

CASE NO. 22033

**APPLICATION OF KAISER-FRANCIS OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

EXHIBITS

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Notice
5. Affidavit of Publication
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF KAISER-FRANCIS OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 22033

APPLICATION

Kaiser-Francis Oil Company applies for an order pooling all mineral interest owners in the Delaware formation underlying a horizontal spacing unit comprised of the E/2NE/4 of Section 25 and the E/2E/2 of Section 24, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the E/2NE/4 of Section 25 and the E/2E/2 of Section 24, and has the right to drill a well thereon.

2. Applicant proposes to drill the Wright Fed. 2524 LBC Well No. 2H, a horizontal well with a first take point in the SE/4NE/4 of Section 25 and a last take point in the NE/4NE/4 of Section 24.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the E/2NE/4 of Section 25 and the E/2E/2 of Section 24 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Delaware formation underlying the E/2NE/4 of Section 25 and the E/2E/2 of Section 24, pursuant to NMSA 1978 §70-2-17.

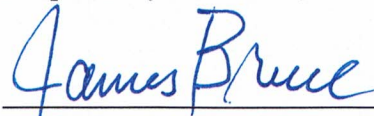
EXHIBIT 1

5. The pooling of all mineral interest owners in the Delaware formation underlying the E/2NE/4 of Section 25 and the E/2E/2 of Section 24 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Delaware formation underlying the E/2NE/4 of Section 25 and the E/2E/2 of Section 24;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Kaiser-Francis Oil Company

Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Delaware formation underlying a horizontal spacing unit comprised of the E/2NE/4 of Section 25 and the E/2E/2 of Section 24, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Wright Fed. 2524 LBC Well No. 2H, with a first take point in the SE/4NE/4 of Section 25 and a final take point in the NE/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 3-1/2 miles southeast of Malaga, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF KAISER-FRANCIS OIL
COMPANY COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.

Case No. 22033

VERIFIED STATEMENT OF BRENDON KUSHNERICK

Brendon Kushnerick, being duly sworn upon his oath, deposes and states:

1. I am a landman for Kaiser-Francis Oil Company ("KFOC"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. The following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest owners into the Delaware horizontal spacing unit described below, and in wells that have been drilled or are to be drilled in the unit.
 - (b) No opposition is expected because KFOC has attempted to contact all the interest owners being pooled regarding the proposed well, and the interest owners have either failed or refused to voluntarily commit their interests to the well.
 - (c) A land map outlining the unit being pooled is attached hereto as Attachment A. KFOC seeks an order pooling the Delaware formation underlying a horizontal spacing unit comprised of the E/2 NE/4 of Section 25 & E/2 E/2 of Section 24, Township 23 South, Range 28 East, NMPM, containing 240 acres.
 - (i) Pool Code: 40350 Pool Name: Loving; Brushy Canyon, East Pool to be dedicated to the Wright Fed. 2524 LBC 2H. The well is a horizontal well with a first take point in the SE/4 NE/4 of Section 25 and a final take point in the NE/4 NE/4 of Section 24.
SHL: 2,490' FNL & 1,470' FEL Section 25 23S-28E
BHL: 330' FNL & 660' FEL Section 24 23S-28E
13,900' MD/ 6,200' TVD

EXHIBIT

2

A Form C-102 for each well is attached as Attachment B.

- (d) There is no depth severance in the Delaware formation.
- (d) The parties being pooled and their interests are set forth in Attachment C. Their current or last known address are also set forth.
- (e) There were no unlocatable interest owners.
- (f) Attachment D contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) KFOC has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.
- (h) KFOC has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment E contains the Authorization for Expenditures for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) KFOC requests overhead and administrative rates of \$8,000.00/month while drilling a well and \$800.00/month for a producing well. These rates are fair, and are comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. KFOC requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) KFOC requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) KFOC requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

Brendon Kushnerick, being duly sworn upon his oath, deposes and states that: He is a Staff Landman for Kaiser-Francis Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



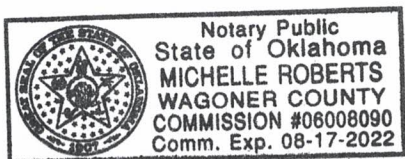
Brendon Kushnerick

SUBSCRIBED AND SWORN TO before me this 17th day of November, 2021 by Brendon Kushnerick.

My Commission Expires: 8-17-2022



Notary Public



TRACT MAP

KEASER-FRANCIS OIL COMPANY

Township 23 South, Range 28 East, Eddy County, New Mexico			
		Tract 1 NMMN 134866	
	Section 24	Tract 2 Fee Acreage	
		Tract 4 Fee Acreage	
		Tract 4 Fee Acreage	
	Section 25		



Federal Lease



Fee Acreage



Wright Fed 2524 LBC 2H
E/2 NE/4 Sec 25 & E/2 E/2 Sec 24
Horizontal Spacing Unit

ATTACHMENT

A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

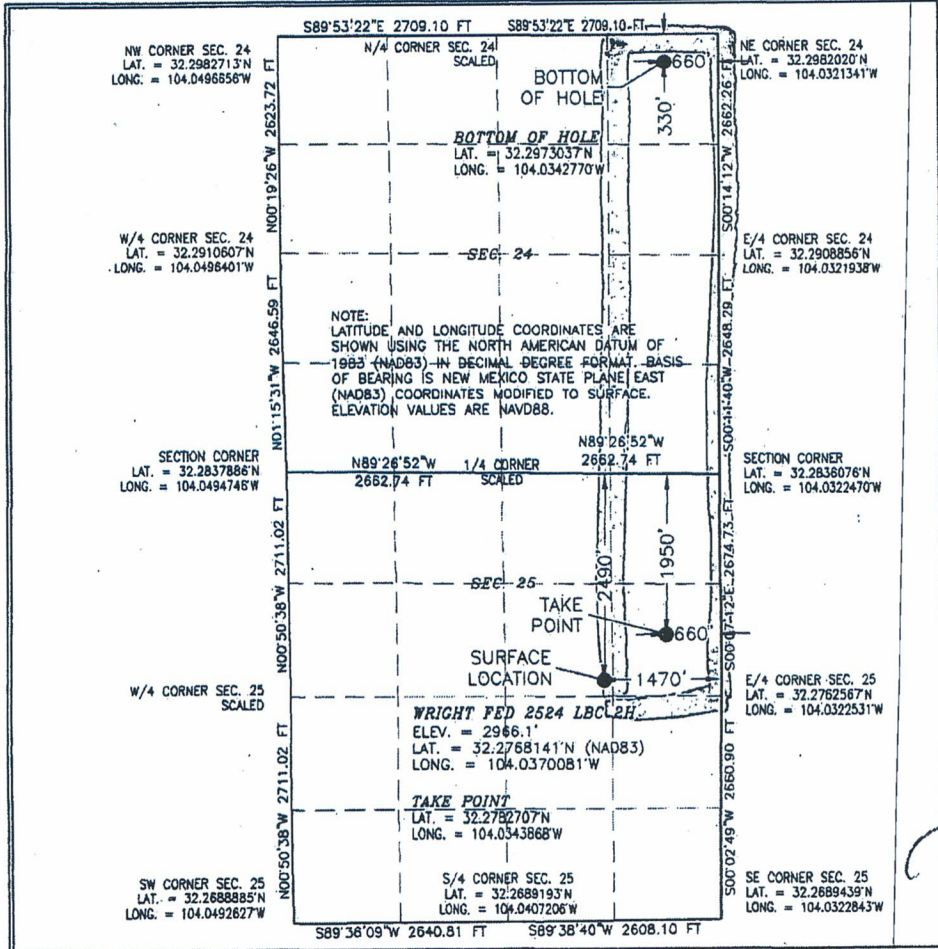
State of New Mexico **RECEIVED**
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Fr. **MINRD-OCD ARTESIA**
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-46648		² Pool Code 40350		³ Pool Name Loving; Brushy Canyon, East					
⁴ Property Code 327056		⁵ Property Name WRIGHT FED 2524 LBC		⁶ Well Number 2H					
⁷ OGRID No. 12361		⁸ Operator Name KAISER-FRANCIS OIL COMPANY		⁹ Elevation 2966.1					
¹⁰ Surface Location									
UL or lot no. G	Section 25	Township 23 S	Range 28 E	Lot Idn	Feet from the 2490	North/South line NORTH	Feet from the 1470	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 24	Township 23 S	Range 28 E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 660	East/West line EAST	County EDDY
¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. 661						

No allowable will be assigned to this completion until all interests have been consolidated or a n division.



