BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING NOVEMBER 04, 2021

CASE NO. 22252

GORDITA 6 STATE COM #601H-#603H WELLS

LEA COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22252

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No. 22252	APPLICANT'S RESPONSE					
Date: November 4, 2021						
Applicant	Centennial Resource Production LLC					
Designated Operator & OGRID (affiliation if applicable)	Centennial Resource Production LLC (OGRID 372165)					
Applicant's Counsel:	Holland & Hart LLP					
Case Title:	APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO					
Entries of Appearance/Intervenors:	N/A					
Well Family	Gordita 6 State Com wells					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Bone Spring					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Bone Spring					
Pool Name and Pool Code:	Ojo Chiso; Bone Spring Pool (Pool Code 96553)					
Well Location Setback Rules:	Statewide oil					
Spacing Unit Size:	619.28-acres, more or less					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	619.28-acres, more or less					
Building Blocks:	40-acre					
Orientation:	Standup					
Description: TRS/County BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Centennial Resource Production, LLC Hearing Date: November 04, 2021 Case No. 22252	W/2 of Sections 7 and 18, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	Yes					

Received by OCD: 11/2/2021 11:20:58 PM	Page 5 of
Completion Target (Formation, TVD and MD)	Exhibit C-4, Exhibit D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500 (drilling) & \$850 (producing)/month
Production Supervision/Month \$	Exhibit C, C-4
Justification for Supervision Costs	Exhibit C, C-4
Requested Risk Charge	Exhibit C, C-4
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3, Exhibit E
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & bel	ov N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, Exhibit E
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D-1
Target Formation	Exhibit D-2, D-3, D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Released to Imaging: 11/3/2021 7:21:00 AM	Exhibit C-2

Special Provisions/Stipulations	N/A				
Additional Information					
Cross Section (including Landing Zone)	Exhibit D-3, D-4				
Cross Section Location Map (including wells)	Exhibit D-3, D-4				
Structure Contour Map - Subsea Depth	Exhibit D-2				
Well Bore Location Map	Exhibit D-1				
General Location Map (including basin)	Exhibit D-1				
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3				
	8				

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.

Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	towhell
Date:	2-Nov-21

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>2225</u>2

<u>APPLICATION</u>

Centennial Resource Production, LLC ("Centennial" or "Applicant") (OGRID No. 372165), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. In support of its application, Centennial states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells:
 - a. (1) the Gordita 6 State Com #601H well(API No. 30-025-49034), to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 6, to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 18; and

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 04, 2021
Case No. 22252

- b. (2) the **Gordita 6 State Com #602H well (API No. 30-025-49035)**, and (3) the **Gordita 6 State Com #603H well (API No. 30-025-49036)**, both are to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 6, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 18.
- 3. The completed interval for the proposed **Gordita 6 State Com #602H well** will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 7 and 18, to allow inclusion of this acreage into a standard horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;

- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

Michael H. Feldewert Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

mhfeldewert@hollandhart.com

agrankin@hollandhart.com

jbroggi@hollandhart.com

kaluck@hollandhart.com

ATTORNEYS FOR CENTENNIAL RESOURCE PRODUCTION, LLC

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22252

AFFIDAVIT OF GAVIN SMITH IN SUPPORT OF CASE NO. 22252

Gavin Smith, of lawful age and being first duly sworn, declares as follows:

1. My name is Gavin Smith. I work for Centennial Resource Production, LLC ("Centennial") as a Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Centennial in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case has indicated opposition to this pooling case proceeding by affidavits, and therefore I do not expect any opposition at the hearing.

5. In this case, Centennial seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico.

6. Centennial seeks to dedicate this spacing unit to the proposed initial wells:

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 04, 2021
Case No. 22252

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- (1) the Gordita 6 State Com #601H well (API No. 30-025-49034), to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 6, to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 18; and
- (2) the Gordita 6 State Com #602H well (API No. 30-025-49035), and (3) the Gordita 6 State Com #603H well (API No. 30-025-49036), both are to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 6, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 18.
- 7. **Centennial Exhibit C-1** is the Form C-102 for the proposed initial well for this horizontal spacing unit that reflects that the well is located in the Ojo Chiso; Bone Spring Pool (Pool Code 96553).
- 8. The completed interval for the **Gordita 6 State Com #602H well** will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 7 and 18, to allow inclusion of this acreage into a standard horizontal well spacing unit.
- 9. There are no depth severances in the Bone Spring formation in the proposed spacing unit.
- 10. **Centennial Exhibit C-2** contains a plat outlining the unit being pooled and identifies the tracts of land comprising the proposed spacing unit.
- 11. **Centennial Exhibit C-3** identifies the working interests in each tract, and their interest in the horizontal spacing unit. There are no unleased mineral interest owners. I have highlighted on this exhibit the parties that Centennial seeks to pool.
- 12. Centennial sent well proposal letters, together with corresponding AFEs, to the working interest owners. The costs reflected in the AFE are consistent with what other operators

Page 12 of 46

have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters,

along with the AFE, are included with my affidavit as Centennial Exhibit C-4.

13. Centennial seeks approval of overhead and administrative costs at \$8,500/month

while drilling and \$850/month while producing. These costs are consistent with what Centennial

and other operators are charging in this area for these types of wells. Centennial respectfully

requests that these administrative and overhead costs be incorporated into any order entered by the

Division in this case.

14. Centennial has been able to locate contact information for all parties it seeks to pool

and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

Centennial Exhibit C-5 contains a chronology of the contacts with the working interest owners

that Centennial seeks to pool in this case.

15. If Centennial reaches an agreement with any of the proposed pool parties before the

Division enters any order, I will let the Division know that Centennial is no longer seeking to pool

that party.

16. I provided the law firm of Holland & Hart LLP a list of names and addresses for

the uncommitted interest owners shown on Centennial Exhibit C-3. In compiling these addresses,

Centennial conducted a diligent search of all public records in the county where the proposed wells

are located and of phone directories, including computer searches. All parties were locatable.

17. Centennial Exhibits C-1 through C-5 were either prepared by me or compiled

under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

STATE OF COLORADO

COUNTY OF DENVEY

day of November

2021 by Gavin Smith.

My Commission Expires:

Frances M. Ivers **NOTARY PUBLIC** STATE OF COLORADO

NOTARY ID 20214039707 MY COMMISSION EXPIRES October 07, 2025

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Santa Fe, New Mexico
Exhibit No. C1
Submitted by: Centennial Resource Production, LLC Hearing Date: November 04, 2021 Case No. 22252 Energy, Minerals & Natural Resources Department

BEFORE THE OIL CONSERVATION DIVISION

Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

	WEEL LOCATION AND MERLINGE DEDICATION I EAT									
¹ API Number		² Pool Code								
⁴ Property Code			operty Name A 6 STATE COM	⁶ Well Number 601H						
⁷ OGRID №.		8 O _I CENTENNIAL RESO	9 Elevation 3627.0'							

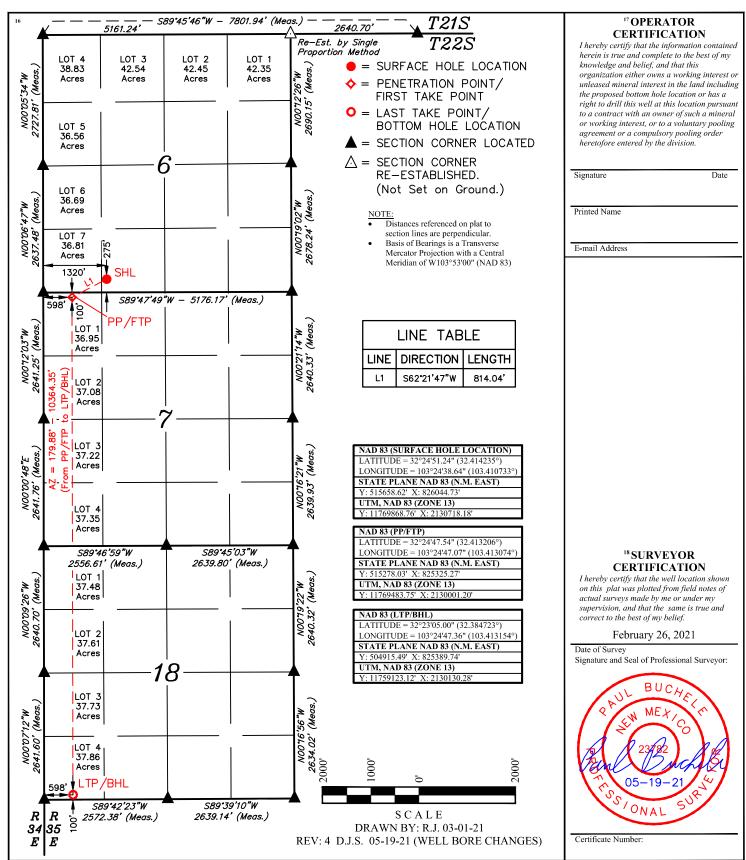
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	6	22S	35E		275	SOUTH	1320	WEST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	18	22S	35E		100	SOUTH	598	WEST	LEA
12 Dedicated Act 619.28	es 13 .	Joint or Infill	14 Conso	olidation Code	¹⁵ Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name	
⁴ Property Code		⁶ Well Number 602H		
⁷ OGRID No.			perator Name OURCE PRODUCTION, LLC	⁹ Elevation 3626.6'

