

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 4, 2021**

CASE NO. 22293

WTG TANK BATTERY

EDDY COUNTY, NEW MEXICO

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF SURFACE COMMINGLING AT
THE WTG TANK BATTERY, EDDY COUNTY, NEW MEXICO.**

CASE NO. 22293

TABLE OF CONTENTS

- **EXHIBIT A:** Application of Tap Rock Operating, LLC for Approval of Surface Commingling at the WTG Tank Battery, Eddy County, New Mexico.
- **EXHIBIT B:** Affidavit of Matthew Phillips, Landman for Tap Rock
- **EXHIBIT C:** Notice of Hearing

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF SURFACE COMMINGLING AT
THE WTG TANK BATTERY, EDDY COUNTY, NEW MEXICO.**

Case No.: 22293

APPLICATION

Tap Rock Operating, LLC (OGRID No. 372043) ("Tap Rock"), by and through its undersigned attorneys, applies for an order approving a pool and lease commingling at the WTG Tank Battery. In support of this application, Tap Rock states:

1. On July 20, 2021, Tap Rock filed an administrative application to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the WTG Tank Battery located in the NW/4 NW/4 (Unit D) of Section 27, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, which is attached hereto as *Exhibit A*.

2. Tap Rock seeks authority to commingle production from the WC-015 G-03 S262925D; Bone Spring Pool (98211); and the Purple Sage; Wolfcamp (Gas) Pool (98220), from *all existing and future wells drilled in the following spacing units*:

(a) The 480-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the W/2 of Section 27 and the NW/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #121H well** (API No. 30-015-47855), and the **WTG Fed Com #122H well** (API No. 30-015-47033);

(b) The 480-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the E/2 of Section 27 and the NE/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #123H well** (API No. 30-015-47041), and the **WTG Fed Com #124H well** (API No. 30-015-47043);

(c) The 480-acre, more or less, spacing unit in the Purple Sage; Wolfcamp (Gas) Pool (98220) underlying the W/2 of Section 27 and the NW/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #201H well** (API No. 30-015-46444), the **WTG Fed Com #202H well** (API No. 30-015-47029), the **WTG Fed Com #205H well** (API No. 30-015-46445), the **WTG Fed Com #211H well** (API No. 30-015-46451), the **WTG Fed**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Case No. 22293

Submitted by: Tap Rock Operating, LLC
Hearing Date: November 04, 2021

Com #212H well (API No. 30-015-47035), the **WTG Fed Com #215H well** (API No. 30-015-46467), the **WTG Fed Com #217H well** (API No. 30-015-47039), the **WTG Fed Com #232H well** (API No. 30-015-48296), the **WTG Fed Com #235H well** (API No. 30-015-48332), the **WTG Fed Com #241H well** (API No. 30-015-48190), and the **WTG Fed Com #245H well** (API No. 30-015-48186); and

(d) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future spacing units.

3. Notice of Tap Rock's administrative application was provided by certified mail to all affected persons as required by the Division rules on July 20, 2021. Public notice was also provided in a local newspaper.

4. On September 15, 2021, Tap Rock was notified by the Division that Red Bluff Water Power Control District filed a protest of Tap Rock's application. See Email from Division attached as **Exhibit B**. Tap Rock's efforts to discuss this protest with Red Bluff have not been successful.

5. Tap Rock requests that this matter be set for hearing before a Division Examiner. Notice of the filing of this application has been provided to Red Bluff by certified mail through its counsel of record.

WHEREFORE, Tap Rock requests that the Division set this matter for hearing before an Examiner of the Oil Conservation Division on November 4, 2021, and that after notice and hearing the Division enter an order approving the requested surface commingling at the WTG Tank Battery.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
kaluck@hollandhart.com

ATTORNEYS FOR TAP ROCK OPERATING, LLC

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

- NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

- DHC CTB PLC PC OLS OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

- WFX PMX SWD IPI EOR PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY

Notice Complete

Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Signature

 Date

 Phone Number

 e-mail Address

EXHIBIT A



Kaitlyn A. Luck
 Phone (505) 954-7286
 KALuck@hollandhart.com

July 20, 2021

VIA ONLINE FILING

Adrienne Sandoval, Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Tap Rock Operating, LLC, to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the WTG Tank Battery located in the NW/4 NW/4 (Unit D) of Section 27, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Ms. Sandoval:

Tap Rock Operating, LLC (OGRID No. 372043) seeks administrative approval, pursuant to 19.15.12.7 NMAC, for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the WTG Tank Battery of production from the WC-015 G-03 S262925D; Bone Spring Pool (98211); and the Purple Sage; Wolfcamp (Gas) Pool (98220), from *all existing and future wells drilled in the following spacing units:*

(a) The 480-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the W/2 of Section 27 and the NW/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #121H well** (API No. 30-015-47855), and the **WTG Fed Com #122H well** (API No. 30-015-47033);

(b) The 480-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the E/2 of Section 27 and the NE/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #123H well** (API No. 30-015-47041), and the **WTG Fed Com #124H well** (API No. 30-015-47043);

(c) The 480-acre, more or less, spacing unit in the Purple Sage; Wolfcamp (Gas) Pool (98220) underlying the W/2 of Section 27 and the NW/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #201H well** (API No. 30-015-46444), the **WTG Fed Com #202H well** (API No. 30-015-47029), the **WTG Fed Com #205H well** (API No. 30-015-46445), the **WTG Fed Com #211H well** (API No. 30-015-46451), the **WTG Fed Com #212H well** (API No. 30-015-47035), the **WTG Fed Com**

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

July 20, 2021

Page 2

#215H well (API No. 30-015-46467), the **WTG Fed Com #217H well** (API No. 30-015-47039), the **WTG Fed Com #232H well** (API No. 30-015-48296), the **WTG Fed Com #235H well** (API No. 30-015-48332), the **WTG Fed Com #241H well** (API No. 30-015-48190), and the **WTG Fed Com #245H well** (API No. 30-015-48186); and

(d) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future spacing units.

Oil and gas production from these spacing units will be commingled and sold at the WTG Tank Battery located in the NW/4 NW/4 (Unit D) of Section 27. Prior to commingling, gas production from each spacing unit will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each spacing unit will also be separately metered using turbine meters.

Exhibit 1 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units, together with available production reports for the wells.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Bill Ramsey, Regulatory Analyst with Tap Rock, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement), and a referenced gas sample (attachment B to the statement).

Exhibit 3 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management, since federal lands are involved.

Finally, there are no communitization agreements for the acreage subject to this application.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



Kaitlyn A. Luck
ATTORNEY FOR TAP ROCK OPERATING, LLC

WELL NAME	API	SURFACE LOCATION	POOL	Projected Date Online	OIL (BOD)	GAS (MCF)	Gravity	BTU/cf
WTG Fed Com 121H	30-015-47855	D-27-26S-29E	[98211] WC-015 G-03 S262925D;BONE SPRING	11/20/2021	1240	3024	49.19	1350
WTG Fed Com 122H	30-015-47033	C-27-26S-29E	[98211] WC-015 G-03 S262925D;BONE SPRING	11/20/2021	1240	3024	49.19	1350
WTG Fed Com 123H	30-015-47041	A-27-26S-29E	[98211] WC-015 G-03 S262925D;BONE SPRING	11/20/2021	1240	3024	49.19	1350
WTG Fed Com 124H	30-015-47034	A-27-26S-29E	[98211] WC-015 G-03 S262925D;BONE SPRING	11/20/2021	1240	3024	49.19	1350
WTG Fed Com 201H	30-015-46444	D-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	12/1/2020	332	1303	49.19	1350
WTG Fed Com 202H	30-015-47029	C-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	12/1/2020	431	1559	49.19	1350
WTG Fed Com 205H	30-015-46445	D-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	12/1/2020	390	1537	49.19	1350
WTG Fed Com 211H	30-015-46451	D-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	12/1/2020	313	1675	49.19	1350
WTG Fed Com 212H	30-015-47035	C-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	12/1/2020	367	1669	49.19	1350
WTG Fed Com 215H	30-015-46467	D-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	12/1/2020	269	1664	49.19	1350
WTG Fed Com 217H	30-015-47039	C-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	12/1/2020	513	2866	49.19	1350
WTG Fed Com 232H	30-015-48296	C-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	11/20/2021	900	5613	49.19	1350
WTG Fed Com 235H	30-015-48332	C-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	11/20/2021	900	5613	49.19	1350
WTG Fed Com 241H	30-015-48190	D-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	11/20/2021	900	5613	49.19	1350
WTG Fed Com 245H	30-015-48186	D-27-26S-29E	[98220] PURPLE SAGE;WOLFCAMP (GAS)	11/20/2021	900	5613	49.19	1350

Nov-20		Dec-20		Jan-21		Feb-21		Mar-21		Apr-21							
Oil Prod	Gas Prod @15.025	Oil Prod	Gas Prod @15.025	Oil Prod	Gas Prod @15.025	Oil Prod	Gas Prod @15.025	Oil Prod	Gas Prod @15.025	Oil Prod	Gas Prod @15.025						
WTG Fed Com #201	24414.06519	76653	WTG Fed Com #201	22775	75446	WTG Fed Com #201	18721	65673	WTG Fed Com #201	4578	20119	WTG Fed Com #201	8753	30261	WTG Fed Com #201	8371	43024
WTG Fed Com #202	24561.98706	121738	WTG Fed Com #202	14203	68192	WTG Fed Com #202	11008	53174	WTG Fed Com #202	8942	51199	WTG Fed Com #202	6321	38928	WTG Fed Com #202	12594	66358
WTG Fed Com #205	0	0	WTG Fed Com #205	17875	62356	WTG Fed Com #205	29919	114156	WTG Fed Com #205	17944	68732	WTG Fed Com #205	13783	51927	WTG Fed Com #205	13966	65511
WTG Fed Com #211	17732.30409	87245	WTG Fed Com #211	19818	106416	WTG Fed Com #211	8947	50073	WTG Fed Com #211	7488	46772	WTG Fed Com #211	10464	57070	WTG Fed Com #211	10669	77592
WTG Fed Com #212	0.0867	64	WTG Fed Com #212	4508	15137	WTG Fed Com #212	23922	84930	WTG Fed Com #212	6679	22888	WTG Fed Com #212	13591	51429	WTG Fed Com #212	12194	88082
WTG Fed Com #215	22685.59494	109991	WTG Fed Com #215	20469	92782	WTG Fed Com #215	12504	58977	WTG Fed Com #215	7022	36664	WTG Fed Com #215	7439	38939	WTG Fed Com #215	11134	90795
WTG Fed Com #217	29610.23661	134418	WTG Fed Com #217	17155	77624	WTG Fed Com #217	23897	114165	WTG Fed Com #217	18435	89221	WTG Fed Com #217	9982	49407	WTG Fed Com #217	15122	97918

EXHIBIT 1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47855		² Pool Code 98211		³ Pool Name WC-015 G-03 S262925D;BONE SPRING	
⁴ Property Code		⁵ Property Name WTG FED COM			⁶ Well Number 121H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2883'

¹⁰Surface Location

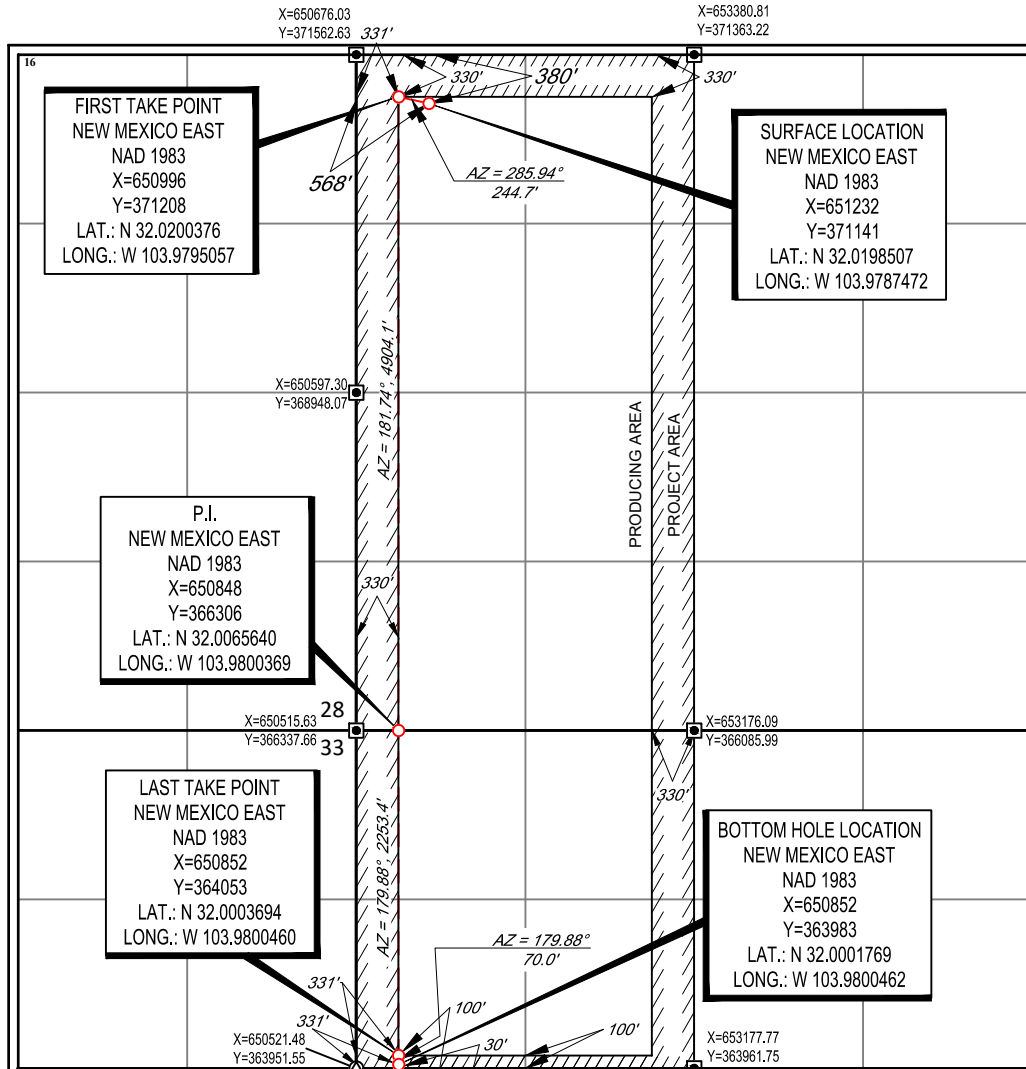
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	26-S	29-E	-	380'	NORTH	568'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26-S	29-E	-	30'	SOUTH	331'	WEST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bill Ramsey
Signature Date: 02/17/2021

Printed Name: Bill Ramsey
E-mail Address: bramsey@taprk.com

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/27/2020
Date of Survey

Angel M. Baeza
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47033		² Pool Code 98211		³ Pool Name WC-015 G-03 S262925D;BONE SPRING	
⁴ Property Code		⁵ Property Name WTG FED COM			⁶ Well Number 122H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2885'

