTP Limited Partnership & Oxy USA, Inc.
5 Greenway Plaza, Suite 110
Street and Apt. Houston, Texas 77046
City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-020-900-9001 See Reverse for Instructions

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage and Fees \$

Sent To
Cheney Energy Partners, LLC
7670 Woodway Dr., Suite 175
Street and Apt. Houston, TX 77063
City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-020-900-9001 See Reverse for Instructions

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage and Fees \$

Sent To
CKHK Financial, LLC
3511 Edgewater St.
Dallas, TX 75202
City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-020-900-9001 See Reverse for Instructions

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OFFICIAL USE

7019 2280 0002 1748 4490

Certified Mail Fee		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage		
Total Postage at	\$	
Sent to	JSTM Energy Investments, LLC	
Sent to	P.O. Box 5441	
Street and Apt. N	Midland, TX 79704	
City, State, ZIP+4		
PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions		

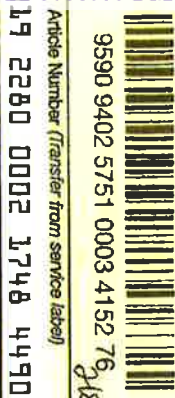
SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
JSTM Energy Investments, LLC
P.O. Box 5441
Midland, TX 79704

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) APR C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No



Article Number (Transfer from service label)

19 2280 0002 1748 4490

PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type
- ☐ Adult Signature ☐ Registered Mail[™]
- ☒ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
- ☒ Certified Mail[®] ☐ Return Receipt for Merchandise
- ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation[™]
- ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
- ☐ Insured Mail ☐ Signature Confirmation Restricted Delivery (over \$500)

Domestic Return Receipt

U.S. Postal Service[™]

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

7019 2970 0000 7593 9190

Certified Mail Fee		
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage		
Total Postage at	\$	
Sent to	Stratco Operating Co. Inc.	
Sent to	603 MILROY DR	
Street and Apt. N	BRENNHAM, TX, 77833	
City, State, ZIP+4		
PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions		

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
Stratco Operating Co. Inc.
603 MILROY DR
BRENNHAM, TX, 77833

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) STRATCO C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No



Article Number (Transfer from service label)

7019 2970 0000 7593 9190

PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type
- ☐ Adult Signature ☐ Registered Mail[™]
- ☒ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery
- ☒ Certified Mail[®] ☐ Return Receipt for Merchandise
- ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation[™]
- ☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation Restricted Delivery
- ☐ Insured Mail ☐ Signature Confirmation Restricted Delivery (over \$500)

Domestic Return Receipt

Ex.D-8-028

7019 2970 0000 7593 9275

U.S. Postal ServiceTM
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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and Fees \$
 Sent to 3602 S. WASHINGTON
 Street and Apt. No. AMARILLO, TX 79110
 City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

Orion Smith Oil Properties
 3602 S. WASHINGTON
 AMARILLO, TX 79110

9590 9402 5751 0003 4153 06 21878
 Article Number (Transfer from service label)
 7019 2970 0000 7593 9275

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent
 X B. Received by (Printed Name) ☐ Addressee
 C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

7019 2280 0001 9628 9277

U.S. Postal ServiceTM
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OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark Here

Total Postage and Fees \$
 Sent to 1775 Sherman St. Suite 2015
 Street and Apt. No. Denver, CO 80203
 City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

Marks Oil, Inc.
 1775 Sherman St. Suite 2015
 Denver, CO 80203

9590 9402 5751 0003 4160 20 21878
 Article Number (Transfer from service label)
 7019 2280 0001 9628 9277

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☐ Agent
 X B. Received by (Printed Name) ☐ Addressee
 C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service[®]

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Postmark
Here

Total Postage and Fees \$

Yates Brothers, et al

P.O. Box 1394

Street and Apt. N. Artesia, NM 88211

City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

7019 2970 0000 7593 9282

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CERTIFIED MAIL[®] RECEIPT

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Postmark
Here

Total Postage and Fees \$

Daniel J. Murphy

P.O. Box 2179

Street and Apt. N. Crested Butte, CO 81224

City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9053

7019 2970 0000 7593 9305

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
- Yates Brothers, et al
P.O. Box 1394
Artesia, NM 88211
2. Complete items 1, 2, and 3.
3. Print your name and address on the reverse so that we can return the card to you.
4. Attach this card to the back of the mailpiece, or on the front if space permits.

