

CASE NO. **22159** 222B

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Certified mail Notice Affidavit
5. Affidavit of Publication
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 22273

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 24 and the S/2 of Section 23, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 24 and the S/2 of Section 23, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation:
 - (a) The Currahee 24/23 W0IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 24 and final take point in the NW/4SW/4 of Section 23; and
 - (b) The Currahee 24/23 W0MP Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 24 and final take point in the SW/4SW/4 of Section 23.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 24 and the S/2 of Section 23 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests.

EXHIBIT /

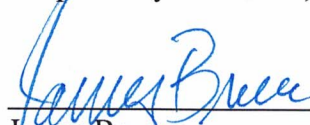
Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 24 and the S/2 of Section 23, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the S/2 of Section 24 and the S/2 of Section 23 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 24 and the S/2 of Section 23;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 24 and the S/2 of Section 23, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to (i) the Currahee 24/23 W0IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 24 and a final take point in the NW/4SW/4 of Section 23, and (ii) the Currahee 24/23 W0MP Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 24 and a final take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately approximately 11 miles north-northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

Case No. 22273

VERIFIED STATEMENT OF ADRIANA SALGADO

Adriana Salgado, being duly sworn upon her oath, deposes and states:

1. I am a Landman for Mewbourne Oil Company ("Mewbourne") and have personal knowledge of the matters stated herein. I have worked as a landman for 5 years. I hold a Bachelor of Arts Degree in Humanities from the University of Texas of the Permian Basin. I have 4 years of land work experience with Apache Corporation, prior to working at Mewbourne Oil Company. Collectively, I have 11 years of land work experience.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp formation horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interests to the well. All interest owners have been located.

(c) A plat outlining the unit being pooled is attached hereto as Exhibit 1. Mewbourne seeks an order approving a 640.00-acre horizontal spacing unit in the Wolfcamp formation comprised of the S2 of Section 24 and the S2 of Section 23, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to both the Currahee 24/23 W0IL Federal Com #1H and Currahee 24/23 W0PM Federal Com #1H. There are no depth severances in the Wolfcamp Formation.

(d) The parties being pooled and their interests are set forth in Exhibit 2. Their current and correct addresses are also set forth.

EXHIBIT 2

- (e) Exhibit 3 contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them, delivery receipts for each and copies of all email correspondence as listed.
- (f) In order to locate the interest owners, Mewbourne examined the county records, performed internet searches, checked telephone records, and searched pertinent computer searches.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Exhibit 4 is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. Mewbourne requests that these rates be adjusted periodically as provided in the standard COPAS. Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Adriana Salgado, being duly sworn upon his oath, deposes and states that: She is a landman for Mewbourne Oil Company; she is authorized to make this verification on its behalf; she has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of her knowledge, information, and belief.

Asalgado
Adriana Salgado

SUBSCRIBED AND SWORN TO before me this 2nd day of September, 2021 by Adriana Salgado.

My Commission Expires: 12/09/2023

John Bradley Dunn
Notary Public

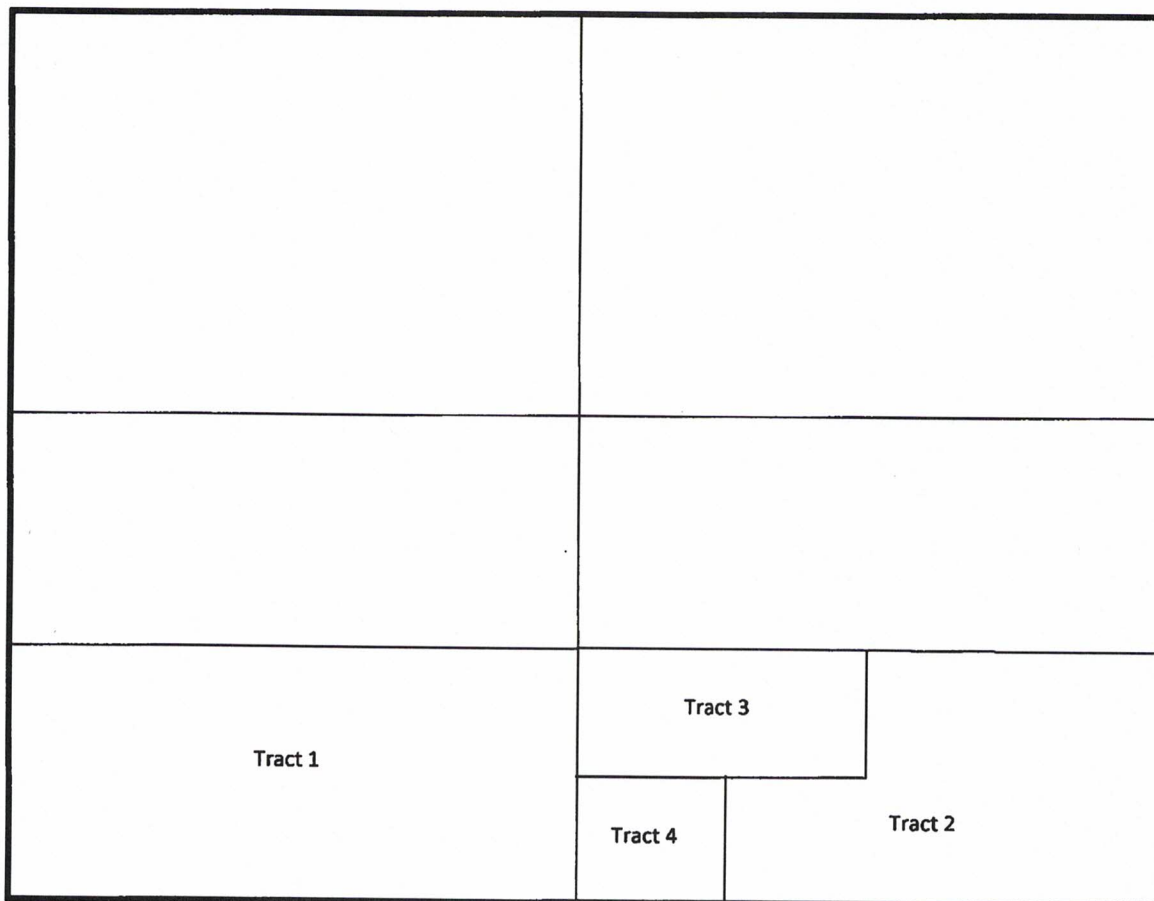


EXHIBIT 1

Section Plat
 Currahee 24/23 WOIL Fed Com #1H & Currahee 24/23 WOpM Fed Com #1H
 S/2 of Section 23 & S/2 of Section 24
 T20S-R28E, Eddy County, NM

Section 23

Section 24



Tract 1: (Contractual Ownership per JOA dtd 6/11/1973)
NW/4SW/4 of Section 23 – Federal Lease NM 0528964;
E/2SW/4 of Section 23 – Federal Lease NM 8941;
SW/4SW/4 & NW/4SE/4 of Section 23 – Federal Lease NM 82993;
NE/4SE/4 of Section 23 – Federal Lease LC 067684;
SW/4SE/4 of Section 23 – Federal Lease NM 17099;
SE/4SE/4 of Section 23 – Federal Lease NM 15003
 Mewbourne Oil Company
 Sabinal Energy Operating, LLC
 Davoil, Inc.
 Great Western Drilling Ltd.

Tract 2: SE/4 & SE/4SW/4 of Section 24 – Federal Lease NMNM 100255
 Mewbourne Oil Company

Tract 3: N/2SW/4 of Section 24 – Federal Lease NMLC 050797
 Mewbourne Oil Company
 LLJ Ventures, LLC
 Javelina Partners
 Trustee(s) of the Lindy's Living Trust Agmt dtd 7/8/94
 Trustee(s) of the Delmar Hudson Lewis Living Trust Agmt dtd 9/9/02
 Zorro Partners, Ltd.
 Ard Oil, Ltd.
 Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust
 for the benefit of J. Terrell Ard

Tract 4: SW/4SW/4 of Section 24 – Federal Lease NMNM 139845
 MRC Permian Company

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Table with 3 columns: API Number, Pool Code, Pool Name, Property Code, Property Name, Well Number, OGRID NO., Operator Name, Elevation.

Table for Surface Location with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet From the, East/West line, County.

Table for Bottom Hole Location If Different From Surface with columns: UL or lot no., Section, Township, Range, Lot Idn, Feet from the, North/South line, Feet from the, East/West line, County.

