

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC  
TO NUNC PRO TUNC AMEND ORDER NO. R-21494,  
EDDY COUNTY, NEW MEXICO

CASE NO. 22310  
ORDER NO. R-21494  
(Re-open)

APPLICATION OF COLGATE OPERATING, LLC  
TO NUNC PRO TUNC AMEND ORDER NO. R-21495,  
EDDY COUNTY, NEW MEXICO

CASE NO. 22311  
ORDER NO. R-21495  
(Re-open)

Examiner Docket: December 2, 2021

COLGATE EXHIBITS



Earl E. DeBrine, Jr.  
Deana M. Bennett  
Jamie L. Allen



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Telephone 505.848.1800

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
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**CASE NO. 22311  
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- Exhibit A      Self-Affirmed Declaration of Mark Hajdik
- A-1            Applications for Case Nos. 22310 and 22311
- A-2            Order No. R-21494
- A-3            Order No. R-21495
- A-4            Notice Affidavit

STATE OF NEW MEXICO  
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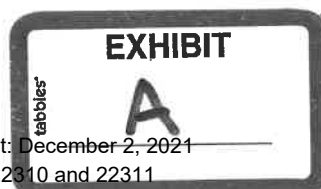
APPLICATION OF COLGATE OPERATING, LLC  
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CASE NO. 22311  
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SELF-AFFIRMED DECLARATION

Mark Hajdik, hereby states and declares as follows:

1. I am over the age of 18, I am a landman for Colgate Operating, LLC (“Colgate”) and I have personal knowledge of the matters stated herein. I have previously testified before the Oil Conservation Division (“Division”) and I have been qualified by the Division as an expert petroleum landman.
2. My area of responsibility at Colgate includes the area of Eddy County in New Mexico.
3. I am familiar with the applications filed by Colgate in the above-captioned cases, which are attached as **Exhibit 1**.
4. I submit the following information pursuant to NMAC 19.15.4.12.A(1) in support of the above-referenced application.
5. I am familiar with the status of the lands that are subject to these applications.
6. In Case No. 22310, the purpose of the application is to amend Order No. R-21494, attached as **Exhibit 2**, to allow for one-year extension of time to commence drilling the initial wells under Order No. R-21494.



Examiner Docket: December 2, 2021

Colgate No. 22310 and 22311

7. Order No. R-21494, pooled uncommitted interest owners in a 320-acre (more or less) spacing unit underlying the N/2 S/2 of Section 32 and N/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

8. Order No. R-21494 designated Colgate as the operator of the wells and the unit.

9. In Case No. 22311, the purpose of the application is to amend Order No. R-21495, attached as **Exhibit 3** to allow for one-year extension of time to commence drilling the initial wells under Order No. R-21495.

10. Order No. R-21495, pooled uncommitted interest owners in a 320-acre (more or less) spacing unit underlying the S/2 S/2 of Section 32 and S/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

11. Order No. R-21495 designated Colgate as the operator of the wells and the unit.

12. There have been changes in Colgate's drilling schedule due to COVID-19 and current market conditions.

13. Colgate's operations and drilling activity continue to be impacted by COVID-19 and oil and gas market conditions, which continue to delay Colgate's drilling plans.

14. Colgate is in good standing under the statewide rules and regulations.

15. Under Order Nos. R-21494 and R-21495, Colgate would be required to commence drilling the initial well by October 13, 2021.

16. Colgate asks that the deadline to commence drilling the initial wells be extended for a year from October 13, 2021 to October 13, 2022.

17. Colgate, through its counsel, notified all pooled working interest owners of Colgate's request to re-open Order Nos. R-21494 and R-21495 for the purpose specified in the applications. No opposition is expected because the pooled working interest owners have been contacted, and have not indicated any opposition. Proof of notification is attached as **Exhibit 4** to this Affidavit. Exhibit 4 shows the parties who were notified of this hearing, the status of whether they received notice, and an affidavit of publication from the Carlsbad Current-Argus newspaper, showing that notice of this hearing was published on November 9, 2021.

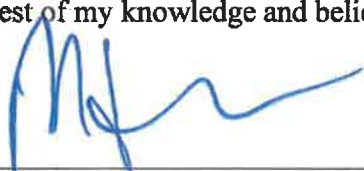
18. The attachments to this declaration were prepared by me, or compiled from company business records, or were prepared at my direction.

19. I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

20. In my opinion, the granting of these applications is in the interests of conservation and the prevention of waste.

I attest under penalty of perjury under the laws of the State of New Mexico that the information provided herein is correct and complete to the best of my knowledge and belief.

Dated: November 29, 2021



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Mark Hajdik

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING LLC  
TO NUNC PRO TUNC AMEND ORDER NO. R-21494,  
EDDY COUNTY, NEW MEXICO

CASE NO. 22310  
ORDER NO. R-21494  
(Re-Open)

AMENDED APPLICATION

Colgate Operating LLC (“Colgate”), OGRID Number 371449, through its undersigned counsel, files this application with the Oil Conservation Division (“Division”) for the limited purpose of amending Order No. R-21494 (“the Order”) to allow for an extension of time for drilling the well under the Order. Colgate asks that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed. In support of this application, Colgate states as follows:

1. The Division heard Case No. 21465 on October 8, 2020 and entered Order No. R-21494 on October 13, 2020.

2. The Order designated Colgate as the operator of the horizontal spacing unit for the drilling of Colgate’s proposed **Dakota 32 State Fed Com 123H** and **Dakota 32 State Fed Com 133H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 32 and N/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico.

3. Paragraph 19 of the Order states: “The Operator shall commence drilling the Well(s) within one year after the date of this Order and complete each Well no later than one (1) year after the commencement of drilling the Well.” Paragraph 20 of the Order states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.”



4. Under the Order, Colgate would be required to commence drilling the well by October 13, 2021.

5. Colgate requests that the Order be re-opened and amended to allow Colgate an additional year to commence drilling the well under the Order.

6. Colgate requests this extension because there have been disruptions in Colgate's drilling schedule due to the COVID-19 pandemic and operational problems encountered by Colgate when drilling another well in its schedule.

7. Good cause exists for Colgate's request for an extension of time.

8. Colgate asks that the deadline to commence drilling the well be extended for a year from October 13, 2021 to October 13, 2022.

9. Because the deadline to commence drilling under Order No. R-21494 is likely to expire before this case can be heard by the Division, Colgate is providing notice to all parties entitled to notice concurrently with the filing of this application and requesting that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed.

