BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING NOVEMBER 04, 2021

CASE NO. 22260

SHETLAND 11-2 FED STATE COM 611H WELL SHETLAND 11-2 FED STATE COM 711H WELL SHETLAND 11-2 FED STATE COM 712H WELL SHETLAND 11-2 FED STATE COM 732H WELL SHETLAND 11-2 FED STATE COM 613H WELL

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING ORDER REPLACING AND REVOKING ORDER NOS. R-21249 AND R-21250, EDDY COUNTY, NEW MEXICO.

CASE NO. 22260

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING ORDER REPLACING AND REVOKING ORDER NOS. R-21249 AND R-21250, EDDY COUNTY, NEW MEXICO.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Devon Energy Production Co. LP Hearing Date: November 04, 2021 Case No. 22260

CASE NO. 22261

APPLICATION

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for a compulsory pooling order revoking and replacing pooling Order Nos. 21249 and 21250 with a single order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,280-acre, more or less, horizontal spacing unit comprised of Sections 2 and 11, all in Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant previously obtained separate orders pooling the Wolfcamp formation in the W/2 of said Sections 2 and 11 in Order No. 21250, and the E/2 of said Sections 2 and 11 in Order No. 21249 (collectively, the "Orders").

3. The as-drilled location for one of Devon's initial proposed wells under Order No. 21250, the Shetland 11-2 Fed State Com 732H well, was drilled into and

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

completed within the E/2 spacing unit governed by Order No. 21249 and the W/2 spacing unit governed by Order No. 21250. The completed interval of the Shetland 11-2 Fed State Com 732H well, however, is within 330 feet of the E/2 and W/2 spacing units governed by the Orders.

4. To rectify the situation, Devon seeks an order revoking the existing Orders and replacing them with a single pooling order creating a standard 1,280-acre, more or less, horizontal spacing unit comprised of all of Sections 2 and 11.

5. Applicant therefore seeks to dedicate the proposed 1,280-acre horizontal spacing unit to the following initial drilled and producing wells:

- a. Shetland 11-2 Fed State Com 611H (API No. 30-015-47139) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;
- b. Shetland 11-2 Fed State Com 711H (API No. 30-015-47156) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;
- c. Shetland 11-2 Fed State Com 712H (API No. 30-015-47157) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 2;
- d. Shetland 11-2 Fed State Com 732H (API No. 30-015-47159) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 2; and

e. Shetland 11-2 Fed State Com 613H (API No. 30-015-47172) drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2.

6. The completed interval of the **Shetland 11-2 Fed State Com 732H** will remain within 330 feet of the quarter-quarter line separating the W/2 from the E/2 of Sections 2 and 11 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.

7. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

8. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

9. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Revoking Order Nos. 21249 and 21250;
- B. Replacing Order Nos. 21249 and 21250 with an order pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;

- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com kaluck@hollandhart.com

ATTORNEYS FOR DEVON ENERGY PRODUCTION COMPANY, L.P.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22260	APPLICANT'S RESPONSE
Date	November 4, 2021
Applicant	Devon Energy Production Company, L.P.
	Devon Energy Production Company, L.P. (OGRID
Designated Operator & OGRID (affiliation if applicable)	6137)
Applicant's Counsel:	Holland & Hart LP
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING
	ORDER REPLACING AND REVOKING ORDER NOS. R-
	21249 AND R-21250, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Shetland 11-2 Fed State Com
	Wolfcamp formation [Purple Sage; Wolfcamp (Gas)
Formation/Pool	Pool (Pool Code 98220)]
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Pool
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)
Well Location Setback Rules:	Purple Sage; Wolfcamp (Gas) Pool Special Pool Rules
Spacing Unit Size:	1,280 acres
Spacing Unit	1,280 acres
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280 acres
Building Blocks:	320 acres
Orientation:	South-North/North-South
Description: TRS/County	All of Sections 2 and 11, all in Township 26 South,
	Range 31 East, N.M.P.M., Eddy County, New
	Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; The completed interval of the Shetland 11-2
	Fed State Com 732H will remain within 330 feet of
	the quarter-quarter line separating the W/2 from the E/2 of Sections 2 and 11 to allow inclusion of
	the E/2 of Sections 2 and 11 to allow inclusion of these proximity tracts into a standard horizontal
	spacing unit.
Proximity Defining Well: if yes, description	Shetland 11-2 Fed State Com 732H
Applicant's Ownership in Each Tract	Yes; See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location,	Add wells as needed BEFORE THE OIL CONSER
footages, completion target, orientation, completion status	Santa Fe, New
(standard or non-standard)	Exhibit No

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Received by OCD: 11/2/2021 11:29:03 PM Well #1	Shetland 11-2 Fed State Com 611H (API No. 30-015- 47139)
	47139) SHL: 15 FSL, 505 FWL, Sec. 11, T26S, R31E
	FTP: 498 FSL, 978 FWL, Sec. 11, T265, R31E
	LTP: 156 FNL, 984 FWL, Sec. 2, T26S, R31E
	BHL: 35 FNL, 990 FWL, Sec. 2, T26S, R31E
	Wolfcamp formation
	Standard HSU
Well #2	Shetland 11-2 Fed State Com 711H (API No. 30-015- 47156)
	SHL: 15 FSL, 475 FWL, Sec. 11, T26S, R31E
	FTP: 508 FSL, 349 FWL, Sec. 11, T26S, R31E
	LTP: 179 FNL, 398 FWL, Sec. 2, T26S, R31E
	BHL: 55 FNL, 404 FWL, Sec. 2, T26S, R31E
	Wolfcamp formation
Well #3	Standard HSU
Well #3	Shetland 11-2 Fed State Com 712H (API No. 30-015- 47157)
	47157) SHL: 350 FSL, 2080 FWL, Sec. 11, T26S, R31E
	FTP: 683 FSL, 1651 FWL, Sec. 11, T265, R31E
	LTP: 155 FNL, 1619 FWL, Sec. 2, T26S, R31E
	BHL: 30 FNL, 1613 FWL, Sec. 2, T26S, R31E
	Wolfcamp formation
	Standard HSU
Well #4	Shetland 11-2 Fed State Com 732H (API No. 30-015-
	47159)
	SHL: 350 FSL, 2140 FWL, Sec. 11, T26S, R31E
	FTP: 666 FSL, 2538 FWL, Sec. 11, T26S, R31E LTP: 160 FNL, 2330 FEL, Sec. 2, T26S, R31E
	BHL: 35 FNL, 2333 FEL, Sec. 2, T265, R31E
	Wolfcamp formation
	Standard HSU
Well #5	Shetland 11-2 Fed State Com 613H (API No. 30-015- 47172)
	, SHL: 170 FNL, 1130 FEL, Sec. 2, T26S, R31E
	FTP: 548 FNL, 1676 FEL, Sec. 2, T26S, R31E
	LTP: 167 FSL, 1637 FEL, Sec. 11, T26S, R31E
	BHL: 42 FSL, 1635 FEL, Sec. 11, T26S, R31E
	Wolfcamp formation
	Standard HSU
Horizontal Well First and Last Take Points	See Exhibit C-2
Completion Target (Formation, TVD and MD)	Wolfcamp formation; See Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	See Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See Exhibit D

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Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibit C-3
Tract List (including lease numbers and owners)	See Exhibit C-3
Pooled Parties (including ownership type)	See Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	See Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	See Exhibit C-5
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	See Exhibit C-4
Cost Estimate to Equip Well	See Exhibit C-4
Cost Estimate for Production Facilities	See Exhibit C-4
Geology	
Summary (including special considerations)	See Order Nos. 21249/21250
Spacing Unit Schematic	See Order Nos. 21249/21250
Gunbarrel/Lateral Trajectory Schematic	See Order Nos. 21249/21250
Well Orientation (with rationale)	See Order Nos. 21249/21250
Target Formation	Wolfcamp formation
HSU Cross Section	Per Order Nos. 21249/21250
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit C-2
Tracts	See Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	See Exhibit C-3
General Location Map (including basin)	See Order Nos. 21249/21250
Well Bore Location Map	See Order Nos. 21249/21250
Structure Contour Map - Subsea Depth	See Order Nos. 21249/21250
Cross Section Location Map (including wells)	See Order Nos. 21249/21250
Cross Section (including Landing Zone)	See Order Nos. 21249/21250
Additional Information	
	N/A
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	· · ·
Printed Name (Attorney or Party Representative):	Adam Rankin
Signed Name (Attorney or Party Representative): Date:	4-Nov-21
	4-INOV-21

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING ORDER REPLACING AND REVOKING ORDER NOS. R-21249 AND R-21250, EDDY COUNTY, NEW MEXICO.

CASE NO. 22260

AFFIDAVIT OF VERL BROWN

Verl Brown, of lawful age and being first duly sworn, declares as follows:

1. My name is Verl Brown, and I am a Senior Landman with Devon Energy Production Company, L.P. ("Devon").

1. I have previously testified before the New Mexico Oil Conservation Division as an

expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Devon in this case and the lands involved.

3. None of the mineral owners to be pooled have expressed opposition to these cases proceeding by affidavit, so I do not expect any opposition at the hearing.

4. In this case, Devon seeks a compulsory pooling order revoking and replacing pooling Order Nos. 21249 and 21250 with a single order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,280-acre, more or less, horizontal spacing unit comprised of Sections 2 and 11, all in Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Devon Energy Production Co. LP Hearing Date: November 04, 2021 Case No. 22260 5. Devon previously obtained separate orders pooling the Wolfcamp formation in the W/2 of said Sections 2 and 11 in Order No. 21250, and the E/2 of said Sections 2 and 11 in Order No. 21249 (collectively, the "Orders").

6. However, the Shetland 11-2 Fed State Com 732H, which was intended to be designated to the spacing unit in the W/2 of Sections 2 and 11 created by Order No. 21250, was mistakenly drilled and completed partially within the E/2 spacing unit governed by Order No. 21249 and partially within the W/2 spacing unit governed by Order No. 21250.

7. **Devon Exhibit C-1** is the C-102 depicting the as-drilled location of the Shetland 11-2 Fed State Com 732H well. It shows that the well was drilled and completed partially within both spacing units. The as-drilled plat was approved by the Division on July 26, 2021, but during a subsequent review of the document I noticed that the well location created a problem that required correction because it was partially in two spacing units subject to two different pooling orders.

8. As soon as I identified the issue, Devon proceeded to file an application in this case to rectify the situation.

9. Importantly, mineral ownership between the two spacing units in Order Nos. 21249 and 21250 is identical, so correlative rights and all interests have been protected. Also, the completed interval for the Shetland 11-2 Fed State Com 732H well is entirely within 330 feet of the E/2 and W/2 spacing units governed by the Orders.

10. Accordingly, Devon seeks an order revoking the existing Orders and simultaneously replacing them with a single pooling order creating a standard 1,280-acre, more or less, horizontal spacing unit comprised of all of Sections 2 and 11. Devon proposes to dedicate the following initial and drilled and producing wells to the proposed spacing unit:

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- Shetland 11-2 Fed State Com 611H (API No. 30-015-47139) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;
- Shetland 11-2 Fed State Com 711H (API No. 30-015-47156) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;
- Shetland 11-2 Fed State Com 712H (API No. 30-015-47157) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 2;
- Shetland 11-2 Fed State Com 732H (API No. 30-015-47159) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 2; and
- Shetland 11-2 Fed State Com 613H (API No. 30-015-47172) drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2.

11. Because the completed interval of the **Shetland 11-2 Fed State Com 732H** is within 330 feet of the quarter-quarter line separating the W/2 from the E/2 of Sections 2 and 11, it will allow inclusion of these proximity tracts into a standard horizontal spacing unit.

12. The acreage subject to the proposed 1,280-acre spacing unit in the Wolfcamp formation has already been determined to be suitable and appropriate for development by horizontal wells and force pooled. Devon therefore requests that the new proposed spacing unit be pooled pursuant to the terms of Order Nos. 21249 and 21250.

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13. Devon Exhibit C-2 contains the draft C-102s for the each of the wells proposed to be dedicated to the new spacing unit in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220). It reflects that each well is drilled and completed at a standard location.

14. **Devon Exhibit C-3** contains a plat outlining the proposed spacing unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. Devon has highlighted the "uncommitted" working interest owners subject to compulsory pooling in this case. Devon is also seeking to pool the overriding royalty interest owners identified on Exhibit C-3. The acreage in the unit includes federal and state lands.

15. There are no ownership depth severances in the Wolfcamp formation underlying the subject acreage.

16. **Devon Exhibit C-4** contains a sample of the well proposal letters and AFE's sent to the working interest owners for each of the wells. The well proposal explains the circumstance that gave rise to the need to reconfigure the existing spacing units under the existing orders. The costs reflected on the AFE are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the Wolfcamp formation in this area.

17. In addition to sending these well proposal letters, the uncommitted parties have been contacted but have yet to voluntarily commit their interests to the spacing unit. Devon has been able to locate the contact information for all parties that it seeks to pool and Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. **Devon Exhibit C-5** contains a chronology of the contacts with the working interest owners that Devon seeks to pool.

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18. Devon requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Devon and other operators for wells of this type in this area of southeastern New Mexico.

19. I provided the law firm of Holland & Hart, LLP, the names and addresses of the mineral owners that Devon seeks to pool. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories and conducted computer searches to locate contact information for these parties.

20. **Devon Exhibits C-1** through C-5 were prepared by me or compiled under my direction from Devon's company business records.

FURTHER AFFIANT SAYETH NAUGHT.

VERL BROWN

STATE OF OKLAHOMA COUNTY OF _ DKlahoma

SUBSCRIBED and SWORN to before me this ______ day of ______

2021 by Verl Brown.



NOTARY PUBLIC

My Commission Expires:

51

District Il State of New Mexico Submitted by: Devone Energy Production Qe_ME C-104 Hearing Date: November 96,5223 August 1, 2011 Case No. 22260 B11 S. Frank D., Hobbs, NM 8820 Energy, Minerals & Natural Resources Submitted by: Devone Energy Production Qe_ME C-104 Hearing Date: November 96,5223 August 1, 2011 Case No. 22260 B11 S. Frank N., Artesia, NM 88210 Diff Conservation Division Submit Conservation Division 1000 Rob Roads Rd., Aztes, NM 8710 Diff Conservation Division Submit one copy to appropriate District Office 1220 S. D. Francis Dr., Smith Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 1220 South St. Francis Dr. AMENDED REPORT 1233 West Sheridan, Oklahoma City, OK 73102 ⁸ CoGRID Number 13 Quest Sheridan, Oklahoma City, OK 73102 ⁹ Pool Code 2 Property Code ⁹ Property Name 328 Z57 ⁹ Projenty Name 11 Z65 31E 120 South Inte North/South line Feet from the Last/West line 11 Z65 31E 12 Lor Int Scifon Township Range Lot Idin Feet from the North/South line Feet from the Last/West line 12 Lor Int Scifon Township Range Lot Idin Feet from the North/South line East/West line 12 Lor Code ¹⁰ C-129 Permit Number 12 Lor Ot Scifon Township Range Lot Idin Feet from the North South line Feet from the Last/West line 13 Lor Code ¹⁰ C-129 Permit Number 14	d by OCD: 11/2/2021 11:29	9:03 RM						nta Fe,	NSERVATIO New Mexi it No. C1	ON DIVISION Page 16
District III Oil Conservation Division Sublit one copy to appropriate District Office Diversion Revealed and Address 1220 South St. Francis Dr. AMENDED REPORT 120 St. Francis Dr., Smita Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 120 St. Francis Dr., Smita Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 120 St. Francis Dr., Smita Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 120 St. Francis Dr., Smita Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 120 St. Francis Dr., Smita Fe, NM 87505 Santa Fe, NM 87505 AMENDED REPORT 120 St. Francis Dr., Smita Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 120 St. Francis Dr., Smita Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 120 St. Francis Dr., Smita Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 120 St. Francis Dr., Smita Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 330 West Sheridan, Oklahoma City, OK 73102 * Ganta Fe, NM 87505 Santa Fe, NM 87505 1 265 31E So the Feet from the East/West line County South 1 1 265 31E So North 2333 East EDDY	1625 N. French Dr., Hobbs, NM 882 District II	Er					Lleevine F	Devon Date: I	Energy Pro November	oduction Gooth C-104
Difference in the image of	District III	Oil Conservation Division						one co	py to appr	opriate District Office
¹ Operator name and Address ² OGRID Number 6137 Devon Energy Production Company, L.P. ³ Reason for Filing Code/ Effective Date NW / 4/22/21 ³ All Number ² Pool Name ⁶ Pool Ode 33 West Sheridan, Oklahoma City, OK 73102 ⁶ Pool Ode 98220 ⁷ Property Code ⁸ Property Name ⁹ Well Number 732H 328257 SHETLAND 11-2 FED STATE COM 98220 732H Ul or lot no. Section Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County N 11 265 31E 350 South 2140 West EDDY ¹¹ Bottom Hole Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line County No 2 265 31E 35 North 233 East EDDY ¹¹ Lor lot Section Township Range Lot Idn Feet from the North 2333 East EDDY ¹² Loc Code "Producing Method "Gas Connecti	District IV1220 South St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505									
6137 Devon Energy Production Company, L.P. 33 West Sheridan, Oklahoma City, OK 73102 * Pool Name 33 West Sheridan, Oklahoma City, OK 73102 * Pool Name 30 015-47159 ; PURPLE SAGE; WOLFCAMP (GAS) 98220 ? Property Code ? Property Name ? Well Number 732H 328257 SHETLAND 11-2 FED STATE COM ? Well Number 10 to to to. Section Township Range Lot Idn Feet from the North/South East/West line County N 11 265 31E 350 South 2140 West EDDY "I Bottom Township Range Lot Idn Feet from the North/South East/West line County no. 2 265 31E 35 North 2333 East EDDY "I Bottom Code "Gas Connection 14 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date F Gas Plains Marketing Oil Oil Plains Marketing Oil			DR ALI	LOWABLE	AND AU'I	<u>'HO</u>			TRANS	PORT
Devon Energy Production Company, L.P. 3 Reason for Filing Code/ Effective Date NW / 4/22/21 333 West Sheridan, Okal-ward * Property Code * Property Code * Property Name * Property Code * Property Name * Property Code * Property Name * Property State * Property Name * Property Code * Property Name * Property State * Property Name * Property State *	¹ Operator name and Address	S					² OGRID Nur	nber	6127	
* API Number * Pool Name * Pool Code 98220 30-015-47159 ; PURPLE SAGE; WOLFCAMP (GAS) * Well Number 98220 * Property Code * Property Name * SHETLAND 11-2 FED STATE COM * Well Number 732H II. * Ownship Range Lot Idn Feet from the North/South line Feet from the East/West line County N 11 26S 31E 350 South 2140 West EDDY * Boot Code 31E 350 South East/West line County East/West line County * Boot Code 31E 350 South 2130 East EDDY EDDY ** Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County ** 26S 31E '350 North 2333 East EDDY ** ** '* '* County '* County '* ** 26S 31E '* C129 Permit Number '* <	• ,						³ Reason for I		Code/ Effec	
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* Property Code 328257 * Property Name SHETLAND 11-2 FED STATE COM * Well Number 732H II. * Osurface Location Township Range Lot Idn Feet from the South 2140 West EDDY * II 11 265 31E 350 South 2140 West EDDY * II Bottom Hole Location 11 265 31E 350 South 2140 West EDDY * II Bottom Hole Location Township Range Lot Idn Feet from the North/South line Feet from the East/West line County * 0 2 265 31E 35 North 2333 East EDDY * 11 265 31E 35 North 2333 East EDDY * 12 Lec Code *** *** 6 *** *** County * 12 Lec Code *** *** 15 C-129 Permit Number *** *** County *** *** *** *** *** *** *** ***		Pool Name						° P	ool Code	
SHETLAND 11-2 FED STATE COM 732H III. ¹⁰ Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Eet from the East/West line County N 11 265 31E 350 South 2140 West EDDY UL or lot no Section Township Range Lot Idn Feet from the North/South East/West line County UL or lot no Section Township Range Lot Idn Feet from the North/South East/West line County UL or lot no Section Township Range Lot Idn Feet from the North/South East/West line County 10 2 265 31E 35 North 2333 East/West line County 11 Co 216 315 North 2333 East/West line County 12 Lot Code 316 - 35 North 2333 East/West line County 13 Distrangenter 9		D (N		URPLE SAGE; W	OLFCAMP (GA	AS)				
$ \begin{array}{c c c c c c c c c c c c c } \hline Ul or lot no. Section Normal Range I and Ra$	328257			ETLAND 11-2 F	ED STATE CON	Λ		^y v	Vell Numbe	
N 11 265 31E 350 South 2140 West EDDY I' Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South Feet from the East/West line County B 2 265 31E 35 North 2333 East EDDY 12 Loc Code 12 Producing Method Code 14 Gas Connection Date 4/22/21 14 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 111. Oil and Cas Transporter 14 C/2/21 16 C-129 Effective Date 17 C-129 Expiration Date 18 Transporter OGRID Transporter S 14 C/2/21 16 C-129 Effective Date 17 C-129 Expiration Date 18 Transporter OGRID Plains Marketing 0il 0il 17 C-129 Expiration Date 28 O/G/W 329657 Cotton Draw Midstream, LL.C. GAS 333 W. Sheridan Ave. Oklahoma City, OK 731702 GAS 371960 LUCID ENERGY DELAWARE, LLC GAS GAS GAS 036785 DCP Midstream <td></td>										
1' Bottom Hole LocationUL or lot no. BSection 2Township 288Range 31ELot Idn Feet from the 35North/South line 2333Feet from the East/West line 2333County East12 Lse Code F19 Producing Method Code14 Gas Connection Date $4/22/21$ 15 C-129 Permit Number16 C-129 Effective Date17 C-129 Expiration Date11 L Oil and Gas Transporter OGRID19 Transporter Name and Address10 C-129 Effective Date17 C-129 Expiration Date18 Transporter OGRID19 Transporter Name and Address20 O/G/W020445Plains Marketing P.O. Box 46480il1329657Cotton Draw Midstream, L.L.C. 3100 Mckinnon St. Suite 800, Dallas TX 75201GAS036785DCP MidstreamGas	Ul or lot no. Section Townsh	hip Range	Lot Idn	Feet from the North/South line Feet from th				East/West line		County
				350	South		2140		West	EDDY
no. B 2 265 31E 35 North 2333 East EDDY 1² Lse Code 1³ Producing Method Code 1ª Gas Connection Date 4/22/21 1² C-129 Permit Number 1ª C-129 Effective Date 1² C-129 Expiration Date 18 Transporter OGRID 19 Transporter Name and Address 0il 1² C-129 O/G/W 020445 Plains Marketing 0il 0il 0il 329657 Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702 GAS 371960 LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201 GAS 036785 DCP Midstream Gas	¹¹ Bottom Hole Loca	ation								
B 2 26S 31E 35 North 2333 East EDDY 12 Lse Code F 13 Producing Method Code 14 Gas Connection Date 4/22/21 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date 18 Transporter OGRID 18 Transporter OGRID 19 Transporter Name and Address 20 O/G/W 20 O/G/W 020445 Plains Marketing P.O. Box 4648 Houston, TX 77210 0il 0il 329657 Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702 GAS GAS 371960 LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201 GAS GAS 036785 DCP Midstream DCP Midstream Gas Gas		hip Range	Lot Idn	Feet from the	North/South 	line	Feet from the	East/West line County		
F Code Date 4/22/21 III. Oil and Gas Transporters ¹⁸ Transporter OGRID ¹⁹ Transporter Name and Address 2º O/G/W 020445 Plains Marketing P.O. Box 4648 Oil 329657 Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702 GAS 371960 LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201 GAS 036785 DCP Midstream Gas	B 2 26S	S 31E					2333	East		
F4/22/21III. Oil and Gas Transporters18 Transporter OGRID19 Transporter Name and Address20 O/G/W020445Plains Marketing P.O. Box 4648Oil329657Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702GAS371960LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201GAS036785DCP MidstreamGas				¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	29 Expiration Date
¹⁸ Transporter OGRID ¹⁹ Transporter Name and Address ²⁰ O/G/W020445Plains Marketing P.O. Box 4648Oil329657Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702GAS371960LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201GAS036785DCP MidstreamGas										
OGRIDand Address020445Plains MarketingOilP.O. Box 4648Houston, TX 77210GAS329657Cotton Draw Midstream, L.L.C.GAS333 W. Sheridan Ave. Oklahoma City, OK 731702GAS371960LUCID ENERGY DELAWARE, LLCGAS3100 Mckinnon St. Suite 800, Dallas TX 75201Gas036785DCP MidstreamGas	III. Oil and Gas Trans	sporters								
Plains MarketingImage: Plains MarketingP.O. Box 4648Houston, TX 77210329657Cotton Draw Midstream, L.L.C. 3333 W. Sheridan Ave. Oklahoma City, OK 731702371960LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201036785DCP Midstream										²⁰ O/G/W
P.O. Box 4648Houston, TX 77210329657Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702GAS371960LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201GAS036785DCP MidstreamGas	020445			Plains M	arketing					Oil
Cotton Draw Midstream, L.L.C.333 W. Sheridan Ave. Oklahoma City, OK 731702371960LUCID ENERGY DELAWARE, LLCGAS3100 Mckinnon St. Suite 800, Dallas TX 75201036785DCP Midstream		ů – – – – – – – – – – – – – – – – – – –								
371960 LUCID ENERGY DELAWARE, LLC GAS 3100 Mckinnon St. Suite 800, Dallas TX 75201 Gas 036785 DCP Midstream Gas	329657	Cotton Draw Midstream, L.L.C.							GAS	
3100 Mckinnon St. Suite 800, Dallas TX 75201 036785 DCP Midstream		333 W. Sheridan Ave. Oklahoma City, OK 731702								
036785 DCP Midstream Gas	371960		L	UCID ENERGY I	DELAWARE, LI	_C				GAS
DCP Midstream		· · · · · · · · · · · · · · · · · · ·								
	036785									Gas
P.O. Box 50020 Midland, TX 79710-0020										