Table for well details with columns: Dedicated Acres, Joint or Infill, Consolidation Code, Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Survey plat diagram showing well location, corner data, geodetic data, surface location, bottom hole location, operator certification, and surveyor certification. Includes a blue circular seal for Robert M. Howett, Professional Surveyor, 19680.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 73520		3 Pool Name Burton Flat; North Wolfcamp Gas	
4 Property Code		5 Property Name CURRAHEE 24/23 WOPM FED COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3240'

10 Surface Location									
UL or lot no. 4	Section 19	Township 20S	Range 29E	Lot Idn	Feet from the 1030	North/South line SOUTH	Feet from the 215	East/West line WEST	County EDDY

11 Bottom Hole Location If Different From Surface									
UL or lot no. M	Section 23	Township 20S	Range 28E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 330	East/West line WEST	County EDDY

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 565548.0 - E: 606526.6
LAT: 32.5545700° N
LON: 104.1217545° W

GEODETTIC DATA
NAD 83 GRID - NM EAST

BOTTOM HOLE
N: 565192.7 - E: 596002.5
LAT: 32.5536462° N
LON: 104.1559137° W

CORNER DATA
NAD 83 GRID - NM EAST

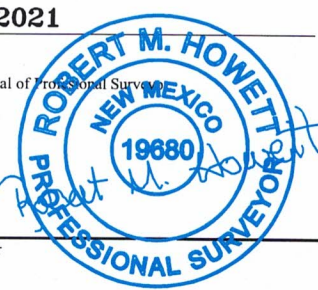
A: FOUND BRASS CAP "1942" N 564532.1 - E 595667.9	J: FOUND BRASS CAP "1916" N 569804.9 - E 611437.8
B: FOUND BRASS CAP "1942" N 567182.3 - E 595686.6	K: FOUND BRASS CAP "1916" N 567163.1 - E 611444.1
C: FOUND BRASS CAP "1942" N 569833.5 - E 595704.3	L: FOUND BRASS CAP "1916" N 564520.9 - E 611450.6
D: FOUND BRASS CAP "1942" N 569841.0 - E 598358.6	M: FOUND BRASS CAP "1916" N 564519.1 - E 608811.8
E: FOUND BRASS CAP "1942" N 569849.5 - E 601014.5	N: FOUND 100D NAIL N 564518.3 - E 606301.1
F: FOUND BRASS CAP "1942" N 569854.8 - E 603684.9	O: CALCULATED CORNER N 564557.4 - E 606301.5
G: FOUND BRASS CAP "1916" N 569858.7 - E 606355.5	P: FOUND BRASS CAP "1942" N 564550.8 - E 603638.9
H: FOUND BRASS CAP "1916" N 569795.3 - E 606355.1	Q: FOUND BRASS CAP "1942" N 564544.5 - E 600975.5
I: FOUND BRASS CAP "1916" N 569800.6 - E 608796.2	R: FOUND BRASS CAP "1942" N 564538.3 - E 598321.6
	S: FOUND BRASS CAP "1942" N 567196.7 - E 600996.0

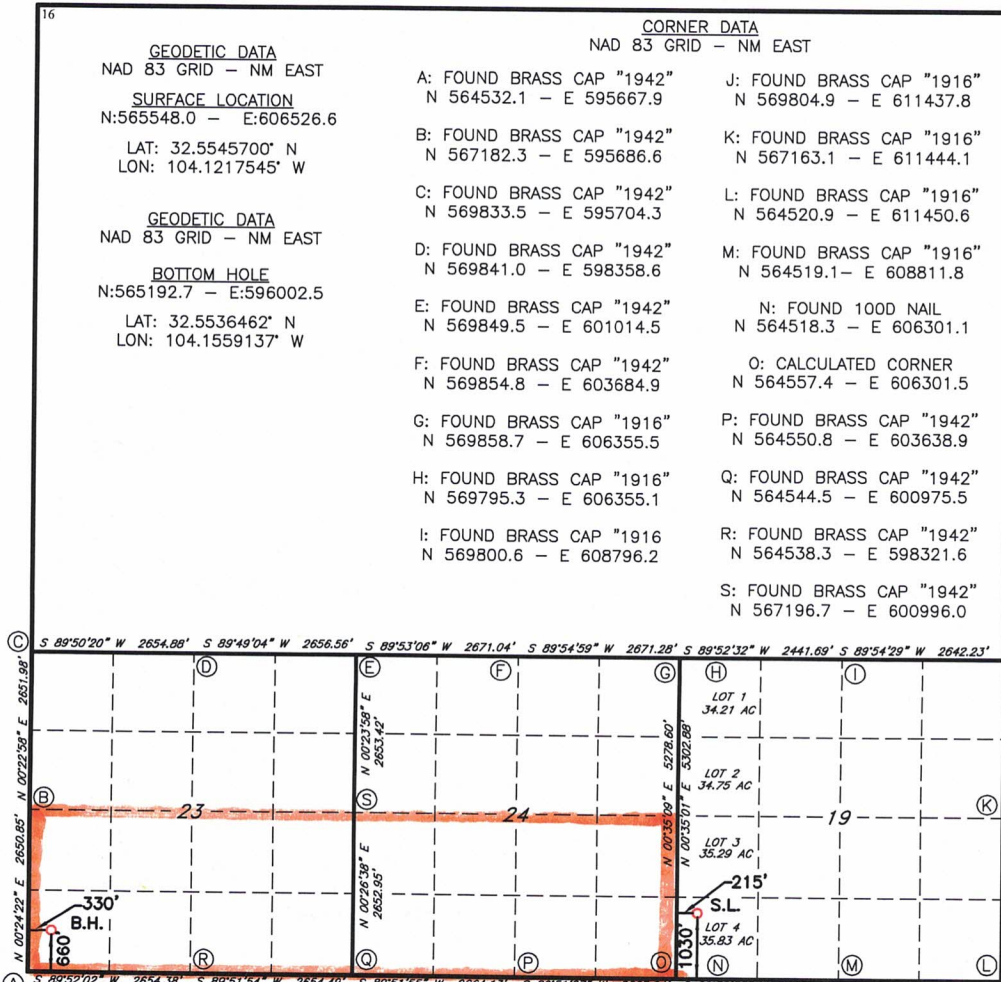
17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

1-12-2021
Date of Survey
Signature and Seal of Professional Surveyor _____
19680
Certificate Number





Job No.: LS21010870

Exhibit 2

TRACT OWNERSHIP
Currahee 24/23 W0IL Fed Com #1H
Currahee 24/23 W0PM Fed Com #1H
S2 of both Sections 24 & 23,
Township 20 South, Range 28 East
Eddy County, New Mexico

Wolfcamp Formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	87.662923%
*MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	6.250000%
*LLJ Ventures, LLC P.O. Box 3188 Roswell, New Mexico 88202	1.953125%
*Great Western Drilling Ltd. P.O. Box 1030 Roswell, New Mexico 88202-1030	1.050943%
Javelina Partners 616 Texas Street Fort Worth, Texas 76102-4612	0.617133%
*Davoil, Inc. P.O. Box 122269 Roswell, New Mexico 76121-2269	0.579033%
Trustee(s) of the Lindy's Living Trust under Trust Agreement dated July 8, 1994 4200 S. Hulen St., Suite #302 Fort Worth, Texas 76109	0.498454%
*Trustee(s) of the Delmar Hudson Lewis Living Trust under Trust Agreement dated September 9, 2002 P.O. Box 830308 Dallas, Texas 75283-0308	0.498454%

Zorro Partners 0.332303%
616 Texas Street
Fort Worth, Texas 76102-4612

*Ard Oil, Ltd. 0.249227%
P.O. Box 101027
Fort Worth, Texas 76185

*Sabinal Energy Operating, LLC 0.225329%
1780 Hughes Landing Blvd., Suite 1200
The Woodlands, Texas 77380

*Frost Bank, Trustee of the Josephine T. Hudson 0.083076%
Testamentary Trust for the benefit of J. Terrell Ard
P.O. Box 1600
San Antonio, Texas 78296

Total 100.00000%

***Total interest being pooled: 10.889187%**

EXHIBIT 3

Summary of Communications

Currahee 24/23 W0IL Fed Com #1H & Currahee 24/23 W0PM Fed Com #1H

MRC Permian Company

1. Mailed well proposals letter with AFEs & JOA via certified mail dated 6/11/21 to MRC Permian Company ("MRC").
2. An email simple certified proof of acceptance receipt showed that the well proposals & JOA proposal was accepted at the USPS on 6/11/21 at 7:47 p.m.

LLJ Ventures, LLC

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to LLJ Ventures, LLC ("LLJ").
2. An email simple certified receipt showed that the well proposals & JOA proposal was delivered on 6/17/21 at 5:17 p.m.
3. I sent a certified letter to LLJ on July 22, 2021, letting them know that the incorrect Township was listed on the previous cover letter. An email simple certified receipt showed that this letter was received on 7/28/2021 at 4:06 p.m.

Great Western Drilling, Ltd.

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Great Western Drilling, Ltd. ("Great Western").
2. An email simple certified receipt showed that the well proposals & JOA proposal was delivered on 6/14/21 at 10:06 p.m.
3. I sent an email to Tom Magee at Great Western on July 22, 2021 letting him know that the incorrect Township was listed on the previous cover letter.
4. I received an email from Carter Muire at Great Western on July 22, 2021 asking me to send all future correspondence regarding the Currahee wells to him.

Davoil, Inc.