¹⁰Surface Location

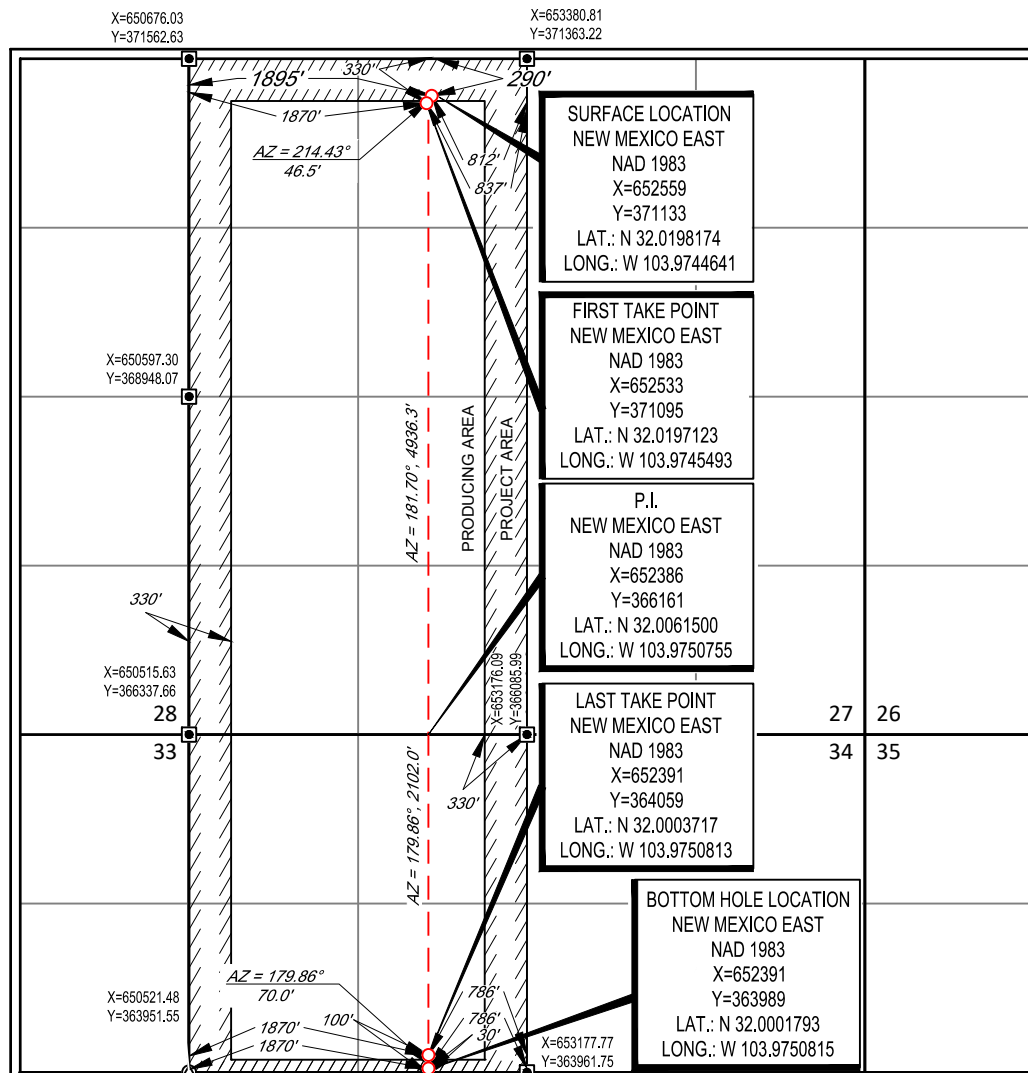
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	26-S	29-E	-	290'	NORTH	1895'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26-S	29-E	-	30'	SOUTH	1870'	WEST	EDDY

¹² Dedicated Acres 420	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bill Ramsey 02/17/2021
Signature Date

Printed Name
Bill Ramsey

E-mail Address
bramsey@taprk.com

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/10/2020
Date of Survey

ANGELA BAENA
Signature and Seal of Professional Surveyor

ANGELA BAENA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47041		² Pool Code 98211		³ Pool Name WC-015 G-03 S262925D;BONE SPRING	
⁴ Property Code		⁵ Property Name WTG FED COM			⁶ Well Number 123H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2886'

¹⁰Surface Location

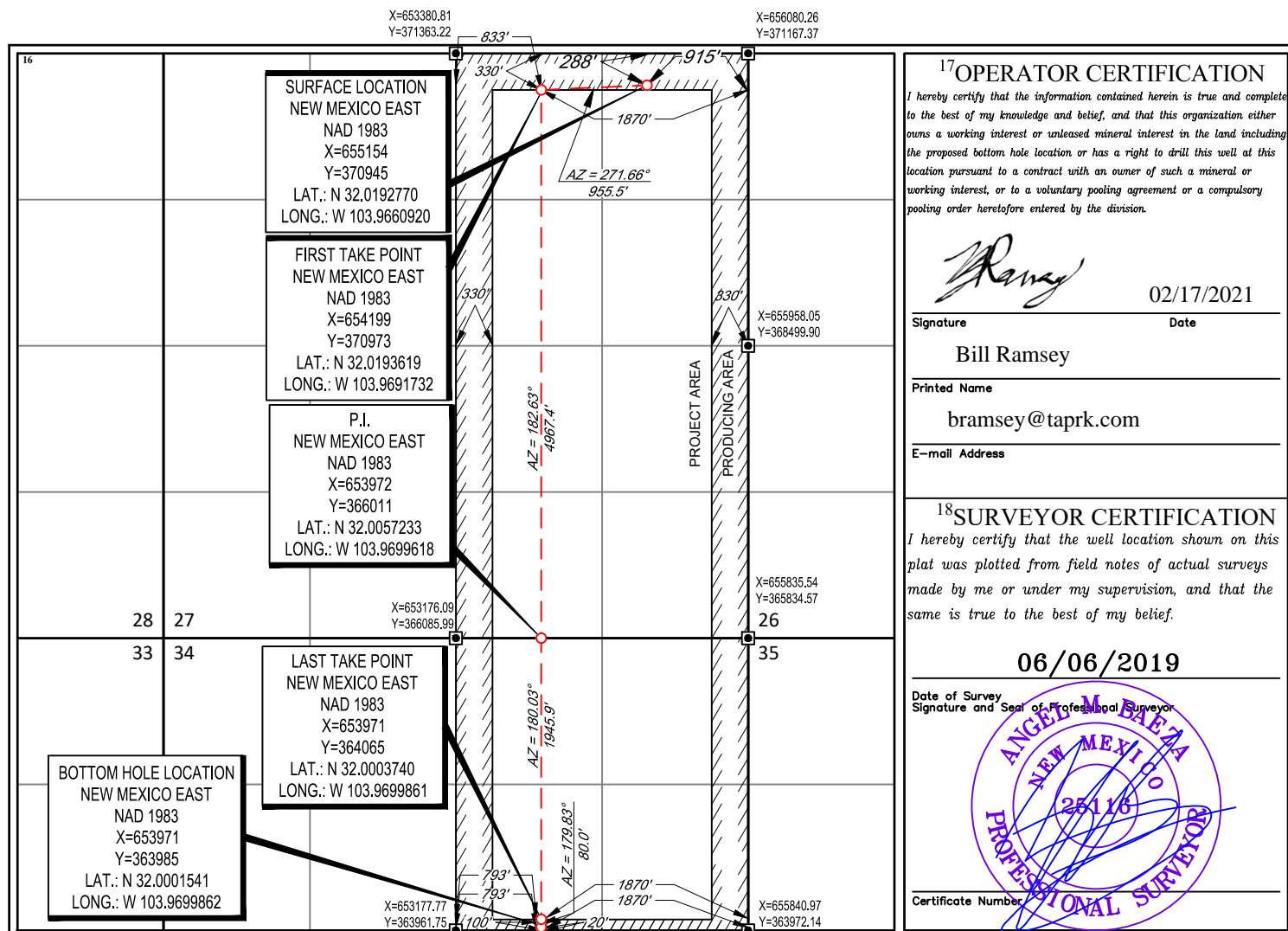
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	26-S	29-E	-	288'	NORTH	915'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
11	34	26-S	29-E	-	20'	SOUTH	1870'	EAST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bill Ramsey 02/17/2021
Signature Date

Signature Date

Printed Name
Bill Ramsey

Printed Name

E-mail Address
bramsey@taprk.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/06/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47034		² Pool Code 98211		³ Pool Name WC-015 G-03 S262925D;BONE SPRING	
⁴ Property Code		⁵ Property Name WTG FED COM			⁶ Well Number 124H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2886'

¹⁰Surface Location

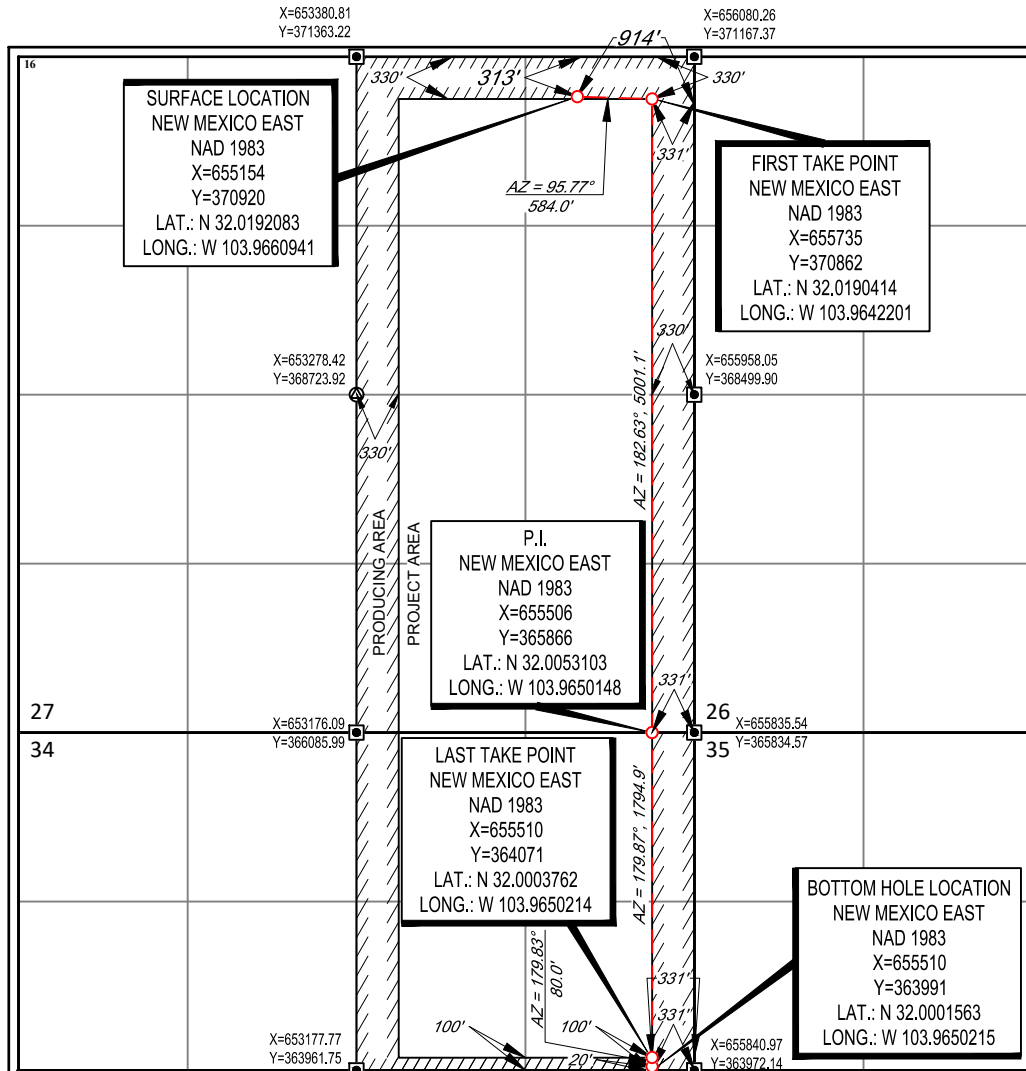
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	26-S	29-E	-	313'	NORTH	914'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12	34	26-S	29-E	-	20'	SOUTH	331'	EAST	EDDY

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bill Ramsey
Signature Date 02/17/2021

Printed Name
Bill Ramsey

E-mail Address
bramsey@taprk.com

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/06/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46444		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM		⁶ Well Number 201H	
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.		⁹ Elevation 2884'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	26-S	29-E	-	496'	NORTH	420'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26-S	29-E	-	37'	SOUTH	689'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The diagram shows a grid of sections 26 and 27, Township 26-S, Range 29-E. A well location is marked with a red dot. Key locations include:
SURFACE LOCATION (NEW MEXICO EAST NAD 1983): X=651080, Y=371035, LAT.: N 32.0195621, LONG.: W 103.9792362.
HARDLINE CROSSING (HEEL) (NEW MEXICO EAST NAD 1983): X=651280, Y=371187, LAT.: N 32.0199775, LONG.: W 103.9785901, MD = 9834.1'.
HARDLINE CROSSING (TOE) (NEW MEXICO EAST NAD 1983): X=651204, Y=364054, LAT.: N 32.0003699, LONG.: W 103.9789112, MD = 17012.8'.
BOTTOM HOLE LOCATION (NEW MEXICO EAST NAD 1983): X=651211, Y=363992, LAT.: N 32.0001979, LONG.: W 103.9788901, MD = 17075.7'.
 Distances from the surface location: 496' to the heel, 420' to the toe, 330' to the heel, 330' to the toe, 37' to the bottom hole. A 'PRODUCING AREA' and 'PROJECT AREA' are also indicated.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 3/11/2020
 Date

CHRISTIAN COMBS
 Printed Name

ccombs@taprk.com
 E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/05/2018

Date of Survey NEW MEXICO
 Signature and Seal of Professional Surveyor

REGISTERED PROFESSIONAL SURVEYOR
 11401

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47029		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM			⁶ Well Number 202H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2885'