IV. Well Completion Data

²¹ Spud Date	²² Re	eady Date	²³ TD	²⁴ PBTD 22111.1 MD/11787.6	²⁵ Perfo	rations	²⁶ DHC , MC
8/8/20	4	/22/21	22177	TVD	12126 -	22052	
27 Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set			³⁰ Sacks Cement
17.5			13.375	1288.1			1460
9.875			8 5/8	11832.9			1040
7.875			5.5	22162.3			4028
		Tu	bing: N/A	0			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
5/22/21	5/22/21	5/22/21	24 hrs	psi	psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
	1806 bbl	4372 bbl	7672 mcf		
been complied with	at the rules of the Oil Cons and that the information giv of my knowledge and belie	ven above is true and	OIL CC	DNSERVATION DIVI	SION
Signature:	Onny Hanno		Approved by: KURT SI	MMONS	
Printed name:	Jenny Harms		Title: NMOCD, SANT	A FE	
Title: Regu	llatory Specialist		Approval Date: 07/26/20)21	
E-mail Address:	jenny.harms@dvn.com				
Date: 5/25	/2021 Phone:	405-552-6560			

Phone: (575) 748-1283 Fax: (575) 748-9720 District Of <u>District III</u> 1220 South St. Francis Dr. 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. Phone: (505) 334-6170 Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 AMENDED REPC	NM 87505
WELL LOCATION AND ACREAGE DEDICATION PLAT	CREAGE DEDICATION PLAT
¹ API Number ² Pool Code ³ Pool Name30-015-47159[98220]PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code ⁵ Property Name ⁶ Well Number 328257 SHETLAND 11-2 FED STATE COM 732H	
⁷ OGRID No. ⁸ Operator Name ⁹ Elevation6137DEVON ENERGY PRODUCTION COMPANY, L.P.3212.6	

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ν	11	26 S	31 E		350	SOUTH	2140	WEST	EDDY
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	2	26 S	31 E		35	NORTH	2333	EAST	EDDY
¹² Dedicated Acres	s ¹³ Joint	or Infill ¹⁴	Consolidatio	n Code			¹⁵ Order No.		
640									

N89'33'35"E_2661	1.22 FT N89'32'50"E 2662.17 FT		17 OPERATOR CERTIFICATION
NW CORNER SEC. 2 LAT. = 32.0		NE CORNER SEC. 2 LAT. = 32.0795016'N	I hereby certify that the information contained herein is true and complete
LAI. = 32.0/94668 N LONG. = 103.	.7488454'W	LONG. = 103.7402522'W	to the best of my knowledge and belief, and that this organization either
NMSP EAST (FT)	EAST (FT) 0, 01 110LL 393143.74	0; NMSP EAST (FT) 9 N = 393164.77	owns a working interest or unleased mineral interest in the land including
$ \begin{array}{c} N = 393123.30 \\ E = 719706.10 \\ \end{array} $	722366.68	© E = 725028.21	the proposed bottom hole location or has a right to drill this well at this
د المعنى المع المعنى المعنى		44	location pursuant to a contract with an owner of such a mineral or working
- LAT. = 32.0790451'	LONG. = 103.7477833'W	E 8 E/4 CORNER SEC. 2	interest, or to a voluntary pooling agreement or a compulsory pooling order
LAT. = 32.0721403'N Z	N = 393110.91	⁷ LÁT. = 32.0721721'N	heretofore entered by the division.
LONG. = 103.7574402'W NMSP EAST (FT)	E_= <u>722695.83</u>	LONG. = 103.7402701'W NMSP EAST (FT)	Sanni Hannis 5-24-2021
N = 390458.06 L E = 719718.90	SEC. 2	E = 390498.43 E = 725037.32	Signature Date
2666.81		1.1.	JENNY HARMS
266		265	
M ^a t.		44"E	Printed Name
19,2	AS-DRILLED		JENNY.HARMS@DVN.COM
SECTION CORNER O	AS-DRILLED	8 SECTION CORNER И LAT. = 32.0648778'N	E-mail Address
LONG. = 103.7574377'W N89'25'41"	E QUARTER CORNER N89'25'41"E T SCALED 2656.92 FT	LONG. = 103.7402879'W NMSP EAST (FT)	
$\begin{array}{rrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrrr$	INT	⊢ N = 387844.87	¹⁸ SURVEYOR CERTIFICATION
E = 719733.91 G666' FSL, 2538' FW		E = 725046.38	<i>I hereby certify that the well location shown on this plat</i>
LONG. = 103.749237		2677	v v 1
[™] <u>KICK</u> <u>OFF</u> <u>POIN</u> ≥ 412' FSL, 2444' FW		ц 1	was plotted from field notes of actual surveys made by
General Lat. = 32.0512990° ↓ Long. = 103.749537	N	7'53	me or under my supervision, and that the same is true
W/4 CORNER SEC. 11		E/4 CORNER SEC. 11	and correct to the best of my belief.
LONG. = 103.7574542'W STATE COM 732		LAT. = 32.0575180'N LONG. = 103.7402904'W	MAY 3, 2021
NMSP EAST (FT) N = 385125.16 H LAT. = 32.05112		NMSP EAST (FT) N = 385167.52	Date of Survey
E = 719743.03 LONG. = 103.750	05153'W	E = 725060.31	But of Survey
0 NMSP EAST (FT) 8 N = 382825,35		566.8	
$\Re = 721905.16$			12 12 12 12 12 12 12 12 12 12 12 12 12 1
SW CORNER SEC. 11 ≥ LAT. = 32.0501483′N 5	영 / SURFACE	SE CORNER SEC. 11 LAT. = 32.0501887'N	
LONG. = 103.7574177W	↓ ← FTP	은 LONG. = 103.7402922'₩ 영 NMSP EAST (FT)	Signature and Seal of Professional Surveyor:
N = 382457.83 ♀ 2140'	-KOPS/4 CORNER SEC. 11	8 NMSP EAST (FT) 9 N = 382501.27 E = 725074.39	Certificate Number: AXAMONE LARAMILLO, LS 12797
E = 719768.56		E = 720074.09	PROFESSIVE NO. 7473B
	т		

Received by OCD: 11/2/2021 11:29:03 RM

API #

30-015-47159			
Operator Name:		Property Name:	Well Number
DEVON ENERGY PF COMPANY, L.P.	RODUCTION	SHETLAND 11-2 FED STATE COM	732H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	11	26S	31E		412	SOUTH	2444	WEST	EDDY
Latitu 32.0	^{de} 51299	0			Longitude 103.7495	5373			NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	11	26S	31E		666	SOUTH	2538	WEST	EDDY
Latitu 32.0	^{de} 51997	0			Longitude 103.7492	2371			NAD 83

Last Take Point (LTP)

UL B	Section 2	Township 26S	Range 31E	Lot	Feet 160	From N/S NORTH	Feet 2330	From E/W EAST	County EDDY
Latitude					Longitud	le		NAD	
32.0	79045	1			103.7	477753			83

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well?

YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number
	•	

KZ 06/29/2018



SHETLAND 11-2 FED STATE COM 732H

Instructions

1. All survey information is owned by Dsurv and pushed automatically into WellView. No entry required for the fields listed below. Contact usa.wellcon.dsurv@dvn.com if there are any issues.