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Davoil, Inc. ("Davoil").
2. An email simple certified receipt showed that the well proposals & JOA proposal was delivered on 6/14/21 at 4:54 a.m.
3. I sent an email to Debbie Singleton at Davoil on July 22, 2021 letting her know that the incorrect Township was listed on the previous cover letter.
4. I received an email from Debbie Singleton at Davoil on September 1, 2021 letting me know that Davoil wants to participate in the Currahee wells but did not know what she needed to send to us in order for them to not be pooled.
5. I responded to Debbie Singleton at Davoil on September 2, 2021 letting her know what we needed to drop her from being pooled. I am waiting for her response.

Trustee(s) of the Delmar Hudson Lewis Living trust under Trust Agmt dtd 9/9/2002

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Trustee(s) of the Delmar Hudson Lewis Living trust under Trust Agmt dtd 9/9/2002 ("DHLL").

Summary of Communications
Currahee 24/23 W0IL & W0PM Fed Com #1H wells
Page 2 of 3

2. An email was sent from Jeff Adams, Trustee with Bank of America for DHHL to Travis Cude at MOC on July 14, 2021 asking many questions regarding title in the proposed area.
3. I sent an email to Jeff Adams and Edward Marhanka on July 22, 2021 letting them know that the incorrect Township was listed on the previous cover letter.
4. I sent an email to Jeff and Edward on July 29, 2021 with a copy of a redacted title opinion showing how their interest had been credited.
5. On August 4, 2021, Jeff sent an email to Travis Cude at MOC stating they'd like to farmout their interest to MOC.
6. On August 5, 2021, I sent an email to Jeff with a formal offer, including terms, for this acreage.
7. On August 11, 2021, I followed up with Jeff since I never heard a response from our first offer.
8. On August 27, 2021, Jeff responded asking for different bonus amounts on our offer.
9. On August 30, 2021, I responded to Jeff with a counter-offer.
10. On August 31, 2021, Jeff responded agreeing to all terms and sent a preliminary TA form for us to review. We will hopefully close this deal soon.

Ard Oil, Ltd.

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Ard Oil, Ltd. ("Ard").
2. I received an email from Jo Marie Graf at Ard letting me know they had received their proposal packet on June 15, 2021.
3. I sent a certified letter to LLJ on July 22, 2021, letting them know that the incorrect Township was listed on the previous cover letter.

Sabinal Energy Operating, LLC

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 7/9/21 to Sabinal Energy Operating, LLC ("Sabinal").
2. An email simple certified receipt showed that the well proposals & JOA proposal was delivered on 7/16/21 at 11:18 a.m.
3. Nicole Reeves from Sabinal sent me an email on 7/20/2021 asking me for clarification on Working Interest.
4. I emailed Nicole back on 7/20/2021 explaining their interest.
5. Nicole emailed me back on 7/21/2021 letting me know they would look into it and asked for spud dates.
6. I emailed Nicole back on 7/22/2021 with estimated spud dates.
7. Nicole responded by email on August 30, 2021, letting me know they received our pooling notices and did want to participate but wanted to agree on JOA terms first.
8. Nicole responded by email on September 1, 2021, asking if the hearing was still scheduled for September 9, 2021.
9. I emailed Nicole on September 1, 2021, letting her know we would be willing to review anything she wanted to change, but made no promises as we already have other parties signed up to the JOA.
10. Nicole emailed me September 1, 2021, with a copy of many requested changes to the JOA we proposed.

Summary of Communications
Currahee 24/23 W0IL & W0PM Fed Com #1H wells
Page 3 of 3

11. I emailed Nicole September 2, 2021, letting her know we are reviewing this and will get back to her as soon as possible.

Trustee(s) of the Josephine T. Hudson Testamentary Trust for the benefit of J. Terrell Ard

1. Mailed well proposal letter with AFEs & JOA via certified mail dated 6/11/21 to Trustee(s) of the Josephine T. Hudson Testamentary Trust for the benefit of J. Terrell Ard ("JTHT").
2. I received an email from Brad Ince on 7/14/2021, inquiring what JTHT's interest is in this area and what their cost would be to participate.
3. I sent an email to Brad Ince with the information he requested on 7/14/2021.
4. Brad Ince responded to me on 7/14/21, asking if MOC would be interested in a TA for their interest.
5. On 7/16/2021, I responded to Brad with an offer for their interest.
6. On 7/21/2021, Brad responded and said he'd review the offer and get back to me. We corresponded back and forth all day to clarify royalty amounts.
7. On August 30, 2021, Brad responded and said that they'd like move forward with a Term Assignment and asked for us to provide a form. We are working on an agreeable form.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

June 11, 2021

Via Certified Mail

LLJ Ventures, LLC
P.O. Box 3188
Roswell, New Mexico 88202
Attn: Land Manager

<p>Re: Currahee 24/23 W0IL Fed Com #1H 1060' FSL & 215' FWL (SL) (Sec 19) 1980' FSL & 330' FWL (BHL) (Sec 23) Sections 23 & 24, T20S, R29E Eddy County, New Mexico TVD: 9,051' MD: 19,505' Proration Unit/Project Area: S2 of Sec 23 & 24</p>	<p>Currahee 24/23 W0PM Fed Com #1H 1030' FSL & 215' FWL (SL) (Sec 19) 660' FSL & 330' FWL (BHL) (Sec 23) Sections 23 & 24, T20S, R29E Eddy County, New Mexico TVD: 9,061' MD: 19,473' Proration Unit/Project Area: S2S2 of Sec 23 & 24</p>
---	--

Dear Sir or Madam:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the above referenced horizontal Wolfcamp wells. The referenced wells will be drilled as stated above.

The estimated costs for these wells are as follows:

Well Name	Estimated Cost to Casing Point	Estimated Cost of Producing Well
Currahee 24/23 W0IL Fed Com #1H	\$2,752,400	\$8,055,000
Currahee 24/23 W0PM Fed Com #1H	\$2,752,600	\$8,054,800

Enclosed are duplicate originals of Mewbourne's AFEs for the wells, more fully detailing drilling costs. To make your election to participate in the proposed wells, properly execute and return the AFEs. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the All of Section 23 and All of Section 24, Township 20 South, Range 29 East, Eddy County, New Mexico. Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2021, along with an extra set of signature pages. If you do not wish to participate in the wells, Mewbourne is interested in discussing other options for your interest.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Asalgado

Adriana Jimenez-Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Thursday, June 17, 2021 5:17 PM
To: Adriana Salgado
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836897846048472689 and reference number of Currahee Wells JOA Proposals was successfully delivered to LLJ Ventures, LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com
111 Commonwealth Court, Suite 103
Cary, NC 27511-4447

[888-462-1750 ext. 2](tel:888-462-1750) | assistance@simplecertifiedmail.com

©2019 SimpleCertifiedMail.com All rights reserved.

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

July 22, 2021

Via Certified Mail

LLJ Ventures, LLC
P.O. Box 3188
Roswell, New Mexico 88202
Attn: Land Manager

Re: Updated Currahee 23/24 Well Proposal Cover Letter
Sec 23 & 24, T20S, R28E
Eddy Co., NM

Dear Working Interest Partner,

In the cover letter that was recently sent out to you proposing the Currahee 24/23 W0PM Fed Com #1H and Currahee 24/23 W0IL Fed Com #1H wells, there was a typo in regard to the Township and Range listed on the legal location. The correct Township and Range should have been listed as T20S-**R28E**, not R29E. Although these wells will surface in T20S-R29E, the producing area of the wells is wholly within T20S-**R28E**. Along with that correction, I have updated the proration unit/project area for each well to the S2 of both Sections 23 & 24. I have attached an updated cover letter reflecting those corrections.

I apologize for any confusion this may have caused, and if you have any questions please feel free to contact me by email or telephone numbers listed below.

Thanks,



Adriana Salgado
Landman
asalgado@mewbourne.com

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Wednesday, July 28, 2021 4:06 PM
To: Adriana Salgado
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9414836897846183708037 and reference number of Updated Currahee was successfully delivered to Land Manager at LLJ Ventures LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com
111 Commonwealth Court, Suite 103
Cary, NC 27511-4447

[888-462-1750 ext. 2](tel:888-462-1750) | assistance@simplecertifiedmail.com

©2019 SimpleCertifiedMail.com All rights reserved.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

July 9, 2021

Via Certified Mail

Sabinal Energy Operating, LLC
1780 Hughes Landing Blvd., Suite 1200
The Woodlands, Texas 77380
Attn: Land Manager

<p>Re: Currahee 24/23 W0IL Fed Com #1H 1060' FSL & 215' FWL (SL) (Sec 19) 1980' FSL & 330' FWL (BHL) (Sec 23) Sections 23 & 24, T20S, R28E Eddy County, New Mexico TVD: 9,051' MD: 19,505' Proration Unit/Project Area: S2 of Sec 23 & 24</p>	<p>Currahee 24/23 W0PM Fed Com #1H 1030' FSL & 215' FWL (SL) (Sec 19) 660' FSL & 330' FWL (BHL) (Sec 23) Sections 23 & 24, T20S, R28E Eddy County, New Mexico TVD: 9,061' MD: 19,473' Proration Unit/Project Area: S2S2 of Sec 23 & 24</p>
---	--

Dear Sir or Madam:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the above referenced horizontal Wolfcamp wells. The referenced wells will be drilled as stated above.