ATTACHMENT **B**

Working interest or interest mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stormi Davis 11/7/18
Signature Date

Stormi Davis
Printed Name

ssdavis104@gmail.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 9 2017
Date of Survey

FILIMON F. JARAMILLO
Signature and Seal of Professional Surveyor

Certificate Number: **FILIMON F. JARAMILLO, PLS 12797**
SURVEY NO. 5748

Rwp 1-27-2020

Attachment C

Mineral Owner	Address	City	State	Zip	Working Interest	Certified Mail #	Well Cost
Chevron USA, Inc.	1400 Smith Street	Houston	TX	77002	0.2595	7018 3090 0002 1947 3406	\$ 1,351,709.55
Alpha Energy Partners, LLC	PO Box 10701	Midland	TX	79702	0.0634	7018 3090 0002 1947 3413	\$ 330,244.26
Evans Petroleum, LP	PO Box 50885	Midland	TX	79710	0.0158	7018 3090 0002 1947 3468	\$ 82,300.62

ATTACHMENT C

SUMMARY OF COMMUNICATION**Wright Fed 2524 LBC 2H**

Company Name: Alpha Energy Partners, LLC	
Date:	Comments/Actions
April 20, 2021	Mailed well proposal via certified mail dated April 20, 2021
April 26, 2021	Proposal received by Chevron
May 17, 2021	Swap emails with Tyler Adams pertaining to the subject well
May 18, 2021	JOA draft provided to Tyler Adams
August 2, 2021	Emailed Tyler Adams to inquire as to whether they had any questions on the proposal or JOA.
November 15, 2021	Emailed back and forth with Tyler Adams as to the proposal

Company Name: Chevron USA, Inc.	
Date:	Comments/Actions
April 20, 2021	Mailed well proposal via certified mail dated April 20, 2021
April 26, 2021	Proposal received by Chevron
May 18, 2021	JOA draft provided to Bennett Massie
August 2, 2021	Emailed Bennett Massie to inquire as to whether they had any questions on the proposal or JOA
August 4, 2021	Kaiser-Francis & Chevron hold a technical meeting to discuss certain aspects of the proposal.
August 5, 2021	Emailed back and forth with the Chevron technical team about the subject well
November 15, 2021	Emailed Bennett Massie to inform him that MRC Permian has agreed to drop its protest of Kaiser's compulsory pooling application.

Company Name: Evans Petroleum, LP	
Date:	Comments/Actions
April 20, 2021	Mailed well proposal via certified mail dated April 20, 2021
April 26, 2021	Proposal received by Evans
May 17, 2021	Swap email with Michael Evans pertaining to the subject well
May 18, 2021	JOA draft provided to Michael Evans
August 2, 2021	Emailed Michael Evans to inquire as to whether they had any questions on the proposal or JOA.
November 15, 2021	Emailed back and forth with Michael Evans as to the proposal

ATTACHMENT *D*

KAISER-FRANCIS OIL COMPANY

P.O. BOX 21468 TULSA OKLAHOMA 74121-1468

6733 South Yale Avenue, 74136

(918) 494-0000

Fax: (918) 491-4383

April 20, 2021

SENT VIA CERTIFIED MAIL 7018 3090 0002 1947 3468

Evans Petroleum, LP
PO Box 50885
Midland, TX 79710

Re: Wright Fed 2524 LBC 2H
E/2 NE/4 Section 25 & E/2 E/2 Section 24 T23S R28E
Eddy County, New Mexico

To Whom it May Concern:

Kaiser-Francis Oil Company ("KFOC") hereby proposes to drill the Wright Fed 2524 LBC 2H ("Wright 2H") at a legal location in the E/2 NE/4 of Section 25 & E/2 E/2 of Section 24 T23S R28E, Eddy County, New Mexico.

The intended surface hole location is 2,490' FNL and 1,470' FEL of Section 25 23S-28E and the intended bottom hole location is 330' FNL and 660' FEL of Section 24 23S-28E. The Wright 2H is proposed to be drilled vertically to a depth of approximately 6,200' and horizontally in a Northern direction within its targeted formation to the referenced bottom hole location. The total measured depth of the Wright 2H is proposed to be approximately 13,900' from surface to terminus.

Enclosed for your review and execution is a detailed AFE for the Wright 2H, reflecting estimated costs. If you intend to participate, please execute in the appropriate box on the AFE and return to the undersigned within 30 days of receipt of this proposal. The AFE represents an estimated cost and is subject to change once the well is drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs incurred. An AAPL Form 610- 1989 Model Form Operating Agreement shall be furnished to all parties subsequent to this letter and upon request.

KFOC intends to submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division within 30 days of your receipt of this letter. This will allow KFOC to move forward with planning and drilling the subject well while allowing time to properly execute a JOA amongst the interested parties.

Should you have any questions, I can be reached at 918-491-4431 or brendonk@kfoc.net.

Respectfully,

KAISER-FRANCIS OIL COMPANY



Brendon J. Kushnerick
Staff Landman

KAISER-FRANCIS OIL COMPANY

P.O. BOX 21468 TULSA, OKLAHOMA 74121-1468

6733 South Yale Avenue, 74136

(918) 494-0000

Fax: (918) 491-4383

April 20, 2021

SENT VIA CERTIFIED MAIL 7018 3090 0002 1947 3413

Alpha Energy Partners, LLC
Attn: Tyler Adams
PO Box 10701
Midland, TX 79702

Re: Wright Fed 2524 LBC 2H
E/2 NE/4 Section 25 & E/2 E/2 Section 24 T23S R28E
Eddy County, New Mexico

To Whom it May Concern:

Kaiser-Francis Oil Company ("KFOC") hereby proposes to drill the Wright Fed 2524 LBC 2H ("Wright 2H") at a legal location in the E/2 NE/4 of Section 25 & E/2 E/2 of Section 24 T23S R28E, Eddy County, New Mexico.

The intended surface hole location is 2,490' FNL and 1,470' FEL of Section 25 23S-28E and the intended bottom hole location is 330' FNL and 660' FEL of Section 24 23S-28E. The Wright 2H is proposed to be drilled vertically to a depth of approximately 6,200' and horizontally in a Northern direction within its targeted formation to the referenced bottom hole location. The total measured depth of the Wright 2H is proposed to be approximately 13,900' from surface to terminus.

Enclosed for your review and execution is a detailed AFE for the Wright 2H, reflecting estimated costs. If you intend to participate, please execute in the appropriate box on the AFE and return to the undersigned within 30 days of receipt of this proposal. The AFE represents an estimated cost and is subject to change once the well is drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs incurred. An AAPL Form 610- 1989 Model Form Operating Agreement shall be furnished to all parties subsequent to this letter and upon request.

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Should you have any questions, I can be reached at 918-491-4431 or brendonk@kfoc.net.

Respectfully,

KAISER-FRANCIS OIL COMPANY



Brendon J. Kushnerick
Staff Landman

KAISER-FRANCIS OIL COMPANY

P.O. BOX 21468 TULSA, OKLAHOMA 74121-1468

6733 South Yale Avenue, 74136

(918) 494-0000

Fax: (918) 491-4383

April 20, 2021

SENT VIA CERTIFIED MAIL 7018 3090 0002 1947 3406

Chevron USA, Inc.
Attn: New Mexico Permian OBO
1400 Smith Street
Houston, TX 77002

Re: Wright Fed 2524 LBC 2H
E/2 NE/4 Section 25 & E/2 E/2 Section 24 T23S R28E
Eddy County, New Mexico

To Whom it May Concern:

Kaiser-Francis Oil Company ("KFOC") hereby proposes to drill the Wright Fed 2524 LBC 2H ("Wright 2H") at a legal location in the E/2 NE/4 of Section 25 & E/2 E/2 of Section 24 T23S R28E, Eddy County, New Mexico.

