

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING NOVEMBER 04, 2021**

**CASE NOS. 22269-22272**

*WEINBERGER FED COM #135H WELL  
WEINBERGER FED COM #136H WELL  
WEINBERGER FED COM #211H WELL  
WEINBERGER FED COM #212H WELL*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22269, 22270, 22271, and 22272**

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**COMPULSORY POOLING APPLICATION CHECKLIST (pdf)****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22269</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: November 4, 2021</b>	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	<b>228937</b>
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Weinberger Fed Com #135H well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Names and Pool Codes:	WC-025 G-08 S2535340; BONE SPRING [97088]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	247.83-acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	247.83-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	north/south
Description: TRS/County	W/2 SW/4 of Section 30 and W/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico


Exhibit No. A

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: November 04, 2021

Case Nos. 22269-22272


Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<u>Weinberger Fed Com #135H well</u> (API No. 30-025-pending): SHL: 2608' FNL and 959' FWL (Lot 2) of Section 30, 24S, 36E BHL: 60' FSL and 990' FWL (Lot 4) of Section 31, 24S, 36E  Completion Target: Bone Spring formation Well Orientation: north/south Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibits C-5, D-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibits C, C-5
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibits C-3, C-4
Unlocatable Parties to be Pooled	Exhibit C, E
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5

<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-2, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Kaitlyn A. Luck
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	2-Nov-21

**COMPULSORY POOLING APPLICATION CHECKLIST (pdf)****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22270</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: November 4, 2021</b>	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	<b>228937</b>
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Weinberger Fed Com #136H well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Names and Pool Codes:	WC-025 G-08 S2535340; BONE SPRING [97088]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240-acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	north/south
Description: TRS/County	E/2 SW/4 of Section 30 and E/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<b>Weinberger Fed Com #136H well</b> (API No. 30-025-pending): SHL: 2608' FNL and 984' FWL (Lot 2) of Section 30, 24S, 36E BHL: 60' FSL and 2310' FWL (Unit N) of Section 31, 24S, 36E  Completion Target: Bone Spring formation Well Orientation: north/south Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibits C-5, D-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibits C, C-5
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibits C-3, C-4
Unlocatable Parties to be Pooled	Exhibit C, E
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-2, D-3
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	


C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Kaitlyn A. Luck
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	2-Nov-21



**COMPULSORY POOLING APPLICATION CHECKLIST (pdf)****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22271</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: November 4, 2021</b>	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	<b>228937</b>
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Weinberger Fed Com #211H well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Names and Pool Codes:	JAL; WOLFCAMP, WEST [33813]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	247.83-acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	247.83-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	north/south
Description: TRS/County	W/2 SW/4 of Section 30 and W/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	


Well #1	<b>Weinberger Fed Com #211H well</b> (API No. 30-025-pending): SHL: 2633' FNL and 959' FWL (Lot 2) of Section 30, 24S, 36E BHL: 60' FSL and 330' FWL (Lot 4) of Section 31, 24S, 36E  Completion Target: Wolfcamp formation Well Orientation: north/south Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibits C-5, D-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibits C, C-5
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibits C-3, C-4
Unlocatable Parties to be Pooled	Exhibit C, E
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D-4
Target Formation	Exhibit D-4, D-5
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	

C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Kaitlyn A. Luck
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	2-Nov-21

**COMPULSORY POOLING APPLICATION CHECKLIST (pdf)****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22272</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: November 4, 2021</b>	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	<b>228937</b>
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	N/A
Well Family	Weinberger Fed Com #212H well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp
Pool Names and Pool Codes:	JAL; WOLFCAMP, WEST [33813]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240-acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	north/south
Description: TRS/County	E/2 SW/4 of Section 30 and E/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-3
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<b>Weinberger Fed Com #212H well</b> (API No. 30-025-pending): SHL: 2633' FNL and 984' FWL (Lot 2) of Section 30, 24S, 36E BHL: 60' FSL and 16510' FWL (Unit N) of Section 31, 24S, 36E  Completion Target: Wolfcamp formation Well Orientation: north/south Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibits C-5, D-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibits C, C-5
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibits C-3, C-4
Unlocatable Parties to be Pooled	Exhibit C, E
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D-4
Target Formation	Exhibit D-4
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	

C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Kaitlyn A. Luck
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	2-Nov-21

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22269**

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 30 and W/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Weinberger Fed Com #135H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 31.
3. The completed interval of the well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: MATADOR PRODUCTION  
COMPANY  
Hearing Date: November 04, 2021  
Case Nos. 22269-22272**

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.



Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert  
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**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22270**

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 30 and E/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Weinberger Fed Com #136H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SE/4 SW/4 (Unit N) of said Section 31.
3. The completed interval of the well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Bone Spring formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

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**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22271**

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 30 and W/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Weinberger Fed Com #211H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 31.
3. The completed interval of the well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Wolfcamp formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Kaitlyn A. Luck  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22272**

**APPLICATION**

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 30 and E/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed spacing unit and has the right to drill thereon.
2. Applicant seeks to dedicate the above-referenced spacing unit to the proposed initial **Weinberger Fed Com #212H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SE/4 SW/4 (Unit N) of said Section 31.
3. The completed interval of the well will comply with statewide setbacks for oil wells.
4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject acreage.



5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed initial well and the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the Wolfcamp formation and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Kaitlyn A. Luck  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
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mfeldewert@hollandhart.com  
agrarkin@hollandhart.com  
jbroggi@hollandhart.com  
kaluck@hollandhart.com

**ATTORNEYS FOR MATADOR PRODUCTION  
COMPANY**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22269, 22270, 22271, and 22272**

**AFFIDAVIT OF DAVID JOHNS**

David Johns, of lawful age and being first duly sworn, states the following:

1. My name is David Johns and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I graduated from Texas Tech University in 2014 with a Bachelors of Business Administration - Energy Commerce. After graduating, I worked as a field landman examining title, performing due diligence, and negotiating oil and gas leases in various asset areas, including in Eddy and Lea Counties, New Mexico. I joined Matador in 2018 as a Landman and have been primarily focused on our assets in Eddy and Lea Counties, New Mexico during my entire tenure with Matador. I am a member of the AAPL and the Dallas Association of Petroleum Landmen. In addition, since joining Matador, I have completed at least 40 hours of continuing education training each year as part of company policy.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In these consolidated cases, Matador seeks orders pooling uncommitted interests in the Bone Spring and Wolfcamp formations in the following standard horizontal spacing units, each within Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, as follows:

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C**

**Submitted by: MATADOR PRODUCTION COMPANY  
Hearing Date: November 04, 2021  
Case Nos. 22269-22272**

- Under **Case 22269**, Matador seeks to pool a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 30 and W/2 W/2 of Section 31 and initially dedicate this Bone Spring spacing unit to the proposed **Weinberger Fed Com #135H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 31.
- Under **Case 22270**, Matador seeks to pool a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 30 and E/2 W/2 of Section 31, and initially dedicate this Bone Spring spacing unit to the proposed **Weinberger Fed Com #136H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SE/4 SW/4 (Unit N) of said Section 31.
- Under **Case 22271**, Matador seeks to pool a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 30 and W/2 W/2 of Section 31, and initially dedicate this Wolfcamp spacing unit to the proposed **Weinberger Fed Com #211H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 31.
- Under **Case 22272**, Matador seeks to pool a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 30 and E/2 W/2 of Section 31, and initially dedicate this Wolfcamp spacing unit to the proposed **Weinberger Fed Com #212H well**, to be drilled from a surface location in the

SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SE/4 SW/4 (Unit N) of said Section 31.

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. For **Case Nos. 22269 and 22270**, Matador understands that these Bone Spring wells will be placed in the WC-025 G-08 S253534O; BONE SPRING [97088] pool.

7. For **Case Nos. 22271 and 22272**, Matador understands that these Wolfcamp wells will be placed in the JAL;WOLFCAMP, WEST [33813] pool.

8. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee lands.

9. There are no depth severances within the Bone Spring formation underlying this acreage.

10. There are no depth severances within the Wolfcamp formation underlying this acreage.

11. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

12. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to locate contact information for each of these mineral owners. As indicated in **Exhibit C-5**, Matador has been able to locate and has had discussions with each party that it seeks to pool in these cases in an effort to reach voluntary joinder.

13. There are no overriding royalty interest owners that Matador is seeking to pool.

14. **Matador Exhibit C-4** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador was able to locate. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations. In **Case No 22271** for the **Weinberger Fed Com #211H well**, Matador plans to drill a pilot hole and take data, the operators for which have increased the AFE for the well approximately \$2,299,587 for the pilot hole operations. When proposing this well under a pooling order, Matador plans to separately propose (i) the well, with an estimate cost not including those additional pilot hole costs, and (ii) the costs attributable to the additional pilot hole hosts, so that the pooled working interest owners will have the opportunity to elect whether they want to participate in the pilot hole and share in the resultant data.

15. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

16. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

17. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

18. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

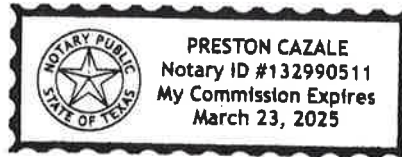
D. W. J.  
David Johns

STATE OF TEXAS            )  
  )  
COUNTY OF DALLAS        )

SUBSCRIBED and SWORN to before me this 15<sup>th</sup> day of November 2021 by  
David Johns.

Preston Cazale  
NOTARY PUBLIC

My Commission Expires:  
3/23/2025



# **EXHIBIT C-1**



Santa Fe, New Mexico

Exhibit No. C1

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: November 04, 2021

Case Nos. 22269-22272

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

**District I**  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name WEINBERGER FED COM			<sup>6</sup> Well Number 135H
<sup>7</sup> GRID No.		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3374'

<sup>10</sup>Surface Location

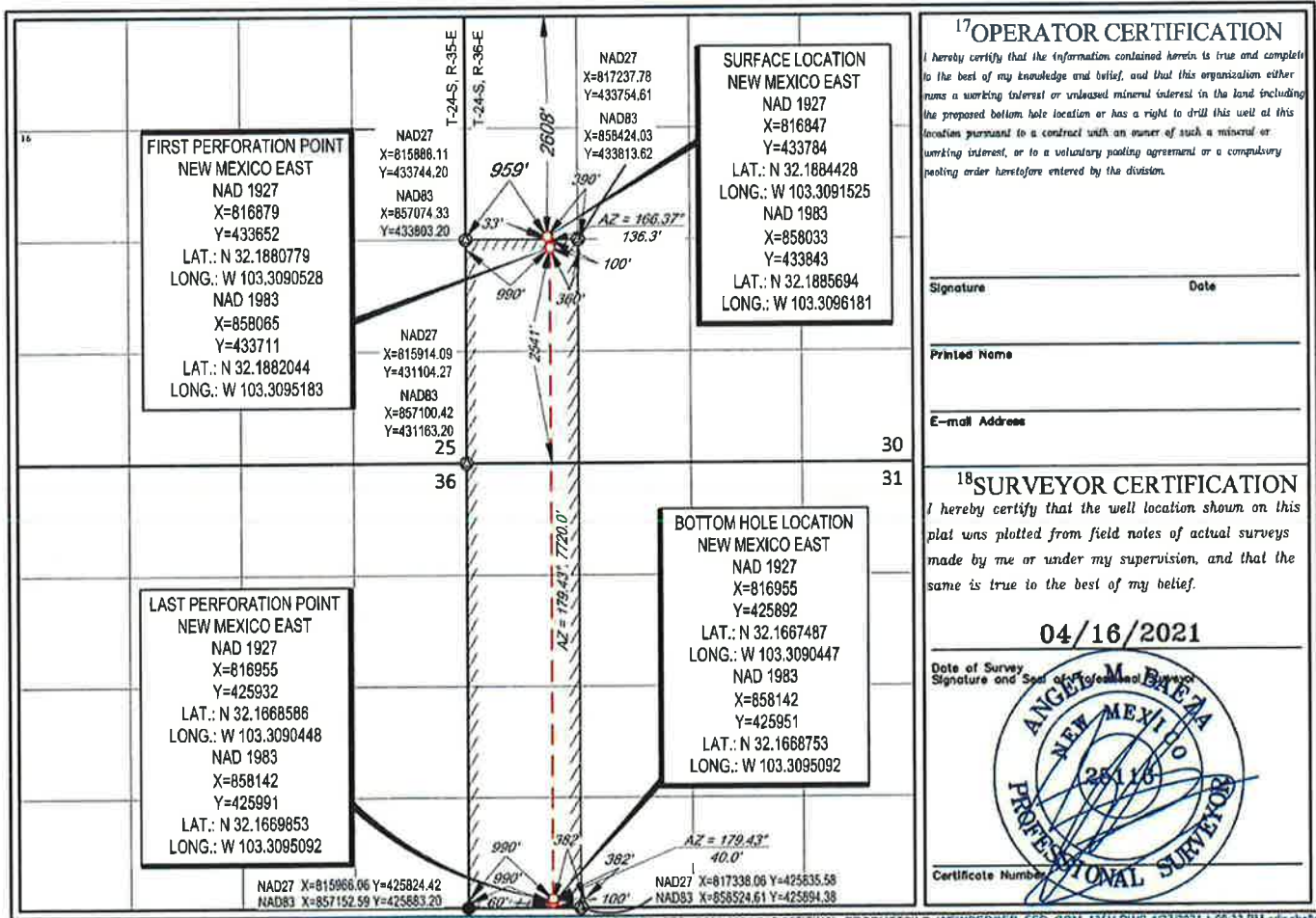
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	24-S	36-E	-	2608'	NORTH	959'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24-S	36-E	-	60'	SOUTH	990'	WEST	LEA