The estimated costs for these wells are as follows:

Well Name	Estimated Cost to Casing Point	Estimated Cost of Producing Well
Currahee 24/23 W0IL Fed Com #1H	\$2,752,400	\$8,055,000
Currahee 24/23 W0PM Fed Com #1H	\$2,752,600	\$8,054,800

Enclosed are duplicate originals of Mewbourne's AFEs for the wells, more fully detailing drilling costs. To make your election to participate in the proposed wells, properly execute and return the AFEs. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the All of Section 23 and All of Section 24, Township 20 South, Range 28 East, Eddy County, New Mexico. Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated June 1, 2021, along with an extra set of signature pages. If you do not wish to participate in the wells, Mewbourne is interested in discussing other options for your interest.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,
MEWBOURNE OIL COMPANY



Adriana Jimenez-Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Friday, July 16, 2021 11:18 AM
To: Adriana Salgado
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836897846141448192 and reference number of Currahee 24/23 was successfully delivered to Land Manager at Sabinal Energy Operating LLC

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com
111 Commonwealth Court, Suite 103
Cary, NC 27511-4447

888-462-1750 ext. 2 | assistance@simplecertifiedmail.com

©2019 SimpleCertifiedMail.com All rights reserved.

EXHIBIT 4		MEWBOURNE OIL COMPANY			
AUTHORIZATION FOR EXPENDITURE					
Well Name: CURRAHEE 24/23 W01L FED COM #1H		Prospect: CURRAHEE			
Location: SL: 1060 FSL & 215 FWL (19); BHL: 1980 FSL & 330 FWL (23)		County: EDDY		ST: NM	
Sec. 24/23	Blk: <input type="text"/>	Survey: <input type="text"/>	TWP: 20S	RNG: 29E	Prop. TVD: 9051 TMD: 19505
INTANGIBLE COSTS 0180					
	CODE	TCP	CODE	CC	
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200		
Location / Road / Site / Preparation	0180-0105	\$75,000	0180-0205	\$35,000	
Location / Restoration	0180-0106	\$200,000	0180-0206	\$75,000	
Daywork / Turnkey / Footage Drilling 22 days drlg / 3 days comp @ \$19,500/d	0180-0110	\$458,200	0180-0210	\$62,500	
Fuel 1700 gal/day @ \$3.00/gal	0180-0114	\$119,800	0180-0214	\$458,500	
Alternate Fuels	0180-0115		0180-0215		
Mud, Chemical & Additives	0180-0120	\$60,000	0180-0220		
Mud - Specialized	0180-0121	\$100,000	0180-0221		
Horizontal Drillout Services			0180-0222	\$190,000	
Stimulation Toe Preparation			0180-0223	\$30,000	
Cementing	0180-0125	\$80,000	0180-0225	\$35,000	
Logging & Wireline Services	0180-0130	\$2,300	0180-0230	\$368,500	
Casing / Tubing / Snubbing Service	0180-0134	\$18,000	0180-0234	\$42,000	
Mud Logging	0180-0137	\$35,000			
Stimulation 60 Stg 25MM gal & 25MM lbs			0180-0241	\$1,995,000	
Stimulation Rentals & Other			0180-0242	\$200,000	
Water & Other	0180-0145	\$35,000	0180-0245	\$254,300	
Bits	0180-0148	\$74,800	0180-0248	\$5,000	
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000	
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000	
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$24,000	
Completion / Workover Rig			0180-0260	\$10,500	
Rig Mobilization	0180-0164	\$150,000			
Transportation	0180-0165	\$30,000	0180-0265	\$20,000	
Welding, Construction, & Maint. Services	0180-0168	\$4,000	0180-0268	\$15,000	
Contract Services & Supervision	0180-0170	\$86,000	0180-0270	\$54,200	
Directional Services Includes vertical control	0180-0175	\$253,700			
Equipment Rental	0180-0180	\$167,000	0180-0280	\$7,500	
Well / Lease Legal	0180-0184	\$5,000	0180-0284		
Well / Lease Insurance	0180-0185	\$5,200	0180-0285		
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000	
Damages	0180-0190	\$25,000	0180-0290	\$10,000	
Pipeline Interconnect & ROW Easements	0180-0192	\$10,000	0180-0292	\$5,000	
Company Supervision	0180-0195	\$110,400	0180-0295	\$42,000	
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000	
Contingencies 2% (TCP) 2% (CC)	0180-0199	\$44,100	0180-0299	\$79,500	
TOTAL		\$2,248,500		\$4,054,500	
TANGIBLE COSTS 0181					
Casing (19.1" - 30") 375' - 20" 94# J55 BT&C Csg @ \$68.94/ft	0181-0793	\$27,600			
Casing (10.1" - 19.0") 1350' - 13 3/8" 54.5# J-55 ST&C @ \$43.00/ft	0181-0794	\$62,000			
Casing (8.1" - 10.0") 3035' - 9 5/8" 40# HCL80 LT&C @ \$35.25/ft	0181-0795	\$114,300			
Casing (6.1" - 8.0") 9543' - 7" 29# HCP-110 LT&C @ \$26.00/ft	0181-0796	\$265,000			
Casing (4.1" - 6.0") 10712' - 4 1/2" 13.5# P-110 BPN @ \$14.12/ft			0181-0797	\$161,500	
Tubing 8632' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.00/ft			0181-0798	\$119,800	
Drilling Head	0181-0860	\$35,000			
Tubing Head & Upper Section			0181-0870	\$30,000	
Horizontal Completion Tools Completion liner hanger			0181-0871	\$50,000	
Subsurface Equip. & Artificial Lift Packer			0181-0880	\$25,000	
Pumping Unit Systems			0181-0885		
Service Pumps (1/2) TP/CP/circ. pump			0181-0886	\$12,500	
Storage Tanks (1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB			0181-0890	\$150,000	
Emissions Control Equipment (1/2) VRTs/VRU/Flare/KOs			0181-0892	\$121,700	
Separation / Treating Equipment (1/2) horz. sep./vert. sep./HT			0181-0895	\$100,000	
Automation / Metering Equipment			0181-0898	\$75,000	
Line Pipe & Valves - Gathering (1/2) 1/2 mile gas & water			0181-0900	\$23,800	
Fittings / Valves & Accessories			0181-0906	\$200,000	
Cathodic Protection			0181-0908	\$7,500	
Electrical Installation			0181-0909	\$12,500	
Equipment Installation			0181-0910	\$87,500	
Pipeline Construction (1/2) 1/2 mile gas & water			0181-0920	\$71,300	
TOTAL		\$503,900		\$1,248,100	
SUBTOTAL		\$2,752,400		\$5,302,600	
TOTAL WELL COST		\$8,055,000			
Extra Expense Insurance					
<input type="checkbox"/> I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.					
<input type="checkbox"/> I elect to purchase my own well control insurance policy.					
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.					
Prepared by: <u>H. Buckley</u>		Date: <u>06/08/2021</u>			
Company Approval: _____		Date: _____			
Joint Owner Interest: _____ Amount: _____		Signature: _____			

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: CURRAHEE 24/23 W0PM FED COM #1H		Prospect: CURRAHEE	
Location: SL: 1030 FSL & 215 FWL (19); BHL: 660 FSL & 330 FWL (23)		County: EDDY ST: NM	
Sec: 24/23	Blk: <input type="checkbox"/>	Survey: <input type="checkbox"/>	TWP: 20S RNG: 29E Prop. TVD: 9061 TMD: 19473

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling	22 days drlg / 3 days comp @ \$19,500/d	0180-0110	\$458,200	0180-0210	\$62,500
Fuel	1700 gal/day @ \$3.00/gal	0180-0114	\$119,800	0180-0214	\$458,500
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$60,000	0180-0220	
Mud - Specialized		0180-0121	\$100,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$190,000
Stimulation Toe Preparation				0180-0223	\$30,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$368,500
Casing / Tubing / Snubbing Service		0180-0134	\$18,000	0180-0234	\$42,000
Mud Logging		0180-0137	\$35,000		
Stimulation	60 Stg 25MM gal & 25MM lbs			0180-0241	\$1,995,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$35,000	0180-0245	\$254,300
Bits		0180-0148	\$74,800	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction, & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$86,000	0180-0270	\$54,200
Directional Services	Includes vertical control	0180-0175	\$253,700		
Equipment Rental		0180-0180	\$167,000	0180-0280	\$7,500
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$25,000	0180-0290	\$10,000
Pipeline Interconnect & ROW Easements		0180-0192	\$10,000	0180-0292	\$5,000
Company Supervision		0180-0195	\$110,400	0180-0295	\$42,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$44,100	0180-0299	\$79,500
TOTAL			\$2,248,500		\$4,054,500