The intended surface hole location is 2,490' FNL and 1,470' FEL of Section 25 23S-28E and the intended bottom hole location is 330' FNL and 660' FEL of Section 24 23S-28E. The Wright 2H is proposed to be drilled vertically to a depth of approximately 6,200' and horizontally in a Northern direction within its targeted formation to the referenced bottom hole location. The total measured depth of the Wright 2H is proposed to be approximately 13,900' from surface to terminus.

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KFOC intends to submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division within 30 days of your receipt of this letter. This will allow KFOC to move forward with planning and drilling the subject well while allowing time to properly execute a JOA amongst the interested parties.


Should you have any questions, I can be reached at 918-491-4431 or brendonk@kfoc.net.


Respectfully,


KAISER-FRANCIS OIL COMPANY



Brendon J. Kushnerick
Staff Landman

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>James M. Adams</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>James M. Adams</i> C. Date of Delivery <i>4-26-21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No <i>10701</i></p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Alpha Energy Partners, LLC Attn: Tyler Adams PO Box 10701 Midland, TX 79702</p>  <p style="text-align: center;">9590 9402 4101 8092 7088 60</p>	<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 7018 3090 0002 1947 3413</p>	<p>1 Mail <input type="checkbox"/> Mail Restricted Delivery (\$00)</p>
PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Arnel A. Allen</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Arnel A. Allen</i> C. Date of Delivery <i>4-26-21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Chevron USA, Inc. Attn: New Mexico Permian OBO 1400 Smith Street Houston, TX 77002</p>  <p style="text-align: center;">9590 9402 4101 8092 7088 53</p>	<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 7018 3090 0002 1947 3406</p>	<p>1 Mail <input type="checkbox"/> Mail Restricted Delivery (\$00)</p>
PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>Julie Evans</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Julie Evans</i> C. Date of Delivery <i>4/26/21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Evans Petroleum, LP PO Box 50885 Midland, TX 79710</p>  <p style="text-align: center;">9590 9402 4101 8092 7086 48</p>	<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (Transfer from service label) 7018 3090 0002 1947 3468</p>	<p>1 Mail <input type="checkbox"/> Mail Restricted Delivery (\$500)</p>
PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt	

Operator: Kaiser-Francis Oil Company	Date: 8/12/2021
Well Name: Wright Fed 2524 LBC 2H	Field: Malaga
Prospect: Malaga Extension	County / Psh: Eddy
Location: SHL- 2,490' FNL, 1,470' FEL Section 25; BHL- 330' FNL, 660' FEL Section 24	State: New Mexico
Depth: 13900 MD 6200 TVD	Preparer: RS

Horizon: Delaware
Objective: Drill and complete a 7500' lateral LBC well

JIB Code	Intangible Drilling and Completion Costs	Drilling	Completion	Eqpt/Const	Total
500/600	Location / Road Expense / Frac Pit Construction	\$105,000	\$14,000	\$36,000	\$155,000
501/600	Cond, Rat Hole, Mouse Hole Services	\$15,000			\$15,000
502/602	Location Damages	\$20,000			\$20,000
503/603	Environmental, Regulatory, and Permitting	\$30,000			\$30,000
504/604	Turnkey Completion Rig		\$112,000		\$112,000
	Footage @ per foot				\$0
	Daywork 16 days at \$19,500	\$312,000			\$312,000
505/605	Coiled Tubing & Related Services				\$0
506/606	Rig Mob / Demob	\$61,200			\$61,200
507/607	Directional Drilling Services	\$225,950			\$225,950
508/608	Bits & Reamers	\$78,000			\$78,000
510/610	Fuel/Power	\$75,200			\$75,200
512/612	Drilling Water / Completion Fluid	\$25,000	\$125,000		\$150,000
514/614	Mud & Chemicals	\$108,000	\$25,000		\$133,000
515/615	Closed Loop System / Mud & Cuttings Disposal / SWD	\$101,000	\$20,000		\$121,000
516/616	Surface Equipment Rental / Inspection	\$181,740	\$216,370		\$398,110
517/617	Downhole Equipment Rental / Inspection	\$108,100	\$54,000		\$162,100
518/618	Transportation & Loading	\$32,000	\$45,000		\$77,000
520/620	DST, Coring & Analysis				\$0
521/621	Downhole tools: Whipstocks, Liner Hangers, Frac Plugs	\$95,000	\$22,400		\$117,400
522/622	OH Logs / CH Logs / Perforating / Slickline		\$98,000		\$98,000
523/623	Mud Logging / Geosteering / LWD	\$19,200			\$19,200
524/624	Cementing & Squeezing	\$142,000			\$142,000
526/626	Casing Crews & Equipment	\$74,500			\$74,500
528/628	Plug & Abandon				\$0
530/630	Stimulation		\$870,000		\$870,000
532/632	Geological & Engineering				\$0
534/634	Supervision	\$80,000	\$38,750		\$118,750
536/636	Miscellaneous Contract Labor	\$55,000	\$73,000	\$45,000	\$173,000
538/638	Prof. Fees & Abstracts	\$10,000			\$10,000
541/641	Liability Insurance / Bonds				\$0
542/642	Drilling Overhead / Competition Overhead	\$6,000	\$5,250		\$11,250
544/644	Miscellaneous & Unforeseen	\$77,253	\$171,877	\$4,050	\$253,180
	Total Intangible Drilling & Completion	\$2,037,143	\$1,890,647	\$85,050	\$4,012,840
JIB Code	Tangible Well and Lease Equipment Costs	Drilling	Completion	Eqpt/Const	Total
700	Conductor				\$0
701	Surface Casing 13-3/8" 48.0# J-55 STC 2021 COPAS 400	\$27,076			\$27,076
702	Intermediate Casing 9-5/8" 40# J-55 LTC 2021 COPAS 2700	\$103,050			\$103,050
702	Intermediate Casing 7" 26# P-110 BTC 2021 COPAS 6600	\$144,300			\$144,300
704	Drilling Liner (BCP)				\$0
703	Production Liner (ACP)				\$0
706	Production Casing (ACP) 4-1/2" 13.5 P110 mod BTC (includes tie back) 13900	\$271,875			\$271,875
710	Tubing 2-7/8" 6.5# L-80 EUE 2021 COPAS 6000		\$35,580		\$35,580
721/720	Wellhead Equip. BCP/ACP	\$45,000	\$40,000		\$85,000
724	Packers & Downhole Equipment		\$20,000		\$20,000
726	Rods & Pumps				\$0
737	Line Pipe / Fittings / Pipeline			\$45,000	\$45,000
738	Automation/SCADA/Misc Electrical Equipment			\$120,000	\$120,000
747	Valves			\$40,000	\$40,000
752	Tanks & Walkways			\$90,000	\$90,000
765	Heaters / Treaters / Separator / VRU			\$70,000	\$70,000
768	Artificial Lift / Compressor				\$0
770	Gas Sales Unit / Dehy / Line Heater / Flare			\$30,000	\$30,000
775/774	Transportation and Freight BCP/ACP		\$2,000	\$40,000	\$42,000
777/776	Inspect/Test Tubulars BCP/ACP	\$24,000	\$5,000		\$29,000
779/778	Non-Controllable Equipment BCP/ACP	\$17,171	\$10,258	\$15,750	\$43,179
	Total Well and Lease Equipment	\$632,472	\$112,838	\$450,750	\$1,196,060
Total Drilling and Completion Cost		\$2,669,615	\$2,003,485	\$535,800	\$5,208,900