<sup>12</sup> Dedicated Acres 247.83	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name		
<sup>4</sup> Property Code		<sup>5</sup> Property Name WEINBERGER FED COM			<sup>6</sup> Well Number 136H	
<sup>7</sup> OGRJD No.		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3375'	

<sup>10</sup>Surface Location

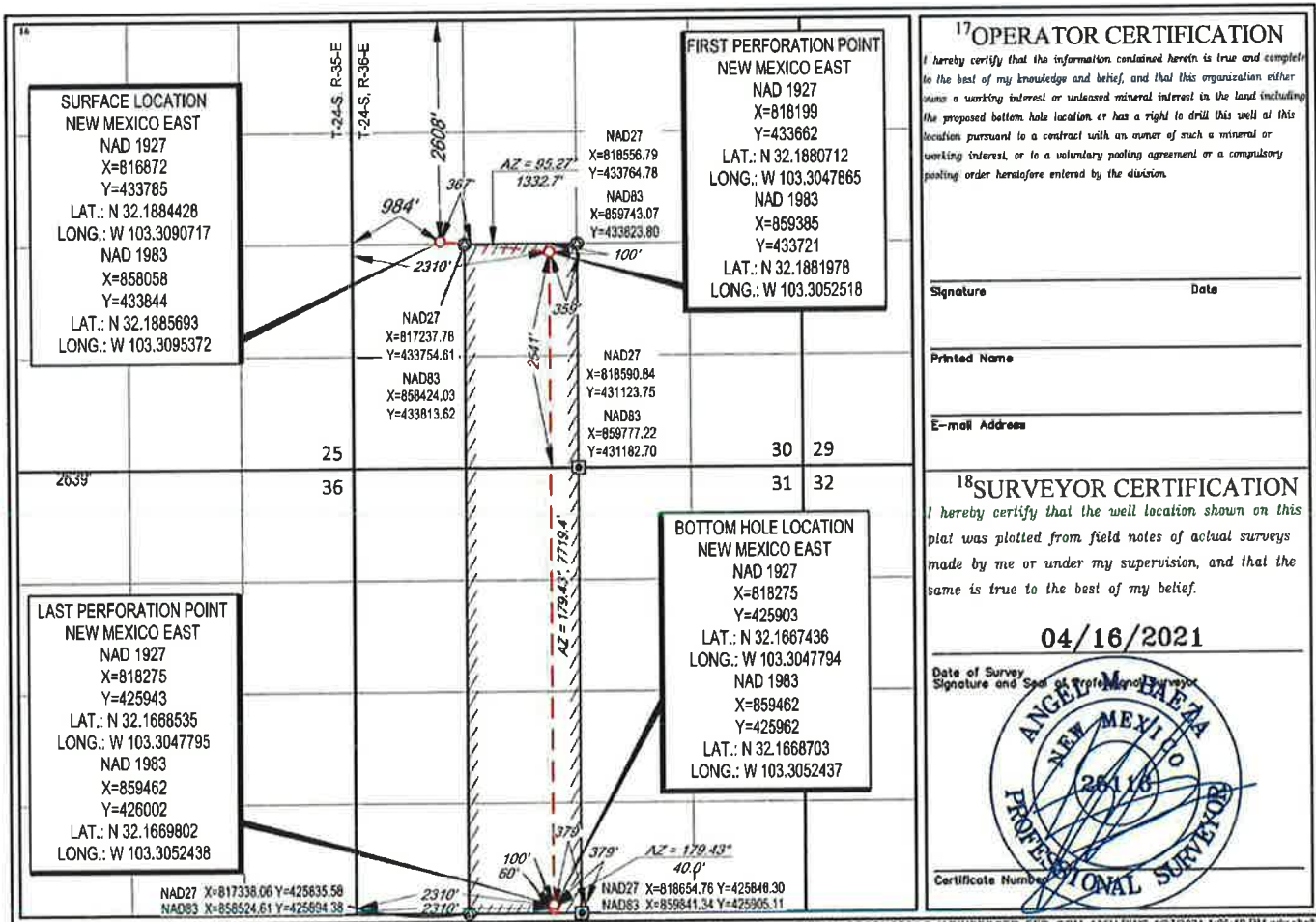
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	24-S	36-E	-	2608'	NORTH	984'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	24-S	36-E	-	60'	SOUTH	2310'	WEST	LEA

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Department  
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Santa Fe, NM 87505

**FORM C-102**  
Revised August 1, 2011  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

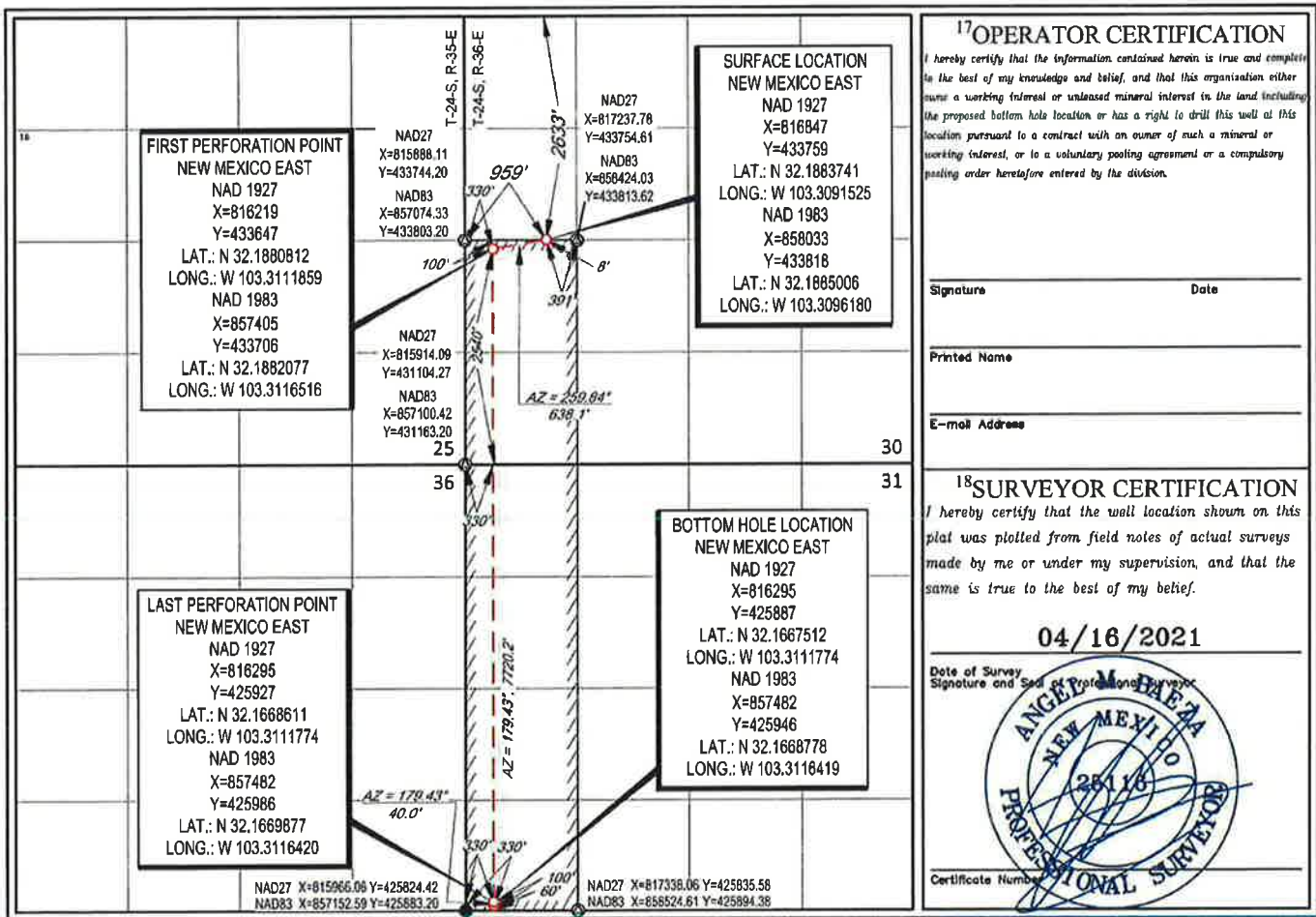
<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>WEINBERGER FED COM</b>	
<sup>6</sup> GRID No.	<sup>8</sup> Operator Name <b>MATADOR PRODUCTION COMPANY</b>	
		<sup>7</sup> Well Number <b>211H</b>
		<sup>9</sup> Elevation <b>3374'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	24-S	36-E	-	2633'	NORTH	959'	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24-S	36-E	-	60'	SOUTH	330'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>247.83</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/16/2021

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_

**ANGEL M. DIAZ**  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
28118

Certificate Number \_\_\_\_\_

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Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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<sup>4</sup> Property Code		<sup>5</sup> Property Name WEINBERGER FED COM			<sup>6</sup> Well Number 212H	
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name MATADOR PRODUCTION COMPANY			<sup>9</sup> Elevation 3374'	

