

CASE NOS. 22241 ans 22242

PART II

**APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

EXHIBITS

1. Applications and Proposed Ads
- 2-A. Landman's Affidavit (Case No. 22241)
- 2-B. Landman's Affidavit (Case No. 22242)
3. Geologist's Affidavit
4. Affidavit of Notice
5. Affidavit of Publication
6. Pooling Checklists

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

**Case No. 22242**

**VERIFIED STATEMENT OF ADRIANA SALGADO**

Adriana Salgado, being duly sworn upon her oath, deposes and states:

1. I am a Landman for Mewbourne Oil Company ("Mewbourne") and have personal knowledge of the matters stated herein. I have worked as a landman for almost four years. I hold a Bachelor of Arts Degree in Humanities from the University of Texas of the Permian Basin. I have 4 years of land work experience with Apache Corporation, prior to working at Mewbourne Oil Company. Collectively, I have 10 years of land work experience.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Bone Spring formation horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. All interest owners have been located.

(c) A plat outlining the unit being pooled is attached hereto as Exhibit 1. Mewbourne seeks an order approving a 312.94-acre horizontal spacing unit in the Bone Spring formation comprised of the S2N2 of Section 5 and the S2N2 of Section 6, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Gobbler 5/6 B3HE State Com #2H. There are no depth severances in the Bone Spring Formation.

(d) The parties being pooled and their interests are set forth in Exhibit 2. Their current and correct addresses are also set forth.

EXHIBIT

2-B

- (e) Exhibit 3 contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them and delivery receipts for each.
- (f) In order to locate the interest owners, Mewbourne examined the county records, performed internet searches, checked telephone records, and searched pertinent computer searches.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Exhibit 4 is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. Mewbourne requests that these rates be adjusted periodically as provided in the standard COPAS. Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.



11/3/2021

11/3/2021

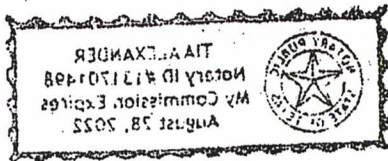
11/3/2021

The undersigned, Notary Public for the State of New York, do hereby certify that the foregoing is a true and correct copy of the original as shown to me by the person presenting the same for certification.

*[Handwritten signature]*

*[Handwritten signature]*

8-28-21

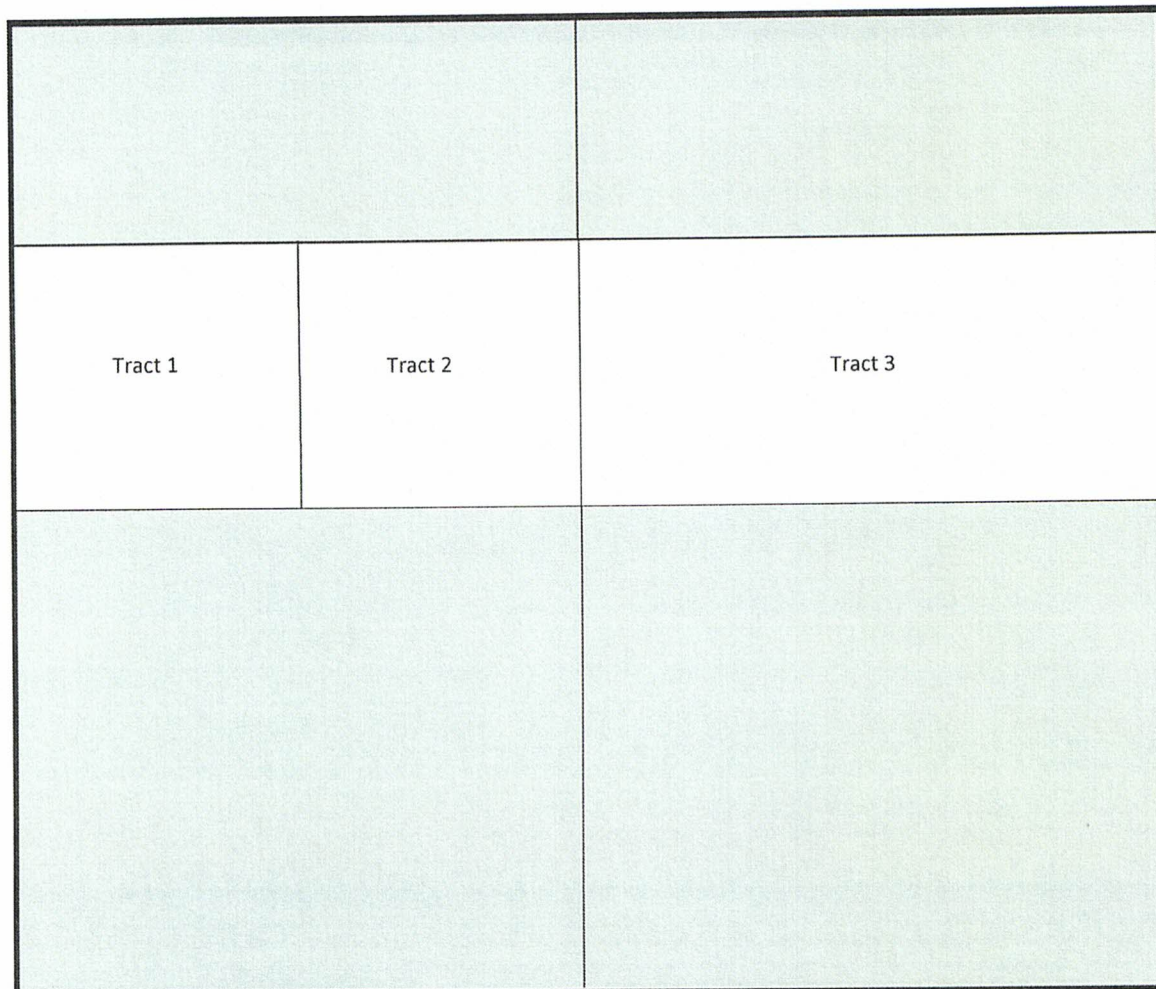


# EXHIBIT 1

**Section Plat**  
Gobbler 5/6 B3HE State Com #2  
S/2N/2 of Section 5 & S/2N/2 of Section 6  
T19S-R29E, Eddy County, NM

Section 6

Section 5



Tract 1: Lot 5 of Section 6 – State Lease VB-2901

MRC Delaware Resources, LLC

Tract 2: SE/4NW/4 of Section 6 – State Lease V-689

MRC Delaware Resources, LLC

Yates Energy Corporation

MRC Explorers Resources, LLC

MRC Spiral Resources, LLC

T.J. Hall, III\*

Jalapeno Corporation

John Cieszinski, Trustee of The Cieszinski Trust

Roger B. Hardee

Kris H. Youell\*

Kellie Halabrin

Tract 3: S/2N/2 of Section 5 - State Lease L-1022

Mewbourne Oil Company

Chevron U.S.A. Inc.\*

\*Indicates parties being pooled.

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number <b>30-015-47882</b>		2 Pool Code <b>49553</b>		3 Pool Name <b>PALMILLO EAST - BONE SPRING</b>					
4 Property Code		5 Property Name <b>GOBBLER 5/6 B3HE STATE COM</b>						6 Well Number <b>2H</b>	
7 GRID NO. <b>14744</b>		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>						9 Elevation <b>3410'</b>	
10 Surface Location									
UL or lot no. <b>H</b>	Section <b>5</b>	Township <b>19S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>1410</b>	North/South line <b>NORTH</b>	Feet From the <b>205</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
11 Bottom Hole Location If Different From Surface									
UL or lot no. <b>5</b>	Section <b>6</b>	Township <b>19S</b>	Range <b>29E</b>	Lot Idn	Feet from the <b>2000</b>	North/South line <b>NORTH</b>	Feet from the <b>100</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
12 Dedicated Acres <b>320</b>		13 Joint or Infill		14 Consolidation Code		15 Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**CORNER DATA**

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1941"  
N: 612199.2 - E: 606365.7

B: FOUND BRASS CAP "1941"  
N: 614843.8 - E: 606380.4

C: FOUND BRASS CAP "1914"  
N: 617517.3 - E: 606378.0

D: FOUND 1/2" REBAR  
N: 617485.1 - E: 608788.6

E: CALCULATED CORNER  
N: 617471.0 - E: 611427.2

F: CALCULATED CORNER  
N: 617427.6 - E: 616705.7

G: FOUND LIMESTONE ROCK  
10"X10"X9"  
N: 614773.1 - E: 616714.5

H: FOUND LIMESTONE ROCK  
11"X8"X3"  
N: 612132.9 - E: 616710.3

I: FOUND LIMESTONE ROCK  
13"X4.5"X2.5"  
N: 612145.3 - E: 614068.0

J: FOUND 1/2" REBAR  
N: 612158.4 - E: 611430.7

K: FOUND 1/2" REBAR  
N: 612174.7 - E: 608793.3

L: FOUND LIMESTONE ROCK  
12"X10"X4"  
N: 614801.1 - E: 611424.6

**17 OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

12-17-20

Signature BRADLEY BISHOP  
 Date  
 Printed Name  
 E-mail Address BBISHOP@MEWBOURNE.COM

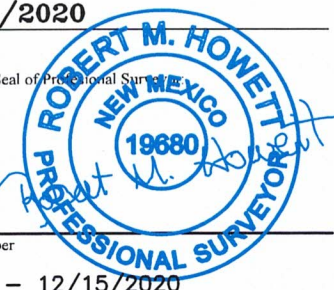
**18 SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**01/22/2020**

Date of Survey

Signature and Seal of Professional Surveyor



**19680**

Certificate Number

**BH MOVE - 12/15/2020**

**16**

S 89°14'07" E 2411.32' @ S 89°41'40" E 2639.33' @ S 89°31'43" E 5279.91' @

LOT 4 (33.77 Ac.) LOT 3 (40.96 Ac.) LOT 2 (40.94 Ac.) LOT 1 (40.91 Ac.) LOT 4 (40.88 Ac.) LOT 3 (40.82 Ac.) LOT 2 (40.78 Ac.) LOT 1 (40.72 Ac.)

