CASE NO. 22334

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

- 1. Application and Proposed Notice
- 2. Landman's Affidavit
- 3. Geologist's Affidavit
- 4. Affidavit of Mailing
- 5. Affidavit of Publication
- 6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Non 334

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the of N½SW¼ Section 3 and the N½S½ of Section 4, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

- 1. Applicant is an interest owner in the $N\frac{1}{2}SW\frac{1}{4}$ Section 3 and the $N\frac{1}{2}S\frac{1}{2}$ of Section 4, and has the right to drill a well thereon.
- 2. Applicant proposes to drill the Samsonite 3/4 B2KL Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, and to dedicate the N½SW¼ Section 3 and the N½S½ of Section 4 to the well. The well is a horizontal well, with a first take point in the NE¼SW¼ of Section 3 and a last take point in the NW¼SW¼ of Section 4.
- 3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the $N\frac{1}{2}SW\frac{1}{4}$ Section 3 and the $N\frac{1}{2}S\frac{1}{2}$ of Section 4 for the purposes set forth herein.
- 4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

EXHIBIT

formation underlying $N\frac{1}{2}SW\frac{1}{4}$ Section 3 and the $N\frac{1}{2}S\frac{1}{2}$ of Section 4, pursuant to NMSA 1978 870-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the $N\frac{1}{2}SW\frac{1}{4}$ Section 3 and the $N\frac{1}{2}S\frac{1}{2}$ of Section 4 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation underlying the $N\frac{1}{2}SW\frac{1}{4}$ Section 3 and the $N\frac{1}{2}S\frac{1}{2}$ of Section 4;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

James Bruce

Post Office Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Samsonite 3/4 B2KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 3 and a last take point in the NW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 22334

VERIFIED STATEMENT OF ADRIANA SALGADO

Adriana Salgado, being duly sworn upon her oath, deposes and states:

- 1. I am a Landman for Mewbourne Oil Company ("Mewbourne") and have personal knowledge of the matters stated herein. I have worked as a landman for almost four years. I hold a Bachelor of Arts Degree in Humanities from the University of Texas of the Permian Basin. I have 4 years of land work experience with Apache Corporation, prior to working at Mewbourne Oil Company. Collectively, I have 10 years of land work experience.
- 2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest owners into the Bone Spring formation horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. All interest owners have been located.
 - (c) A plat outlining the unit being pooled is attached hereto as Exhibit 1. Mewbourne seeks an order approving a 240.00-acre horizontal spacing unit in the Bone Spring formation comprised of the N2S2 of Section 4 and the N2SW4 of Section 3, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Samsonite 3/4 B2KL Fed Com #1H. There are no depth severances in the Bone Spring Formation.
 - (d) The parties being pooled and their interests are set forth in Exhibit 2. Their current and correct addresses are also set forth.

EXHIBIT 2

- (e) Exhibit 3 contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them and delivery receipts for each.
- (f) In order to locate the interest owners, Mewbourne examined the county records, performed internet searches, checked telephone records, and searched pertinent computer searches.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Exhibit 4 is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. Mewbourne requests that these rates be adjusted periodically as provided in the standard COPAS. Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFIC	ATION
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STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Adriana Salgado, being duly sworn upon his oath, deposes and states that: She is a Landman for Mewbourne Oil Company; she is authorized to make this verification on its behalf; she has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of her knowledge, information, and belief.

Adriana Salgado

SUBSCRIBED AND SWORN TO before me this 22nd day of November, 2021 by Adriana

Salgado.

My Commission Expires: 8-28-22

Notary Public



EXHIBIT 1

Section Plat

Samsonite 3/4 B2KL Fed Com #1H N/2S/2 of Section 4 & N/2SW/4 of Section 3 T18S-R29E, Eddy County, NM

Section 4	Section 3
Tract 2	Tract 1

Tract 1: N2SW of Section 3 - Federal Lease LC 058480 Mewbourne Oil Company OXY Y-1 Company*

EOG Resources, Inc.*

Tract 2: N2S2 of Section 4 - Fee Leases (Watson & Herren)

Mewbourne Oil Company

Barbara King Fair and John R. Garrett, Co-Trustees of the Robert W. Fair, Allen W. Fair & Virginia F. Gowin Trusts*

Robert Wood Fair and Virginia Fair Gowin, Trustees under the will of Nancy Wood Fair, deceased*

The heirs and devisees of Wilton H. Fair and Imogene Thompson Fair, deceased*

Steven D. Arnold*

^{*}Indicates parties being pooled.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

240

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	² Pool Code 96832			1	SAND TANK; BONE SPRING			IG
4Property Co	de	SAMSONITE 3/4 B2KL FED COM					6 Well Number 1 H		
7 OGRID 1 1474			MEWBOURNE OIL COMPANY Selevation 3497'						
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
J	3	188	29E		1400	SOUTH	2500	EAST	EDDY
			11	Bottom I	Tole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	4	188	29E		1980	SOUTH	100	WEST	EDDY
2 Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15	Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

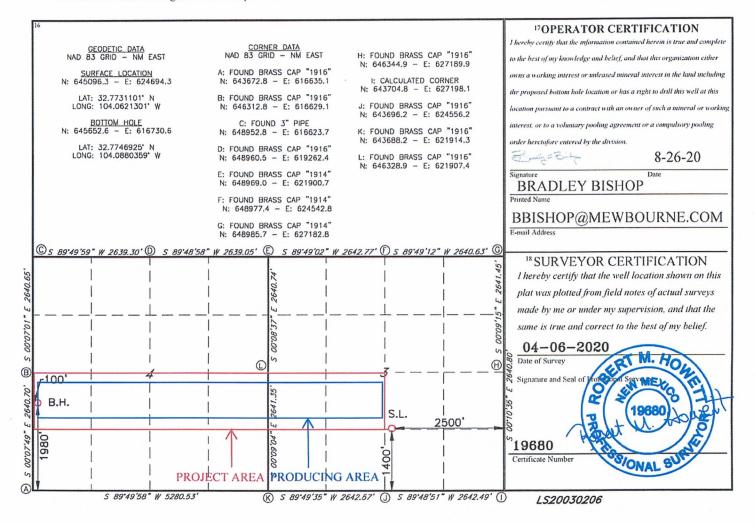


EXHIBIT 2

TRACT OWNERSHIP - CONTRACTUAL
Samsonite 3/4 B2KL Fed Com #1H
N/2S/2 of Section 4 & N/2SW/4 of Section 3,
Township 18 South, Range 29 East
Eddy County, New Mexico