KFOC APPROVALS	PARTNER APPROVAL
Drilling	Signature
Completion	Printed Name
Land	Position
Geology	Company
Reservoir	
Asset Manager	
Chief Operating Officer	

ATTACHMENT E

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF KAISER-FRANCIS OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 22033

VERIFIED STATEMENT OF LEE J. LINDMAN

COUNTY OF TULSA)
) ss.
STATE OF OKLAHOMA)

Lee J. Lindman, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18 and have personal knowledge of the geological matters stated herein. I am a geologist for Kaiser-Francis Oil Company ("KFOC").
2. I have been qualified by the Division as an expert petroleum geologist. And my area of responsibility at KFOC includes this portion of Southeast New Mexico.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the top of the 1st Bone Spring Lime which marks the base of the Delaware and specifically the Lower Brushy Canyon. It shows that structure dips gently to the East. Also, the map shows the Lower Brushy Canyon vertical producing wells in the vicinity of the Wright Fed 25 24 LBC #2H location and a line of cross-section A – A'.
 - (b) Attachment B is a Gross Sand Isopach map of the Lower Brushy Canyon. The Lower Brushy Canyon has a uniform thickness across the proposed well path.
 - (c) Attachment C is cross section A to A'. The well logs on the cross-section give a representative sample of the Lower Brushy Canyon interval in this area. The target zone for the well is basal Lower Brushy Canyon and the zone is continuous across the well unit and marked on the cross section
4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) Each 40 acres in the well unit will contribute more or less equally to production from the wells.

EXHIBIT 3

- (c) There is no faulting or other geologic impediment which will adversely affect the drilling of the subject well.
- 5. KFOC sees no difference for stand-up vs. lay-down wells in this area.
- 6. Attachment D contains the proposed horizontal drilling plan for the well. The producing interval of the wells will be orthodox, and will comply with Division setback requirements.

VERIFICATION

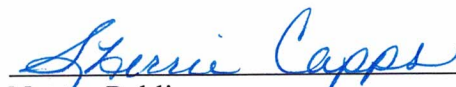
STATE OF OKLAHOMA)
) ss.
 COUNTY OF TULSA)

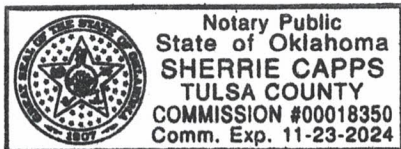
Lee Lindman, being duly sworn upon his oath, deposes and states that: He is a geologist for Kaiser-Francis Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.


 Lee J. Lindman

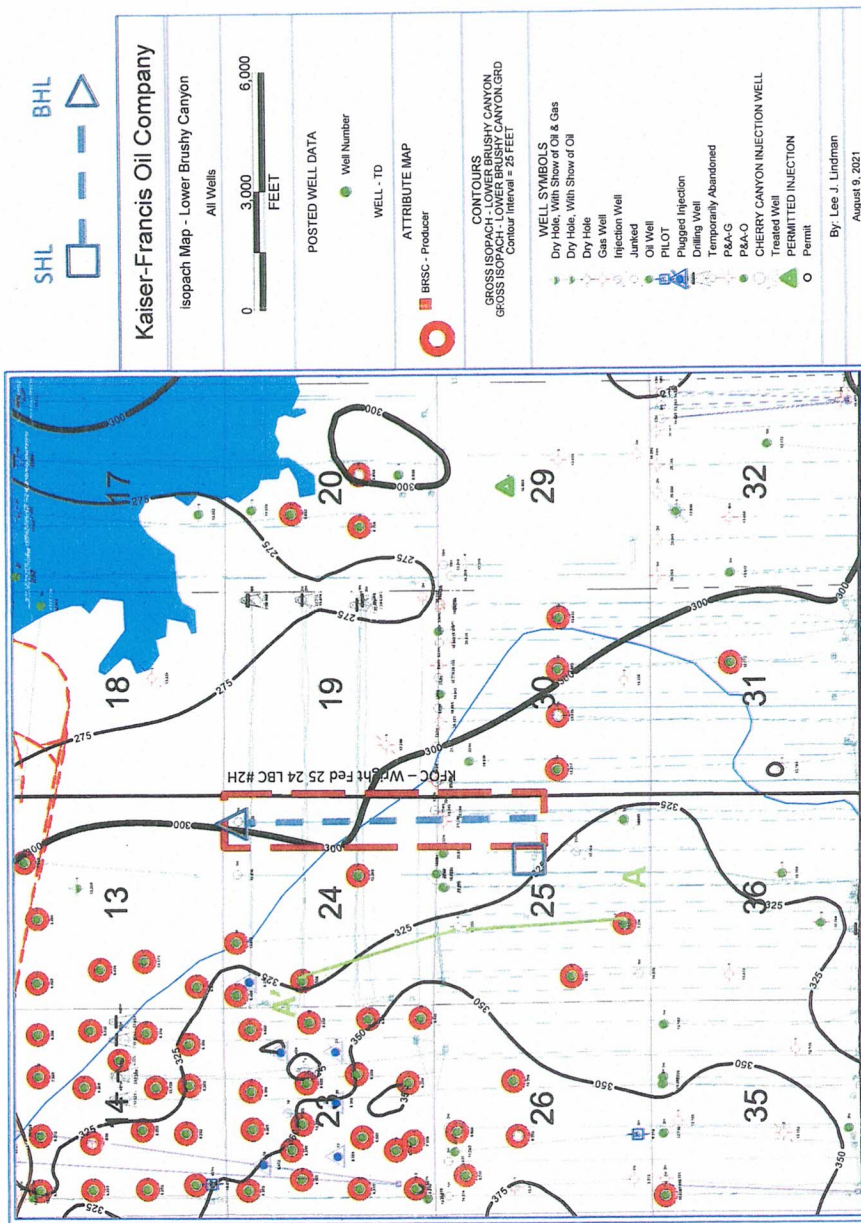
SUBSCRIBED AND SWORN TO before me this 16th day of August 2021 by Lee J. Lindman.