<sup>10</sup>Surface Location

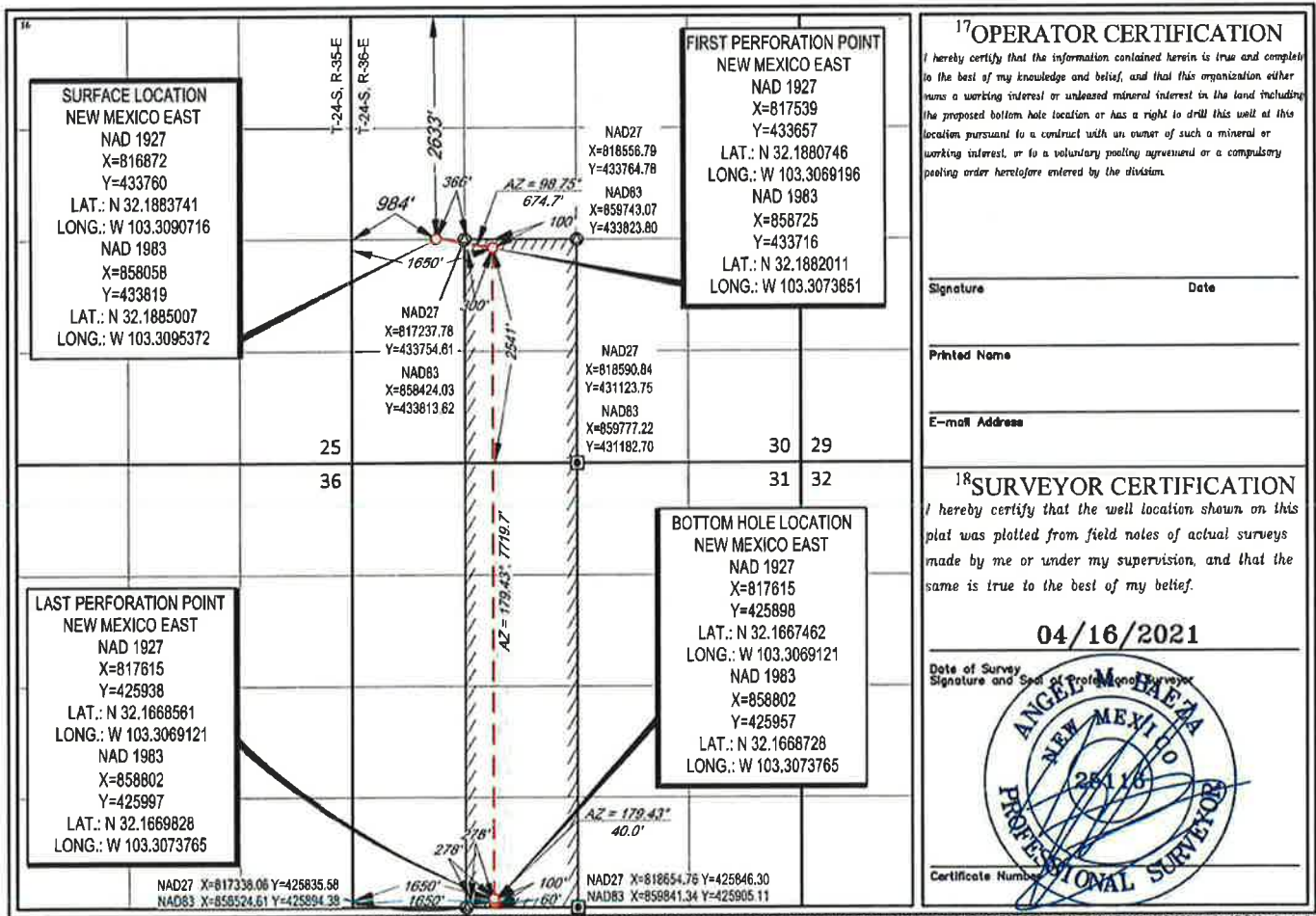
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	30	24-S	36-E	-	2633'	NORTH	984'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	24-S	36-E	-	60'	SOUTH	1650'	WEST	LEA

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/16/2021

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_

**ANGEL M. BAENA**  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
28178

Certificate Number \_\_\_\_\_

# **EXHIBIT C-2**

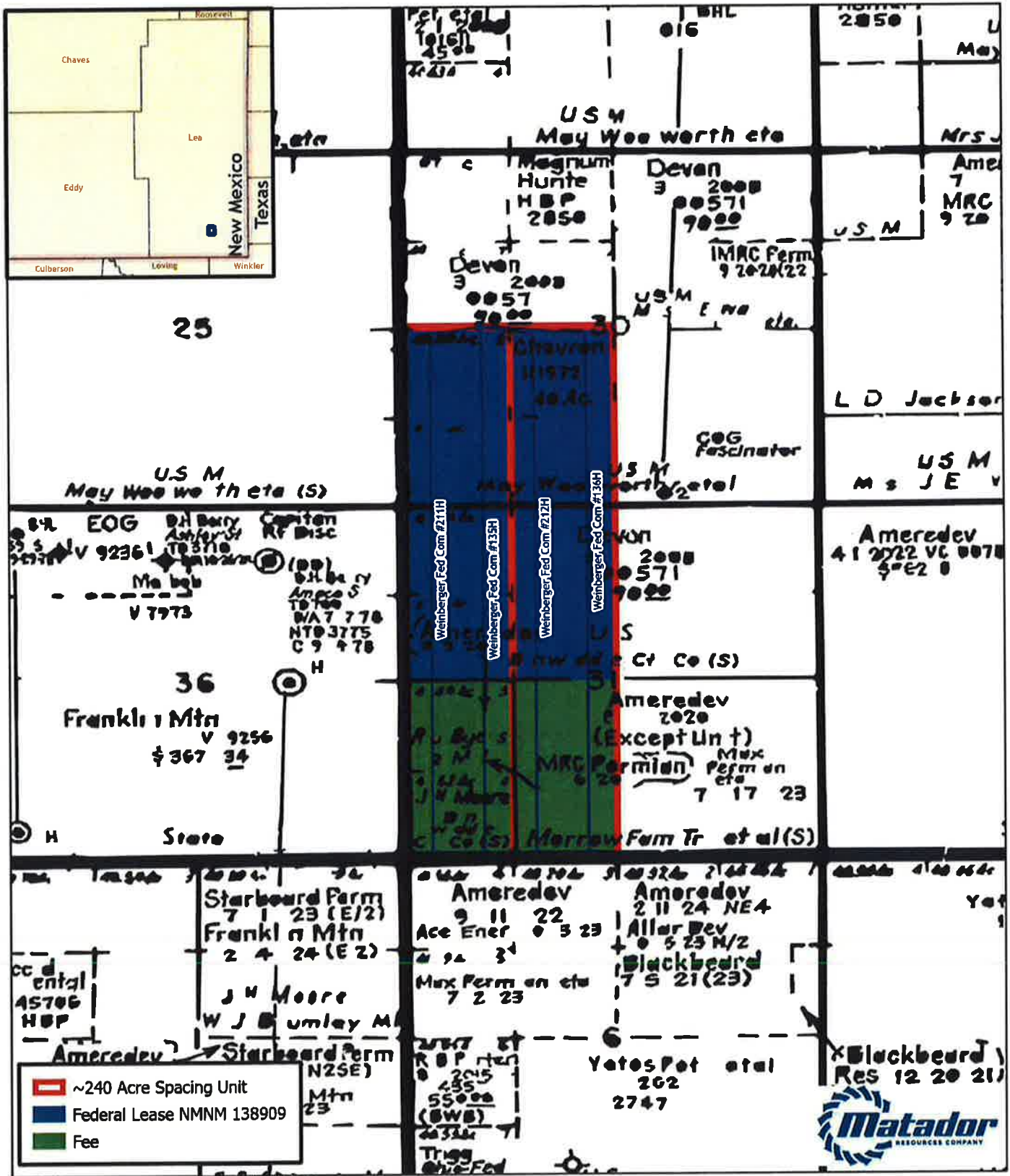
Santa Fe, New Mexico

Exhibit No. C2

Submitted by: MATADOR PRODUCTION COMPANY

Hearing Date: November 04, 2021  
Case Nos. 22269-22272

# Weinberger



Southeast New Mexico

Map Prepared by: agreen  
Project: Forced Pooling  
Date: 10/21/2021  
Coordinate System:

# EXHIBIT C-3

**Matador  
Exhibit C-2**

**Summary of Interests – Case Nos. 22269 and 22271**

<b>Matador's Working Interest</b>			<b>82.6055%</b>
<b>Voluntary Joinder</b>			<b>8.3832%</b>
<b>Compulsory Pool Interest Total:</b>			<b>9.0113%</b>
<b>Interest Owner:</b>	<b>Description:</b>	<b>Interest:</b>	
Cameron H. Morrow	Uncommitted Mineral Interest Owner	0.1569%	
Ethan Clay Upshaw	Uncommitted Mineral Interest Owner	0.0224%	
Joyce Marie Thomson	Uncommitted Mineral Interest Owner	0.0224%	
Michael Harrison Moore	Uncommitted Mineral Interest Owner	5.3801%	
OXY USA WTP, LP	Uncommitted Mineral Interest Owner	0.6275%	
Russel Lynn Porter	Uncommitted Mineral Interest Owner	0.0224%	
Pheasant Energy, LLC	Uncommitted Mineral Interest Owner	2.6900%	
Solon Grant Upshaw	Uncommitted Mineral Interest Owner	0.0224%	
TROG Fund II, LP	Uncommitted Mineral Interest Owner	0.0294%	
F3 Criterion Minerals, LP	Uncommitted Mineral Interest Owner	0.0294%	
Tower Rock Royalties TWO, LP	Uncommitted Mineral Interest Owner	0.0084%	





## Summary of Interests – Case Nos. 22270 and 22272

<b>Matador's Working Interest</b>		<b>66.6781%</b>
<b>Voluntary Joinder</b>		<b>8.3176%</b>
<b>Compulsory Pool Interest Total:</b>		<b>25.0043%</b>
Interest Owner:	Description:	Interest:
Cameron H. Morrow	Uncommitted Mineral Interest Owner	4.1674%
Ethan Clay Upshaw	Uncommitted Mineral Interest Owner	0.5953%
Joyce Marie Thomson	Uncommitted Mineral Interest Owner	0.5953%
OXY USA WTP, LP	Uncommitted Mineral Interest Owner	16.6695%
Russel Lynn Porter	Uncommitted Mineral Interest Owner	0.5953%
Solon Grant Upshaw	Uncommitted Mineral Interest Owner	0.5953%
TROG Fund II, LP	Uncommitted Mineral Interest Owner	0.7814%
F3 Criterion Minerals, LP	Uncommitted Mineral Interest Owner	0.7814%
Tower Rock Royalties TWO, LP	Uncommitted Mineral Interest Owner	0.2233%



# **EXHIBIT C-4**

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240  
Voice 972.619.1259 • Fax 214.866.4946  
[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

---

David Johns  
Landman

May 25, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

OXY USA WTP, LP  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

Re: Weinberger Fed Com #135H, #136H, #211H & #212H (the "Wells")  
Participation Proposal  
S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Weinberger Fed Com #135H, Weinberger Fed Com #136H, Weinberger Fed Com #211H and Weinberger Fed Com #212H wells, located in S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated March 19, 2021.
- **Weinberger Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SW/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 19,567'.
- **Weinberger Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SE/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 19,567'.
- **Weinberger Fed Com #211H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SW/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 19,767'.

BEFORE THE OIL  
CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C4  
Submitted by: MATADOR  
PRODUCTION COMPANY  
Hearing Date: November 04, 2021  
Case Nos. 22269-22272

- **Weinberger Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SE/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 19,767'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

OXY USA WTP, LP will own an approximate 12.55954% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



David Johns

**OXY USA WTP, LP hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #135H** well, in the estimated amount of **\$995,926.97**.  
 \_\_\_\_\_ Not to participate in the **Weinberger Fed Com #135H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #136H** well, in the estimated amount of **\$995,926.97**.  
 \_\_\_\_\_ Not to participate in the **Weinberger Fed Com #136H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #211H** well, in the estimated amount of **\$1,296,208.12**.  
 \_\_\_\_\_ Not to participate in the **Weinberger Fed Com #211H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #212H** well, in the estimated amount of **\$1,007,390.56**.  
 \_\_\_\_\_ Not to participate in the **Weinberger Fed Com #212H**

**OXY USA WTP, LP**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

David Johns  
Landman

June 1, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Cameron H. Morrow and wife, Vicky L. Morrow  
30393 Oak Grove Road  
Paola, KS 66071

Re: Weinberger Fed Com #135H, #136H, #211H & #212H (the "Wells")  
Participation Proposal  
S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Weinberger Fed Com #135H, Weinberger Fed Com #136H, Weinberger Fed Com #211H and Weinberger Fed Com #212H wells, located in S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated March 19, 2021.
- **Weinberger Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SW/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 19,567'.
- **Weinberger Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SE/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 19,567'.
- **Weinberger Fed Com #211H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SW/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 19,767'.