Bone Spring Formation:

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	% Leasehold Interest 53.720102%
*EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706	16.666667%
*OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521	8.333333%
*Marathon Oil Permian LLC 5555 San Felipe Houston, Texas 77056	4.166667%
*OXY USA WTP LP 5 Greenway Plaza, Ste. 110 Houston, Texas 77046-0521	3.736111%
*MRC Delaware Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	3.514284%
*McCombs Energy 750 East Mulberry, Suite 403 San Antonio, Texas 78212-6013	3.269097%
*Yates Energy Corporation P.O. Box 2323 Roswell, New Mexico 88202	1.386326%
Jalapeño Corporation P.O. Box 1216 Albuquerque, New Mexico 87103-1216	0.988278%

Bypass Trust Established in Art. 5 of the Will of Scott Evans Wilson 4601 Mirador Dr. Austin, Texas 78735	0.934028%
Family Trust Created under the Will of Richard Kevin Barr 8027 Chalk Knoll Dr. Austin, Texas 78735	0.934028%
*Steven D. Arnold P.O. Box 689 Tyler, Texas 75710	0.416667%
*Sam Lett Testamentary Trust 3500 Oak Lawn Ave., Suite 720 Dallas, Texas 75219	0.398438%
*MRC Spiral Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	0.327160%
*MRC Explorers Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	0.327160%
*Andrews Oil Company 1015 Beecave Woods Drive, Suite 300A Austin, Texas 78746	0.233507%
Sonic Oil & Gas, L.P. P.O. Box 1240 Graham, Texas 76450	0.185185%
V-F Petroleum Inc. P.O. Box 1889 Midland, Texas 79702	0.185185%
*The heirs and devisees of Wilton H. Fair and Imogene Thompson Fair, deceased P.O. Box 689 Tyler, Texas 75710	0.138889%
*Barbara King Fair and John R. Garrett, Co-Trustees of the Robert W. Fair, Allen W. Fair & Virginia F. Gowin Trusts P.O. Box 689 Tyler, Texas 75710	0.069444%

*Robert W. Fair and Virginia F. Gowin, Trustees under the will

of Nancy Wood Fair

0.069444%

P.O. Box 689 Tyler, Texas 75710

Total

100.00000%

*Total interest being pooled: 43.053194%

EXHIBIT 3

Summary of Communications
Samsonite 3/4 B2KL Fed Com #1H
Samsonite 3/4 B2NM Fed Com #1H

Company Na	me: EOG Resources, Inc.	
Date:	Communicated with:	Comments/Actions:
8/17/2021	Chris Leyendecker	Mailed well proposals via certified mail and email dated 8/17/21.
8/24/2021		Certified Mail receipt showed successful delivery at 11:59 AM
8/31/2021	Chris Leyendecker	Chris emailed me to ask for spud dates on these wells.
9/2/2021	Chris Leyendecker	I emailed Chris with spud date responses.
9/2/2021	Chris Leyendecker	I got an automated response from Chris that he was out of office and would get back to me on 9/8/2021.
9/30/2021	Chris Leyendecker	Mailed JOA proposal via certified mail dated 9/30/2021.
10/1/2021		Certified Mail receipt showed successful delivery at 9:03 PM

Date:	me: OXY Y-1 Company & Communicated with:	Comments/Actions:
7/16/2020	Communicated trials	Mailed well proposals via certified mail dated 7/16/2020.
7/20/2020		Certified Mail receipt showed successful delivery at 6:33 AM and 11:05 AM.
1/12/2021	Jonathan Gonzales	I emailed Jonathan to inquire on their elections and making them aware we would have to pool them soon.
1/12/2021	Jonathan Gonzales	Jonathan emailed me to let me know that OXY would not likely evaluate these wells until they received a pooling order for them, and he asked me for spud dates.
1/13/2021	Jonathan Gonzales	I emailed Jonathan with spud date responses.
3/8/2021	Jonathan Gonzales	Jonathan emailed me asking for spud dates again.
3/8/2021	Jonathan Gonzales	I emailed Jonathan to let him know that we are waiting on Federal APDs for these wells and when we are hoping to spud.
3/8/2021	Jonathan Gonzales	Jonathan emailed me asking me if we were going to repropose these wells.
3/9/2021	Jonathan Gonzales	I emailed Jonathan to negotiate terms of OA.
3/9/2021	Jonathan Gonzales	Jonathan emailed me and called me regarding OA term negotiations.
6/10/2021	Jonathan Gonzales	Jonathan emailed me asking for spud dates, and calculations for these wells. He also mentioned that there are different negotiations going on with higher ups on this acreage.
6/10/2021	Jonathan Gonzales	I emailed Jonathan with calculations and spud dates.
6/10/2021	Jonathan Gonzales	Jonathan emailed me thanking me for the information and stated they would review.
7/27/2021	Jonathan Gonzales	Jonathan emailed me to let me know that he had received a copy of the Title Opinion for these wells and he couldn't figure their ownership out. He asked me some questions.
7/27/2021	Jonathan Gonzales	I emailed Jonathan back with responses for his TO questions.