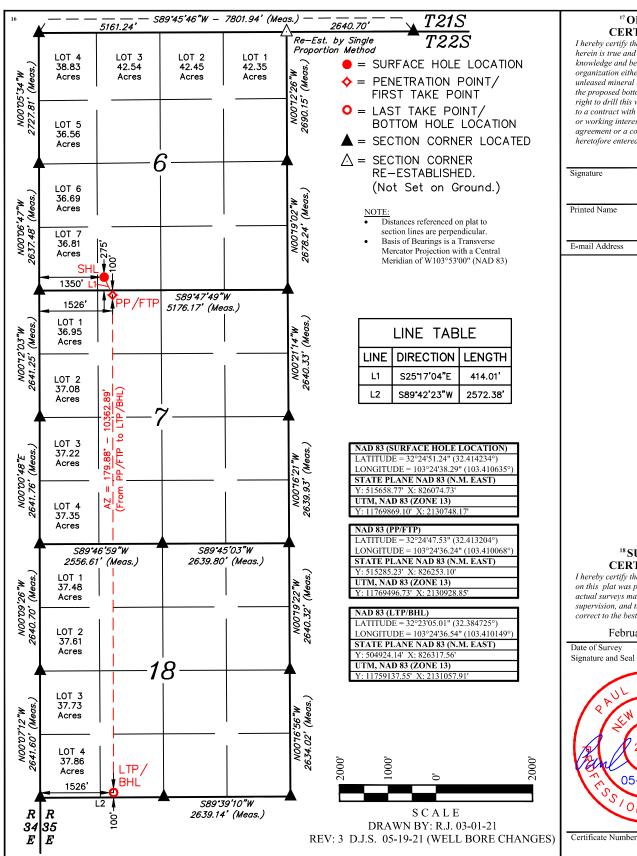
¹⁰ Surface Location

N 6 22S 35E 275 SOUTH 1350 WEST LEA	UL or lot no. N	Section 6			Lot Idn	27/5	North/South line SOUTH	Feet from the 1350		I LEA
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"Bottom Hole Location If Different From Surface

UL or lot no. N	1	tion 8	Township 22S	Range 35E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1526	East/West line WEST	County LEA
12 Dedicated Acre 619.28	es	13 Jo	oint or Infill	14 Conso	olidation Code	15 Order No				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature	Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

February 26, 2021

Signature and Seal of Professional Surveyor:



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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

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Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

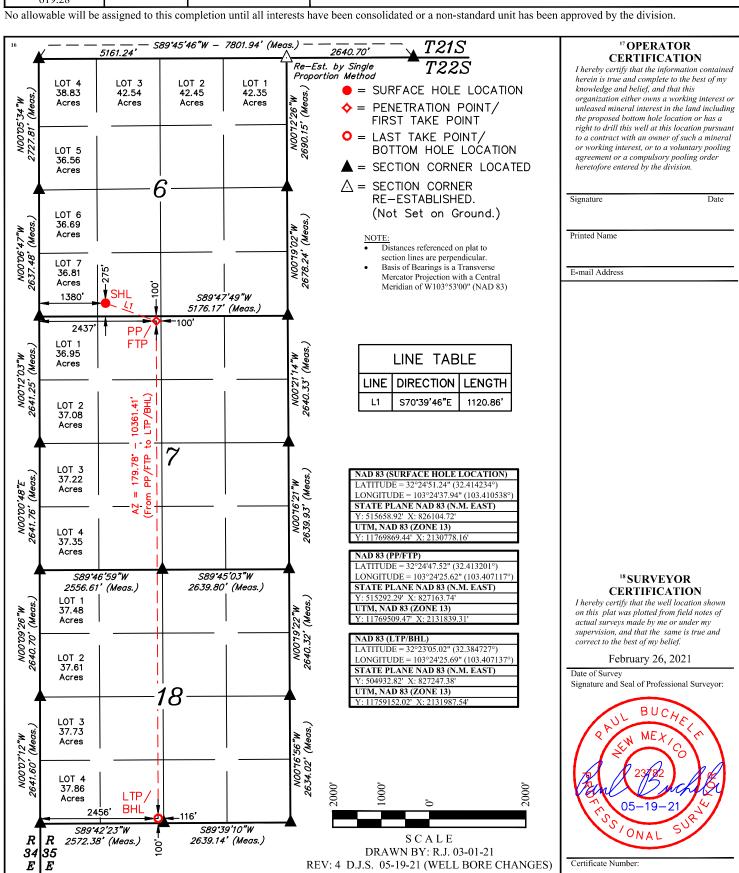
¹ API Number		² Pool Code				
⁴ Property Code			6 Well Number			
⁷ OGRID No.			perator Name OURCE PRODUCTION, LLC	⁹ Elevation 3626.4'		

¹⁰ Surface Location

UL or lot no. N	Section 6	22S	35E	Lot Ian	275	SOUTH	1380	WEST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no. N		tion 8	Township 22S	Range 35E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 2456	East/West line WEST	County LEA
12 Dedicated Acre 619.28	es	13 Jo	oint or Infill	14 Conso	olidation Code	15 Order No) .			



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Exhibit C-2 Ownership Map Township 22 South, Range 35 East, Lea County, New Mexico

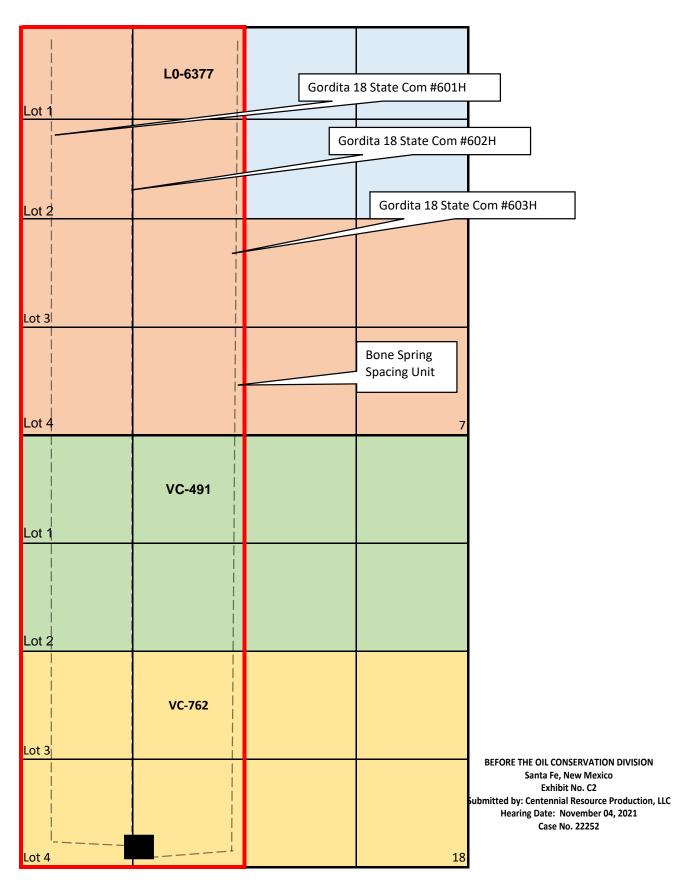


Exhibit C-3 Gordita 18 State Com Ownership Schedule

Name	Address	Interest Type	Working Interest
	Owners to be Pooled		
	2850 N. Harwood Street, 19th		
Elk Range Royalties, LP	Floor	ORRI	N/A
. ,	303 W. Wall St., Ste. 1800		
Legacy Reserves Operating, LP	Midland, TX 79701	ORRI	N/A
<u> </u>	45 Rockefeller Plaza, Ste. 2410		
Grewal (Royaly), LLC	New York, NY 10111	ORRI	N/A
	P.O. Box 470698		
Pegasus Resources, LLC	Ft. Worth, TX 76147	ORRI	N/A
,	P.O. Box 470857		
McMullen Minerals, LLC	Ft. Worth, TX 76147	ORRI	N/A
,	10432 E. Palo Brea Drive		
Leo K. Birkby	Scottsdale, AZ 85262	ORRI	N/A
	310 Pleasant Drive		
Deets D. Justice	Austin, TX 78746	ORRI	N/A
	15603 Kuykendahl, Ste. 200		
YMC Royalty Company, LP	Houston, TX 77090	ORRI	N/A
	1900 St. James Place, Suite 800		
Atlas OBO Energy, LP	Houston, TX 77056	ORRI	N/A
	746 Palmer Avenue		
David J. Darling	Glenwood Springs, CO 81601	ORRI	N/A
	16602 Palm Royal Drive, Apt		
Amy Darling Wood	#1519	ORRI	N/A
, ,	221 S. Lomita Avenue		
Laurance Howard Merritt	Ojai, CA 93023	ORRI	N/A
	15 Cypress Point		
Elodie Brown	Wimberely, TX 78676	ORRI	N/A
	3138 Quail Valley East Drive		
Pecas Management, LP	Missouri City, TX 77489	ORRI	N/A
	2017 Quail Hollow Run		
Karen Johnston	Carlsbad, NM 88220	ORRI	N/A
The Board of Regents of the University of	·		
Texas System for the use and benefit of			
The University of Texas M.D. Anderson	P.O. Box 551		
Caner Center	Midland, TX 79702	ORRI	N/A
	8440 Walnut Hill Lane, Ste. 800		
Presbyterian Healthcare Foundation	Dallas, TX 75231	ORRI	N/A
·	8440 Walnut Hill Lane, Ste. 800		
Presbyterian Village North Foundation	Dallas, TX 75231	ORRI	N/A
	1536 Cole Blvd, Ste. 225		
Doil Oil & Gas Corporation	Golden, CO 80401	Working Interest	Pending Title
1	1900 St. James Place, Suite 800	Ĭ	1
Atlas OBO Energy, LP	Houston, TX 77056	Working Interest	0.0498320
Total:			0.0498320
ADD ORRI			-
	Owners NOT being Pooled		
	5 semg i voicu		