¹⁰Surface Location

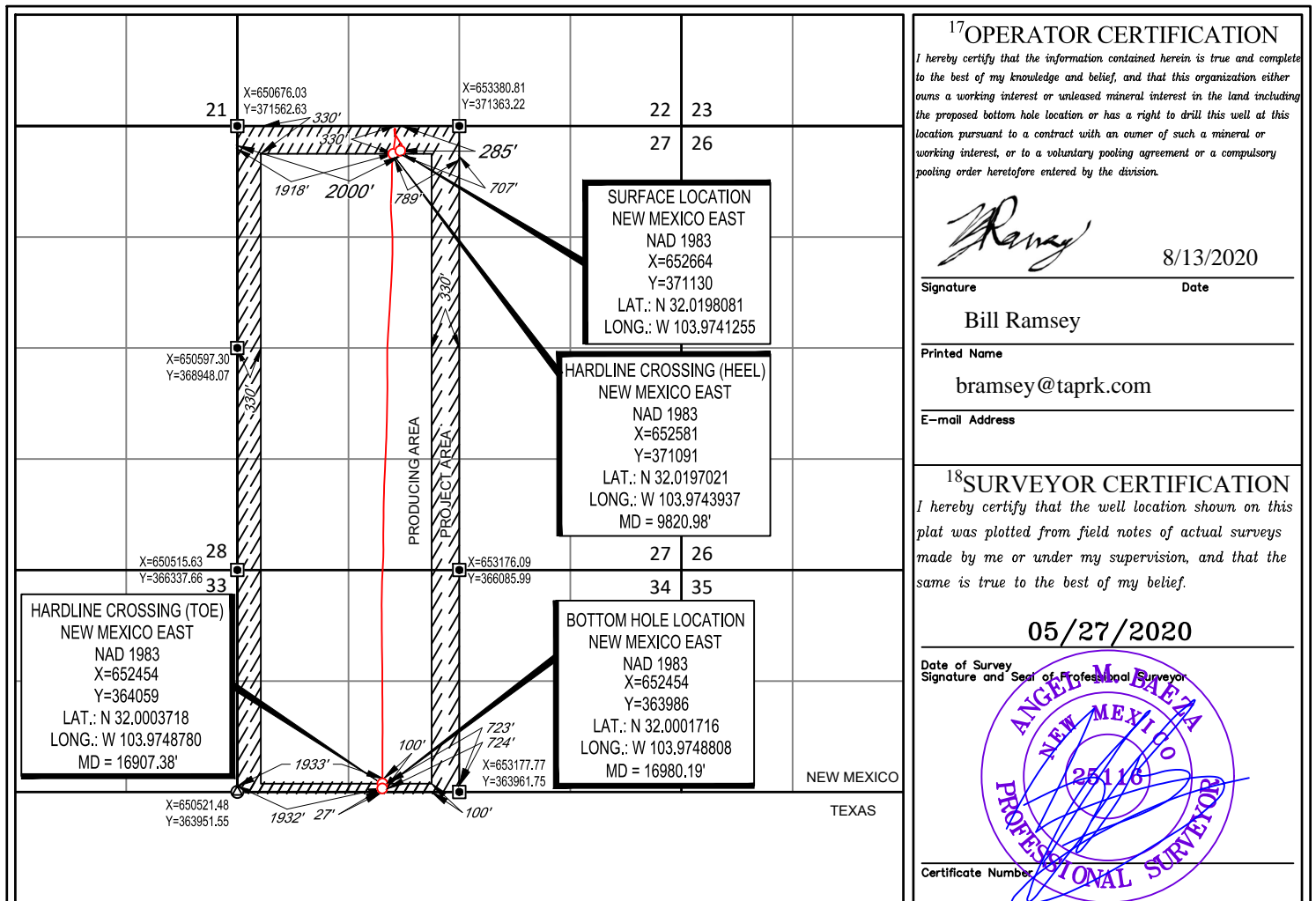
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	26-S	29-E	-	285'	NORTH	2000'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26-S	29-E	-	27'	SOUTH	1932'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46445		² Pool Code 98220		³ Pool Name PURPLE SAGE ; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM			⁶ Well Number 205H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2883'

¹⁰Surface Location

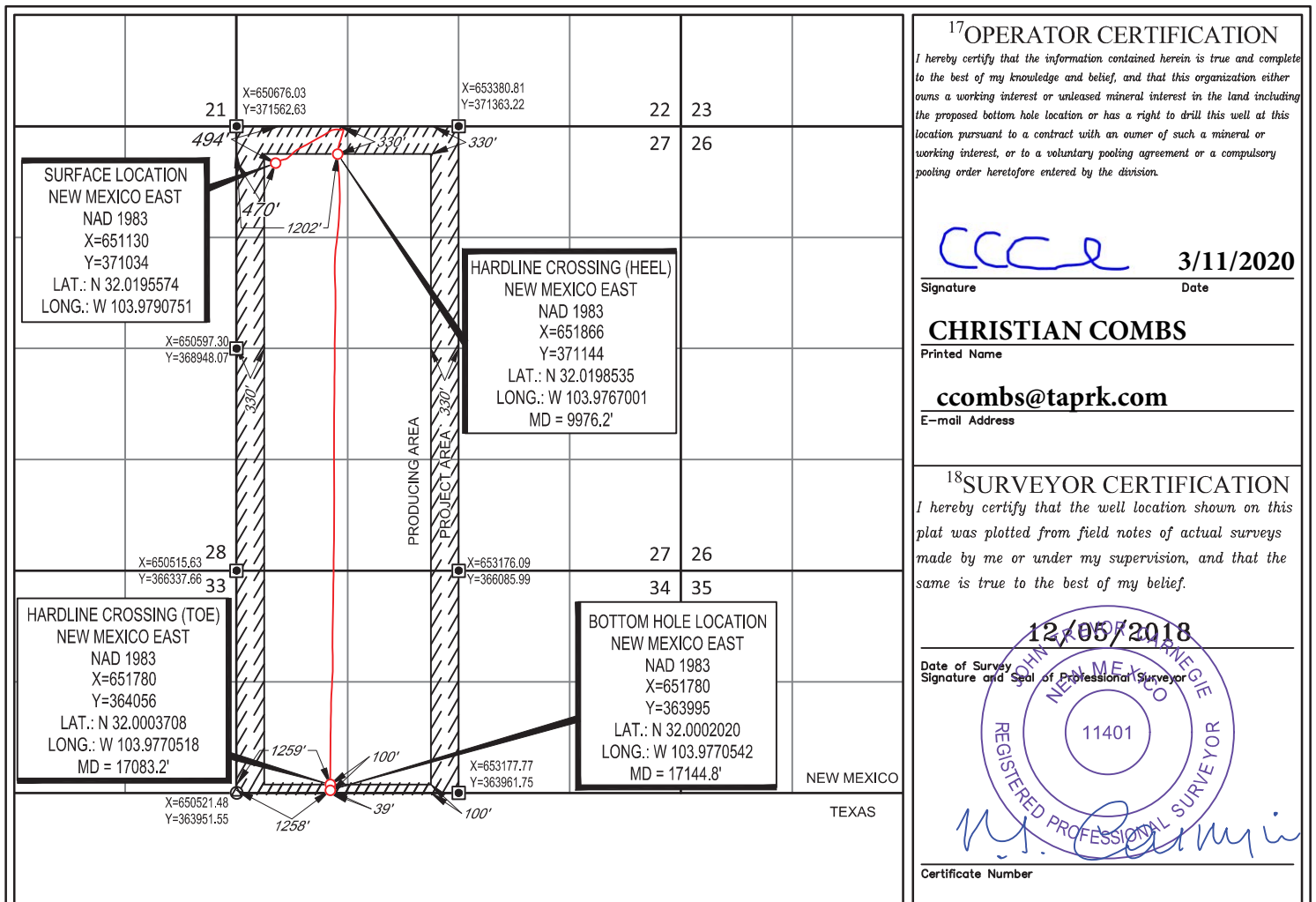
UL or lot no. D	Section 27	Township 26-S	Range 29-E	Lot Idn -	Feet from the 494'	North/South line NORTH	Feet from the 470'	East/West line WEST	County EDDY
---------------------------	----------------------	-------------------------	----------------------	---------------------	------------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------

¹¹Bottom Hole Location If Different From Surface

UL or lot no. 9	Section 34	Township 26-S	Range 29-E	Lot Idn -	Feet from the 39'	North/South line SOUTH	Feet from the 1258'	East/West line WEST	County EDDY
---------------------------	----------------------	-------------------------	----------------------	---------------------	-----------------------------	----------------------------------	-------------------------------	-------------------------------	-----------------------

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

ccc **3/11/2020**
Signature Date

CHRISTIAN COMBS
Printed Name

ccombs@taprk.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/05/2018
Date of Survey

[Signature]
Signature and Seal of Professional Surveyor

REGISTERED PROFESSIONAL SURVEYOR
11401

[Signature]
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46451		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM			⁶ Well Number 211H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2884'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	26-S	29-E	-	497'	NORTH	395'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26-S	29-E	-	43'	SOUTH	295'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

CCCE **3/11/2020**
Signature Date

CHRISTIAN COMBS
Printed Name

ccombs@taprk.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/05/2018
Date of Survey
Signature and Seal of Professional Surveyor

NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
11401

M. J. ...
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47035		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM		⁶ Well Number 212H	
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.		⁹ Elevation 2885'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	26-S	29-E	-	260'	NORTH	2000'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26-S	29-E	-	33'	SOUTH	1620'	WEST	EDDY

¹² Dedicated Acres 457.78	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The diagram shows a well location plat on a grid. The surface location is marked with a red dot and coordinates X=652665, Y=371155. The bottom hole location is marked with a red dot and coordinates X=652141, Y=363991. Two hardline crossings are shown: one at the toe (X=652140, Y=364058) and one at the heel (X=652303, Y=371112). The producing area is shaded with diagonal lines, and the project area is also shaded. Dimensions of 260' and 2000' are shown for the surface location. The bottom hole location is 33' south of the surface location. The diagram also shows various other coordinates and distances for the well path and crossings.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bill Ramsey
Signature
8/13/2020
Date

Bill Ramsey
Printed Name
bramsey@taprk.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/27/2020
Date of Survey

Angel M. Baeza
Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46467	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP
⁴ Property Code 326330	⁵ Property Name WTG FED COM	⁶ Well Number 215H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 2884'

¹⁰Surface Location

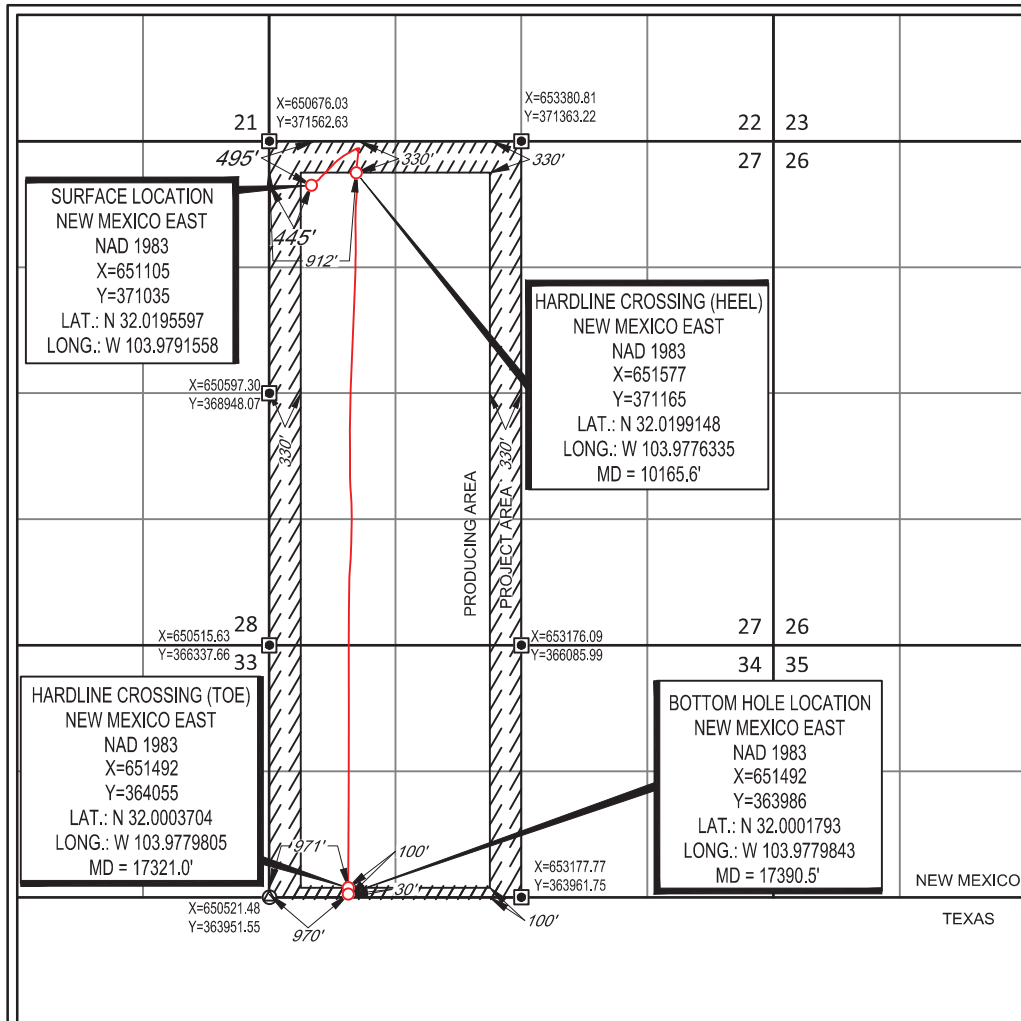
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	26-S	29-E	-	495'	NORTH	445'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26-S	29-E	-	30'	SOUTH	970'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

ccc **3/11/2020**
Signature Date

CHRISTIANCOMBS
Printed Name

ccombs@taprk.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/05/2018
Date of Survey

NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
11401
Signature: *M. S. [Signature]*

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47039		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM		⁶ Well Number 217H	
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.		⁹ Elevation 2885'	

¹⁰Surface Location

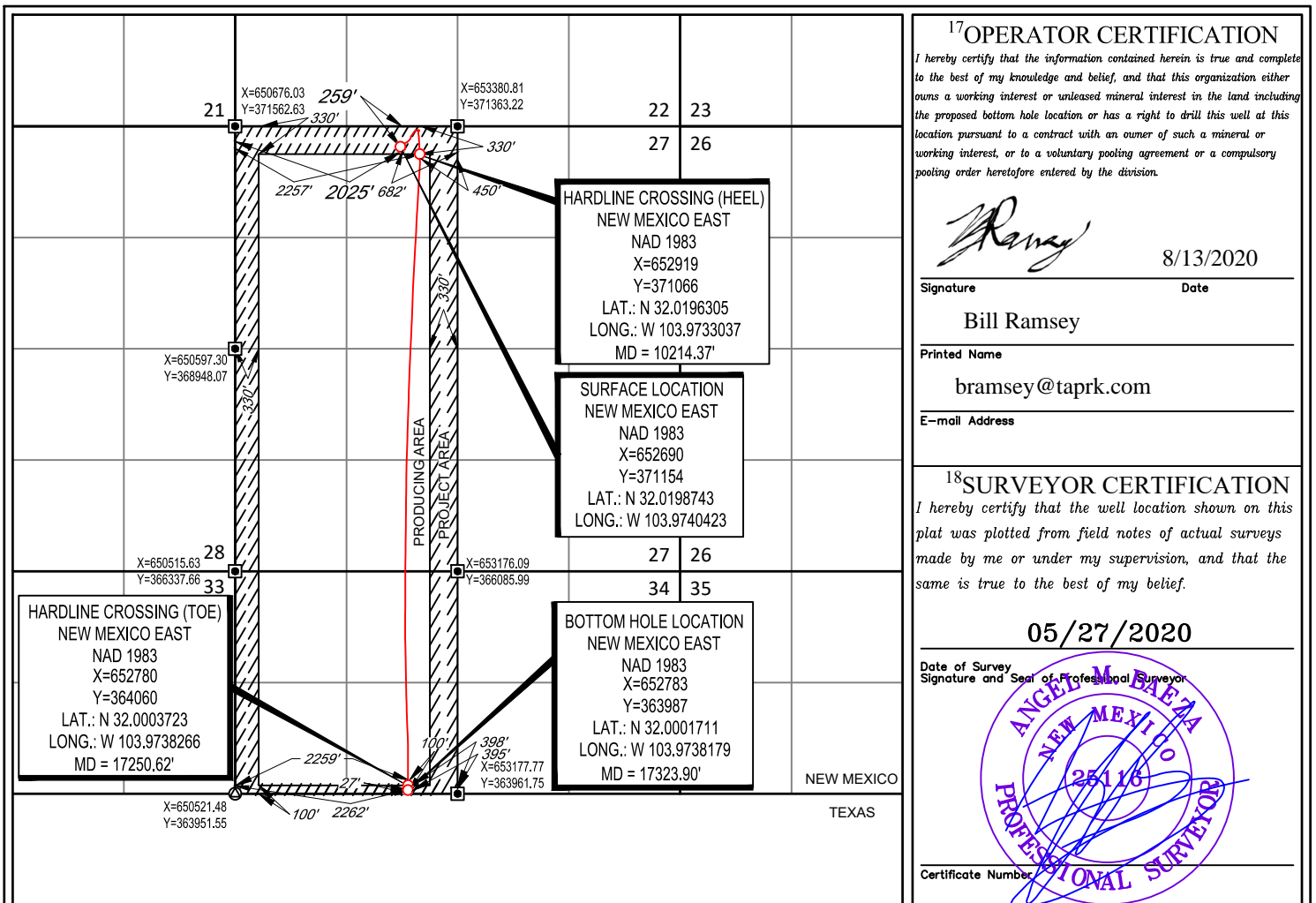
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	26-S	29-E	-	259'	NORTH	2025'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26-S	29-E	-	27'	SOUTH	2262'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48296		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM			⁶ Well Number 232H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2886'