- **Weinberger Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SE/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 19,767'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Cameron H. Morrow and wife, Vicky L. Morrow will own an approximate 3.139885% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



David Johns

**Cameron H. Morrow and wife, Vicky L. Morrow hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #135H** well, in the estimated amount of **\$248,981.74**.  
\_\_\_\_\_ Not to participate in the **Weinberger Fed Com #135H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #136H** well, in the estimated amount of **\$248,981.74**.  
\_\_\_\_\_ Not to participate in the **Weinberger Fed Com #136H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #211H** well, in the estimated amount of **\$324,052.03**.  
\_\_\_\_\_ Not to participate in the **Weinberger Fed Com #211H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #212H** well, in the estimated amount of **\$251,847.64**.  
\_\_\_\_\_ Not to participate in the **Weinberger Fed Com #212H**

Cameron H. Morrow and wife, Vicky L. Morrow

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_



## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

David Johns  
Landman

July 30, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

TROG Fund II, LP  
Attn: Mr. Taylor Loxter  
P.O. Box 5746  
Austin, TX 78763

Re: Weinberger Fed Com #135H, #136H, #211H & #212H (the "Wells")  
Participation Proposal  
S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Weinberger Fed Com #135H, Weinberger Fed Com #136H, Weinberger Fed Com #211H and Weinberger Fed Com #212H wells, located in S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated March 19, 2021.
- **Weinberger Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SW/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 19,567'.
- **Weinberger Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SE/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 19,567'.
- **Weinberger Fed Com #211H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SW/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 19,767'.

- **Weinberger Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SE/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 19,767'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

TROG Fund II, LP will own an approximate 0.5887285% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**

*D.W.J.*

David Johns

**TROG Fund II, LP hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #135H** well, in the estimated amount of **\$46684.0766**.

\_\_\_\_\_ Not to participate in the **Weinberger Fed Com #135H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #136H** well, in the estimated amount of **\$46684.0766**.

\_\_\_\_\_ Not to participate in the **Weinberger Fed Com #136H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #211H** well, in the estimated amount of **\$60759.7556**.

\_\_\_\_\_ Not to participate in the **Weinberger Fed Com #211H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #212H** well, in the estimated amount of **\$47221.4326**.

\_\_\_\_\_ Not to participate in the **Weinberger Fed Com #212H**

**TROG Fund II, LP**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

## MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.1259 • Fax 214.866.4946

[djohns@matadorresources.com](mailto:djohns@matadorresources.com)

David Johns  
Landman

August 9, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Pheasant Energy, LLC  
Attn: Steven J. Sutton  
P.O. Box 471458  
Fort Worth, TX 76147

Re: Weinberger Fed Com #135H, #136H, #211H & #212H (the "Wells")  
Participation Proposal  
S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East  
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Weinberger Fed Com #135H, Weinberger Fed Com #136H, Weinberger Fed Com #211H and Weinberger Fed Com #212H wells, located in S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated March 19, 2021.
- **Weinberger Fed Com #135H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SW/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 19,567'.
- **Weinberger Fed Com #136H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SE/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,600' TVD) to a Measured Depth of approximately 19,567'.
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- **Weinberger Fed Com #212H:** to be drilled from a legal location with a proposed surface hole location in the SW/4NW/4 of Section 30-24S-36E and a proposed bottom hole location in the SE/4SW/4 of Section 31-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,800' TVD) to a Measured Depth of approximately 19,767'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Pheasant Energy, LLC will own an approximate 0.6888263% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the S2 of Section 30 & All of Section 31, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

**MRC PERMIAN COMPANY**



David Johns

**Pheasant Energy, LLC hereby elects to:**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #135H** well, in the estimated amount of **\$54,621.48**.  
 \_\_\_\_\_ Not to participate in the **Weinberger Fed Com #135H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #136H** well, in the estimated amount of **\$54,621.48**.  
 \_\_\_\_\_ Not to participate in the **Weinberger Fed Com #136H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #211H** well, in the estimated amount of **\$71,090.36**.  
 \_\_\_\_\_ Not to participate in the **Weinberger Fed Com #211H**

\_\_\_\_\_ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Weinberger Fed Com #212H** well, in the estimated amount of **\$55,250.20**.  
 \_\_\_\_\_ Not to participate in the **Weinberger Fed Com #212H**

**Pheasant Energy, LLC**

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Contact Number: \_\_\_\_\_

**MATADOR PRODUCTION COMPANY**  
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240  
 Phone (972) 371-8200 • Fax (972) 371-8201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	March 19, 2021	AFE NO.:	
WELL NAME:	Weinberger Fed Com 135H	FIELD:	
LOCATION:	SW4 of 30 and W2 of 31 in 24S-38E	MD/TVD:	18,567/11,600'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	7,500
MRC W/:			
GEOLOGIC TARGET:	3rd Bone Spring Sand		
REMARKS:	Drill, complete and equip a 1.5 mile horizontal 3rd Bone Spring Sand well with approximately 42 stages		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Lend / Legal / Regulatory	\$ 61,600	\$ -	\$ 10,000	\$ 10,000	\$ 81,600
Location, Surveys & Damages	96,000	13,000	15,000	25,000	151,000
Drilling	651,000	-	-	-	651,000
Cementing & Float Equip	165,000	-	-	-	165,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	8,400	-	8,400
Flowback - Surface Rentals	-	-	122,000	-	122,000
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	21,600	-	-	-	21,600
Mud Circulation System	46,575	-	-	-	46,575
Mud & Chemicals	235,400	43,500	6,000	-	284,900
Mud / Wastewater Disposal	130,000	-	-	1,000	131,000
Freight / Transportation	12,800	28,700	-	-	41,500
Rig Supervision / Engineering	94,250	78,300	8,000	12,800	193,350
Drill Bits	91,400	-	-	-	91,400
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	126,412	7,000	-	-	133,412
Water	35,000	472,500	2,000	1,000	510,500
Drig & Completion Overhead	12,000	-	-	-	12,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	166,320	-	-	-	166,320
Completion Unit, Swab, CTU	-	101,875	16,000	-	117,875
Perforating, Wireline, Slickline	-	143,500	-	-	143,500
High Pressure Pump Truck	-	49,500	6,000	-	55,500
Stimulation	-	1,773,975	-	-	1,773,975
Stimulation Flowback & Disp	-	15,500	280,000	-	295,500
Insurance	29,351	-	-	-	29,351
Labor	83,500	57,750	15,000	5,000	161,250
Rental - Surface Equipment	45,120	304,975	10,000	5,000	365,095
Rental - Downhole Equipment	37,000	77,600	3,000	-	117,600
Rental - Living Quarters	28,875	35,370	-	5,000	69,245
Contingency	66,567	142,937	46,940	6,460	262,904
MaxCom	25,800	-	-	-	25,800
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,285,469</b>	<b>3,346,282</b>	<b>638,340</b>	<b>71,080</b>	<b>6,241,151</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 82,589	\$ -	\$ -	\$ -	\$ 82,589
Intermediate Casing	274,492	-	-	-	274,492
Drilling Liner	-	-	-	-	-
Production Casing	403,792	-	-	-	403,792
Production Liner	-	-	-	-	-
Tubing	-	-	62,500	-	62,500
Wellhead	65,000	-	45,000	-	110,000
Packers, Liner Hangers	-	56,250	5,000	-	61,250
Tanks	-	-	-	20,000	20,000
Production Vessels	-	-	-	119,638	119,638
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	30,000	-	30,000
Compressor	-	-	-	42,500	42,500
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	6,000	16,250	22,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	49,000	59,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	50,000	50,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	7,500	7,500
Flare Stack	-	-	-	13,333	13,333
Electrical / Grounding	-	-	5,000	28,500	33,500
Communications / SCADA	-	-	8,000	2,500	10,500
Instrumentation / Safety	-	-	-	55,750	55,750
<b>TOTAL TANGIBLES &gt;</b>	<b>825,874</b>	<b>56,250</b>	<b>169,500</b>	<b>616,871</b>	<b>1,668,494</b>
<b>TOTAL COSTS &gt;</b>	<b>3,111,343</b>	<b>3,402,532</b>	<b>727,840</b>	<b>667,951</b>	<b>7,929,645</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Blake Hernes	Team Lead - WTX/NM	<i>WTE</i>
Completions Engineer:	Garrett Hunt		WTE
Production Engineer:	Jan Mosnes		

**MATADOR RESOURCES COMPANY APPROVAL:**

Exec. VP & CFO	DEL	Exec VP - Res Engineering	BMR	Exec. VP & COO - Land & Legal	CNA
President	MVH	Senior VP - Geoscience	NLF	Exec VP & COO - Operations	BEG

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

The costs on this AFE are estimates only and may not be applied as savings on any specific item in the bid cost of the project. Funding obligations approved under this AFE may be delayed up to 1 year after the well has been authorized. In executing this AFE, the Purchaser agrees to pay all pre-contract items of actual costs (including legal, regulatory, regulatory, knowledge and well costs) under the terms of the operations and maintenance agreement, regardless of whether an agreement covering this well. Participants shall be deemed to have authorized the Operator's well control and general safety practices unless otherwise specified in writing. Expenses are not recoverable in an amount exceeding the fee charged by the well of \$100.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

Phone (972) 371-9200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	March 18, 2021	AFE NO.:	
WELL NAME:	Weinberger Fed Com 136H	FIELD:	
LOCATION:	SW4 of 30 and W2 of 31 in 24S-38E	MD/TVD:	19,567/11,600'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	7,500
MRC WI:			
GEOLOGIC TARGET:	3rd Bone Spring Sand		
REMARKS:	Drill, complete and equip a 1.5 mile horizontal 3rd Bone Spring Sand well with approximately 42 slaps		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
<b>INTANGIBLE COSTS</b>					
Land / Legal / Regulatory	\$ 61,500	\$ -	\$ 15,000	\$ 10,000	\$ 86,500
Location, Surveys & Damages	98,000	13,000	15,000	25,000	151,000
Drilling	651,000	-	-	-	651,000
Cementing & Float Equip	165,000	-	-	-	165,000
Logging / Formation Evaluation	-	3,000	3,000	-	6,000
Flowback - Labor	-	-	6,400	-	6,400
Flowback - Surface Rentals	-	-	122,000	-	122,000
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	21,600	-	-	-	21,600
Mud Circulation System	46,575	-	-	-	46,575
Mud & Chemicals	235,400	43,500	6,000	-	284,900
Mud / Wastewater Disposal	130,000	-	-	1,000	131,000
Freight / Transportation	12,800	28,700	-	-	39,500
Rig Supervision / Engineering	94,250	78,300	8,000	12,800	193,350
Drill Bits	91,400	-	-	-	91,400
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	126,412	7,000	-	-	133,412
Water	35,000	472,600	2,000	1,000	510,600
Drig & Completion Overhead	12,000	-	-	-	12,000
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	186,320	-	-	-	186,320
Completion Unit, Swab, CTU	-	101,875	16,000	-	117,875
Perforating, Wirelogs, Slickline	-	143,600	-	-	143,600
High Pressure Pump Truck	-	49,500	8,000	-	55,600
Stimulation	-	1,773,975	-	-	1,773,975
Stimulation Flowback & Disp	-	15,500	260,000	-	275,500
Insurance	29,351	-	-	-	29,351
Labor	83,500	57,750	16,000	5,000	162,250
Rental - Surface Equipment	45,120	304,375	10,000	5,000	364,495
Rental - Downhole Equipment	37,000	77,600	3,000	-	117,600
Rental - Living Quarters	28,875	35,370	-	5,000	69,245
Contingency	66,567	142,837	48,940	8,480	266,824
MaxCom	25,800	-	-	-	25,800
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,285,469</b>	<b>3,346,282</b>	<b>538,340</b>	<b>71,660</b>	<b>6,241,151</b>
<b>TANGIBLE COSTS</b>					
Surface Casing	\$ 87,569	\$ -	\$ -	\$ -	\$ 87,569
Intermediate Casing	274,492	-	-	-	274,492
Drilling Liner	-	-	-	-	-
Production Casing	403,792	-	-	-	403,792
Production Liner	-	-	-	-	-
Tubing	-	-	82,500	-	82,500
Wellhead	65,000	-	45,000	-	110,000
Packers, Liner Hangers	-	56,250	5,000	-	61,250
Tanks	-	-	-	29,900	29,900
Production Vessels	-	-	-	119,638	119,638
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	30,000	-	30,000
Compressor	-	-	-	42,500	42,500
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	5,000	16,250	21,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	49,000	59,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	50,000	50,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	7,500	7,500
Flare Stack	-	-	-	13,333	13,333
Electrical / Grounding	-	-	5,000	28,600	33,600
Communications / SCADA	-	-	5,000	2,500	7,500
Instrumentation / Safety	-	-	-	65,750	65,750
<b>TOTAL TANGIBLES &gt;</b>	<b>625,874</b>	<b>56,250</b>	<b>189,500</b>	<b>616,671</b>	<b>1,588,494</b>
<b>TOTAL COSTS &gt;</b>	<b>3,111,343</b>	<b>3,402,532</b>	<b>727,840</b>	<b>687,931</b>	<b>7,929,645</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Garrett Hurd		WTE
Production Engineer:	Jan Mosnes		