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")	375' - 20" 94# J55 BT&C Csg @ \$68.94/ft	0181-0793	\$27,600		
Casing (10.1" - 19.0")	1355' - 13 3/8" 54.5# J-55 ST&C @ \$43.00/ft	0181-0794	\$62,200		
Casing (8.1" - 10.0")	3035' - 9 5/8" 40# HCL80 LT&C @ \$35.25/ft	0181-0795	\$114,300		
Casing (6.1" - 8.0")	9543' - 7" 29# HCP-110 LT&C @ \$26.00/ft	0181-0796	\$265,000		
Casing (4.1" - 6.0")	10680' - 4 1/2" 13.5# P-110 BPN @ \$14.12/ft			0181-0797	\$161,100
Tubing	8632' - 3 1/2" 9.2# L-80 IPC Tbg @ \$13.00/ft			0181-0798	\$119,800
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion liner hanger			0181-0871	\$50,000
Subsurface Equip. & Artificial Lift	Packer			0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/2) TP/CP/circ. pump			0181-0886	\$12,500
Storage Tanks	(1/2) 6 - 750 bbl/5 - 750 bbl coated/1 - GB			0181-0890	\$150,000
Emissions Control Equipment	(1/2) VRTs/VRU/Flare/KOs			0181-0892	\$121,700
Separation / Treating Equipment	(1/2) horz. sep./vert. sep./HT			0181-0895	\$100,000
Automation / Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering	(1/2) 1/2 mile gas & water			0181-0900	\$23,800
Fittings / Valves & Accessories				0181-0906	\$200,000
Cathodic Protection				0181-0908	\$7,500
Electrical Installation				0181-0909	\$12,500
Equipment Installation				0181-0910	\$87,500
Pipeline Construction	(1/2) 1/2 mile gas & water			0181-0920	\$71,300
TOTAL			\$504,100		\$1,247,700
SUBTOTAL			\$2,752,600		\$5,302,200
TOTAL WELL COST			\$8,054,800		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 06/08/2021

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

22273
Case Nos. [REDACTED]

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.

2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.

3. The following geological plats are attached hereto:

(a) Attachment A is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the east-southeast. It also shows the locations of the two proposed wells and a line of cross-section.

(b) Attachment B is a Wolfcamp Sand Gross Thickness Isopach, which also shows other nearby Wolfcamp Sand wells.

(c) Attachment C is a cross section of the Upper Wolfcamp. The well logs on the cross-section give a representative sample of the Upper Wolfcamp Sand in this area, which is the target zone for the proposed wells. The isopach and cross-section show the Wolfcamp Sand is continuous and uniformly thick across the well unit.

4. I conclude from the maps that:

(a) The horizontal spacing units are justified from a geologic standpoint.

(b) The target zone is continuous and of relatively uniform thickness across the well unit.

EXHIBIT

3

(c) Each quarter-quarter section in a well unit will contribute more or less equally to production from the target zone.

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Attachment D contains production information from other Wolfcamp Sand wells drilled in this area. They all have laydown well units. Based on productivity from the new wells, laydown well units seem appropriate.

6. Attachment E contains the Survey Calculation Reports for the proposed wells. The producing intervals of the wells will be orthodox.

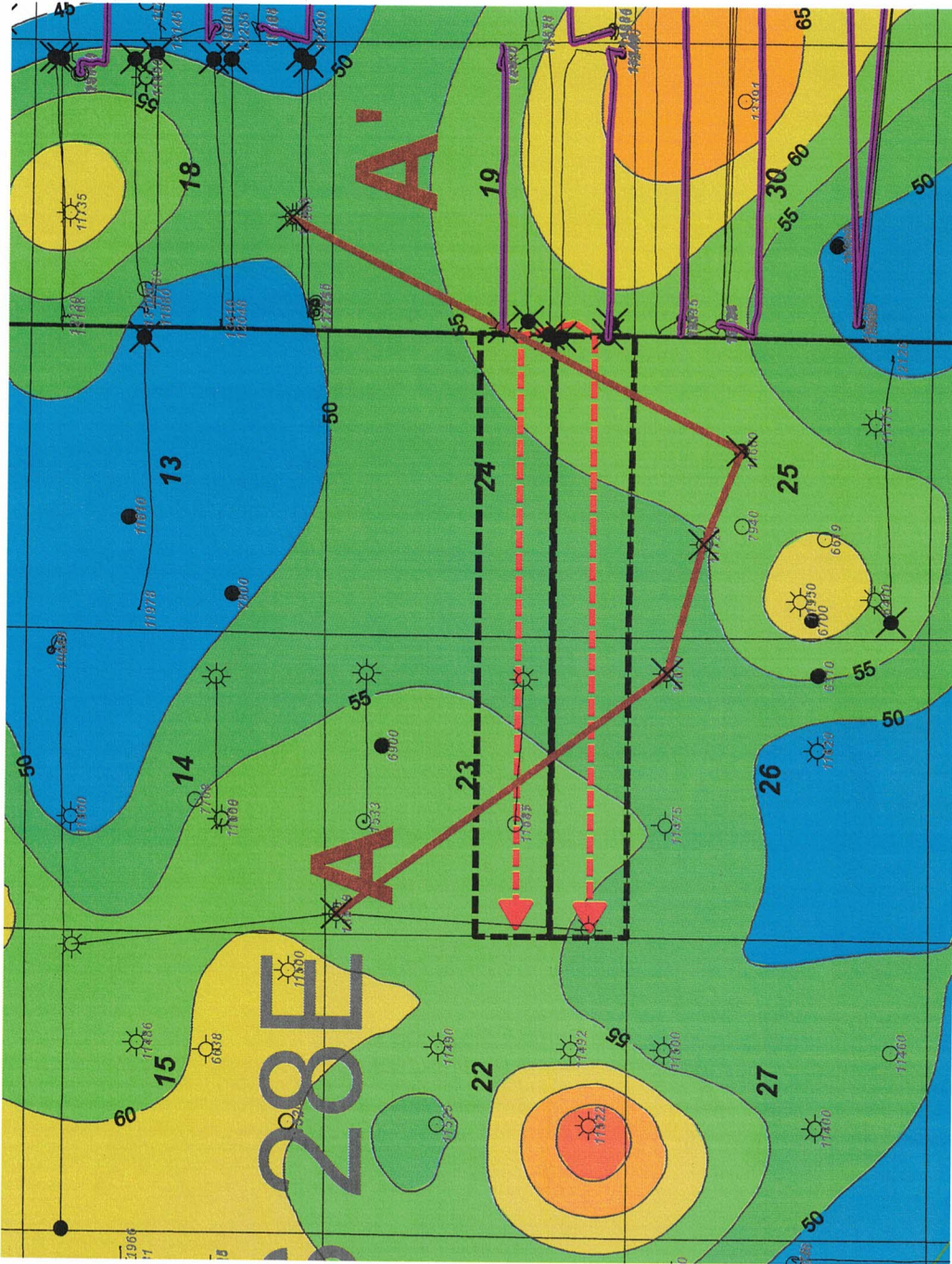
7. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

9/21/21



Charles Crosby



ATTACHMENT B

Mewbourne Oil Company

Currahee Area
Horizontal Activity Map
WFMP SD Gross Thickness Isopach (C.I. 5')