¹⁰Surface Location

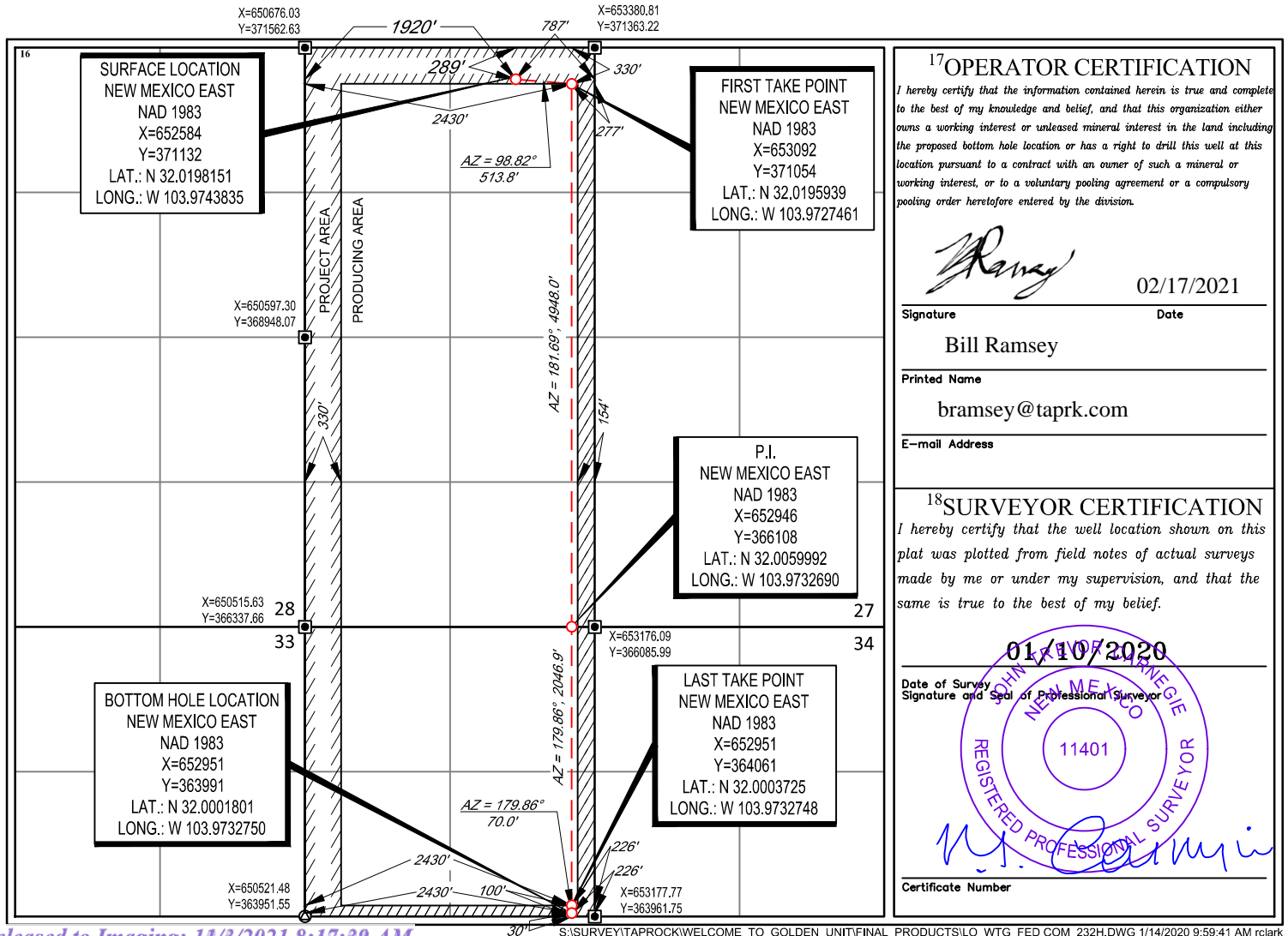
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	26-S	29-E	-	289'	NORTH	1920'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26-S	29-E	-	30'	SOUTH	2430'	WEST	EDDY

¹² Dedicated Acres 461.86	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48332		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM			⁶ Well Number 235H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2886'

¹⁰Surface Location

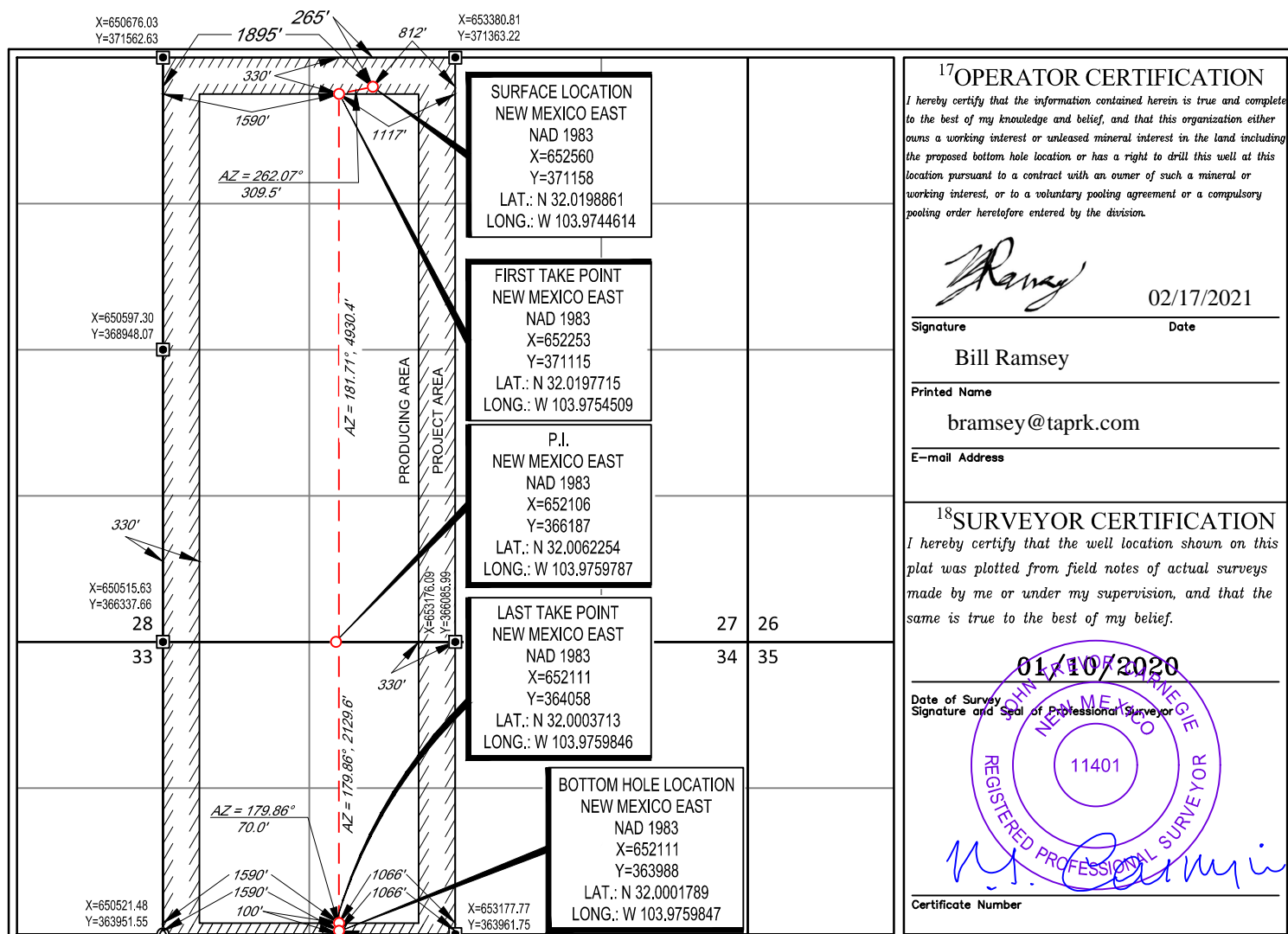
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	26-S	29-E	-	265'	NORTH	1895'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
10	34	26-S	29-E	-	30'	SOUTH	1590'	WEST	EDDY

¹² Dedicated Acres 461.86	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bill Ramsey

02/17/2021

Signature Date

Bill Ramsey

Printed Name

bramsey@taprk.com

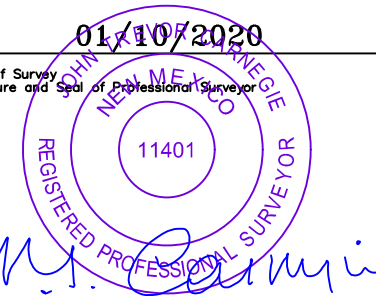
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/10/2020

Date of Survey Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48190		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM			⁶ Well Number 241H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2883'

¹⁰Surface Location

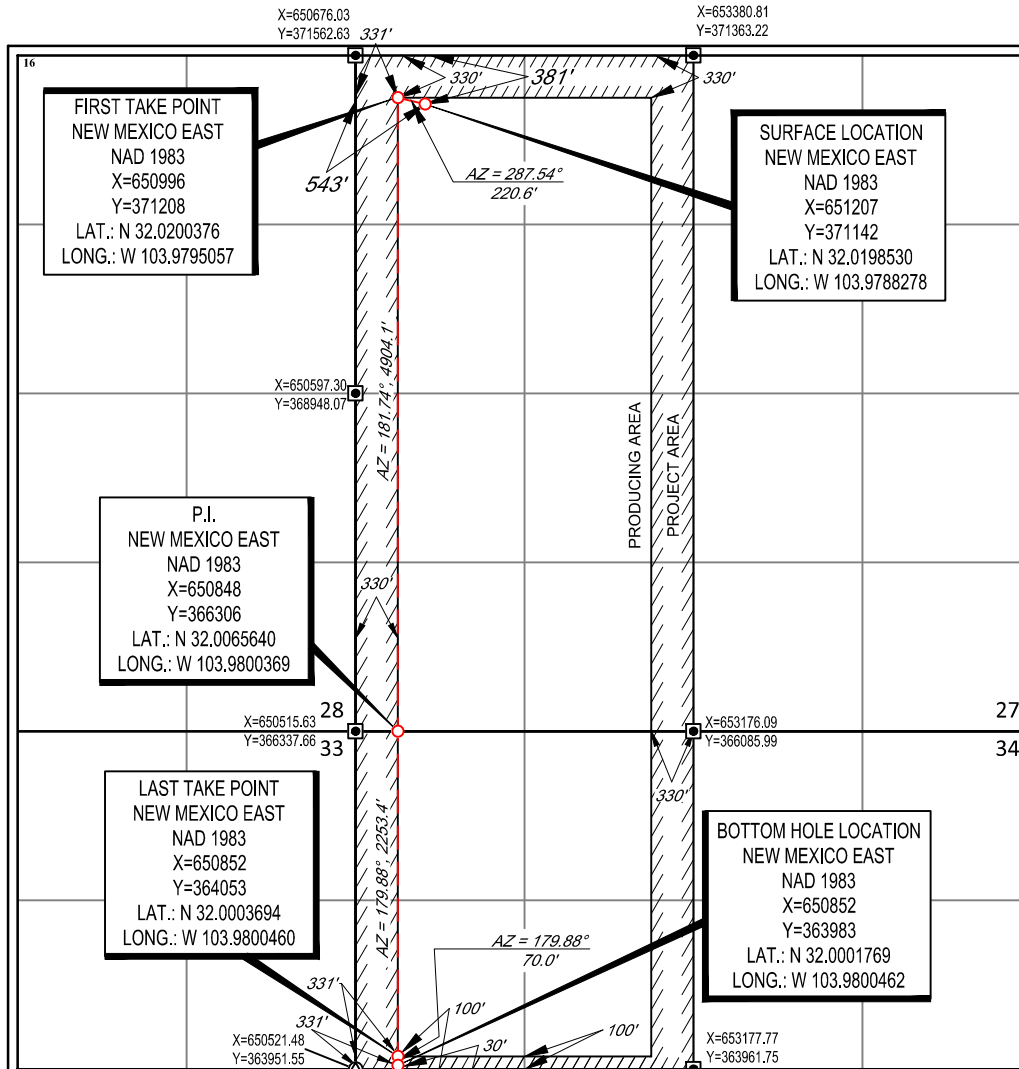
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	26-S	29-E	-	381'	NORTH	543'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26-S	29-E	-	30'	SOUTH	331'	WEST	EDDY

¹² Dedicated Acres 457.78	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Bill Ramsey 02/17/2021
Signature Date

Bill Ramsey
Printed Name

bramsey@taprk.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/05/2018
Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48186		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP	
⁴ Property Code 326330		⁵ Property Name WTG FED COM			⁶ Well Number 245H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 2882'