Jat Vertex Name Control Control Name Nam Nam Name	Wellbor	es]
Separate and Actual KOP & LP are public into Wellow is a bunch of a base state state and a base state and base state and a base state and a base state and a base state		Job													
Inter Part entenuit Ing. Bastar Reprint Part Part Part Part Part Part Part Par	RILLING/C	OMPLETIONS - DRILLING - 8	/8/2020 16:00	ОН		0.00	COMPOSIT	EOF	I, Proposed? No	0	No	No) COMPOS	SITE WELL PL	AN-OH, Prop
Dist Dist Pair damage Pair da	ropos	ed and Actual KOP &	LP are put	shed into W	ellView via	Dsurv below									
Image Image UNVE UNVE UNVE UNVE 11.950 12.400 No 2020000000 Image UNVE UNVE Image Image Image No 2000000000 Image Image </td <td>Prop?</td> <td></td> <td></td> <td>Point</td> <td>or Interval</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>KB)</td> <td>(ftKB)</td> <td>C</td> <td>Des</td>	Prop?			Point	or Interval							KB)	(ftKB)	C	Des
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memol (n)mol (n)mo	/ID Tie In	(ftKB): 0.00	TVDTie In (f	tKB): 0.00	Inclina	tion Tie In (°): 0.00	D		Azimuth Tie In (°):						
BN/R200 133 0.2 6.8.4 133 0.0.2 0.0.3 0.0.4 <th0.0.4< th=""> <th0.0.4< th=""> <th0.0.4<< td=""><td>urvey Da Jate</td><td>ta</td><td>MD (ftKB)</td><td></td><td>Incl (°)</td><td></td><td></td><td></td><td>Azm (°)</td><td></td><td>TVD (ftKB) V</td><td>S (ft)</td><td>N/S (ft) E</td><td>/W (ft) D</td><td>DLS (°/100f Surv</td></th0.0.4<<></th0.0.4<></th0.0.4<>	urvey Da Jate	ta	MD (ftKB)		Incl (°)				Azm (°)		TVD (ftKB) V	S (ft)	N/S (ft) E	/W (ft) D	DLS (°/100f Surv
B/R/200 B/B C L			0		113				()	85.4	113	0.02	0.02	0.2	0.18 MW
SN/2000 SN/2000 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.11 MW 0.3 MW</td></t<>															0.11 MW 0.3 MW
N/L0200 1571 0.2 12.2 571 0.54 0.40 0.20 0//10200 154 0.5 11.4 0.5 11.2 0.5 0.31 0.5 0.31 0.5 0.31 0.5 0.31 0.5 0.31 0.5 0.31 0.5 0.31 0.5 0.31 0.5 0.31 0.5 0.31 0.5<															0.06 MW
ByD21007120.5944671.90.101.271.070.100.270.10ByD22001.070.070.080.070.		8/8/202	0		571			0.2		312.2	571	-0.54	-0.54	-0.4	0.29 MW
M/0200 194 0.4 1.45 81.90 1.27 1.27 1.21 0.27 M.27 M/0200 1.070.0 0.6 1.13 1.08.90 1.17 0.30 0.41 M.47 M/0200 1.220.0 0.6 1.23 1.08.90 1.12 0.20 0.22 M.24 M/0200 1.235.0 0.7 1.22 1.225 1.23 0.23 M.24 M/02000 1.351.00 1.3 1.203 1.245 1.31 1.38 1.88 <															
#/0/2000 1.115.00 0.5 1.23 1.05.48 1.15.10 4.00 4.1 MV #/0/2000 1.015.00 0.7 1.28 1.01.58 1.01 0.20 0.64 MV #/0/2000 1.015.00 0.7 1.27 1.04.58 1.01 0.21 <td< td=""><td></td><td>8/9/202</td><td>0</td><td></td><td>844</td><td></td><td></td><td>0.4</td><td></td><td>14.6</td><td>843.99</td><td>1.27</td><td>1.27</td><td>-1.12</td><td>0.27 MW</td></td<>		8/9/202	0		844			0.4		14.6	843.99	1.27	1.27	-1.12	0.27 MW
8/9/200 1.1100 0.5 122.9 1.1738 1.16 0.20 0.21				1.0											0.37 MW 0.41 MW
8/10/2020 1,218.00 0.7 122, 1,228, 1,25 1.25		8/9/202	0	1,1	18.00			0.5		182.9	1,117.98	1.16	1.16	0.26	0.64 MW
Al/AU/2020 1,515.00 1 121.5 1,74.8.9 4.61 4.61 4.61 7.7 0.06 MA Al/AU/2020 1,901.00 0.0 1.82.1 1,903.90 4.61 4.64 3.82 0.39 MA/DU2020 2,247.00 1.84 1,802.80 3.94 4.64 4.84 1.93 0.94 1.93 0.95 1.1 0.95 0.95 1.95 0.95 1.95 0.95 1.95 0.95 1.1 0.95 0.95 1.1 0.95 0.95 1.1 0.95 0.95 1.1 0.95 0.95 1.1 0.95 0.95 0.1 0.95 0.1 0.95 0.1 0.95 0.1 0.95 0.1 0.95 0.1 0.95 0.1 0.95 0.1 0.95 0.1 0.95 0.1 0.95 <															0.22 MV 0 MV
8/10/2020 2.082.00 2 185.2 1.86.8 -3.6.8 -3.7.0 7.0 8/10/2020 2.271.00 2.8 145.1 2.276.00 -2.8 145.1 2.276.00 -2.8 145.1 2.276.00 -2.8 145.1 2.276.00 -2.8 145.1 2.276.07 -2.8 145.1 2.276.07 -2.8 145.1 2.276.07 -2.8 145.1 2.276.07 -2.8 145.1 2.276.07 -2.8 145.1 2.276.07 -2.8 12.8 -2.8 </td <td></td> <td>8/10/2020</td> <td>0</td> <td>1,5</td> <td>15.00</td> <td></td> <td></td> <td>1</td> <td></td> <td>215.7</td> <td>1,514.95</td> <td>-3.71</td> <td>-3.71</td> <td>-0.83</td> <td>0.3 MW</td>		8/10/2020	0	1,5	15.00			1		215.7	1,514.95	-3.71	-3.71	-0.83	0.3 MW
\$\beta\number 2 155. 2 20.55. 2.05.5.0 1.55 0.51.80 1.55 0.51.80 \$\beta\number 2.0 1.05.0 2.0 1.05.0 0.51.80 0.51.80 \$\beta\number 2.0 1.05.0 1.05.0 0.05.00 1.05.00 1.05.00 0.05.00															0.06 MW 0.29 MW
8/10/2020 2,460.00 3.6 145.8 2,497.21 3.55 1.37.04 8/10/2020 2,486.00 3.4 10.03 2,44.4 1.31.1 4.4.4 1.31.1 8/10/2020 3,205.00 3.3 1.44.5 1.31.1 4.4.4 1.31.1 4.4.4 1.31.1 4.4.4 1.31.1 4.4.4 1.31.1 1.44.2 1.31.1 1.34.4 1.31.1 1.34.1 1.34.1 0.31.1 1.34.4 1.31.1 1.34.1 1.31.1 1.34.1 1.31.1 1.34.1 1.31.1 <		8/10/202	0	2,0	82.00			2		158.5	2,081.83	-13.83	-13.83	-2.7	0.7 MW
8/10/2020 2,646.00 3.3 1446 6,247.1 1.452 1.72.0 0.73 8/10/2020 3,255.00 3.3 1.463 5,254.9 4.52.1 7.52 0.72.5 0.18 MI 8/10/2020 3,255.00 3.3 1.463 1,23.2 6.46. 4.54.8 2.62.8 0.22.4 MI 8/10/2020 3,405.00 4.5 1.47.1 3,405.00 1.37.77 7.97.7 3.52.1 0.52.1<															0.51 MW 0.11 MW
8/10/2020 3,125.00 3,3 14.8 3,22.3 5.4.6 5.4.6 2.4.2 0.2.8 0.2.8 8/10/2020 3,502.00 5 14.7 3,802.3 7.5. 7.5. 3.5.2 0.8.8 8/10/2020 3,520.00 5 14.7 3,802.3 8.5.7 4.5.3 0.3.8 0.5.7 0.3.8 0.5.2 0.8.8 0.2.1 8/10/2020 3,520.00 1.3 1.3.4 4.3.6.1 0.3.7 0.3.7 0.3.8 0.2.2 0.8.8 0.2.2 0.8.8 0.2.2 0.8.8 0.2.2 0.3.8 0.2.2 0.8.8 0.2.2 0.8.8 0.2.2 0.8.8 0.2.2 0.8.8 0.2.2 0.8.8 0.2.2 0.8.8 0.2.2 <td></td> <td>8/10/202</td> <td>0</td> <td>2,6</td> <td>48.00</td> <td></td> <td></td> <td>3.3</td> <td></td> <td>144.6</td> <td>2,647.21</td> <td>-35.96</td> <td>-35.96</td> <td>11.73</td> <td>0.37 MW</td>		8/10/202	0	2,6	48.00			3.3		144.6	2,647.21	-35.96	-35.96	11.73	0.37 MW
8/10/200 3.214.00 2.8 14-3 3.21.30 -0.6.8															0.18 MW 0.21 MW
8/10/2020 3.592.00 5 1467 3.892.8 45.57 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.857 4.858 0.28 MK 8/11/2020 4.1584 1.1314 4.1344 4.1344 1.1314 4.1345 4.1314 1.1314 4.1345 1.1314 4.1345 1.1314 4.1344 1.1314 4.1344 1.1314 4.1344 1.1314 4.1314		8/10/202	0	3,2	14.00			2.8		146.3	3,212.30	-62.68			0.28 MW
8/10/2020 3/78.00 4.2 1401 3/76 9.77 9.77 9.34 0.51 MV 8/10/2020 4,158.00 3.3 1334 4,1534 +1100 11.00 7.109 0.22 MV 8/11/2020 4,354.00 3.3 1334 4,3543 11.00 11.00 7.109 0.22 MV 8/11/2020 4,544.00 2.8 1283 4,3910 11.22.1 11.22.1 11.23.1 0.31.0 11.0 11.00 11.00 11.00 11.00 11.00 0.00															0.85 MW 0.32 MW
8/11/2020 4,158.00 3.3 134.4 4,36.3 1.93.07 1.100 0.22 MV 8/11/2020 4,554.00 2.8 126.4 4,26.3 1.32.1 4,36.3 1.32.2 86.5 0.21 MV 8/11/2020 4,72.00 3.6 127.4 4,76.8 1.39.4		8/10/202	0	3,7	81.00			4.2		140.1	3,777.67	-97.77	-97.77	53.34	0.51 MW
8/11/2020 4,345.00 3.1 13.4 13.4 12.21 12.22 13.22 63.5 0.21 M 8/11/2020 4,722.00 3.6 147.4 4,95.4 13.93.4 13.93.9 9.93.4 0.02 M 8/11/2020 5,959.00 3.1 147.7 5,983.12 15.22 13.23 15.43 0.02 M 8/11/2020 5,666.00 3.7 15.15 5,693.0 13.47 8.17 18.17 18.17 18.17 18.17 18.17 18.17 18.17 18.17 12.28 10.94 0.02 M 8/11/2020 5,684.00 3.7 15.15 5,693.0 13.47 18.17															0.28 MW 0.82 MW
8/11/2020 4,722.00 3.6 1474 4,768.1 1.994 1.93.4 0.91.9 0.02 MV 8/11/2020 5,095.00 3.1 1477 7,081.2 1.59.2		8/11/202	0												0.12 MW
8/11/2020 4911.00 3.6 1474 4905.4 14997 149.97 99.54 0.02 MV 8/11/2020 5,289.00 2.7 141.5 5,282.37 167.08 10.96 0.27 MV 8/11/2020 5,289.00 3.7 151.5 5,553.9 181.77 181.77 128.7 128.7 128.4 168.0 0.21 MV 8/11/2020 5,566.00 3.7 151.7 5,870.0 124.2 128.6 0.02 MV 8/11/2020 6,612.00 3.6 153.7 6,346.2 23.15 3.94.7 0.09 MV 8/11/2020 6,612.00 3.3 150.7 6,364.2 23.31 14.81 0.14 MV 8/11/2020 6,615.00 3.1 171.1 6,765.7 4.22.7 24.27 52.42.1 15.21 15.21 12.22.81 15.21 0.31 MV 8/11/2020 7,740.00 3.1 171.1 6,765.7 4.22.7 74.27 74.27 74.27 74.27 74.27 74.27 74.27 74.25.6 74.23 15.6 0.31 15.1 13.9 10.03 MV															0.21 MW 0.76 MW
8/11/2020 5,289.00 2.7 141.6 5,282.87 147.08 11.09 0.27 MV 8/11/2020 5,665.00 3.7 151.5 5,693.00 138.17 131.7 122.87 0.77 MV 8/11/2020 6,042.00 3.6 152.7 6,042.00 2.03.65 213.55 123.7 0.04.62 2.03.65 213.55 134.7 0.00 MV 8/11/2020 6,042.00 3.5 152.7 6,242.5 213.55 134.31 0.01 MV 8/11/2020 6,645.00 3.1 117.1 6,765.00 3.1 117.1 6,765.01 3.1 117.1 6,765.01 3.1 117.1 6,765.01 3.1 117.1 6,765.01 3.1 10.17 6,751.00 3.7 152.7 7.42.7 7.22.8 0.20.44 152.7 7.73 152.2 0.25.01 0.31 MV 8/1.12200 7.740.00 3.4 156.7 7.511.0 3.73 156.8 0.28.1 1.03.1 0.14 MV 8/1.12200 7.740.00 3.4 157.7 1.12.7 7.3 156.5 0.28.1 1.05.1 0.05.1 0.05		8/11/202	0												0.02 MW
8/11/2020 5,477.00 2.6 1334 5,470.67 173.48 115.81 0.21 MV 8/11/2020 5,864.00 3.7 151.1 5,847.00 192.42 128.68 0.02 MV 8/11/2020 6,642.00 3.6 153.7 6,842.0 23.55 13.64.2 20.80 13.0 0.04 MV 8/11/2020 6,647.00 3.5 157.6 6,75.7 242.75 123.31 144.19 0.21 MV 8/11/2020 6,697.00 3.1 171.16 6,76.7 242.75 123.7 242.53 13.1 144.19 0.21 MV 8/11/2020 6,795.00 3.1 172.16 7,78.1 242.75 125.07 2.27.33 156.6 0.31 MV 8/11/2020 7,740.00 3.4 127.10 248.95 2.62.3 13.29 0.22 MV 8/11/2020 7,740.00 3.4 157.7 7,71.0 7.81.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.7 7.71.00															0.27 MW
8/11/2020 5,854.00 3.7 151.7 5,877.00 -12.42 128.62 0.02.40 8/11/2020 6,232.00 3.5 152.7 6,24.22 -23.55 13.47 0.06 MV 8/11/2020 6,607.00 3.3 155.7 6,401.92 -23.31 -23.31 14.31 0.14 MV 8/11/2020 6,607.00 3.1 111.6 7,663.67 -23.21 52.21 15.21 5.27 24.27 15.22 5.24.1 15.11 0.03 MV 8/11/2020 6,755.00 3.1 112.2 6,74.10 -22.24 -22.81 15.12 0.23 MV 8/11/2020 7,746.00 3.7 115.6 7,745.16 24.9 12.24 12.24 12.24 12.24 12.24 12.24 12.24 12.24 12.24 12.24 12.24 12.31 14.31 0.14 MV 8/11/2020 6,755.00 3.1 17.12 7.256.6 -20.57.1 12.52 12.52 12.52 12.52 12.52 12.52 12.52 12.52 12.52 12.55 12.52 12.55 12.52 <td< td=""><td></td><td>8/11/202</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.21 MW</td></td<>		8/11/202	0												0.21 MW
8/11/2020 6,232.00 3.5 152.7 6,242.20 21.35.5 13.94.7 0.06 MV 8/11/2020 6,607.00 3 1603 6,986.4 23.1. 23.3. 14.81.9 0.14 MV 8/11/2020 6,607.00 3.1 171.1 6,785.07 242.5 242.5 242.5 23.6 13.1 0.14 MV 8/11/2020 6,935.00 3.1 172.2 6,974.10 25.81 12.21 10.03 MV 8/11/2020 7,745.100 3.7 7156.6 735.15 7.72 156.6 0.02 MV 8/11/2020 7,740.00 3.4 157.4 7,72.1 166.6 0.24 MV 8/11/2020 7,740.00 3.3 1615 7,13.3 3.61.1 10.51 1.14 MV 8/11/2020 8,307.00 3.3 161.5 7,13.9 3.61.1 10.51 1.14 MV 8/11/2020 8,496.00 0.7 21.6 8,485.0 3.22.7 3.23.7 1.03.9 1.04 MV 8/11/2020 8,307.00 1.3 11.9 8,296.0 3.22.7 3.25.7 1.03.9<															0.77 MW
8/11/2020 6,649.00 3.3 155.7 6,40.92 -22.53 14.31 0.14 MV 8/11/2020 6,697.00 3.1 117.1 6,786.37 -24.27.5 150.63 0.31 MV 8/11/2020 6,795.00 3.1 117.1 6,786.37 -24.27.5 152.8 -52.81 152.1 0.31 MV 8/11/2020 7,361.00 4.2 155.2 7,71.51 -27.3 15.82 0.22.7 MV 8/1 0.31 MV 8/1.72.07 245.7 245.5 162.4 0.27 MV 8/11/2020 7,361.00 3.4 157.4 7,72.70 245.7 245.5 162.4 0.27 MV 8/11/2020 7,740.00 3.4 157.4 7,72.70 36.1 3.01.5 11.91.9 4.26 12.16 11.4 14.4		8/11/202	0	6,0	42.00										0.09 MW
8/11/2020 6,795.00 3.1 17.1 6,783.7 -22.75 -22.75 120.63 0.31 MV 8/11/2020 6,795.00 3.1 17.2 6,741.0 -25.24 -52.24 152.11 0.03 MV 8/11/2020 7,712.00 2.7 173.7 7,162.86 -262.3 -262.3 153.29 0.22 MV 8/11/2020 7,751.00 3.7 156.6 7,551.06 -24.97 24.95 16.04 0.27 MV 8/11/2020 7,740.00 3.4 157.4 7,729.70 -25.72 -25.72 150.61 10.14 MV 8/11/2020 8,107.00 1.5 191.9 8,266.00 -30.02 30.02.0 10.44 MV 8/13/2020 8,07.00 1.5 191.9 8,266.00 -30.26 71.12.8 0.34 MV 8/13/2020 8,640.00 1.1 27.8 8,673.33 -32.47 16.68 0.95 MV 8/13/2020 9,628.00 1.1 27.9 8,673.3 -32.47 16.86 0.94 MV 8/13/2020 9,628.00 1.1 27.9 8,673.3 -32.47															0.06 MW 0.14 MW
8/11/2020 6.963.00 3.1 1722 6.974.10 -25.281 -25.281 152.11 10.03 MV 8/11/2020 7.172.00 12.7 7.173 7.165 -27.3 -73.3 156.6 -06.3 3.7 -27.8 -27.8 152.9 -27.81 152.0 -27.81 152.0 -27.81 152.0 -27.81 152.0 7.81.51 -7.73 -7.73 156.6 0.03 MV NV NV NV 12.02 7.73.0 156.6 -26.81 7.73.7 7.152.0 7.87.10 7.82.72 26.81 12.02.1 12.02 MV NV NV NV 12.02 7.83.00 3.3 165.5 7.91.93 -30.66.1 -30.61 17.12 0.84 MV NV															0.21 MW
8/11/2020 7,361.00 4.2 155.2 7,351.51 -27.3 156.6 8.08 8/11/2020 7,750.00 3.7 156.6 7,541.06 7.895.0 2.95.72 2.95.72 2.95.72 166.61 0.16 MM 8/12/2020 7,930.00 3.3 161.5 7,919.37 3.06.1 3.06.1 17.05.1 0.14 MM 8/12/2020 8,307.00 1.5 191.9 8,265.08 3.20.26 17.08.3 0.43 MM 8/13/2020 8,864.00 1.1 272.8 8,673.03 3.24.4 168.66 0.58 MM 8/13/2020 9,662.00 2.8 304.5 9,050.73 318.52 318.52 15.561 0.28 MM 8/13/2020 9,261.00 1.1 321.8 9,448.05 32.37.6 131.55 11.55															0.31 MW 0.03 MW
8/11/2020 7,551.00 3.7 156.6 7,72970 -284.95 26.24 0.27 MV 8/12/2020 7,930.00 3.3 161.5 7,919.37 -306.1 -306.1 170.51 0.14 MV 8/12/2020 8,130.00 2 179.3 8,109.17 -314.61 314.61 172.57 0.55.7 25.72															0.22 MW
8/12/2020 7,930.00 3.3 161.5 7,919.37 -306.1 -306.1 170.51 0.14 MV 8/12/2020 8,120.00 2 179.3 8,109.17 -314.61 -314.61 -712.29 0.8 MV 8/13/2020 8,307.00 1.5 191.9 8,296.0 -322.6 -323.76 -323.76 -0.32.74 166.6 0.58 MV 8/13/2020 8,684.00 1.1 272.8 8,673.0 324.74 -324.74 166.6 0.58 MV 8/13/2020 9,062.00 2.5 295.3 8,672.9 -318.52 -156.6 0.28 MV 8/13/2020 9,062.00 1.1 212.9 9.236.6 -314.48 -314.48 150.68 0.94 MV 8/13/2020 9,062.00 1.1 277.3 9,615.5 -311.55 -311.5 11.75.1 0.414 8/14/2020 9,628.00 1.1 277.6 999.41 -311.61 -313.6 14.24 0.41 MV 8/14/2020 10,005.00 1.4 221.1 9.085.49 -311.33 -311.3 11.31 0.22 MV 8/14		8/11/202	0							156.6	7,541.06	-284.95	-284.95		0.98 MW 0.27 MW
8/12/20208,120.002179.38,109.7-31.4.6.131.4.6.1172.290.8.M W8/13/20208,307.001.5191.98,296.08-320.26171.830.34 W8/13/20208,694.000.7201.68,485.05-323.76170.890.43 W8/13/20208,674.002.5295.38,623.3-322.88163.10.81 M8/13/20209,062.002.8304.59,050.73-315.5315.5315.510.81 M8/13/20209,062.001.1310.89,248.57-311.55-311.55147.810.24 M8/13/20209,062.001.1277.39,616.53-309.82144.290.94 MV8/14/20209,628.001.1277.39,616.53-309.82131.33147.90.44 MV8/14/20209,617.001.4211.710,828.0-311.55131.51137.16137.160.28 MV8/14/202010,050.001.9227.69,993.41-315.6131.51137.160.28 MV8/14/202010,050.001.5171.410,50.3-324.2-324.2133.70.35 MV8/14/202010,050.001.5171.410,983.18-333.47-333.7133.50.35 MV8/14/202010,750.001.5171.410,983.18-333.47-334.7131.8136.70.28 MV8/15/202011,290.000.42112,17.0-338.81-338.81127.92.52 MV <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>5.1</td> <td></td> <td></td> <td></td> <td>200.72</td> <td>200.72</td> <td>100.01</td> <td>0.16 MW</td>								5.1				200.72	200.72	100.01	0.16 MW
8/13/20208,496.000.720168,485.05-323.76-323.7617.080.43 MV8/13/20208,634.001.1272.88,673.01-324.74186.660.58 MV8/13/20209,962.002.8304.59,05.73-318.52-318.52155.10.28 MV8/13/20209,052.001.1321.99,235.0-314.48-314.82-314.48150.680.94 MV8/13/20209,440.001.1272.89,615.3-309.82-40.820.24 MV8/14/20209,628.001.1277.39,615.3-315.16137.160.28 MV8/14/202010,005.001.9227.69,93.41-315.16-315.16137.160.28 MV8/14/202010,055.001.9227.69,93.41-315.16-315.16137.160.28 MV8/14/202010,055.001.9227.69,93.41-315.16-315.16137.160.28 MV8/14/202010,057.001.5171.410,560.30-324.24-324.24133.760.35 MV8/15/202010,751.001.5193.110,749.24-329.1-337.95138.70.35 MV8/15/202010,751.001.4217.109.38.81-338.81127.792.52 MV8/16/202011,224.000.630.111,310.02-337.85138.27138.270.25 MV8/16/202011,224.0010,51.0055.124.511,54.16-21.67-16.67-21.57		8/12/202	0	8,1	20.00			2		179.3	8,109.17	-314.61	-314.61	172.29	0.8 MW
8/13/20208,684.001.1272.88,673.03-324.74-324.74168.660.58 MV8/13/20208,874.002.529.538,862.39-322.88-322.88163.10.81 MV8/13/20209,052.002.8304.59,050.73-311.52-318.52158.60.28 MV8/13/20209,251.001.1321.99,236.2-314.48150.680.94 MV8/13/20209,261.001.177.39,615.3-308.2-309.22144.790.41 MV8/14/20209,817.001.4221.19,805.44-311.33-311.33140.970.64 MV8/14/202010,050.001.9227.69,993.41-315.16-315.16137.160.28 MV8/14/202010,033.000.9184.610,371.33-320.32-320.32133.510.27 MV8/14/202010,072.001.5171.410,789.40-324.74-333.47131.80.25 MV8/15/202010,095.001.4211.710,938.18-333.47-333.47131.80.25 MV8/16/202010,950.001.4211.710,938.18-333.47-333.47131.80.25 MV8/15/202011,940.001.922.111,321.00-337.95-337.9512.670.26 MV8/16/202011,140.001.922.11.338.1-338.1-338.1138.112.79.25 MV8/16/202011,212.006322.211,488.44-141.91 </td <td></td> <td>0.34 MW 0.43 MW</td>															0.34 MW 0.43 MW
8/13/2020 9,062.00 2.8 304.5 9,05.7 -318.52 -318.52 155.61 0.28 MV 8/13/2020 9,251.00 1.1 321.9 9,239.62 -314.43 -314.48 -314.48 -314.48 -314.48 -314.48 -314.48 -314.48 -314.48 -314.48 -314.48 -314.48 -314.57 -311.55 -417.8 -0.44 MV 8/14/2020 9,628.00 1.1 277.3 9,616.53 -309.82 -309.82 -314.49 -0.64 MV 8/14/2020 10,005.00 1.9 227.6 9,993.41 -315.16 -315.16 -0.28 MV 8/14/2020 10,005.00 1.9 227.6 9,993.41 -318.05 -314.24 -0.66 MV 8/14/2020 10,005.00 1.9 227.7 10,182.36 -318.05 -314.24 -0.28 MV 8/14/2020 10,0761.00 1.5 193.1 10,749.24 -329.1 -329.1 -337.5 -28.67 0.28 MV 8/15/2020 11,076.00 1.6		8/13/202	0	8,6	84.00			1.1		272.8	8,673.03	-324.74	-324.74	168.66	0.58 MW
8/13/2020 9,251.00 1.1 321.9 9,228.20 -31.4.8 -31.4.8 -51.6.8 0.94 MV 8/13/2020 9,440.00 1.4 310.8 9,428.57 -311.55 -315.65 -315.65 -315.65 -315.65 -315.5 -325.5 <td></td> <td>0.81 MW 0.28 MW</td>															0.81 MW 0.28 MW
8/14/2020 9,628.00 1.1 277.3 9,616.53 -309.82 -309.82 144.29 0.41 MV 8/14/2020 9,817.00 1.4 221.1 9,805.49 -311.33 -311.33 140.97 0.64 MV 8/14/2020 10,005.00 1.9 227.6 9,993.41 -315.16 -315.16 151.7 104.22 135.7 132.4 102.7 0.35 MV 181.7 10.789.2 133.7 133.7 133.7 133.7 133.7 133.7 133.7 133.7 133.7 133.7 133.7 133.7 133.7		8/13/202	0	9,2	51.00			1.1		321.9	9,239.62	-314.48	-314.48	150.68	0.94 MW
8/14/2020 9,817.00 1.4 221.1 9,805.49 -311.33 -311.33 -140.97 0.64 MV 8/14/2020 10,005.00 1.9 227.6 9,993.41 -315.16															0.2 MW 0.41 MW
8/14/2020 10,194.00 0.6 217.7 10,182.36 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -318.05 -320.32 -320.32 -320.32 -320.32 -320.32 -320.47 -322.44 -322.44 -322.44 -322.44 -322.44 -322.44 -322.41 -322.44 -323.47 -331.47 -131.85 -0.35 MW 8/15/2020 10,761.00 1.1 10,792.44 -329.1 -333.77 -333.47 -333.47 -333.47 -333.47 -338.81 127.79 -338.81 127.79 -338.81 127.79 -252 MW 8/16/2020 11,229.00 0.4 2 11,217.09 -338.81 127.79 -252 MW 8/16/2020 11,324.00 2.06 -301.1 11,300.02 -323.87 -338.47 138.47 213.47 8/16/2020 11,512.00 55.1 24		8/14/202	0	9,8	17.00			1.4		221.1	9,805.49	-311.33	-311.33	140.97	0.64 MW
8/14/2020 10,383.00 0.9 184.6 10,371.35 -320.32 -320.32 133.51 0.27 MV 8/14/2020 10,572.00 1.5 171.4 10,560.30 -324.24 -321.4 213.75 0.33 MV 8/15/2020 10,950.00 1.5 193.1 10,749.24 -321.4 -321.1 <															0.28 MW 0.69 MW
8/15/2020 10,761.00 1.5 193.1 10,792.4 -329.1 -33.57 0.3 MV 8/15/2020 10,950.00 1.4 217.7 10,938.18 -333.47 -33.47 131.8 0.25 MV 8/15/2020 11,140.00 1.9 217.3 11,281.0 -338.47 -338.47 0.25 MV 8/16/2020 11,229.00 0.4 2 11,217.09 -338.81 127.79 2.52 MV 8/16/2020 11,324.00 20.6 30.1 11,380.02 -323.87 -338.47 131.8 127.31 MV 8/16/2020 11,512.00 141.800 42.2 29.61 11,388.83 -216.67 193.8 123.87 21.53 MV 8/16/2020 11,512.00 55.1 24.5 11,499.62 -216.67 193.8 12.3 MV 8/16/2020 11,607.00 63 22.2 11,498.44 -141.91 225.58 85.7 MV 8/16/2020 11,796.00 64.9 21.5 11,491.4 287.31 4.95 MV <t< td=""><td></td><td>8/14/202</td><td>0</td><td>10,3</td><td>83.00</td><td></td><td></td><td>0.9</td><td></td><td>184.6</td><td>10,371.35</td><td>-320.32</td><td>-320.32</td><td>133.51</td><td>0.27 MW</td></t<>		8/14/202	0	10,3	83.00			0.9		184.6	10,371.35	-320.32	-320.32	133.51	0.27 MW
8/15/2020 10,950.00 1.4 211.7 10,938.18 -333.47 -333.47 -131.8 0.25 MV 8/15/2020 11,140.00 1.9 217.3 11,128.10 -337.95 -337.95 -28.67 0.28 MV 8/15/2020 11,229.00 0.4 2 11,217.09 -338.81 -338.81 -25.27 0.25.27 8/16/2020 11,324.00 20.6 30.1 11,310.02 -323.87 -323.87 -323.87 136.27 21.31 MV 8/16/2020 11,418.00 44.2 29.6 11,388.3 -280.46 -280.46 161.1 25.51 MV 8/16/2020 11,607.00 63 22.2 11,494.62 -26.7 25.7 25.8 8.57 MV 8/16/2020 11,707.00 63 22.2 11,494.64 -14.91 12.25.8 8.57 MV 8/16/2020 11,706.00 64.9 9.15 11,540.16 62.7 -52.7 25.4 4.95 MV 8/16/2020 11,795.00 73.6 18.7 11,															0.35 MW 0.3 MW
8/16/2020 1,229.00 0.4 2 11,217.09 -338.81 -338.81 127.79 2.52 MV 8/16/2020 11,324.00 20.6 30.1 11,310.02 -338.81 -338.81 127.79 2.52 MV 8/16/2020 11,324.00 20.6 30.1 11,310.02 -323.87 -323.87 136.27 21.31 MV 8/16/2020 11,512.00 55.1 24.5 11,449.62 -216.67 193.88 12.3 MV 8/16/2020 11,507.00 63 22.2 11,498.44 -141.91 225.58 8.57 MV 8/16/2020 11,796.00 64 21.5 11,540.16 62.7 -62.7 25.7 25.31 4.95 MV 8/17/2020 11,796.00 69 19.1 11,57.69 18.41 18.41 287.31 4.95 MV 8/28/2020 11,937.00 73.6 18.2 11,602.55 18.57 13.05 0.84 MV 8/28/2020 11,937.00 78.5 20.6 11,642.45 232.58 232.58<		8/15/202	0	10,9	50.00			1.4		211.7	10,938.18	-333.47	-333.47	131.8	0.25 MW
8/16/2020 11,324.00 20.6 30.1 11,310.02 -323.87 -323.87 136.27 21.31 NV 8/16/2020 11,418.00 44.2 29.6 11,388.83 -280.46 161.1 25.11 NV 8/16/2020 11,512.00 55.1 24.5 11,449.62 -16.67 -216.67 -216.67 -216.7 193.38 12.3 NV 8/16/2020 11,607.00 63 22.2 11,498.44 -141.91 -141.91 25.58 8.57 NV 8/16/2020 11,706.00 69 91.9 11,57.56 18.44 18.41															0.28 MW 2.52 MW
8/16/2020 11,512.00 55.1 24.5 11,449.62 -216.67 -213.87 12.3 MV 8/16/2020 11,607.00 63 22.2 11,498.44 -141.91 -141.91 25.58 8.57 MV 8/16/2020 11,702.00 64.9 21.5 11,576.96 18.41 18.41 287.31 4.95 MV 8/17/2020 11,796.00 69 19.1 11,576.96 18.41 18.41 287.31 4.95 MV 8/28/2020 11,875.00 73.8 18.2 11,602.15 89.33 81.23 4.95 MV 8/28/2020 11,937.00 73.6 18.7 11,619.55 145.7 145.78 33.07 0.84 MV 8/28/2020 12,032.00 78.5 20.6 11,642.45 232.58 232.58 361.08 5.51 MV 8/28/2020 12,216.00 79.8 21.1 11,660.15 318.67 318.67 348.9 1.8 MV 8/28/2020 12,231.00 90.5 22 11,673.44 493.85 493.85<		8/16/202	0	11,3	24.00			20.6		30.1	11,310.02	-323.87	-323.87	136.27	21.31 MW
8/16/2020 11,607.00 63 22.2 11,498.4 -141.91 -125.58 8.57 WV 8/16/2020 11,702.00 64.9 21.5 11,1540.16 -62.7 25.73 2.11 MV 8/16/2020 11,796.00 69 19.1 11,576.96 18.41 18.41 28.73 4.95M 8/28/2020 11,875.00 73.6 18.2 11,602.55 89.33 89.33 81.24 6.17 MV 8/28/2020 12,032.00 73.6 18.7 11,619.55 145.78 145.78 30.07 0.84 MV 8/28/2020 12,032.00 78.5 20.6 11,642.45 23.258 32.58 55.11 MV 8/28/2020 12,216.00 79.8 21.7 11,660.15 318.67 394.39 18.1 MV 8/28/2020 12,210.00 86.8 21.1 11,671.42 406.47 428.79 7.4 MV 8/28/2020 12,315.00 90.5 22 11,673.44 408.47 428.79 7.4 MV															25.11 MW 12.3 MW
8/17/2020 11,796.00 69 19.1 11,576.96 18.41 18.41 287.31 4.95 MV 8/28/2020 11,875.00 73.8 18.2 11,602.51 89.33 891.33 311.24 6.17 MV 8/28/2020 11,970.00 73.6 18.2 11,602.51 89.33 891.33 0.16.47 8/28/2020 12,032.00 73.6 18.7 11,625.5 14.67.8 145.78 130.7 0.84 MV 8/28/2020 12,032.00 78.5 20.6 11,642.45 232.58 232.58 361.08 5.51 MV 8/28/2020 12,126.00 79.8 21.7 11,660.15 318.67 394.39 1.8 MV 8/28/2020 12,210.00 86.8 21.1 11,671.22 406.47 428.7 9.7 M WV 8/28/2020 12,315.00 90.5 22 11,673.44 493.85 463.31 4.05 MV		8/16/202	0	11,6	07.00			63		22.2	11,498.44	-141.91	-141.91	225.58	8.57 MW
8/28/2020 11,875.00 73.8 18.2 11,602.55 89.33 89.33 81.12.4 6.17 MV 8/28/2020 11,937.00 73.6 18.7 11,602.55 145.78 145.78 30.07 0.84 MV 8/28/2020 12,032.00 78.5 20.6 11,642.45 232.58 322.68 55.11 MV 8/28/2020 12,126.00 79.8 21.7 11,660.15 318.67 394.39 18.4 MV 8/28/2020 12,221.00 86.8 21.1 11,671.22 406.47 428.79 7.4 MV 8/28/2020 12,315.00 90.5 22 11,673.44 493.85 463.31 4.05 MV															2.11 MW 4.95 MW
8/28/2020 12,032.00 78.5 20.6 11,642.45 232.58 261.08 5.51 MV 8/28/2020 12,126.00 79.8 21.7 11,660.15 318.67 394.39 1.8 MV 8/28/2020 12,221.00 86.8 21.1 11,671.22 406.47 428.79 7.4 MV 8/28/2020 12,315.00 90.5 22 11,671.44 493.85 493.85 463.31 4.05 MV		8/28/202	0	11,8	75.00			73.8		18.2	11,602.15	89.33	89.33	311.24	6.17 MW
8/28/2020 12,126.00 79.8 21.7 11,660.15 318.67 394.39 1.8 MV 8/28/2020 12,221.00 86.8 21.1 11,671.22 406.47 428.79 7.4 MV 8/28/2020 12,315.00 90.5 22 11,673.44 493.85 493.85 463.31 4.05 MV															0.84 MW
8/28/2020 12,315.00 90.5 22 11,673.44 493.85 493.85 463.31 4.05 MV		8/28/202	0	12,1	26.00			79.8		21.7	11,660.15	318.67	318.67	394.39	1.8 MW
															7.4 MW 4.05 MW
															3.07 MW