9/2/21	Baldy County	New Mexico
Wells TD < 5000' filtered out		
Geol. C. Crosby		

1:36000

2150 0 2150 4300 6450 us ft

Wolfcamp SD Horizontal

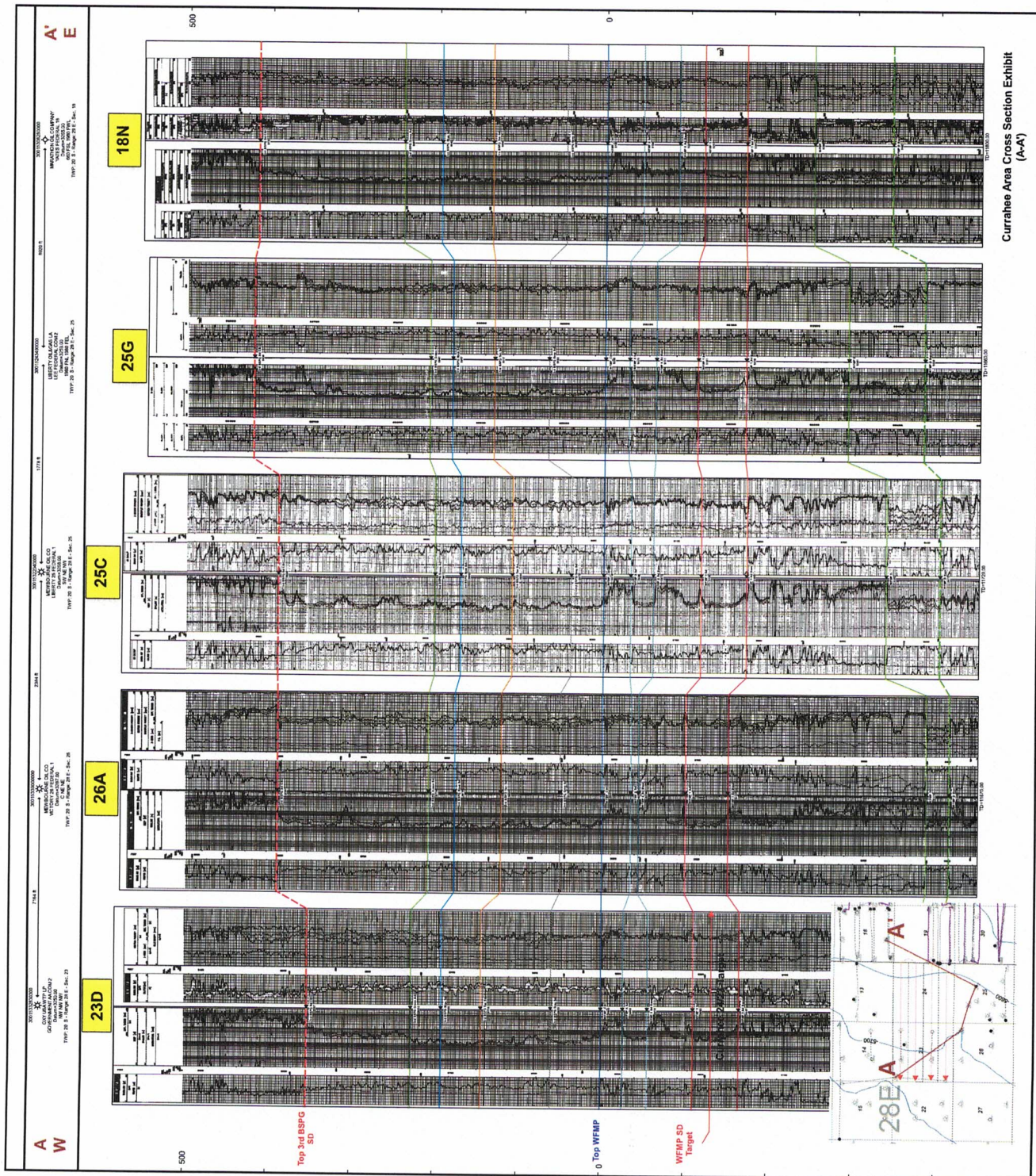
Production Unit

MOC Proposed Horizontal Well

TD

WFMP Target SD Gross Thickness Isopach (C.I. 5')
Color Filled Contour
Entity

45	51	58	64	70
----	----	----	----	----



ATTACHMENT



Currahee Area Wolfcamp Horizontal Production Table

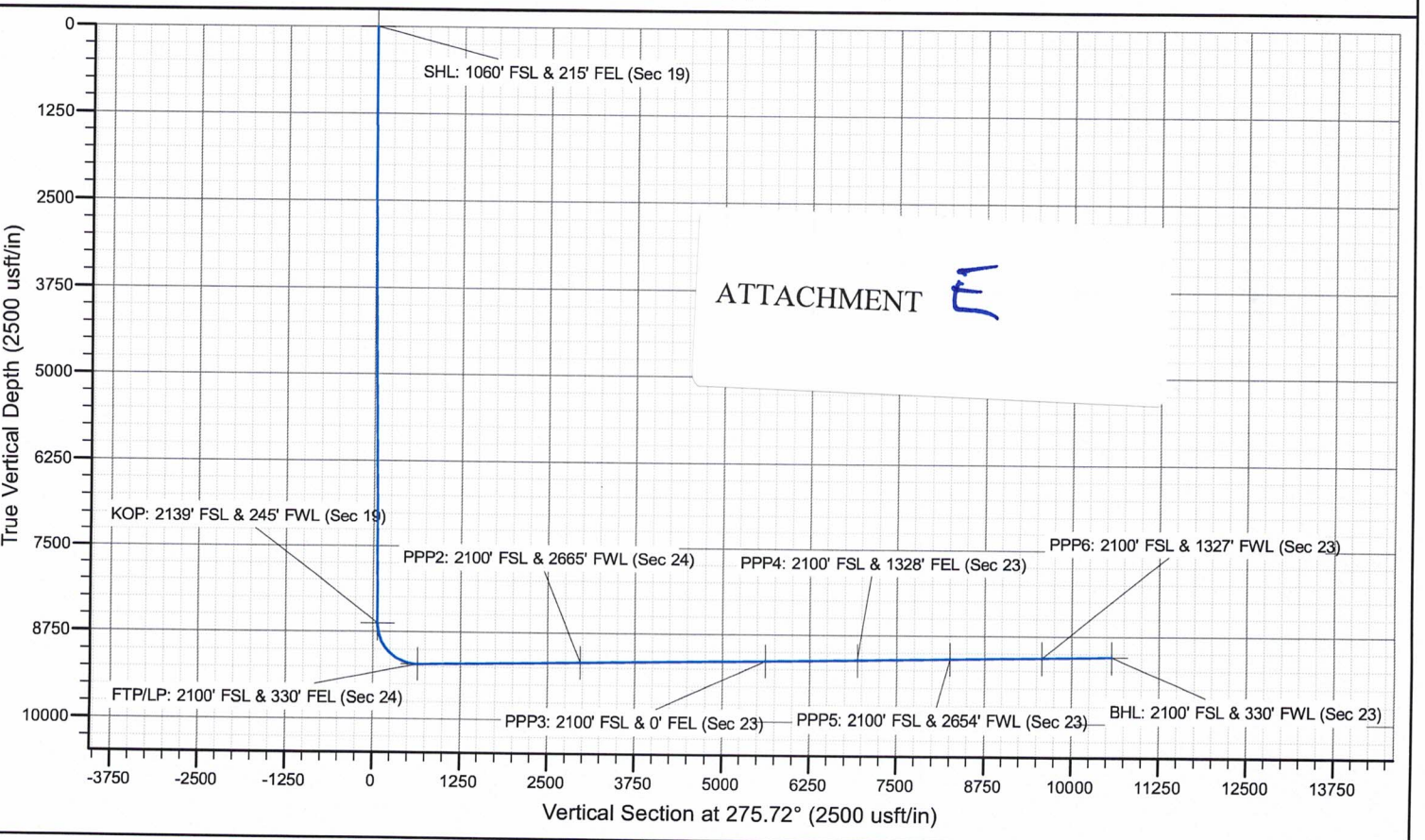
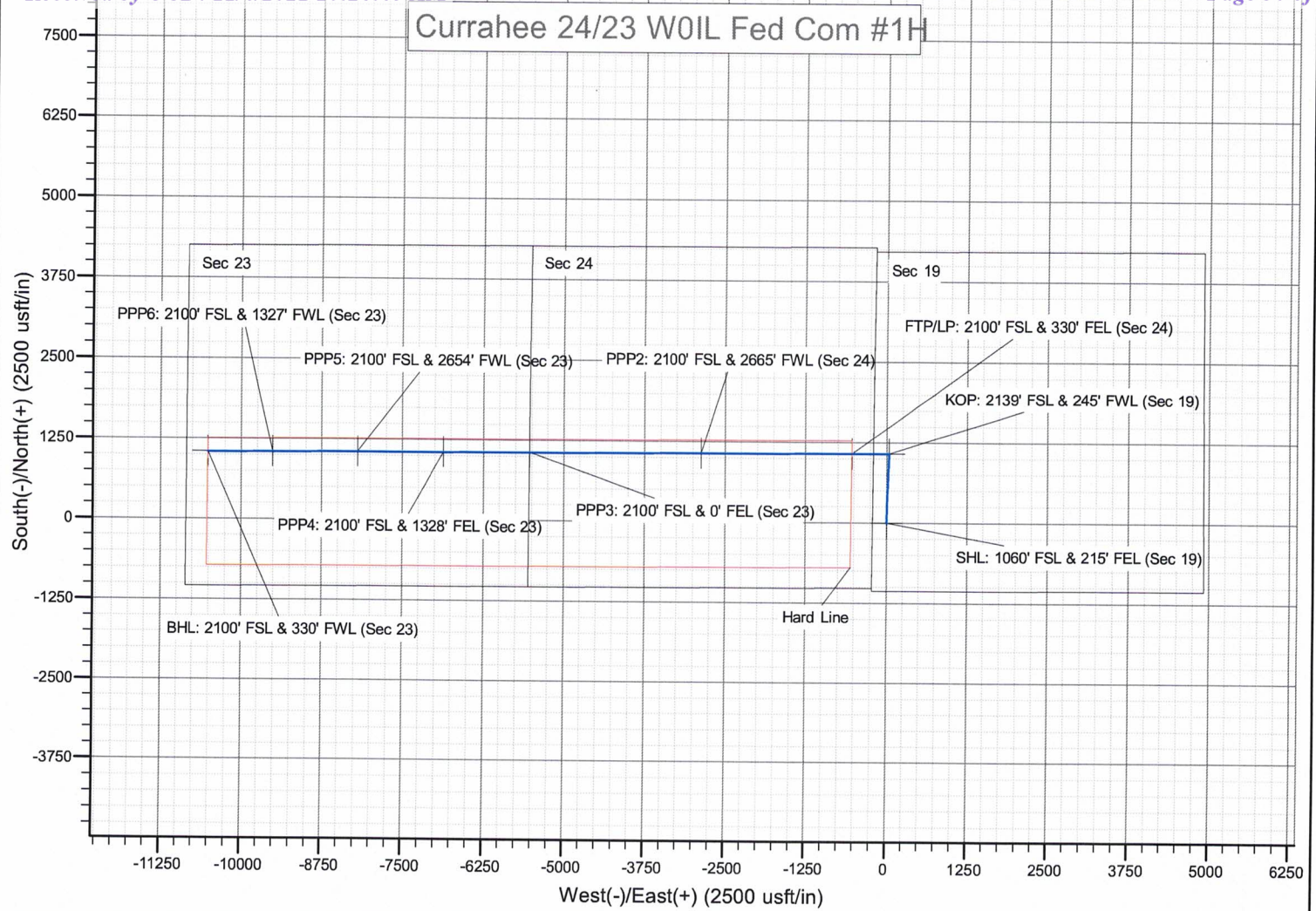
Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	N5/EW	Production Zone
Glock 17/16 WODA Federal Com 3H	Mewbourne	30015434110000	18A/20S/29E	8/1/2019	369.4	1.0	495.6	EW	Wolfcamp Sand
Stebbins 19 Federal 204H	Matador	30015441670000	19P/20S/29E	9/10/2019		NA		EW	Wolfcamp Sand
Stebbins 19 Federal Com 203H	Matador	30015441730000	19I/20S/29E	9/10/2019	4.1	0.04	8.4	EW	Wolfcamp Sand
Stebbins 20 Federal 204H	Matador	30015441770000	20M/20S/29E	9/15/2018	227.1	1.4	421.1	EW	Wolfcamp Sand
Leatherneck 3029 Federal Com 205H	Matador	30015459830000	30D/20S/29E	8/3/2020		NA		EW	Wolfcamp Sand
Leatherneck 3029 Federal Com 206H	Matador	30015459840000	30E/20S/29E	8/11/2020		NA		EW	Wolfcamp Sand
Glock 17/16 W01MP Federal Com 1H	Mewbourne	30015467330000	17M/20S/29E	9/28/2020	255.2	0.7	315.1	EW	Wolfcamp Sand
Glock 17/16 W01I Federal Com 1H	Mewbourne	30015467460000	17L/20S/29E	9/30/2020	247.9	1.0	234.7	EW	Wolfcamp Sand
Leatherneck 3029 Federal Com 207H	Matador	30015470450000	30L/20S/29E		Pending			EW	Wolfcamp Sand
Leatherneck 3029 Federal Com 208H	Matador	30015470460000	30L/20S/29E		Pending			EW	Wolfcamp Sand