My Commission Expires: 11-23-2024


 Notary Public

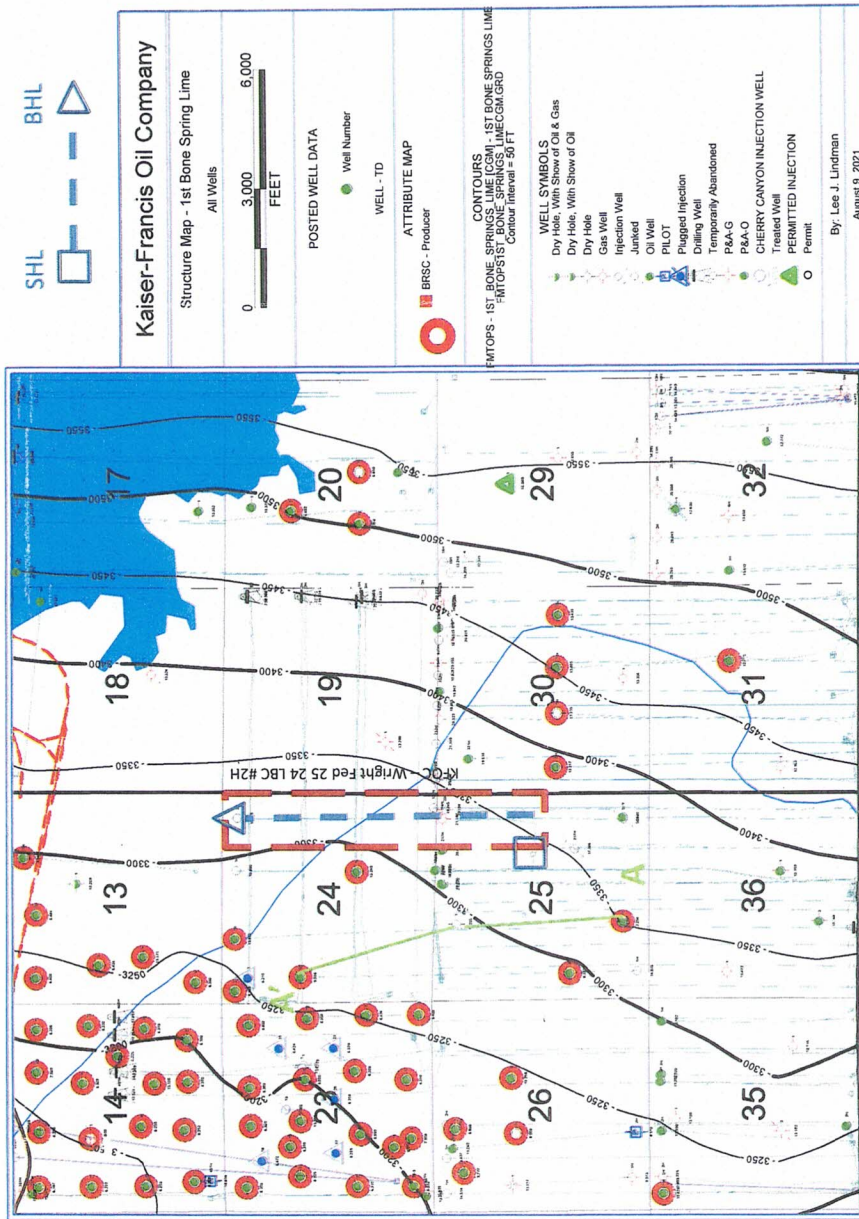


ATTACHMENT A



Isopach Map (Lower Brushy Canyon)

ATTACHMENT 13



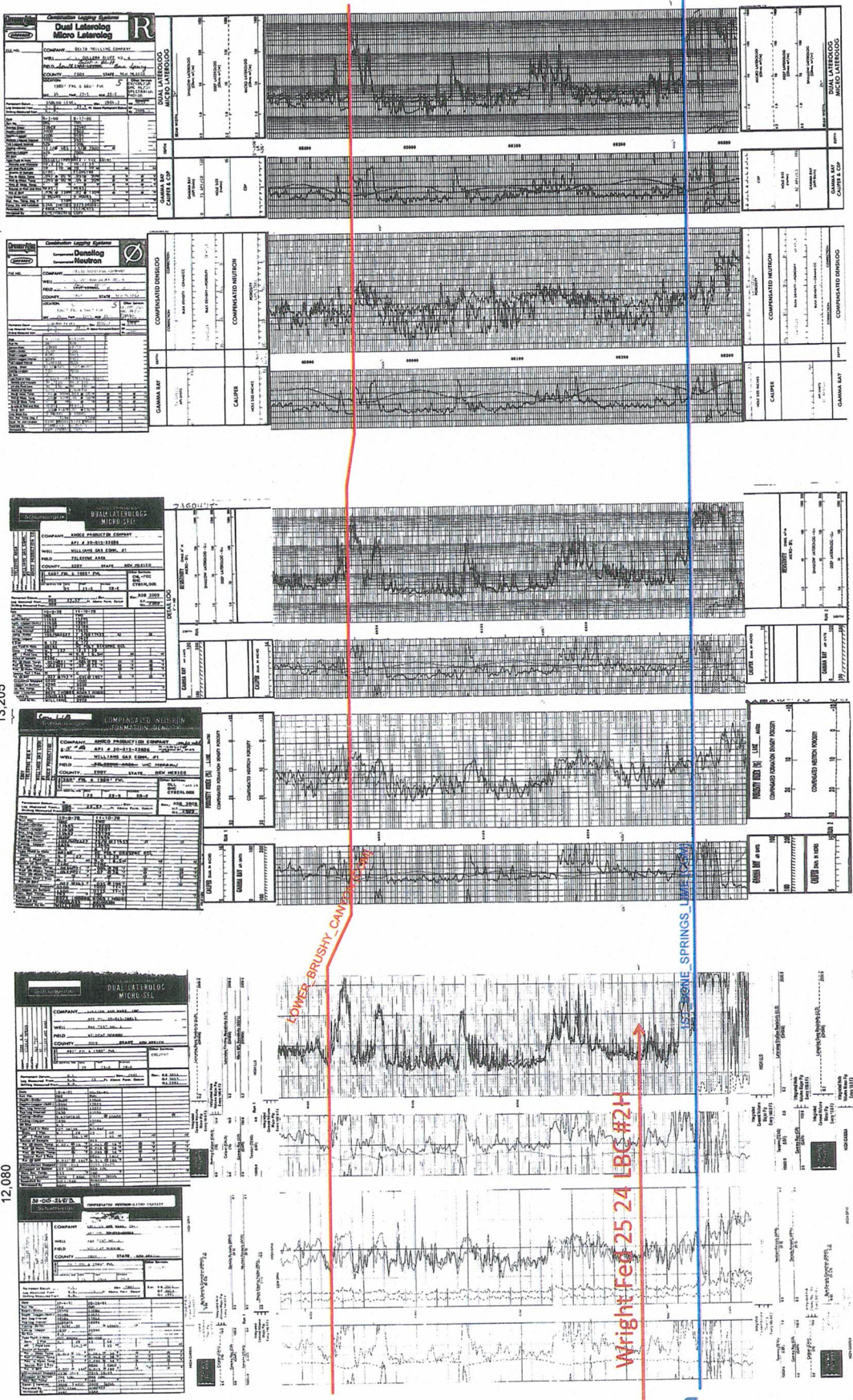
Rel Depth(ft) -400 -350 -300 -250 -200 -150 -100 -50 0 50

A'

6 ROCKCLIFF SCB 9,506

1 CHEVRON WILLIAMS GAS COM 13,205

1 MEWBOURNE RAY 25 12,080



ATTACHMENT C

A

Stratigraphic Cross Section A - A'

Kaiser-Francis Oil Company

Kaiser-Francis Oil Company

Eddy County, NM

(Wright Fed) Sec-25_T-23-S_R-28-E

Wright Fed 2524 LBC #2H

OWB

Plan: Plan #1

Standard Planning Report

ATTACHMENT *D*



Kaiser-Francis Oil Company

Intrepid
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Wright Fed 2524 LBC #2H
Company:	Kaiser-Francis Oil Company	TVD Reference:	KB @ 2991.1usft
Project:	Eddy County, NM	MD Reference:	KB @ 2991.1usft
Site:	(Wright Fed) Sec-25_T-23-S_R-28-E	North Reference:	Grid
Well:	Wright Fed 2524 LBC #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Project	Eddy County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	(Wright Fed) Sec-25_T-23-S_R-28-E				
Site Position:		Northing:	464,505.95 usft	Latitude:	32° 16' 36.104 N
From:	Lat/Long	Easting:	591,644.81 usft	Longitude:	104° 2' 12.503 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.16 °

Well	Wright Fed 2524 LBC #2H					
Well Position	+N/-S	-0.8 usft	Northing:	464,505.11 usft	Latitude:	32° 16' 36.093 N
	+E/-W	89.9 usft	Easting:	591,734.75 usft	Longitude:	104° 2' 11.456 W
Position Uncertainty	0.0 usft		Wellhead Elevation:		Ground Level:	2,966.1 usft

Wellbore	OWB
-----------------	-----

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	04/13/18	7.08	60.03	47,838.68300748

Design	Plan #1
---------------	---------

Audit Notes:									
Version:	Phase: PLAN Tie On Depth: 0.0								
Vertical Section:	<table border="1"> <thead> <tr> <th>Depth From (TVD) (usft)</th> <th>+N/-S (usft)</th> <th>+E/-W (usft)</th> <th>Direction (°)</th> </tr> </thead> <tbody> <tr> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>6.30</td> </tr> </tbody> </table>	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	0.0	0.0	0.0	6.30
Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)						
0.0	0.0	0.0	6.30						