WHEREFORE, Colgate requests this application be set for hearing before an Examiner of the Oil Conservation Division on the December 2, 2021 docket, and after notice and hearing as required by law, the Division amend Order No. R-21494 to extend the time for Colgate to commence drilling the well under the Order for a year, through October 13, 2022.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: /s/ Earl E. DeBrine, Jr.

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*Attorneys for Applicant*

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**Case No. 22310 (Re-Open) Amended Application of Colgate Operating LLC to Amend Order No. R-21494, Eddy County, New Mexico.** Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21494, *nunc pro tunc*, effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21494 on October 13, 2020, which designated Colgate as the operator of the unit and the **Dakota 32 State Fed Com 123H** and **Dakota 32 State Fed Com 133H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 32 and N/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING LLC  
TO NUNC PRO TUNC AMEND ORDER NO. R-21495,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 22311  
ORDER NO. R-21495  
(Re-Open)**

**APPLICATION**

Colgate Operating LLC (“Colgate”), OGRID Number 371449, through its undersigned counsel, files this application with the Oil Conservation Division (“Division”) for the limited purpose of amending Order No. R-21495 (“the Order”) to allow for an extension of time for drilling the well under the Order. Colgate asks that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed. In support of this application, Colgate states as follows:

1. The Division heard Case No. 21466 on October 8, 2020 and entered Order No. R-21495 on October 13, 2020.
2. The Order designated Colgate as the operator of the horizontal spacing unit for the drilling of Colgate’s proposed **Dakota 32 State Fed Com 124H** and **Dakota 32 State Fed Com 134H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 32 and S/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico.
3. Paragraph 19 of the Order states: “The Operator shall commence drilling the Well(s) within one year after the date of this Order and complete each Well no later than one (1) year after the commencement of drilling the Well.” Paragraph 20 of the Order states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.”

4. Under the Order, Colgate would be required to commence drilling the well by October 13, 2021.

5. Colgate requests that the Order be re-opened and amended to allow Colgate an additional year to commence drilling the well under the Order.

6. Colgate requests this extension because there have been disruptions in Colgate's drilling schedule due to the COVID-19 pandemic and operational problems encountered by Colgate when drilling another well in its schedule.

7. Good cause exists for Colgate's request for an extension of time.

8. Colgate asks that the deadline to commence drilling the well be extended for a year from October 13, 2021 to October 13, 2022.

9. Because the deadline to commence drilling under Order No. R-21495 is likely to expire before this case can be heard by the Division, Colgate is providing notice to all parties entitled to notice concurrently with the filing of this application and requesting that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed.

WHEREFORE, Colgate requests this application be set for hearing before an Examiner of the Oil Conservation Division on the December 2, 2021 docket, and after notice and hearing as required by law, the Division amend Order No. R-21495 to extend the time for Colgate to commence drilling the well under the Order for a year, through October 13, 2022.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: /s/ Earl E. DeBrine, Jr.

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*Attorneys for Applicant*

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**Case No. 22311 (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21495, Eddy County, New Mexico.** Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21495, *nunc pro tunc*, effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21495 on October 13, 2020, which designated Colgate as the operator of the unit and the **Dakota 32 State Fed Com 124H** and **Dakota 32 State Fed Com 134H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 32 and S/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
COLGATE OPERATING, LLC**

**CASE NO. 21465  
ORDER NO. R-21494**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on October 8, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Colgate Operating, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.



9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

CASE NO. 21465  
ORDER NO. R-21494

Page 2 of 8

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

CASE NO. 21465  
ORDER NO. R-21494

Page 3 of 8



28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

CASE NO. 21465  
ORDER NO. R-21494

Page 4 of 8

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL  
DIRECTOR  
AES/kms

Date: 10/13/2020

CASE NO. 21465  
ORDER NO. R-21494

Page 5 of 8

**Exhibit "A"**

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 21465</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>October 8, 2020</b>
<b>Applicant</b>	<b>Colgate Operating LLC</b>
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	<b>Colgate Operating, LLC (OGRID 371449)</b>
<b>Applicant's Counsel:</b>	<b>Modrall Sperling</b>
<b>Case Title:</b>	<b>APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO, CASE NO. 21465</b>
<b>Entries of Appearance/Intervenors:</b>	
<b>Well Family</b>	<b>Dakota</b>
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	<b>Bone Spring Formation</b>
<b>Primary Product (Oil or Gas):</b>	<b>Oil</b>
<b>Pooling this vertical extent:</b>	<b>Bone Spring Formation</b>
<b>Pool Name and Pool Code:</b>	<b>Winchester, Bone Spring, West Pool (Code 97569)</b>
<b>Well Location Setback Rules:</b>	<b>Latest Statewide Horizontal Rules Apply</b>
<b>Spacing Unit Size:</b>	<b>Approximately 320 Acres</b>
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	<b>Horizontal</b>
<b>Size (Acres)</b>	<b>320 Acres</b>
<b>Building Blocks:</b>	<b>Quarter Quarter Sections</b>
<b>Orientation:</b>	<b>East to West</b>
<b>Description: TRS/County</b>	<b>N/2 S/2 of Section 32 and N/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico</b>
<b>Standard Horizontal Well Spacing Unit (Y/N), if No, describe</b>	<b>Yes</b>
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	<b>No</b>
<b>Proximity Tracts: If yes, description</b>	<b>No</b>
<b>Proximity Defining Well: If yes, description</b>	<b>N/A</b>
<b>Applicant's Ownership in Each Tract</b>	<b>Exhibit B.2</b>
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	<b>See Exhibit B.4-65 and Exhibit B.5-65</b>