LOT 5 (32.94 Ac.) B.H. S.L. 205'

LOT 6 (32.92 Ac.) GEODETIC DATA NAD 83 GRID - NM EAST BOTTOM HOLE N: 615516.4 - E: 606479.8

LOT 7 (32.91 Ac.) LAT: 32.6919191° N LONG: 104.1215835° W

GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 616019.6 - E: 616505.4

LAT: 32.6932430° N LONG: 104.0889908° W

**PROJECT AREA** **PRODUCING AREA**

SURFACE LOCATION

S 00°07'55" E 2643.40' @ S 00°03'24" W 2670.52' @ S 00°05'28" W 2640.82' @

S 89°25'13" E 2428.32' @ S 89°38'44" E 2638.08' @ N 89°42'58" W 2638.01' @ N 89°43'53" W 2642.92' @

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S 89°14'07" E 2411.32' @ S 89°41'40" E 2639.33' @ S 89°31'43" E 5279.91' @

S 00°07'55" E 2643.40' @ S 00°03'24" W 2670.52' @ S 00°05'28" W 2640.82' @

N 00°19'09" E 2645.23' @ N 00°10'02" W 2674.11' @ N 00°11'22" E 2655.14' @

S 89°25'13" E 2428.32' @ S 89°38'44" E 2638.08' @ N 89°42'58" W 2638.01' @ N 89°43'53" W 2642.92' @

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S 89°25'13" E 2428.32' @ S 89°38'44" E 2638.08' @ N 89°42'58" W 2638.01' @ N 89°43'53" W 2642.92' @

N 00°19'09" E 2645.23'

# EXHIBIT 2

**TRACT OWNERSHIP - CONTRACTUAL**  
**Gobbler 5/6 B3HE State Com #2H**  
**S/2N/2 of Section 5 & S/2N/2 of Section 6,**  
**Township 19 South, Range 29 East**  
**Eddy County, New Mexico**

**Bone Spring Formation:**

	<b><u>% Leasehold Interest</u></b>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	33.1114263%
MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	30.150640%
*Chevron U.S.A. Inc. 6301 Deauville Blvd. Midland, Texas 79706	13.450400%
Yates Energy Corporation P.O. Box 2323 Roswell, New Mexico 88202	7.100130%
OXY USA WTP LP 5 Greenway Plaza, Ste. 110 Houston, Texas 77046-0521	3.636861%
Jalapeño Corporation P.O. Box 1216 Albuquerque, New Mexico 87103-1216	3.385942%
MRC Spiral Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	3.161478%
MRC Explorers Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	3.161478%
Alpha Energy Partners, LLC P.O. Box 10701 Midland, Texas 79702	1.578381%



Big Three Energy Group P.O. Box 429 Roswell, New Mexico 88202	0.444956%
TXLA Oil and Gas, LLC 6207 Lavendale Avenue Dallas, Texas 75230	0.254261%
*Emma Lou Evertson 4100 Vinkemulder Road Coconut Creek, Florida 33073	0.193498%
John Cieszinski, Trustee of The Cieszinski Trust 2737 81 <sup>st</sup> Street Lubbock, Texas 79423-2229	0.127993%
Nadel & Gussman Capitan, LLC 15 East 5 <sup>th</sup> Street, Ste. 3300 Tulsa, Oklahoma 74103-4340	0.074044%
Roger B. Hardee 13402 Misty Orchard Lane Sugar Land, Texas 77478	0.042664%
*Kris H. Youell 103 Lariat Drive Boerne, Texas 78006	0.042664%
Kellie Halabrin 4206 Shadow Elm Woods San Antonio, Texas 78249	0.042664%
*T.J. Hall, III P.O. Box 11025 Knoxville, Tennessee 37939	0.035961%
*Timothy R. MacDonald 3003 Paleo Point College Station, Texas 77845	0.003417%
*Maverick Oil & Gas Corporation 1001 West Wall Street Midland, Texas 79701	0.001138%
<b>Total</b>	<b>100.00000%</b>

**\*Total interest being pooled: 13.727078%**

# EXHIBIT 3

**Summary of Communications**  
Gobbler 5/6 B3AD State Com #2H  
Gobbler 5/6 B3HE State Com #2H

Company Name: Chevron U.S.A. Inc.		
Date:	Communicated with:	Comments/Actions:
7/29/2021	Land Manager	Mailed well proposals via certified mail dated 7/29/21.
8/2/2021		Certified Mail receipt showed successful delivery at 6:05 PM
8/5/2021	Bennett Massie	Followed up by email regarding ongoing JOA negotiations.
8/5/2021	Bennett Massie	Bennett emailed me back stating they were internally reviewing our JOA still.
8/19/2021	Bennett Massie	Followed up by email regarding ongoing JOA negotiations.
8/19/2021	Bennett Massie	Bennett emailed me letting me know I should hear something by next week.
8/31/2021	Bennett Massie	Followed up by email regarding ongoing JOA negotiations.
8/31/2021	Bennett Massie	Bennett emailed me back stating they were internally reviewing our JOA still.
9/9/2021	Bennett Massie	Followed up by email asking for an updated on their JOA review.
9/13/2021	Bennett Massie	Bennett emailed me stating he was meeting with the attorney tomorrow to discuss the JOA and he'd get back to me.
9/13/2021	Bennett Massie	Emailed Bennett back to let him know we would have to pool them if we didn't hear back from them soon.
9/14/2021	Scott Sabrsula	Emailed Scott to see if they had an update after meeting with their attorney yesterday.
9/14/2021	Scott Sabrsula	Scott emailed me back stating he didn't meet with them, but Bennett was handling this.
9/14/2021	Bennett Massie	Bennett emailed me stating the attorney was missing background information on the wells and he needed more information from another attorney in order to review.
9/22/2021	Bennett Massie	Followed up by email asking for an updated on their JOA review.
9/23/2021	Bennett Massie	Bennett emailed me to let me know everything should be signed by 10/1/21 or 10/8/21.
10/7/2021	Bennett Massie	Followed up by email asking for an updated on their JOA review.
10/8/2021	Bennett Massie	Bennett emailed me to let me know their attorney was still reviewing and hadn't gotten back to him.
10/8/2021	Bennett Massie	Emailed Bennett letting him know that we would have to move forward with pooling them if we didn't receive signature pages by 10/15/2021.
10/15/2021	Bennett Massie	Bennett emailed me letting me know they didn't want to be pooled but they also did not have any forms signed.
10/15/2021	Bennett Massie	Emailed Bennett and gave them yet another extension to 10/22/2021.
10/22/2021	Bennett Massie	Bennett emailed me letting me know they didn't want to be pooled but they also did not have any forms signed. They want even more time.

Company Name: Emma Lou Evertson		
Date:	Communicated with:	Comments/Actions:
7/29/2021		Mailed well proposals via certified mail dated 7/29/2021.
8/6/2021		Certified Mail receipt showed successful delivery at 1:36 PM.
12/2/2020		Mail JOA proposal via certified mail dated 12/2/2020.
12/7/2020		Certified Mail receipt showed successful delivery at 4:05 PM.

Company Name: Kris H. Youell		
Date:	Communicated with:	Comments/Actions:
7/29/2021		Mailed well proposals via certified mail dated 7/29/2021.
8/2/2021		Certified Mail receipt showed successful delivery at 6:05 PM.

Company Name: T.J. Hall III		
Date:	Communicated with:	Comments/Actions:
7/29/2021		Mailed well proposals via certified mail dated 7/29/2021.
		Mail was returned undeliverable. Cannot locate another address.

Company Name: Timothy R. MacDonald		
Date:	Communicated with:	Comments/Actions:
7/29/2021		Mailed well proposals via certified mail dated 7/29/2021.
8/2/2021		Certified Mail receipt showed successful delivery at 6:05 PM.

Company Name: Maverick Oil & Gas Corporation		
Date:	Communicated with:	Comments/Actions:
7/29/2021		Mailed well proposals via certified mail dated 7/29/2021.
7/30/2021		Certified Mail receipt showed successful delivery at 10:50 AM.

## MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

July 29, 2021

Via Certified Mail

Chevron U.S.A. Inc.  
6301 Deauville Blvd.  
Midland, Texas 79706  
Attn: Mr. Scott Sabrsula

Re: Gobbler 5/6 B3HE State Com #2H 1410' FNL & 205' FEL (SL) (Sec 5) 2000' FNL & 100' FWL (BHL) (Sec 6) Sections 5 & 6, T19S, R29E Eddy County, New Mexico TVD: 8,577' MD: 18,517' Proration Unit/Project Area: N2N2	Gobbler 5/6 B3AD State Com #2H 1380' FNL & 205' FEL (SL) (Sec 5) 650' FNL & 100' FWL (BHL) (Sec 6) Sections 5 & 6, T19S, R29E Eddy County, New Mexico TVD: 8,535' MD: 18,507' Proration Unit/Project Area: N2N2
--	---

Dear Sir or Madam:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the above referenced horizontal Bone Spring wells. The referenced wells will be drilled as stated above.

The estimated costs for these wells are as follows:

Well Name	Estimated Cost to Casing Poin	Estimated Cost of Producing Well
Gobbler 5/6 B3HE State Com #2H	\$2,617,800	\$7,967,300
Gobbler 5/6 B3AD State Com #2H	\$2,616,900	\$7,966,000

These costs are more fully detailed in the AFEs enclosed herewith. To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the All of Section 5 and All of Section 6, Township 19 South, Range 29 East, Eddy County, New Mexico. Our Joint Operating Agreement, to follow, will contain 100%/300% non-consent penalty, \$8,000.00/\$800 drilling/producing rates, be limited to the Bone Spring formation and MOC will be listed as Operator. **This JOA has been previously sent to Chevron U.S.A. Inc.**

Enclosed are copies of Mewbourne's AFEs for the wells. To make your election to participate in the proposed wells, properly execute and return the AFEs. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,  
MEWBOURNE OIL COMPANY

*Asalgado*

Adriana Salgado  
Landman

## Adriana Salgado

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## MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

July 29, 2021

Via Certified Mail

Emma Lou Evertson  
4100 Vinkemulder Road  
Coconut Creek, Florida 33073

<p>Re: Gobbler 5/6 B3HE State Com #2H 1410' FNL &amp; 205' FEL (SL) (Sec 5) 2000' FNL &amp; 100' FWL (BHL) (Sec 6) Sections 5 &amp; 6, T19S, R29E Eddy County, New Mexico TVD: 8,577' MD: 18,517' Proration Unit/Project Area: N2N2</p>	<p>Gobbler 5/6 B3AD State Com #2H 1380' FNL &amp; 205' FEL (SL) (Sec 5) 650' FNL &amp; 100' FWL (BHL) (Sec 6) Sections 5 &amp; 6, T19S, R29E Eddy County, New Mexico TVD: 8,535' MD: 18,507' Proration Unit/Project Area: N2N2</p>
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Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,  
**MEWBOURNE OIL COMPANY**

*Asalgado*

Adriana Salgado  
Landman

## Adriana Salgado

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## MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

July 29, 2021

Via Certified Mail

Kris H. Youell  
103 Lariat Drive  
Boerne, Texas 78006

Re: Gobbler 5/6 B3HE State Com #2H 1410' FNL & 205' FEL (SL) (Sec 5) 2000' FNL & 100' FWL (BHL) (Sec 6) Sections 5 & 6, T19S, R29E Eddy County, New Mexico TVD: 8,577' MD: 18,517' Proration Unit/Project Area: N2N2	Gobbler 5/6 B3AD State Com #2H 1380' FNL & 205' FEL (SL) (Sec 5) 650' FNL & 100' FWL (BHL) (Sec 6) Sections 5 & 6, T19S, R29E Eddy County, New Mexico TVD: 8,535' MD: 18,507' Proration Unit/Project Area: N2N2
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Sincerely,  
**MEWBOURNE OIL COMPANY**



Adriana Salgado  
Landman



## Adriana Salgado

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## MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

July 29, 2021

Via Certified Mail

T.J. Hall, III  
P.O. Box 11025  
Knoxville, Tennessee 37939

<p>Re: Gobbler 5/6 B3HE State Com #2H 1410' FNL &amp; 205' FEL (SL) (Sec 5) 2000' FNL &amp; 100' FWL (BHL) (Sec 6) Sections 5 &amp; 6, T19S, R29E Eddy County, New Mexico TVD: 8,577' MD: 18,517' Proration Unit/Project Area: N2N2</p>	<p>Gobbler 5/6 B3AD State Com #2H 1380' FNL &amp; 205' FEL (SL) (Sec 5) 650' FNL &amp; 100' FWL (BHL) (Sec 6) Sections 5 &amp; 6, T19S, R29E Eddy County, New Mexico TVD: 8,535' MD: 18,507' Proration Unit/Project Area: N2N2</p>
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Sincerely,  
**MEWBOURNE OIL COMPANY**

*Asalgado*

Adriana Salgado  
Landman

Mewbourne Oil Company  
Adriana Salgado  
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MIDLAND TX 79701

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T.J. HALL, III  
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KNOXVILLE TN 37939

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## MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

July 29, 2021

Via Certified Mail

Timothy R. MacDonald  
3003 Paleo Point  
College Station, Texas 77845

<p>Re: Gobbler 5/6 B3HE State Com #2H 1410' FNL &amp; 205' FEL (SL) (Sec 5) 2000' FNL &amp; 100' FWL (BHL) (Sec 6) Sections 5 &amp; 6, T19S, R29E Eddy County, New Mexico TVD: 8,577' MD: 18,517' Proration Unit/Project Area: N2N2</p>	<p>Gobbler 5/6 B3AD State Com #2H 1380' FNL &amp; 205' FEL (SL) (Sec 5) 650' FNL &amp; 100' FWL (BHL) (Sec 6) Sections 5 &amp; 6, T19S, R29E Eddy County, New Mexico TVD: 8,535' MD: 18,507' Proration Unit/Project Area: N2N2</p>
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Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,  
**MEWBOURNE OIL COMPANY**

*Asalgado*

Adriana Salgado  
Landman

## Adriana Salgado

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Regards,

*The Client Services Group-Assistance*

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## MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715  
FACSIMILE (432) 685-4170

July 29, 2021

Via Certified Mail

Maverick Oil & Gas Corporation  
Attn: E. Scott Kimbrough  
1001 W. Wall Street  
Midland, Texas 79701

Re: Gobbler 5/6 B3HE State Com #2H 1410' FNL & 205' FEL (SL) (Sec 5) 2000' FNL & 100' FWL (BHL) (Sec 6) Sections 5 & 6, T19S, R29E Eddy County, New Mexico TVD: 8,577' MD: 18,517' Proration Unit/Project Area: N2N2	Gobbler 5/6 B3AD State Com #2H 1380' FNL & 205' FEL (SL) (Sec 5) 650' FNL & 100' FWL (BHL) (Sec 6) Sections 5 & 6, T19S, R29E Eddy County, New Mexico TVD: 8,535' MD: 18,507' Proration Unit/Project Area: N2N2
--	---

Dear Sir or Madam:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the above referenced horizontal Bone Spring wells. The referenced wells will be drilled as stated above.

The estimated costs for these wells are as follows:

Well Name	Estimated Cost to Casing Point	Estimated Cost of Producing Well
Gobbler 5/6 B3HE State Com #2H	\$2,617,800	\$7,967,300
Gobbler 5/6 B3AD State Com #2H	\$2,616,900	\$7,966,000

These costs are more fully detailed in the AFE enclosed herewith. To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the All of Section 5 and All of Section 6, Township 19 South, Range 29 East, Eddy County, New Mexico. Our Joint Operating Agreement, to follow, will contain 100%/300% non-consent penalty, \$8,000.00/\$800 drilling/producing rates, be limited to the Bone Spring formation and MOC will be listed as Operator. If you do not wish to participate in the wells, Mewbourne is interested in discussing other options for your interest.

Enclosed are copies of Mewbourne's AFEs for the wells. To make your election to participate in the proposed wells, properly execute and return the AFEs. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at [asalgado@mewbourne.com](mailto:asalgado@mewbourne.com).

Sincerely,  
**MEWBOURNE OIL COMPANY**

*Asalgado*

Adriana Salgado  
Landman

## Adriana Salgado

---

**From:** webmaster@simplecertifiedmail.com  
**Sent:** Friday, July 30, 2021 10:50 AM  
**To:** Adriana Salgado  
**Subject:** [EXT] Document Delivered

---



### Document Delivered

A document with a tracking code of 9414836897846206661936 and reference number of Gobbler 5/6 was successfully delivered to E. Scott Kimbrough at Maverick Oil & Gas Corp.