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8/28/2020	12,504.00	86.7	20 11,67	79.03 67	0.47	670.47	530.23	1.48 MWD	SKYLINE DIRECTIONAL
8/28/2020	12,599.00	86.2	20.4 11,68		9.46	759.46	562.97	0.67 MWD	SKYLINE DIRECTIONAL
8/28/2020	12,693.00	88.5	20 11,68	39.25 84	7.57	847.57	595.39	2.48 MWD	SKYLINE DIRECTIONAL
8/28/2020	12,788.00	89.1	19.8 11,69		6.88	936.88	627.72	0.67 MWD	SKYLINE DIRECTIONAL
8/29/2020	12,882.00	89.7	19.9 11,69			1,025.29	659.64	0.65 MWD	SKYLINE DIRECTIONAL
8/29/2020 8/29/2020	12,977.00 13,071.00	88.9 87.5	18.9 11,69 18.8 11,69			1,114.89 1,203.80	691.19 721.54	1.35 MWD 1.49 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
8/29/2020	13,166.00	86.7	19.1 11,70			1,293.54	752.36	0.9 MWD	SKYLINE DIRECTIONAL
8/29/2020	13,260.00	86.4	18 11,70			1,382.49	782.21	1.21 MWD	SKYLINE DIRECTIONAL
8/29/2020	13,355.00	88.9	14.3 11,71			1,473.64	808.6	4.7 MWD	SKYLINE DIRECTIONAL
8/30/2020	13,477.00	92.2	7.5 11,70			1,593.35	831.65	6.19 MWD	SKYLINE DIRECTIONAL
8/30/2020	13,571.00	91 89.5	2.9 11,70 358.6 11,70			1,686.90 1,780.86	840.16 841.39	5.06 MWD 4.84 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
8/30/2020 8/30/2020	13,665.00 13,759.00	88.8	357.8 11,70			1,780.86	838.44	1.13 MWD	SKYLINE DIRECTIONAL
8/31/2020	13,853.00	90.5	358.1 11,70			1,968.74	835.08	1.84 MWD	SKYLINE DIRECTIONAL
8/31/2020	13,948.00	89.8	357.3 11,70	08.21 2,06	3.66	2,063.66	831.27	1.12 MWD	SKYLINE DIRECTIONAL
8/31/2020	14,043.00	90.5	358.3 11,70			2,158.59	827.62	1.28 MWD	SKYLINE DIRECTIONAL
8/31/2020	14,136.00	90.7	357.8 11,70			2,251.53	824.46	0.58 MWD	SKYLINE DIRECTIONAL
8/31/2020 8/31/2020	14,231.00 14,325.00	90 89.9	357.2 11,70 359.6 11,70			2,346.44 2,440.39	820.31 817.69	0.97 MWD 2.56 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
8/31/2020	14,323.00	89.5	358.9 11,70			2,535.38	816.44	0.85 MWD	SKYLINE DIRECTIONAL
8/31/2020	14,514.00	88.5	358.6 11,70			2,629.35	814.39	1.11 MWD	SKYLINE DIRECTIONAL
8/31/2020	14,609.00	91.3	0.4 11,70	08.80 2,72	4.33	2,724.33	813.57	3.5 MWD	SKYLINE DIRECTIONAL
8/31/2020	14,704.00	90.4	0.1 11,70			2,819.32	813.98	1 MWD	SKYLINE DIRECTIONAL
8/31/2020	14,798.00	91	0.1 11,70			2,913.31	814.14	0.64 MWD	SKYLINE DIRECTIONAL
8/31/2020 8/31/2020	14,892.00 14,987.00	91 89.6	1.7 11,70 6.6 11,70			3,007.28 3,102.00	815.62 822.49	1.7 MWD 5.36 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
8/31/2020	15,082.00	90	2.4 11,70			3,196.68	829.95	4.44 MWD	SKYLINE DIRECTIONAL
8/31/2020	15,176.00	88.7	358.3 11,70			3,290.65	830.52	4.58 MWD	SKYLINE DIRECTIONAL
8/31/2020	15,269.00	92.4	359.2 11,70	04.61 3,38	3.61	3,383.61	828.49	4.09 MWD	SKYLINE DIRECTIONAL
9/2/2020	15,363.00	89.3	359 11,70			3,477.58	827.01	3.3 MWD	SKYLINE DIRECTIONAL
9/2/2020	15,457.00	88.6	358.9 11,70			3,571.54	825.29	0.75 MWD	SKYLINE DIRECTIONAL
9/2/2020 9/2/2020	15,552.00 15,647.00	88.5 87.8	359.4 11,70 359.5 11,71			3,666.50 3,761.45	823.88 822.97	0.54 MWD 0.74 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/2/2020	15,742.00	90.4	0.8 11,71			3,856.43	822.97	3.06 MWD	SKYLINE DIRECTIONAL
9/2/2020	15,837.00	90.5	1.5 11,71			3,951.40	825.13	0.74 MWD	SKYLINE DIRECTIONAL
9/2/2020	15,932.00	91.1	1.4 11,70	09.82 4,04	6.36	4,046.36	827.53	0.64 MWD	SKYLINE DIRECTIONAL
9/2/2020	16,026.00	88.2	0.3 11,71			4,140.34	828.93	3.3 MWD	SKYLINE DIRECTIONAL
9/3/2020	16,121.00	88.5	360 11,71			4,235.30	829.17	0.45 MWD	SKYLINE DIRECTIONAL
9/3/2020	16,214.00 16,309.00	88.7 92.7	358.9 11,71 359.4 11,71			4,328.27 4,423.23	828.28	1.2 MWD 4.24 MWD	SKYLINE DIRECTIONAL
9/3/2020 9/3/2020	16,403.00	92.7	356.3 11,71			4,425.25 4,517.09	826.87 823.35	7.85 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/3/2020	16,498.00	88.6	357 11,71			4,611.82	817.81	2.83 MWD	SKYLINE DIRECTIONAL
9/3/2020	16,592.00	86.8	357 11,72			4,705.61	812.89	1.91 MWD	SKYLINE DIRECTIONAL
9/4/2020	16,687.00	89.5	358.9 11,72			4,800.49	809.5	3.47 MWD	SKYLINE DIRECTIONAL
9/4/2020	16,782.00	89.9	1.4 11,72			4,895.48	809.75	2.67 MWD	SKYLINE DIRECTIONAL
9/4/2020 9/5/2020	16,876.00 16,970.00	90.6 89.3	1.9 11,72 0.9 11,72			4,989.43 5,083.40	812.45 814.75	0.92 MWD 1.74 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/5/2020	17,064.00	89.5	358.8 11,72			5,085.40	814.75	3.39 MWD	SKYLINE DIRECTIONAL
9/5/2020	17,159.00	87.6	357.6 11,73			5,272.18	811.52	1.46 MWD	SKYLINE DIRECTIONAL
9/5/2020	17,254.00	89.2	359.2 11,73	37.12 5,36	7.10	5,367.10	808.87	2.38 MWD	SKYLINE DIRECTIONAL
9/5/2020	17,349.00	89.4	358.8 11,73			5,462.08	807.21	0.47 MWD	SKYLINE DIRECTIONAL
9/5/2020	17,444.00	91.2	0.6 11,73			5,557.07	806.72	2.68 MWD	SKYLINE DIRECTIONAL
9/5/2020 9/5/2020	17,539.00 17,633.00	89.5 89.2	359 11,73 358.7 11,73			5,652.06 5,746.03	806.38 804.5	2.46 MWD 0.45 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/5/2020	17,728.00	93.8	0 11,73			5,840.97	803.42	5.03 MWD	SKYLINE DIRECTIONAL
9/5/2020	17,821.00	90.5	0.3 11,73			5,933.89	803.66	3.56 MWD	SKYLINE DIRECTIONAL
9/6/2020	17,917.00	89.3	0.1 11,73		9.89	6,029.89	804	1.27 MWD	SKYLINE DIRECTIONAL
9/6/2020	18,010.00	89.7	0.3 11,73			6,122.88	804.32	0.48 MWD	SKYLINE DIRECTIONAL
9/6/2020	18,105.00	86.7	0.7 11,73			6,217.82	805.15	3.19 MWD 1 MWD	SKYLINE DIRECTIONAL
9/6/2020 9/6/2020	18,199.00 18,294.00	87.5 85.6	1.2 11,74 359.8 11,74			6,311.69 6,406.50	806.71 807.54	2.48 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/6/2020	18,388.00	87.9	0.1 11,75			6,500.35	807.46	2.47 MWD	SKYLINE DIRECTIONAL
9/6/2020	18,483.00	88.9	358.8 11,75			6,595.30	806.54	1.73 MWD	SKYLINE DIRECTIONAL
9/6/2020	18,577.00	88.6	357.1 11,75	56.76 6,68		6,689.22	803.18	1.84 MWD	SKYLINE DIRECTIONAL
9/6/2020	18,672.00	91.9	0 11,75			6,784.16	800.78	4.62 MWD	SKYLINE DIRECTIONAL
9/7/2020 9/7/2020	18,764.00 18,859.00	91.3 89.9	0.4 11,75 359.3 11,75			6,876.12 6,971.11	801.1 800.85	0.78 MWD 1.87 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/7/2020	18,953.00	89.5	359.9 11,75			7,065.11	800.19	0.77 MWD	SKYLINE DIRECTIONAL
9/7/2020	19,048.00	87.9	360 11,75			7,160.08	800.11	1.69 MWD	SKYLINE DIRECTIONAL
9/7/2020	19,141.00	87.8	359.3 11,75	58.92 7,25	3.02	7,253.02	799.54	0.76 MWD	SKYLINE DIRECTIONAL
9/7/2020	19,236.00	88.2	358.6 11,76			7,347.94	797.8	0.85 MWD	SKYLINE DIRECTIONAL
9/7/2020	19,330.00	88.2	357.9 11,76			7,441.85 7,536.72	794.93	0.74 MWD	SKYLINE DIRECTIONAL
9/7/2020 9/8/2020	19,425.00 19,519.00	88.1 88.2	357.5 11,76 357.6 11,77			7,630.59	791.12 787.11	0.43 MWD 0.15 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/8/2020	19,614.00	88.7	358.6 11,77			7,725.50	783.96	1.18 MWD	SKYLINE DIRECTIONAL
9/8/2020	19,708.00	90	358.8 11,77			7,819.47	781.83	1.4 MWD	SKYLINE DIRECTIONAL
9/8/2020	19,802.00	88.9	358.5 11,77			7,913.44	779.61	1.21 MWD	SKYLINE DIRECTIONAL
9/8/2020	19,897.00 19,992.00	91.2	0.4 11,77			8,008.42 8,103.38	778.7	3.14 MWD	SKYLINE DIRECTIONAL
9/8/2020 9/9/2020	20,086.00	92.1 90.5	359.9 11,77 0 11,77			8,103.38 8,197.35	778.95 778.87	1.08 MWD 1.71 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/9/2020	20,180.00	90.3	359.3 11,77			8,291.35	778.29	0.77 MWD	SKYLINE DIRECTIONAL
9/9/2020	20,274.00	91.4	358.6 11,76			8,385.32	776.57	1.39 MWD	SKYLINE DIRECTIONAL
9/9/2020	20,369.00	89.1	359.9 11,76			8,480.30	775.33	2.78 MWD	SKYLINE DIRECTIONAL
9/9/2020	20,462.00	87.4	359.1 11,77			8,573.25	774.52	2.02 MWD	SKYLINE DIRECTIONAL
9/9/2020 9/9/2020	20,556.00 20,651.00	89.3 88.5	359.3 11,77 359.8 11,77			8,667.20 8,762.18	773.21 772.46	2.03 MWD 0.99 MWD	SKYLINE DIRECTIONAL
9/9/2020	20,851.00 20,746.00	88.5	0.8 11,77			8,762.18 8,857.16	772.46	1.73 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/10/2020	20,840.00	89.6	1.4 11,77			8,951.14	774.76	0.67 MWD	SKYLINE DIRECTIONAL
9/10/2020	20,934.00	90.8	0.7 11,77	77.36 9,04	5.12	9,045.12	776.48	1.48 MWD	SKYLINE DIRECTIONAL
9/10/2020	21,028.00	89.6	1.2 11,77			9,139.11	778.04	1.38 MWD	SKYLINE DIRECTIONAL
9/10/2020	21,122.00	88.1	1.3 11,77			9,233.06	780.09	1.6 MWD	SKYLINE DIRECTIONAL
9/10/2020 9/10/2020	21,217.00 21,312.00	88.9 89.9	0.8 11,78 0.5 11,78			9,328.02 9,423.00	781.83 782.91	0.99 MWD 1.1 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/10/2020	21,312.00 21,405.00	89.9	0.5 11,78			9,423.00 9,515.99	782.91 783.97	1.43 MWD	SKYLINE DIRECTIONAL
9/11/2020	21,500.00	91	1.8 11,78			9,610.95	786.12	2.74 MWD	SKYLINE DIRECTIONAL
9/11/2020	21,595.00	90.4	1.7 11,78	32.79 9,70	5.90	9,705.90	789.02	0.64 MWD	SKYLINE DIRECTIONAL
9/11/2020	21,689.00	89.1	1.8 11,78			9,799.85	791.89	1.39 MWD	SKYLINE DIRECTIONAL
9/11/2020	21,783.00	89.1	1.5 11,78			9,893.80	794.6	0.32 MWD	SKYLINE DIRECTIONAL
9/11/2020 9/11/2020	21,877.00 21,972.00	88.9 89.7	359.9 11,78 359.5 11,78			9,987.78 0.082.77	795.75 795.25	1.72 MWD 0.94 MWD	SKYLINE DIRECTIONAL SKYLINE DIRECTIONAL
9/11/2020	22,066.00	89.9	358.7 11,78				793.25	0.88 MWD	SKYLINE DIRECTIONAL
9/11/2020	22,127.00	90.7	358.4 11,78				792.23	1.4 MWD	SKYLINE DIRECTIONAL

9/11/2020	22,177.00	90.7	358.4 11,786.87 10,287.	71 10,287.71	790.83	0 BIT

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(DO NOT USE THIS FORM FOR PROPOS	State of New Me Energy, Minerals and Natur OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87 CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	ral Resources WELL DIVISION 5. India cis Dr. 505 505 6. State VG BACK TO A 7. Leas R SUCH 7. Leas	Form C-103 Revised August 1, 2011 API NO. 30-015-47159 cate Type of Lease STATE STATE FEE c Oil & Gas Lease No. e Name or Unit Agreement Name SHETLAND 11-2 FED STATE COM							
1. Type of Well: Oil Well	Gas Well 🗌 Other		Number 732H							
2. Name of Operator Devo	n Energy Production Company, L.P.	9. OGF	RID Number 6137							
3. Address of Operator 333 V	3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102									
4. Well Location Unit Letter N : Section 11	line and 2140 nge 31E NMPM <i>RKB</i> , <i>RT</i> , <i>GR</i> , <i>etc.)</i>	feet from theWestline CountyEDDY								
12. Check A	GL: 3212.6 Appropriate Box to Indicate Na	ature of Notice Report	or Other Data							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE OWNHOLE COMMINGLE										
OTHER:		OTHER:								
	ork). SEE RULE 19.15.7.14 NMAC ompletion. PT csg for 30min, OK. TIH w/pump th id, 60 bbls acid. DO plugs & CO to PBT /22/2021	2. For Multiple Completions rough frac plug and guns. Per FD with cmt plug 9/14/2020: 3	f Wolfcamp, 12126-22052. Frac 22111.1 MD/11787.6 TVD. CHC,							
	above is true and complete to the be	st of my knowledge and ben	51.							
SIGNATURE Type or print name For State Use Only Jenny Harms		latory Specialist jenny.harms@dvn.com								
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE							
······································										