CASE NO. 21465  
ORDER NO. R-21494

Page 6 of 8

Well #1	<p>Dakota 32 State Fed Com 123H                      SHL: 1343 feet from the South line and 300 feet from the East line, NE/4 SE/4 of Section 32, Township 19 South, Range 28 East, NMPM, Eddy County.                      BHL: 1675 feet from the South line and 10 feet from the West line, NW/4 SW/4 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County.</p> <p>Completion Target: 2nd Bone Spring at approx 7,455 feet TVD.                      Well Orientation: East to West                      Completion Location expected to be: standard</p>
Well #2	<p>Dakota 32 State Fed Com 133H                      SHL: 1388 feet from the South line and 300 feet from the East line, NE/4 SE/4 of Section 32, Township 19 South, Range 28 East, NMPM, Eddy County.                      BHL: 1681 feet from the South line and 10 feet from the West line, NW/4 SW/4 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County.</p> <p>Completion Target: 3rd Bone Spring at approx 8,630 feet TVD.                      Well Orientation: East to West                      Completion Location expected to be: standard</p>
Horizontal Well First and Last Take Points	Exhibit B.5-65
Completion Target (Formation, TVD and MD)	Exhibit B; Exhibit B.3; Exhibit B.4-65; Exhibit C.3 through C.10
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit B.6-65 for AFEs
Requested Risk Charge	200%; see Exhibit B
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit D.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D.2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D.3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit B; Exhibit B.2
Tract List (including lease numbers and owners)	Exhibit B.2
Pooled Parties (including ownership type)	Exhibit B.2
Unlocatable Parties to be Pooled	Exhibit B.2; Exhibit D.2

CASE NO. 21465  
 ORDER NO. R-21494

Page 7 of 8

Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit B.3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.2
Chronology of Contact with Non-Joined Working Interests	Exhibit B.1
Overhead Rates in Proposal Letter	Exhibit B.3
Cost Estimate to Drill and Complete	Exhibit B.6-65 for AFEs
Cost Estimate to Equip Well	Exhibit B.6-65 for AFEs
Cost Estimate for Production Facilities	Exhibit B.6-65 for AFEs
<b>Geology</b>	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits B.5-65, C.2, and C.3
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.3
Well Orientation (with rationale)	Exhibit C
Target Formation	Exhibits C.3 through C.10
HSU Cross Section	Exhibits C.7 through C.10
Depth Severance Discussion	Exhibit B
<b>Forms, Figures and Tables</b>	
C-102	Exhibitc B.5-65
Tracts	Exhibit B.2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.2
General Location Map (including basin)	Exhibit C.1
Well Bore Location Map	Exhibits C.2 through C.10
Structure Contour Map - Subsea Depth	Exhibits C.4 and C.6
Cross Section Location Map (including wells)	Exhibit C.2
Cross Section (including Landing Zone)	Exhibits C.7 through C.10
<b>Additional Information</b>	
Special Provisions/Stipulations	None
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Lance Hough
Signed Name (Attorney or Party Representative):	
Date:	10/6/2018

CASE NO. 21465  
ORDER NO. R-21494

Page 8 of 8

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
COLGATE OPERATING, LLC**

**CASE NO. 21466  
ORDER NO. R-21495**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on October 8, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Colgate Operating, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.



9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

CASE NO. 21466  
ORDER NO. R-21495

Page 2 of 8



23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

CASE NO. 21466  
ORDER NO. R-21495

Page 3 of 8



28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

CASE NO. 21466  
ORDER NO. R-21495

Page 4 of 8

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL  
DIRECTOR  
AES/kms

Date: 10/13/2020

CASE NO. 21466  
ORDER NO. R-21495

Page 5 of 8

## Exhibit "A"

<b>COMPULSORY POOLING APPLICATION CHECKLIST</b>	
<b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>	
<b>Case: 21466</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>October 8, 2020</b>
<b>Applicant</b>	<b>Colgate Operating LLC</b>
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	<b>Colgate Operating, LLC (OGRID 371449)</b>
<b>Applicant's Counsel:</b>	<b>Modrall Spering</b>
<b>Case Title:</b>	<b>APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO, CASE NO. 21466</b>
<b>Entries of Appearance/Intervenors:</b>	
<b>Well Family</b>	<b>Dakota</b>
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	<b>Bone Spring Formation</b>
<b>Primary Product (Oil or Gas):</b>	<b>Oil</b>
<b>Pooling this vertical extent:</b>	<b>Bone Spring Formation</b>
<b>Pool Name and Pool Code:</b>	<b>Winchester, Bone Spring, West Pool (Code 97569)</b>
<b>Well Location Setback Rules:</b>	<b>Latest Statewide Horizontal Rules Apply</b>
<b>Spacing Unit Size:</b>	<b>Approximately 320 Acres</b>
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	<b>Horizontal</b>
<b>Size (Acres)</b>	<b>320 Acres</b>
<b>Building Blocks:</b>	<b>Quarter Quarter Sections</b>
<b>Orientation:</b>	<b>East to West</b>
<b>Description: TRS/County</b>	<b>S/2 S/2 of Section 32 and S/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico</b>
<b>Standard Horizontal Well Spacing Unit (Y/N), if No, describe</b>	<b>Yes</b>
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	<b>No</b>
<b>Proximity Tracts: If yes, description</b>	<b>No</b>
<b>Proximity Defining Well: if yes, description</b>	<b>N/A</b>
<b>Applicant's Ownership in Each Tract</b>	<b>Exhibit B.2</b>
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	<b>See Exhibit B.4-66 and Exhibit B.5-66</b>

CASE NO. 21466  
ORDER NO. R-21495

Page 6 of 8

Well #1	<p>Dakota 32 State Fed Com 124H                      SHL: 1253 feet from the South line and 300 feet from the East line, SE/4 SE/4 of Section 32, Township 19 South, Range 28 East, NMPM, Eddy County.                      BHL: 355 feet from the South line and 10 feet from the West line, SW/4 SW/4 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County.</p> <p>Completion Target: 2nd Bone Spring at approx 7,455 feet TVD.                      Well Orientation: East to West                      Completion Location expected to be: standard</p>
Well #2	<p>Dakota 32 State Fed Com 134H                      SHL: 1298 feet from the South line and 300 feet from the East line, SE/4 SE/4 of Section 32, Township 19 South, Range 28 East, NMPM, Eddy County.                      BHL: 355 feet from the South line and 10 feet from the West line, SW/4 SW/4 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County.</p> <p>Completion Target: 3rd Bone Spring at approx 8,630 feet TVD.                      Well Orientation: East to West                      Completion Location expected to be: standard</p>
Horizontal Well First and Last Take Points	Exhibit B.5-66
Completion Target (Formation, TVD and MD)	Exhibit B; Exhibit B.3; Exhibit B.4-66; Exhibit C.3 through C.10
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit B.6-66 for AFEs
Requested Risk Charge	200%; see Exhibit B
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit D.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D.2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D.3
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit B; Exhibit B.2
Tract List (including lease numbers and owners)	Exhibit B.2
Pooled Parties (including ownership type)	Exhibit B.2
Unlocatable Parties to be Pooled	Exhibit B.2; Exhibit D.2