¹⁰Surface Location

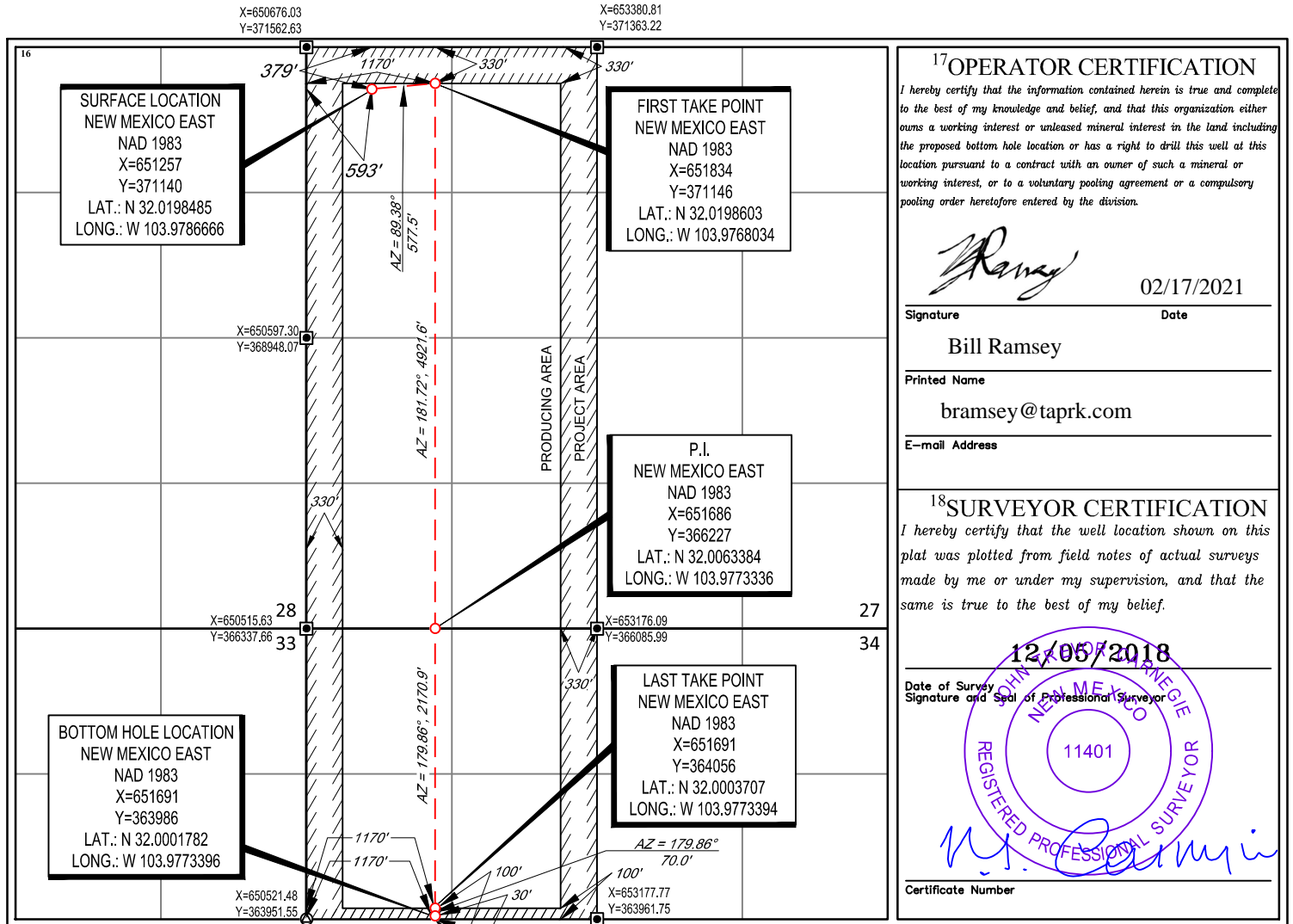
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	26-S	29-E	-	379'	NORTH	593'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	34	26-S	29-E	-	30'	SOUTH	1170'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Tap Rock Operating
OPERATOR ADDRESS: 523 Park Point Dr. Suite 200. Golden, CO 80401
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Bill Ramsey* TITLE: Regulatory Analyst DATE: 6/29/2021

TYPE OR PRINT NAME Bill Ramsey TELEPHONE NO.: 720-238-2787

E-MAIL ADDRESS: bramsey@taprk.com

EXHIBIT 2

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200

GOLDEN, COLORADO 80401



June 29th, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Tap Rock Operating, LLC for administrative approval for approval to surface commingle (pool commingle) oil and gas production from the spacing units comprised of Section 27, Township 26S, Range 29E, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Tap Rock Operating, LLC ("Tap Rock"), OGRID No. 372043, requests to commingle current oil and gas production from fifteen (15) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual liquid coriolis flow meters for oil and ultrasonic flow meters for gas. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the gas gathering line. Each well on the Lands will have its own test separator with a coriolis flow meter for oil and ultrasonic flow meter for gas manufactured and assembled in accordance with the American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (API) specifications to ensure accurate volume and energy (MMBTU) determinations. We have attached a sample gas analysis from the closest producing well near the Lands at **Exhibit B** as no well on the Lands is currently producing.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil and gas leave the wellbore and flow into a wellhead test separator which separates each stream. The oil is measured via the coriolis flow meter on each individual well and is calibrated periodically by a third-party measurement company for accuracy. After the oil is individually metered by coriolis flow meters at each well it can be comingled into a heater treater then into the stock tanks or, each well can be isolated into its own individual tank for testing purposes. The gas is measured on a volume and MMBTU basis by an ultrasonic flow meter on each individual well and supporting EFM equipment in accordance with API Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other well's metered gas. The gathering line is then metered by another ultrasonic flow meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter is tested and calibrated in accordance with industry specifications and

volume and energy and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered separately at each wellhead and allocated using accurate measurement equipment according to API specifications.

Regards,

TAP ROCK OPERATING, LLC

A handwritten signature in black ink, appearing to read "Ramsey".

Bill Ramsey
Regulatory Analyst

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200

GOLDEN, COLORADO 80401



GAS ALLOCATION

Each well has an independent wellhead meter and an independent gas lift meter. The central tank battery has a midstream contract meter that measures the volume of gas that leaves the central tank battery, this midstream contract meter is considered a facility measurement point. The buyback meter that measures off-lease gas coming on lease used for start-gas is considered a facility measurement point.

1. Buyback facility measurement is the volume of off-lease gas used for start-gas that initiates lift and to run the compressor, it is calculated, buyback minus compressor Fuel
2. Net well production or base production (not used for gas lift), wellhead meter minus gas lift volume.
3. Lease use is the volume of gas used by the equipment on the central tank battery allocated to the wells. Lease use volume/total hours produced by all wells on central tank battery * each wells hours flowing.
4. Theoretical % used for the allocation of production & sales is calculated by dividing the net well production volume for each well into the sum of the net well production.
5. Net central tank battery gas is volume of gas for royalty purposes, off lease gas is netted out of facility measurement point meter volume. FC Meter – (buyback meter – gas lift compressor). This gives you the volume of gas for royalty purposes that was produced & sold from the central tank battery.
6. Theoretical % for each well is multiplied by the net central tank battery gas.
7. High pressure flare is volume of gas flared from the central tank battery, allocated to wells by theoretical % for each well * high pressure flare volume.
8. Total net facility measurement point volumes is total sold from the central tank battery to the gathering line.
9. Allocated production is all gas produced by central tank battery and is calculated by adding total net facility measurement point volumes+ high pressure flare + lease use.

OIL ALLOCATION

Total net facility measurement point volumes are total sold from the central tank battery to the gathering line and is calculated by net central tank battery oil allocation. Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate allocated production and total sales volume (facility measurement point) back to each well.

1. Allocated production is volume of oil produced by the central tank battery and is measured by ending tank sold through lease automatic custody transfer unit. Inventory + pipeline lease automatic custody transfer unit (facility measurement point) – beginning tank inventory.
2. Available oil for sale is calculated by pipeline lease automatic custody transfer unit (facility measurement point) – beginning tank inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the allocated production and the available sales.
5. Total sales volume is the volume of oil sold through the facility measurement point meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning inventory comes from previous accounting period's ending inventory for each well.
7. Ending inventory for each well is calculated by adding beginning inventory + allocated production – total sales volume.

WATER ALLOCATION

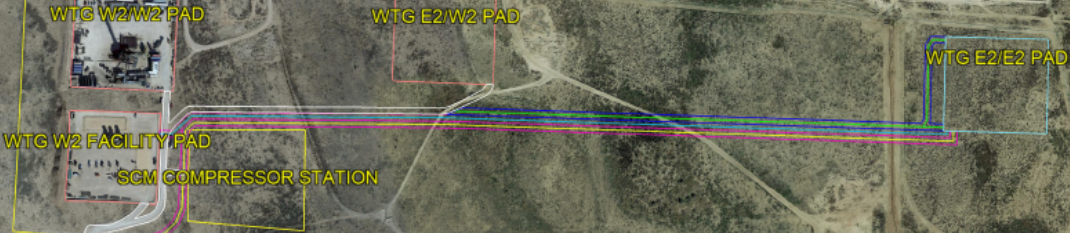
Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to assess allocated production and total transferred volume back to each well.

1. Allocated production is volume of water produced by the central tank battery and is calculated by ending tank inventory + water transfer – beginning tank inventory.
2. Available water to transfer is calculated by water transfer – beginning tank inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The theoretical % for each well is multiplied by the allocated production and the available sales.
5. Total transfer volume is the volume of water transferred off the central tank battery. It is calculated by adding available to transfer to the beginning inventory for each well.
6. Beginning inventory comes from previous accounting period's allocated ending inventory for each well.
7. Ending inventory for each well is calculated by adding beginning inventory + allocated production – total transfer volume.

WTG Commingling Project 2021

Legend


- EX_FENCES
- EX_ROAD_EDGE
- EX_SITE
- PROP_EASEMENT_EDGE
- PROP_EASEMENT_EDGE
- PROP_PIPELINE_FLOW
- PROP_ROAD
- PROP_SITE

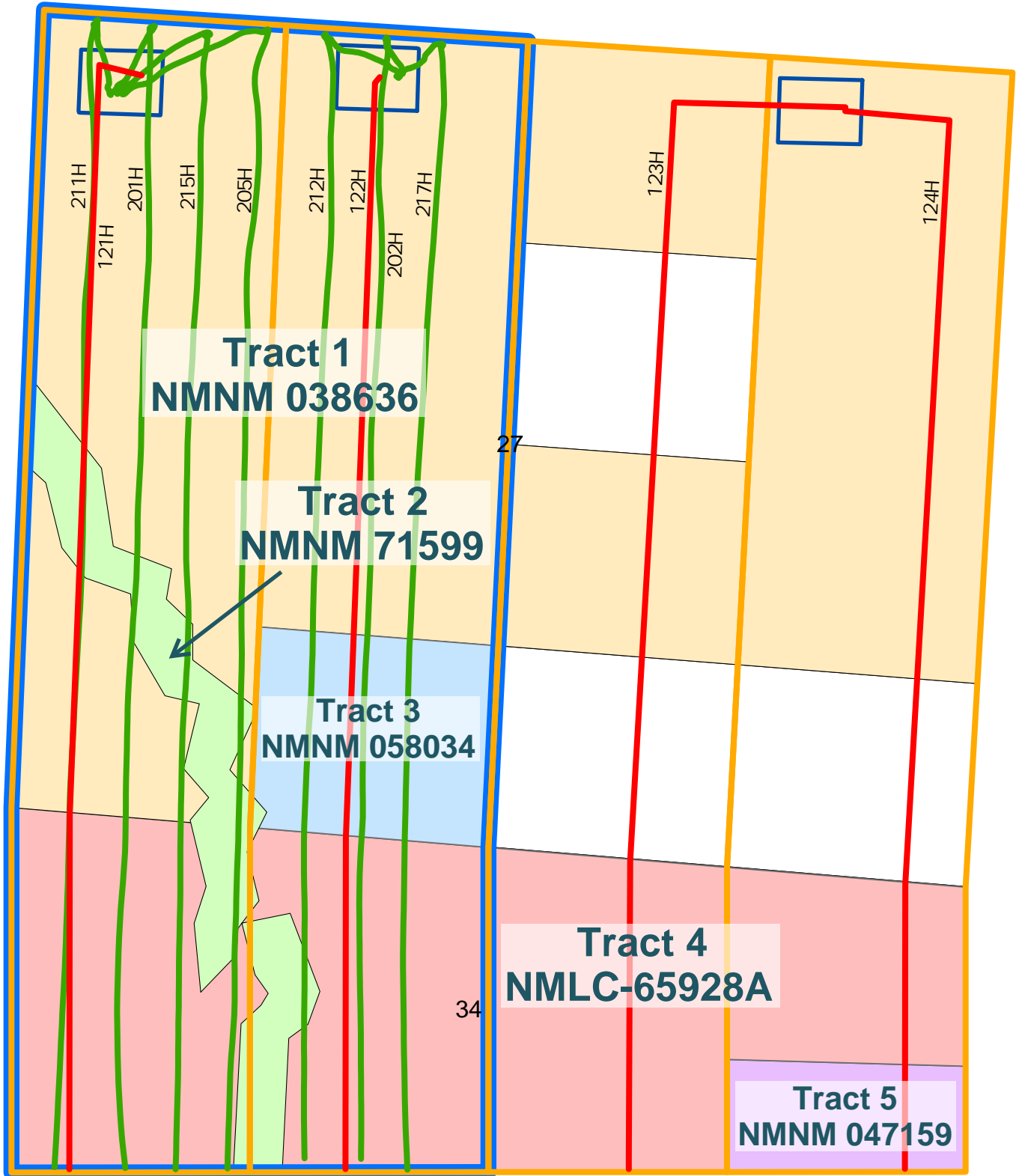


Google Earth

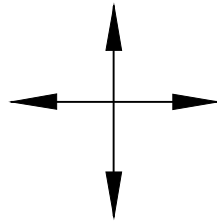


2000 ft

-  WTG BS Units
-  WTG W/2 Wolfcamp Unit
-  WTG BS Wells
-  WTG Drilled WC Wells
-  WTG Drill Pads

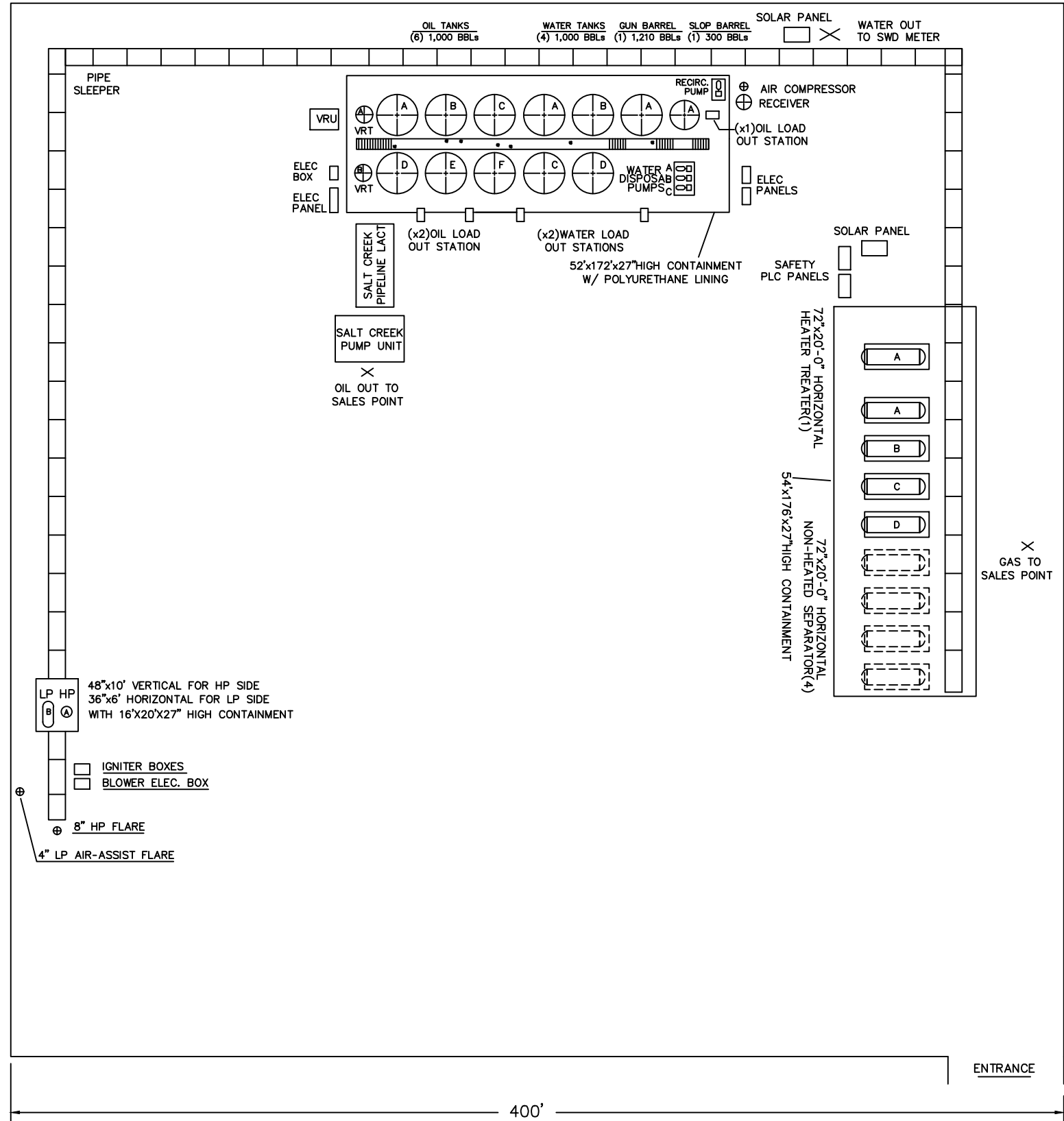


TRUE NORTH
PLANT NORTH



EXISTING DRAWING

400'



50 ft. 25 ft. 10 ft. 0 ft. 50 ft.