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

*The Client Services Group-Assistance*

SimpleCertifiedMail.com  
111 Commonwealth Court, Suite 103  
Cary, NC 27511-4447  
[888-462-1750 ext. 2](tel:888-462-1750) | [assistance@simplecertifiedmail.com](mailto:assistance@simplecertifiedmail.com)

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# EXHIBIT 4

## MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: <b>GOBBLER 5/6 B3HE STATE COM #2H</b>		Prospect: <b>GOBBLER 5</b>	
Location: <b>SL: 1410 FNL &amp; 205 FEL (5); BHL: 2000 FNL &amp; 100 FWL (6)</b>		County: <b>EDDY</b> ST: <b>NM</b>	
Sec. <b>5</b>	Blk: <b>    </b>	Survey: <b>    </b>	TWP: <b>19S</b> RNG: <b>29E</b> Prop. TVD: <b>8577</b> TMD: <b>18517</b>

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$8,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$18,800
Daywork / Turnkey / Footage Drilling 20 days drlg / 3 days comp @ \$19,550/d	0180-0110	\$417,600	0180-0210	\$62,600
Fuel 1700 gal/day @ \$3.00/gal	0180-0114	\$108,900	0180-0214	\$384,800
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$50,000	0180-0220	
Mud - Specialized	0180-0121	\$85,000	0180-0221	
Horizontal Drilling Services			0180-0222	\$150,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$75,000	0180-0225	\$30,000
Logging & Wireline Services	0180-0130	\$2,300	0180-0230	\$342,000
Casing / Tubing / Snubbing Service	0180-0134	\$16,000	0180-0234	\$40,000
Mud Logging	0180-0137	\$30,000		
Stimulation 61 Stq 20.2MM gal & 20.2MM lbs			0180-0241	\$1,658,000
Stimulation Rentals & Other			0180-0242	\$200,000
Water & Other	0180-0145	\$35,000	0180-0245	\$256,800
Bits	0180-0148	\$64,100	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$120,000		
Transportation	0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$35,900	0180-0270	\$39,300
Directional Services Includes vertical control	0180-0175	\$263,300		
Equipment Rental	0180-0180	\$177,200	0180-0280	\$25,300
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,200	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$10,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$151,200	0180-0295	\$93,600
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 10% (TCP) 10% (CC)	0180-0199	\$200,700	0180-0299	\$349,600
<b>TOTAL</b>		<b>\$2,207,400</b>		<b>\$3,845,300</b>

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793	\$34,600		
Casing (10.1" - 19.0") 500' - 13 3/8" 54.5# J-55 ST&C @ \$48.00/ft	0181-0794	\$25,600		
Casing (8.1" - 10.0") 1150' - 9 5/8" 40# HCL80 LT&C @ \$38.00/ft	0181-0795	\$46,700		
Casing (6.1" - 8.0") 8920' - 7" 29# HCP-110 LT&C @ \$28.50/ft	0181-0796	\$268,500		
Casing (4.1" - 6.0") 10775' - 4 1/2" 13.5# P-110 BPN @ \$15.50/ft			0181-0797	\$178,400
Tubing 8220' - 2 7/8" 6.5# EUE lbg @ \$13.00/ft			0181-0798	\$114,100
Drilling Head	0181-0850	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion liner hanger			0181-0871	\$50,000
Subsurface Equip. & Artificial Lift Packer			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TPI/CP/circ. pump			0181-0886	\$16,000
Storage Tanks (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB			0181-0890	\$169,300
Emissions Control Equipment (1/2) VRTs/VRU/KOs			0181-0892	\$151,900
Separation / Treating Equipment (1/2) horz. sep./vert. sep./HT			0181-0895	\$147,500
Automation / Metering Equipment			0181-0898	\$75,000
Line Pipe & Valves - Gathering (1/2) 1/2 mile gas & water			0181-0900	\$24,000
Fittings / Valves & Accessories			0181-0906	\$225,000
Cathodic Protection			0181-0908	\$8,000
Electrical Installation			0181-0909	\$125,000
Equipment Installation			0181-0910	\$100,000
Pipeline Construction (1/2) 1/2 mile gas & water			0181-0920	\$65,000
<b>TOTAL</b>		<b>\$410,400</b>		<b>\$1,504,200</b>
<b>SUBTOTAL</b>		<b>\$2,617,800</b>		<b>\$5,349,500</b>

<b>TOTAL WELL COST</b>	<b>\$7,967,300</b>
------------------------	--------------------

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: <u>T. Cude</u>	Date: <u>10/28/2021</u>
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 22241 & 22242**

**SELF-AFFIRMED STATEMENT OF COLE HATCHEL**

COUNTY OF MIDLAND                    )  
  ) ss.  
STATE OF TEXAS                         )

Cole Hatchel deposes and states:

1. I am over the age of 18<sup>1</sup>, and have personal knowledge of the matters stated herein.

2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have not testified before the Division as a petroleum geologist.

3. I have the following educational and employment experience:
- M.S. in Geology, Stephen F. Austin State University, May 2019
  - B.S. in Geology, Oklahoma State University, May 2017
  - Mewbourne Oil Company, Permian Basin Team, February 2020 - Present

4. The following geological plats are attached hereto:

(a) Attachment A is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the southeast. It also shows Third Bone Spring wells in the area, and a line of cross-section.

(b) Attachment B is a Third Bone Spring Sand Gross Thickness Map, which is the target zone for the proposed wells

(c) Attachment C is a cross section of the Third Bone Spring Sand. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.

5. I conclude from the maps that:

(a) The horizontal spacing units are justified from a geologic standpoint.

EXHIBIT 3

(b) The target zone is continuous and of relatively uniform thickness across the well units.

(c) Each quarter-quarter section in each Gobbler well unit will contribute more or less equally to production from the target zone.

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.


6. Attachment D contains information from other Third Bone Spring Sand wells drilled in this area. There are numerous laydown Third Bone Spring wells in this area, which is the preferred orientation.

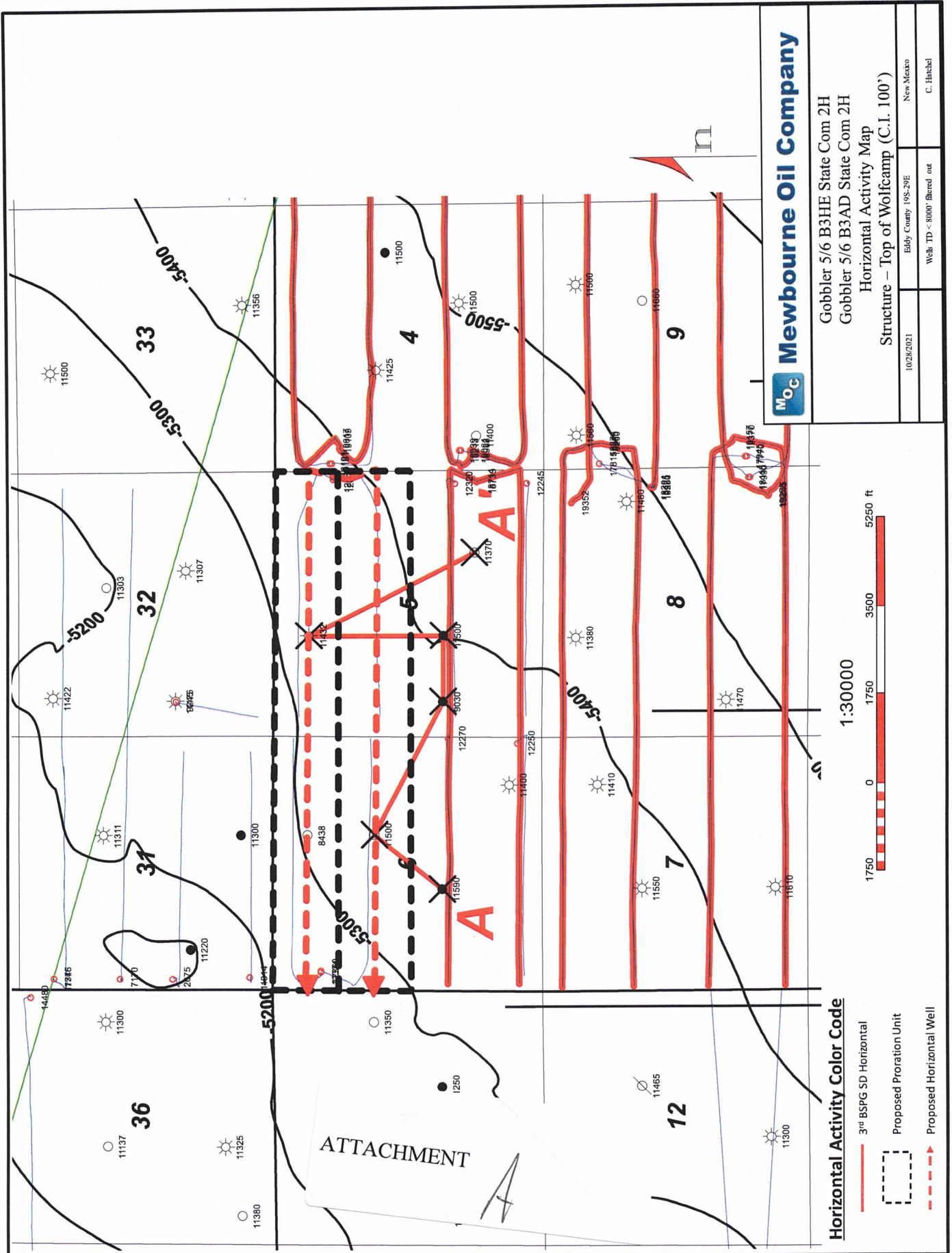
7. Attachment E contains the horizontal drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.

8. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 7

Above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

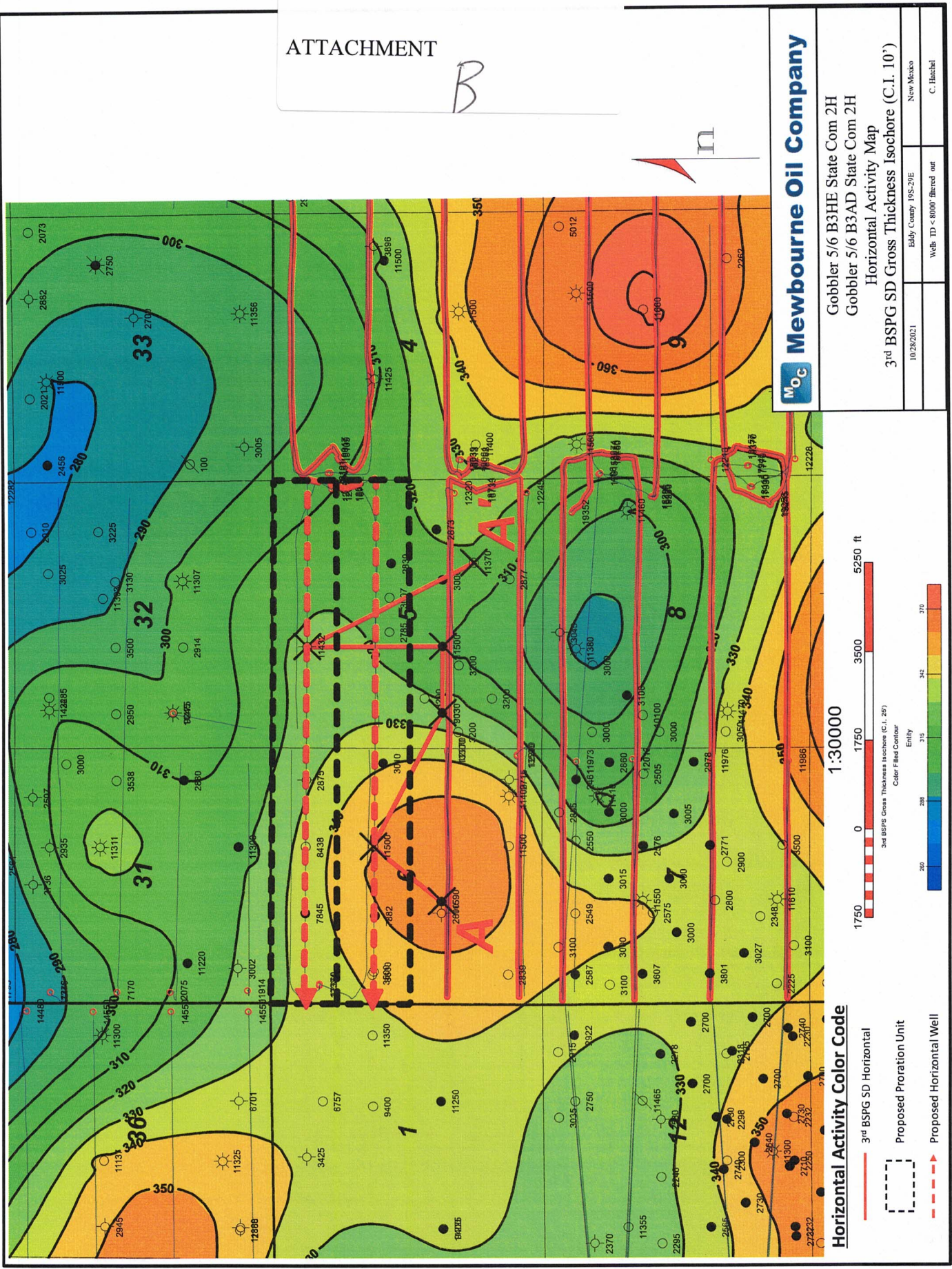
Date: 11/2/2021

  
\_\_\_\_\_  
Cole Hatchel



ATTACHMENT

B



MOC Mewbourne Oil Company

Gobbler 5/6 B3HE State Com 2H  
Gobbler 5/6 B3AD State Com 2H  
Horizontal Activity Map  
3rd BSPG SD Gross Thickness Isochore (C.I. 10')

102820021	Eddy County 19S-29E	New Mexico
	Web: TD < 8000' flared out	C. Hanchel

A E

5J

5C

5K

5L

6G

6K

5J

5C

5K

5L

6G

6K

5J

5C

5K

5L

6G

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5L

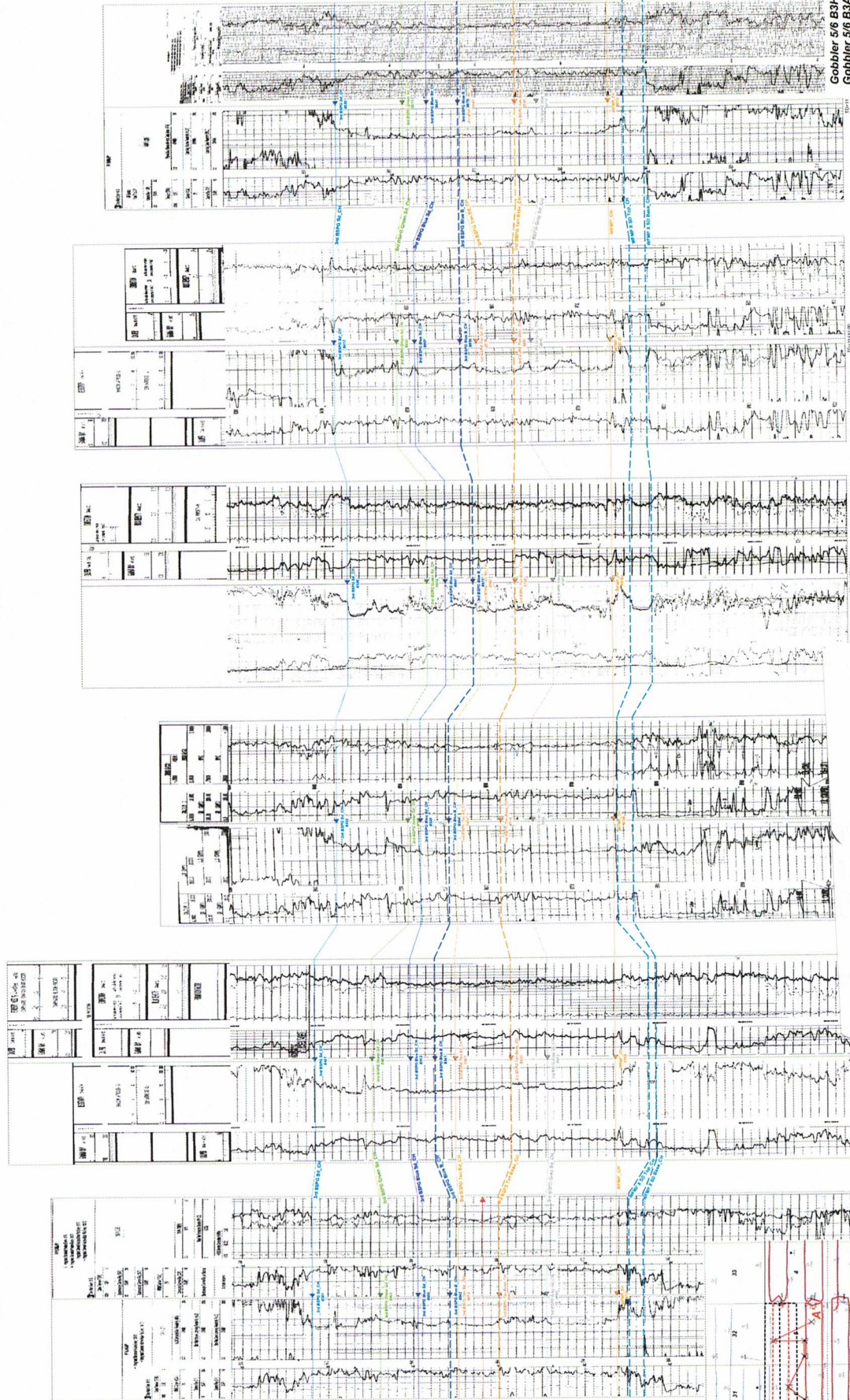
6G

6K

5J

5C

5K



Gobbler 5/6 B3HE State Com 2H  
 Gobbler 5/6 B3JD State Com 2H  
 Cross Section Exhibit (A-A)