CASE NO. 21466  
 ORDER NO. R-21495

Page 7 of 8

Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit B.3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.2
Chronology of Contact with Non-Joined Working Interests	Exhibit B.1
Overhead Rates In Proposal Letter	Exhibit B.3
Cost Estimate to Drill and Complete	Exhibit B.6-66 for AFEs
Cost Estimate to Equip Well	Exhibit B.6-66 for AFEs
Cost Estimate for Production Facilities	Exhibit B.6-66 for AFEs
<b>Geology</b>	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits B.5-66, C.2, and C.3
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.3
Well Orientation (with rationale)	Exhibit C
Target Formation	Exhibits C.3 through C.10
HSU Cross Section	Exhibits C.7 through C.10
Depth Severance Discussion	Exhibit B
<b>Forms, Figures and Tables</b>	
C-102	Exhibitc B.5-66
Tracts	Exhibit B.2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.2
General Location Map (including basin)	Exhibit C.1
Well Bore Location Map	Exhibits C.2 through C.10
Structure Contour Map - Subsea Depth	Exhibits C.4 and C.6
Cross Section Location Map (including wells)	Exhibit C.2
Cross Section (including Landing Zone)	Exhibits C.7 through C.10
<b>Additional Information</b>	
Special Provisions/Stipulations	None
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
Printed Name (Attorney or Party Representative):	Lance Hough
Signed Name (Attorney or Party Representative):	
Date:	10/6/2018

CASE NO. 21466  
 ORDER NO. R-21495

Page 8 of 8

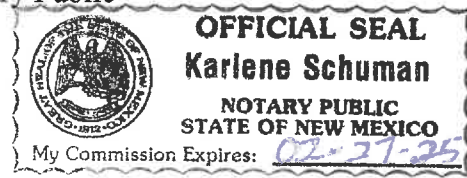


Deana M. Bennett  
Deana M. Bennett

SUBSCRIBED AND SWORN to before me this 30th day of November, 2021 by Deana M. Bennett.

Karlene Schuman  
Notary Public

My commission expires: 02-27-25







## MODRALL SPERLING

L A W Y E R S

October 20, 2021

**VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

TO: AFFECTED PARTIES

Earl E. DeBrine, Jr.  
 Tel: 505.848.1810  
 Fax: 505.848.9710  
[edebrine@modrall.com](mailto:edebrine@modrall.com)

This letter supplements our prior notice letter dated October 13, 2021, which contained a typographical error. We are advising you that Colgate Operating LLC has filed the enclosed applications with the New Mexico Oil Conservation Division:

**Case No. 22310 (Re-Open) Amended Application of Colgate Operating LLC to Amend Order No. R-21494, Eddy County, New Mexico.** Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21494, *nunc pro tunc*, effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21494 on October 13, 2020, which designated Colgate as the operator of the unit and the **Dakota 32 State Fed Com 123H** and **Dakota 32 State Fed Com 133H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 32 and N/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

**Case No. 22311 (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21495, Eddy County, New Mexico.** Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21495, *nunc pro tunc*, effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21495 on October 13, 2020, which designated Colgate as the operator of the unit and the **Dakota 32 State Fed Com 124H** and **Dakota 32 State Fed Com 134H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 32 and S/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

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[www.modrall.com](http://www.modrall.com)



**AFFECTED PARTIES**

Colgate / Order Amendment / Case No. 22310 (Re-Open) Dakota 32 State Fed Com 123H and 133H wells; and Case No. 22311 (Re-Open) Dakota 32 State Fed Com 124H and 134H wells

October 20, 2021

Page 2

These applications are expected to be set for hearing before a Division Examiner at **8:15 a.m. on December 2, 2021**. While these applications have yet to be assigned case numbers and hearing dates, you may determine this information by accessing <http://www.emnrd.state.nm.us/OCD/hearings.html> and scrolling down to "Hearing Notices" under "OCD Hearings." During the COVID-19 Public Health Emergency, the hearings will be conducted remotely. Instructions to appear can also be found under the above provided instructions. As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearings may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,

*/s/ Earl E. DeBrine, Jr.*

Earl E. DeBrine, Jr.  
*Attorney for Applicant*

EED/hta/W4185166.DOCX

Enclosures: as stated

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING LLC  
TO NUNC PRO TUNC AMEND ORDER NO. R-21494,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 22310  
ORDER NO. R-21494  
(Re-Open)**

**AMENDED APPLICATION**

Colgate Operating LLC (“Colgate”), OGRID Number 371449, through its undersigned counsel, files this application with the Oil Conservation Division (“Division”) for the limited purpose of amending Order No. R-21494 (“the Order”) to allow for an extension of time for drilling the well under the Order. Colgate asks that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed. In support of this application, Colgate states as follows:

1. The Division heard Case No. 21465 on October 8, 2020 and entered Order No. R-21494 on October 13, 2020.
2. The Order designated Colgate as the operator of the horizontal spacing unit for the drilling of Colgate’s proposed **Dakota 32 State Fed Com 123H** and **Dakota 32 State Fed Com 133H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 32 and N/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico.
3. Paragraph 19 of the Order states: “The Operator shall commence drilling the Well(s) within one year after the date of this Order and complete each Well no later than one (1) year after the commencement of drilling the Well.” Paragraph 20 of the Order states: “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.”

4. Under the Order, Colgate would be required to commence drilling the well by October 13, 2021.

5. Colgate requests that the Order be re-opened and amended to allow Colgate an additional year to commence drilling the well under the Order.

6. Colgate requests this extension because there have been disruptions in Colgate's drilling schedule due to the COVID-19 pandemic and operational problems encountered by Colgate when drilling another well in its schedule.

7. Good cause exists for Colgate's request for an extension of time.

8. Colgate asks that the deadline to commence drilling the well be extended for a year from October 13, 2021 to October 13, 2022.

9. Because the deadline to commence drilling under Order No. R-21494 is likely to expire before this case can be heard by the Division, Colgate is providing notice to all parties entitled to notice concurrently with the filing of this application and requesting that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed.

WHEREFORE, Colgate requests this application be set for hearing before an Examiner of the Oil Conservation Division on the December 2, 2021 docket, and after notice and hearing as required by law, the Division amend Order No. R-21494 to extend the time for Colgate to commence drilling the well under the Order for a year, through October 13, 2022.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: /s/ Earl E. DeBrine, Jr.