Plan Survey Tool Program	Date 04/16/18			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	13,620.6 Plan #1 (OWB)	MWD	MWD - Standard

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,272.9	15.46	93.49	3,263.5	-6.3	103.4	2.00	2.00	0.00	93.49	
5,013.8	15.46	93.49	4,941.5	-34.6	566.6	0.00	0.00	0.00	0.00	
5,786.7	0.00	0.00	5,705.0	-40.9	670.0	2.00	-2.00	0.00	180.00	
6,686.7	90.00	9.85	6,278.0	523.6	768.0	10.00	10.00	0.00	9.85	
7,173.3	90.00	0.12	6,278.0	1,007.8	810.2	2.00	0.00	-2.00	-90.00	
13,621.5	90.00	0.12	6,278.0	7,456.0	823.5	0.00	0.00	0.00	0.00	0.00 PBHL (Wright Fed ;

Kaiser-Francis Oil Company

Intrepid
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Wright Fed 2524 LBC #2H
Company:	Kaiser-Francis Oil Company	TVD Reference:	KB @ 2991.1usft
Project:	Eddy County, NM	MD Reference:	KB @ 2991.1usft
Site:	(Wright Fed) Sec-25_T-23-S_R-28-E	North Reference:	Grid
Well:	Wright Fed 2524 LBC #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
NUDGE - Build 2.00									
2,600.0	2.00	93.49	2,600.0	-0.1	1.7	0.1	2.00	2.00	0.00
2,700.0	4.00	93.49	2,699.8	-0.4	7.0	0.3	2.00	2.00	0.00
2,800.0	6.00	93.49	2,799.5	-1.0	15.7	0.8	2.00	2.00	0.00
2,900.0	8.00	93.49	2,898.7	-1.7	27.8	1.4	2.00	2.00	0.00
3,000.0	10.00	93.49	2,997.5	-2.7	43.4	2.1	2.00	2.00	0.00
3,100.0	12.00	93.49	3,095.6	-3.8	62.5	3.1	2.00	2.00	0.00
3,200.0	14.00	93.49	3,193.1	-5.2	84.9	4.2	2.00	2.00	0.00
3,272.9	15.46	93.49	3,263.5	-6.3	103.4	5.1	2.00	2.00	0.00
HOLD - 1740.9 at 3272.9 MD									
3,300.0	15.46	93.49	3,289.7	-6.8	110.6	5.4	0.00	0.00	0.00
3,400.0	15.46	93.49	3,386.1	-8.4	137.3	6.7	0.00	0.00	0.00
3,500.0	15.46	93.49	3,482.4	-10.0	163.9	8.0	0.00	0.00	0.00
3,600.0	15.46	93.49	3,578.8	-11.6	190.5	9.4	0.00	0.00	0.00
3,700.0	15.46	93.49	3,675.2	-13.3	217.1	10.7	0.00	0.00	0.00
3,800.0	15.46	93.49	3,771.6	-14.9	243.7	12.0	0.00	0.00	0.00
3,900.0	15.46	93.49	3,868.0	-16.5	270.3	13.3	0.00	0.00	0.00
4,000.0	15.46	93.49	3,964.4	-18.1	296.9	14.6	0.00	0.00	0.00
4,100.0	15.46	93.49	4,060.7	-19.7	323.5	15.9	0.00	0.00	0.00
4,200.0	15.46	93.49	4,157.1	-21.4	350.1	17.2	0.00	0.00	0.00
4,300.0	15.46	93.49	4,253.5	-23.0	376.7	18.5	0.00	0.00	0.00
4,400.0	15.46	93.49	4,349.9	-24.6	403.3	19.8	0.00	0.00	0.00
4,500.0	15.46	93.49	4,446.3	-26.2	429.9	21.1	0.00	0.00	0.00
4,600.0	15.46	93.49	4,542.7	-27.9	456.5	22.4	0.00	0.00	0.00
4,700.0	15.46	93.49	4,639.0	-29.5	483.1	23.7	0.00	0.00	0.00
4,800.0	15.46	93.49	4,735.4	-31.1	509.7	25.0	0.00	0.00	0.00
4,900.0	15.46	93.49	4,831.8	-32.7	536.3	26.3	0.00	0.00	0.00

Kaiser-Francis Oil Company

Intrepid
Planning Report



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Company:	Kaiser-Francis Oil Company	TVD Reference:	KB @ 2991.1usft
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Well:	Wright Fed 2524 LBC #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,000.0	15.46	93.49	4,928.2	-34.4	562.9	27.6	0.00	0.00	0.00
5,013.8	15.46	93.49	4,941.5	-34.6	566.6	27.8	0.00	0.00	0.00
DROP - -2.00									
5,100.0	13.73	93.49	5,024.9	-35.9	588.3	28.9	2.00	-2.00	0.00
5,200.0	11.73	93.49	5,122.4	-37.3	610.3	30.0	2.00	-2.00	0.00
5,300.0	9.73	93.49	5,220.7	-38.4	628.8	30.9	2.00	-2.00	0.00
5,400.0	7.73	93.49	5,319.5	-39.3	644.0	31.6	2.00	-2.00	0.00
5,500.0	5.73	93.49	5,418.8	-40.0	655.7	32.2	2.00	-2.00	0.00
5,600.0	3.73	93.49	5,518.5	-40.5	663.9	32.6	2.00	-2.00	0.00
5,700.0	1.73	93.49	5,618.4	-40.8	668.7	32.8	2.00	-2.00	0.00
5,786.7	0.00	0.00	5,705.0	-40.9	670.0	32.9	2.00	-2.00	0.00
KOP - Build 10.00									
5,800.0	1.33	9.85	5,718.3	-40.7	670.0	33.1	10.00	10.00	0.00
5,850.0	6.33	9.85	5,768.2	-37.5	670.6	36.4	10.00	10.00	0.00
5,900.0	11.33	9.85	5,817.6	-29.9	671.9	44.1	10.00	10.00	0.00
5,950.0	16.33	9.85	5,866.1	-18.1	674.0	56.0	10.00	10.00	0.00
6,000.0	21.33	9.85	5,913.4	-2.2	676.7	72.1	10.00	10.00	0.00
6,050.0	26.33	9.85	5,959.2	17.7	680.2	92.2	10.00	10.00	0.00
6,100.0	31.33	9.85	6,003.0	41.4	684.3	116.3	10.00	10.00	0.00
6,150.0	36.33	9.85	6,044.5	68.9	689.1	144.1	10.00	10.00	0.00
6,200.0	41.33	9.85	6,083.4	99.7	694.4	175.4	10.00	10.00	0.00
6,250.0	46.33	9.85	6,119.5	133.8	700.3	209.9	10.00	10.00	0.00
6,300.0	51.33	9.85	6,152.4	170.9	706.8	247.5	10.00	10.00	0.00
6,350.0	56.33	9.85	6,181.9	210.7	713.7	287.8	10.00	10.00	0.00
6,400.0	61.33	9.85	6,207.7	252.8	721.0	330.4	10.00	10.00	0.00
6,450.0	66.33	9.85	6,229.8	297.0	728.7	375.2	10.00	10.00	0.00
6,500.0	71.33	9.85	6,247.8	342.9	736.6	421.7	10.00	10.00	0.00
6,550.0	76.33	9.85	6,261.7	390.2	744.9	469.7	10.00	10.00	0.00
6,600.0	81.33	9.85	6,271.4	438.6	753.2	518.6	10.00	10.00	0.00
6,650.0	86.33	9.85	6,276.8	487.5	761.7	568.2	10.00	10.00	0.00
6,686.7	90.00	9.85	6,278.0	523.6	768.0	604.8	10.00	10.00	0.00
EOC/TRN - DLS 2.00 TFO -90.00									
6,700.0	90.00	9.58	6,278.0	536.8	770.3	618.1	2.00	0.00	-2.00
6,800.0	90.00	7.58	6,278.0	635.6	785.2	718.0	2.00	0.00	-2.00
6,900.0	90.00	5.58	6,278.0	735.0	796.7	818.0	2.00	0.00	-2.00
7,000.0	90.00	3.58	6,278.0	834.7	804.6	917.9	2.00	0.00	-2.00
7,100.0	90.00	1.58	6,278.0	934.5	809.2	1,017.7	2.00	0.00	-2.00
7,173.3	90.00	0.12	6,278.0	1,007.8	810.2	1,090.7	2.00	0.00	-2.00
Start 6448.2 hold at 7173.3 MD									
7,200.0	90.00	0.12	6,278.0	1,034.5	810.3	1,117.2	0.00	0.00	0.00
7,300.0	90.00	0.12	6,278.0	1,134.5	810.5	1,216.7	0.00	0.00	0.00
7,400.0	90.00	0.12	6,278.0	1,234.5	810.7	1,316.1	0.00	0.00	0.00
7,500.0	90.00	0.12	6,278.0	1,334.5	810.9	1,415.5	0.00	0.00	0.00
7,600.0	90.00	0.12	6,278.0	1,434.5	811.1	1,514.9	0.00	0.00	0.00
7,700.0	90.00	0.12	6,278.0	1,534.5	811.3	1,614.3	0.00	0.00	0.00
7,800.0	90.00	0.12	6,278.0	1,634.5	811.5	1,713.7	0.00	0.00	0.00
7,900.0	90.00	0.12	6,278.0	1,734.5	811.7	1,813.2	0.00	0.00	0.00
8,000.0	90.00	0.12	6,278.0	1,834.5	811.9	1,912.6	0.00	0.00	0.00
8,100.0	90.00	0.12	6,278.0	1,934.5	812.1	2,012.0	0.00	0.00	0.00
8,200.0	90.00	0.12	6,278.0	2,034.5	812.3	2,111.4	0.00	0.00	0.00
8,300.0	90.00	0.12	6,278.0	2,134.5	812.6	2,210.8	0.00	0.00	0.00
8,400.0	90.00	0.12	6,278.0	2,234.5	812.8	2,310.2	0.00	0.00	0.00
8,500.0	90.00	0.12	6,278.0	2,334.5	813.0	2,409.7	0.00	0.00	0.00