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Submit To Appropr Two Copies	iate District C	Office			State of New Mexico											rm C-105
Iwo Copies District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources											1 11/1-11			Re	vised Au	igust 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 Oil Conservation Division										1. WELL A 30-015-471		NO.				
District III Oil Conservation Division											2. Type of Le					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV										STAT	ΓЕ	FEE		FED/INDI	IAN	
District IV1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505										3. State Oil &	z Gas	Lease No	i.			
		ETION	I OR F	RECO	MPL	ETION REI	PORT	ANI	D LOG							
4. Reason for fili	ng:										5. Lease Name SHETLAND					
COMPLETI									6. Well Numb							
#33; attach this ar	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								732H							
7. Type of Comp		WORKO	VER 🗖	DEEPE	ENING	□ PLUGBACK	C 🗖 DIF	FERF	NT RESERV	ZOIR	D OTHER					
8. Name of Opera	tor										9. OGRID					
10. Address of Op		Energy	Product	ion Co	mpany	/, L.P.				_	E 11. Pool name	5137	ildeat			
TO. Address of Of											11.1001 hame					
	333 We Unit Ltr	est Sher Section		enue, C Towns		ma City, OK 7 Range	3102 Lot		Feet from t	-h a	; N/S Line		PLE SA		DLFCAM	P (GAS) County
12.Location Surface:					•		LOI			ne						
BH:	N		11		6S	31E			350		South		2140	-	Vest	EDDY
	B 14. Date	TD D-	2		6S	31E		1.	35		North		2333		East	EDDY and RKB,
13. Date Spudded 8/8/20		9/11/2		15. L	Jate Rig	Released 9/14/20		16	. Date Compl		(Ready to Prod /22/21	uce)	R	7. Eleva T, GR,	tions (DF etc.)	and RKB, 3212.6 GL
18. Total Measure			-	19. P	'lug Bac	k Measured Dep	oth	20	. Was Direct		l Survey Made?					her Logs Run
	7 MD, 117					1 MD/11787.0	6 TVD			Yes	i			CBL	-	
22. Producing Int	erval(s), of 1					ume GE; WOLFCAN	/IP (GAS)									
23.						ING REC		Rep	ort all st	ring	gs set in we	ell)				
CASING SIZ	ZE	WEIG	HT LB./F			DEPTH SET			OLE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED
13.375			54.5			1288.1			17.5		14					
8 5/8			32			11832.9			9.875		104					
5.5			20			22162.3			7.875		403	28				
24.					LINI	ER RECORD				25.	T	UBR	NG REC	ORD		
SIZE	TOP		BOT	TOM		SACKS CEM	ENT SC	CREE	N	SIZ			EPTH SE		PACKI	ER SET
													N/	A		
	1.6.1	1 .		1)					UD GLIOT	ED			T GOL	DDZD		
26. Perforation	record (inte	rval, size	, and nun	iber)					LID, SHOT, I INTERVAL		ACTURE, CE AMOUNT A					
	1212	26 - 220)52, tota	al 984 h	noles				126-22052				Acidize and			
28.			,				PROD									
Date First Produc	tion		Producti	on Meth	nod (Fla	owing, gas lift, pi)	Well Status	(Proc	d. or Shut	-in)		
4/2	2/21												Pr	oducin	g	
Date of Test	Hours T	ested	Cho	ke Size		Prod'n For	Oi	1 - Bt	ol	Gas	s - MCF	W	ater - Bbl		-	il Ratio
5/22/21		24				Test Period			1806		7672		437	2		4248
Flow Tubing	Casing I		Calc	culated 2	24-	l Oil - Bbl.			- MCF	1	Water - Bbl.				PI - (Cori	-
Press.			Hou	r Rate												
29. Disposition of	f <mark>Gas <i>(Sold,</i></mark>	used for	fuel, vent	ed, etc.)		- 1-1						30. 1	est Witn	essed By	/	
31. List Attachme	ents				50	old										
32. If a temporary	v pit was use	ed at the	well, attac	h a plat	with th		irectiona temporary		vey							
33. If an on-site b	urial was us	ed at the	well, rep	ort the e	xact loc	ation of the on-s	ite burial:									
						Latitude			~		Longitude					D 1927 1983
I hereby certif	y that the	inform	ation sh	iown o		<i>i sides of this</i> Printed	form is	true	and compl	ete	to the best of	fmy	know le	dge an	d belief	
Signature																
E-mail Addres	ss ier	ny har	ms@dvr	n.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwestern New Mexico				
RUSTLER - 850					
SALT - 1205					
BASE OF SALT - 4185					
LAMAR - 4185					
DELAWARE - 4185					
CHERRY CANYON - 5195					
Brushy Canyon - 6545					
1st Bone Spring Lime - 8160					
Bone Spring 1st - 9225					
Bone Spring 2nd - 9835					
3rd Bone Spring Lime - 10330					
Bone Spring 3rd - 11085					
Wolfcamp - 11480					
Strawn - 14050					

OIL OR GAS SANDS OR ZONES

No. 1, from		to			No. 3, from		to		
No. 2. from	N/A	to	N/A		No. 4. from	N/A	to	N/A	
No. 2, from N/A to N/A N/A to N/A N/A IMAPORTANT WATER SANDS N/A N/A </th <th></th>									
Include data on rate of water inflow and elevation to which water rose in hole.									
No. 1, from			to			feet			
· ·									

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator:	OGRID:			
DEVON ENERGY PRODUCTION COMPANY, LP	6137			
333 West Sheridan Ave.	Action Number:			
Oklahoma City, OK 73102	29428			
	Action Type:			
	[C-104] Completion Packet (C-104C)			

ACKNOWLEDGMENTS

14 ¹	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
\checkmark	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Page 25/06/114

Action 29428

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	29428
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/26/2021

CONDITIONS

Page 26 lof 114

Action 29428

Received by OC	D: 11/2 /	2021 11:29	:03 PM					anta Fe, Nev Exhibit N	v Mexico o. C2	Page 27 of 11	
District I 1625 N. French Dr., H Phone: (575) 393-6161 District II 811 S. First St., Artesis Phone: (575) 748-1283 District III 1000 Rio Brazos Road Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr. Phone: (505) 476-3460	Fax: (575) 39 A, NM 88210 Fax: (575) 748 Aztec, NM 87 Fax: (505) 334 , Santa Fe, NM	3-0720 3-9720 410 4-6170 87505	Ener	State of New Mexico Hearing Date: Nove ergy, Minerals & Natural Resources Department Case No. 2				mber 04, 2260 Revi	ction CoFbPm C-102 2021 sed August 1, 2011 copy to appropriate District Office IENDED REPORT		
1	API Numbe -015-471	r r	ELL LO	2 Pool Code		EAGE DEDIC	CATION PL ³ Pool N				
⁴ Property of ⁷ OGRID	No.			⁵ Property Name SHETLAND 11-2 FED STATE COM ⁸ Operator Name					⁶ Well Number <u>611H</u> ⁹ Elevation		
6137			DEV	DEVON ENERGY PRODUCTION COMPANY, L.P. ¹⁰ Surface Location						3208.1	
UL or lot no. M	Section 11	Township 26 S	Range 31 E	Lot Idn Bottom H	Feet from the 15 Tole Location	North/South line SOUTH If Different Fro	Feet from the 505 om Surface	East/We WE		County EDDY	

"Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	2	26 S	31 E		35	NORTH	990	WEST	EDDY	
¹² Dedicated Acres	s ¹³ Joint	¹³ Joint or Infill ¹⁴ Consolidation Code			¹⁵ Order No.					

	N89'33'35"E 2661.22 FT N89'32'50"E 2662.17 FT		17 OPERATOR CERTIFICATION
NW CORNER SEC. 2	990' + N/4 CORNER SEC. 2	NE CORNER SEC. 2	I hereby certify that the information contained herein is true and complete
LAT. = 32.0794668'N L LONG. = 103.7574356'W	ОГТОМ LAT. = 32.0794837'N ОF HOLE LONG. = 103.7488454'W	LAT. = 32.0795016'N NLONG. = 103.7402522'W	to the best of my knowledge and belief, and that this organization either
NMSP EAST (FT)	UTP NMSP EAST (FT)	9 NMSP EAST (FT) 9 N = 393164.77 9 F = 725028.21	owns a working interest or unleased mineral interest in the land including
N = 393123.30 E = 719706.10	<u>E = 722366.68</u>	≈ E = 725028.21	the proposed bottom hole location or has a right to drill this well at this
20.*K	BOTTOM OF HOLE LAST TAKE POINT	44	location pursuant to a contract with an owner of such a mineral or working
W (1 000NED 0E0 0	LAT. = 32.0793770'N 156' FNL, 984' FWL		interest, or to a voluntary pooling agreement or a compulsory pooling order
W/4 CORNER SEC. 2 0 LAT. = 32.0721403'N 2	LONG. = 103.7542403'W NMSP EAST (FT) LONG. = 103.7542612'W	6 E/4 CORNER SEC. 2 2 LAT. = 32.0721721'N	heretofore entered by the division.
LONG. = 103.7574402'W NMSP EAST (FT)	$\frac{N}{E} = \frac{393095.91}{720695.95} $	LONG. = 103.7402701'W NMSP EAST (FT)	
N = 390458.06 E = 719718.90	<u> [</u>]	N = 390498.43 E = 725037.32	Signature Date
8	[[]	5 T	Digital Date
266		265	
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		44"E	Printed Name
10,01			
SECTION CORNER B LAT. = 32.06481111N Z	AS-DRILLED	8 SECTION CORNER 6 LAT. = 32.0648778'N	E-mail Address
LONG. = 103.7574377'W NMSP EAST (FT)	N89'25'41"E QUARTER CORNER N89'25'41"E 2656.92 FT SCALED 2656.92 FT	LONG. = 103.7402879′W NMSP EAST (FT)	
N = 387791.85 E E = 719733.91		$L = \frac{N}{25046.38}$	<b>I8SURVEYOR CERTIFICATION</b>
E = /19/33.91		7.95	I hereby certify that the well location shown on this plat
266	KICK OFF_POINTFIRST_TAKE_POINT	267	was plotted from field notes of actual surveys made by
,94 W	15' FSL, 841' FWL 498' FSL, 978' FWL LAT. = 32.0501961'N LAT. = 32.0515249'N	53"E	me or under my supervision, and that the same is true
	LONG. = 103.7547030'W LONG. = 103.7542694'W		
W/4 CORNER SEC. 11 g LAT. = 32.0574807'N z	SHETLAND 11-2 FED	E/4 CORNER SEC. 11 LAT. = 32.0575180'N	and correct to the best of my belief.
LONG. = 103.7574542'W NMSP EAST (FT)	$\frac{STATE COM}{ELEV.} = \frac{611H}{3208.1} - + - SEC - 1$	LONG. = 103.7402904'W NMSP EAST (FT)	MAY 3, 2021
N = 385125.16 E = 719743.03	LAT. = 32.0501933'N (NA083) LONG. = 103.7557880'W	E = 385167.52 E = 725060.31	Date of Survey
c c	NMSP_EAST (FT) N = 382476.92	6.85	
265	E = 720273   39	2666.	ANNE ESPANA
SW CORNER SEC. 11 ≱ LAT. = 32.0501483′N ス		₩ SE CORNER SEC. 11 ₩ LAT. = 32.0501887′N	
LONG. = 103.7574177'W		∞ LONG. = 103.7402922'W	Signature and Seal of Professional Surveyor:
NMSP EAST (FT) 2 N = 382457.83	505' S/4 CORNER SEC. 11	8 NMSP EAST (FT) N = 382501.27	Certificate Number: (D. 1949) IAB AMULLO, LS 12797
E = 719768.56	SB9'31'51"W 2653.56 FT SB9'31'51"W 2653.56 FT	E = 725074.39	PROFESSIVE KO. 7469C

1625 N. French Dr., Hobbs, NM 88240

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District I

District II

District III

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r		² Pool Code	Code ³ Pool Name						
⁴ Property 0	Code				⁵ Property	Name			6	⁶ Well Number	
				SHET	LAND 2-11 ST	FATE FED COM	1		613H		
⁷ OGRID	No.				⁸ Operator	Name			⁹ Elevation		
6137			DEV	ON ENEF	RGY PRODUC	CTION COMPA	NY, L.P.			3292.9	
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
Α	2	26 S	31 E		170	NORTH	1130	EA	ST	EDDY	
	•		п В	ottom H	ole Location	If Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
0	11	26 S	<b>31 E</b>		42	SOUTH	1635	EA	EAST EDDY		
¹² Dedicated Acre	s ¹³ Joint	or Infill ¹⁴	Consolidation	n Code	¹⁵ Order No.						

	N89'33'35"F 2661.22 FT N89'32'50"E ↓2662.17 FT		¹⁷ OPERATOR CERTIFICATION
NW CORNER SEC. 2 LAT. = 32.0794668'N	N/4 CORNER SEC. 2 LAT. = 32.0794837'N	NE CORNER SEC. 2 LAT. = 32.0795016 N	I hereby certify that the information contained herein is true and complete to the
LONG. = 103.7574356W 는	LONG. = 103.7488454W KOP	, LONG. = 103.7402522′₩ ≈ NMSP EAST (FT)	best of my knowledge and belief, and that this organization either owns a working
NMSP EAST (FT) & N = 393123.30 % E = 719706.10 %	NMSP EAST (FT) N = 393143.74 FTP	$K_{2}$ N = 393164.77 S E = 725028.21	interest or unleased mineral interest in the land including the proposed bottom
	$ E = 722366.68$ $H_{-}$	R E = 723020.21	hole location or has a right to drill this well at this location pursuant to a contract
30"W		1.44	with an owner of such a mineral or working interest, or to a voluntary pooling
W/4 CORNER SEC. 2	<i>SHETLAND 2–11 STATE FED COM 613H</i> ELEV. = 3292.9'	E/4 CORNER SEC. 2	agreement or a compulsory pooling order heretofore entered by the division.
LAT. = 32.0721403'N LONG. = 103.7574402'W	LLEV. = 3292.9 LAT. = 32.0790270'N (NAD83) LONG. = 103.7439020'W	LAT. = 32.0721721'N LONG. = 103.7402701'W	
NMSP EAST (FT)	NMSP EAST (FT)	NMSP EAST (FT) N = 390498.43	Signature Date
N = 390458.06 E = 719718.90 ⊑	N = 392985.94 E = 723898.70	E = 725037.32	
2666.81	AS-DRILLED AS-DRILLED KOP FIRST TAKE POINT	2654.1	Printed Name
	KOP         FIRST TAKE POINT           58' FNL, 1672' FEL         548' FNL, 1676' FEL           - LAT. = 32.079336 N         LAT. = 32.079336 N		Printed Name
SW CORNER SEC. 2 ≱ LAT. = 32.06481111N ऽ	LONG. = 103.7456503'W LONG. = 103.7456669'W	tat. = 32.0648778'N	
LONG. = 103.7574377'W 후 NMSP EAST (FT) 응	NMSP EAST (FT) NMSP EAST (FT) N = 393093.50 N = 392603.39	는 LONG. = 103.7402879'W 영 NMSP EAST (FT)	E-mail Address
N = 387791.85	E = 723356.60 $E = 723354.14$	N = 387844.87 E = 725046.38	
E = 719733.91	DNF S89'25'41"W 2656.92 FT S89'25'41"W 2656.92 FT	E = 723040.30	
E		E .	<b>ISURVEYOR CERTIFICATION</b>
26 F		7.95	I hereby certify that the well location shown on this plat was
2667	NOTE: LATITUDE AND LONGITUDE COORDINATES	267.	plotted from field notes of actual surveys made by me or under
46 ⁿ W	ARE SHOWN USING THE NORTH	53 E	my supervision, and that the same is true and correct to the
0011-1	EAST COORDINATES ARE GRID (NAD88). 167' FSL, 1637' FEL BASIS OF BEARING AND DISTANCES		best of my belief.
W/4 CORNER SEC. 11 ⋛ LAT. = 32.0574807′N LONG. = 103.7574542′W	USED ARE NEW MEXICO STATE PLANE LAIL = 32.0300549 M EAST COORDINATES MODIFIED TO THE LONG. = 103.7455737'W SURFACE. VERTICAL DATUM NAVD88.   NMSP EAST (FT)	LAT = 32.0575180 N	MAY 4, 2021
NMSP EAST (FT)	AS - DRILLED   E = 723437.17	NMSP EAST (FT)	Date of Survey
N = 385125.16 E = 719743.03 ⊑	BOTTOM OF HOLE LAT. = 32.0502922'N	$L = \frac{N}{E} = \frac{385167.52}{725060.31}$	Dute of bury
10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	LONG. = 103.7455678'W	26666.85	
266	NMSP EAST (FT) N = 382529.99	266	
SW CORNER SEC. 11 🚑	E = 723439.70	SE CORNER SEC. 11	
LAT. = 32.0501483'N LONG. = 103.7574177'W		ELAT. = 32.0501887'N LONG. = 103.7402922'W	Signature and Beal of hotrzsonal Standor:
NMSP EAST (FT) 営 N = 382457.83	BHL - 7	NMSP EAST (FT) N = 382501.27	Certificate Number: FILMON LIARAMIZLO, PLS 12797
N = 382457.85 E = 719768.56	DNF	E = 725074.40	PROFESSION TO . 7475B
	S89'31'51"W 2653.56 FT \$\$89'31'51"W 2653.56	(FT	

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District I

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District III

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LC	DCATIO	N AND ACF	REAGE DEDIC	CATION PLA	Т			
¹ API Number ²			² Pool Cod	le	³ Pool Name						
30-	015-4715	56									
⁴ Property C	ode		•	⁵ Property Name					⁶ Well Number		
				SHETLAND 11-2 FED STATE COM				711H			
⁷ OGRID N	lo.				⁸ Operator	Name				⁹ Elevation	
6137			DEV	<b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>					3208.2		
					10 Surfac	e Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
Μ	11	26 S	31 E		15	SOUTH	475	WE	ST	EDDY	
			11 H	Bottom H	Iole Location	If Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
D	2	26 S	31 E		55	NORTH	404	WE	ST	EDDY	
¹² Dedicated Acres	¹³ Joint	or Infill ¹⁴	Consolidation	n Code	·		¹⁵ Order No.				

	N89'33'35"E 2661.22 FT N89'32'50"E 2662.17 FT		17 OPERATOR CERTIFICATION
NW CORNER SEC. 2	404 N/4 CORNER SEC. 2 LAT. = 32.0794837'N	NE CORNER SEC. 2 LAT. = 32.0795016'N	I hereby certify that the information contained herein is true and complete
LAT. = 32.0794668'N L LONG. = 103.7574356'W	UNG. = 103.7488454W	LONG. = 103.7402522'W	to the best of my knowledge and belief, and that this organization either
NMSP EAST (FT) 5 N = 393123.30 9	OF         HOLE         NMSP         EAST         (FT)           ITP         N         = 393143.74         N         =         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         -         - </td <td>0 NMSP EAST (FT) 9 N = 393164.77</td> <td>owns a working interest or unleased mineral interest in the land including</td>	0 NMSP EAST (FT) 9 N = 393164.77	owns a working interest or unleased mineral interest in the land including
$N = 393123.30$ $\odot$ E = 719706.10	E = 722366.68	© N = 393164.77 ○ E = 725028.21	the proposed bottom hole location or has a right to drill this well at this
30"V	BOTTOM OF HOLE	44	location pursuant to a contract with an owner of such a mineral or working
۵) W/4 CORNER SEC. 2 D	LAT. = 32.0795179'N 179' FNL, 388' FWL LONG. = 103.7561323'W LAT. = 32.0789775'N	E E/4 CORNER SEC. 2	interest, or to a voluntary pooling agreement or a compulsory pooling order
LÁT. = 32.0721403'N Ž	NMSP EAST (FT) LONG. = 103.7561508'W	^O LAT. = 32.0721721'N	heretofore entered by the division.
LONG. = 103.7574402'W NMSP EAST (FT)	$\frac{N}{E} = \frac{393071.27}{720110.05}$	LONG. = 103.7402701'W NMSP EAST (FT)	
N = 390458.06 E = 719718.90		E = 390498.43 E = 725037.32	Signature Date
6.81 8.1		4.1	0
266		265	
M. 1.		44"E	Printed Name
0			
SECTION CORNER S LAT. = 32.06481111N Z	AS-DRILLED	SECTION CORNER LAT. = 32.0648778'N	E-mail Address
LONG. = 103.7574377'W NMSP EAST (FT)	N89'25'41"E QUARTER CORNER N89'25'41"E 2656.92 FT SCALED 2656.92 FT	LONG. = 103.7402879'W NMSP EAST (FT)	
N = 387791.85 🕁	FIRST TAKE POINT	N = 387844.87	¹⁸ SURVEYOR CERTIFICATION
E = 719733.91	508' FSL, 349'' FWL LAT. = 32.051\$466'N	26.Z	I hereby certify that the well location shown on this plat
266	LONG. = 103.7562978'W KICK OFF POINT	267	was plotted from field notes of actual surveys made by
6,"W	21' FSL, 350' FWL LAT. = 32.0502099'N	23 Е	1 0 0 0 0 0 0
1,4	LONG. = 103.7562884'W	17'5	me or under my supervision, and that the same is true
W/4 CORNER SEC. 11 0 LAT. = 32.0574807'N 2	SHETLAND 11-2 FED	8 E/4 CORNER SEC. 11 LAT. = 32.0575180'N	and correct to the best of my belief.
LONG. = 103.7574542'W NMSP EAST (FT)	$\frac{STATE COM 711H}{ELEV.} = \frac{3208.2}{2} - + SEC - 11$	LONG. = 103.7402904'W NMSP EAST (FT)	MAY 3, 2021
N = 385125.16	LAT. = 32.0501933'N (NAD83) LONG. = 103.7558847'W	□ N = 385167.52	Date of Survey
E = 719743.03	NMSP EAST (FT)	E = 725060.31	
266.2	N = 382476,74 E = 720243.43	2666	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
SW CORNER SEC. 11 🏅		SE CORNER SEC. 11	
LAT. = 32.0501483'N LONG. = 103.7574177'W		← LAT. = 32.0501887'N ♀ LONG. = 103.7402922'W	Signature and Seal of Topenional Surveyor:
NMSP EAST (FT)	LOCATION 5/4 CORNER SEC. 11	NMSP EAST (FT) N = 382501.27	Certificate Number: ARAMONS LARAMULO, LS 12797
N = 382457.83 E = 719768.56	_ <u>↓</u> 475' SCALED	E = 725074.39	PROFESSION NO. 7480B
KOP	S89'31'51"W 2653.56 FT S89'31'51"W 2653.56 FT		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		V	WELL LO	DCATIO	N AND ACF	REAGE DEDIC	CATION PLA	Т		
¹ API Number			² Pool Cod	Code ³ Pool Name						
30-	-015-4715	57								
⁴ Property Code		•	⁵ Property Name					⁶ Well Number		
				SHETLAND 11-2 FED STATE COM				712H		
⁷ OGRID	No.				⁸ Operator	Name			⁹ Elevation	
6137			DEV	DEVON ENERGY PRODUCTION COMPANY, L.P.					3212.7	
					[™] Surfac	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	East/West line County	
Ν	11	26 S	31 E		350	SOUTH	2080	WE	ST	EDDY
			11 H	Bottom H	Iole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
С	2	26 S	31 E		30	NORTH	1613	WE	ST	EDDY
² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Co		n Code			¹⁵ Order No.					