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Deana M. Bennett  
Jamie L. Allen  
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*Attorneys for Applicant*

W4187286.DOCX

**Case No. 22310 (Re-Open) Amended Application of Colgate Operating LLC to Amend Order No. R-21494, Eddy County, New Mexico.** Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21494, *nunc pro tunc*, effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21494 on October 13, 2020, which designated Colgate as the operator of the unit and the **Dakota 32 State Fed Com 123H** and **Dakota 32 State Fed Com 133H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 32 and N/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF COLGATE OPERATING LLC  
TO NUNC PRO TUNC AMEND ORDER NO. R-21495,  
EDDY COUNTY, NEW MEXICO**

**CASE NO. 22311  
ORDER NO. R-21495  
(Re-Open)**

**APPLICATION**

Colgate Operating LLC (“Colgate”), OGRID Number 371449, through its undersigned counsel, files this application with the Oil Conservation Division (“Division”) for the limited purpose of amending Order No. R-21495 (“the Order”) to allow for an extension of time for drilling the well under the Order. Colgate asks that the order extending the time for drilling be entered *nunc pro tunc* effective as of the date this Application was filed. In support of this application, Colgate states as follows:

1. The Division heard Case No. 21466 on October 8, 2020 and entered Order No. R-21495 on October 13, 2020.
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WHEREFORE, Colgate requests this application be set for hearing before an Examiner of the Oil Conservation Division on the December 2, 2021 docket, and after notice and hearing as required by law, the Division amend Order No. R-21495 to extend the time for Colgate to commence drilling the well under the Order for a year, through October 13, 2022.

MODRALL, SPERLING, ROEHL, HARRIS  
& SISK, P.A.

By: /s/ Earl E. DeBrine, Jr.

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*Attorneys for Applicant*

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**Case No. 22311 (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21495, Eddy County, New Mexico.** Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21495, *nunc pro tunc*, effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21495 on October 13, 2020, which designated Colgate as the operator of the unit and the **Dakota 32 State Fed Com 124H** and **Dakota 32 State Fed Com 134H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 32 and S/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.

Kathleen Allen  
Modrall Sperling  
500 Fourth St. NW, Suite 1000  
Albuquerque NM 87102

PS Form 3877  
Type of Mailing: CERTIFIED MAIL  
10/13/2021

Firm Mailing Book ID: 216504

I.Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0087 6626 45	Oxy USA, Inc. 5 Greenway Plaza, Suite 110 Houston TX 77046	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
2	9314 8699 0430 0087 6626 52	Presbyterian Healthcare Foundation 8440 Walnut Hill Lane, Suite 800 Dallas TX 75231	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
3	9314 8699 0430 0087 6626 69	Presbyterian Village North Foundation 8600 Skyline Drive - #1212 Dallas TX 75243	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
4	9314 8699 0430 0087 6626 76	Karen Johnston, SSP 2017 Quail Hollow Run Carlsbad NM 88220	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
5	9314 8699 0430 0087 6626 83	Pecas Management, LP 3138 Quail Valley East Drive Missouri City TX 77489	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
6	9314 8699 0430 0087 6626 90	Mary Overstreet a/k/a Mary Merritt 3009 Helen Street Orlando FL 32804	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
7	9314 8699 0430 0087 6627 06	Laurance Merritt, SSP 221 S. Lomita Avenue Ojai CA 93023	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
8	9314 8699 0430 0087 6627 13	Tim Lilley and wife, Tashina Lilley 4873 Raintree Circle Parker CO 80134	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
9	9314 8699 0430 0087 6627 20	Escondido Oil and Gas, LLC P.O. Box 51390 Midland TX 79710	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
10	9314 8699 0430 0087 6627 37	BriLi, LLC 2135 Sedona Hills Parkway Las Cruces NM 88011	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
11	9314 8699 0430 0087 6627 44	Mark D. Wilson, et al. 4501 Greentree Blvd. Midland TX 79707	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
12	9314 8699 0430 0087 6627 51	The Board of Regents Univ. Texas System re Texas M.D. Anderson Cancer Ctr P.O. Box 551 Midland TX 79702	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
13	9314 8699 0430 0087 6627 68	Ergodic Resources, LLC P.O. Box 2021 Roswell NM 88202	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
14	9314 8699 0430 0087 6627 75	Abuelo, LLC 21 Cook Drive Artesia NM 88210	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
15	9314 8699 0430 0087 6627 82	Thomas A. Crow for Mark E. Boling Revocable Trust 8210 Louisiana Boulevard NE, Suite B Albuquerque NM 87113	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice



**Kathleen Allen**  
**Modrall Sperling**  
**500 Fourth St. NW, Suite 1000**  
**Albuquerque NM 87102**

**PS Form 3877**

**Type of Mailing: CERTIFIED MAIL**  
**10/13/2021**

**Firm Mailing Book ID: 216504**

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
16	9314 8699 0430 0087 6627 99	Silverhair, LLC 1301 Lewis Road Artesia NM 88210	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
17	9314 8699 0430 0087 6628 05	Loco Hills Production Company LLC P.O. Box 779 Artesia NM 88211	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
18	9314 8699 0430 0087 6628 12	Gayle Martin & Richard Lantz P.O. Box 1880 Block Canyon City AZ 85324	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
19	9314 8699 0430 0087 6628 29	Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City OK 73102	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
20	9314 8699 0430 0087 6628 36	Sabinal Energy Operating, LLC 1780 Hughes Blvd. Suite 1200 The Woodlands TX 77380	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
21	9314 8699 0430 0087 6628 43	Mexco Energy Corporation P.O. Box 10502 Midland TX 79702	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
22	9314 8699 0430 0087 6628 50	Penroc Oil Corporation 1515 West Calle Sur Street Hobbs NM 88240	\$1.36	\$3.75	\$1.85	\$0.00	10091-0009 Dakota Notice
<b>Totals:</b>			<b>\$29.92</b>	<b>\$82.50</b>	<b>\$40.70</b>	<b>\$0.00</b>	
						<b>Grand Total:</b>	<b>\$153.12</b>

List Number of Pieces Listed by Sender: \_\_\_\_\_ Total Number of Pieces Received at Post Office: \_\_\_\_\_ Postmaster: \_\_\_\_\_ Name of receiving employee: \_\_\_\_\_ Dated: \_\_\_\_\_

22



# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662645

[Remove X](#)

Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on October 16, 2021 at 10:25 am.