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent
- B. Received by (Printed Name) ☐ Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below:

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
- Daniel J. Murphy
P.O. Box 2179
Crested Butte, CO 81224
2. Complete items 1, 2, and 3.
3. Print your name and address on the reverse so that we can return the card to you.
4. Attach this card to the back of the mailpiece, or on the front if space permits.

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☐ Agent
- B. Received by (Printed Name) ☐ Addressee
- C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes ☐ No
- If YES, enter delivery address below:

Form 3811, July 2015 PSN 7530-02-000-9053

Article Number (Transfer from service label)

9590 9402 5751 0003 4158 87 21878

1 2970 0000 7593 9282

3. Service Type

☐ Adult Signature

☒ Certified Mail

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express[®]

☐ Registered Mail[®]

☐ Registered Mail Restricted Delivery

☐ Return Receipt for Merchandise

☐ Signature Confirmation[™]

☐ Signature Confirmation Restricted Delivery

2. Article Number (Transfer from service label)

9590 9402 5751 0003 4159 17 21878

1 2970 0000 7593 9305

PS Form 3811, July 2015 PSN 7530-02-000-9053

3. Service Type

☐ Adult Signature

☒ Certified Mail

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

☐ Insured Mail

☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express[®]

☐ Registered Mail[®]

☐ Registered Mail Restricted Delivery

☐ Return Receipt for Merchandise

☐ Signature Confirmation[™]

☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Ex.D-8-030

U.S. Postal Service[™]
CERTIFIED MAIL[®] RECEIPT
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OFFICIAL USE

Certified Mail Fee
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage
 Total Postage and
 Sent To **Cimarex Energy, Co**
 600 N. Marientfeld Suite 600
 Midland, TX 79701
 City, State, ZIP+4[®]

Postmark
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Cimarex Energy, Co
 600 N. Marientfeld Suite 600
 Midland, TX 79701

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
 B. Received by (Printed Name) ☐ Addressee
 C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail (over \$500)
☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☒ Return Receipt for Merchandise
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Form 3811, July 2015 PSN 7530-02-000-9053

Article Number (Transfer from service label)
 9590 9402 5751 0003 4159 00
 7019 2970 0000 7593 9312

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Certified Mail Fee
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage
 Total Postage and
 Sent To **XTO Energy Inc.**
 Land Department, Loc. 115
 22777 Springwoods Village Pkwy.
 Spring, Texas 77389-1425
 City, State, ZIP+4[®]

Postmark
 Here

PS Form 3800, April 2015 PSN 7530-02-000-9053

SENDER, COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Energy Inc.
 Land Department, Loc. 115
 22777 Springwoods Village Pkwy.
 Spring, TX 77389-1425

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
 B. Received by (Printed Name) ☐ Addressee
 C. Date of Delivery
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail (over \$500)
☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☒ Return Receipt for Merchandise
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

Article Number (Transfer from service label)
 9590 9402 5751 0003 4258 00
 7019 2970 0000 7593 9329

U.S. Postal ServiceTM

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Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and

\$

Sent To

Street and Apt. No.

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9057 See Reverse for Instructions

7019 2970 0000 7593 9343

EOG Resources, Inc.

5509 Champions Drive

Midland, Texas 797062

Postmark:
Here

U.S. Postal ServiceTM

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and

\$

Sent To

Street and Apt. No.

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9057 See Reverse for Instructions

7019 2970 0000 7593 9350

Apache Corp.