Bill Burford	I emailed Bill, the attorney who rendered the TO for these wells,
	to inquire of the interest questions that OXY had.
Jonathan Gonzales	Jonathan emailed me to ask for more clarity on the TO.
	I called Bill to ask about the email I sent back in July regarding OXY's
	interest questions.
Jonathan Gonzales	I emailed Jonathan to let him know that Bill was looking into it.
Jonathan Gonzales	I emailed Jonathan with Bill's explanation of the TO interest issue.
Jonathan Gonzales	Mailed JOA proposal via certified mail dated 9/30/2021.
	Certified Mail receipt showed successful delivery at 4:14 PM
	Jonathan Gonzales Bill Burford Jonathan Gonzales

Company Na	me: Marathon Oil Permia	an LLC
Date:	Communicated with:	Comments/Actions:
7/16/2020		Mailed well proposals via certified mail dated 7/16/2020.
7/20/2020		Certified Mail receipt showed successful delivery at 3:39 PM.
9/30/2021		Mailed JOA proposal via certified mail dated 9/30/2021.
10/4/2021		Certified Mail receipt showed successful delivery at 4:14 PM

Company Na	ame: MRC Delaware Reso	urces, LLC, MRC Spiral Resources, LLC & MRC Explorers Resources,
Date:	Communicated with:	Comments/Actions:
6/9/2021		Mailed well proposals via certified mail dated 6/9/2021.
		Could not locate a delivered receipt.
9/30/2021		Mailed JOA proposal via certified mail dated 9/30/2021.
10/4/2021		Certified Mail receipt showed successful delivery at 4:14 PM.

Company Na	me: McCombs Energy	
Date:	Communicated with:	Comments/Actions:
7/16/2020		Mailed well proposals via certified mail dated 7/16/2020.
7/20/2020		Certified Mail receipt showed successful delivery at 11:10 AM.
9/30/2021		Mailed JOA proposal via certified mail dated 9/30/2021.
10/4/2021		Certified Mail receipt showed that delivery was attempted at 5:58
		PM but there was no access to delivery location. We have not
	90	received this packet back yet.

Company Na	me: Yates Energy Corpor	ation
Date:	Communicated with:	Comments/Actions:
6/9/2021		Mailed well proposals via certified mail dated 6/9/2021.
6/11/2021	Certified Mail receipt showed successful delivery at 2:36 PM.	
9/30/2021		Mailed JOA proposal via certified mail dated 9/30/2021.
10/5/2021		Certified Mail receipt showed successful delivery at 4:41 PM.

Company Na	me: Steven D. Arnold	
Date:	Communicated with:	Comments/Actions:
7/16/2020		Mailed well proposals via certified mail dated 7/16/2020.
7/16/2020		Certified Mail receipt showed it was sent at 1:05 PM on this day,
		but we were unable to locate a successful delivery receipt.
1/22/2021		Mailed well proposals via certified mail to a new address dated
		1/22/2021.
2/1/2021		Certified Mail receipt showed successful delivery at 9:17 AM.

0/20/2021	Mailed JOA proposal via certified mail dated 9/30/2021.
9/30/2021	Certified Mail receipt showed successful delivery at 9:17 AM.
10/6/2021	Certified Wall receipt one

Company Na	me: Sam Lett Testament	ary Trust
Date:	Communicated with:	Comments/Actions:
7/16/2020		Mailed well proposals via certified mail dated 7/16/2020.
7/16/2020		Certified Mail receipt showed it was sent at 1:53 PM on this day,
//10/2020		but we were unable to locate a successful delivery receipt.
3/25/2021	Phil Rugeley	I received an email from Phil, who represents Thomas Lett, who was listed as trustee of Sam Lett Trust, and he stated that the Sam Lett Trust had been dissolved, and they are unsure as to the ownership of those assets. I did not send the JOA for this Trust to Mr. Thomas Lett since he stated he had nothing to do with this Trust any longer. We are trying to locate where that interest went.

Company Na	me: Andrews Oil L.P.	
Date:	Communicated with:	Comments/Actions:
7/16/2020		Mailed well proposals via certified mail dated 7/16/2020.
7/18/2020		Certified Mail receipt showed successful delivery at 10:17 AM.
9/30/2021		Mailed JOA proposal via certified mail dated 9/30/2021.
10/29/2021		Certified Mail receipt showed that this packet was held at the
10/23/2021		post office per customer request at 8:22 AM.

Company Na	Company Name: Wilton Fair (The Heirs & Devisees of Wilton and Imogene Fair, deceased)		
Date:	Communicated with:	Comments/Actions:	
7/16/2020		Mailed well proposals via certified mail dated 7/16/2020.	
7/24/2020	Certified Mail receipt showed successful delivery at 9:42 AM.		
9/30/2021		Mailed JOA proposal via certified mail dated 9/30/2021.	
10/6/2021		Certified Mail receipt showed successful delivery at 9:17 AM.	

Company Name: Barbara King Fair & John R. Garrett (Co-Trustees of the Robert W. Fair, Allen W. Fair & Virginia F. Gowin Trusts)					
Date:	Communicated with:	Comments/Actions:			
6/9/2021		Mailed well proposals via certified mail dated 6/9/2021.			
6/11/2021		Certified Mail receipt showed successful delivery at 2:36 PM.			
9/30/2021		Mailed JOA proposal via certified mail dated 9/30/2021.			
10/6/2021		Certified Mail receipt showed successful delivery at 10:59 AM.			

Company Na Wood Fair)	nme: Nancy Wood Fair (Ro	obert W. Fair & Virginia F. Gowin, Trustees under the will of Nancy
Date:	Communicated with:	Comments/Actions:
7/16/2020		Mailed well proposals via certified mail dated 7/16/2020.
8/4/2020		Certified Mail receipt showed successful delivery at 10:24 AM.
7/13/2021	Rodney Thomson	I emailed Rodney regarding an email he sent to a co-worker asking about the Nancy Wood Fair interest in this area.
7/13/2021	Rodney Thomson	Rodney emailed me a flow chart of what he thinks their interest should look like. However, we have had a Title Opinion rendered and it does not show the same thing.
7/15/2021	Rodney Thomson	I emailed Rodney asking him for a copy of a document.