### **Delivered to Agent for Final Delivery**

October 16, 2021 at 10:25 am  
HOUSTON, TX 77046

Feedback

**Get Updates** v

**Text & Email Updates** v

**Return Receipt Electronic** v

**Tracking History** ^

October 16, 2021, 10:25 am  
Delivered to Agent for Final Delivery  
HOUSTON, TX 77046

Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on October 16, 2021 at 10:25 am.

October 15, 2021, 9:43 pm  
Departed USPS Regional Destination Facility  
NORTH HOUSTON TX DISTRIBUTION CENTER

Examiner Docket: December 2, 2021

# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662652

[Remove X](#)

Your item was delivered to an individual at the address at 3:45 pm on October 16, 2021 in DALLAS, TX 75231.

### **Delivered, Left with Individual**

October 16, 2021 at 3:45 pm  
DALLAS, TX 75231

Feedback

**Get Updates** v

**Text & Email Updates** v

**Return Receipt Electronic** v

**Tracking History** ^

October 16, 2021, 3:45 pm  
Delivered, Left with Individual  
DALLAS, TX 75231

Your item was delivered to an individual at the address at 3:45 pm on October 16, 2021 in DALLAS, TX 75231.

October 15, 2021, 11:36 pm  
Departed USPS Regional Facility  
DALLAS TX DISTRIBUTION CENTER

Examiner Docket: December 2, 2021

# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662669

[Remove X](#)

Your item was delivered to the front desk, reception area, or mail room at 4:31 pm on October 16, 2021 in DALLAS, TX 75243.

### **Delivered, Front Desk/Reception/Mail Room**

October 16, 2021 at 4:31 pm  
DALLAS, TX 75243

Feedback

**Get Updates** v

**Text & Email Updates** v

**Return Receipt Electronic** v

**Tracking History** ^

**October 16, 2021, 4:31 pm**  
Delivered, Front Desk/Reception/Mail Room  
DALLAS, TX 75243  
Your item was delivered to the front desk, reception area, or mail room at 4:31 pm on October 16, 2021 in DALLAS, TX 75243.

**October 15, 2021, 11:36 pm**  
Departed USPS Regional Facility  
DALLAS TX DISTRIBUTION CENTER

Examiner Docket: December 2, 2021

# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662676

[Remove X](#)

Your item was delivered to an individual at the address at 3:57 pm on October 19, 2021 in CARLSBAD, NM 88220.

### **Delivered, Left with Individual**

October 19, 2021 at 3:57 pm  
CARLSBAD, NM 88220

Feedback

**Get Updates** ▾

---

**Text & Email Updates** ▾

---

**Return Receipt Electronic** ▾

---

**Tracking History** ▲

**October 19, 2021, 3:57 pm**

Delivered, Left with Individual  
CARLSBAD, NM 88220

Your item was delivered to an individual at the address at 3:57 pm on October 19, 2021 in CARLSBAD, NM 88220.

**October 18, 2021, 4:02 pm**

Held at Post Office, At Customer Request  
CARLSBAD, NM 88220

Examiner Docket: December 2, 2021



# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662683

[Remove X](#)

Your item was delivered at 4:17 pm on October 18, 2021 in MISSOURI CITY, TX 77489.

### **Delivered**

October 18, 2021 at 4:17 pm  
MISSOURI CITY, TX 77489

Feedback

**Get Updates** ▾

**Text & Email Updates** ▾

**Return Receipt Electronic** ▾

**Tracking History** ▴

**October 18, 2021, 4:17 pm**

Delivered

MISSOURI CITY, TX 77489

Your item was delivered at 4:17 pm on October 18, 2021 in MISSOURI CITY, TX 77489.

**October 16, 2021, 2:02 pm**

Notice Left (No Authorized Recipient Available)

MISSOURI CITY, TX 77489

# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662706

[Remove X](#)

Your item was delivered to the front desk, reception area, or mail room at 11:56 am on October 16, 2021 in OJAI, CA 93023.

### **Delivered, Front Desk/Reception/Mail Room**

October 16, 2021 at 11:56 am  
OJAI, CA 93023

Feedback

**Get Updates** v

**Text & Email Updates** v

**Return Receipt Electronic** v

**Tracking History** ^

**October 16, 2021, 11:56 am**  
Delivered, Front Desk/Reception/Mail Room  
OJAI, CA 93023  
Your item was delivered to the front desk, reception area, or mail room at 11:56 am on October 16, 2021 in OJAI, CA 93023.

**October 16, 2021, 3:17 am**  
Departed USPS Regional Destination Facility  
SANTA BARBARA CA DISTRIBUTION CENTER

Examiner Docket: December 2, 2021

# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662713

[Remove X](#)

Your item was delivered to an individual at the address at 11:36 am on October 18, 2021 in PARKER, CO 80134.

### **Delivered, Left with Individual**

October 18, 2021 at 11:36 am  
PARKER, CO 80134

Feedback

**Get Updates** v

**Text & Email Updates** v

**Return Receipt Electronic** v

**Tracking History** ^

October 18, 2021, 11:36 am  
Delivered, Left with Individual  
PARKER, CO 80134

Your item was delivered to an individual at the address at 11:36 am on October 18, 2021 in PARKER, CO 80134.

October 18, 2021, 8:03 am  
Departed USPS Regional Facility  
DENVER CO DISTRIBUTION CENTER

Examiner Docket: December 2, 2021

# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662720

[Remove X](#)

Your item was picked up at the post office at 3:50 pm on October 22, 2021 in ROANOKE, TX 76262.

### **Delivered, Individual Picked Up at Post Office**

October 22, 2021 at 3:50 pm  
ROANOKE, TX 76262

Feedback

**Get Updates** v

**Text & Email Updates**



**Return Receipt Electronic**



**Tracking History**



**October 22, 2021, 3:50 pm**

Delivered, Individual Picked Up at Post Office  
ROANOKE, TX 76262

Your item was picked up at the post office at 3:50 pm on October 22, 2021 in ROANOKE, TX 76262.

**October 22, 2021, 8:54 am**

Available for Pickup  
ROANOKE, TX 76262

# USPS Tracking®

[FAQs >](#)

**Track Another Package +**

**Tracking Number:** 9314869904300087662751

[Remove X](#)

Your item was picked up at a postal facility at 11:39 am on October 21, 2021 in MIDLAND, TX 79701.