	Owners NOT being Pooled		
Centennial Resource Production, LLC	1001 17th St., Suite 1800 Denver, CO 80202	Working Interest	0.95016794
Total:			0.95016794

Total Working Interest:			1.00000000
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BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 04, 2021
Case No. 22252



September 8, 2021

RE:

Gordita 6 State Com #601H

SHL: 275' FSL Sec. 6 & 1320' FWL Sec. 6 T22S R35E BHL: 100' FSL Sec. 18 & 598' FWL Sec. 18 T22S R35E

Lea County, New Mexico

To Whom it May Concern:

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Gordita 6 State Com #601H as a horizontal well to test the Bone Spring Formation at a TVD of 10,900 feet. The W/2 of the Section 7, Township 22 South, Range 35 East and the W/2 of Section 18, Township 22 South, Range 35 East, Lea County, New Mexico will be dedicated to the well as the proration unit being a total of 619.28 acres. Please see the enclosed AFE in the amount of \$8,165,101.00

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of September 1, 2021. The JOA contains a proposed overhead rate of \$8,000 per month for drilling and \$800 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at gavin.smith@cdevinc.com. Should you have any questions, please call me at (720) 499-1474.

Best Regards

Gavin Smith, CPI Senior Landman

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 04, 2021
Case No. 22252

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



THE UNDERSIGNED HEREBY ELECTS <u>TO PARTICIPATE</u> IN THE CAPTIONED GORDITA 6 STATE COM #601H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this day of, 2021.
Owner Name:
Signature:
By:
Title:
THE UNDERSIGNED HEREBY ELECTS <u>NOT TO PARTICIPATE</u> IN THE CAPTIONED GORDITA 6 STATE COM #601H WELLBORE, AND TO GO NONCONSENT.
AGREED TO and ACCEPTED this day of, 2021.
Owner Name:
Signature:
By:
Title:

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



Authorization for Expenditure

AFE Number 401840 Original

Drilling Total (\$) \$3,076,311

Completion Total (\$) \$3,489,587

Facilities Total (\$) \$891,833

Flowback Total (\$) \$707,370

AFE Total (\$) \$8,165,101

AFE Description		2000 0		
Property Name	Well: Gordita 6 State Com 601H	State	New Mexico	
AFE Type	Drill and Complete			
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date	Dec 14, 2021	Estimated TVD (ft)		
Target Zone	TBSG SAND	Estimated MD (ft)		

Non Operator A	\pproval		
Company			
Approved By			
Title		 	
Date		 	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$70,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$60,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$336,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$300,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$27,500.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$70,000.00	8015.2300	IDC - FUEL / POWER	\$80,500.00
8015.2400	IDC - RIG WATER	\$17,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$165,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$195,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$65,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$44,000.00
8015.3700	IDC - DISPOSAL	\$105,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$45,000.00
8015.4200	IDC - MANCAMP	\$47,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$99,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$12,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$11,790.00
8015.5200	IDC - CONTINGENCY	\$130,961.40	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$84,000.00
8015.2350	IDC - FUEL/MUD	\$100,000.00			····
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$68,796.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$151,937.50	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$436,050.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$60,000.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500,00

		f			1
8025.1200 8025.1500	ICC - COMPLETION RIG ICC - FUEL / POWER	\$.00		ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00
8025.1700	ICC - CEMENTING & SERVICES	\$278,407.00	8025.1600 8025.1800	ICC - COILED TUBING	\$101,000.00
8025.1900	ICC - INSPECTION & TESTING	\$.00		ICC - WATER DISPOSAL/VACUUM TRUCK ICC - TRUCKING	\$17,955.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$272,533.00	8025.2300	ICC - COMPLETION FLUIDS	\$13,125.00 \$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,830,482.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$1,630,482.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$130,238.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$272,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$59,400.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$321,637.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$
8030.1000	TCC - CASING - PRODUCTION	\$.00	8030.1600	TCC - PROD LINER & EQUIPMENT	\$.00
8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00	8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description				
8035.1400	FAC - ROAD LOCATIONS PITS	Total (\$) \$20,000.00	Account 8035.1600	Pescription FAC - TRANSPORTATION TRUCKING	Total (\$
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$61,667.00	8035.2400	FAC - SUPERVISION	\$10,000.00
8035,2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$16,000.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$52,000.00	8035.3200	FAC - VALVES FITTINGS & PIPE	\$113,833.00 \$187,500.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$9,667.00	8035.3400	FAC - METER & LACT	\$82,500.00
8035.3600	FAC - ELECTRICAL	\$13,333.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$45,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$21,667.00	8035.4500	FAC - CONTINGENCY	\$42,468.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$15,000.00	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$6,667.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$5,000.00	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
8036.1310	PLN - PEMANENT EASEMENT	\$6,465.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$165,440.00	8036.2800	PLN - FLOWLINE	\$.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$6,313.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$6,313.00
8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$9,200.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$5,500.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$227,470.28	8040.1900	IFC - INSPECTION & TESTING	\$.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
9040 2000	IFC - CONTRACT LABOR/ROUSTABOUT	\$.00	8040.2800	IN MAININE VEHICLIES	
8040.2600 8040.2900	IFC - WELL TESTING / FLOWBACK	\$.00	8040.3100	IFC - MATERIAL & SUPPLIES IFC - WELLHEAD/FRAC TREE REPAIR	\$150,000.00 \$.00

8040.3200	IFC - FISHING TOOLS & SERVICES	\$70,000.00	8040.3400	IFC - RENTAL EQUIPMENT	\$3,600.00
8040.3500	IFC - WELLSITE SUPERVISION	\$5,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$5,000.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$65,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$18,100.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$40,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$15,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$40,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00



September 8, 2021

RE: Gordita 6 State Com #602H

SHL: 275' FSL Sec. 6 & 1350' FWL Sec. 6 T22S R35E BHL: 100' FSL Sec. 18 & 1526' FWL Sec. 18 T22S R35E

Lea County, New Mexico

To Whom it May Concern:

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Gordita 6 State Com #602H as a horizontal well to test the Bone Spring Formation at a TVD of 10,900 feet. The W/2 of the Section 7, Township 22 South, Range 35 East and the W/2 of Section 18, Township 22 South, Range 35 East, Lea County, New Mexico will be dedicated to the well as the proration unit being a total of 619.28 acres. Please see the enclosed AFE in the amount of \$8,165,101.00

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of September 1, 2021. The JOA contains a proposed overhead rate of \$8,000 per month for drilling and \$800 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at gavin.smith@cdevinc.com. Should you have any questions, please call me at (720) 499-1474.

Best Regards

Gavin Smith, CPl Senior Landman

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



THE UNDERSIGNED HEREBY ELECTS <u>TO PARTICIPATE</u> IN THE CAPTIONED GORDITA 6 STATE COM #602H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this day of, 2021.
Owner Name:
Signature:
By:
Title:
THE UNDERSIGNED HEREBY ELECTS <u>NOT TO PARTICIPATE</u> IN THE CAPTIONED GORDITA 6 STATE COM #602H WELLBORE, AND TO GO NONCONSENT.
AGREED TO and ACCEPTED this day of, 2021.
Owner Name:
Signature:
By:
Title:

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



Authorization for Expenditure

 AFE Number
 401841
 Original

 Drilling Total (\$)
 \$3,076,311

 Completion Total (\$)
 \$3,489,587

 Facilities Total (\$)
 \$891,833

 Flowback Total (\$)
 \$707,370

 AFE Total (\$)
 \$8,165,101

AFE Description				
Property Name	Well: Gordita 6 State Com 602H	State	New Mexico	
AFE Type	Drill and Complete			
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date	Dec 29, 2021	Estimated TVD (ft)		
Target Zone	TBSG SAND	Estimated MD (ft)	1903 5 4 5 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Non Operator Approval				
Company				

Cost Estimate

Approved By

Title Date

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$70,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$60,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$336,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$300,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$27,500.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$70,000.00	8015.2300	IDC - FUEL / POWER	\$80,500.00
8015.2400	IDC - RIG WATER	\$17,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$165,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$195,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$65,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$44,000.00
8015.3700	IDC - DISPOSAL	\$105,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$45,000.00
8015.4200	IDC - MANCAMP	\$47,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$99,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$12,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$11,790.00
8015.5200	IDC - CONTINGENCY	\$130,961.40	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$84,000.00
8015.2350	IDC - FUEL/MUD	\$100,000.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$68,796.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$151,937.50	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$436,050.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$60,000.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00
					-