7/16/2021	Rodney Thomson	Rodney emailed me to let me know that he didn't find a copy of the document, but a copy of a TO that stated the document was not ratified.
7/16/2021	Rodney Thomson	I emailed Rodney to let him know that I did find a copy of the document ratified by all parties.
9/30/2021		Mailed JOA proposal via certified mail dated 9/30/2021.
10/6/2021		Certified Mail receipt showed successful delivery at 10:59 AM.
11/22/2021	Rodney Thomson	Rodney emailed me asking me to get with him after the holidays again about their interest issues.

MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715 FACSIMILE (432) 685-4170

August 17, 2021

Via Certified Mail & Email

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706 Attn: Mr. Chris Leyendecker

Re: Samsonite 3/4 B2NM Fed Com #1H

Section 3: W2 Section 4: All

T18S, R29E, Eddy County, New Mexico

Samsonite 3/4 B2KL Fed Com #1H

Section 3: W2 Section 4: All

T18S, R29E, Eddy County, New Mexico

Dear Sir or Madam,

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Bone Spring wells. The referenced wells will be drilled as stated below:

- The Samsonite 3/4 B2NM Fed Com #1H will be at a surface location 1400' FSL & 2500' FEL in Section 3, T-18-S, R-29-E and a bottom hole location approximately 1980' FSL & 100' FWL in Section 4, T-18-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 7,289 feet and an approximate measured depth of 15,078 feet. The estimated cost to casing point for this well is \$2,800,200 and estimated cost of producing well is \$6,404,800.
- 2. The Samsonite 3/4 B2KL Fed Com #1H will be at a surface location 1400' FSL & 2500' FEL in Section 3, T-18-S, R-29-E and a bottom hole location approximately 1980' FSL & 100' FWL in Section 4, T-18-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 7,171 feet and an approximate measured depth of 14,961 feet. The estimated cost to casing point for this well is \$2,797,500 and estimated cost of producing well is \$6,401,500.

These costs are more fully detailed in the AFE enclosed herewith. To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the W2 of Section 3 and All of Section 4. Our Joint Operating Agreement, to follow, will contain 100%/300% non-consent penalty, \$8,000.00/\$800 drilling/producing rates, be limited to the Bone Spring formation and MOC will be listed as Operator. If you do not wish to participate in the wells, Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFEs for the wells. To make your election to participate in the proposed wells, properly execute and return the AFEs. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Adriana Salgado Landman

asalgado.

Adriana Salgado

From: Sent: webmaster@simplecertifiedmail.com Tuesday, August 24, 2021 11:59 AM

To:

Adriana Salgado

Subject:

[EXT] Document Delivered



Document Delivered

A document with a tracking code of 9414836897846269025454 and reference number of Samsonite 3/4 was successfully delivered to Mr. Chris Leyendecker at EOG Resources, Inc.

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com

111 Commonwealth Court, Suite 103

Carv. NC 27511-4447

888-462-1750 ext. 2 | assistance@simplecertifiedmail.com

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MEWBOURNE OIL COMPANY

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715 FACSIMILE (432) 685-4170

September 30, 2021

Via Certified Mail

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706 Attn: Mr. Chris Leyendecker

Re: Samsonite 3/4 WIU JOA Proposal

Section 3: W2 Section 4: All

T18S, R29E, Eddy County, New Mexico

Dear Mr. Leyendecker,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated September 1, 2021. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated August 17, 2021.

Regarding the above, please have the AFEs and signature pages of the Operating Agreement executed and return them to me, whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Adriana Salgado

Landman

Adriana Salgado

From:

webmaster@simplecertifiedmail.com

Sent: To: Friday, October 1, 2021 9:03 PM Adriana Salgado

Subject:

[EXT] Document Delivered



Document Delivered

A document with a tracking code of 9402836897846418260694 and reference number of Samsonite 3/4 was successfully delivered to Mr. Chris Leyendecker at EOG Resources Inc.

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com 111 Commonwealth Court, Suite 103 Cary, NC 27511-4447