**MATADOR RESOURCES COMPANY APPROVAL:**

Exec. VP & CFO	<u>DEL</u>	Exec. VP - Res Engineering	<u>BMR</u>	Exec. VP & COO - Land & Legal	<u>CNA</u>
President	<u>MVH</u>	Senior VP - Geoscience	<u>NLF</u>	Exec. VP & COO - Operations	<u>BEG</u>

**NON OPERATING PARTNER APPROVAL:**

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The AFE on this AFE was submitted on and may not be corrected as a result of any specific work in the field of the project. Taking material approval under the AFE may be subject to a plan plus the well log team approval of including the AFE. The Participant agrees to file its instructions with its instructions when it actually issues the AFE. This AFE is subject to the terms and conditions of the AFE. The Participant shall not be held liable for any errors or omissions in this AFE. The Participant shall not be held liable for any errors or omissions in this AFE. The Participant shall not be held liable for any errors or omissions in this AFE.



**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	March 19, 2021	AFE NO.:	
WELL NAME:	Weinberger Fed Com 211H	FIELD:	
LOCATION:	SW4 of 30 and W2 of 31 in 24S-36E	MD/TVD:	19,767' / 11,800'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	7,500
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a 1.5 mile horizontal Wolfcamp A well with approximately 42 stages. Includes pilot hole and logs		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 61,500	\$ -	\$ 15,000	\$ 10,000	\$ 86,500
Location, Surveys & Damages	95,000	13,000	15,000	25,000	151,000
Drilling	1,148,250	-	-	-	1,148,250
Cementing & Float Equip	250,000	-	-	-	250,000
Logging / Formation Evaluation	610,000	3,000	-	-	613,000
Flowback - Labor	-	-	5,400	-	5,400
Flowback - Surface Rentals	-	-	122,000	-	122,000
Flowback - Rental Living Quarters	-	-	-	-	-
Mud Logging	33,600	-	-	-	33,600
Mud Circulation System	71,438	-	-	-	71,438
Mud & Chemicals	270,400	43,500	6,000	-	319,900
Mud / Wastewater Disposal	145,000	-	-	1,000	146,000
Freight / Transportation	17,600	26,700	-	-	44,300
Rig Supervision / Engineering	157,625	78,300	8,000	12,600	256,525
Drill Bits	113,400	-	-	-	113,400
Drill Bit Purchase	-	-	-	-	-
Fuel & Power	214,758	7,000	-	-	221,758
Water	40,000	472,500	2,000	1,000	515,500
Drig & Completion Overhead	21,750	-	-	-	21,750
Plugging & Abandonment	-	-	-	-	-
Directional Drilling, Surveys	281,520	-	-	-	281,520
Completion Unit, Swab, CTU	-	101,875	16,000	-	117,875
Perforating, Wireline, Slickline	-	143,500	-	-	143,500
High Pressure Pump Truck	-	46,500	6,000	-	52,500
Simulation	-	1,773,975	-	-	1,773,975
Simulation Flowback & Disp	-	15,500	280,000	-	295,500
Insurance	29,651	-	-	-	29,651
Labor	63,500	57,750	15,000	5,000	181,250
Rental - Surface Equipment	81,780	304,375	10,000	5,000	401,155
Rental - Downhole Equipment	46,750	77,600	3,000	-	127,350
Rental - Living Quarters	40,088	35,370	-	5,000	80,458
Contingency	243,802	142,937	48,940	6,480	442,139
MaxCom	46,763	-	-	-	46,763
<b>TOTAL INTANGIBLES &gt;</b>	<b>4,307,173</b>	<b>3,346,282</b>	<b>538,340</b>	<b>71,060</b>	<b>8,262,855</b>
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 82,589	\$ -	\$ -	\$ -	\$ 82,589
Intermediate Casing	267,250	-	-	-	267,250
Drilling Liner	352,425	-	-	-	352,425
Production Casing	407,766	-	-	-	407,766
Production Liner	-	-	-	-	-
Tubing	85,000	-	82,500	-	167,500
Wellhead	-	-	45,000	-	45,000
Packers, Liner Hangers	-	56,250	5,000	-	61,250
Tanks	-	-	-	29,000	29,000
Production Vessels	-	-	-	110,638	110,638
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	30,000	-	30,000
Compressor	-	-	-	42,500	42,500
Installation Costs	-	-	-	80,000	80,000
Surface Pumps	-	-	5,000	18,250	23,250
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	49,000	59,000
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	50,000	50,000
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	2,000	-	2,000
Tank / Facility Containment	-	-	-	7,500	7,500
Flare Stack	-	-	-	13,333	13,333
Electrical / Grounding	-	-	5,000	28,500	33,500
Communications / SCADA	-	-	5,000	2,500	7,500
Instrumentation / Safety	-	-	-	55,750	55,750
<b>TOTAL TANGIBLES &gt;</b>	<b>1,195,030</b>	<b>86,280</b>	<b>189,500</b>	<b>616,871</b>	<b>2,037,681</b>
<b>TOTAL COSTS &gt;</b>	<b>5,502,203</b>	<b>3,402,532</b>	<b>727,840</b>	<b>687,931</b>	<b>10,320,506</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<i>[Signature]</i>
Completions Engineer:	Garrett Hunt	WTE	
Production Engineer:	Jan McVee		

**MATADOR RESOURCES COMPANY APPROVAL:**

Exec VP & CFO	DEL	Exec VP - Res Engineering	BMR	Exec VP & COO - Land & Legal	CNA
President	M/H	Senior VP - Geoscience	NLF	Exec VP & COO - Operations	BEG

**NON OPERATING PARTNER APPROVAL:**

Company Name:	_____	Working Interest (%):	_____	Tax ID:	_____
Signed by:	_____	Date:	_____		
Title:	_____	Approval:	Yes _____ No (mark one)		

The costs on this AFE are estimates only and may not be approved as presented by the operator. The operator reserves the right to change the AFE at any time. The operator reserves the right to change the AFE at any time. The operator reserves the right to change the AFE at any time. The operator reserves the right to change the AFE at any time. The operator reserves the right to change the AFE at any time.

**MATADOR PRODUCTION COMPANY**

ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240  
 Phone (972) 371-8200 • Fax (972) 371-5204

**ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE**

DATE:	March 19, 2021	AFE NO.:	
WELL NAME:	Weinberger Fed Com 212H	FIELD:	
LOCATION:	SW4 of 30 and W2 of 31 in 24S-36E	MD/TVD:	19,767/11,800'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	7,500
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a 1.5 mile horizontal Wolfcamp A well with approximately 42 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 61,500	\$ 13,000	\$ 15,000	\$ 10,500	\$ 86,500
Location, Surveys & Damages	88,000		15,000	25,000	161,000
Drilling	702,000				702,000
Cementing & Float Equip	165,000				165,000
Logging / Formation Evaluation		3,000	3,000		6,000
Flowback - Labor			8,400		8,400
Flowback - Surface Rentals			122,000		122,000
Flowback - Rental Living Quarters					
Mud Logging	21,000				21,000
Mud Circulation System	49,125				49,125
Mud & Chemicals	235,400	43,500	6,000		284,900
Mud / Wastewater Disposal	130,000			1,000	131,000
Freight / Transportation	12,800	26,700			39,500
Rig Supervision / Engineering	100,750	78,300	8,000	12,600	199,650
Drill Bits	91,400				91,400
Drill Bit Purchase					
Fuel & Power	137,268	7,000			144,268
Water	35,000	472,500	2,000	1,000	510,500
Rig & Completion Overhead	13,000				13,000
Plugging & Abandonment					
Directional Drilling, Surveys	188,020				188,020
Completion Unit, Swab, CTU		101,875	16,000		117,875
Performing, Wireline, Stickline		143,500			143,500
High Pressure Pump Truck		49,500	6,000		55,500
Stimulation		1,773,975			1,773,975
Stimulation Flowback & Disp		15,500	260,000		275,500
Insurance	29,651				29,651
Labor	83,508	57,750	15,000	5,000	161,258
Rental - Surface Equipment	48,880	364,376	10,000	5,000	368,256
Rental - Downhole Equipment	38,000	77,500	3,000		118,500
Rental - Living Quarters	30,025	35,370		5,000	70,395
Contingency	68,966	142,837	48,940	6,460	267,303
MaxCom	27,950				27,950
<b>TOTAL INTANGIBLES &gt;</b>	<b>2,367,834</b>	<b>3,346,282</b>	<b>638,340</b>	<b>71,050</b>	<b>6,323,516</b>

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 82,589	\$ -	\$ -	\$ -	\$ 82,589
Intermediate Casing	278,427				278,427
Drilling Liner					
Production Casing	407,766				407,766
Production Liner					
Tubing	65,000		82,500		147,500
Wellhead			45,000		45,000
Packers, Liner Hangers		68,250	8,000		76,250
Tanks				28,000	28,000
Production Vessels				118,638	118,638
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			30,000		30,000
Compressor				42,500	42,500
Installation Costs				80,000	80,000
Surface Pumps			5,000	16,250	21,250
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	49,000	59,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				50,000	50,000
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000		2,000
Tank / Facility Containment				7,500	7,500
Flare Stack				13,333	13,333
Electrical / Grounding			5,000	28,500	33,500
Communications / SCADA			5,000	2,500	7,500
Instrumentation / Safety				65,750	65,750
<b>TOTAL TANGIBLES &gt;</b>	<b>834,783</b>	<b>64,250</b>	<b>189,500</b>	<b>616,871</b>	<b>1,697,403</b>
<b>TOTAL COSTS &gt;</b>	<b>3,202,617</b>	<b>3,402,532</b>	<b>727,840</b>	<b>687,931</b>	<b>8,020,919</b>

**PREPARED BY MATADOR PRODUCTION COMPANY:**

Drilling Engineer:	Blake Hermes	Team Lead - WTX/NM	<u>WTE</u>
Completions Engineer:	Garrett Hunt		WTE
Production Engineer:	Jan Mooney		

**MATADOR RESOURCES COMPANY APPROVAL:**

Exec. VP & CFO	<u>DEL</u>	Exec. VP - Res Engineering	<u>BWR</u>	Exec. VP & COO - Land & Legal	<u>CNA</u>
President	<u>MVI</u>	Senior VP - Geoscience	<u>NLF</u>	Exec. VP & COO - Operations	<u>BEG</u>

**NON OPERATING PARTNER APPROVAL:**

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes	No (mark one)

This table is for the Operator's use only and does not constitute an offer or solicitation of securities. It is prepared by the Operator and is not intended to be used by any other party. The Operator's use of this table is not intended to be used by any other party. The Operator's use of this table is not intended to be used by any other party.

# EXHIBIT C-5

**Summary of Communications (Weinberger)**

**Unleased Mineral Owner:**

**1. Cameron H. Morrow**

In addition to sending well proposals, Matador has had discussions with Cameron H. Morrow regarding his interest and we are continuing to discuss voluntary joinder.

**2. Ethan Clay Upshaw**

In addition to sending well proposals, Matador has had discussions with Cameron H. Morrow (a representative of Ethan Clay Upshaw) regarding Ethan Clay Upshaw's interest and we are continuing to discuss voluntary joinder.