NOTES

NO.	REVISIONS	BY	CHK.	DATE	APPR.
1	REVISED FOR CONSTRUCTION	WM	CF	02/12/20	RW/RW
2	REVISED AS BUILT	WM	CF	08/27/20	RW/RW



TEXAS FABCO SOLUTIONS, INC
178 RANCH ROAD 962 EAST
ROUND MOUNTAIN, TX 78663

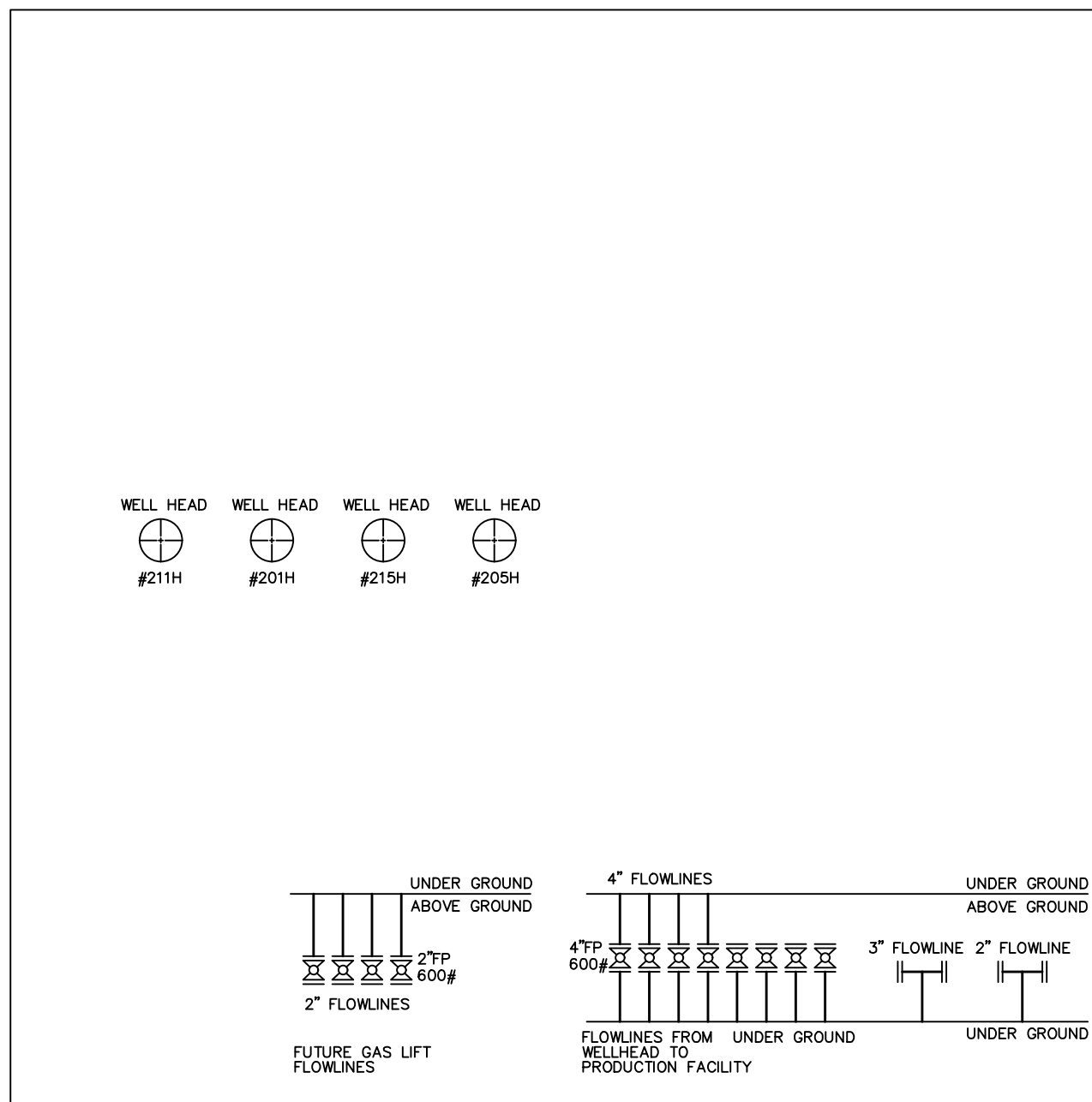
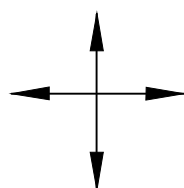
TAP ROCK RESOURCES
PLOT PLAN
WELCOME TO GOLDEN
MECHANICAL DIAGRAM

DRAWN	CHECKED	APPROVED
WM	CF	GG
DATE	DATE	SCALE
02/12/20	02/12/20	1" = 50'-0"

PAPER SIZE: 17x11" DRAWING NO. 13-20-PP-1001 REV. 2

EXISTING DRAWING

TRUE NORTH
PLANT NORTH

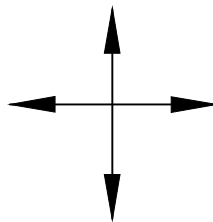


NOTES

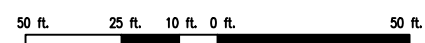
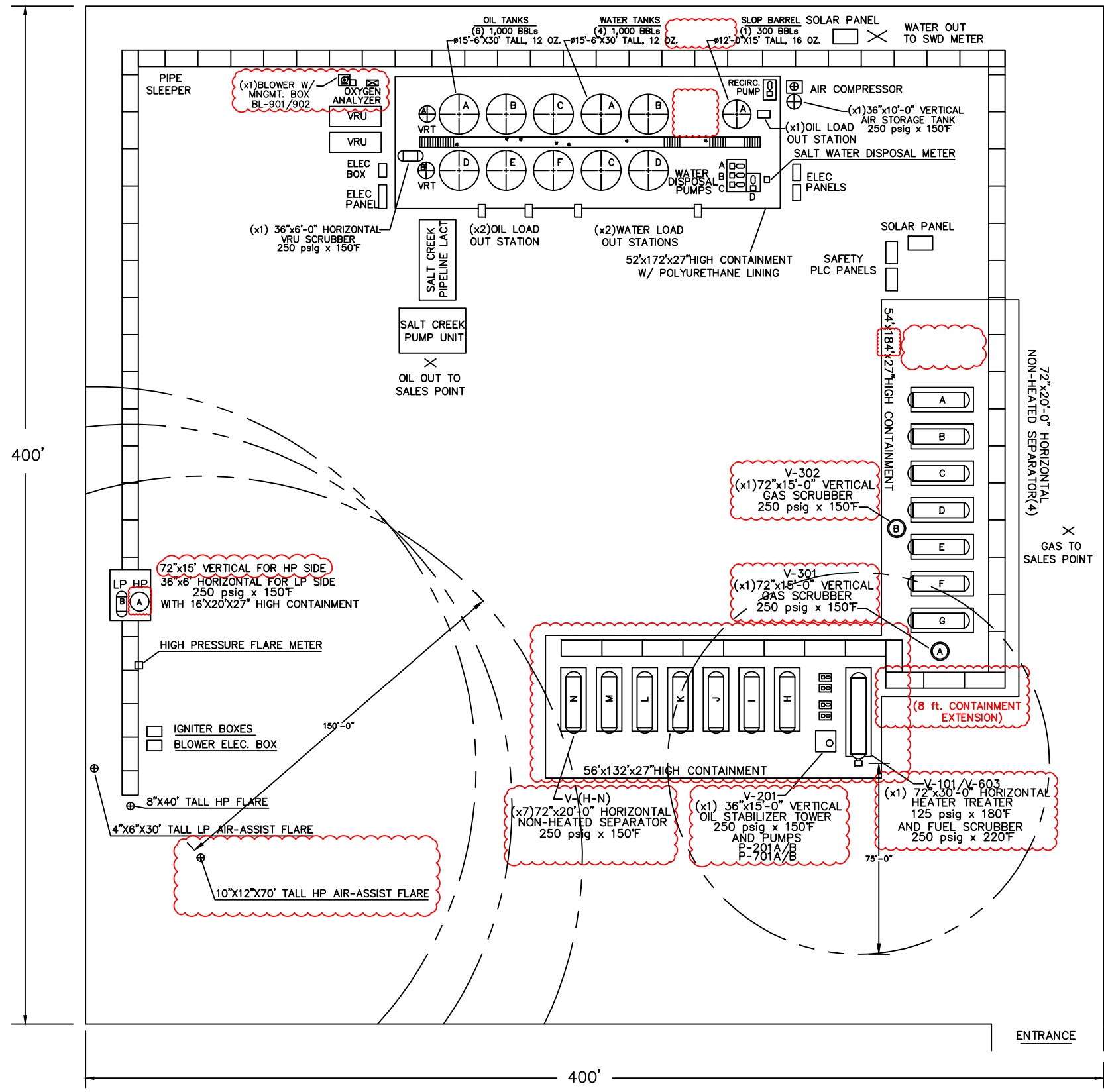
NO.	REVISIONS	BY	CHK.	DATE	APPR.
1	REVISED FOR CONSTRUCTION	WM	CF	01/16/20	RW/RW
2	REVISED AS BUILT	WM	CF	08/27/20	RW/RW

	TEXAS FABCO SOLUTIONS, INC 178 RANCH ROAD 962 EAST ROUND MOUNTAIN, TX 78663		TAP ROCK RESOURCES WELLHEAD PLOT PLAN WELCOME TO GOLDEN	
	DRAWN WM	CHECKED CF	APPROVED PROCESS GG	PROJECT RW
DATE 01/16/20	DATE 01/16/20	SCALE 1"=50'	JOB NO.	DRAWING NO. 13-20-M-1013
				REV. 2

TRUE NORTH
PLANT NORTH



PROPOSAL DRAWING



NOTES

NO.	REVISIONS	BY	CHK.	DATE	APPR.
1	REVISED FOR CONSTRUCTION	WM	CF	02/12/20	RW/RW
2	REVISED AS BUILT	WM	CF	08/27/20	RW/RW
3	ADDED 7-WELL EXPANSION, ISSUED FOR REVIEW	CF	CF	06/25/21	RW/RW

NO.	REVISIONS	BY	CHK.	DATE	APPR.
1	REVISED FOR CONSTRUCTION	WM	CF	02/12/20	RW/RW
2	REVISED AS BUILT	WM	CF	08/27/20	RW/RW
3	ADDED 7-WELL EXPANSION, ISSUED FOR REVIEW	CF	CF	06/25/21	RW/RW

TEXAS FABCO SOLUTIONS, INC.
178 RANCH ROAD 962 EAST
ROUND MOUNTAIN, TX 78663

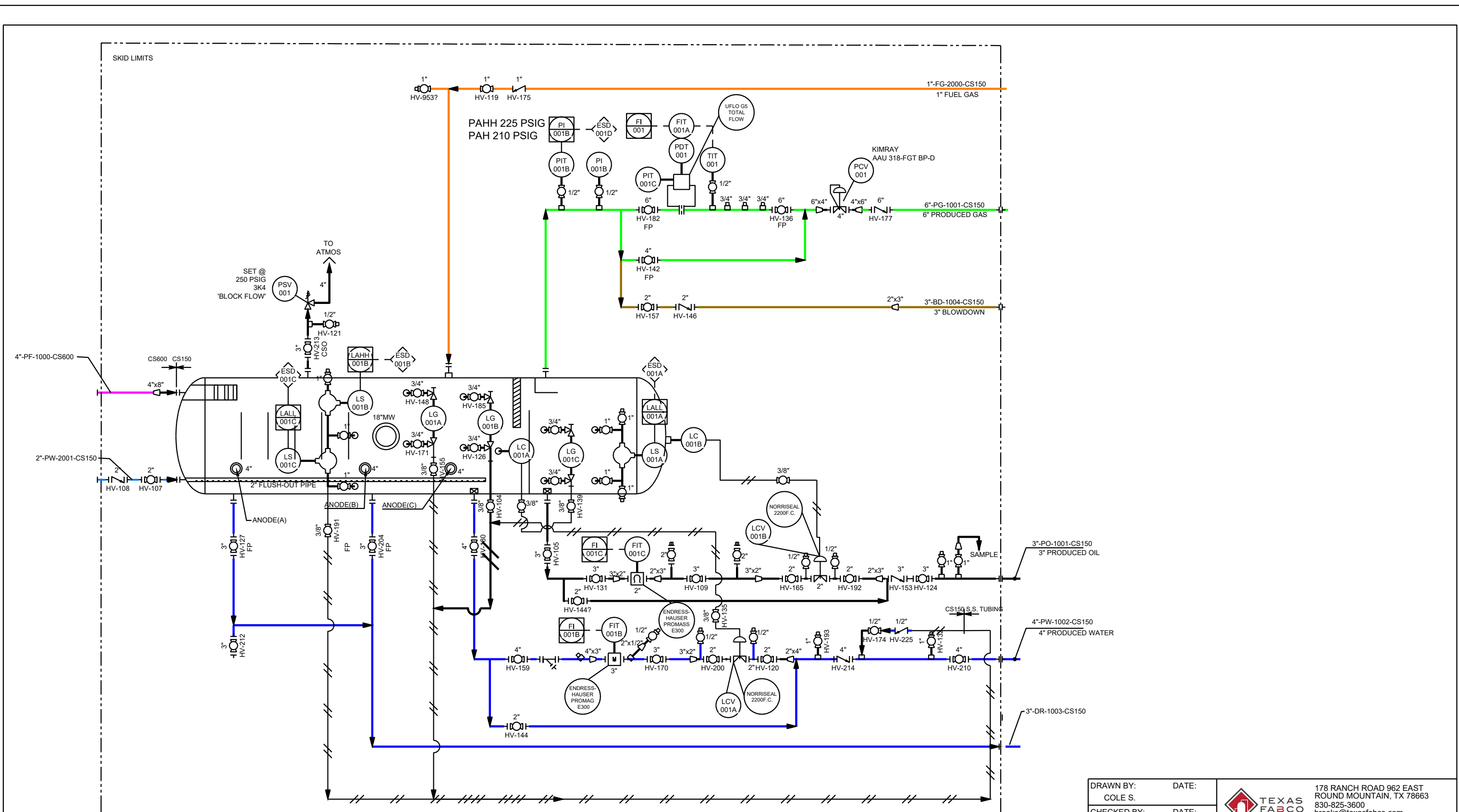
TEXAS FABCO SOLUTIONS


DRAWN: WM, CHECKED: CF, DATE: 02/12/20

APPROVED: PROJECT RW, SCALE: 1" = 50'-0"