ATTACHMENT

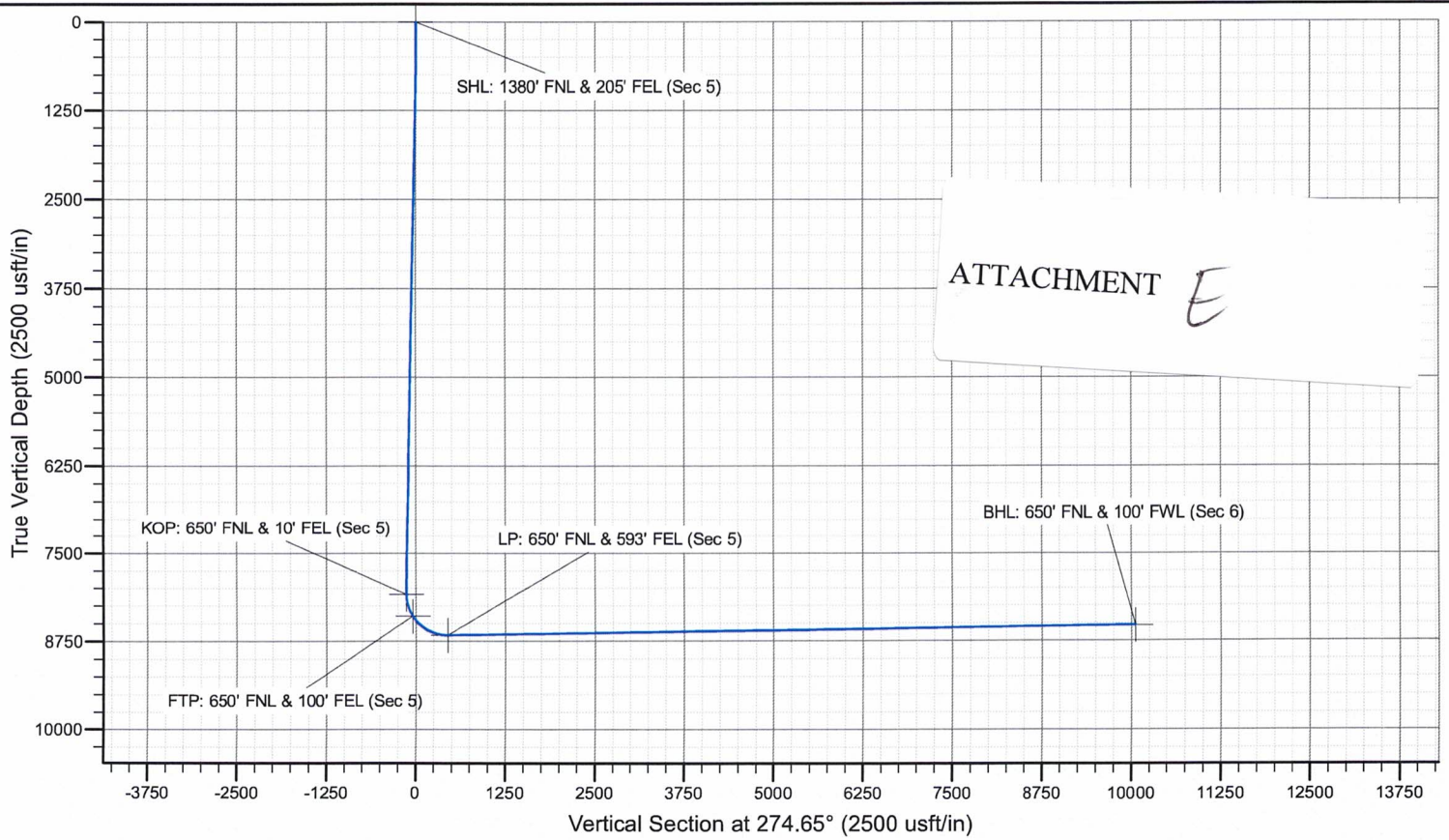
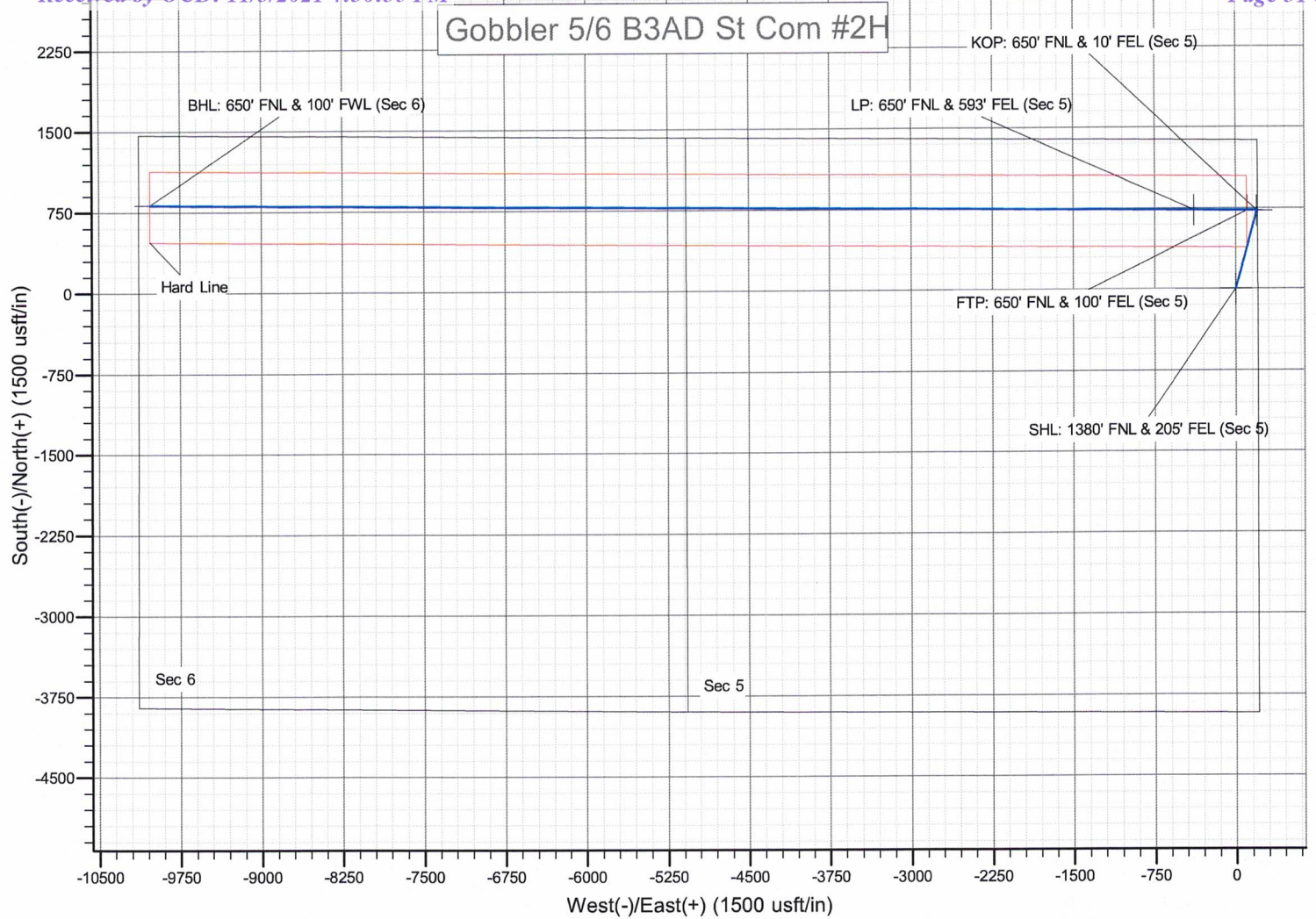
**Gobbler Area 3rd BSPG Sand Production Table**

Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
Gobbler 5/6 B3PM State Com 2H	Mewbourne Oil	30015467250000	5P/19S/29E	6/2/2021	71.2	0.1	147.8	EW	3rd BSPG SD
Gobbler 5/6 B3IL State Com 2H	Mewbourne Oil	30015467260000	5I/19S/29E	6/23/2021	93.4	0.1	157.5	EW	3rd BSPG SD
Turkey Track 9/10 State 32H	Oxy	30015441090100	8H/19S/29E	12/2/2017	579.3	1.6	345.8	EW	3rd BSPG SD
Turkey Track 8/7 State 33H	Oxy	30015441590000	9I/19S/29E	8/23/2019	293.7	0.8	301.4	EW	3rd BSPG SD
Turkey Track 8/7 State 34H	Oxy	30015441600000	9I/19S/29E	8/23/2019	397.4	1.1	394.6	EW	3rd BSPG SD
Turkey Track 9/10 State 31H	Oxy	30015441930000	8A/19S/29E	8/11/2018	537.7	1.4	482.2	EW	3rd BSPG SD
Turkey Track 9/10 State 33H	Oxy	30015441940000	8P/19S/29E	7/8/2018	323.4	0.7	456.2	EW	3rd BSPG SD
Turkey Track 9/10 State 34H	Oxy	30015441950000	8P/19S/29E	7/8/2018	657	1.3	496.2	EW	3rd BSPG SD
Turkey Track 8/7 State 31H	Oxy	30015442660000	9D/19S/29E	8/23/2019	398.8	1.3	374.3	EW	3rd BSPG SD
Turkey Track 8/7 State 32H	Oxy	30015442670000	9D/19S/29E	9/1/2019	427.8	1.3	338.4	EW	3rd BSPG SD
Turkey Track 4/3 State 31H	Oxy	30015443340000	4A/19S/29E	10/23/2018	338.4	0.5	217	EW	3rd BSPG SD
Turkey Track 4/3 State 32H	Oxy	30015443860000	4D/19S/29E	10/22/2018	218	0.5	262.4	EW	3rd BSPG SD
Turkey Track 4/3 State 33H	Oxy	30015444110000	4I/19S/29E	8/17/2018	387.4	0.8	206.2	EW	3rd BSPG SD
Turkey Track 4/3 State 34H	Oxy	30015444320000	4I/19S/29E	8/21/2018	403.3	0.8	297.8	EW	3rd BSPG SD