1925-1926 Co. CRUEL PLANNER 3278-007 00 100-1000 101-100	000E 4000	ICC COMPLETION DIG	1 600	0005 4400	IOO WIDELINE OPENIOLOED HOLE	1 ****
DECESTRON COLCEMENTINO SERVICES 1.00 2023-1000 COLCEMENT PROPERTY 1.00 2023-2000 COLCEMENT PROPERTY 1.00 2023-2000 COLCEMENT PROPERTY 1.00 COLCE	8025.1200	ICC - COMPLETION RIG	\$.00		ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00
2923-1906 C.C RESPECTION AT SETTING 1972-2009 C.C TRUICHONE 1						\$101,000.00
925-2300 ICC - ELECTRIC LOGGING-PERFORMEN \$27,23180 IEC - COMMINISTRATOR TOOLS \$450 IEC - CONTRACT LAGOWINGUISTADOUT \$1500100 IEC - SOUTH AND TANKS AND TOOLS \$450 IEC - CONTRACT LAGOWINGUISTADOUT \$1500100 IEC - SOUTH AND TANKS						\$17,955.00
1925-2800 CC - CASINIC SERVINO TOOLS 5.00 100						\$13,125.00 \$10,000.00
2023-2009 C.C CONTRIBACT LIABORROUST REPURP \$4.0000 \$023-2000 C.C SPENNS TOLDS & SERVICES \$1.00000 \$1.0000 \$1.0000 \$1.0000 \$1.00000 \$1.00000 \$1.00000 \$1.00000 \$1.					· · · · · · · · · · · · · · · · · · ·	\$1,830,482.00
March Marc						\$1,830,482.00
Description						\$.00
1923-2909 CC - WELLET BUFERVISION \$58,000 100:5900 CC - OVERTHERD SUPERVISION \$60,000 100:5900 CC - OVERTHERD \$60,000 CC - OVERTHERD		***				\$272.000.00
						\$5,000.00
Month March Marc						\$10,000.00
Account						\$.00
Account Description						\$.00
B000-1700 TCC - PACKERDOWNHOLE TOOLS \$00 \$000-1700 TCC - PACKERDOWNHOLE TOOLS \$000-1700 TCC - PACKERDOWN \$000-1700 TCC						
Account Description						Total (\$)
Description						\$.00
8035.1400 FAC - ROAD LOCATIONS PITS \$20,000.00 8035.1400 FAC - TRANSPORTATION TRUCKING \$5 8035.2400 FAC - CONTRACT LABORY ROUSTAB \$81,857.00 8035.2400 FAC - SUPERVISION \$ 8035.2700 FAC - PLINE F-LINE LINEPPIE \$1.00 8035.2300 FAC - NAN ENTERPY \$1 8035.200 FAC - PLINE F-LINE LINEPPIE \$1.00 8035.2300 FAC - NAN ENTERPY \$1 8035.300 FAC - PLINE F-LINE LINEPPIE \$1.00 8035.2300 FAC - NAN ENTERPY \$1 8035.300 FAC - PLINE F-LINE LINEPPIE \$1.00 8035.2300 FAC - NAN ENTERPY \$1 8035.300 FAC - PLINE F-LINE LINEPRISE PLINE \$1.00 8035.2300 FAC - NAN ENTERPY \$1 8035.300 FAC - ELECTRICAL \$1.333.30 8035.2300 FAC - COMMTELEMETRY & AUTOMAT \$1 8035.300 FAC - ELECTRICAL \$1.333.30 8035.3700 FAC - COMMTELEMETRY & AUTOMAT \$1 8035.300 FAC - ELECTRICAL \$1.00 8035.3700 FAC - COMMTELEMETRY & AUTOMAT \$1 8035.1300 FAC - SUBFACE DAMAGE / ROW \$1.00 8035.3700 FAC - COMMTELEMETRY & AUTOMAT \$1 8035.1300 FAC - REMTAL EQUIPMENT \$1.00 8035.100 \$1.00 FAC - FUEL / POWER 8035.1300 FAC - COMMSULTING SERVICES \$1.00 8035.200 FAC - FUEL / POWER 8035.2100 FAC - NESPECTION & TESTING \$0.00 8035.200 FAC - FUEL / POWER 8035.2100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.200 FAC - FUEL / POWER 8035.3100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.200 FAC - FUEL / POWER 8035.3100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.200 FAC - FUEL / POWER 8035.3100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.200 FAC - FUEL / POWER 8035.3100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.200 FAC - FUEL / POWER 8035.3100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.200 FAC - FUEL / POWER 8035.3100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.200 FAC - FUEL / POWER 8035.3100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.200 FAC - FUEL / POWER 8035.3100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.200 FAC - FUEL / POWER 8035.3100 FAC - DEVENDANTOR BESTUDES \$1.00 8035.300 FAC - FU	8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00	8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
8055-2200 FAC - DONTRACT LABOR / ROUSTAB \$61.667.00 8035-2200 FAC - SUPERVISION \$8.000.00	Account	Description	Total (\$)	Account	Description	Total (\$)
8035.2700 FAC - PLINE FLINE LINEPIPE \$10 8035.2800 FAC - TANK BATTERY \$1 \$1 \$1 \$1 \$1 \$1 \$1 \$	8035.1400	FAC - ROAD LOCATIONS PITS	\$20,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$10,000.00
8005-3000 FAC - HEATER TREATER/SEPERATOR \$5,0000 \$0000000000000000000000000000000	8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$61,667.00	8035.2400	FAC - SUPERVISION	\$16,000.00
8085.3300 FAC - CIRCULATING TRINSFER PUMP \$9,667.00 8035.3400 FAC - METER & LACT \$	8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$113,833.00
8055.3600 FAC - ELECTRICAL	8035.3000	FAC - HEATER TREATER/SEPERATOR	\$52,000.00	8035.3200	FAC - VALVES FITTINGS & PIPE	\$187,500.00
8035.3800 FAC - FLAREICOMBUSTER	8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$9,667.00	8035.3400	FAC - METER & LACT	\$82,500.00
8035.1300 FAC - SURFACE DAMAGE / ROW \$ 100 \$ 8035.1800 FAC - MATERIALS & SUPPLIES \$ 8035.1800 FAC - RENTAL EQUIPMENT \$ 15,000.00 8035.1800 FAC - FUEL / POWER \$ 8035.1800 FAC - CANCER DISPOSAL \$ 100.00 \$	8035.3600	FAC - ELECTRICAL	\$13,333.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$45,000.00
8035.1700 FAC - RENTAL EQUIPMENT	8035.3800	FAC - FLARE/COMBUSTER	\$21,667.00	8035.4500	FAC - CONTINGENCY	\$42,468.00
8035.1900 FAC - WATER DISPOSAL / SWD	8035.1300	FAC - SURFACE DAMAGE / ROW	\$.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.2100 FAC - INSPECTION & TESTING	8035.1700	FAC - RENTAL EQUIPMENT	\$15,000.00	8035.1800	FAC - FUEL / POWER	\$.00
8035.2800 FAC - CONSULTING SERVICES \$.00 8035.2800 FAC - INJECTION PUMP \$.00 8035.3900 FAC - COMPRESSOR \$.0035.4900 FAC - SAFETY / ENVIRONMENTAL \$.00 8035.4900 FAC - OVERHEAD \$.00 8035.4900 FAC - COMPANY LABOR \$.00 8035.4900 PLN - PERMITS LICENSES ETC \$.00 8036.1900 PLN - PERMITS LICENSES ETC \$.00 8036.2900 PLN - PERMITS LICENSES ETC	8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.3100 FAC - DEHYDRATOR EQUIPMENT	8035.2100	FAC - INSPECTION & TESTING	\$.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.4000 FAC - SAFETY / ENVIRONMENTAL \$5,000.00 8035.4100 FAC - OVERHEAD 8035.4400 FAC - INSURANCE \$0.00 8035.4400 FAC - COMPANY LABOR \$0.00 8035.310 FAC - PEMANENT EASEMENT \$0.00 8035.310 FAC - PEMANENT EASEMENT \$0.00 8035.1310 FAC - OVERHEAD \$0.00 \$0.00 PLN - PERMITS LICENSES ETC \$0.00 8036.1000 PLN - STAKING & SURVEYING \$0.00 8036.1000 PLN - PERMITS LICENSES ETC \$0.00 8036.1300 PLN - STAKING & SURVEYING \$0.00 8036.1300 PLN - STAKING & SURVEYING \$0.00 8036.1300 PLN - STAKING & SURVEYING \$0.00 8036.1300 PLN - ROAD LOCATIONS PITS \$0.00 8036.1300 PLN - WASTE DISPOSAL \$0.00 8036.1900 PLN - WASTE DISPOSAL \$0.00 8036.1900 PLN - WASTE DISPOSAL \$0.00 8036.2000 PLN - WASTE DISPOSAL \$0.00 8036.2000 PLN - SURPRIVATE DISPOSAL \$0.00	8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.4300 FAC - INSURANCE \$.00	8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$6,667.00
Recount Description Total (\$) Account Description Account Description Description Total (\$) Account Description Descri	8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$5,000.00	8035.4100	FAC - OVERHEAD	\$.00
Description Total (5) Account Description	8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8036.1000 PLN - PERMITS LICENSES ETC \$.00 8036.1100 PLN - STAKING & SURVEYING 8036.1200 PLN - LEGAL TITLE SERVICES \$.00 8036.1300 PLN - SURFACE DAMAGE / ROW 8036.1310 PLN - PERMANENT EASEMENT \$5.465.00 8036.1400 PLN - ROAD LOCATIONS PITS 8036.1500 PLN - MATERIALS & SUPPLIES \$.00 8036.1600 PLN - TRANSPORTATION TRUCKING 8036.1700 PLN - MATERIALS & SUPPLIES \$.00 8036.1600 PLN - WATER DISPOSAL / SWD 8036.2000 PLN - WATER DISPOSAL \$.00 8036.2100 PLN - WATER DISPOSAL / SWD 8036.2000 PLN - WATER DISPOSAL \$.00 8036.2000 PLN - FRANTAL EQUIPMENT \$.00 8036.3000 PLN - SEPARATOR / SCRUBBER \$.00 8036.3000 PLN - SEPARATOR / SCRUBBER \$.00 8036.3000 PLN - METER \$.00 8036.3000 PLN - METER \$.00 8036.3000 PLN - METER \$.00 8036.3000 PLN - POWER DISTRIBUTION MATERIAL \$.6,313.00 8036.3000 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4000 PLN - CONTINIGENCY \$.00	8035.4400	FAC - COMPANY LABOR	\$.00			
8036.1200 PLN - LEGAL TITLE SERVICES \$.00 8036.1300 PLN - SURFACE DAMAGE / ROW 8036.1310 PLN - PEMANENT EASEMENT \$6,465.00 8036.1400 PLN - ROAD LOCATIONS PITS 8036.1301 PLN - PEMANENT EASEMENT \$6,465.00 8036.1600 PLN - ROAD LOCATIONS PITS 8036.1700 PLN - RENTAL EQUIPMENT \$.00 8036.1600 PLN - TRANSPORTATION TRUCKING 8036.2700 PLN - WASTE DISPOSAL \$.00 8036.2700 PLN - WASTE DISPOSAL / SWD 8036.2200 PLN - CONTRACT LABOR \$.00 8036.2300 PLN - FRAC TANK RENTAL 8036.2700 PLN - SUPERVISION \$.00 8036.2500 PLN - FRAC TANK RENTAL 8036.2700 PLN - PIPLINE \$165.440.00 8036.2800 PLN - SERVICES 8036.2700 PLN - PIPLINE \$165.440.00 8036.2800 PLN - SERVICES 8036.3100 PLN - TRANS BATTERY \$.00 8036.3200 PLN - SERARATOR / SCRUBBER 8036.3100 PLN - TRANS BATTERY \$.00 8036.3200 PLN - SERARATOR / SCRUBBER 8036.3300 PLN - PUMP \$.00 8036.3200 PLN - METER 8036.3500 PLN - COMPRESSOR \$.00 8036.3000 PLN - METER 8036.3500 PLN - POWER DISTRIBUTION MATERIAL \$.6,313.00 8036.3200 PLN - POWER DISTRIBUTION LABOR 8036.3700 PLN - AUTOMATION \$.00 8036.4400 PLN - SAFETY / ENVIRONMENTAL 8036.4500 PLN - CONTINGENCY \$.00 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - OLMETTION & SERVICES 8040.1400 IFC - FOLIAL BURNACH \$.00 8040.1200 IFC - FUEL / POWER 8040.1400 IFC - FOLIAL BURNACH \$.00 8040.1200 IFC - INSPECTION & SERVICES 8040.1400 IFC - FRACE WATER RECOVERY \$.227,470.28 8040.1500 IFC - COMPLETION FLUID \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$.10 8040.2500 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$.10 8040.2500 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$.10 8040.2500 IFC - CONTRACT LA	Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1310 PLN - PEMANENT EASEMENT \$6,465.00 8036.1400 PLN - ROAD LOCATIONS PITS 8036.1500 PLN - MATERIALS & SUPPLIES \$0.00 8036.1600 PLN - TRANSPORTATION TRUCKING 8036.1700 PLN - RENTAL EQUIPMENT \$0.00 8036.1900 PLN - WATER DISPOSAL / SWD 8036.2000 PLN - WASTE DISPOSAL \$0.00 8036.2100 PLN - INSPECTION & TESTING 8036.2200 PLN - CONTRACT LABOR \$0.00 8036.2200 PLN - FRAC TANK RENTAL 8036.2200 PLN - SUPERVISION \$0.00 8036.2200 PLN - FRAC TANK RENTAL 8036.2700 PLN - PIPELINE \$165.440.00 8036.2800 PLN - FLOWLINE 8036.2900 PLN - TANK BATTERY \$0.00 8036.3200 PLN - SEPARATOR / SCRUBBER 8036.3100 PLN - PUMP \$0.00 8036.3200 PLN - WALVES FITTINGS & PIPE 8036.3300 PLN - PUMP \$0.00 8036.3200 PLN - MATERIAL 8036.3500 PLN - POWER DISTRIBUTION MATERIAL \$6,313.00 8036.3600 PLN - SAFETY / ENVIRONMENTAL 8036.4300 PLN - AUTOMATION \$0.00 8036.4400 PLN - SAFETY / ENVIRONMENTAL 8036.4300 PLN - COMPRESSOR \$0.00 8036.4400 PLN - SAFETY / ENVIRONMENTAL 8036.4300 PLN - COMPANY LABOR \$0.00 8036.4400 PLN - COMPANY LABOR 8036.4300 PLN - COMPANY LABOR \$0.00 PLN - COMPANY LABOR 8036.4300 PLN - COMPANY LABOR \$0.00 PLN - COMPANY	8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1500 PLN - MATERIALS & SUPPLIES \$.00 8036.1600 PLN - TRANSPORTATION TRUCKING \$036.1700 PLN - RENTAL EQUIPMENT \$.00 8036.1900 PLN - WASTE DISPOSAL \$.00 8036.2100 PLN - WASTE DISPOSAL \$.00 8036.2100 PLN - INSPECTION & TESTING \$.00 8036.2200 PLN - CONTRACT LABOR \$.00 8036.2300 PLN - FRAC TANK RENTAL \$.00 8036.2300 PLN - PLOVENINE \$.00 8036.3300 PLN - SEPARATOR / SCRUBBER \$.00 8036.3300 PLN - PLOVENINE \$.00 8036.3300 PLN - PLOVENINE \$.00 8036.3300 PLN - PLOVENINE \$.00 8036.3400 PLN - METER \$.00 8036.3400 PLN - PLOVENINE \$.00 8036.3400 PLN - PLOVENINE \$.00 8036.3400 PLN - PLOVENINE \$.00 8036.3400 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3400 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3400 PLN - SEPETY / ENVIRONMENTAL \$.00 8036.4400 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4400 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4400 PLN - COMPANY LABOR \$.00 8040.1400 PC - COMPLETION RIG \$.00 8040.1400 PC - COMPLETION RIG \$.00 8040.1400 PC - COMPLETION RIG \$.00 8040.1400 PC - FRACE WATER RECOVERY \$.227,470.28 8040.1900 PC - FRACE WATER RECOVERY \$.227,470.28 8040.1900 PC - CASING CREW AND TOOLS \$.00 8040.2400 PC - CASING CREW AND TOOLS \$.00 \$.00 \$.00 \$.00 \$.00 PC - COMPLETION FLUID \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 PC - CASING CREW AND TOOLS \$.00 \$.00 \$.00 PC - CASING CREW AND TOOLS \$.00 \$.00 \$.00 \$.00 PC - MATERIAL & SUPPLIES \$.10 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 PC - MAT	8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
8036.1700 PLN - RENTAL EQUIPMENT \$.00 8036.1900 PLN - WATER DISPOSAL / SWD 8036.2000 PLN - WASTE DISPOSAL \$.00 8036.2100 PLN - INSPECTION & TESTING 8036.2200 PLN - CONTRACT LABOR \$.00 8036.2300 PLN - FRAC TANK RENTAL 8036.2400 PLN - SUPERVISION \$.00 8036.2500 PLN - FRAC TANK RENTAL 8036.2400 PLN - SUPERVISION \$.00 8036.2500 PLN - FLOWLING SERVICES 8036.2700 PLN - TANK BATTERY \$.00 8036.2500 PLN - SEPARATOR / SCRUBBER 8036.3100 PLN - TREATING EQUIPMENT \$.00 8036.3000 PLN - SEPARATOR / SCRUBBER 8036.3300 PLN - PUMP \$.00 8036.3400 PLN - METER \$.00 8036.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES \$.008.3500 PLN - POWER DISTRIBUTION MATERIAL \$.6,313.00 8036.3600 PLN - POWER DISTRIBUTION MATERIAL \$.6,313.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.008.36400 PLN - SAFETY / ENVIRONMENTAL \$.008.36400 PLN - SAFETY / ENVIRONMENTAL \$.008.36400 PLN - COMPANY LABOR	8036.1310	PLN - PEMANENT EASEMENT	\$6,465.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.2000 PLN - WASTE DISPOSAL S.00 8036.2100 PLN - INSPECTION & TESTING	8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.2200 PLN - CONTRACT LABOR \$.00 8036.2300 PLN - FRAC TANK RENTAL 8036.2400 PLN - SUPERVISION \$.00 8036.2500 PLN - CONSULTING SERVICES \$.00 8036.2700 PLN - PIPELINE \$.105,440.00 8036.2800 PLN - FLOWLINE \$.00 8036.2800 PLN - FLOWLINE \$.00 8036.3000 PLN - SEPARATOR / SCRUBBER \$.00 8036.3000 PLN - SEPARATOR / SCRUBBER \$.00 8036.3000 PLN - TRACTING EQUIPMENT \$.00 8036.3000 PLN - VALVES FITTINGS & PIPE \$.00 8036.3000 PLN - PUMP \$.00 8036.3000 PLN - METER \$.00 8036.3000 PLN - METER \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES \$.00 8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$.6,313.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4000 PLN - COMPANY LABOR \$.00 8036.1000 PLN - COMPANY LABOR \$.00 PLN - COMPANY LABOR \$.00 PLN - COMPANY LABOR \$.00 PLN - C	8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2400 PLN - SUPERVISION \$.00 8036.2500 PLN - CONSULTING SERVICES 8036.2700 PLN - PIPELINE \$165,440.00 8036.2800 PLN - FLOWLINE 8036.2900 PLN - TANK BATTERY \$.00 8036.3000 PLN - SEPARATOR / SCRUBBER 8036.3300 PLN - TREATING EQUIPMENT \$.00 8036.3200 PLN - VALVES FITTINGS & PIPE 8036.3300 PLN - PUMP \$.00 8036.3400 PLN - METER 8036.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES 8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$6,313.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$1.00 \$1.00 PLN - AUTOMATION \$.00 8036.4400 PLN - SAFETY / ENVIRONMENTAL \$1.00 8036.4300 PLN - COMPANY LABOR \$1.00 PLN - COMPLETION RIG \$	8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
\$165,440.00 \$105,440.00	8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2900 PLN - TANK BATTERY \$.00 8036.3000 PLN - SEPARATOR / SCRUBBER 8036.3100 PLN - TREATING EQUIPMENT \$.00 8036.3200 PLN - VALVES FITTINGS & PIPE 8036.3300 PLN - PUMP \$.00 8036.3400 PLN - METER 8036.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES 8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$6,313.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$9.00 8036.3700 PLN - AUTOMATION \$0.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$9.36.4300 PLN - INSURANCE \$0.00 8036.4400 PLN - COMPANY LABOR \$9.00 PLN - CONTINGENCY \$0.00 PLN - CONTINGENCY \$0.00 PLN - CONTINGENCY \$0.00 PLN - COMPANY LABOR \$0.00	8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.3100 PLN - TREATING EQUIPMENT \$.00 8036.3200 PLN - VALVES FITTINGS & PIPE 8036.3300 PLN - PUMP \$.00 8036.3400 PLN - METER \$.036.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES \$.036.3610 PLN - POWER DISTRIBUTION MATERIAL \$6,313.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$.00 8036.3700 PLN - AUTOMATION \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.036.4300 PLN - INSURANCE \$.00 8036.4400 PLN - COMPANY LABOR \$.00 \$.00 PLN - COMPANY LABOR \$.00 P	8036.2700	PLN - PIPELINE	\$165,440.00	8036.2800	PLN - FLOWLINE	\$.00
8036.3300 PLN - PUMP \$.00 8036.3400 PLN - METER \$.006.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES \$.036.3610 PLN - POWER DISTRIBUTION MATERIAL \$6,313.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$.008.3700 PLN - AUTOMATION \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.008.4300 PLN - INSURANCE \$.00 8036.4400 PLN - COMPANY LABOR \$.000 PLN - SAFETY / ENVIRONMENTAL \$.000 P	8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES 8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$6,313.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$1,00 8036.3700 PLN - AUTOMATION \$1,00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$1,00 8036.4300 PLN - INSURANCE \$1,00 8036.4400 PLN - COMPANY LABOR \$1,00 PLN - SAFETY / ENVIRONMENTAL \$1,00 PLN - COMPANY LABOR \$1,00 PLN - COMPANY LABOR \$1,00 PLN - SAFETY / ENVIRONMENTAL \$1,00 PLN - COMPANY LABOR \$1,00 PLN - SAFETY / ENVIRONMENTAL \$1,00 PLN - COMPANY LABOR \$1,00 PLN - COM	8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$6,313.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$6,313.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$6,313.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$6,313.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$6,313.00 8036.4000 PLN - COMPANY LABOR \$6,313.00 \$6,010.00 \$6,010.00 \$6,010.00 \$6,010.00	8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3700 PLN - AUTOMATION \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL 8036.4300 PLN - INSURANCE \$.00 8036.4400 PLN - COMPANY LABOR 8036.4500 PLN - CONTINGENCY \$.00 S.00 Account Description Total (\$) Account Description 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$5,500.00 8040.1500 IFC - FUEL / POWER \$.00 8040.1800 IFC - COILED TUBING \$.00 8040.1700 IFC - CEMENTING & SERVICES \$.00 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING \$.00 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - MATERIAL & SUPPLIES \$15 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15 <td>8036.3500</td> <td>PLN - COMPRESSOR</td> <td>\$.00</td> <td>8036.3600</td> <td>PLN - ELECTRICAL SUPPLIES</td> <td>\$.00</td>	8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.4300 PLN - INSURANCE \$.00 8036.4500 PLN - CONTINGENCY \$.00 Account Description Total (\$) Account Description 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$5,500.00 8040.1500 IFC - FUEL / POWER \$.00 8040.1809 IFC - COILED TUBING \$.00 8040.1700 IFC - CEMENTING & SERVICES \$.00 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$6,313.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$6,313.00
8036.4500 PLN - CONTINGENCY \$.00 Account Description Total (\$) Account Description 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$5,500.00 8040.1500 IFC - FUEL / POWER 8040.1600 IFC - COILED TUBING \$.00 8040.1700 IFC - CEMENTING & SERVICES 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
Account Description Total (\$) Account Description 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$5,500.00 8040.1500 IFC - FUEL / POWER 8040.1600 IFC - COILED TUBING \$.00 8040.1700 IFC - CEMENTING & SERVICES 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$5,500.00 8040.1500 IFC - FUEL / POWER \$.00 8040.1600 IFC - COILED TUBING \$.00 8040.1700 IFC - CEMENTING & SERVICES \$.00 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING \$.00 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	8036.4500	PLN - CONTINGENCY	\$.00			
8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$5,500.00 8040.1500 IFC - FUEL / POWER 8040.1600 IFC - COILED TUBING \$040.1700 IFC - CEMENTING & SERVICES 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	Account	Description	Total (\$)	Account	Description	Total (\$)
8040.1600 IFC - COILED TUBING \$.00 8040.1700 IFC - CEMENTING & SERVICES 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	8040.1100	IFC - ROADS LOCATIONS / PITS	\$.00	8040.1200	IFC - COMPLETION RIG	\$9,200.00
8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$5,500.00	8040.1500	IFC - FUEL / POWER	\$.00
8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	8040.1899	IFC - FRAC WATER RECOVERY	\$227,470.28	8040.1900	IFC - INSPECTION & TESTING	\$.00
8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$.00 8040.2800 IFC - MATERIAL & SUPPLIES \$15	8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
	8040.2300	IFC - COMPLETION FLUID	\$.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
2040 0000 JEG WELL TECTING (FLOWENCY	8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$150,000.00
8040.2900 IFC - WELL TESTING / FLOWBACK \$.00 8040.3100 IFC - WELLHEAD/FRAC TREE REPAIR	8040.2900	IFC - WELL TESTING / FLOWBACK	\$.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00