888-462-1750 ext. 2 | assistance@simplecertifiedmail.com

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EXHIBIT 4

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

	Admonization						
Well Name: Samsonite 3/4 B2KL	Fed Com #1H		Pros	pect: 2NI	DBSS		
Location: SHL: 1400 FSL & 2500	FEL (3); BHL: 1980 FSL & 100 FWL	. (4)	C	ounty: Ed	dy		ST: NM
Sec. 3 Blk: Survey:		TWP:	185	RNG:	29E Prop. TVE	7171	TMD: 14961
				CODE	ТСР	CODE	СС
The state of the s	ANGIBLE COSTS 0180			O180-0100		0180-0200	
Regulatory Permits & Surveys Location / Road / Site / Preparation				0180-0105		0180-0205	\$40,000
Location / Restoration				0180-0106	\$200,000	0180-0206	\$32,000
Daywork / Turnkey / Footage Drilling	25 days drig / 3 days comp @ \$*	18,000/d		0180-0110		0180-0210	\$57,700
Fuel	1700 gal/day @ \$1.3/gal			0180-0114		0180-0214	\$125,000
Mud, Chemical & Additives				0180-0120	\$145,000	0180-0220	\$162,000
Horizontal Drillout Services				0180-0125	\$80,000	0180-0222	\$25,000
Cementing Logging & Wireline Services				0180-0130	\$2,300		\$185,000
Casing / Tubing / Snubbing Service				0180-0134	\$18,000	0180-0234	\$40,000
Mud Logging				0180-0137	\$30,000		
Stimulation	37 Stg 14.8 MM gal / 14.8 MM lb)				0180-0241	\$1,025,000
Stimulation Rentals & Other				0490 0445	\$40,000	0180-0242	\$160,000 \$170,000
Water & Other Bits				0180-0145 0180-0148		0180-0248	\$5,000
Inspection & Repair Services				0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services				0180-0154		0180-0254	\$10,000
Testing & Flowback Services				0180-0158	\$12,000		\$24,000
Completion / Workover Rig					4/00 000	0180-0260	\$10,500
Rig Mobilization				0180-0164	\$130,000 \$30,000	0180-0265	\$30,000
Transportation				0180-0165		0180-0268	\$15,000
Welding Services Contract Services & Supervision				0180-0188		0180-0270	7.0,500
Directional Services	Includes Vertical Control			0180-0175	-		
Equipment Rental				0180-0180			\$24,000
Well / Lease Legal				0180-0184			
Well / Lease Insurance				0180-0185		0180-0285	\$10,000
Intangible Supplies Damages				0180-0188 0180-0190		0180-0288	\$10,000
ROW & Easements				0180-0192		0180-0292	\$5,000
Pipeline Interconnect				07000101		0180-0293	\$50,000
Company Supervision				0180-0195	\$388,900	0180-0295	\$110,400
Overhead Fixed Rate				0180-0196			\$20,000
Well Abandonment				0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)			0180-0199		0180-0299	\$47,000
		T	OTAL		\$2,508,300		\$2,397,600
	NGIBLE COSTS 0181						1
Casing (19.1" - 30") Casing (10.1" - 19.0")	350' - 13 3/8" 54.5# J-55 ST&C @ \$32	1616		0181-0793 0181-0794			
Casing (8.1" - 10.0")	3375' - 9 5/8" 36# J-55 LT&C @ \$19.8:			0181-0795			
Casing (6.1" - 8.0")	7565' - 7" 29# HCP-110 LT&C @ \$21.4			0181-0796	\$170,800		
Casing (4.1" - 6.0")	7660' - 4 1/2" 13.5# P-110 BPN @ \$11					0181-0797	\$95,900
Tubing Drilling Head	6715' - 2 7/8" 6.5# L-80 Tbg @ \$4.54/f	ft				0181-0798	\$32,000
Tubing Head & Upper Section				0181-0860	\$35,000	2121 2222	200 000
Horizontal Completion Tools	Completion Liner Hanger					0181-0870 0181-0871	\$30,000 \$45,000
Sucker Rods	Tomproteen Lines (tariget					0181-0875	\$45,000
Subsurface Equipment	Packer					0181-0880	\$10,000
Artificial Lift Systems	Gas Lift Valves					0181-0884	\$15,000
Pumping Unit Surface Pumps & Prime Movers	(10) 115 116 115					0181-0885	
Tanks - Oil	(1/2) VRU/SWD Pump/Circ Pump (1/2) 6 - 750 bbl					0181-0886	\$55,000
Tanks - Water	(1/2) 5 - 750 bbl coated					0181-0890 0181-0891	\$60,000 \$50,000
Separation / Treating Equipment	(1/2) GB/30"x10"x1k# 3ph/36"x15'x1k	# Hor 3ph/VR	T/Flare			0181-0891	\$50,000
Heater Treaters, Line Heaters	8'x20'x75# HT					0181-0897	\$27,000
Metering Equipment						0181-0898	\$15,000
Line Pipe & Valves - Gathering Fittings / Valves & Accessories						0181-0900	\$100,000
Cathodic Protection						0181-0906	\$150,000
Electrical Installation						0181-0908 0181-0909	\$57,500 \$75,000
Equipment Installation			-			0181-0909	\$85,000
Pipeline Construction						0181-0920	\$150,000
		TO	DTAL		\$289,200		\$1,206,400
		SUBTO	-				
					\$2,797,500		\$3,604,000
Extra Expense Insurance	TOTAL	WELL CO	ST		\$6,4	01,500	
Operator has secured by	Operator's Extra Expense Insurance ar	nd pay my pro	portio	nate share o	of the premium.		
Operator has secured Ex	tra expense insurance covering costs of v	well control, cle	ean up	and redrilling	as estimated in Li	ne Item 0180	0-0185.
	wn well control insurance policy.						
If neither box is checked above, non-operating v	working interest owner elects to be covered by C	Operator's well o	control in	surance.			
Prepared by:	H. Buckley		Date:	6/23/20	20		
Company Approval:							
			Date:				
Joint Owner Interest:	Amount:						
Joint Owner Name:		Signature	e:				
		7.00					

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22334 – 22335 (Samsonite wells)

Case Nos. 22336 – 22337 (Swanson wells)

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND

STATE OF TEXAS

Charles Crosby deposes and states:

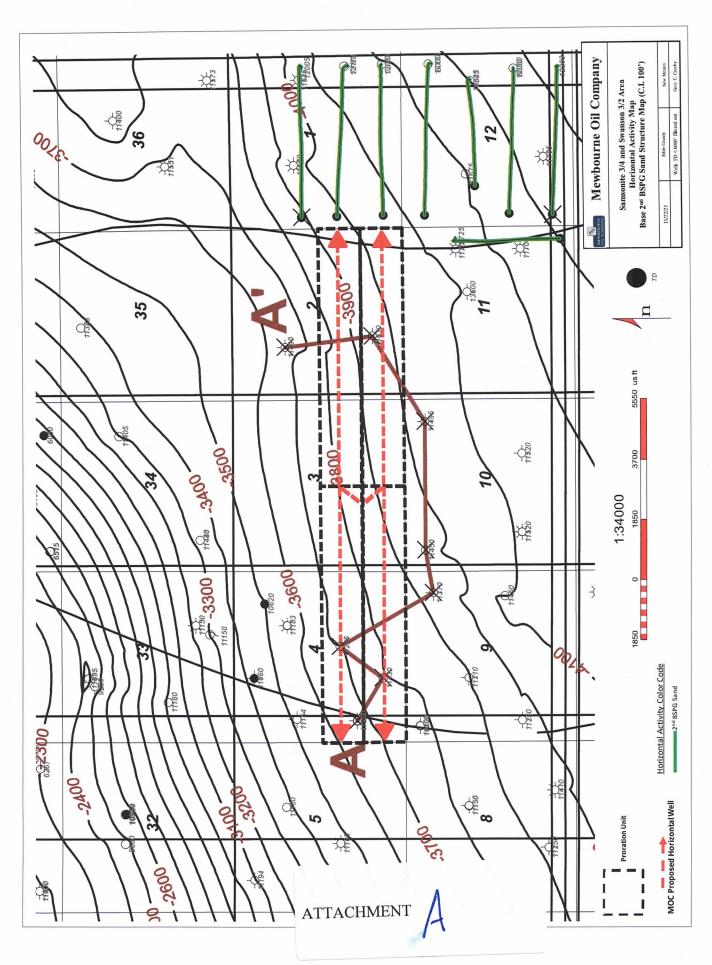
- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
 - 3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the base of the Second Bone Spring Sand, which is the target formation for the Samsonite and Swanson wells. It accurately reflects the structure of the base of the Second Bone Spring Sand. It shows that structure dips gently to the southeast. It also shows Second Bone Spring Sand wells in the immediate area, and a line of cross-section.
 - (b) Attachment B is a Lower Second Bone Spring Sand Gross Thickness Map, which is the completion zone of the Samsonite and Swanson wells.
 - (c) Attachment C is a cross section of the Second Bone Spring Sand. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The target zones for the wells are continuous and uniformly thick across the well units.
- 4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.

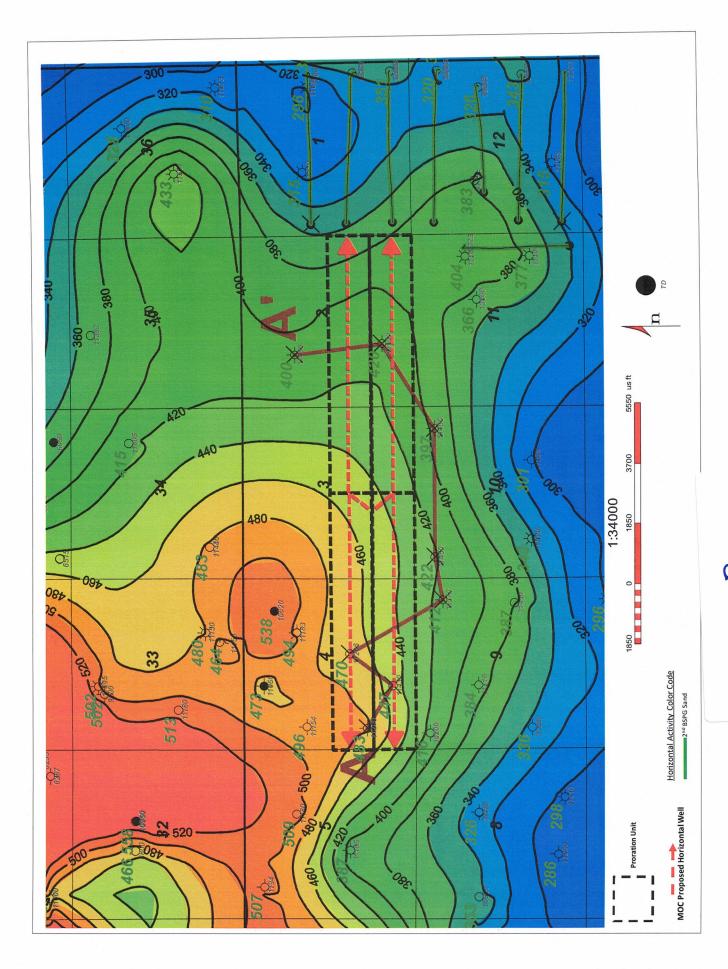
EXHIBIT 3

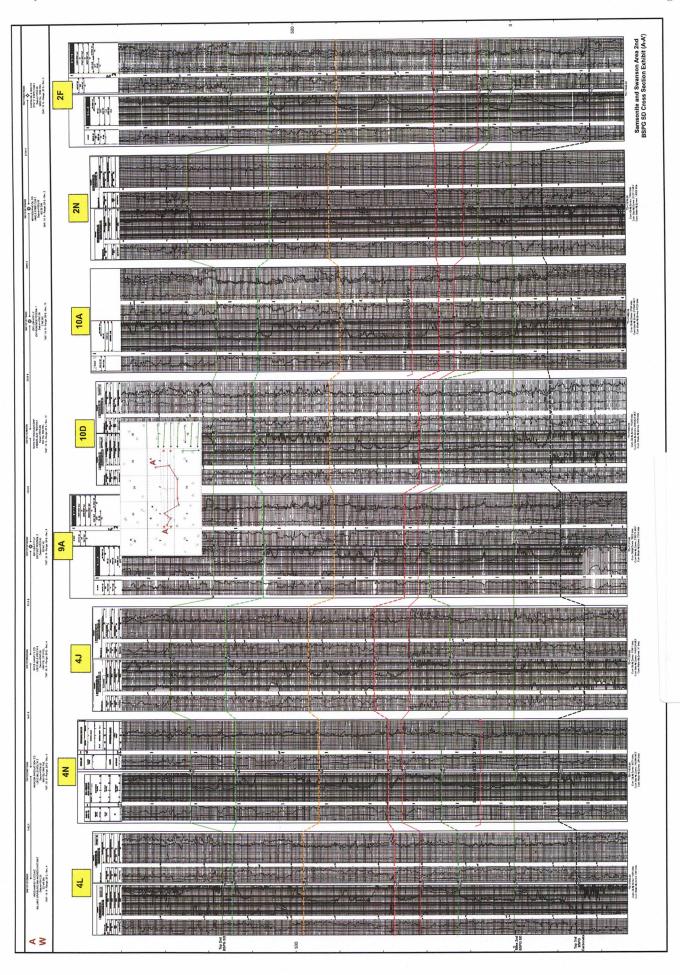
- (b) The target zone is continuous and of relatively uniform thickness across the well units.
- (c) Each quarter section in each well unit will contribute more or less equally to production from the target zone.
- (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
- 5. Attachment D contains information from nearby Second Bone Spring Sand wells drilled in this area. The drilled and completed wells indicate that laydown wells are a reasonable method to develop the reservoir in these sections.
- 6. Attachments E-1 and E-2 contain the horizontal drilling plans for the proposed Samsonite and Swanson wells, respectfully. The producing intervals of the wells will be orthodox.
- 7. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 11/30/21