303 Veterans Airpark Lane, Suite 1000

Midland, Texas 79705

Postmark:
Here

SENDER, COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.

5509 Champions Drive

Midland, Texas 797062

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

11-12-21

D. Is delivery address different from item 1? ☐ Yes ☒ No

If YES, enter delivery address below:

SENDER, COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Apache Corp.

303 Veterans Airpark Lane, Suite 1000

Midland, Texas 79705

COMPLETE THIS SECTION ON DELIVERY

A. Signature

[Signature]

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

11-12-21

D. Is delivery address different from item 1? ☐ Yes ☒ No

If YES, enter delivery address below:



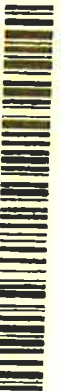
9590 9402 5751 0003 4151 53

Article Number (Transfer from service label)

7019 2970 0000 7593 9343

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt



9590 9402 5751 0003 4152 14

Article Number (Transfer from service label)

7019 2970 0000 7593 9350

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Ex.D-8-032

U.S. Postal Service[™]

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark
HereTotal Postage and
V-F Petroleum, Inc.

Sent To P.O. Box 1889

Street and Apt. No. Midland, Texas 79702

City, State, ZIP+4[®]

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER, COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

V-F Petroleum, Inc.

P.O. Box 1889

Midland, Texas 79702

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

1. Article Addressed to:

Read & Stevens, Inc.

P.O. Box 1518

Roswell, New Mexico 88202

SENDER, COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Read & Stevens, Inc.

P.O. Box 1518

Roswell, New Mexico 88202

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

A-12-24

U.S. Postal Service[™]

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, and fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postmark
Here

Total Postage and

Read & Stevens, Inc.

P.O. Box 1518

Roswell, New Mexico 88202

PS Form 3811, July 2015 PSN 7530-02-000-9053

SENDER, COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Read & Stevens, Inc.

P.O. Box 1518

Roswell, New Mexico 88202

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent

B. Received by (Printed Name)

☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

A-12-24

Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Ex.D-8-033

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent to S.K. Lawlis
P.O. Box 1889
Midland, Texas 79702
 City, State, ZIP+4®
 PS Form 3800, April 2015 PSN 7530-02-000-9053

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
 Postage \$
 Total Postage and Fees \$

Sent to True North Exploration, Inc
P.O. Box 5061
Midland, TX 79704
 City, State, ZIP+4®
 PS Form 3800, April 2015 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 S.K. Lawlis
 P.O. Box 1889
 Midland, Texas 79702

Article Number (Transfer from service label)
 9 2970 0000 7593 9381

Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) S.K. Lawlis C. Date of Delivery 4/12/21
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature Restricted Delivery
☒ Certified Mail
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)
☐ Priority Mail Express®
☐ Registered Mail™
☒ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 True North Exploration, Inc
 P.O. Box 5061
 Midland, TX 79704

Article Number (Transfer from service label)
 019 2970 0000 7593 9404

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
 B. Received by (Printed Name) True North Exploration, Inc C. Date of Delivery APR 12 2021
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type
☐ Adult Signature Restricted Delivery
☒ Certified Mail
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail Restricted Delivery (over \$500)
☐ Priority Mail Express®
☐ Registered Mail™
☒ Return Receipt for Merchandise
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

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Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box and fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Total Postage and
\$

Sent To
P.O. Box 1046

Street and Apt. No.
Perryton, TX 79070

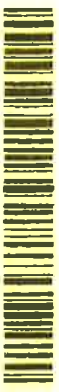
City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Alpar Energy, Inc.
P.O. Box 1046
Perryton, TX 79070



9590 9402 5751 0003 4159 48

Article Number (Transfer from service label)

19 2970 0000 7593 9435

Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
Alpar Energy

B. Received by (Printed Name)
Alpar Energy

C. Date of Delivery
4/12/21

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express [®]
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail [™]
<input type="checkbox"/> Certified Mail [®]	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation [™]
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Receipt