N89'33'35"E 2661.2	T N89'32'50"E 2662.17 FT		17 OPERATOR CERTIFICATION
NW CORNER SEC. 2	N/4 CORNER SEC. 2	NE CORNER SEC. 2	I hereby certify that the information contained herein is true and complete
$LAT = 32.0794668'N \square BOTTOM //$	لم) LAT. = 32.0794837'N LONG. = 103.7488454'W	LAT. = 32.0795016'N LONG. = 103.7402522'W	to the best of my knowledge and belief, and that this organization either
NMSP EAST (FT)	ONMSP_EAST_(FT) N = 393143.74	NMSP EAST (FT) NMSP EAST (FT) N = $393164.77$ F = $725028.21$	owns a working interest or unleased mineral interest in the land including
N = 393123.30 E = 719706.10	E = 722366.68	$\approx$ E = 725028.21	the proposed bottom hole location or has a right to drill this well at this
BOTTOM OF H	HOLE LAST TAKE POINT	44"E	location pursuant to a contract with an owner of such a mineral or working
	34'N 155' FNL, 1619' FWL		interest, or to a voluntary pooling agreement or a compulsory pooling order
W/4 CORNER SEC. 2 B LONG. = 103.7522 LAT. = 32.0721403'N Z NMSP EAST (FT)	LONG. = 103.7522096'W	8 E/4 CORNER SEC. 2 LAT. = 32.0721721'N	heretofore entered by the division.
LONG. = $103.7574402$ W N = $393105.23$ NMSP EAST (FT) E = $721319.28$	— — - <i>SE€</i> : - 2 — —  — — — —	LONG. = 103.7402701'W NMSP EAST (FT)	
N = 390458.06 L E = 719718.90		E = 390498.43 E = 725037.32	Signature Date
<u>8</u>	] [	4	Bac
2666.		265	
A		4 	Printed Name
6	AS-DRILLED	11.4	
SECTION CORNER B LAT. = 32.0648111'N Z	Í Í	SECTION CORNER	E-mail Address
LONG. = 103.7574377'W N89'25'	41"E QUARTER CORNER N89'25'41"E	LONG. = 103.7402879'W	
NMSP EAST (FT) 2656.92 N = 387791.85 ⊢ <i>FIRST TAKE</i> I		NMSP EAST (FT) N = 387844.87	<b>¹⁸SURVEYOR CERTIFICATION</b>
E = 719733.91 683' FSL, 1651'	FWL	E = 725046.38	
LONG. = 103.7520	D993'W	.677.	I hereby certify that the well location shown on this plat
KICK OFF_POI ▲ 44′FSL, 1614′LF		ш	was plotted from field notes of actual surveys made by
ې LAT. = 32.05028 LONG. = 103.7522	17'N	7'53	me or under my supervision, and that the same is true
W/4 CORNER SEC. 11 LAT. = 32.0574807'N Z SHETLAND 11		E/4 CORNER SEC. 11	and correct to the best of my belief.
LONG. = 103.7574542'W STATE COM 7	'12H	LONG. = 103.7402904'W	MAY 3, 2021
NMSP EAST (FT) ELEV. = 3212. N = 385125.16 H LAT. = 32.051	12681'N (NAD83)	NMSP EAST (FT) N = 385167.52	Date of Survey
E = 719743.03 LONG. = -103	3.7507091'W	E = 725060.31	MAN ME V
$\mathcal{C} N = 382824,9$	5	2666.	Stand States Alth
% E = 721845.1 SW CORNER SEC. 11 ≥	2	∾ 벌 SE CORNER SEC. 11	THE STREET
LAT. = 32.0501483'N		← LAT. = 32.0501887'N ← LONG. = 103.7402922'W	
NMSP EAST (FT)		$\approx$ LONG. = 103.7402922 W NMSP EAST (FT) M = 382501.27	Signature and Seal of Protestional Surveyor:
N = 382457.83 = 20801 - E = 719768.56 = KOP +	S/4 CORNER SEC. 11	N = 382501.27 E = 725074.39	Certificate Number: Certif
S89'31'51'W			TUKDSAVESKO. 7471A

#### <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-0120 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code ¹ API Number ³ Pool Name 30-015-47159 ⁴ Property Code ⁵ Property Name ⁶ Well Number SHETLAND 11-2 FED STATE COM 732H ⁷OGRID No. 8 Operator Name ⁹ Elevation 6137 **DEVON ENERGY PRODUCTION COMPANY, L.P.** 3212.6 ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Ν 26 S 31 E 350 SOUTH 2140 WEST EDDY 11 "Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Range 2 NORTH B 26 S 31 E 35 2333 EAST EDDY ¹² Dedicated Acres ¹³ Joint or Infill 14 Consolidation Code ¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'33'35"E 2661.22 FT 🕴 N89'32'50"E 2662.17 FT		17 OPERATOR CERTIFICATION
NW CORNER SEC. 2 LAT. = 32.07946681N L LONG. = 103.7574356'W 22 NMSP EAST (FT) v2 N = 393123.30 @ E = 719706.10	N/4 CORNER SEC. 2 LAT. = 32.0794837'N LONG. = 103.7488454'W NMSP EAST (FT) N = 393143.74 E = 722366.68	NE CORNER SEC. 2 LAT. = 32.0795016'N LONG. = 103.7402522'W % MMSP EAST (FT) N = 393164.77 E = 725028.21	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
W/4 CORNER SEC. 2 LAT. = 32.0721403N Z LONG. = 103.7574402W NMSP EAST (FT) N = 390458.06 E = 719718.90	LAST TAKE         POINT         BOTTOM OF         HOLE           160' FNL, 2330' FEL         LAT. = 32.0793885'N         LAT. = 32.0793885'N         LONG. = 103.747763'W           LONG. = 103.7477753'W         NMSP EAST (FT)         N = 393110.91             E = 722695.83             SEC.         2	<pre>E/4 CORNER SEC. 2 LAT. = 32.0721721'N LONG. = 103.7402701'W NMSP EAST (FT) N = 390498.43 E = 725037.32 #</pre>	location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date
SECTION CORNER LAT. = 32.06481111N LONG. = 103.7574377'W NMSP EAST (FT) N = 387791.85 L E = 719733.91 g 22 22 24 24 24 25 24 26 26 27 27 26 27 27 27 27 27 27 27 27 27 27 27 27 27	666'FSL, 2538'FWL	<pre>SECTION CORNER LAT. = 32.0648778'N LONG. = 103.7402879'W NMSP EAST (FT) N = 387844.87 E = 725046.38 </pre>	Printed Name E-mail Address IsSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
W/4 CORNER SEC. 11 LAT. = 32.0574807N 2 LONG. = 103.7574542W NMSP EAST (FT) N = 385125.16 E = 719743.03 SW CORNER SEC. 11 ₹ LAT. = 32.0501483'N ₹ LONG. = 103.7574177W 5	LAT. = $32.0512990$ 'N LONG. = $103.7495373$ 'W SHETLAND $11-2$ FED STATE COM 732H ELEV. = $3212.6$ ' LAT. = $32.05112702$ 'N (NAD83) LONG. = $103.7505153$ 'W NMSP EAST (FT) N = $382825.35$ E = $721905.16$ G SURFACE C LOCATION	E/4 CORNER SEC. 11 LAT. = 32.0575180'N LONG. = 103.7402904'W NMSP EAST (FT) N = 385167.52 E = 725060.31 SE CORNER SEC. 11 LAT. = 32.0501887'N LONG. = 103.7402922'W	me or under my supervision, and that the same is true and correct to the best of my belief. MAY 3, 2021 Date of Survey
NMSP EAST (TT) N = 382457.83 Z E = 719768.56		<ul> <li>E NMSP EAST (FT)</li> <li>N = 382501.27</li> <li>E = 725074.39</li> </ul>	Certificate Number: Diffusion Laboration State Vol. LS 12797

Page 31 of 114

Shetland 2-11 State Fed Com 613H, Shetland 11-2 Fed State Com 611H, Shetland 11-2 Fed State Com 711H, Shetland 11-2 Fed State Com 712H, and Shetland 11-2 Fed State Com 732H

All of Sections 2 & 11, Township 26 South, Range 31 East, Eddy County, New Mexico

Section 2	
	Tract 1
	Tract 2
Section 11	
	Tract 3

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C3 Submitted by: Devon Energy Production Co. LP Hearing Date: November 04, 2021 Case No. 22260

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Tract 1 WI	N/2 Section 2, Township 26 South, Range 31 East
42.05%	Devon Energy Production Company, L.P.
11.83%	Fuel Products Inc
11.83%	CRP XII Holdings LLC
0.92%	KPATP LLC
1.11%	MCJC Investments LP
1.38%	Zorrito Investments LTD
0.92%	Burgher Enterprises Inc.
1.38%	BEXP I LP
1.66%	Posse Energy LTD
4.55%	Diamond S Energy Company
9.09%	Pioneer Natural Resources USA, Inc.
11.95%	U.S. Energy Development Corporation
1.33%	Highland (Texas) Energy Company
100.00%	Total Committed Interest 42.05% Total Uncommitted Interest 57.95%

# Tract 1 ORRI NW/4 Section 2, Township 26 South, Range 31 East

Devon Energy Production Company, L.P. Gahr Ranch & Investments Partnership LP Magnolia, LLC T.R. Cone Big Sinks Joint Venture

<b>Tract 2 WI</b> 79.19%	<b>S/2 Section 2, Township 26 South, Range 31 East</b> Devon Energy Production Company, L.P.
6.80%	EOG Resources, Inc.
1.07%	KPATP LLC
1.29%	MCJC Investments LP
1.61%	Zorrito Investments LTD
1.07%	Burgher Enterprises Inc.
1.93%	Posse Energy LTD
1.61%	TLM3, LTD.
1.24%	Roden Participants, Ltd.
0.76%	U.S. Energy Development Corporation
1.61%	BEXP I LP
0.08%	Highland (Texas) Energy Company
0.38%	Headington Royalty, Inc.
0.04%	The H and S Drilling Company
0.02%	Lean Dog Limited Partnership No. 1
0.78%	Accelerate Resources Operating, LLC
0.26%	RL Capps Family-2008
0.25%	Roden Associates, Ltd.
100.0%	Total Committed Interest 81.91% Total Uncommitted Interest 18.10%

# Tract 2 ORRI S/2 Section 2, Township 26 South, Range 31 East

Devon Energy Production Company, L.P. T. R. Cone Thomas M Beall and Carolyn R Beall William F. Roden Bypass Trust

Tract 3 WI	All of Section 11, Township 26 South, Range 31 East			
50.00%	Devon Energy Production Co	mpany, L.P.		
50.00%	XTO Energy, Inc.			
100.00%	Total Committed Interest	50.00%	Total Uncommitted Interest	50.00%

Tract 3 ORRI All of Section 11, Township 26 South, Range 31 East ConocoPhillips Company

Unit WI	All of Sections 2 & 11, Township 26 South, Range 31 East
55.31%	Devon Energy Production Company, L.P.
2.96%	Fuel Products Inc
2.96%	CRP XII Holdings LLC
0.50%	KPATP LLC
0.60%	MCJC Investments LP
0.75%	Zorrito Investments LTD
0.50%	Burgher Enterprises Inc.
0.75%	BEXP I LP
0.90%	Posse Energy LTD
1.14%	Diamond S Energy Company
2.27%	Pioneer Natural Resources USA, Inc.
3.18%	U.S. Energy Development Corporation
0.35%	Highland (Texas) Energy Company
0.07%	RL Capps Family-2008
0.06%	Roden Associates, Ltd.
0.20%	Accelerate Resources Operating, LLC
0.01%	Lean Dog Limited Partnership No. 1
0.01%	The H and S Drilling Company
0.09%	Headington Royalty, Inc.
0.31%	Roden Participants, Ltd.
0.40%	TLM3, LTD.
1.70%	EOG Resources, Inc.
25.00%	XTO Energy, Inc.
100.00%	Total Committed Interest 55.99% Total Uncommitted Interest 44.01%

# Unit ORRIW/2 of Sections 2 & 11, Township 26 South, Range 31 EastDevon Energy Production Company, L.P.Gahr Ranch & Investments Partnership LTDMagnolia, LLCT.R. ConeBig Sinks Joint VentureThomas M Beall and Carolyn R BeallWilliam F. Roden Bypass TrustConocoPhillips Company



Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 405 228-8804 Phone www.devonenergy.com

September 1, 2021

# TO: Working Interest Owners in the Attached List

RE: Cover Letter for the Updated Shetland 11-2 Fed State Com Well Proposals, and the Updated Shetland 2-11 State Fed Com Well Proposals ("Shetland Wells") All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby informs you that Devon, when drilling the Shetland 11-2 Fed State Com 732H ("732H Well"), was unable to reach our planned and previously proposed kick-off point ("KOP") and first take point ("FTP"). The 732H Well was originally planned to have an approximate FTP at 2,310 feet from the east line by 100 feet from the north line in Section 11-26S-31E, Eddy County, New Mexico, and an approximate BHL at 2310 feet from the east line by 20 feet from the north line of Section 2-26S-31E, Eddy County, New Mexico. The inability to reach our KOP resulted in our FTP being located at 666 feet from the south line by 2,538 feet from the west line in Section 11-26S-31E, Eddy County, New Mexico and our BHL being located at 2,333 feet from the east line by 35 feet from the north line of Section 2-26S-31E, Eddy County, New Mexico.

The change to the FTP requires that the spacing for the Shetland 11-2 Fed State Com Wells and the Shetland 2-11 State Fed Com Wells be reconfigured. Currently, Sections 2 and 11-26S-31E, Eddy County, New Mexico, are spaced using two 640-acre spacing units in the Purple Sage Wolfcamp pool - one in the E/2 and one in the W/2 of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The necessary reconfiguration Devon will be required to apply for a standard enlarged spacing unit that covers the entirety of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The resulting spacing unit change will require each pooled working interest owner to re-elect in the Shetland Wells. Therefore, Devon, for your review, has enclosed the updated proposal letters for the Shetland Wells.

In addition, Devon will be required to re-submit Federal and State Communitization Agreements for the larger spacing unit. Therefore, Devon has enclosed copies of the updated Federal and State Communitization Agreement. Please send four (4) original executed Federal Commination Agreements and four (4) original executed State Communitization Agreements to the assigned parties.

Please review the enclosed documents and feel free to contact me either by phone at 405.228.8804 or by email <u>verl.brown@dvn.com</u>. BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C4 Submitted by: Devon Energy Production Co. LP Hearing Date: November 04, 2021 Case No. 22260 Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Vel M

Verl Brown Landman Enclosures

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Company Name	Address 1	Address 2	City	State	Postal Code
BEXP I LP	5914 W COURTYARD DR STE 340		AUSTIN	TEXAS	78730-4928
BURGHER ENTERPRISES INC	44 A EAST BROAD OAKS	ATTN: BRIAN BURGHER	HOUSTON	TEXAS	77056
CHEETAH GAS CO LTD	9805 KATY FREEWAY, SUITE 500	ATTN: GREG FLOYD	HOUSTON	TEXAS	77024
CRP XII HOLDINGS LLC	6301 WATERFORD BLVD STE 215	ATTN: MATTHEW ATHEY	OKLAHOMA CITY	OKLAHOMA	73118
EOG RESOURCES INC	PO BOX 2267		MIDLAND	TEXAS	79702
FUEL PRODUCTS INC	PO BOX 3098		MIDLAND	TEXAS	79702
HEADINGTON ROYALTY INC	1700 N REDBUD BLVD STE 400		MCKINNEY	TEXAS	75069
HIGHLAND TEXAS ENERGY COMPANY INC	11886 GREENVILLE AVE STE 106		DALLAS	TEXAS	75243
KPATP LLC	11757 KATY FWY STE 1300	ATTN: KEVIN D POYNTR	HOUSTON	TEXAS	77079
MCJC INVESTMENTS LP	9805 KATY FWY STE 500		HOUSTON	TEXAS	77024
PIONEER NATRUAL RESOURCES USA, INC	777 Hidden Ridge		IRVING	TEXAS	75038
RODEN ASSOCIATES LTD ATTN:RICHARD E MONROE JR	2603 AUGUSTA DR STE 430		HOUSTON	TEXAS	77057-5677
RODEN PARTICIPANTS LTD	2603 AUGUSTA DR STE 430		HOUSTON	TEXAS	77057-6733
US ENERGY DEVELOPMENT CORP	1521 N COOPER ST STE 400		ARLINGTON	TEXAS	76011
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	ATTN: VINCENT CUCCERRE	SPRING	TEXAS	77389
ZORRITO INVESTMENTS LTD	9805 KATY FWY STE 500		HOUSTON	TEXAS	77024
DIAMOND S ENERGY CO	6608 BRYANT IRVIN RD		FORT WORTH	TEXAS	76132

## Working Interest Owner Address List



405 228 8804 Phone www.devonenergy.com

September 1, 2021

BEXP I LP 5914 W COURTYARD DR STE 340 AUSTIN, TEXAS 78730-4928

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

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Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the Shetland 11-2 Fed State Com 611H.

page 3

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Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



405 228 8804 Phone www.devonenergy.com

September 1, 2021

BURGHER ENTERPRISES INC 44 A EAST BROAD OAKS ATTN: BRIAN BURGHER HOUSTON, TEXAS 77056

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

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Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown Landman

Enclosures

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Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title:



405 228 8804 Phone www.devonenergy.com

September 1, 2021

CHEETAH GAS CO LTD 9805 KATY FREEWAY, SUITE 500 ATTN: GREG FLOYD HOUSTON, TEXAS 77024

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

To Whom It May Concern,

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DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown Landman

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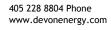
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Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title:





September 1, 2021

CRP XII HOLDINGS LLC 6301 WATERFORD BLVD STE 215 ATTN: MATTHEW ATHEY OKLAHOMA CITY, OKLAHOMA 73118

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

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DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown Landman

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Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



405 228 8804 Phone www.devonenergy.com

September 1, 2021

EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

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Agreed to and Accepted this _____ day of _____, 2021

By:	

Title: _____



405 228 8804 Phone www.devonenergy.com

September 1, 2021

FUEL PRODUCTS INC PO BOX 3098 MIDLAND, TEXAS 79702

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_____ I/We elect <u>not</u> to participate in the drilling and completion of the Shetland 2-11 State Fed Com 613H.

Agreed to and Accepted this _____ day of _____, 2021

By:	

Title: _____



405 228 8804 Phone www.devonenergy.com

September 1, 2021

HEADINGTON ROYALTY INC 1700 N REDBUD BLVD STE 400 MCKINNEY, TEXAS 75069

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

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Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown Landman

Enclosures

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Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title:



333 W. Sheridan Avenue Oklahoma City, OK 73102 405 228 8804 Phone www.devonenergy.com

September 1, 2021

HIGHLAND TEXAS ENERGY COMPANY INC 11886 GREENVILLE AVE STE 106 DALLAS, TEXAS 75243

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

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Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown Landman

Enclosures

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Agreed to and Accepted this _____ day of _____, 2021

By:			

Title: _____



405 228 8804 Phone www.devonenergy.com

September 1, 2021

KPATP LLC 11757 KATY FWY STE 1300 ATTN: KEVIN D POYNTR HOUSTON, TEXAS 77079

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

To Whom It May Concern,

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Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown Landman

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Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title:



405 228 8804 Phone www.devonenergy.com

September 1, 2021

MCJC INVESTMENTS LP 9805 KATY FWY STE 500 HOUSTON, TEXAS 77024

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

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Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title:

Page 69 of 114



ation 405 228 8804 Phone www.devonenergy.com

September 1, 2021

PIONEER NATRUAL RESOURCES USA, INC 5205 N OCONNOR BLVD, STE 1400 IRVING, TEXAS 75039-3746

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

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Verl Brown Landman

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Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



405 228 8804 Phone www.devonenergy.com

September 1, 2021

RODEN ASSOCIATES LTD ATTN:RICHARD E MONROE JR 2603 AUGUSTA DR STE 430 HOUSTON, TEXAS 77057-5677

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

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page 2 September 14, 2021

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Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown Landman

Enclosures

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Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 405 228 8804 Phone www.devonenergy.com

September 1, 2021

RODEN PARTICIPANTS LTD 2603 AUGUSTA DR STE 430 HOUSTON, TEXAS 77057-6733

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

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Agreed to and Accepted this _____ day of _____, 2021

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Title:



Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 405 228 8804 Phone www.devonenergy.com

September 1, 2021

US ENERGY DEVELOPMENT CORP 1521 N COOPER ST STE 400 ARLINGTON, TEXAS 76011

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

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Agreed to and Accepted this _____ day of _____, 2021

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Devon Energy Corporation 333 W. Sheridan Avenue Oklahoma City, OK 73102 405 228 8804 Phone www.devonenergy.com

September 1, 2021

XTO HOLDINGS LLC 22777 SPRINGWOODS VILLAGE PKWY ATTN: VINCENT CUCCERRE SPRING, TEXAS 77389

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and Updated Shetland 2-11 State Fed Com Well Proposals All of Section 2-26S-31E and all of Section 11-26S-31E Eddy County, New Mexico

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September 1, 2021

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September 1, 2021

DIAMOND S ENERGY CO 6608 BRYANT IRVIN RD FORT WORTH, TEXAS 76132

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Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2 September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Verl Brown Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the Shetland 11-2 Fed State Com 611H.