8040.3200	IFC - FISHING TOOLS & SERVICES	\$70,000.00	8040.3400	IFC - RENTAL EQUIPMENT	\$3,600.00
8040.3500	IFC - WELLSITE SUPERVISION	\$5,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$5,000.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$65,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$18,100.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$40,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$15,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$40,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00



September 8, 2021

RE:

Gordita 6 State Com #603H

SHL: 275' FSL Sec. 6 & 1380' FWL Sec. 6 T22S R35E BHL: 100' FSL Sec. 18 & 2456' FWL Sec. 18 T22S R35E

Lea County, New Mexico

To Whom it May Concern:

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Gordita 6 State Com #603H as a horizontal well to test the Bone Spring Formation at a TVD of 10,900 feet. The W/2 of the Section 7, Township 22 South, Range 35 East and the W/2 of Section 18, Township 22 South, Range 35 East, Lea County, New Mexico will be dedicated to the well as the proration unit being a total of 619.28 acres. Please see the enclosed AFE in the amount of \$8,165,101.00

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of September 1, 2021. The JOA contains a proposed overhead rate of \$8,000 per month for drilling and \$800 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at gavin.smith@cdevinc.com. Should you have any questions, please call me at (720) 499-1474.

Best Regards

Gavin Smith, CPL Senior Landman



THE UNDERSIGNED HEREBY ELECTS <u>TO PARTICIPATE</u> IN THE CAPTIONED GORDITA 6 STATE COM #603H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this	day of	, 2021.	
Owner Name:			
Signature:			
Ву:			
Title:			
THE UNDERSIGNED HEREBY ELEC 6 STATE COM #603H WELLBORE, A)RDITA
AGREED TO and ACCEPTED this	day of	, 2021.	
Owner Name:			
Signature:			
Ву:			
Title:			

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



Authorization for Expenditure

AFE Number 401842 Original

Drilling Total (\$) \$3,076,311

Completion Total (\$) \$3,489,587

Facilities Total (\$) \$891,833

Flowback Total (\$) \$707,370

AFE Total (\$) \$8,165,101

AFE Description				
Property Name	Well: Gordita 6 State Com 603H	State	New Mexico	
AFE Type	Drill and Complete			
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - NM	
Scheduled Spud Date	Jan 13, 2022	Estimated TVD (ft)		
Target Zone	TBSG SAND	Estimated MD (ft)		

Non Operator Approval				
Company				
Approved By				
Title				
Date				

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$70,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$60,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$30,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$336,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$300,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$27,500.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$70,000.00	8015.2300	IDC - FUEL / POWER	\$80,500.00
8015.2400	IDC - RIG WATER	\$17,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$165,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$55,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$195,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$65,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$5,000.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$44,000.00
8015.3700	IDC - DISPOSAL	\$105,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$45,000.00
8015.4200	IDC - MANCAMP	\$47,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$99,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$12,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$11,790.00
8015.5200	IDC - CONTINGENCY	\$130,961.40	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$84,000.00
8015.2350	IDC - FUEL/MUD	\$100,000.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$68,796.88
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$151,937.50	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$436,050.00	8020.1500	TDC - WELLHEAD EQUIPMENT	\$65,875.00
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$60,000.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00