## **Delivered, Individual Picked Up at Postal Facility**

October 21, 2021 at 11:39 am  
MIDLAND, TX 79701

Feedback

**Get Updates** 

---

**Text & Email Updates** 

---

**Return Receipt Electronic** 

---

**Tracking History** 

**October 21, 2021, 11:39 am**  
Delivered, Individual Picked Up at Postal Facility  
MIDLAND, TX 79701  
Your item was picked up at a postal facility at 11:39 am on October 21, 2021 in MIDLAND, TX 79701.

**October 19, 2021, 4:03 pm**  
Available for Pickup  
MIDLAND, TX 79702

# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662775

Remove X

Your item was delivered to an individual at the address at 11:18 am on October 16, 2021 in ARTESIA, NM 88210.

### **Delivered, Left with Individual**

October 16, 2021 at 11:18 am  
ARTESIA, NM 88210

Feedback

**Get Updates** v

---

**Text & Email Updates** v

---

**Return Receipt Electronic** v

---

**Tracking History** ^

**October 16, 2021, 11:18 am**  
Delivered, Left with Individual  
ARTESIA, NM 88210

Your item was delivered to an individual at the address at 11:18 am on October 16, 2021 in ARTESIA, NM 88210.

**October 16, 2021, 6:26 am**  
Out for Delivery  
ARTESIA, NM 88210

Examiner Docket: December 2, 2021



# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662799

[Remove X](#)

Your item has been delivered to an agent for final delivery in ARTESIA, NM 88210 on October 16, 2021 at 2:17 pm.

### **Delivered to Agent for Final Delivery**

October 16, 2021 at 2:17 pm  
ARTESIA, NM 88210

Feedback

**Get Updates** v

---

**Text & Email Updates** v

---

**Return Receipt Electronic** v

---

**Tracking History** ^

**October 16, 2021, 2:17 pm**

Delivered to Agent for Final Delivery  
ARTESIA, NM 88210

Your item has been delivered to an agent for final delivery in ARTESIA, NM 88210 on October 16, 2021 at 2:17 pm.

**October 16, 2021, 6:26 am**

Out for Delivery  
ARTESIA, NM 88210

Examiner Docket: December 2, 2021



# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662805

[Remove X](#)

Your item was picked up at the post office at 1:11 pm on October 22, 2021 in ARTESIA, NM 88210.

### **Delivered, Individual Picked Up at Post Office**

October 22, 2021 at 1:11 pm  
ARTESIA, NM 88210

Feedback

**Get Updates** v

**Text & Email Updates** v

**Return Receipt Electronic** v

**Tracking History** ^

October 22, 2021, 1:11 pm

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

Your item was picked up at the post office at 1:11 pm on October 22, 2021 in ARTESIA, NM 88210.

Reminder to Schedule Redelivery of your item

# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662812

[Remove X](#)

Your item was picked up at the post office at 4:03 pm on October 25, 2021 in BLACK CANYON CITY, AZ 85324.

### **Delivered, Individual Picked Up at Post Office**

October 25, 2021 at 4:03 pm  
BLACK CANYON CITY, AZ 85324

Feedback

**Get Updates** v

**Text & Email Updates** v

**Return Receipt Electronic** v

**Tracking History** ^

**October 25, 2021, 4:03 pm**

Delivered, Individual Picked Up at Post Office

BLACK CANYON CITY, AZ 85324

Your item was picked up at the post office at 4:03 pm on October 25, 2021 in BLACK CANYON CITY, AZ 85324.

Reminder to Schedule Redelivery of your item

# USPS Tracking®

FAQs >

## Track Another Package +

**Tracking Number:** 9314869904300087662829

Remove X

Your item was delivered at 8:46 am on October 18, 2021 in OKLAHOMA CITY, OK 73102.

### **Delivered**

October 18, 2021 at 8:46 am  
OKLAHOMA CITY, OK 73102

Feedback

**Get Updates** v

**Text & Email Updates** v

**Return Receipt Electronic** v

**Tracking History** ^

October 18, 2021, 8:46 am

Delivered

OKLAHOMA CITY, OK 73102

Your item was delivered at 8:46 am on October 18, 2021 in OKLAHOMA CITY, OK 73102.

October 18, 2021, 7:41 am

Out for Delivery

OKLAHOMA CITY, OK 73102

# USPS Tracking®

FAQs >

## Track Another Package +

**Tracking Number:** 9314869904300087662836

Remove X

Your item has been delivered to an agent for final delivery in SPRING, TX 77380 on October 16, 2021 at 11:02 am.

### Delivered to Agent for Final Delivery

October 16, 2021 at 11:02 am  
SPRING, TX 77380

Feedback

Get Updates v

Text & Email Updates



Return Receipt Electronic



Tracking History



October 16, 2021, 11:02 am  
Delivered to Agent for Final Delivery  
SPRING, TX 77380

Your item has been delivered to an agent for final delivery in SPRING, TX 77380 on October 16, 2021 at 11:02 am.

October 16, 2021, 2:11 am  
Departed USPS Regional Destination Facility  
NORTH HOUSTON TX DISTRIBUTION CENTER

Examiner Docket: December 2, 2021



FAQs >

### Track Another Package +

**Tracking Number:** 9314869904300087662843

Remove X

Your item was picked up at a postal facility at 11:35 am on October 26, 2021 in MIDLAND, TX 79702.

## **Delivered, Individual Picked Up at Postal Facility**

October 26, 2021 at 11:35 am  
MIDLAND, TX 79702

Feedback

**Get Updates** v

---

**Text & Email Updates** v

---

**Return Receipt Electronic** v

---

**Tracking History** ^

October 26, 2021, 11:35 am  
Delivered, Individual Picked Up at Postal Facility  
MIDLAND, TX 79702  
Your item was picked up at a postal facility at 11:35 am on October 26, 2021 in MIDLAND, TX 79702.