1 Month Reported

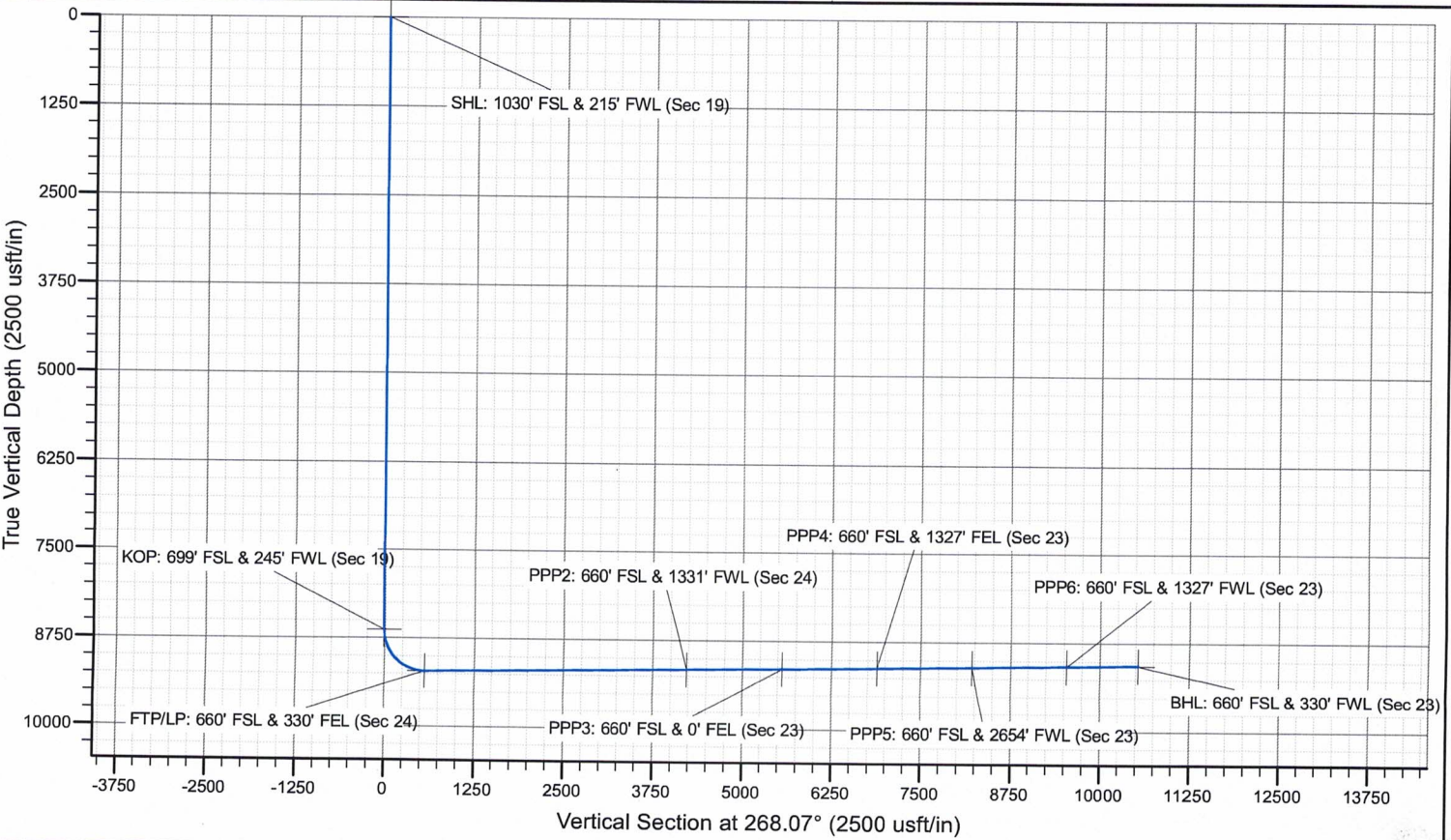
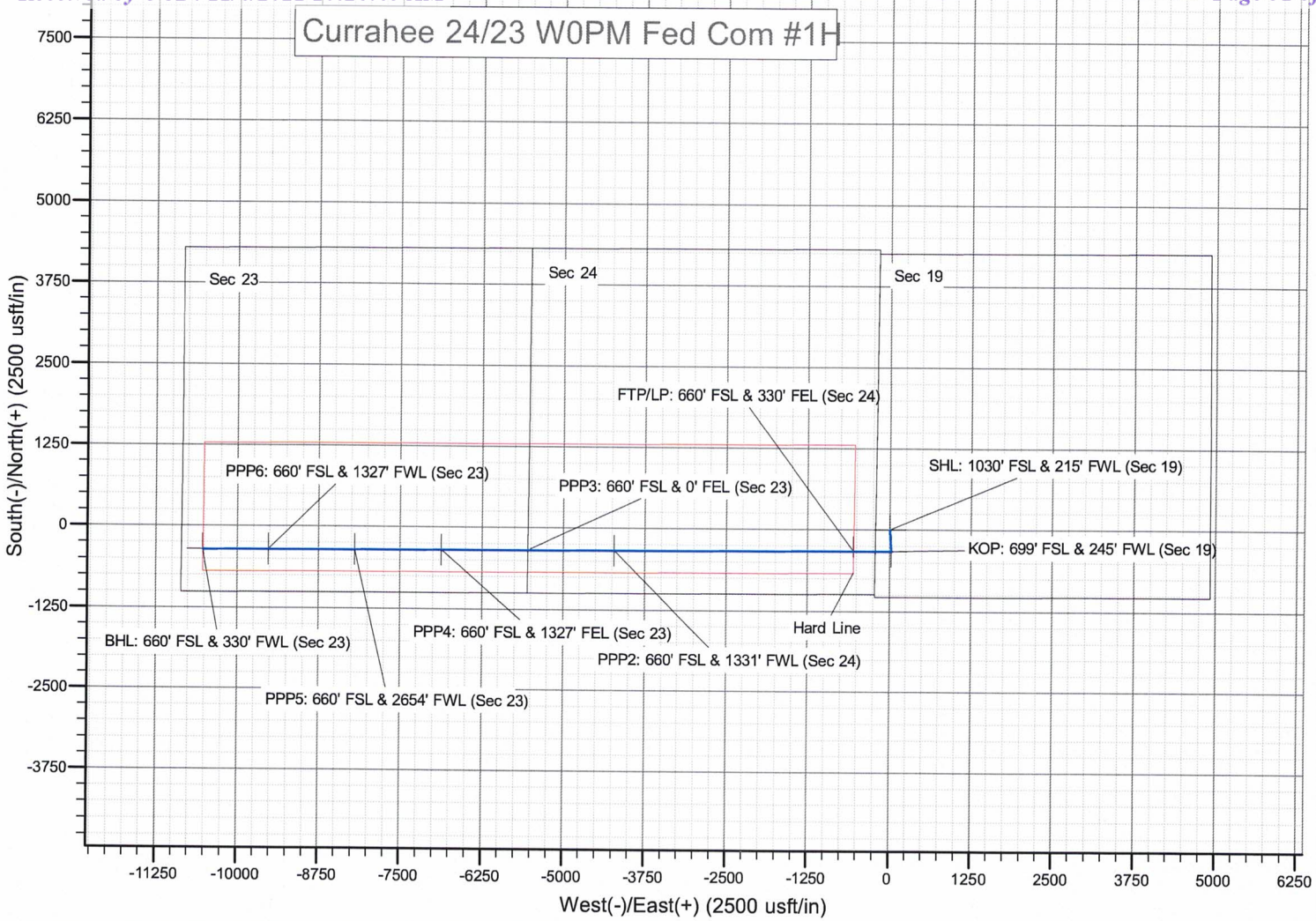
ATTACHMENT