**3. Joyce Marie Thomson**

In addition to sending well proposals, Matador has had discussions with Cameron H. Morrow (a representative of Joyce Marie Thomson) regarding Joyce Marie Thomson's interest and we are continuing to discuss voluntary joinder.

**4. Michael Harrison Moore**

In addition to sending well proposals, Matador has had discussions with Michael Harrison Moore regarding their interest and continue to discuss voluntary joinder.

**5. OXY USA WTP, LP**

In addition to sending well proposals, Matador has had discussions with OXY USA WTP, LP regarding their interest and continue to discuss voluntary joinder.

**6. Russel Lynn Porter**

In addition to sending well proposals, Matador has had discussions with Cameron H. Morrow (a representative of Russel Lynn Porter) regarding Russel Lynn Porter's interest and we are continuing to discuss voluntary joinder.

**7. Pheasant Energy, LLC**

In addition to sending well proposals, Matador has had discussions with Pheasant Energy, LLC regarding their interest and continue to discuss voluntary joinder.

**8. Solon Grant Upshaw**

In addition to sending well proposals, Matador has had discussions with Cameron H. Morrow (a representative of Solon Grant Upshaw) regarding Solon Grant Upshaw's interest and we are continuing to discuss voluntary joinder.

**9. TROG Fund II, LP**

In addition to sending well proposals, Matador has had discussions with TROG Fund II, LP regarding their interest and continue to discuss voluntary joinder.

BEFORE THE OIL CONSERVATION  
DIVISION  
Santa Fe, New Mexico  
Exhibit No. C5  
Submitted by: MATADOR  
PRODUCTION COMPANY  
Hearing Date: November 04, 2021  
Case Nos. 22269-22272

**10. F3 Criterion Minerals, LP**

In addition to sending well proposals, Matador has had discussions with F3 Criterion Minerals, LP regarding their interest and continue to discuss voluntary joinder.

**11. Tower Rock Royalties TWO, LP**

In addition to sending well proposals, Matador has had discussions with Tower Rock Royalties TWO, LP regarding their interest and continue to discuss voluntary joinder.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22269, 22270, 22271, and 22272**

**AFFIDAVIT OF ANDREW PARKER**

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Vice President of Geology.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

**Case Nos. 22269 and 22270**

4. The target interval for the initial wells in these proposed spacing units is the Third Bone Spring sand of the Bone Spring formation.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the west. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

BEFORE THE OIL  
CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: MATADOR  
PRODUCTION COMPANY  
Hearing Date: November 04, 2021  
Case Nos. 22269-22272

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

**Case Nos. 22271 and 22272**

12. The target interval for the initial wells in these proposed spacing units is the Wolfcamp A formation.

13. **Matador Exhibit D-4** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the west-southwest. The structure appears consistent across the

proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

14. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

15. **Matador Exhibit D-5** is a structural cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation from two of the three representative wells denoted from A to A' – there were not logs from the Wolfcamp formation available for the third of the three wells. For each well in the cross-section, the following logs are included, when available and for the depths available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.

16. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

17. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

18. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

19. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

20. **Matador Exhibits D-1 through 5** were either prepared by me or compiled under my direction and supervision.

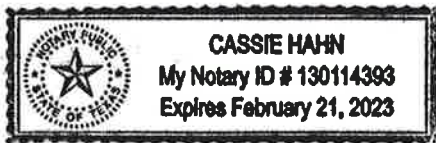


FURTHER AFFIANT SAYETH NOT

Andrew Parker  
ANDREW PARKER

STATE OF TEXAS                    )  
  )  
COUNTY OF DALLAS            )

SUBSCRIBED and SWORN to before me this 29<sup>th</sup> day of October 2021 by Andrew Parker.



Cassie Hahn  
NOTARY PUBLIC

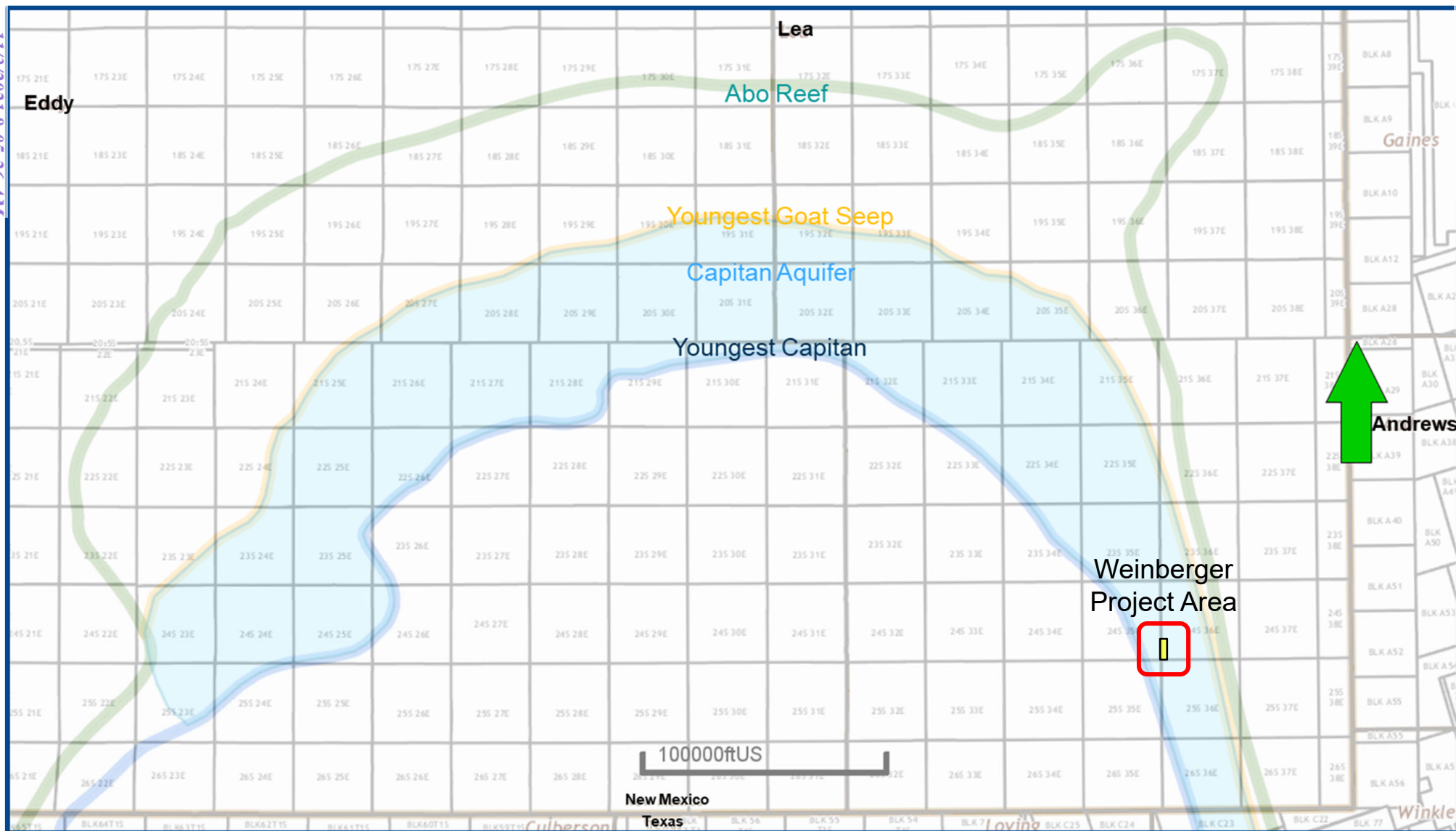
My Commission Expires:  
2/21/2023

# Locator Map

# Exhibit D-1

Released to Imaging: 11/3/2021 8:05:26 AM

Received by OCD: 11/2/2021 11:35:01 PM



Weinberger #135H, #136H, #211H and #212H

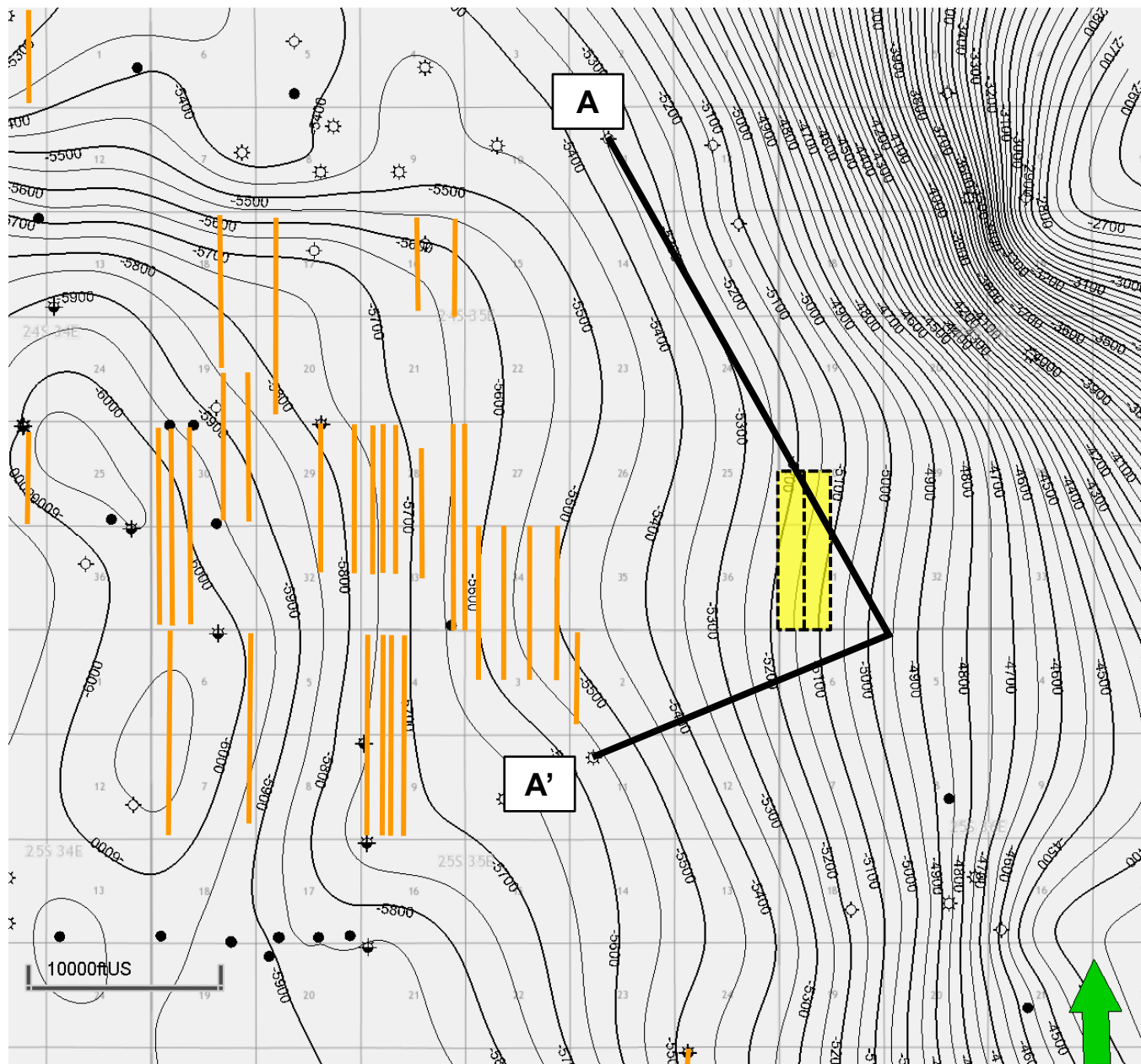
BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D1  
Submitted by: MATADOR PRODUCTION COMPANY  
Hearing Date: November 04, 2021  
Case Nos. 22269-22272