TAP ROCK RESOURCES
PLOT PLAN
WELCOME TO GOLDEN
MECHANICAL DIAGRAM

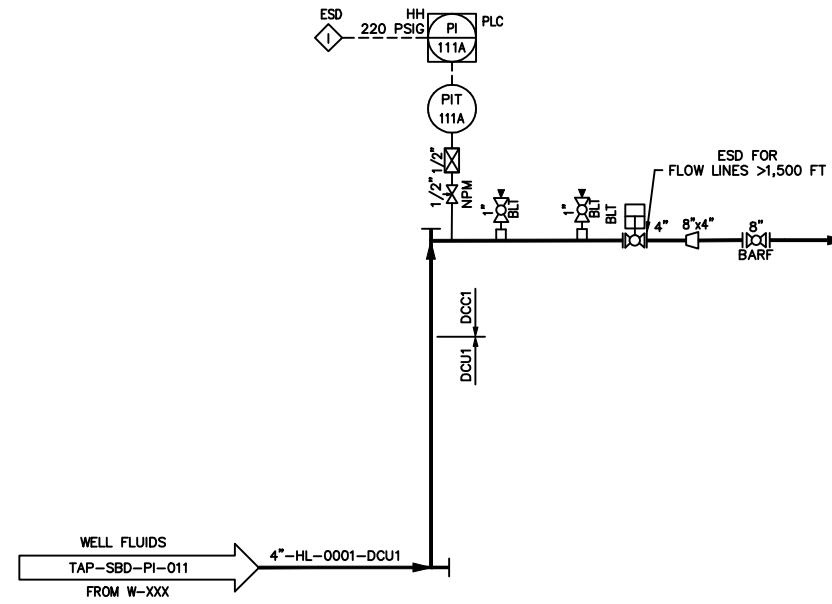
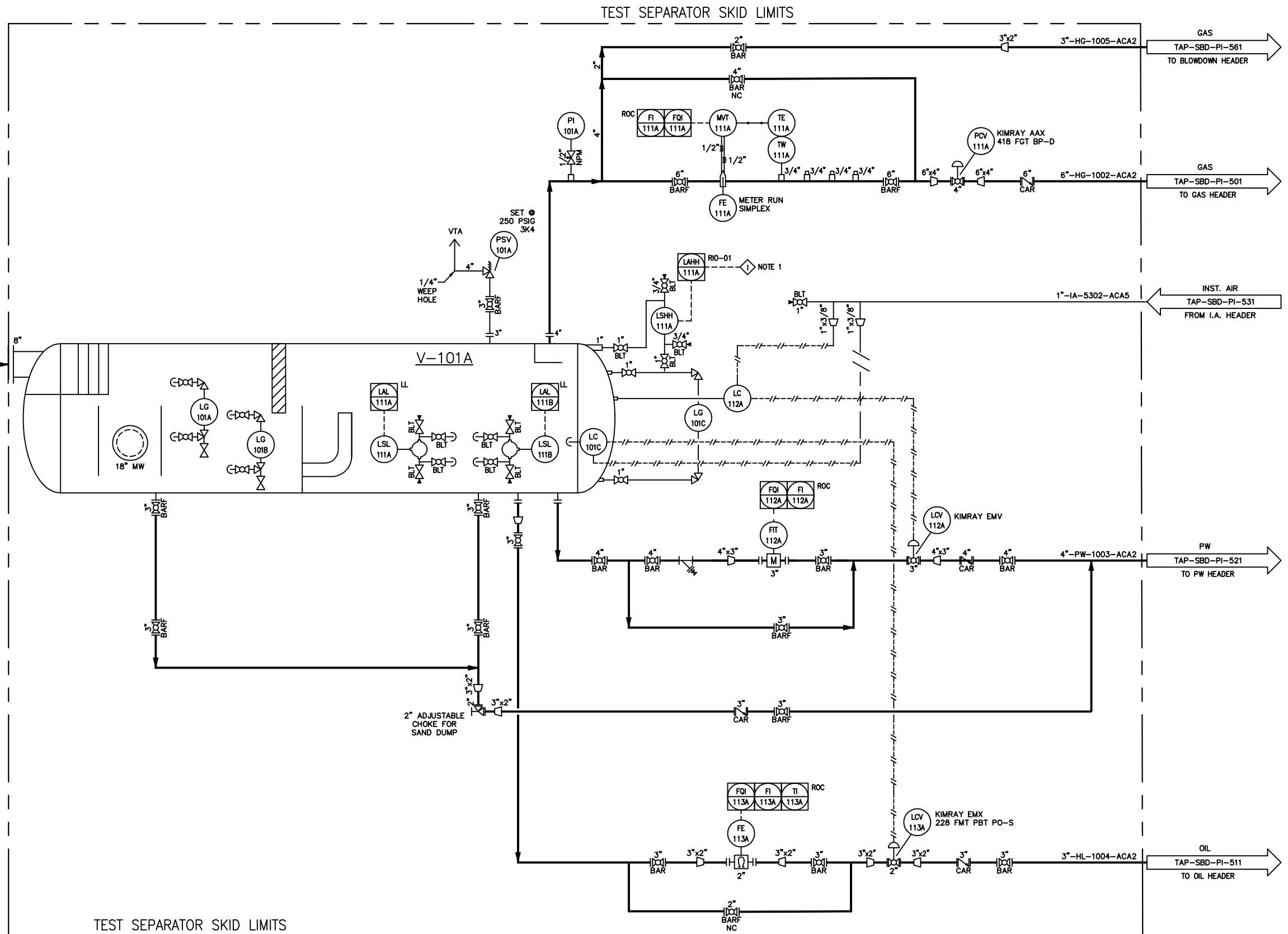
PAPER SIZE: 17"x11", DRAWING NO. 13-20-PP-1001, REV. 3



DRAWN BY: COLE S.	DATE:	 TEXAS FABCO SOLUTIONS 178 RANCH ROAD 962 EAST ROUND MOUNTAIN, TX 78663 830-825-3600 brooks@texasfabco.com www.texasfabco.com		
CHECKED BY: CF	DATE:			
APPROVED BY:	DATE:	CLIENT: TAP ROCK RESOURCES		
PO NO:		TITLE: WELCOME TO GOLDEN EXPANSION		
FILE NAME:		SEPARATOR 250PSIGx150°F P&ID		
	SCALE:	DRAWING NO:	PAGE#	REV.
			1	A

NO.	REVISIONS	DWN/CHK.	APPR.	DATE
1				
2				
3				
4				

V-101
 TEST SEPARATOR
 SIZE: 72"OD x 20' S/S
 MAWP: 250 PSIG @ 150°F



NOTES:
 1. THIS P&ID ALSO REPRESENTS SEPARATORS V-101B - V-101L. SEE SHEET XXX-SBD-PI-120 FOR INSTRUMENT NUMBERING.



REVISIONS					
NO.	DESCRIPTION	DATE	BY	CHKD	APPD
1	ISSUED FOR CONSTRUCTION	6/16/2020	SM	EST	ZM
2	ISSUED FOR CONSTRUCTION	3/27/2020	SM	EST	ZM
3	ISSUED FOR DESIGN	1/14/2020	T.T.	EST	ZM
4	ISSUED FOR REVIEW	1/06/2020	T.T.	EST	ZM



PIPING AND INSTRUMENTATION DIAGRAM
 TAP ROCK RESOURCES
 2020 STANDARD BATTERY
 TEST SEPARATOR 72"X20'

DRAWN BY: T.T.	REVIEWED BY: EST	SCALE: NONE
CHECKED BY: EST	APPROVED BY: ZM	DRAWING NUMBER: TAP-SBD-PI-101A

Released to Imaging: 11/3/2021 8:17:39 AM

Received by OCD: 11/2/2021 11:44:29 PM

Page 37 of 57
 Jun 16, 2020 - 2:08pm by Mesa Design 2 - Path = C:\Dropbox\Tap Rock\STANDARD BATTERY\1000 - PFD-PID\TAP-SBD-PI-101A.dwg



Certificate of Analysis

Number: 6030-21060214-011A

Artesia Laboratory
 200 E Main St.
 Artesia, NM 88210
 Phone 575-746-3481

Alex Batista
 Taprock
 602 Park Point Drive
 Ste. 200
 Golden, CO 80401

June 22, 2021

Station Name:	Welcome to Golden FC 201H	Sampled By:	Alan
Station Number:	7060127	Sample Of:	Gas Spot
Sample Point:	Meter Run	Sample Date:	06/21/2021
Formation:	Quarterly	Sample Conditions:	73 psig, @ 112 °F Ambient: 90 °F
County:	Eddy	Effective Date:	06/21/2021
Type of Sample:	Spot-Cylinder	Method:	GPA-2261M
Heat Trace Used:	N/A	Cylinder No:	5030-01735
Sampling Method:	Fill and Purge	Instrument:	6030_GC6 (Inficon GC-3000 Micro)
Sampling Company:	SPL	Last Inst. Cal.:	06/21/2021 0:00 AM
		Analyzed:	06/22/2021 12:42:17 by EJR

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+ 6.998
Nitrogen	0.855	0.856	1.057		GPM TOTAL C3+ 3.770
Methane	75.015	75.097	53.110		GPM TOTAL iC5+ 1.075
Carbon Dioxide	0.106	0.106	0.206		
Ethane	12.008	12.021	15.935	3.228	
Propane	6.084	6.091	11.840	1.685	
Iso-butane	0.881	0.882	2.260	0.290	
n-Butane	2.274	2.276	5.832	0.720	
Iso-pentane	0.578	0.579	1.842	0.213	
n-Pentane	0.728	0.729	2.319	0.265	
Hexanes Plus	1.362	1.363	5.599	0.597	
	99.891	100.000	100.000	6.998	

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.7863	3.2176
Calculated Molecular Weight	22.68	93.19
Compressibility Factor	0.9957	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1359	5141
Water Sat. Gas Base BTU	1336	5052
Ideal, Gross HV - Dry at 14.73 psia	1352.8	5141.1
Ideal, Gross HV - Wet	1329.3	5051.6
Net BTU Wet Gas - real gas	1214	

Comments: H2S Field Content 2.5 ppm
 Mcf/day 1754

Data reviewed by: Eric Ramirez, Analyst

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

OWNER NUMBER	OWNER NAME	OWNER NAME 2	ADDRESS	ADDRESS2	CITY	STATE_ID	ZIP	OWNER PHONE #	OWNER EMAIL
353	TAP ROCK RESOURCES LLC		523 PARK POINT DRIVE	SUITE 200	GOLDEN	CO	80401		
355	TAP ROCK MINERALS LP		523 PARK POINT DR STE 200		GOLDEN	CO	80401		
1076	OFFICE OF NATURAL RESOURCES REVENUE		PO BOX 25627		DENVER	CO	80225-0627		
1079	COG OPERATING LLC		600 W ILLINOIS AVE		MIDLAND	TX	79701-4882	432-685-4347	
1994	MEKUSUKEY OIL COMPANY LLC		PO BOX 816		WEWOKA	OK	74884		
2115	WING RESOURCES III LLC		2100 MCKINNEY AVE SUITE 1540		DALLAS	TX	75201	214-420-6733	
2374	RED BLUFF WATER POWER CONTROL DISTRICT	C/O JENNINGS, LOSEE AND CARSON	PO BOX 1180		ROSWELL	NM	88202		
2375	PIVOTAL PERMIAN BASIN II LLC		2021 MCKINNEY AVE STE 1250		DALLAS	TX	75201		
1480	WPX ENERGY PERMIAN, LLC		3500 ONE WILLIAMS CENTER, MD 3		TULSA	OK	74172-0135		

EXHIBIT 3



Kaitlyn A. Luck
Phone (505) 954-7286
KALuck@hollandhart.com

July 20, 2021

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES:

Re: Application of Tap Rock Operating, LLC, to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the WTG Tank Battery located in the NW/4 NW/4 (Unit D) of Section 27, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date by Tap Rock Operating, LLC (“Tap Rock”) (OGRID No. 372043). Any objection to this application must be filed in writing within twenty days from this date at the Division’s Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

This notice is to advise you that the enclosed application for pool and surface commingling is for the wells referenced in the enclosed application. In accordance with Rule 19.15.12.10(C)(4)(g) NMAC, Tap Rock requests the option to include additional pools or spacing units, within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Dana Arnold, General Counsel for Tap Rock Operating, LLC, at (720)-460-3497.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR TAP ROCK OPERATING, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Tap Rock_WTG PLC C107B

Shipment Date: 07/20/2021

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	11
Total	11

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

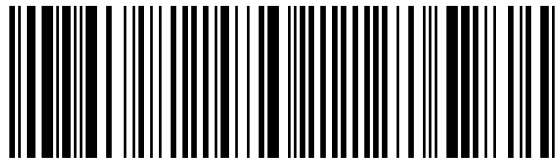
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0030 3893 27



Firm Mailing Book For Accountable Mail

Name and Address of Sender HOLLAND & HART LLP (1) 110 N GUADALUPE ST # 1 SANTA FE NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
1. 9214 8901 9403 8345 0462 08	Tap Rock Resources LLC Suite 200 523 Park Point Drive Golden CO 80401	0.51	3.60	Handling Charge - if Registered and over \$50,000 in value							1.75					
2. 9214 8901 9403 8345 0462 15	Tap Rock Minerals LP 523 Park Point Dr Ste 200 Golden CO 80401	0.51	3.60									1.75				
3. 9214 8901 9403 8345 0462 22	Office Of Natural Resources Revenue PO BOX 25627 Denver CO 80225-0627	0.51	3.60									1.75				
4. 9214 8901 9403 8345 0462 39	COG Operating LLC 600 W Illinois Ave Midland TX 79701-4882	0.51	3.60									1.75				
5. 9214 8901 9403 8345 0462 46	Mekusukey Oil Company LLC PO BOX 816 Wewoka OK 74884	0.51	3.60									1.75				
6. 9214 8901 9403 8345 0462 53	Wing Resources III LLC 2100 McKinney Ave Suite 1540 Dallas TX 75201	0.51	3.60									1.75				
7. 9214 8901 9403 8345 0462 60	Red Bluff Water Power Control District C/O Jennings Losee And Carson PO BOX 1180 Roswell NM 88202	0.51	3.60									1.75				
8. 9214 8901 9403 8345 0462 77	Pivotal Permian Basin II LLC 2021 McKinney Ave Ste 1250 Dallas TX 75201	0.51	3.60									1.75				
Total Number of Pieces Listed by Sender 11	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



Firm Mailing Book For Accountable Mail

Name and Address of Sender
HOLLAND & HART LLP (1)
110 N GUADALUPE ST # 1
SANTA FE NM 87501

Check type of mail or service

Adult Signature Required Priority Mail Express
 Adult Signature Restricted Delivery Registered Mail
 Certified Mail Return Receipt for Merchandise
 Certified Mail Restricted Delivery Signature Confirmation
 Collect on Delivery (COD) Signature Confirmation Restricted Delivery
 Insured Mail
 Priority Mail

Affix Stamp Here
(for additional copies of this receipt).
Postmark with Date of Receipt.