D

Currahee 24/23 W01L Fed Com #1H



Currahee 24/23 W0PM Fed Com #1H



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, LEA COUNTY,
NEW MEXICO.

Case No. 22273

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owner, at his last known address, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 11/2/21

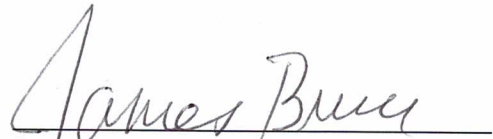

James Bruce

EXHIBIT 4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

October 14, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application (Case No. 22273), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 24 and the S/2 of Section 23, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 4, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, October 28, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

MRC Permian Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: Mr. Nick Weeks

LLJ Ventures, LLC
P.O. Box 3188
Roswell, New Mexico 88202
Attn: Land Manager

Great Western Drilling Ltd.
P.O. Box 1659
Midland, Texas 79702
Attn: Land Manager

Davoil, Inc.
P.O. Box 122269
Fort Worth, Texas 76121-2269
Attn: Land Manager

Trustee(s) of the Delmar Hudson Lewis Living Trust
Under Trust Agreement dated September 9, 2002
Bank of America, Trustee
P.O. Box 830308
Dallas, Texas 75283-0308

Ard Oil, Ltd.
P.O. Box 101027
Fort Worth, Texas 76185
Attn: Land Manager

Frost Bank, Trustee of the Josephine T. Hudson
Testamentary Trust for the benefit of J. Terrell Ard
P.O. Box 1600
San Antonio, Texas 78296
Attn: Land Manager

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

Article Addressed to:

Davidell, Inc.
P.O. Box 12269
Fort Worth, Texas 76121-2269

9590 9402 6746 1074 2203 37

2. Article N **7021 0350 0001 3337 5178** (over \$500) **M-C** Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature **Davidell** Agent Addressee

B. Received by (Printed Name) **CARME DUAR** C. Date of Delivery **10/19/21**

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Certified Mail Restricted Delivery
 Collect on Delivery
 Restricted Delivery

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To **And Oil, Ltd.
P.O. Box 101077
Fort Worth, Texas 76185**

Street and Apt. No., or PO Box No. _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. _____
 City, State, ZIP+4® _____

Davidell, Inc.
P.O. Box 12269
Fort Worth, Texas 76121-2269

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

Davidell, Inc.
P.O. Box 101077
Fort Worth, Texas 76185

9590 9402 6746 1074 2203 51

2. Article N **7021 0350 0001 3337 5154** (over \$500) **M-C** Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature **Davidell** Agent Addressee

B. Received by (Printed Name) **Davidell** C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Signature Confirmation™
 Certified Mail Restricted Delivery
 Collect on Delivery
 Restricted Delivery

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. _____
 City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box _____

City, State, Zip+4® _____

MRC Perman Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

8025 2EEF T000 05E0 T202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust for the benefit of J. Terrell Ard
P.O. Box 1600
San Antonio, Texas 78296

2. Article Addressed to:

5147 7021 0350 0001 3337

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Josh Gault C. Date of Delivery 10-18-21

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Restricted Delivery

Insured Mail (over \$500)

Domestic Return Receipt

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box _____

City, State, Zip+4® _____

MRC Perman Company
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

7021 0350 0001 3337 5208

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Josh Gault C. Date of Delivery 10-18-2021

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Restricted Delivery

Insured Mail (over \$500)

Domestic Return Receipt

2475 2EEF T000 05E0 T202

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

5975 2EEF 7000 05E0 7202

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1. Article Addressed to:
1. Article Addressed to:
1. Article Addressed to:

2. Article 7021 0350 0001 3337 5192

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery 10-29-20

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

1. Article Addressed to:
1. Article Addressed to:
1. Article Addressed to:

2. Article 7021 0350 0001 3337 5185

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery 10-29-20

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2675 2EEF 7000 05E0 7202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Trustee(s) of the Delmar Hudson Lewis Living Trust
 Under Trust Agreement dated September 9, 2002
 Bank of America, Trustee
 P.O. Box 830308
 Dallas, Texas 75283-0308

9590 9402 6746 1074 2203 44

2. Article Number 7021 0350 0001 3337 5161 Delivery M-C

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) Mayer, H C. Date of Delivery OCT 19 2021

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Trustee(s) of the Delmar Hudson Lewis Living Trust
 Under Trust Agreement dated September 9, 2002
 Bank of America, Trustee
 P.O. Box 830308
 Dallas, Texas 75283-0308

Sent To _____

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

1202 05ED 1000 2EEF 2975

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004970585

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

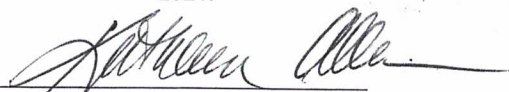
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/23/2021



Legal Clerk

Subscribed and sworn before me this October 23, 2021:



State of WI, County of Brown
NOTARY PUBLIC

1-7-28

My commission expires

EXHIBIT 5

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004970585
PO #: Case No. 22273
of Affidavits 1

This is not an invoice

NOTICE

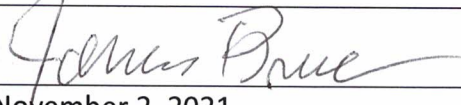
To: MRC Permian Company, LLJ Ventures LLC, Great Western Drilling Ltd., Davoil, Inc., Trustee(s) of the Delmar Hudson Lewis Living Trust U/T/A dated September 9, 2002, Ard Oil Ltd., Sabinal Energy Operating LLC, and Frost Bank as Trustee of the Josephine T. Hudson Testamentary Trust F/B/O of J. Terrell Ard, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 22273) seeking an order pooling of all mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 24 and the S/2 of Section 23, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to (i) the Currahee 24/23 WOIL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 24 and a final take point in the NW/4SW/4 of Section 23, and (ii) the Currahee 24/23 W0MP Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 24 and a final take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, November 4, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is located approximately approximately 11 miles north-northeast of Carlsbad, New Mexico.
#4970585, Current Argus, October 23, 2021

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22273
Date	November 4, 2021
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Currahee Wolfcamp wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Wolfcamp gas, North/Pool Code 73520
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	half Sections/320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320 acres
Orientation:	East-West
Description: TRS/County	S/2 §24 and S/2 §23-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Currahee 24/23 W0IL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1060 FSL & 215 FWL §19-20S-29E BHL: 1980 FSL & 330 FWL §23 FTP: 1980 FSL & 330 FEL §24 LTP: 1980 FSL & 330 FWL §23 Upper Wolfcamp/TVD 9051 feet/MD 19505 feet

EXHIBIT 6

	Currahee 24/23 WOPM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1030 FSL & 215 FWL §19-20S-29E BHL: 660 FSL & 330 FWL §23 FTP: 660 FSL & 330 FEL §24 LTP: 660 FSL & 330 FWL §23 Upper Wolfcamp/TVD 9061 feet/MD 19473 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-1
Tract List (including lease numbers and owners)	Exhibit 2-1
Pooled Parties (including ownership type)	Exhibit 2-2
Unlocatable Parties to be Pooled	No
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-3
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-3
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-4
Cost Estimate to Equip Well	Exhibit 2-4
Cost Estimate for Production Facilities	Exhibit 2-4
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-1 and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B, C
Well Orientation (with rationale)	Laydown/Exhibit 3, page 2 and Exhibit 3-D

Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-2
Tracts	Exhibit 2-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-1 and 2-2
General Location Map (including basin)	Exhibit 2-A-2
Well Bore Location Map	Exhibit 2-1 and Exhibit 3-C
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	November 2, 2021