8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00
8025.1500	ICC - FUEL / POWER	\$278,407.00	8025.1600	ICC - COILED TUBING	\$101,000.00
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$17,955.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$13,125.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$272,533.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,830,482.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$150,298.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$272,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$59,400.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$321,637.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	\$.00	8030.1600	TCC - PROD LINER & EQUIPMENT	\$.00
8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00	8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$20,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$10,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$61,667.00	8035.2400	FAC - SUPERVISION	\$16,000.00
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$113,833.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$52,000.00	8035.3200	FAC - VALVES FITTINGS & PIPE	\$187,500.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$9,667.00	8035.3400	FAC - METER & LACT	\$82,500.00
8035.3600	FAC - ELECTRICAL	\$13,333.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$45,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$21,667.00	8035.4500	FAC - CONTINGENCY	\$42,468.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$15,000.00	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$6,667.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$5,000.00	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			0.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	Total (\$) \$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
8036.1310	PLN - PEMANENT EASEMENT	\$6,465.00	8036.1400	PLN - SORFACE DAMAGE / ROW PLN - ROAD LOCATIONS PITS	\$.00
			8036.1600		
8036.1500 8036.1700	PLN - MATERIALS & SUPPLIES	\$.00	_	PLN - TRANSPORTATION TRUCKING PLN - WATER DISPOSAL / SWD	\$.00
	PLN - RENTAL EQUIPMENT	\$.00	8036.1900		600
8036.2000	PLN - WASTE DISPOSAL	6.00	0000 0400		\$.00
	DIAL CONTRACT LABOR		8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL	\$.00 \$.00
8036.2400	PLN - SUPERVISION	\$.00 \$.00	8036.2300 8036.2500	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES	\$.00 \$.00 \$.00
8036.2400 8036.2700	PLN - SUPERVISION PLN - PIPELINE	\$.00 \$.00 \$165,440.00	8036.2300 8036.2500 8036.2800	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE	\$.00 \$.00 \$.00 \$.00
8036.2400 8036.2700 8036.2900	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY	\$.00 \$.00 \$165,440.00 \$.00	8036.2300 8036.2500 8036.2800 8036.3000	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER	\$.00 \$.00 \$.00 \$.00 \$.00
8036.2400 8036.2700 8036.2900 8036.3100	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT	\$.00 \$.00 \$165,440.00 \$.00	8036.2300 8036.2500 8036.2800 8036.3000 8036.3200	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2400 8036.2700 8036.2900	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY	\$.00 \$.00 \$165,440.00 \$.00	8036.2300 8036.2500 8036.2800 8036.3000	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER	\$.00 \$.00 \$.00 \$.00
8036.2400 8036.2700 8036.2900 8036.3100	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT	\$.00 \$.00 \$165,440.00 \$.00	8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2400 8036.2700 8036.2900 8036.3100 8036.3300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP	\$.00 \$.00 \$165,440.00 \$.00 \$.00	8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR	\$.00 \$.00 \$165,440.00 \$.00 \$.00 \$.00	8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL	\$.00 \$.00 \$165,440.00 \$.00 \$.00 \$.00 \$.00	8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3510 8036.3700	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$165,440.00 \$.00 \$.00 \$.00 \$.00 \$6,313.00	8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.30 \$.00
8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$165,440.00 \$.00 \$.00 \$.00 \$6,313.00 \$.00	8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2400 8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY	\$.00 \$.00 \$165,440.00 \$.00 \$.00 \$.00 \$6,313.00 \$.00 \$.00	8036.2300 8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.4400	PLN - INSPECTION & TESTING PLN - FRAC TANK RENTAL PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
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8040.3200	IFC - FISHING TOOLS & SERVICES	\$70,000.00	8040.3400	IFC - RENTAL EQUIPMENT	\$3,600.00
8040.3500	IFC - WELLSITE SUPERVISION	\$5,000.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$5,000.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$65,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$18,100.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$40,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$15,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$40,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

Exhibit C-5

Date	Action
September 8, 2021	Sent initial well proposals for Gordita 18 State Com #601H-#603H
September 10, 2021	Attempted to contact remaining principle owners of Doil Oil & Gas Corp.
	Contacted by Tony James at Atlas OBO Energy, LP and answered various questions
September 29, 2021	about planned development
October 5, 2021	Filed for compulsory pooling hearing
October 7, 2021	Sent Atlas OBO Energy, LP an Operating Agreement to review

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 04, 2021
Case No. 22252

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22252

AFFIDAVIT OF ISABEL HARPER IN SUPPORT OF CASE NO. 22252

Isabel harper, of lawful age and being first duly sworn, declares as follows:

1. My name is Isabel Harper. I work for Centennial Resource Production, LLC

("Centennial") as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted

by the Division and made a matter of record.

3. I am familiar with the application filed by Centennial in this case, and I have

conducted a geologic study of the lands in the subject area.

4. Centennial is targeting the Third Bone Spring interval, within the Bone Spring

formation, with the proposed Gordita 6 State Com #601H well, Gordita 6 State Com #602H

well, and Gordita 6 State Com #603H well.

5. Centennial Exhibit D-1 are two project locator maps, reflecting the proposed

spacing unit in Sections 7 and 18 in relation to the surrounding area. This map shows the proposed

Third Bone Spring wells, depicted by dashed lines and the offsetting Third Bone Spring Sand

producing wells.

6. Centennial Exhibit D-2 is a subsea structure map that I prepared for the Base of

the Bone Spring formation and that is representative of the targeted intervals. The structure map

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. D shows that the formation is gently dipping to the Southwest in this area. I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted interval with horizontal wells in this area.

- 7. **Centennial Exhibit D-3** overlays a cross-section line in blue consisting of three wells penetrating the Bone Spring formation that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.
- 8. **Centennial Exhibit D-4** is a cross section using the representative wells depicted on Exhibit D-3. Each well in the cross-section contains gamma ray, resistivity, and porosity logs. The proposed targeted interval in the Bone Spring formations is labeled on the exhibit. The cross-section demonstrates that the targeted interval extends across the proposed spacing unit.
- 9. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.
- 10. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells, and the acreage comprising the proposed spacing units will contribute more-or-less equally to the production from the wellbores.
- 11. In my opinion, the granting of Centennial application in this case will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 12. **Centennial Exhibits D-1** through **D-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

STATE OF COLORADO

COUNTY OF DENVEY

SUBSCRIBED and SWORN to before me this 2 day of November

2021 by Isabel Harper.

My Commission Expires:

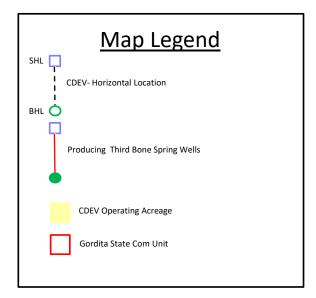
October 7, 202

Frances M. Ivers **NOTARY PUBLIC** STATE OF COLORADO

NOTARY ID 20214039707 MY COMMISSION EXPIRES October 07, 2025

Chorizo 12 State Com 603HR 6 Chimichanga 12 State Com 601H 0 michanga 12 State Com 602H Gordita State Com 601H Queso Blanco 13 State Com 602H Queso Blanco 13 State Com 603H Merchant Livestock State Com 24 2H 24

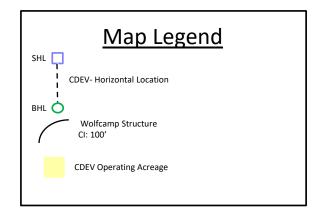
Bone Spring Pool Gordita State Com 601H, 602H, 603H



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D1 **Submitted by: Centennial Resource Production, LLC** Hearing Date: November 04, 2021 Case No. 22252

-735772**5**2 19

Bone Spring Pool WFMP Structure Grid



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D2

Submitted by: Centennial Resource Production, LLC

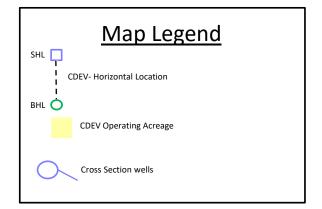
Hearing Date: November 04, 2021

Case No. 22252

12 Gordita State Com 601H Gordita State Com 602H 17 13 20 24

Cross Section TBSG Pool

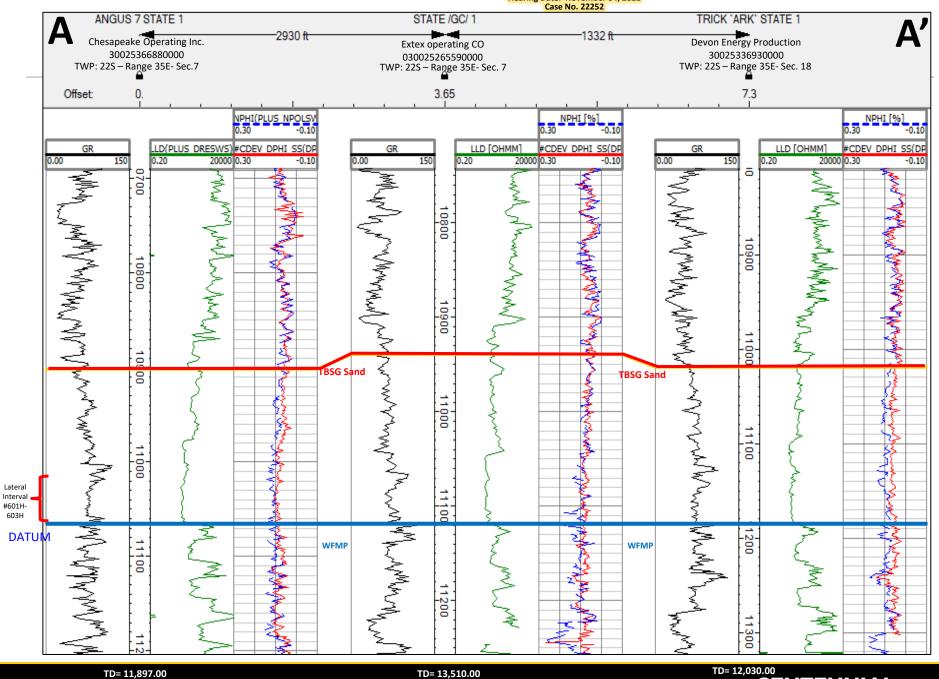
Gordita State Com 601H-603H



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D3 **Submitted by: Centennial Resource Production, LLC** Hearing Date: November 04, 2021 Case No. 22252