Reminder to Schedule Redelivery of your item





FAQs >

### Track Another Package +

**Tracking Number:** 9314869904300087662690

Remove X

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

## In Transit, Arriving Late

October 21, 2021

Feedback >

**Text & Email Updates**



**Return Receipt Electronic**



**Tracking History**



**October 21, 2021**

In Transit, Arriving Late

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

**October 17, 2021, 1:16 am**

Departed USPS Regional Destination Facility  
SEMINOLE-ORLANDO FL DISTRIBUTION CENTER

**October 15, 2021, 1:52 pm**

Arrived at USPS Regional Destination Facility

Examiner Docket: December 2, 2021

SEMINOLE-ORLANDO FL DISTRIBUTION CENTER

October 13, 2021, 9:30 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

October 13, 2021, 8:31 pm

Arrived at USPS Origin Facility

ALBUQUERQUE, NM 87101

October 13, 2021, 7:16 pm

Accepted at USPS Origin Facility

ALBUQUERQUE, NM 87103

October 13, 2021

Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Feedback



Product Information

See Less ^

## Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

### FAQs



# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662737

[Remove X](#)

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

### In Transit, Arriving Late

October 18, 2021

Feedback >

**Get Updates** v

**Text & Email Updates** v

**Return Receipt Electronic** v

**Tracking History** ^

October 18, 2021

In Transit, Arriving Late

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

October 14, 2021, 11:16 pm

Departed USPS Regional Destination Facility

EL PASO TX DISTRIBUTION CENTER

October 14, 2021, 6:11 pm  
Arrived at USPS Regional Destination Facility  
EL PASO TX DISTRIBUTION CENTER

October 13, 2021, 9:30 pm  
Departed USPS Facility  
ALBUQUERQUE, NM 87101

October 13, 2021, 8:31 pm  
Arrived at USPS Facility  
ALBUQUERQUE, NM 87101

October 13, 2021, 7:16 pm  
Accepted at USPS Origin Facility  
ALBUQUERQUE, NM 87103

October 13, 2021  
Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Feedback



**Product Information**

See Less ^

## Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

### FAQs

# USPS Tracking®

FAQs >

## Track Another Package +

**Tracking Number:** 9314869904300087662744

Remove X

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

### In Transit, Arriving Late

October 19, 2021

Feedback

Get Updates v

Text & Email Updates



Return Receipt Electronic



Tracking History



October 19, 2021

In Transit, Arriving Late

Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

October 15, 2021, 11:40 pm

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER



# USPS Tracking®

[FAQs >](#)

## Track Another Package +

**Tracking Number:** 9314869904300087662768

[Remove X](#)

Your item was returned to the sender at 12:06 pm on November 27, 2021 in ALBUQUERQUE, NM 87102 because the forwarding order for this address is no longer valid.

### Forward Expired

November 27, 2021 at 12:06 pm  
ALBUQUERQUE, NM 87102

Feedback

---

**Text & Email Updates** 

---

**Return Receipt Electronic** 

---

**Tracking History** 

**November 27, 2021, 12:06 pm**

Forward Expired

ALBUQUERQUE, NM 87102

Your item was returned to the sender at 12:06 pm on November 27, 2021 in ALBUQUERQUE, NM 87102 because the forwarding order for this address is no longer valid.

**November 27, 2021, 4:54 am**

Departed USPS Facility

ALBUQUERQUE, NM 87101

**November 26, 2021, 2:11 am**

Arrived at USPS Facility  
ALBUQUERQUE, NM 87101

**November 25, 2021**

In Transit to Next Facility

**November 23, 2021, 7:45 pm**

Arrived at USPS Regional Facility  
COPPELL TX DISTRIBUTION CENTER

**November 20, 2021, 4:25 pm**

Arrived at USPS Regional Facility  
OKLAHOMA CITY OK DISTRIBUTION CENTER

**November 10, 2021, 5:03 pm**

Unclaimed/Being Returned to Sender  
ROSWELL, NM 88201

**November 10, 2021, 8:21 am**

Unclaimed/Being Returned to Sender  
ROSWELL, NM 88201

Reminder to Schedule Redelivery of your item

**October 16, 2021, 12:15 pm**

Available for Redelivery or Pickup  
ROSWELL, NM 88201

**October 16, 2021, 9:08 am**

Available for Pickup  
ROSWELL, NM 88202

**October 16, 2021, 9:06 am**

Arrived at Post Office  
ROSWELL, NM 88201

Feedback

October 15, 2021, 10:09 pm  
Departed USPS Regional Facility  
LUBBOCK TX DISTRIBUTION CENTER

October 15, 2021, 6:45 pm  
Arrived at USPS Regional Destination Facility  
LUBBOCK TX DISTRIBUTION CENTER

October 13, 2021, 9:30 pm  
Departed USPS Facility  
ALBUQUERQUE, NM 87101

October 13, 2021, 8:31 pm  
Arrived at USPS Facility  
ALBUQUERQUE, NM 87101

October 13, 2021, 7:16 pm  
Accepted at USPS Origin Facility  
ALBUQUERQUE, NM 87103

October 13, 2021  
Pre-Shipment Info Sent to USPS, USPS Awaiting Item

Feedback

---

**Product Information**



See Less ^

## Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

### FAQs

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0004991544

This is not an invoice

**MODRALL SPERLING**  
POBOX 2168

**ALBUQUERQUE, NM 87103**

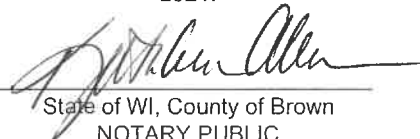
Case No. 22310 (Re-Open) Amended Application of Colgate Operating LLC to Amend Order No. R-21494, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21494, nunc pro tunc, effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21494 on October 13, 2020, which designated Colgate as the operator of the unit and the **Dakota 32 State Fed Com 123H and Dakota 32 State Fed Com 133H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 32 and N/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.  
4991544 Current Argus on November 9, 2021

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/09/2021

  
\_\_\_\_\_  
Legal Clerk

Subscribed and sworn before me this November 9, 2021:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC  
1-7-25  
\_\_\_\_\_  
My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0004991544  
PO #:  
# of Affidavits 1

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# Carlsbad Current Argus.

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## Affidavit of Publication

Ad # 0004991566

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POBOX 2168

**ALBUQUERQUE, NM 87103**

Case No. 22311 (Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21495, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21495, nunc pro tunc, effective as of the date its application was filed to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21495 on October 13, 2020, which designated Colgate as the operator of the unit and the **Dakota 32 State Fed Com 124H and Dakota 32 State Fed Com 134H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 32 and S/2 S/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.  
4991566 Current Argus on November 9, 2021

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

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Legal Clerk

Subscribed and sworn before me this November 9, 2021:

  
\_\_\_\_\_  
State of WI, County of Brown  
NOTARY PUBLIC

  
\_\_\_\_\_  
My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

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