# WC-025 G-08 S253534O;BONE SPRING [97088]

## Structure Map (Top Bone Spring Subsea) A – A' Reference Line

### Exhibit D-2



### Map Legend

#### Third Bone Spring Wells



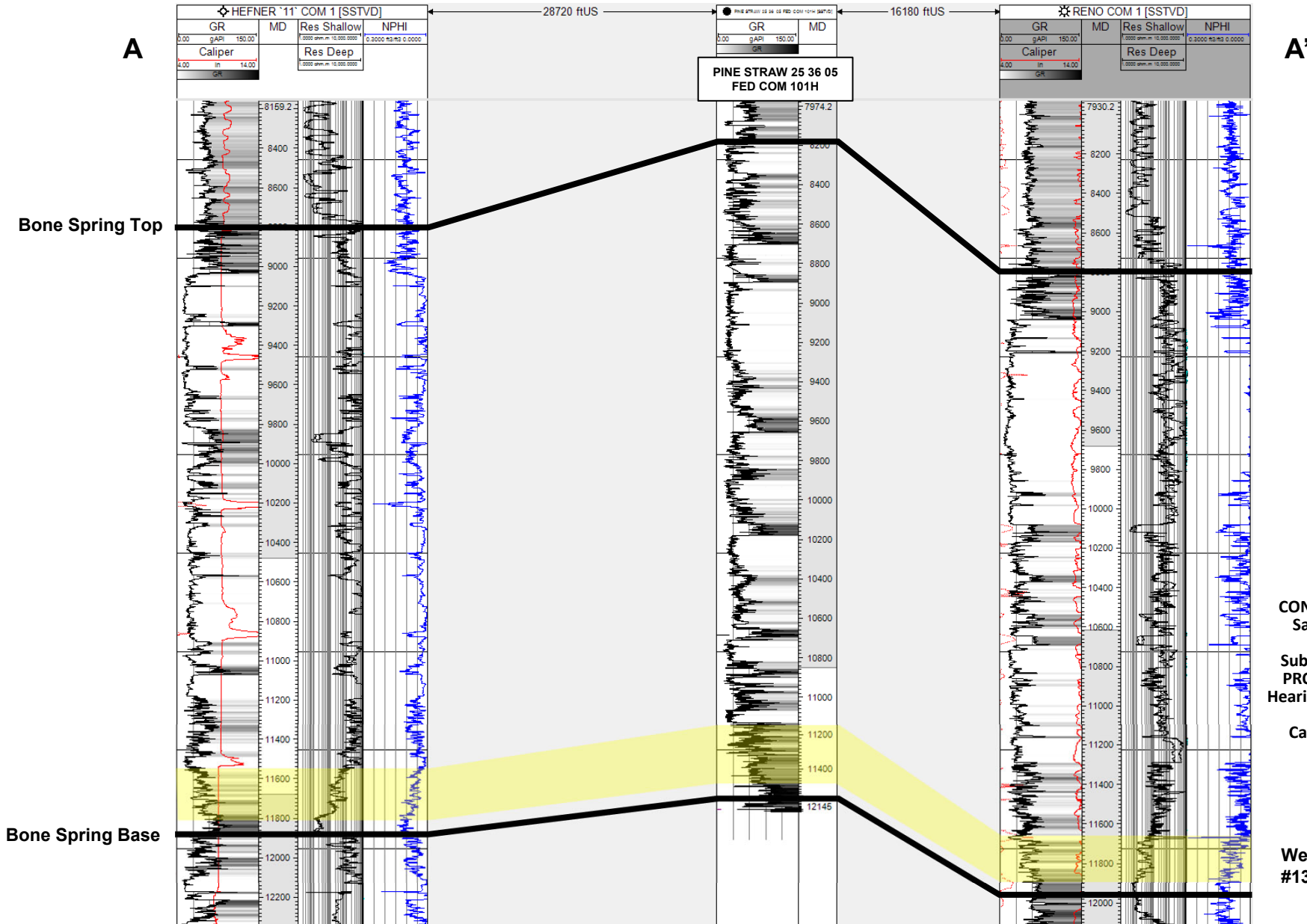
#### Project Area



C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D2  
 Submitted by: MATADOR PRODUCTION COMPANY  
 Hearing Date: November 04, 2021  
 Case Nos. 22269-22272

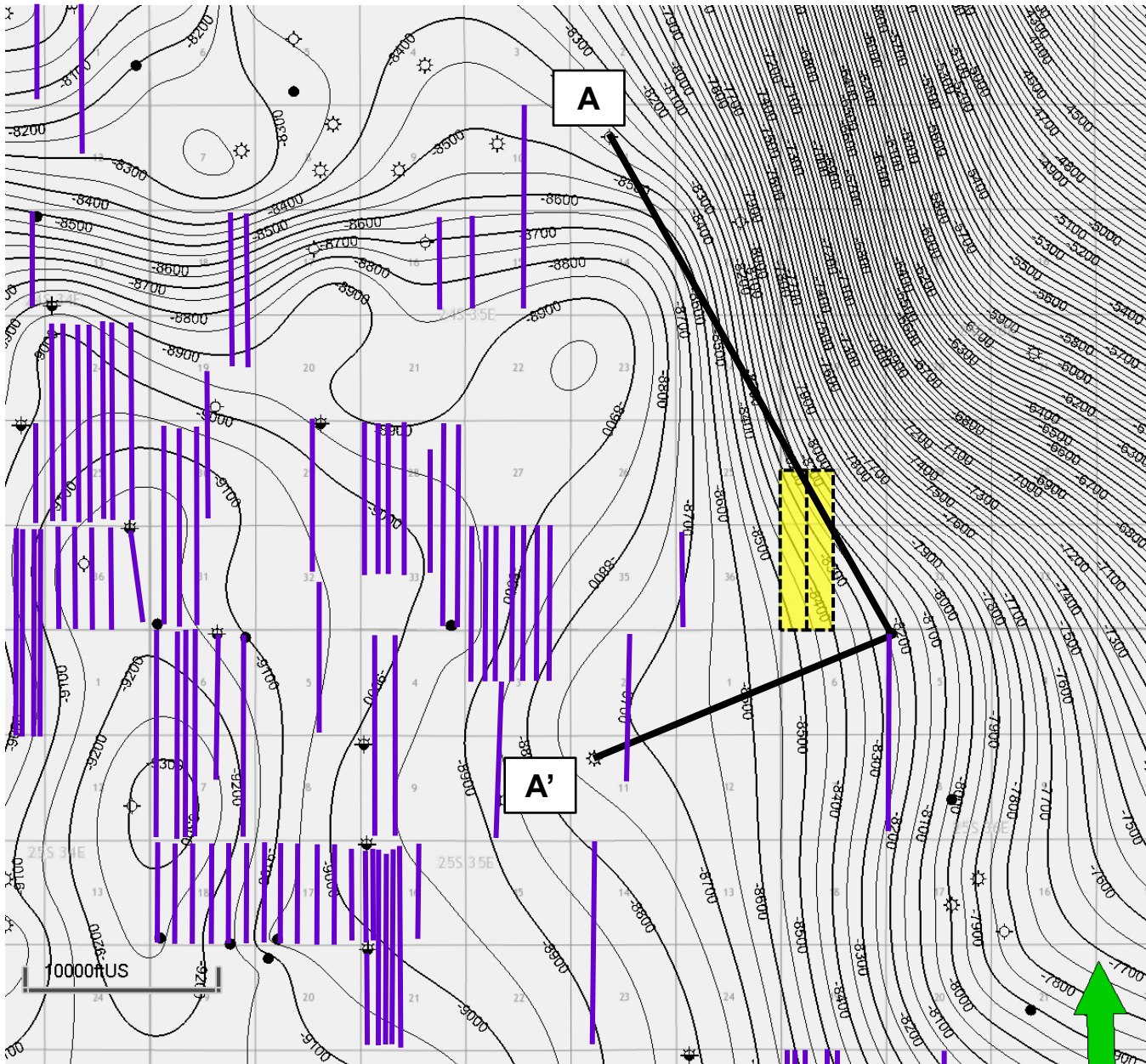
# WC-025 G-08 S253534O;BONE SPRING [97088] Structural Cross-Section A – A'



BEFORE THE OIL  
CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D3  
Submitted by: MATADOR  
PRODUCTION COMPANY  
Hearing Date: November 04,  
2021  
Case Nos. 22269-22272

Weinberger #135H and  
#136H Target

# JAL;WOLFCAMP, WEST [33813] Structure Map (Top Wolfcamp Subsea) A – A' Reference Line



### Map Legend

#### Wolfcamp Wells



#### Project Area



C. I. = 50'

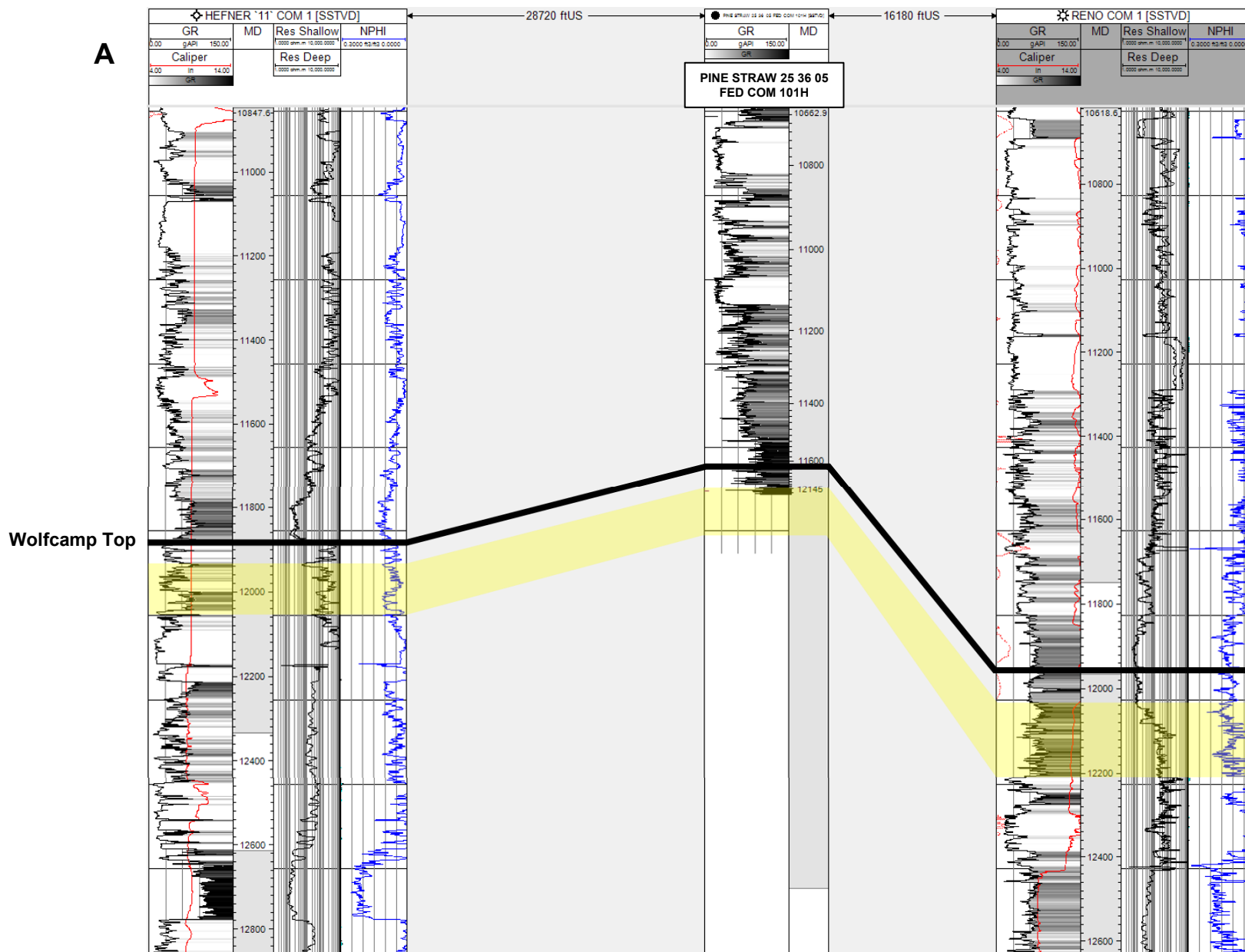
BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D4  
 Submitted by: MATADOR PRODUCTION  
 COMPANY  
 Hearing Date: November 04, 2021  
 Case Nos. 22269-22272

# JAL;WOLFCAMP, WEST [33813] Structural Cross-Section A – A'

Exhibit D-5

Received by OCD: 11/2/2021 11:35:01 PM

Released to Imaging: 11/3/2021 8:05:26 AM



A'

BEFORE THE OIL  
CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. d5  
Submitted by: MATADOR  
PRODUCTION COMPANY  
Hearing Date: November  
04, 2021  
Case Nos. 22269-22272

Weinberger #211H and  
#212H Target

Weinberger #135H, #136H, #211H and #212H



D-5

Page 70 of 80





**Kaitlyn A. Luck**  
Phone (505) 988-4421  
kaluck@hollandhart.com

October 15, 2021

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling,  
Lea County, New Mexico.  
Weinberger Fed Com #135H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on November 4, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns, at (972) 619-1259 or [djohns@matadorresources.com](mailto:djohns@matadorresources.com).