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D4

Submitted by: Centennial Resource Production, LLC
Hearing Date: November 04, 2021



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22252

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Centennial Resource Production, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 2nd day of November, 2021 by Kaitlyn A. Luck.

My Commission Expires:

Nov. 12, 2023

OFFICIAL SEAL
Carla Garcia
NOTARY PUBLIC - STATE OF NEW MEXICO
My Commission Expires:

Notary Public

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Centennial Resource Production, LLC
Hearing Date: November 04, 2021
Case No. 22252



Kaitlyn A. Luck Associate Phone (505) 988-4421 kaluck@hollandhart.com

October 15, 2021

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Centennial Resource Production, LLC for Compulsory Pooling, Lea County, New Mexico.

Gordita 6 State Com #601H-603H well

Ladies & Gentlemen:

This letter is to advise you that Centennial Resource Production, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on November 4, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Gavin Smith, at (720) 499-1474, or Gavin.Smith@cdevinc.com.

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR CENTENNIAL RESOURCE

PRODUCTION, LLC

Centennial_Gordita 601H-603H -Case No. 22252 postal delivery report

94.481.188976555050439 Doil Oil & Gas Corporation 1536 Cole Blwd Set 225 Lakewood CO 8001.3413 On the next business day. On the	TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
Description 1,536 Cole Bird Ste 225 Lakewood Co 80/013/43 (27) on the next business day. Your item was delivered to 1 per part of 1.47 Your item was delivered to 1 per part of 1.47 Your item was delivered at 19.27 am on October 18, 2021 in FORT WORTH, TX Your item was delivered at 19.27 am on October 18, 2021 in FORT WORTH, TX Your item was delivered at 19.27 am on October 18, 2021 in FORT WORTH, TX Your item was delivered at 19.27 am on October 18, 2021 in FORT WORTH, TX Your item was delivered at 19.27 am on October 18, 2021 in FORT WORTH, TX Your item was delivered at 19.27 am on October 18, 2021 in FORT WORTH, TX Your item was delivered at 19.27 am on October 18, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.09 pm on October 18, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.09 pm on October 18, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.01 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.01 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.02 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.02 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.02 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.02 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.02 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.02 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.02 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an individual at the address at 1.02 pm on October 19, 2021 in FORT WORTH, TX Your item was delivered to an ind							We attempted to deliver your package at 11:38 am on October 18, 2021 in
######################################							GOLDEN, CO 80401 but could not access the delivery location. We will redeliver
Second Page Page Second Page Second Page Second Page	9414811898765850504696	Doil Oil & Gas Corporation	1536 Cole Blvd Ste 225	Lakewood	СО	80401-3413	on the next business day.
No.							Your item was delivered to the front desk, reception area, or mail room at 1:47
Pagasus Resources, LLC Po Box 470698 Fort Worth TX 75147-0698 76147-069	9414811898765850504108	Grewal Royaly, LLC	45 Rockefeller Plz Ste 2410	New York	NY	10111-2493	pm on October 25, 2021 in NEW YORK, NY 10111.
Wour Item was delivered at 9.27 am on October 18, 2021 in FORT WORTH, TX							Your item was delivered at 9:29 am on October 18, 2021 in FORT WORTH, TX
144811898765850504184 McVallen Minerals, LLC Policy Review 1 Port Worth P	9414811898765850504191	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147-0698	76147.
### ### ### ### ### ### ### ### ### ##							Your item was delivered at 9:27 am on October 18, 2021 in FORT WORTH, TX
McMullen Minerals, LLC 821 W 7th St St S15 Fort Worth TX 76107. Vov frem was delivered to an individual at the address at 1.01 pm on October 92,021 in MSCNTD, N. 77906. 92,021 in MSCNTD, N. 77906. 92,021 in MSCNTD, N. 77906. 93,021 in MSCNTD, N. 77906. 94,021 in MSCNTD, N. 77906. 94,	9414811898765850504146	McMullen Minerals, LLC	PO Box 470857	Fort Worth	TX	76147-0857	76147.
Mail							Your item was delivered to an individual at the address at 1:09 pm on October
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	9414811898765850504085	· ·	8440 Walnut Hill Ln Ste 800	Dallas	TX	75231-3825	·

Centennial_Gordita 601H-603H -Case No. 22252 postal delivery report

	Presbyterian Village North					Your item was delivered to the front desk, reception area, or mail room at 4:02
9414811898765850504030	Foundation	8560 Anderson Creek Cir	Dallas	TX	75243-1375	pm on October 18, 2021 in DALLAS, TX 75243.
						Your item was delivered to the front desk, reception area, or mail room at 3:42
9414811898765850504689	Pioneer Exploration, LLC	15603 Kuykendahl Rd Ste 200	Houston	TX	77090-3655	pm on October 21, 2021 in HOUSTON, TX 77056.
	Pioneer Exploration, LLC / Atlas					Your item was returned to the sender on October 27, 2021 at 4:00 pm in SANTA
9414811898765850504634	Operating	3501 Allen Pkwy	Houston	TX	77019-1809	FE, NM 87501 because the addressee moved and left no forwarding address.
						Your item departed our COPPELL TX DISTRIBUTION CENTER destination facility
						on October 28, 2021 at 8:52 am. The item is currently in transit to the
9414811898765850504672	Saba Energy, Inc.	2112 Hurd Dr	Irving	TX	75038-4332	destination.
						Your item was returned to the sender on October 27, 2021 at 4:00 pm in SANTA
9414811898765850504115	Saba Energy, Inc.	4500 W Illinois Ave Ste 213	Midland	TX	79703-5485	FE, NM 87501 because the addressee moved and left no forwarding address.
						V ''
						Your item was returned to the sender on October 27, 2021 at 4:00 pm in SANTA
9414811898765850504153	Saba Energy, Inc.	1603 E 19th St Ste 202	Edmond	ОК	73013-6625	FE, NM 87501 because the addressee moved and left no forwarding address.
						Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705
9414811898765850504160	Legacy Reserves Operating, LP	303 W Wall St Ste 1800	Midland	TX	79701-5106	on October 25, 2021 at 11:15 am.
						Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705
9414811898765850504122	Legacy Reserves Operating, LP	15 Smith Rd Ste 3000	Midland	TX	79705-5461	on October 21, 2021 at 12:06 pm.

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated October 22, 2021 and ending with the issue dated October 22, 2021.

Publisher

Sworn and subscribed to before me this 22nd day of October 2021.

Circulation Clerk

My commission expires October 29, 2022



OFFICIAL SEAL
Amity E. Hipp
NOTARY PUBLIC STATE OF NEW MEXICO

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE October 22, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, November 4, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than October 24, 2021.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e12bd776b32e14edf7deee3425ea99347 Event number: 2497 665 1056 Event password: JYvf8wjp55w

Join by video: 24976651056@nmemnrd.webex.com

Numeric Password: 256526

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2497 665 1056

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Doil Oil & Gas Corporation; Pioneer Exploration, LLC; Pioneer Exploration, LLC / Atlas Operating; Saba Energy, Inc.; Legacy Reserves Operating, LP; Grewal (Royalty), LLC; Pegasus Resources, LLC; McMullen Minerals, LLC; Leo K. Birkby, his heirs and devisees; Deets D. Justice, his or her heirs and devisees; YMC Royalty Company, LP; Atlas OBO Energy; David J. Darling, his heirs and devisees; Amy Darling Wood, her heirs and devsiees; Laurance Howard Merritt, his heirs and devisees; Elodie Brown, her heirs and devsiees; Pecas Management, LP; Karen Johnston, her heirs and devsiees; The Board of Regents of the University of Texas System for the use and benefit of The University of Texas M.D. Anderson Cancer Center; Presbyterian Healthcare Foundation; and Presbyterian Village North Foundation.

Case No. 22252: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed wells: (1) the Gordita 6 State Com #601H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 6, to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 18; and (2) the Gordita 6 State Com #602H well, and (3) the Gordita 6 State Com #603H well, both are to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 18. The completed interval of the proposed Gordita 6 State Com #602H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 7 and 18, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Eunice, New Mexico.

67100754

HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208 00259775

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F

Submitted by: Centennial Resource Production, LLC Hearing Date: November 04, 2021 Case No. 22252