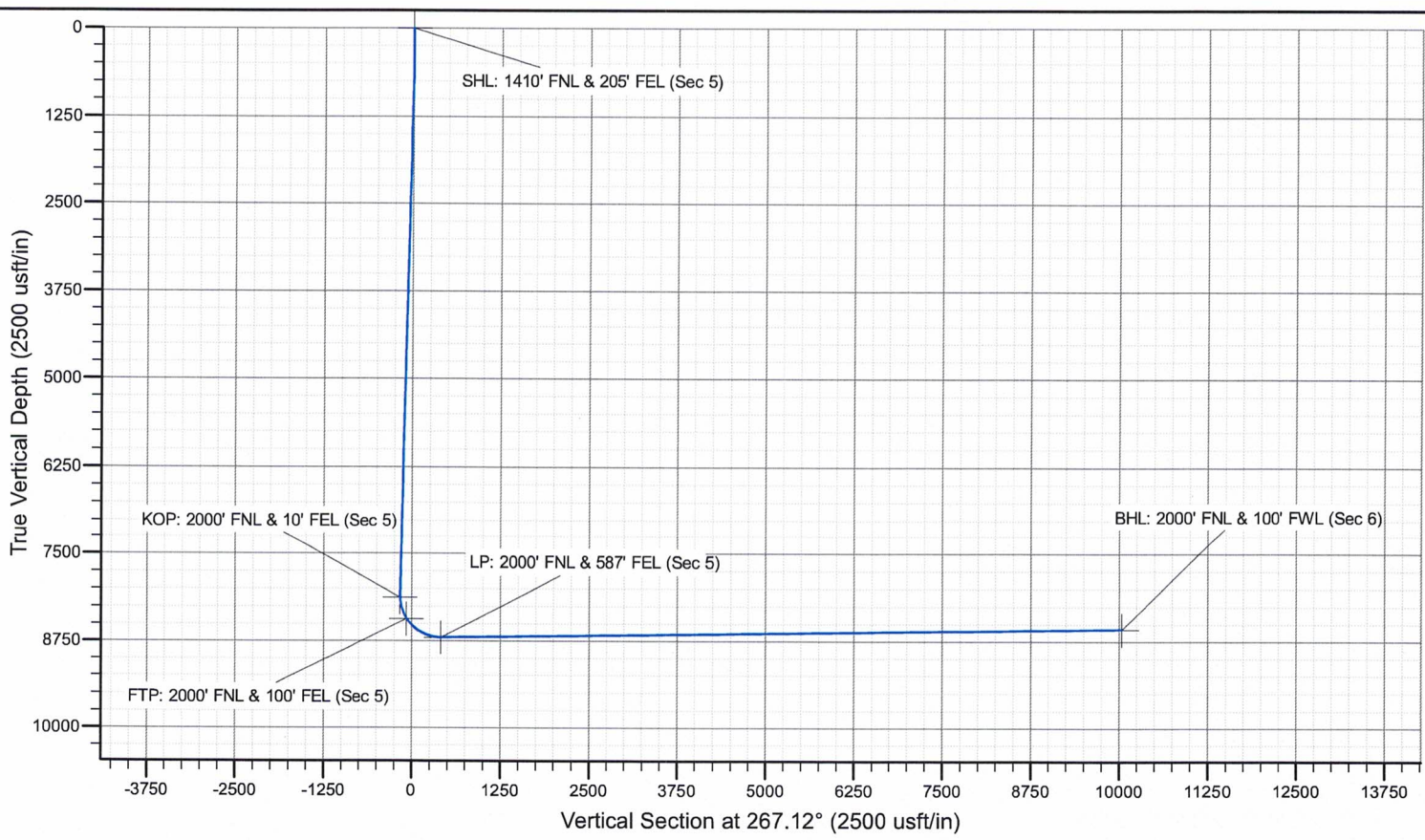
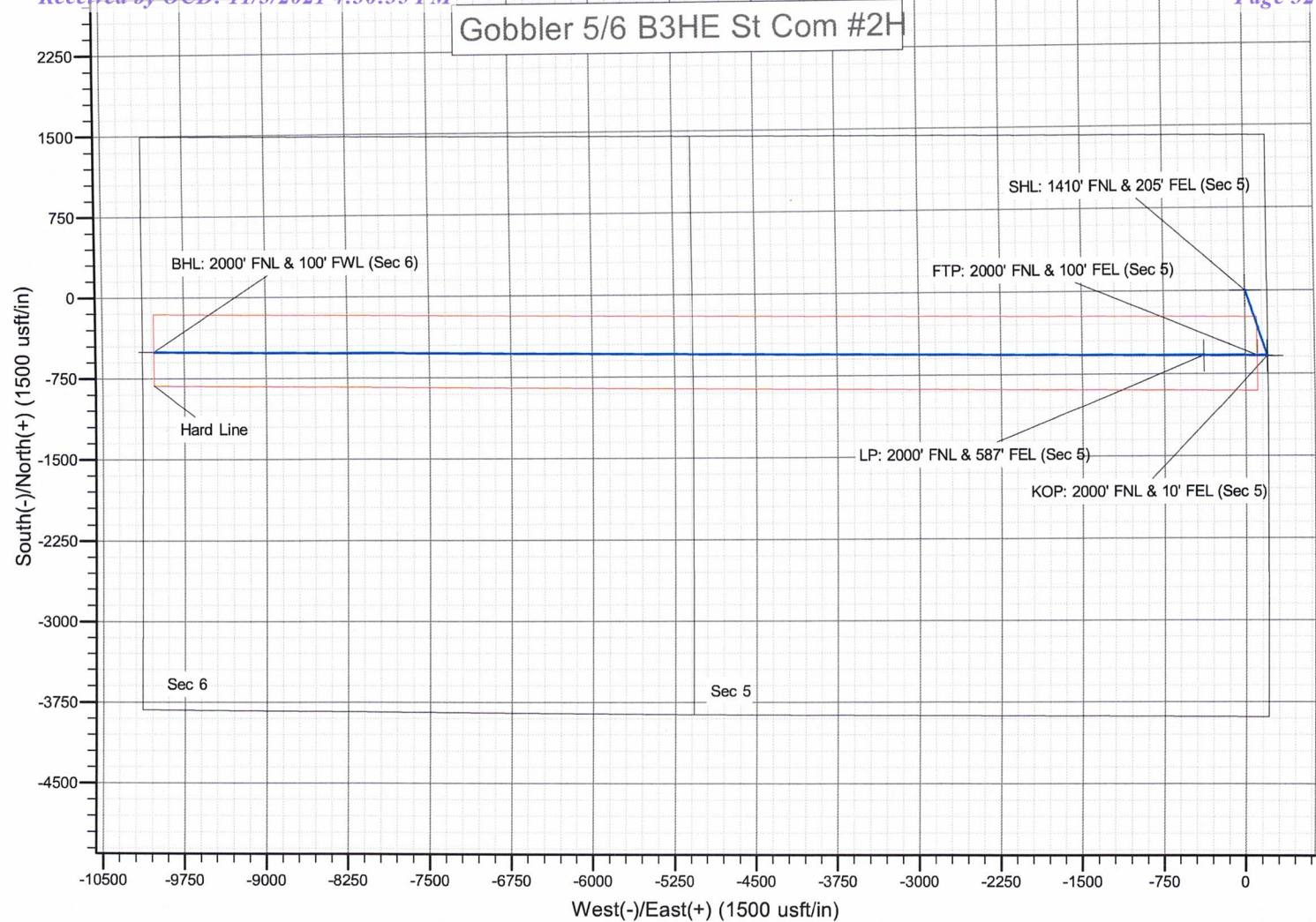
ATTACHMENT



# Gobbler 5/6 B3AD St Com #2H



### Gobbler 5/6 B3HE St Com #2H





**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 22241 & 22242**

**SELF-AFFIRMED STATEMENT**

COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Notice of the pooling applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
4. Applicant has complied with the notice provisions of Division Rules.
5. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 4 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 11/2/21

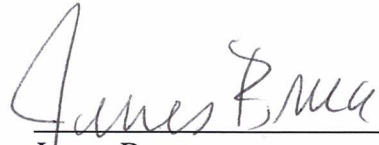
  
\_\_\_\_\_  
James Bruce

EXHIBIT **4**

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

ATTACHMENT

**A**

October 14, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

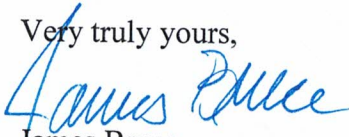
Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all mineral interest owners in the horizontal spacing units described below:

1. Case 22241: The Bone Spring formation underlying the N/2N/2 of Section 5 and the N/2N/2 of Section 6, Township 19 South, Range 29 East, NMPM; and
2. Case 22242: The Bone Spring formation underlying the S/2N/2 of Section 5 and the S/2N/2 of Section 6, Township 19 South, Range 29 East, NMPM.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, November 4, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, October 28, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

---

Chevron U.S.A. Inc.  
6301 Deauville Blvd.  
Midland, Texas 79706  
Attn: Scott Sabrsula

Emma Lou Evertson  
4100 Vinkemulder Road  
Coconut Creek, Florida 33073

---

Kris H. Youell  
103 Lariat Drive  
Boerne, Texas 78006

T.J. Hall, III  
P.O. Box 11025  
Knoxville, Tennessee 37939

Timothy R. MacDonald  
3003 Paleo Point  
College Station, Texas 77845

Maverick Oil & Gas Corporation  
Attn: E. Scott Kimbrough  
1001 West Wall Street  
Midland, Texas 79701