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box and fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Total Postage and
\$

Sent To
P.O. Box 3383

Street and Apt. No.
Midland, TX 79702

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

America West Resources, LLC
P.O. Box 3383
Midland, TX 79702



9590 9402 5751 0003 4159 55

Article Number (Transfer from service label)

2019 2970 0000 7593 9442

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☒ No
If YES, enter delivery address below:

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express [®]
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail [™]
<input type="checkbox"/> Certified Mail [®]	<input type="checkbox"/> Registered Mail Restricted Delivery
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation [™]
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

Domestic Return Piece

Ex.D-8-035

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
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For delivery information, visit our website at www.usps.com

OFFICIAL USE

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark: Here

Postage

Total Postage \$

Sent To: TKM Resources, LLC
 1775 Sherman St. Suite 2015
 Denver, CO 80203

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TKM Resources, LLC
 1775 Sherman St. Suite 2015
 Denver, CO 80203

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express [®]
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail [™]
<input type="checkbox"/> Certified Mail [®]	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation [™]
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail (over \$500)	<input type="checkbox"/> Insured Mail Restricted Delivery

Article Number (Transfer from service label)
 9590 9402 5751 0003 4159 79 9497

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark: Here

Postage

Total Postage \$

Sent To: V-J Energy Partners, LLC
 3701 Fairhaven Ct.
 Midland, TX 79707

City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

V-J Energy Partners, LLC
 3701 Fairhaven Ct.
 Midland, TX 79707

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No
 If YES, enter delivery address below:

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express [®]
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail [™]
<input type="checkbox"/> Certified Mail [®]	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation [™]
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail (over \$500)	<input type="checkbox"/> Insured Mail Restricted Delivery

Article Number (Transfer from service label)
 9590 9402 5751 0003 4160 06 9497

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7019 2970 0000 7593 9503

U.S. Postal Service[™]

CERTIFIED MAIL[®] RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage

Total Postage at

Sent to: Marathon Oil Permian, LLC
 Street and Apt. #: 5555 San Felipe Street
 City, State, ZIP: Houston, Texas 77056

PS Form 3800

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian, LLC
 5555 San Felipe Street
 Houston, Texas 77056

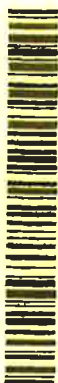
COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No



9590 9402 5751 0003 4160 13 21878

2. Article Number (Transfer from service label)

7019 2970 0000 7593 9503

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nance Resources
 2924 Millennium Circle
 Billings, MT 59102



9590 9402 5751 0003 4160 37 21878

2. Article Number (Transfer from service label)

7019 2970 0000 7593 9510

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☒ No

3. Service Type

☐ Adult Signature
☐ Adult Signature Restricted Delivery
☒ Certified Mail[®]
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over \$500)

☐ Priority Mail Express[®]
☐ Registered Mail[™]
☐ Registered Mail Restricted Delivery
☐ Return Receipt for Merchandise
☐ Signature Confirmation[™]
☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Ex.D-8-037

Padilla Law Firm, P.A.,
PO Box 2523
Santa Fe, NM 87504

7019 2970 0000 7593 9268

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postmark:
Here

Postage \$
Total Postage and Fees \$

Sent To **JMK Petroleum Corp**
310 W Wall St # 301
Street and Apt. No.
City, State, ZIP+4[®] **Midland, TX 79701**

PS Form 3800, 4-2019

CERTIFIED MAIL



7019 2970 0000 7593 9268



JMK Petroleum Corp
310 W Wall St # 301
Midland, TX 79701

Handwritten signature

U T F
8750422523
7570135119



Padilla Law Firm, P.A.,
PO Box 2523
Santa Fe, NM 87504

4-13-21

4/13/21

Aviara Energy Corporation
P.O. Box 1350
Houston, Texas 77251-1350

7019 2970 0000 7593 9398



CERTIFIED MAIL

U.S. Postal Service[®]
CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee	
Extra Services & Fees (attach label and fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage in	\$