Kaiser-Francis Oil Company

Intrepid
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Wright Fed 2524 LBC #2H
Company:	Kaiser-Francis Oil Company	TVD Reference:	KB @ 2991.1usft
Project:	Eddy County, NM	MD Reference:	KB @ 2991.1usft
Site:	(Wright Fed) Sec-25_T-23-S_R-28-E	North Reference:	Grid
Well:	Wright Fed 2524 LBC #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,600.0	90.00	0.12	6,278.0	2,434.5	813.2	2,509.1	0.00	0.00	0.00
8,700.0	90.00	0.12	6,278.0	2,534.5	813.4	2,608.5	0.00	0.00	0.00
8,800.0	90.00	0.12	6,278.0	2,634.5	813.6	2,707.9	0.00	0.00	0.00
8,900.0	90.00	0.12	6,278.0	2,734.5	813.8	2,807.3	0.00	0.00	0.00
9,000.0	90.00	0.12	6,278.0	2,834.5	814.0	2,906.8	0.00	0.00	0.00
9,100.0	90.00	0.12	6,278.0	2,934.5	814.2	3,006.2	0.00	0.00	0.00
9,200.0	90.00	0.12	6,278.0	3,034.5	814.4	3,105.6	0.00	0.00	0.00
9,300.0	90.00	0.12	6,278.0	3,134.5	814.6	3,205.0	0.00	0.00	0.00
9,400.0	90.00	0.12	6,278.0	3,234.5	814.8	3,304.4	0.00	0.00	0.00
9,500.0	90.00	0.12	6,278.0	3,334.5	815.0	3,403.8	0.00	0.00	0.00
9,600.0	90.00	0.12	6,278.0	3,434.5	815.2	3,503.3	0.00	0.00	0.00
9,700.0	90.00	0.12	6,278.0	3,534.5	815.4	3,602.7	0.00	0.00	0.00
9,800.0	90.00	0.12	6,278.0	3,634.5	815.6	3,702.1	0.00	0.00	0.00
9,900.0	90.00	0.12	6,278.0	3,734.5	815.8	3,801.5	0.00	0.00	0.00
10,000.0	90.00	0.12	6,278.0	3,834.5	816.0	3,900.9	0.00	0.00	0.00
10,100.0	90.00	0.12	6,278.0	3,934.5	816.2	4,000.4	0.00	0.00	0.00
10,200.0	90.00	0.12	6,278.0	4,034.5	816.5	4,099.8	0.00	0.00	0.00
10,300.0	90.00	0.12	6,278.0	4,134.5	816.7	4,199.2	0.00	0.00	0.00
10,400.0	90.00	0.12	6,278.0	4,234.5	816.9	4,298.6	0.00	0.00	0.00
10,500.0	90.00	0.12	6,278.0	4,334.5	817.1	4,398.0	0.00	0.00	0.00
10,600.0	90.00	0.12	6,278.0	4,434.5	817.3	4,497.4	0.00	0.00	0.00
10,700.0	90.00	0.12	6,278.0	4,534.5	817.5	4,596.9	0.00	0.00	0.00
10,800.0	90.00	0.12	6,278.0	4,634.5	817.7	4,696.3	0.00	0.00	0.00
10,900.0	90.00	0.12	6,278.0	4,734.5	817.9	4,795.7	0.00	0.00	0.00
11,000.0	90.00	0.12	6,278.0	4,834.5	818.1	4,895.1	0.00	0.00	0.00
11,100.0	90.00	0.12	6,278.0	4,934.5	818.3	4,994.5	0.00	0.00	0.00
11,200.0	90.00	0.12	6,278.0	5,034.5	818.5	5,094.0	0.00	0.00	0.00
11,300.0	90.00	0.12	6,278.0	5,134.5	818.7	5,193.4	0.00	0.00	0.00
11,400.0	90.00	0.12	6,278.0	5,234.5	818.9	5,292.8	0.00	0.00	0.00
11,500.0	90.00	0.12	6,278.0	5,334.5	819.1	5,392.2	0.00	0.00	0.00
11,600.0	90.00	0.12	6,278.0	5,434.5	819.3	5,491.6	0.00	0.00	0.00
11,700.0	90.00	0.12	6,278.0	5,534.5	819.5	5,591.0	0.00	0.00	0.00
11,800.0	90.00	0.12	6,278.0	5,634.5	819.7	5,690.5	0.00	0.00	0.00
11,900.0	90.00	0.12	6,278.0	5,734.5	819.9	5,789.9	0.00	0.00	0.00
12,000.0	90.00	0.12	6,278.0	5,834.5	820.2	5,889.3	0.00	0.00	0.00
12,100.0	90.00	0.12	6,278.0	5,934.5	820.4	5,988.7	0.00	0.00	0.00
12,200.0	90.00	0.12	6,278.0	6,034.5	820.6	6,088.1	0.00	0.00	0.00
12,300.0	90.00	0.12	6,278.0	6,134.5	820.8	6,187.5	0.00	0.00	0.00
12,400.0	90.00	0.12	6,278.0	6,234.5	821.0	6,287.0	0.00	0.00	0.00
12,500.0	90.00	0.12	6,278.0	6,334.5	821.2	6,386.4	0.00	0.00	0.00
12,600.0	90.00	0.12	6,278.0	6,434.5	821.4	6,485.8	0.00	0.00	0.00
12,700.0	90.00	0.12	6,278.0	6,534.5	821.6	6,585.2	0.00	0.00	0.00
12,800.0	90.00	0.12	6,278.0	6,634.5	821.8	6,684.6	0.00	0.00	0.00
12,900.0	90.00	0.12	6,278.0	6,734.5	822.0	6,784.1	0.00	0.00	0.00
13,000.0	90.00	0.12	6,278.0	6,834.5	822.2	6,883.5	0.00	0.00	0.00
13,100.0	90.00	0.12	6,278.0	6,934.5	822.4	6,982.9	0.00	0.00	0.00
13,200.0	90.00	0.12	6,278.0	7,034.5	822.6	7,082.3	0.00	0.00	0.00
13,300.0	90.00	0.12	6,278.0	7,134.5	822.8	7,181.7	0.00	0.00	0.00
13,400.0	90.00	0.12	6,278.0	7,234.5	823.0	7,281.1	0.00	0.00	0.00
13,500.0	90.00	0.12	6,278.0	7,334.5	823.2	7,380.6	0.00	0.00	0.00
13,600.0	90.00	0.12	6,278.0	7,434.5	823.4	7,480.0	0.00	0.00	0.00
13,621.5	90.00	0.12	6,278.0	7,456.0	823.5	7,501.3	0.00	0.00	0.00