_____ I/We elect <u>not</u> to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H.**  page 3 September 14, 2021

_____ I/We elect to participate in the drilling and completion of the Shetland 11-2 Fed State Com 711H.

_____ I/We elect <u>not</u> to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.** 

_____ I/We elect to participate in the drilling and completion of the Shetland 11-2 Fed State Com 712H.

_____ I/We elect <u>not</u> to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.** 

_____ I/We elect to participate in the drilling and completion of the Shetland 11-2 Fed State Com 732H.

_____ I/We elect <u>not</u> to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.** 

_____ I/We elect to participate in the drilling and completion of the Shetland 2-11 State Fed Com 613H.

_____ I/We elect <u>not</u> to participate in the drilling and completion of the Shetland 2-11 State Fed Com 613H.

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

	Exhibit "A"		
Updated Shetland 11-2 Fed Sta	te Com and Updated Shetland 2-1	1 State Fed Com V	Vell Proposals
Sections 2 & 11 Town	ship 26 South, Range 31 East, Edd	ly County, New Me	exico
		Actual Amount	
Well Name	Spud Date	dtd 9-1-21	Category
Shetland 11-2 Fed State Com 611H	7/21/2020	\$9,506,946.48	TOTAL
		\$5,835,829.81	Completion
		\$3,056,799.90	Drilling
		\$479,593.31	Facility
		\$134,723.46	Surface Land Costs
Shetland 11-2 Fed State Com 711H	7/20/2020	\$7,469,143.20	TOTAL
		\$3,097,656.33	Completion
		\$3,853,293.83	Drilling
		\$391,084.93	Facility
		\$127,108.11	Surface Land Costs
Shetland 11-2 Fed State Com 712H	8/7/2020	\$6,918,649.40	TOTAL
		\$3,000,496.44	Completion
		\$3,472,365.22	-
		\$336,202.49	
		\$109,585.25	Surface Land Costs
Shetland 11-2 Fed State Com 732H	8/8/2020		
		\$2,945,602.72	
		\$3,258,787.55	
		\$293,558.99	Facility
		\$97,785.38	Surface Land Costs
Shetland 2-11 Fed State Com 613H	8/7/2020		
		\$2,895,303.39	
		\$2,686,864.01	Drilling
			Facility
		\$124,577.07	Surface Land Costs



AFE # XX-133383.01 Well Name: SHETLAND 2-11 STATE FED COM 613H Cost Center Number: 1094054901 Legal Description: SEC 2-26S-31E Revision:

AFE Date: 6/30/2020 State: NM County/Parish: EDDY

**Explanation and Justification:** 

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
5040110	CHEMICALS - OTHER	0.00	215,709.12	0.00	215,709.12
6060100	DYED LIQUID FUELS	0.00	250,188.05	0.00	250,188.05
6060110	LIQUID FUELS - OTHER	28,600.00	0.00	0.00	28,600.00
6080100	DISPOSAL - SOLIDS	0.00	2,118.07	0.00	2,118.07
6080110	DISP-SALTWATER & OTH	0.00	9,531.30	0.00	9,531.30
6080115	DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6080120	HAZ WASTE & DISP SVC	13,200.00	0.00	0.00	13,200.00
6090100	FLUIDS - WATER	0.00	113,683.38	0.00	113,683.38
6090120	RECYC TREAT&PROC-H20	0.00	394,892.68	0.00	394,892.68
6100100	PERMIT SURVEY& TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	51,916.00	68,620.90	0.00	120,536.90
	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
	& C SERVICES	0.00	288,881.25	0.00	288,881.25
6130130	COMM SERVICE - SCADA	4,732.00	0.00	0.00	4,732.00
	RTOC - ENGINEERING	11,385.00	10,590.33	0.00	21,975.33
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	0.00	310,434.76	0.00	310,434.76
	PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
	SNUBBG&COIL TUBG SVC	0.00	180,849.41	0.00	180,849.41
	TRCKG&HL-SOLID&FLUID	19.500.00	3,000.00	0.00	22,500.00
	TRUCKING&HAUL OF EQP	35,100.00	79,785.49	0.00	114,885.49
	CONSLT & PROJECT SVC	161,300.00	114,771.30	0.00	276,071.30
	SAFETY SERVICES	33,800.00	0.00	0.00	33,800.00
	SOLIDS CONTROL SRVCS	66,925.00	0.00	0.00	66,925.00
	STIMULATION SERVICES	0.00	984,648.84	0.00	984,648.84
	PROPPANT PURCHASE	0.00	637.883.37	0.00	637.883.37
	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
	CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
	DAYWORK COSTS	687,500.00	0.00	0.00	687,500.00
	DIRECTIONAL SERVICES	239,125.00	0.00	0.00	239,125.00
	DRILL BITS	77,400.00	0.00	0.00	77,400.00
A CONTRACTOR OF	DRILL&COMP FLUID&SVC	235,385.00	25,185.59	0.00	260,570.59
	MOB & DEMOBILIZATION	27,400.00	0.00	0.00	27,400.00
	OPEN HOLE EVALUATION	15,125.00	0.00	0.00	15,125.00
	TSTNG-WELL, PL & OTH	0.00	110,646.10	0.00	110,646.10
COLUMN TWO IS NOT THE OWNER.	MISC PUMPING SERVICE	0.00	54,704.35	0.00	54,704.35
and the second s	EQPMNT SVC-SRF RNTL	90,793.00	147,346.13	0.00	238,139.13
A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR OF A CONTRACTOR A CONT	EQUIP SVC - DOWNHOLE	33,010.00	33.376.23	0.00	66.386.23
	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
	WATER TRANSFER	0.00	100 m	0.00	
	CONSTRUCTION SVC		132,650.24	and the second sec	132,650.24
	LEGAL FEES	0.00	308,006.10	0.00	308,006.10
0020100	LEGAL PEES	5,000.00	0.00	0.00	5,000.00



AFE # XX-133383.01
Well Name: SHETLAND 2-11 STATE FED COM 613H
Cost Center Number: 1094054901
Legal Description: SEC 2-26S-31E
Revision:

AFE Date: 6/30/2020 State: NM County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	7,800.00	51,826.66	0.00	59,626.66
6740340	TAXES OTHER	135.72	7,000.00	0.00	7,135.72
	Total Intangibles	2,287,581.72	4,738,129.65	0.00	7,025,711.37

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6050100	COMPRESSOR EQUIPMENT	46,800.00	0.00	0.00	46,800.00
6070110	GENERATORS EQUIP	134,896.93	0.00	0.00	134,896.93
6110140	ROAD&SITE PREP EQUIP	0.00	66,562.50	0.00	66,562.50
6120110	&C EQUIPMENT	0.00	122,142.62	0.00	122,142.62
6120120	MEASUREMENT EQUIP	0.00	37,275.00	0.00	37,275.00
6150110	LOG PERFORATG&WL EQP	520.00	10,000.00	0.00	10,520.00
6230130	SAFETY EQUIPMENT	5,720.00	0.00	0.00	5,720.00
6300210	TREATER FWKO EQUIP	0.00	488,103.35	0.00	488,103.35
6300220	STORAGE VESSEL&TANKS	0.00	94,252.50	0.00	94,252.50
6300230	PUMPS - SURFACE	0.00	80,940.00	0.00	80,940.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,074.45	0.00	151,074.45
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	285,362.00	0.00	0.00	285,362.00
6310550	PRODUCTION CASING	335,632.00	0.00	0.00	335,632.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	258,356.90	0.00	258,356.90
	Total Tangibles	993,415.93	1,366,507.32	0.00	2,359,923.25

TOTAL ESTIMATED COST

3,280,997.65 6,104,636.97

Print Name:

0.00

9,385,634.62

WORKING INTEREST OWNER APPROVAL

**Company Name:** 

.

Title:

Signature:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



AFE # XX-133463.01 Well Name: SHETLAND 11-2 FED STATE COM 611H Cost Center Number: 1094057401 Legal Description: SEC 11-26S-31E Revision:

AFE Date: 6/30/2020 State: NM County/Parish: EDDY

**Explanation and Justification:** 

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	215,735.99	0.00	215,735.99
6060100	DYED LIQUID FUELS	0.00	248,918.79	0.00	248,918.79
6060110	LIQUID FUELS - OTHER	28,600.00	0.00	0.00	28,600.00
6080100	DISPOSAL - SOLIDS	0.00	2,118.33	0.00	2,118.33
6080110	DISP-SALTWATER & OTH	0.00	9,532.48	0.00	9,532.48
6080115	DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6080120	HAZ WASTE & DISP SVC	13,200.00	0.00	0.00	13,200.00
6090100	FLUIDS - WATER	0.00	113,697.22	0.00	113,697.22
6090120	RECYC TREAT&PROC-H20	0.00	394,941.87	0.00	394,941.87
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130	ROAD&SITE PREP SVC	51,916.00	48,653.73	0.00	100,569.73
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	170,133.75	0.00	170,133.75
6130130	COMM SERVICE - SCADA	4,732.00	0.00	0.00	4,732.00
6130360	RTOC - ENGINEERING	11,385.00	10,591.65	0.00	21,976.65
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	310,473.43	0.00	310,473.43
6170100	PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	180,871.93	0.00	180,871,93
6190100	TRCKG&HL-SOLID&FLUID	19,500.00	3,000.00	0.00	22,500.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	47,837.47	0.00	82,937.47
6200130	CONSLT & PROJECT SVC	161,300.00	108,905.85	0.00	270,205.85
	SAFETY SERVICES	33,800.00	0.00	0.00	33,800.00
	SOLIDS CONTROL SRVCS	66,925.00	0.00	0.00	66,925.00
6310120	STIMULATION SERVICES	0.00	949,910.36	0.00	949,910.36
6310190	PROPPANT PURCHASE	0.00	634,703.34	0.00	634,703.34
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
	CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
	DAYWORK COSTS	687,500.00	0.00	0.00	687,500.00
6310300	DIRECTIONAL SERVICES	239,125.00	0.00	0.00	239,125.00
	DRILL BITS	77,400.00	0.00	0.00	77,400.00
6310330	DRILL&COMP FLUID&SVC	235,385.00	25,188.73	0.00	260,573.73
	MOB & DEMOBILIZATION	27,400.00	0.00	0.00	27,400.00
6310380	OPEN HOLE EVALUATION	15,125.00	0.00	0.00	15,125.00
	TSTNG-WELL, PL & OTH	0.00	110,591.09	0.00	110,591.09
10711072000000	MISC PUMPING SERVICE	0.00	53,000.91	0.00	53,000.91
	EQPMNT SVC-SRF RNTL	90,793.00	145,504.81	0.00	236,297.81
	EQUIP SVC - DOWNHOLE	33,010.00	33,380.39	0.00	66,390.39
	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
C	WATER TRANSFER	0.00	128,437.76	0.00	128,437.76
	CONSTRUCTION SVC	0.00	256,144.86	0.00	256,144.86
	LEGAL FEES	5,000.00	0.00	0.00	5,000.00



AFE # XX-133463.01
Well Name: SHETLAND 11-2 FED STATE COM 611H
Cost Center Number: 1094057401
Legal Description: SEC 11-26S-31E
Revision:

AFE Date: 6/30/2020 State: NM County/Parish: EDDY

0.00

8,876,234.56

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	56,750.00	7,000.00	0.00	63,750.00
6630110	CAPITAL OVERHEAD	7,800.00	39,930.53	0.00	47,730.53
6740340	TAXES OTHER	135.72	7,000.00	0.00	7,135.72
	Total Intangibles	2,287,581.72	4,481,624.02	0.00	6,769,205.74

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6050100	COMPRESSOR EQUIPMENT	46,800.00	0.00	0.00	46,800.00
6070110	GENERATORS EQUIP	134,896.93	0.00	0.00	134,896.93
6120110	&C EQUIPMENT	0.00	89,146.13	0.00	89,146.13
6120120	MEASUREMENT EQUIP	0.00	29,287.50	0.00	29,287.50
6150110	LOG PERFORATG&WL EQP	520.00	10,000.00	0.00	10,520.00
6230130	SAFETY EQUIPMENT	5,720.00	0.00	0.00	5,720.00
6300210	TREATER FWKO EQUIP	0.00	440,817.35	0.00	440,817.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	48,457.50	0.00	48,457.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,077.70	0.00	151,077.70
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	285,362.00	0.00	0.00	285,362.00
6310550	PRODUCTION CASING	335,632.00	0.00	0.00	335,632.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	208,562.83	0.00	208,562.83
	Total Tangibles	993,415.93	1,113,612.89	0.00	2,107,028.82

TOTAL ESTIMATED COST

3,280,997.65 5,595,236.91

WORKING INTEREST OWNER APPROVAL

**Company Name:** 

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Print Name:

Title:

Signature:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



AFE # XX-133415.01 Well Name: SHETLAND 11-2 FED STATE COM 711H Cost Center Number: 1094055901 Legal Description: SEC 11-26S-32E Revision:

AFE Date: 6/30/2020 State: NM County/Parish: EDDY

**Explanation and Justification:** 

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	215,735.99	0.00	215,735.99
6060100	DYED LIQUID FUELS	58,950.00	248,918.79	0.00	307,868.79
6060120	ELEC & UTILITIES	36,025.00	0.00	0.00	36,025.00
6080100	DISPOSAL - SOLIDS	135,251.51	2,118.33	0.00	137,369.84
6080110	DISP-SALTWATER & OTH	0.00	9,532.48	0.00	9,532.48
6080115	DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6090100	FLUIDS - WATER	13,200.00	113,697.22	0.00	126,897.22
6090120	RECYC TREAT&PROC-H20	0.00	394,941.87	0.00	394,941.87
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130	ROAD&SITE PREP SVC	51,916.00	48,653.73	0.00	100,569.73
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	170,133.75	0.00	170,133.75
6130170	COMM SVCS - WAN	5,960.50	0.00	0.00	5,960.50
6130360	RTOC - ENGINEERING	0.00	10,591.65	0.00	10,591.65
6130370	RTOC - GEOSTEERING	13,455.00	0.00	0.00	13,455.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	310,473.43	0.00	310,473.43
	MATERIALS & SUPPLIES	655.00	0.00	0.00	655.00
	PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
	SNUBBG&COIL TUBG SVC	0.00	180,871.93	0.00	180,871.93
6190100	TRCKG&HL-SOLID&FLUID	24,562.50	3,000.00	0.00	27,562.50
	TRUCKING&HAUL OF EQP	35,100.00	47,837.47	0.00	82,937.47
	CONSLT & PROJECT SVC	200,450.00	108,905.85	0.00	309,355.85
	SAFETY SERVICES	42,575.00	0.00	0.00	42,575.00
	SOLIDS CONTROL SRVCS	76,963.75	0.00	0.00	76,963.75
	STIMULATION SERVICES	0.00	949,910.36	0.00	949,910.36
	PROPPANT PURCHASE	0.00	634,703.34	0.00	634,703.34
	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
	DAYWORK COSTS	790,625.00	0.00	0.00	790,625.00
6310300	DIRECTIONAL SERVICES	284,125.00	0.00	0.00	284,125.00
	DRILL BITS	92,600.00	0.00	0.00	92,600.00
6310330	DRILL&COMP FLUID&SVC	283,416.25	25,188.73	0.00	308,604.98
	MOB & DEMOBILIZATION	381,600.00	0.00	0.00	381.600.00
	OPEN HOLE EVALUATION	17,875.00	0.00	0.00	17.875.00
	TSTNG-WELL, PL & OTH	0.00	110,591.09	0.00	110,591.09
	MISC PUMPING SERVICE	0.00	53,000.91	0.00	53,000.91
	EQPMNT SVC-SRF RNTL	111,160.75	145,504.81	0.00	256,665.56
	EQUIP SVC - DOWNHOLE	33,010.00	33,380.39	0.00	
	WELDING SERVICES	1,000.00	0.00	0.00	66,390.39 1,000.00
	WATER TRANSFER	0.00	128,437.76	0.00	
	CONSTRUCTION SVC	0.00	256,144.86	0.00	128,437.76



Nell Name: SHETLAND 11-2 FED STATE COM 711H Cost Center Number: 1094055901 Legal Description: SEC 11-26S-32E Revision: □		AFE Date: 6/30/2020 State: NM County/Parish: EDDY			
Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	58,250.00	7,000.00	0.00	65,250.00
6630110	CAPITAL OVERHEAD	9,825.00	39,930.53	0.00	49,755.53
6740340	TAXES OTHER	170.96	7,000.00	0.00	7,170.96
	Total Intangibles	3,148,422.22	4,481,624.02	0.00	7,630,046.24
Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	&C EQUIPMENT	0.00	89,146.13	0.00	89,146.13
6120120	MEASUREMENT EQUIP	0.00	29,287.50	0.00	29,287.50
6150110	LOG PERFORATG&WL EQP	0.00	10,000.00	0.00	10.000.00
6230130	SAFETY EQUIPMENT	7,205.00	0.00	0.00	7,205.00
6300210	TREATER FWKO EQUIP	0.00	440,817.35	0.00	440,817.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	48,457.50	0.00	48,457.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,077.70	0.00	151,077.70
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	287,980.00	0.00	0.00	287,980.00
6310550	PRODUCTION CASING	337,384.00	0.00	0.00	337,384.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	208,562.83	0.00	208,562.83
	Total Tangibles	817,054.00	1,113,612.89	0.00	1,930,666.89

TOTAL ESTIMATED COST 3,965,476.22 5,595,236.91 0.00

WORKING INTEREST OWNER APPROVAL

**Company Name:** 

Signature:

Print Name:

9,560,713.13

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



AFE # XX-133356.01 Well Name: SHETLAND 11-2 FED STATE COM 712H Cost Center Number: 1094054201 Legal Description: SEC 11-26S-31E Revision:

AFE Date: 6/30/2020 State: NM County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Intangible Code Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110 CHEMICALS - OTHER	0.00	215,735.99	0.00	215,735.99
6060100 DYED LIQUID FUELS	0.00	248,918.79	0.00	248,918.79
6060110 LIQUID FUELS - OTHER	41,100.00	0.00	0.00	41,100.00
6080100 DISPOSAL - SOLIDS	0.00	2,118.33	0.00	2,118.33
6080110 DISP-SALTWATER & OTH	0.00	9,532.48	0.00	9,532.48
6080115 DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6080120 HAZ WASTE & DISP SVC	13,200.00	0.00	0.00	13,200.00
6090100 FLUIDS - WATER	0.00	113,697.22	0.00	113,697.22
6090120 RECYC TREAT&PROC-H20	0.00	394,941.87	0.00	394,941.87
6100100 PERMIT SURVEY& TITLE	30,000.00	0.00	0.00	30,000.00
6100110 RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120 ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130 ROAD&SITE PREP SVC	51,916.00	48,653.73	0.00	100,569.73
6110170 DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100 & C SERVICES	0.00	170,133.75	0.00	170,133.75
6130130 COMM SERVICE - SCADA	6,234.00	0.00	0.00	6,234.00
6130360 RTOC - ENGINEERING	22,684.00	10,591.65	0.00	33,275,65
6140160 ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100 CH LOG PERFRTG&WL SV	0.00	310,473.43	0.00	310,473.43
6170100 PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
6170110 SNUBBG&COIL TUBG SVC	0.00	180,871.93	0.00	180,871.93
6190100 TRCKG&HL-SOLID&FLUID	25,688.00	3,000.00	0.00	28,688.00
6190110 TRUCKING&HAUL OF EQP	35,100.00	47,837.47	0.00	82,937.47
6200130 CONSLT & PROJECT SVC	197,163.00	108,905.85	0.00	306,068.8
6230120 SAFETY SERVICES	44,525.00	0.00	0.00	44,525.00
6300270 SOLIDS CONTROL SRVCS	71,451.00	0.00	0.00	71,451.00
6310120 STIMULATION SERVICES	0.00	949,910.36	0.00	949,910.36
6310190 PROPPANT PURCHASE	0.00	634,703.34	0.00	634,703.34
6310200 CASING & TUBULAR SVC	111,642.00	0.00	0.00	111,642.00
6310250 CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
6310280 DAYWORK COSTS	650,375.00	0.00	0.00	650,375.00
6310300 DIRECTIONAL SERVICES	285,922.00	0.00	0.00	285,922.00
6310310 DRILL BITS	124,600.00	0.00	0.00	124,600.00
6310330 DRILL&COMP FLUID&SVC	283,457.00	25,188.73	0.00	308,645.73
6310370 MOB & DEMOBILIZATION	381,600.00	0.00	0.00	381,600.00
6310380 OPEN HOLE EVALUATION	18,975.00	0.00	0.00	18,975.00
6310480 TSTNG-WELL, PL & OTH	0.00	110,591.09	0.00	110.591.09
6310600 MISC PUMPING SERVICE	0.00	53,000.91	0.00	53,000.91
6320100 EQPMNT SVC-SRF RNTL	132,806.00	145,504.81	0.00	278,310.81
6320110 EQUIP SVC - DOWNHOLE	33,010.00	33,380.39	0.00	66,390.39
6320160 WELDING SERVICES	1,000.00	0.00	0.00	1.000.00
6320190 WATER TRANSFER	0.00	128,437.76	0.00	128,437.76
6350100 CONSTRUCTION SVC	0.00	256,144.86	0.00	256,144.86
6520100 LEGAL FEES	5,000.00	0.00	0.00	5,000.00



AFE # XX-133356.01 Well Name: SHETLAND 11-2 FED STATE COM 712H Cost Center Number: 1094054201 Legal Description: SEC 11-26S-31E Revision:

AFE Date: 6/30/2020 State: NM County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	58,850.00	7,000.00	0.00	65,850.00
6630110	CAPITAL OVERHEAD	10,275.00	39,930.53	0.00	50,205.53
6740340	TAXES OTHER	179.00	7,000.00	0.00	7,179.00
	Total Intangibles	2,895,752.00	4,481,624.02	0.00	7,377,376.02

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6050100	COMPRESSOR EQUIPMENT	61,650.00	0.00	0.00	61,650.00
6070110	GENERATORS EQUIP	135,884.00	0.00	0.00	135,884.00
6120110	&C EQUIPMENT	0.00	89,146.13	0.00	89,146.13
6120120	MEASUREMENT EQUIP	0.00	29,287.50	0.00	29,287.50
6150110	LOG PERFORATG&WL EQP	685.00	10,000.00	0.00	10,685.00
6230130	SAFETY EQUIPMENT	7,535.00	0.00	0.00	7,535.00
6300210	TREATER FWKO EQUIP	0.00	440,817.35	0.00	440,817.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	48,457.50	0.00	48,457.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,077.70	0.00	151,077.70
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	300,808.00	0.00	0.00	300,808.00
6310550	PRODUCTION CASING	339,344.00	0.00	0.00	339,344.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	208,562.83	0.00	208,562.83
	Total Tangibles	1,030,391.00	1,113,612.89	0.00	2,144,003.89

TOTAL ESTIMATED COST 3,926,143.00 5,595,236.91 0.00 9,521,379.91

WORKING INTEREST OWNER APPROVAL

**Company Name:** 

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



AFE # XX-133381.01 Well Name: SHETLAND 11-2 FED STATE COM 732H Cost Center Number: 1094054701 Legal Description: SEC 11-26S-31E Revision:

AFE Date: 6/30/2020 State: NM County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	215,735.99	0.00	215,735.99
6060100	DYED LIQUID FUELS	0.00	248,918.79	0.00	248,918.79
6060110	LIQUID FUELS - OTHER	36,300.00	0.00	0.00	36,300.00
6080100	DISPOSAL - SOLIDS	0.00	2,118.33	0.00	2,118.33
6080110	DISP-SALTWATER & OTH	0.00	9,532.48	0.00	9,532.48
6080115	DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6080120	HAZ WASTE & DISP SVC	13,200.00	0.00	0.00	13,200.00
6090100	FLUIDS - WATER	0.00	113,697.22	0.00	113,697.22
6090120	RECYC TREAT&PROC-H20	0.00	394,941.87	0.00	394,941.87
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130	ROAD&SITE PREP SVC	51,916.00	48,653.73	0.00	100,569.73
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	170,133.75	0.00	170,133.75
6130130	COMM SERVICE - SCADA	5,506.00	0.00	0.00	5,506.00
6130360	RTOC - ENGINEERING	22,026.00	10,591.65	0.00	32,617.65
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	310,473,43	0.00	310,473.43
6170100	PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	180,871.93	0.00	180,871.93
	TRCKG&HL-SOLID&FLUID	22,688.00	3,000.00	0.00	25,688.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	47,837.47	0.00	82,937.47
6200130	CONSLT & PROJECT SVC	175,363.00	108,905.85	0.00	284,268.85
6230120	SAFETY SERVICES	39,325.00	0.00	0.00	39,325.00
6300270	SOLIDS CONTROL SRVCS	70,270.00	0.00	0.00	70,270.00
6310120	STIMULATION SERVICES	0.00	949,910.36	0.00	949,910.36
6310190	PROPPANT PURCHASE	0.00	634,703.34	0.00	634,703.34
6310200	CASING & TUBULAR SVC	111,378.00	0.00	0.00	111,378.00
6310250	CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
6310280	DAYWORK COSTS	639,625.00	0.00	0.00	639,625.00
6310300	DIRECTIONAL SERVICES	283,015.00	0.00	0.00	283,015.00
6310310	DRILL BITS	124,600.00	0.00	0.00	124,600.00
6310330	DRILL&COMP FLUID&SVC	283,443.00	25,188.73	0.00	308,631,73
6310380	OPEN HOLE EVALUATION	18,425.00	0.00	0.00	18,425.00
6310480	TSTNG-WELL, PL & OTH	0.00	110,591.09	0.00	110,591.09
6310600	MISC PUMPING SERVICE	0.00	53,000.91	0.00	53,000.91
6320100	EQPMNT SVC-SRF RNTL	122,995.00	145,504.81	0.00	268,499,81
	EQUIP SVC - DOWNHOLE	33,010.00	33,380.39	0.00	66,390.39
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
	WATER TRANSFER	0.00	128,437.76	0.00	128,437.76
	CONSTRUCTION SVC	0.00	256,144.86	0.00	256,144,86
	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
	MISCELLANEOUS SVC	58,550.00	7,000.00	0.00	65,550.00



AFE # XX-133381.01 Well Name: SHETLAND 11-2 FED STATE COM 732H Cost Center Number: 1094054701 Legal Description: SEC 11-26S-31E Revision:

AFE Date: 6/30/2020 State: NM County/Parish: EDDY

9,057,128.91

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	9,075.00	39,930.53	0.00	49,005.53
6740340	TAXES OTHER	158.00	7,000.00	0.00	7,158.00
	Total Intangibles	2,450,968.00	4,481,624.02	0.00	6,932,592.02
Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6050100	COMPRESSOR EQUIPMENT	54,450.00	0.00	0.00	54,450.00
6070110	GENERATORS EQUIP	135,679.00	0.00	0.00	135,679.00
6120110	I&C EQUIPMENT	0.00	89,146.13	0.00	89,146.13
6120120	MEASUREMENT EQUIP	0.00	29,287.50	0.00	29,287.50
6150110	LOG PERFORATG&WL EQP	605.00	10,000.00	0.00	10,605.00
6230130	SAFETY EQUIPMENT	6,655.00	0.00	0.00	6,655.00
6300210	TREATER FWKO EQUIP	0.00	440,817.35	0.00	440,817.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	48,457.50	0.00	48,457.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,077.70	0.00	151,077.70
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	289,289.00	0.00	0.00	289,289.00
6310550	PRODUCTION CASING	339,761.00	0.00	0.00	339,761.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	208,562.83	0.00	208,562.83
	Total Tangibles	1,010,924.00	1,113,612.89	0.00	2,124,536.89

TOTAL ESTIMATED COST 3,461,892.00 5,595,236.91 0.00

WORKING INTEREST OWNER APPROVAL

**Company Name:** 

Signature:

**Print Name:** 

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

## **Chronology of Contact with Non-Joined Working Interests**

#### Fuel Products Inc

9/1/2021	Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
9/1/2021	Proposal letters with Devon's actual costs as of 9/1/21
10/27/2021	Email, T.M. Beal, question regarding proposal
KPATP LLC	
9/1/2021	Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
9/1/2021	Proposal letters with Devon's actual costs as of 9/1/21
9/14/2021	Email, Kevin Poynter, questions regarding proposals and Communitization Agreement
9/15/2021	Email, Kevin Poynter, questions regarding proposals and Communitization Agreement
9/27/2021	Phone Call, Kevin Poynter, questions regarding the proposals
9/27/2021	Email, Kevin Poynter, questions regarding proposals
10/7/2021	Email, Kevin Poynter, signed the Communitization Agreement
10/8/2021	Email, Kevin Poynter, question regarding the Communitization Agreement
10/8/2021	Email, Kevin Poynter, questions regarding the proposals
10/11/2021	Email, Kevin Poynter, questions regarding the proposals
10/13/2021	Email, Kevin Poynter, questions regarding the proposals
MCJC Investm	ents LP
9/1/2021	Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
9/1/2021	Proposal letters with Devon's actual costs as of 9/1/21
9/14/2021	Email, Greg Floyd, questions regarding proposals and Communitization Agreement
9/15/2021	Email, Greg Floyd, questions regarding proposals and Communitization Agreement
9/27/2021	Phone Call, Greg Floyd, questions regarding the proposals
9/27/2021	Email, Greg Floyd, questions regarding proposals
10/7/2021	Email, Greg Floyd, signed the Communitization Agreement
10/8/2021	Email, Greg Floyd, question regarding the Communitization Agreement
10/8/2021	Email, Greg Floyd, questions regarding the proposals BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

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10/11/2021 E	Email, Greg Floyd,	questions regarding the proposals
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10/13/2021 Email, Greg Floyd, questions regarding the proposals

#### Zorrito Investments LTD

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 9/14/2021 Email, Greg Floyd, questions regarding proposals and Communitization Agreement
- 9/15/2021 Email, Greg Floyd, questions regarding proposals and Communitization Agreement
- 9/27/2021 Phone Call, Greg Floyd, questions regarding the proposals
- 9/27/2021 Email, Greg Floyd, questions regarding proposals
- 10/7/2021 Email, Greg Floyd, signed the Communitization Agreement
- 10/8/2021 Email, Greg Floyd, question regarding the Communitization Agreement
- 10/8/2021 Email, Greg Floyd, questions regarding the proposals
- 10/11/2021 Email, Greg Floyd, questions regarding the proposals
- 10/13/2021 Email, Greg Floyd, questions regarding the proposals

#### **Burgher Enterprises Inc.**

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 9/14/2021 Email, Brian Burgher, questions regarding proposals and Communitization Agreement
- 9/15/2021 Email, Brian Burgher, questions regarding proposals and Communitization Agreement
- 9/27/2021 Phone Call, Brian Burgher, questions regarding the proposals
- 9/27/2021 Email, Brian Burgher, questions regarding proposals
- 10/7/2021 Email, Brian Burgher, signed the Communitization Agreement
- 10/8/2021 Email, Brian Burgher, question regarding the Communitization Agreement
- 10/8/2021 Email, Brian Burgher, questions regarding the proposals
- 10/11/2021 Email, Brian Burgher, questions regarding the proposals

#### Posse Energy LTD

9/1/2021	Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
9/1/2021	Proposal letters with Devon's actual costs as of 9/1/21
9/14/2021	Email, Greg Floyd, questions regarding proposals and Communitization Agreement
9/15/2021	Email, Greg Floyd, questions regarding proposals and Communitization Agreement
9/27/2021	Phone Call, Greg Floyd, questions regarding the proposals
9/27/2021	Email, Greg Floyd, questions regarding proposals
10/7/2021	Email, Greg Floyd, signed the Communitization Agreement
10/8/2021	Email, Greg Floyd, question regarding the Communitization Agreement
10/8/2021	Email, Greg Floyd, questions regarding the proposals
10/11/2021	Email, Greg Floyd, questions regarding the proposals
10/13/2021	Email, Greg Floyd, questions regarding the proposals

#### **Diamond S Energy Company**

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

#### **U.S. Energy Development Corporation**

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 9/13/2021 Email, Jacob Daniels, questions about the proposals
- 9/13/2021 Email, Jacob Daniels, questions about the proposals
- 10/21/2021 Phone Call, Jacob Daniels, questions about the proposals

#### Highland (Texas) Energy Company

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
  9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
  9/3/2021 Email, Gary Richardson, Steve Burr, and Truitt Matthews, questions regarding the proposals
  9/7/2021 Email, Gary Richardson, Steve Burr, and Truitt Matthews, questions regarding the proposals
- 9/14/2021 Email, Gary Richardson, Steve Burr, and Truitt Matthews, questions regarding the Communitization Agreement

#### Pioneer Natural Resources USA, Inc.

9/1/2021	Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
9/1/2021	Proposal letters with Devon's actual costs as of 9/1/21
9/13/2021	Email, Bradley Boldt, questions regarding the proposals
9/27/2021	Email, Bradley Boldt, questions regarding the proposals

#### EOG Resources, Inc.

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

#### **CRP XII Holdings LLC**

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 10/27/2021 Email, Matthew Athey, question regarding proposal

#### Roden Associates, Ltd.

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 10/12/2021 Email, Benjamin Kinney, questions about the proposals
- 10/13/2021 Email, Benjamin Kinney, questions about the proposals
- 10/14/2021 Email, Benjamin Kinney, questions about the proposals
- 10/18/2021 Email, Benjamin Kinney, questions about the proposals
- 10/20/2021 Email, Benjamin Kinney, questions about the proposals

#### Roden Participants, Ltd.

9/1/2021	Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
9/1/2021	Proposal letters with Devon's actual costs as of 9/1/21
10/12/2021	Email, Benjamin Kinney, questions about the proposals
10/13/2021	Email, Benjamin Kinney, questions about the proposals
10/14/2021	Email, Benjamin Kinney, questions about the proposals
10/18/2021	Email, Benjamin Kinney, questions about the proposals
10/20/2021	Email, Benjamin Kinney, questions about the proposals

#### Headington Royalty, Inc.

9/1/2021	Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
9/1/2021	Proposal letters with Devon's actual costs as of 9/1/21
9/22/2021	Email, Kellum Wilpitz, questions regarding the proposals
9/27/2021	Email, Kellum Wilpitz, questions regarding the proposals
10/12/2021	Email, Kellum Wilpitz, questions regarding the Communitization Agreements

#### **BEXP I LP**

9/1/2021	Letter explaining the circumstances which required Devon to reconfigure the Shetland
	spacing

9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

### XTO Energy, Inc.

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 9/9/2021 Email, Email, Vincent Cuccerre, questions regarding the Communitization Agreement
- 9/16/2021 Email, Vincent Cuccerre, questions regarding the proposals
- 9/16/2021 Phone Call, Vincent Cuccerre, questions regarding the proposals
- 9/16/2021 Email, Vincent Cuccerre, questions regarding the proposals

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

## APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING ORDER REPLACING AND REVOKING ORDER NOS. R-21249 AND R-21250, EDDY COUNTY, NEW MEXICO.

#### CASE NO. 22260

#### **AFFIDAVIT**

STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

Adam G. Rankin, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 2nd day of November, 2021 by Adam G.

Rankin.

1/2

My Commission Expires:

Nov. 12,2023

Notary Public OFFICIAL SEAL Carla Garcia NOTARY PUBLIC - STATE OF NEW MEXICO Nov. 12,202 My Commission Expires:

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: Devon Energy Production Co. LP Hearing Date: November 04, 2021 Case No. 22260



Adam G. Rankin Partner Phone (505) 988-4421 agrankin@hollandhart.com

October 15, 2021

### VIA CERTIFIED MAIL - CERTIFIED RECEIPT REQUESTED

#### **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

Re: Application of Devon Energy Production Company, L.P. for a Compulsory Pooling Order Revoking and Replacing Order Nos. 21249 and 21250, Eddy County, New Mexico. Shetland 11-2 Fed State Com 611H Well

Shetland 11-2 Fed State Com 0111 Well Shetland 11-2 Fed State Com 711H Well Shetland 11-2 Fed State Com 732H Well Shetland 11-2 Fed State Com 613H Well

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on November 4, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>http://www.emnrd.state.nm.us/OCD/announcements.html</u>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Verl Brown, at (405) 228-8804, or at verl.brown@dvn.com.

Sincerely,

Adam G. Rankin Attorney for Devon Energy Production Company, L.P.

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#### Devon_Shetland 11-2 Case No. 22260 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your item was delivered to the front desk, reception area, or
						mail room at 9:51 am on October 19, 2021 in AUSTIN, TX
9414811898765850504450	BexnIIP	5914 W Courtyard Dr Ste 340	Austin	тх	78730-4928	
5111011050705050501150					10/30 4520	Your item was picked up at a postal facility at 1:22 pm on
0/1/01100076505050/511	Gahr Ranch & Investments Partnership Ltd	PO Box 1889	Midland	тх	70702 1990	October 20, 2021 in MIDLAND, TX 79701.
9414811898705850504511	Gani Kanch & investments Partnership Etu	FO BOX 1889	Iviluiallu		79702-1889	Your item was delivered at 3:09 pm on October 20, 2021 in
0444044000765050504550	Line dia stara Davalta in a	1700 De dhuid Dhuid Che, 400		TV	75000 2205	
9414811898765850504559	Headington Royalty Inc	1700 Redbud Blvd Ste 400	McKinney	ТХ	75069-3295	MCKINNEY, TX 75070.
						The delivery status of your item has not been updated as of
						October 22, 2021, 12:10 am. We apologize that it may arrive
9414811898765850504566	Highland Texas Energy Company Inc	11886 Greenville Ave Ste 106	Dallas	ТХ	75243-3569	later than expected.
						Your package will arrive later than expected, but is still on its
9414811898765850504528	KPATP LLC	11757 Katy Fwy Ste 1300	Houston	TX	77079-1725	way. It is currently in transit to the next facility.
						Your item was picked up at a postal facility at 11:22 am on
9414811898765850504597	Magnolia LLC	PO Box 51555	Midland	ТХ	79710-1555	October 20, 2021 in MIDLAND, TX 79705.
						Your item was delivered to an individual at the address at
9414811898765850504542	MCJC Investments LP	9805 Katy Fwy Ste 500	Houston	тх	77024-1271	2:53 pm on October 20, 2021 in HOUSTON, TX 77024.
						Your package will arrive later than expected, but is still on its
9414811898765850504580	Pioneer Natrual Resources Usa, Inc	777 Hidden Rdg	Irving	тх	75038-3802	way. It is currently in transit to the next facility.
						Your item was delivered to the front desk, reception area, or
						mail room at 12:36 pm on October 25, 2021 in HOUSTON, TX
9414811898765850504535	Roden Associates Ltd	2603 Augusta Dr Ste 430	Houston	тх	77057-5677	
5414011050705050504555			nouscon		11031 3011	Your item was delivered to the front desk, reception area, or
						mail room at 12:36 pm on October 25, 2021 in HOUSTON, TX
0444044000765050504572	Dadag Dagtiain anta Ital	2002 Augusts Dr. Cts. 420		TV	77057-5677	
9414811898765850504573	Roden Participants Ltd	2603 Augusta Dr Ste 430	Houston	ТХ	//05/-56//	
				_		Your item was delivered at 12:05 pm on October 21, 2021 in
9414811898765850505211	Thomas M Beall & Carolyn R Beall	PO Box 3098	Midland	ТХ	79702-3098	MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at
9414811898765850504467	Big Sinks Joint Venture	7006 Claybrook Dr	Dallas	TX	75231-5600	5:22 pm on October 18, 2021 in DALLAS, TX 75231.
						Your item was delivered at 10:37 am on October 21, 2021 in
9414811898765850505266	Thomas R Cone	PO Box 400	South West City	MO	64863-0400	SOUTH WEST CITY, MO 64863.
						Your item was delivered to an individual at the address at
9414811898765850505228	US Energy Development Corp	1521 N Cooper St Ste 400	Arlington	тх	76011-5537	11:13 am on October 18, 2021 in ARLINGTON, TX 76011.
		· · · · · · · · · · · · · · · · · · ·				Your item was picked up at a postal facility at 11:41 am on
9414811898765850505204	William F Roden Bypass Trust	PO Box 10909	Midland	тх	79702-7909	October 25, 2021 in MIDLAND, TX 79701.
	//					Your package will arrive later than expected, but is still on its
9414811898765850505297	XTO Holdings LLC	22777 Springwoods Village Pkwy	Spring	тх	77389-1425	way. It is currently in transit to the next facility.
			001110			Your item was delivered to an individual at the address at
9414811898765850505280	Zorrito Investments Ltd	9805 Katy Fwy Ste 500	Houston	тх	77024-1271	11:04 am on October 18, 2021 in HOUSTON, TX 77024.
341401103070303030303030		Soos Raty I wy Ste Soo			,,024-12/1	Your item was delivered to the front desk, reception area, or
				1		
04140110007050505050505	Desse Freezer, 1td	OBOE Katu Ever Sta 500	Lloustor	TV	77024 4274	mail room at 12:27 pm on October 19, 2021 in HOUSTON, TX
9414811898765850505235	Posse Energy, Ltd.	9805 Katy Fwy Ste 500	Houston	ТХ	77024-1271	
						Your item was delivered to an individual at the address at
9414811898765850504429	Burgner Enterprises Inc	30 E Broad Oaks Dr unit B	Houston	ТХ	//056-1225	3:11 pm on October 19, 2021 in HOUSTON, TX 77056.
				1		Your item was delivered to the front desk, reception area, or
				1		mail room at 3:33 pm on October 25, 2021 in HOUSTON, TX
9414811898765850504405	Cheetah Gas Co Ltd	9805 Katy Fwy Ste 500	Houston	ТХ	77024-1271	77024.
						Your item was picked up at a postal facility at 11:54 am on
9414811898765850504498	Conocophillips Company	925 N Eldridge Pkwy	Houston	ТХ	77079-2703	October 19, 2021 in HOUSTON, TX 77094.

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#### Devon_Shetland 11-2 Case No. 22260 Postal Delivery Report

						Your item was delivered to an individual at the address at
9414811898765850504443	CRP XII Holdings LLC	6301 Waterford Blvd Ste 215	Oklahoma City	ОК	73118-1126	12:17 pm on October 18, 2021 in OKLAHOMA CITY, OK 73118.
						Your item was delivered to an individual at the address at
9414811898765850504481	Diamond S Energy Co	6608 Bryant Irvin Rd	Fort Worth	ТΧ	76132-4217	11:51 am on October 18, 2021 in FORT WORTH, TX 76132.
						Your package will arrive later than expected, but is still on its
9414811898765850504436	EOG Resources Inc	PO Box 2267	Midland	ΤХ	79702-2267	way. It is currently in transit to the next facility.
						Your item was delivered at 3:44 pm on October 25, 2021 in
9414811898765850504474	Fuel Products Inc	PO Box 3098	Midland	ТΧ	79702-3098	MIDLAND, TX 79701.

Received by OCD: 11/2/2021 11:29:03 PM

# Carlsbad Current Argus.

Affidavit of Publication Ad # 0004965375 This is not an invoice

#### HOLLAND AND HART POBOX 2208

#### SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/21/2021

Legal Clerk

Subscribed and sworn before me this October 21, 2021:

State of WI, County of Brown NOTARY PUBLIC

B

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004965375 PO #: Case No. 22260 # of Affidavits1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: Devon Energy Production Co. LP Hearing Date: November 04, 2021 Case No. 22260

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DE-PARTMENT OIL CONSERVATION DIVI-SION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the fol-lowing case will be electron-ic and conducted remotely. The hearing will be conducted on Thursday, November 4, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.g ov/ocd/hearing-info/ or ob-tained from Marlene Salvidrez, at Marlene.Salvidr ez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.e mnrd.state.nm.us/imaging/C aseFileCriteria.aspx. If you are an individual with a dis-ability who needs a reader, amplifier, gualified right land amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Sa lvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than October 24, 2021.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com /nmemnrd/onstage/g.php?M TID=e12bd776b32e14edf7de ee3425ea99347 Event number: 2497 665 1056 Event password: JYvf8wjp55w

Join by video: 24976651056 @nmemnrd.webex.com Numeric Password: 256526 You can also dial 173.243.2.68 and enter your

#### meeting number

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2497 665 1056

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: BEXP I LP; Burgher Enterprises Inc; Posse Energy, Ltd; CRP XII Holdings LLC; EOG Resources Inc; Fuel Products Inc; Headington Royalty Inc; Highland Texas Energy Company Inc; KPATP LLC; MCIC Investments LP; Roden Associates Ltd; Roden Participants Ltd; US Energy Development Corp; XTO Holdings LLC: Zorrito Investments Ltd; Diamond S Energy Co; Magnolia LLC; ConocoPhillips Company; Gahr Ranch & Investments Partnership Ltd; Thomas M Beall & Carolyn R Beall, their heirs and devisees; William F Roden Bypass Trust; Thomas R Cone, his heirs and devisees; Big Sinks Joint Venture; and Pioneer Natural Resources USA, Inc.

Case No. 22260: Application of Devon Energy Production Company, L.P. for a Compulsory Pooling Order Revoking and Replacing Order Nos. 21249 and 21250, Eddy County, New Mexico. Applicant in the abovestyled cause seeks a compulsory pooling order revoking and replacing Order Nos. 21249 and 21250 with a single order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,280-acre, more or less, horizontal spacing unit comprised of Sections 2 and 11, all in Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial drilled and pro• Shetland 11-2 Fed State Com 611H Well (API No. 30-015-47139) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2; • Shetland 11-2 Fed State Com 711H Well (API No. 30-015-47156) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2; • Shetland 11-2 Fed State Com 712H Well (API No. 30out of 52)

**Com 712H Well** (API No. 30-015-47157) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 2;

• Shetland 11-2 Fed State Com 732H Well (API No. 30-015-47159) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 2; and

• Shetland 11-2 Fed State Com 613H Well (API No. 30-015-47172) drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2.

The completed interval of the Shetland 11-2 Fed State Com 732H will remain within 330 feet of the quarterquarter line separating the W/2 from the E/2 of Sections 2 and 11 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 33 miles west, southwest of Jal, New Mexico.

#4965375, Current Argus, October 21, 2021