Sincerely,

**Kaitlyn A. Luck**  
**ATTORNEY FOR MATADOR PRODUCTION**  
**COMPANY**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming





**Kaitlyn A. Luck**  
Phone (505) 988-4421  
kaluck@hollandhart.com

October 15, 2021

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling,  
Lea County, New Mexico.  
Weinberger Fed Com #136H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on November 4, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

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Sincerely,

**Kaitlyn A. Luck**  
**ATTORNEY FOR MATADOR PRODUCTION**  
**COMPANY**

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**Kaitlyn A. Luck**  
Phone (505) 988-4421  
kaluck@hollandhart.com

October 15, 2021

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling,  
Lea County, New Mexico.  
Weinberger Fed Com #211H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on November 4, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

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Sincerely,

**Kaitlyn A. Luck**  
**ATTORNEY FOR MATADOR PRODUCTION**  
**COMPANY**

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Kaitlyn A. Luck**  
Phone (505) 988-4421  
kaluck@hollandhart.com

October 15, 2021

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Matador Production Company for compulsory pooling,  
Lea County, New Mexico.  
Weinberger Fed Com #212H well**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on November 4, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division’s Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,

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**ATTORNEY FOR MATADOR PRODUCTION**  
**COMPANY**

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Matador\_Weinberger 135H-136H, 211H-212H  
Case Nos. 22269-22272 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765850502852	Cameron H. Morrow and wife, Vicky L. Morrow	30393 Oak Grove Rd	Paola	KS	66071-8454	Your item was delivered to an individual at the address at 5:48 pm on October 21, 2021 in PAOLA, KS 66071.
9414811898765850502760	TROG Fund II, LP	PO Box 5746	Austin	TX	78763-5746	Your item was delivered at 7:44 am on October 18, 2021 in AUSTIN, TX 78703.
9414811898765850502708	F3 Criterion Minerals, LP	PO Box 5746	Austin	TX	78763-5746	Your item was delivered at 7:44 am on October 18, 2021 in AUSTIN, TX 78703.
9414811898765850502791	Tower Rock Royalties TWO, LP	PO Box 5746	Austin	TX	78763-5746	Your item was delivered at 7:43 am on October 28, 2021 in AUSTIN, TX 78703.
9414811898765850502746	Starboard	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	Your item was delivered to an individual at the address at 2:17 pm on October 18, 2021 in DALLAS, TX 75225.
9414811898765850502784	Max Permian, LLC	PO Box 9287	Salt Lake City	UT	84109-0287	Your item was delivered at 11:34 am on October 18, 2021 in SALT LAKE CITY, UT 84109.
9414811898765850502777	Incline Permian, LLC	830 Taylor St	Fort Worth	TX	76102-6123	Your item was delivered to an individual at the address at 12:22 pm on October 18, 2021 in FORT WORTH, TX 76102.
9414811898765850502869	Ethan Clay Upshaw	3421 West Bramlet Dr.	Conroe	TX	77304	Your item arrived at the Post Office at 7:47 am on October 22, 2021 in CONROE, TX 77301.
9414811898765850502821	Joyce Marie Thomson	2946 Glen Heather Drive	San Jose	CA	95133	Your item was delivered to an individual at the address at 1:14 pm on October 19, 2021 in SAN JOSE, CA 95133.
9414811898765850502890	Meridian 102, LP	16400 Dallas Pkwy Ste 400	Dallas	TX	75248-2643	Your item was delivered to the front desk, reception area, or mail room at 2:28 pm on October 18, 2021 in DALLAS, TX 75248.
9414811898765850502883	Michael Harrison Moore	PO Box 51570	Midland	TX	79710-1570	Your item has been delivered and is available at a PO Box at 10:02 am on October 21, 2021 in MIDLAND, TX 79705.
9414811898765850502838	OXY USA WTP, LP	5 Greenway Plz Ste 110	Houston	TX	77046-0521	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on October 18, 2021 at 11:30 am.
9414811898765850502876	Russell Lynn Porter	PO Box 375	Naturita	CO	81422-0375	Your item was delivered at 10:32 am on October 26, 2021 in NATURITA, CO 81422.
9414811898765850502715	Pheasant Energy, LLC	PO Box 471458	Fort Worth	TX	76147-1458	Your item was delivered at 9:29 am on October 18, 2021 in FORT WORTH, TX 76147.
9414811898765850502753	Solon Grant Upshaw	2031 Doolan Dr	Conroe	TX	77301-4105	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

# Affidavit of Publication


STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
October 24, 2021  
and ending with the issue dated  
October 24, 2021.

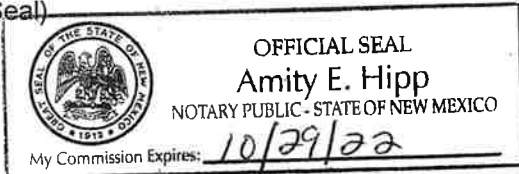
  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
24th day of October 2021.

  
\_\_\_\_\_  
Circulation Clerk

My commission expires  
October 29, 2022

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

### LEGAL NOTICE October 24, 2021

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than **October 24, 2021**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e12bd776b32e14ed7deee3425ea99347>  
Event number: 2497 665 1056  
Event password: JYvf8wjp55w

Join by video: [24976651056@nmemnrd.webex.com](https://nmemnrd.webex.com)  
Numeric Password: 256526  
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2497 665 1056

#### STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Cameron H. Morrow and wife, Vicky L. Morrow, their heirs and devisees; Ethan Clay Upshaw, his heirs and devisees; Joyce Marie Thomson, her heirs and devisees; Meridian 102, LP; Michael Harrison Moore, his heirs and devisees; OXY USA WTP, LP; Russell Lynn Porter, his heirs and devisees; Pheasant Energy, LLC; Solon Grant Upshaw, his heirs and devisees; TROG Fund II, LP; F3 Criterion Minerals, LP; Tower Rock Royalties TWO, LP; Starboard; Max Permian, LLC; and Incline Permian, LLC.

Case No. 22269: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 30 and W/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Weinberger Fed Com #135H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 31. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles north of Jal, New Mexico.  
#36960

67100754

00259800

HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION  
DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: MATADOR PRODUCTION  
COMPANY  
Hearing Date: November 04, 2021  
Case Nos. 22269-22272

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

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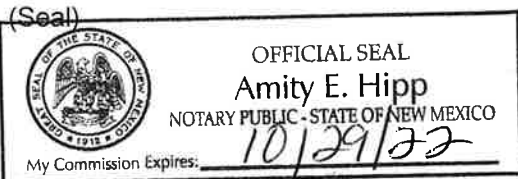
Beginning with the issue dated  
October 24, 2021  
and ending with the issue dated  
October 24, 2021.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
24th day of October 2021.

  
\_\_\_\_\_  
Circulation Clerk

My commission expires  
October 29, 2022



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGALS

LEGALS

LEGALS

LEGAL NOTICE  
October 24, 2021

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL  
CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than October 24, 2021.

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<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e12bd776b32e14edf7deee3425ea99347>  
Event number: 2497 665 1056  
Event password: JYvf8wpj55w

Join by video: [24976651056@nmemnrd.webex.com](mailto:24976651056@nmemnrd.webex.com)  
Numeric Password: 256526  
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2497 665 1056

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Cameron H. Morrow and wife, Vicky L. Morrow, their heirs and devisees; Ethan Clay Upshaw, his heirs and devisees; Joyce Marie Thomson, her heirs and devisees; Meridian 102, LP; Michael Harrison Moore, his heirs and devisees; OXY USA WTP, LP; Russell Lynn Porter, his heirs and devisees; Pheasant Energy, LLC; Solon Grant Upshaw, his heirs and devisees; TROG Fund II, LP; F3 Criterion Minerals, LP; Tower Rock Royalties TWO, LP; Starboard; Max Permian, LLC; and Incline Permian, LLC.

Case No. 22270: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 30 and E/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Weinberger Fed Com #136H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SE/4 SW/4 (Unit N) of said Section 31. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles north of Jal, New Mexico.  
#36961

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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

# Affidavit of Publication

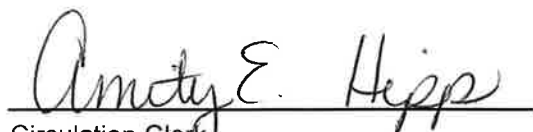
STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

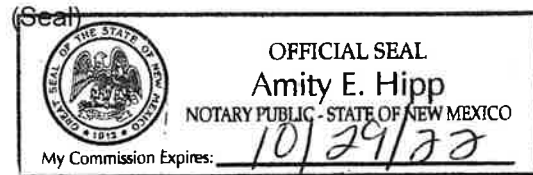
Beginning with the issue dated  
October 24, 2021  
and ending with the issue dated  
October 24, 2021.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
24th day of October 2021.

  
\_\_\_\_\_  
Circulation Clerk

My commission expires  
October 29, 2022



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE  
October 24, 2021

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL  
CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than **October 24, 2021**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e12bd776b32e14edf7deee3425ea99347>  
Event number: 2497 665 1056  
Event password: JYvf8wjp55w

Join by video: 24976651056@nmemnrd.webex.com  
Numeric Password: 256526  
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2497 665 1056

**STATE OF NEW MEXICO TO:**  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All overriding royalty interest owners and pooled parties, including: Cameron H. Morrow and wife, Vicky L. Morrow, their heirs and devisees; Ethan Clay Upshaw, his heirs and devisees; Joyce Marie Thomson, her heirs and devisees; Meridian 102, LP; Michael Harrison Moore, his heirs and devisees; OXY USA WTP, LP; Russell Lynn Porter, his heirs and devisees; Pheasant Energy, LLC; Solon Grant Upshaw, his heirs and devisees; TROG Fund II, LP; F3 Criterion Minerals, LP; Tower Rock Royalties TWO, LP; Starboard; Max Permian, LLC; and Incline Permian, LLC.**

**Case No. 22271: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 30 and W/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Weinberger Fed Com #211H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 31. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles north of Jal, New Mexico. #36962

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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

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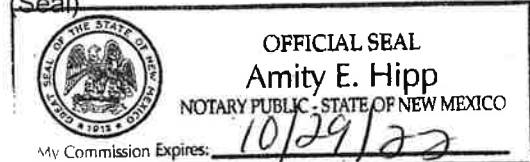
Beginning with the issue dated  
October 24, 2021  
and ending with the issue dated  
October 24, 2021.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
24th day of October 2021.

  
\_\_\_\_\_  
Circulation Clerk

My commission expires  
October 29, 2022

(Seal)  
  
My Commission Expires: 10/29/22

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE October 24, 2021

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than **October 24, 2021**.

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**Case No. 22272: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 30 and E/2 W/2 of Section 31, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial **Weinberger Fed Com #212H well**, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the SE/4 SW/4 (Unit N) of said Section 31. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles north of Jal, New Mexico.  
**#36963**

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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208