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9. 9214 8901 9403 8345 0462 84	WPX Energy Permian LLC 3500 One Williams Center Md 35 Tulsa OK 74172-0135	0.51	3.60	Handling Charge - if Registered and over \$50,000 in value							1.75				
10. 9214 8901 9403 8345 0462 91	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	0.51	3.60									1.75			
11. 9214 8901 9403 8345 0463 07	Bureau of Land Management 620 E Greene St Carlsbad NM 88220	0.51	3.60									1.75			
									Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
Total Number of Pieces Listed by Sender 11	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													

Kaitlyn A. Luck

From: Engineer, OCD, EMNRD <OCD.Engineer@state.nm.us>
Sent: Wednesday, September 15, 2021 2:42 PM
To: Kaitlyn A. Luck
Cc: Candace Callahan; Engineer, OCD, EMNRD
Subject: Notification of Protest for Application to Surface Commingle Wells at the WTG Tank Battery (CTB-1009)
Attachments: 2021.09.14 Notice of Opposition.pdf

External Email

Ms. Luck,

The OCD was notified by Beatty & Wozniak, P.C. on behalf of Red Bluff Water Power Control District that they are protesting this application. This party has been identified as an interest owner of the production proposed to be commingled. Because of the protest, the application can no longer be reviewed administratively. You are being notified that for this application to be considered, Tap Rock Operating, LLC currently has two options; the first is to go to hearing, the second is to negotiate a resolution with the protesting party. If the protest is withdrawn, then the application can be reviewed administratively. In the meantime, the application will be retained pending a hearing or other resolution.

Contact for Protestant:
Candace Callahan, Attorney
500 Don Gaspar Avenue
Santa Fe, New Mexico 87505-2626
Phone: 505.983.8764
Email: ccallahan@bwenergylaw.com

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

EXHIBIT B

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505-2626
TELEPHONE (505) 983-8545
FACSIMILE (505) 983-8547
www.bwenergylaw.com

CASPER
DENVER
NORTH DAKOTA
SALT LAKE CITY
SANTA FE

CANDACE CALLAHAN

DIRECT: (505) 983-8764
E-MAIL: CCALLAHAN@BWENERGYLAW.COM

September 14, 2021

Engineering Department
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
OCD.Engineer@State.nm.us
ATTENTION: Mr. Dean McClure

Re: Opposition of Red Bluff Water Power Control District to Administrative Application of Tap Rock Operating, LLC to Authorize Pooling and Lease Commingling, etc.

Dear Mr. McClure:

Beatty & Wozniak, P.C., as attorneys for Red Bluff Water Power Control District (“Red Bluff”) hereby files this letter giving notice that Red Bluff opposes the Administrative Application of Tap Rock Operating, LLC (“Tap Rock”) requesting authorization for pooling, lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the WTG Tank Battery located in the NW/4NW/4 (Unit D) of Section 27, Township 26 South, Range 29 East, Eddy County, New Mexico (“the Application”). The Application pertains to production from the WC-015 G-03 S262925D, Bone Spring Pool (98211); and the Purple Sage: Wolfcamp (Gas) Pool (98220), from existing and future wells drilled in the following spacing units:

- (a) The 480-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the W/2 of Section 27 and the NW/4 of Section 34. This spacing unit is currently dedicated to the WTG Fed Com #121H well (API No. 30-015-47855), and the WTG Fed Com #122H well (API No. 30-015-47033);
- (b) The 480-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the E/2 of Section 27 and the NW/4 of Section 34. The spacing unit is currently dedicated to the WTG Fed Com #123H well (API No. 30-015-47041), and the WTG Fed Com #124H well (API No. 30-015-47043);
- (c) The 480-acre, more or less, spacing unit in the Purple Sage; Wolfcamp (Gas) Pool (98220) underlying the W/2 of Section 27 and the NW/4 of Section 34. The spacing unit is currently dedicated to the following wells:
 - a. WTG Fed Com #201H well (API No. 30-015-46444),
 - b. WTG Fed Com #202H well (API No. 30-015-47029),

BEATTY & WOZNIAK, P.C.

Engineering Department
New Mexico Oil Conservation Division
September 14, 2021
Page 2

- c. WTG Fed Com #205H well (API No. 30-015-46445),
- d. WTG Fed Com #211H well (API No. 30-015-46451),
- e. WTG Fed Com #212H well (API No. 30-015-47035),
- f. WTG Fed Com #215H well (API No. 30-015-46467),
- g. WTG Fed Com #217H well (API No. 30-015-47039),
- h. WTG Fed Com #232H well (API No. 30-015-48296),
- i. WTG Fed Com #235H well (API No. 30-015-48332),
- j. WTG Fed Com #241H well (API No. 30-015-48190), and
- k. WTG Fed Com #245H well (API No. 30-015-48186).

The leasing rights underlying certain federally-owned lands located within the spacing units being proposed by Tap Rock are held by Red Bluff. Red Bluff did not receive mailed notice of the Application, and was made aware of the Application through a third party who provided Red Bluff with a copy of the notice of the Application published in the Current Argus on August 28, 2021. As a result, Red Bluff has not had the opportunity to either review the Application, nor discuss terms of any form of agreement with Tap Rock in regard to Tap Rock's development plan. For the foregoing reasons, Red Bluff opposes the Application, and requests the Application be denied.

Very truly yours,

BEATTY & WOZNIAK, P.C.



Candace Callahan

xc: Jeffrey M. Johnston; Robin Prewit

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF SURFACE COMMINGLING AT
THE WTG TANK BATTERY, EDDY COUNTY, NEW MEXICO.**

CASE NO. 22293

AFFIDAVIT OF MATTHEW PHILLIPS

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as a Land Manager with Tap Rock Operating, LLC (“Tap Rock”), and I am familiar with the subject application and the lands involved.

I am familiar with the application filed by Tap Rock in this case and I am familiar with the status of the lands in the subject areas and, in particular, the interest owners in the proposed commingling.

1. Tap Rock filed an administrative application with the Division on July 20, 2021, to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the WTG Tank Battery located in the NW/4 NW/4 (Unit D) of Section 27, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

2. Tap Rock seeks authority to commingle production from the WC-015 G-03 S262925D; Bone Spring Pool (98211); and the Purple Sage; Wolfcamp (Gas) Pool (98220), from *all existing and future wells drilled in the following spacing units:*

(a) The 240-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the W/2W/2 of Section 27 and the W/2NW/4 of

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Case No. 22293
Submitted by: Tap Rock Operating, LLC
Hearing Date: November 04, 2021

Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #121H well** (API No. 30-015-47855);

(b) The 240-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the E/2W/2 of Section 27 and the E/2NW/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #122H well** (API No. 30-015-47033);

(c) The 240-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the W/2E/2 of Section 27 and the W/2NE/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #123H well** (API No. 30-015-47041);

(d) The 240-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the E/2E/2 of Section 27 and E/2NE/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #124H well** (API No. 30-015-47043);

(e) The 480-acre, more or less, spacing unit in the Purple Sage; Wolfcamp (Gas) Pool (98220) underlying the W/2 of Section 27 and the NW/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #201H well** (API No. 30-015-46444), the **WTG Fed Com #202H well** (API No. 30-015-47029), the **WTG Fed Com #205H well** (API No. 30-015-46445), the **WTG Fed Com #211H well** (API No. 30-015-46451), the **WTG Fed Com #212H well** (API No. 30-015-47035), the **WTG Fed Com #215H well** (API No. 30-015-46467), the **WTG Fed Com #217H well** (API No. 30-015-47039), the **WTG Fed Com #232H well** (API No. 30-015-48296), the **WTG Fed Com #235H well** (API No. 30-015-48332), the **WTG Fed Com #241H well** (API No. 30-015-48190), and the **WTG Fed Com #245H well** (API No. 30-015-48186); and

(f) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future spacing units.

3. Tap Rock provided notice of the administrative application to the interest owners in the spacing units proposed to be commingled under this application.

4. Red Bluff Water Control District filed a protest of the administrative application, and was provided notice of this hearing.

5. Tap Rock has made reasonable efforts to accommodate the requests of Red Bluff Water Control District prior to hearing, but no resolution was reached prior to this hearing.

FURTHER AFFIANT SAYETH NOT.

Matthew Phillips
MATTHEW PHILLIPS

STATE OF COLORADO)
)
COUNTY OF JEFFERSON)

SUBSCRIBED and SWORN to before me this 1st day of November, 2021 by
MATTHEW PHILLIPS.

EMILY KASA
Notary Public
State of Colorado
Notary ID # 20184039277
My Commission Expires 10-04-2022

Emily Kasa
NOTARY PUBLIC

My Commission Expires:

10.4.2022

17639690_v1

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TAP ROCK OPERATING, LLC
FOR APPROVAL OF SURFACE COMMINGLING AT
THE WTG TANK BATTERY, EDDY COUNTY, NEW MEXICO.

CASE NO. 22293

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

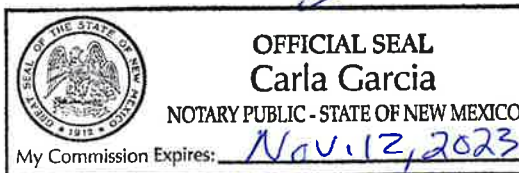
Kaitlyn A. Luck, attorney in fact and authorized representative of Tap Rock Operating, LLC the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

[Handwritten signature of Kaitlyn A. Luck]
Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 2nd day of November, 2021 by Kaitlyn A. Luck.

[Handwritten signature of Notary Public]
Notary Public

My Commission Expires:
Nov. 12, 2023





Kaitlyn A. Luck
Associate
Phone (505) 988-4421
kaluck@hollandhart.com

October 15, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Tap Rock Operating, LLC for approval of surface commingling at the
WTG Tank Battery, Eddy County, New Mexico.
WTG Tank Battery**

Ladies & Gentlemen:

This letter is to advise you that Tap Rock Operating, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on November 4, 2021 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Dana Arnold, General Counsel for Tap Rock Operating, LLC, at (720)-460-3497.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR TAP ROCK OPERATING, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Tap Rock_WTG PLC
Case No. 22293 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765850502937	Tap Rock Resources LLC Suite 200	523 Park Point Dr	Golden	CO	80401-9362	Your item has been delivered to an agent for final delivery in GOLDEN, CO 80401 on October 18, 2021 at 2:12 pm.
9414811898765850502678	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to an individual at the address at 2:10 pm on October 18, 2021 in SANTA FE, NM 87508.
9414811898765850502111	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to an individual at the address at 1:57 pm on October 19, 2021 in CARLSBAD, NM 88220.
9414811898765850502616	Tap Rock Minerals LP	523 Park Point Dr Ste 200	Golden	CO	80401-9387	Your item has been delivered to an agent for final delivery in GOLDEN, CO 80401 on October 18, 2021 at 2:12 pm.
9414811898765850502654	Office Of Natural Resources Revenue	PO Box 25627	Denver	CO	80225-0627	Your item was picked up at a postal facility at 9:06 am on October 18, 2021 in DENVER, CO 80225.
9414811898765850502661	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:30 am on October 22, 2021 in MIDLAND, TX 79702.
9414811898765850502623	Mekusukey Oil Company LLC	PO Box 816	Wewoka	OK	74884-0816	Your item was picked up at the post office at 8:54 am on October 20, 2021 in WEWOKA, OK 74884.
9414811898765850502692	Wing Resources III LLC	2100 McKinney Ave Ste 1540	Dallas	TX	75201-2140	Your item was delivered to an individual at the address at 12:32 pm on October 19, 2021 in DALLAS, TX 75201.
9414811898765850502647	Red Bluff Water Power Control District, C/	PO Box 1180	Roswell	NM	88202-1180	Your item was returned to the sender on October 26, 2021 at 8:36 am in ROSWELL, NM 88201 because the addressee was not known at the delivery address noted on the package.
9414811898765850502685	Pivotal Permian Basin II LLC	2021 McKinney Ave Ste 1250	Dallas	TX	75201-7625	Your item was delivered to an individual at the address at 12:44 pm on October 19, 2021 in DALLAS, TX 75201.
9414811898765850502630	WPX Energy Permian, LLC	3500 One Williams Ctr	Tulsa	OK	74172-0135	Your item was forwarded to a different address at 10:48 am on October 26, 2021 in TULSA, OK. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004965488

This is not an invoice

HOLLAND AND HART
POBOX 2208

SANTA FE, NM 87504

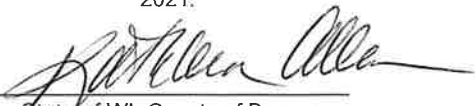
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/21/2021



Legal Clerk

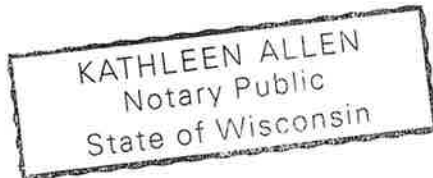
Subscribed and sworn before me this October 21,
2021:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires



Ad # 0004965488
PO #: Case No. 22293
of Affidavits 1

This is not an invoice

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES DE-
PARTMENT
OIL CONSERVATION DIVI-
SION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **October 24, 2021**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e12bd776b32e14edf7dee3425ea99347>
Event number: 2497 665 1056
Event password:
JYvf8wjp55w

Join by video: 24976651056@nmemnrd.webex.com
Numeric Password: 256526
You can also dial 173.243.2.68 and enter your

meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2497 665 1056

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected parties, including: Tap Rock Resources LLC Suite 200; Tap Rock Minerals LP; Office Of Natural Resources Revenue; COG Operating LLC; Mekusukey Oil Company LLC; Wing Resources III LLC; Red Bluff Water Power Control District, C/O Jennings, Losee And Carson; Pivotal Permian Basin II LLC; WPX Energy Permian, LLC; Bureau of Land Management; and Red Bluff Water Control District.

Case No. 22293: Application of Tap Rock Operating, LLC for approval of surface commingling at the WTG Tank Battery, Eddy County, New Mexico. Applicant seeks an order authorizing the pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the WTG Tank Battery located in the NW/4 NW/4 (Unit D) of Section 27, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks authority to commingle production from the WC-015 G-03 S262925D; Bone Spring Pool (98211); and the Purple Sage; Wolfcamp (Gas) Pool (98220), from all existing and future wells drilled in the following spacing units:

(a) The 240-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the W/2W/2 of Section 27 and the W/2NW/4 of Section 34. The spacing unit is currently dedicated to the WTG Fed Com #121H well (API No. 30-015-47855);

(b) The 240-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the E/2W/2 of Section 27 and the E/2NW/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #122H well** (API No. 30-015-47033);

(c) The 240-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the W/2E/2 of Section 27 and the W/2NE/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #123H well** (API No. 30-015-47041);

(d) The 240-acre, more or less, spacing unit in the WC-015 G-03 S262925D; Bone Spring Pool (98211) underlying the E/2E/2 of Section 27 and E/2NE/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #124H well** (API No. 30-015-47043);

(e) The 480-acre, more or less, spacing unit in the Purple Sage; Wolfcamp (Gas) Pool (98220) underlying the W/2 of Section 27 and the NW/4 of Section 34. The spacing unit is currently dedicated to the **WTG Fed Com #201H well** (API No. 30-015-46444), the **WTG Fed Com #202H well** (API No. 30-015-47029), the **WTG Fed Com #205H well** (API No. 30-015-46445), the **WTG Fed Com #211H well** (API No. 30-015-46451), the **WTG Fed Com #212H well** (API No. 30-015-47035), the **WTG Fed Com #215H well** (API No. 30-015-46467), the **WTG Fed Com #217H well** (API No. 30-015-47039), the **WTG Fed Com #232H well** (API No. 30-015-48296), the **WTG Fed Com #235H well** (API No. 30-015-48332), the **WTG Fed Com #241H well** (API No. 30-015-48190), and the **WTG Fed Com #245H well** (API No. 30-015-48186); and

(f) Pursuant to 19.15.12.10.C(4)(g), future spacing units connected to this central tank battery with notice provided only to the interest owners within these future spacing units.

Said tank battery is located approximately 13 miles south of Malaga, New Mexico.
#0004965488, Current Argus, October 21, 2021