Sent to Aviara Energy Corporation
P.O. Box 1350
Houston, Texas 77251-1350
Street and Apt. N
City, State, ZIP+4[®]

PS Form 3800, April 2015 PSN 7530-02-000-9001 See Reverse for Instructions



NOT RETURN TO SENDER
UNLESS RETURNED TO POST OFFICE
02-18-2021 00:05:27
007.16
000579279 APR 07 2021
MAILED FROM ZIP CODE 87505

Padilla Law Firm, P.A.,
PO Box 2523
Santa Fe, NM 87504

1/26/28

7019 2970 0000 7593 9473

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee
\$ _____

Extra Services & Fees (attach box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$ _____
☐ Return Receipt (electronic) \$ _____
☐ Certified Mail Restricted Delivery \$ _____
☐ Adult Signature Required \$ _____
☐ Adult Signature Restricted Delivery \$ _____

Postmark
Here

Total Postage:
\$ _____

Sent To
4803 Tremont Ave
Midland, TX 79707

Street and Apt.
City, State, Zip

PS Form 3800

CERTIFIED MAIL®



7019 2970 0000 7593 9473

Anthracite Energy Partners, LLC
4803 Tremont Ave
Midland, TX 79707



UNC
855043333



Ex.D-8-040

Padilla Law Firm, P.A.,
PO Box 2523
Santa Fe, NM 87504

7019 2970 0000 7593 9480

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, and fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$
Postage \$
Total Postage and Fees \$

Sent to Conejos Energy, LLC
Street and Apt. No. 4803 Tremont Ave
City, State, ZIP+4[®] Midland, TX 79707

PS Form 3800, July 2013

Postmark Here

CERTIFIED MAIL[®]



7019 2970 0000 7593 9480

Conejos Energy, LLC
4803 Tremont Ave
Midland, TX 79707



UNC
8750422323
7970784110



Carlsbad Current Argus.

Affidavit of Publication

Ad # 0004977692

This is not an invoice

PADILLA LAW FIRM
POBOX 2523

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

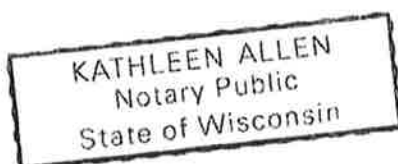
10/29/2021


Legal Clerk

Subscribed and sworn before me this November 1,
2021:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires



Ad # 0004977692
PO #:
of Affidavits: 1

This is not an invoice

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Rules and Regulations of the Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. A hearing conference was conducted on November 4, 2021 at 8:15 a.m. at which time the Division took the cases under advisement.

STATE OF NEW MEXICO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Derek L. Drake, MSU, Silverhair, LLC, Burlington Resources Oil & Gas, JMK Petroleum Corp., Jetta Production Co., Curtis Mewbourne, PBEX, LLC, Occidental Permian Limited Partnership, Oxy USA, WTP Limited Partnership & Oxy USA, Inc., Cheney Energy Partners, LLC, CHK Financial, LLC, JMK Petroleum Corp., Avlara Energy Corporation, Anthracite Energy Partners, LLC, Conejos Energy, LLC.

Case No. 21827: Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 92569), underlying the S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Black Jack 29 State Com 123H, Black Jack 29 State Com 124H, Black Jack 29 State Com 133H, Black Jack 29 State Com 134H, these wells will be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles northeast of Carlsbad, New Mexico.

Case No. 21828: Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 92569), underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Buckhorn 29 State Com 121H, Buckhorn 29 State Com 122H, Buckhorn 29 State Com 131H, Buckhorn 29 State Com 132H, these wells will be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles east of Lakewood, New Mexico.
Current Argus, August 14, 2021
4977692

Ex.D-9-042