

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV  
OPERATING, LLC FOR COMPULSORY  
POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22250

AFFIDAVIT REGARDING ERRATA IN EXHIBIT A

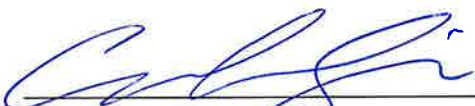
STATE OF NEW MEXICO )  
 )  
COUNTY OF SANTA FE )

Kaitlyn A. Luck, attorney in fact and authorized representative of Ameredev Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the Sections 27-28 of Exhibit A should have stated the Par Three Fed Com 25-36-06 #105H well is a proximity tract well as stated more fully in Exhibit C.

  
Kaitlyn A. Luck

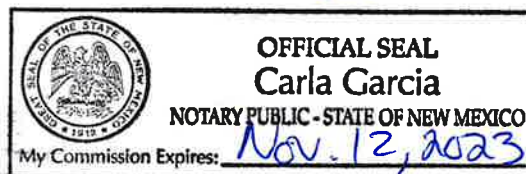
SUBSCRIBED AND SWORN to before me this 16th day of November, 2021 by

Kaitlyn A. Luck.

  
Notary Public

My Commission Expires:

Nov. 12, 2023




# AMENDED POOLING APPLICATION CHECKLIST (pdf)

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case: 22250</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date: November 4, 2021</b>	
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	<b>372224</b>
Applicant's Counsel:	Holland & Hart LLP
	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Par Three 25-36-06 Fed Com wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Names and Pool Codes:	Jal; Wolfcamp, West Pool (Pool Code 33813)
Well Location Setback Rules:	Statewide horizontal well rules
Spacing Unit Size:	640.52-acre, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640.52-acre, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North-South
Description: TRS/County	E/2 W/2 and the W/2 E/2 of Sections 6 and 7, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval for the proposed Par Three Fed Com 25-36-06 #105H well will be within 330' of the quarter-quarter line separating the E/2 W/2 and the W/2 E/2 of Sections 6 and 7 to allow inclusion of this acreage into a standard 640.52-acre horizontal well spacing unit

Proximity Defining Well: if yes, description	Par Three Fed Com 25-36-06 #105H well will be within 330' of the quarter-quarter line separating the E/2 W/2 and the W/2 E/2 of Sections 6 and 7 to allow inclusion of this acreage into a standard 640.52-acre horizontal well spacing unit
Applicant's Ownership in Each Tract	EXHIBIT C-4
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT C-3
Well #1	<p><b>Par Three 25-36-06 Fed Com #103H Well</b> (API No. 30-025-46890):  SHL: 200' FNL and 2328' FWL (Lot 3) of Section 6,  BHL: 50' FSL and 1672' FWL (Unit N) of Section 7.</p> <p>Completion Target: Wolfcamp  Well Orientation: North to South  Completion Location expected to be: Standard</p>
Well #2	<p><b>Par Three 25-36-06 Fed Com #105H Well</b> (API No. 30-025-pending):  SHL: 200' FNL and 1800' FEL (Lot 2) of Section 6,  BHL: 50' FSL and 2318' FEL (Unit O) of Section 7.</p> <p>Completion Target: Wolfcamp  Well Orientation: North to South  Completion Location expected to be: proximity tract well</p>
Horizontal Well First and Last Take Points	EXHIBIT C-3
Completion Target (Formation, TVD and MD)	See above and C-5
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-4

Tract List (including lease numbers and owners)	EXHIBIT C-4
Pooled Parties (including ownership type)	EXHIBIT C-4
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	EXHIBIT C-5
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-4
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-6
Overhead Rates In Proposal Letter	EXHIBIT C-5
Cost Estimate to Drill and Complete	EXHIBIT C-5
Cost Estimate to Equip Well	EXHIBIT C-5
Cost Estimate for Production Facilities	EXHIBIT C-5
<b>Geology</b>	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D, D-6
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-6
Well Orientation (with rationale)	Exhibit D-6, D-8
Target Formation	Exhibit D-8, D-9, D-10
HSU Cross Section	Exhibit D-9, D-10
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	EXHIBIT C-3
Tracts	EXHIBIT C-4
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-4
General Location Map (including basin)	Exhibit D-1, D-2
Well Bore Location Map	Exhibit D-3, D-4
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
<b>Additional Information</b>	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Kaitlyn A. Luck
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	16-Nov-21