TD at 13621.5

Kaiser-Francis Oil Company

Intrepid
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Wright Fed 2524 LBC #2H
Company:	Kaiser-Francis Oil Company	TVD Reference:	KB @ 2991.1usft
Project:	Eddy County, NM	MD Reference:	KB @ 2991.1usft
Site:	(Wright Fed) Sec-25_T-23-S_R-28-E	North Reference:	Grid
Well:	Wright Fed 2524 LBC #2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP (Wright Fed 2524 - plan misses target center by 38.6usft at 6701.1usft MD (6278.0 TVD, 537.9 N, 770.5 E) - Point	0.00	0.00	6,278.0	532.1	808.7	465,037.23	592,543.42	32° 16' 41.337 N	104° 2' 2.019 W
PBHL (Wright Fed 25: - plan hits target center - Rectangle (sides W60.0 H6,923.9 D20.0)	0.00	0.12	6,278.0	7,456.0	823.5	471,961.10	592,558.23	32° 17' 49.856 N	104° 2' 1.621 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,664.1	2,664.0	Base Salt (Top Delaware)			
3,446.6	3,431.0	Top Cherry Canyon			
4,821.4	4,756.0	Top Brushy Canyon			
6,086.1	5,991.0	Top Lower Brushy Canyon			
6,361.2	6,188.0	Top Mobil Sand			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,500.0	2,500.0	0.0	0.0	NUDGE - Build 2.00
3,272.9	3,263.5	-6.3	103.4	HOLD - 1740.9 at 3272.9 MD
5,013.8	4,941.5	-34.6	566.6	DROP - -2.00
5,786.7	5,705.0	-40.9	670.0	KOP - Build 10.00
6,686.7	6,278.0	523.6	768.0	EOC/TRN - DLS 2.00 TFO -90.00
7,173.3	6,278.0	1,007.8	810.2	Start 6448.2 hold at 7173.3 MD
13,621.5	6,278.0	7,456.0	823.5	TD at 13621.5

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF KAISER-FRANCIS OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 22033

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Kaiser-Francis Oil Company.
- 3. Kaiser-Francis Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are submitted as Attachment A.
- 5. Applicant has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 11/30/21


James Bruce

EXHIBIT 

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)
jamesbruc@aol.com

November 10, 2021

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation by Kaiser-Francis Oil Company (Case No. 22033), regarding a Delaware well in the E/2NE/4 of Section 25 and the E/2E/2 of Section 24, Township 23 South, Range 28 East, NMPM, in Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, December 2, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 25, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Kaiser-Francis Oil Company

ATTACHMENT 

EXHIBIT A

Alpha Energy Partners, LLC
P.O. Box 10701
Midland, Texas 79702

Evans Petroleum, LP
P.O. Box 50885
Midland, Texas 79710

Chevron U.S.A. Inc.
6301 Deauville Boulevard
Midland, Texas 79706

Attention: Permitting Team

**U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Alpha Energy Partners, LLC
P.O. Box 10701
Street and Apt. No., or Midland, Texas 79702
City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9462 4967 2000 0542 0202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Evans Petroleum, LP
P.O. Box 50885
Midland, Texas 79710

2. Article Number (Transfer from service label)
7020 2450 0002 1364 7939

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee

B. Received by (Printed Name) J.M. EVANS C. Date of Delivery 11/24/24

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Domestic Return Receipt RF WRG

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Alpha Energy Partners, LLC
P.O. Box 10701
Street and Apt. No., or Midland, Texas 79702
City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

6662 4967 2000 0002 1364 7946

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alpha Energy Partners, LLC
P.O. Box 10701
Midland, Texas 79702

2. Article Number (Transfer from service label)
7020 2450 0002 1364 7946

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature [Signature] Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®
 Registered Mail™
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery

Domestic Return Receipt RF WR-E

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70202450000213647922

Remove X

Your item was delivered to an individual at the address at 1:11 pm on November 19, 2021 in MIDLAND, TX 79706.

✓ Delivered, Left with Individual

November 19, 2021 at 1:11 pm
MIDLAND, TX 79706

Get Updates ▾

Text & Email Updates

Tracking History

Product Information

7020 2450 0002 1364 7922

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OFFICIAL USE	
Certified Mail Fee \$ _____	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total Postage and Fees \$ _____	
Sent To Street and Apt. No., or City, State, ZIP+4®	
Chevron U.S.A. Inc. 6301 Deauville Boulevard Midland, Texas 79706	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

Feedback



See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

Carlsbad Current Argus.

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Affidavit of Publication

Ad # 0005007114

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/20/2021

Nicole Jacobs
Legal Clerk

Subscribed and sworn before me this November 20, 2021:

Kathleen Allen
State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005007114
PO #: NOTICE
of Affidavits 1

This is not an invoice

EXHIBIT 

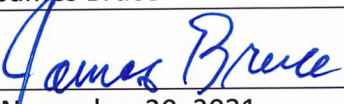
NOTICE

To: Chevron U.S.A. Inc., Alpha Energy Partners LLC, and Evans Petroleum LP, or your successors or assigns: Kaiser-Francis Oil Company has filed two applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Delaware formation underlying: (i) a horizontal spacing unit comprised of the E/2NE/4 of Section 25 and the E/2E/2 of Section 24, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Wright Fed. 2524 LBC Well No. 2H (Case No. 22033); and (ii) a horizontal spacing unit comprised of the W/2NE/4 of Section 25 and the E/2E/2 of Section 24, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Wright Fed. 2524 LBC Well No. 1H (Case No. 22282). Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. These matters are scheduled for hearing at 8:15 a.m. on Thursday, December 2, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 25, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately 3-1/2 miles southeast of Malaga, New Mexico.
#5007114 Current Argus:
Nov

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22033
Date	December 2, 2021
Applicant	Kaiser-Francis Oil Company
Designated Operator & OGRID (affiliation if applicable)	Kaiser-Francis Oil Company/OGRID No. 12361
Applicant's Counsel:	James Bruce
Case Title:	Application of Kaiser-Francis Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Matador Production Company/Holland & Hart LLP
Well Family	Wright Fed. 2524 LBC Well No. 2H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Delaware Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Delaware formation
Pool Name and Pool Code:	Loving; Brushy Canyon, East/Pool Code 40350
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2NE/4 §25-23S-28E and E/2E/2 §24-23S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits 2-A and 2-C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Wright Fed. 2524 LBC Well No. 2H API No. 30-015-46648 SHL: 2490 FNL & 1470 FEL §25 BHL: 100 FNL & 660 FEL §24 FTP: 2540 FNL & 660 FEL §25 LTP: 100 FNL & 660 FEL §24 Lower Brushy Canyon/TVD 6200 feet/MD 14360 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Not 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-C
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-D
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-C
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-E
Cost Estimate to Equip Well	Exhibit 2-E
Cost Estimate for Production Facilities	Exhibit 2-E
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C
Well Orientation (with rationale)	Standup/Exhibit 3, page 2
Target Formation	Delaware/Lower Brushy Canyon
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-B
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including	Exhibit 3-C

wells)	
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	November 30, 2021