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) 10/19/21  
 C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 No  
 If YES, enter delivery address below:

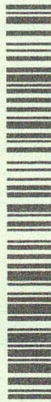
3. Service Type  
 Priority Mail Express®  
 Registered Mail™  
 Adult Signature Restricted Delivery  
 Certified Mail®  
 Signature Confirmation™  
 Signature Confirmation Restricted Delivery  
 Collect on Delivery Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053  
 Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.  
 Print your name and address on the reverse so that we can return the card to you.  
 Attach this card to the back of the mailpiece, or on the front if space permits.  
 Article Addressed to:

Emma Lou Everson  
 4100 Winkemulder Road  
 Coconut Creek, Florida 33073



9590 9402 6746 1074 2202 45

Article 7021 0350 0001 3337 5086  
 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

M Gob

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 Return Receipt (electronic) \$  
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 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$  
 Postage \$

Total Postage and Fees \$

Sent To \$

Street and Apt. No. 103 Lanat Drive  
Boerne, Texas 78006

City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

6605 2EEF T000 05E0 T202

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Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$  
 Postage \$

Total Postage and Fees \$

Sent To \$

Street and Apt. No., or PO Box No. 4100 Winkemulder Road  
Coconut Creek, Florida 33073

City, State, Zip+4®

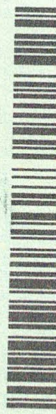
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

6605 2EEF T000 05E0 T202

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:  
 Complete items 1, 2, and 3.  
 Print your name and address on the reverse so that we can return the card to you.  
 Attach this card to the back of the mailpiece, or on the front if space permits.

Kris H. Youell  
 103 Lanat Drive  
 Boerne, Texas 78006



9590 9402 6746 1074 2202 69

2. Article 7021 0350 0001 3337 5093  
 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

M Gob

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  
 Addressee

B. Received by (Printed Name) 10/19/21  
 C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 No  
 If YES, enter delivery address below:

3. Service Type  
 Priority Mail Express®  
 Registered Mail™  
 Adult Signature Restricted Delivery  
 Certified Mail®  
 Signature Confirmation™  
 Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

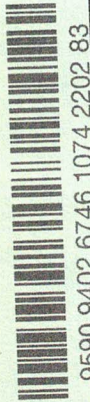
Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Timothy R. MacDonald  
3003 Palo Alto  
College Station, Texas 77845



9590 9402 6746 1074 2202 83

2. Article 7021 0350 0001 3337 5116 (over \$500) M Gob

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  Addressee

B. Received by (Printed Name) R MAC DONALD

C. Date of Delivery 10/19/21

D. Is delivery address different from item 1?  Yes  No If YES, enter delivery address below:

3. Service Type  Priority Mail Express  Registered Mail™  Adult Signature Restricted Delivery  Certified Mail®  Signature Confirmation™  Restricted Delivery

Domestic Return Receipt

2295 2E8E T000 05E0 T202

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only OFFICIAL USE

For delivery information, visit our website at www.usps.com®

Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy) \$  Return Receipt (electronic) \$  Certified Mail Restricted Delivery \$  Adult Signature Required  Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$

Sent To 6301 Deauville Blvd, Midland, Texas 79706

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy) \$  Return Receipt (electronic) \$  Certified Mail Restricted Delivery \$  Adult Signature Required  Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees \$

Sent To Timothy R. MacDonald 3003 Palo Alto College Station, Texas 77845

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

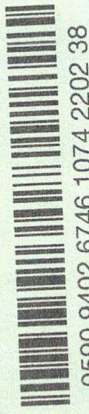
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.  
6301 Deauville Blvd.  
Midland, Texas 79706



9590 9402 6746 1074 2202 38

2. Article 7021 0350 0001 3337 5673 (over \$500) M Gob

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  Addressee

B. Received by (Printed Name) Kelle Haber

C. Date of Delivery 10/20/21

D. Is delivery address different from item 1?  Yes  No If YES, enter delivery address below:

3. Service Type  Priority Mail Express®  Registered Mail™  Adult Signature Restricted Delivery  Certified Mail®  Signature Confirmation™  Collect on Delivery Restricted Delivery

Domestic Return Receipt

9775 2E8E T000 05E0 T202

7021 0350 0001 3337 5123

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

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**OFFICIAL USE**

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
<b>Total Postage and Fees</b> \$	
<i>Sent To</i> <b>Maverick Oil &amp; Gas Corporation</b> Attn: E. Scott Kimbrough 1001 West Wall Street Midland, Texas 79701	
<i>Street and Apt. No., or P.O. Box</i>	
<i>City, State, ZIP+4®</i>	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5109

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
<b>Total Postage and Fees</b> \$	
<i>Sent To</i> <b>T.J. Hall, III</b> P.O. Box 11025 Knoxville, Tennessee 37939	
<i>Street and Apt. No., or P.O. Box</i>	
<i>City, State, ZIP+4®</i>	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0004970636

This is not an invoice

**JAMES BRUCE ATTORNEY AT LAW**  
POBOX 1056

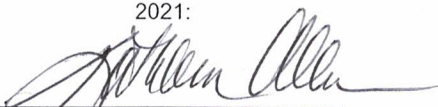
**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

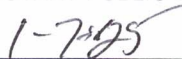
10/23/2021

\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this October 23, 2021:



\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC



\_\_\_\_\_  
My commission expires

EXHIBIT



Ad # 0004970636  
PO #: Case No. 22241  
# of Affidavits 1

This is not an invoice

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin



NOTICE

To: Chevron U.S.A. Inc., Emma Lou Evertson, Kris H. Louell, T.J. Hall III, Timothy R. MacDonald, and Maverick Oil & Gas Corporation, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying: (i) a horizontal spacing unit comprised of the N/2N/2 of Section 5 and the N/2N/2 of Section 6, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Gobbler 5/6 B3AD State Com. Well No. 2H (Case No. 22241); and (ii) a horizontal spacing unit comprised of the S/2N/2 of Section 5 and the S/2N/2 of Section 6, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Gobbler 5/6 B3HE State Com. Well No. 2H (Case No. 22242). Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 4, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The units are located approximately 12 miles southwest of Loco Hills, New Mexico. #4970636, Current Argus, October 21, 2021

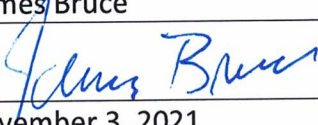
**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22241</b>
<b>Date:</b>	<b>November 4, 2021</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Gobbler wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Palmillo Bone Spring, East/Pool Code 49533
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East-West
Description: TRS/County	N/2N/2 §5 and N/2N/2 §6-19S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2A-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Gobbler 5/6 B3AD St. Com. Well No. 2H API No. 30-015-47883 SHL: 1380 FNL & 205 FEL §5 BHL: 650 FNL &100 FWL §6 FTP: 650 FNL &100 FEL §5 LTP: 650 FNL & 100 FWL §6 Bone Spring/TVD 8535 feet/MD 18507 feet

EXHIBIT

A

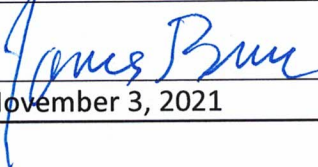
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2A, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2A, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2A-1
Tract List (including lease numbers and owners)	Exhibit 2A-2
Pooled Parties (including ownership type)	Exhibit 2A-2
Unlocatable Parties to be Pooled	Exhibit 2A-3
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2A-3
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2A-3
Overhead Rates In Proposal Letter	1
Cost Estimate to Drill and Complete	Exhibit 2A-4
Cost Estimate to Equip Well	Exhibit 2A-4
Cost Estimate for Production Facilities	Exhibit 2A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2A-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2A-1
Tracts	Exhibit 2A-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2A-2

General Location Map (including basin)	Exhibit 2A-1
Well Bore Location Map	Exhibit 2A-1
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	November 3, 2021

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22242</b>
<b>Date:</b>	<b>November 4, 2021</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Gobbler wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Palmillo Bone Spring, East/Pool Code 49533
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	East - West
Description: TRS/County	S/2N/2 §5 and S/2N/2 §6-19S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2B-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Gobbler 5/6 B3HE St. Com. Well No. 2H API No. 30-015-47882 SHL: 1410 FNL & 205 FEL §5 BHL: 2000 FNL &100 FWL §6 FTP: 2000 FNL &100 FEL §5 LTP: 2000 FNL & 100 FWL §6 Bone Spring/TVD 8577 feet/MD 18517 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2B, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2A, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2B-1
Tract List (including lease numbers and owners)	Exhibit 2B-2
Pooled Parties (including ownership type)	Exhibit 2B-2
Unlocatable Parties to be Pooled	Exhibit 2B-3
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2B-3
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2B-2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2B-3
Overhead Rates In Proposal Letter	1
Cost Estimate to Drill and Complete	Exhibit 2B-4
Cost Estimate to Equip Well	Exhibit 2B-4
Cost Estimate for Production Facilities	Exhibit 2B-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2B-1
Tracts	Exhibit 2B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2B-2

General Location Map (including basin)	Exhibit 2B-1
Well Bore Location Map	Exhibit 2B-1
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	November 3, 2021