Charles Cross

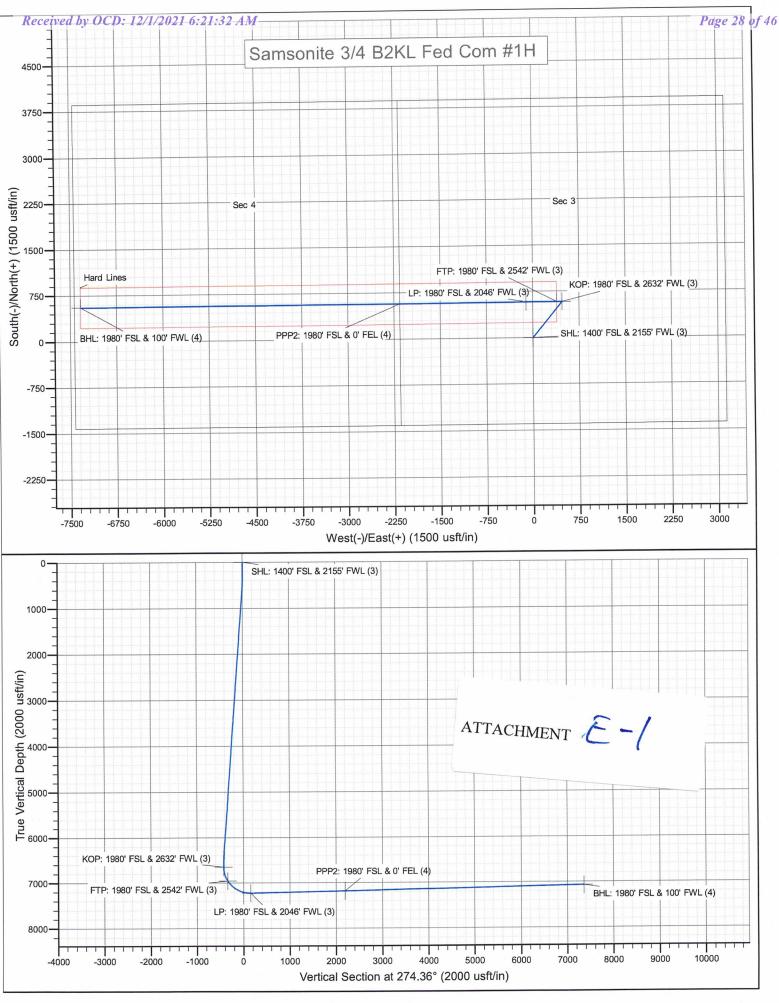


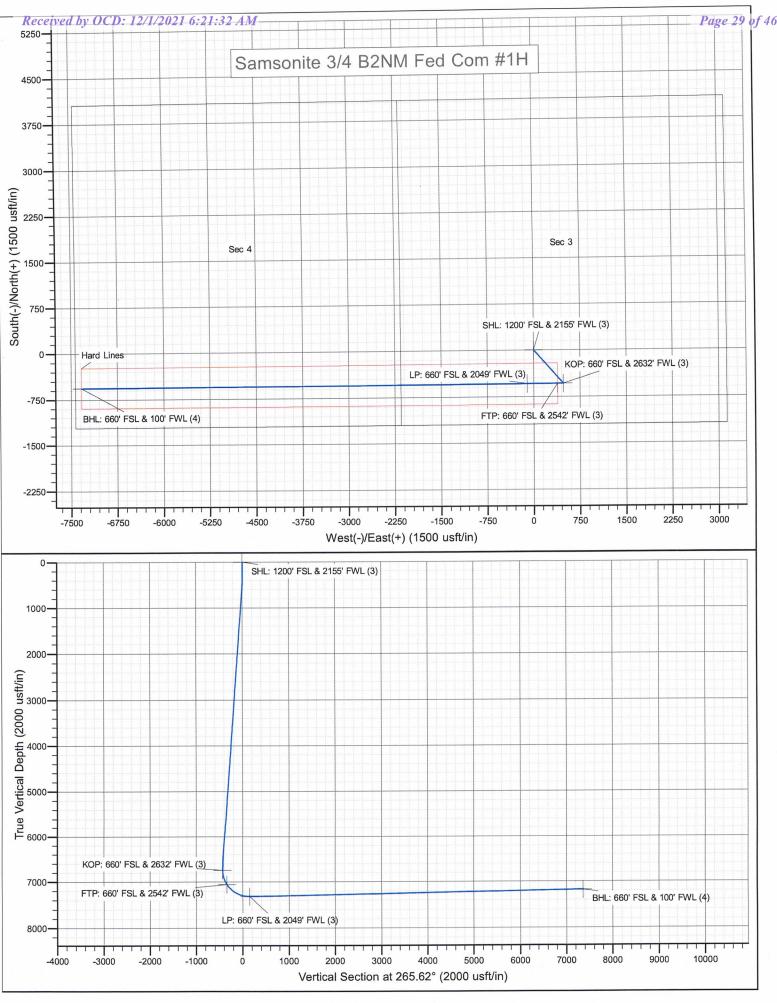


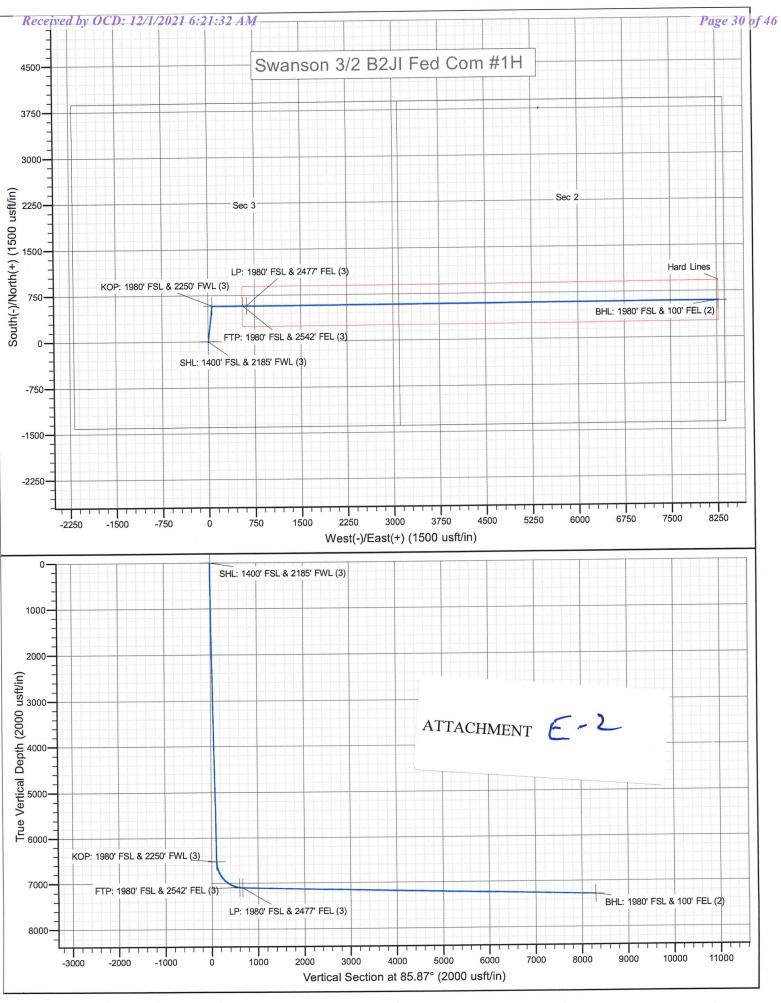


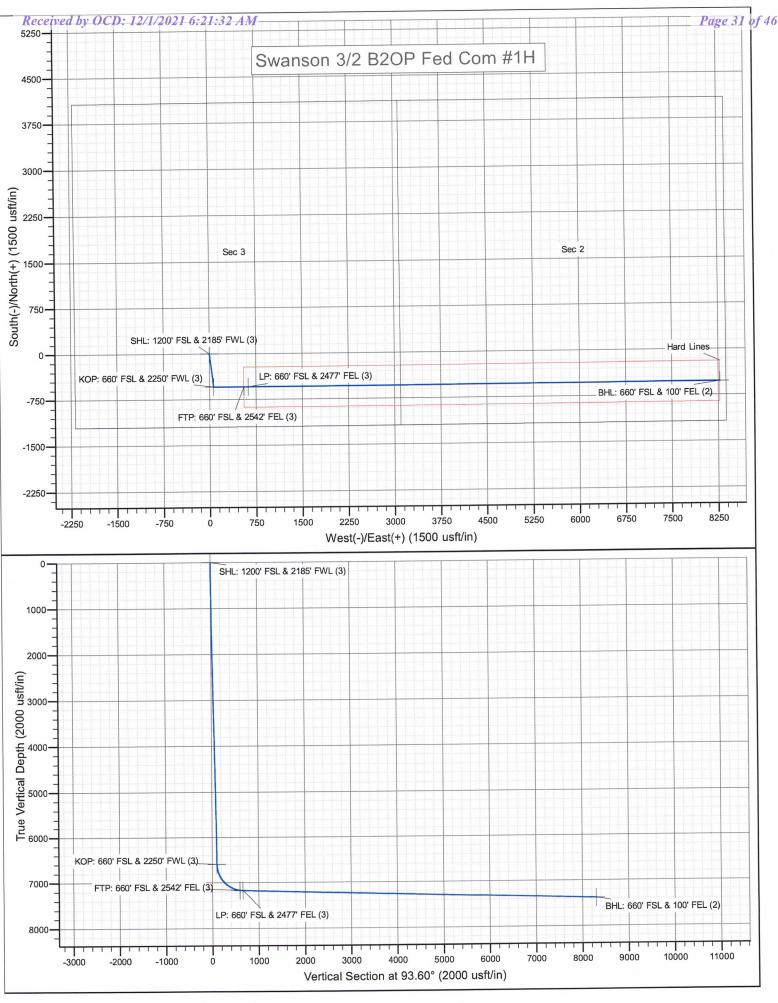
		Samsonite and Swanson Area 2nd BSPG SD Horizontal Production Table	vanson Area 2nd	d BSPG SD Horizo	ntal Production	Table ו			
Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	s (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
Duggan 12 Federal 1	EOG	30015289950100	12H/18S/29E	6/15/2005	147.1	0.6	7.6	EW	2nd Bone Spring Sand
Lobo State Com 1H	EOG	30015357090000	11H/18S/29E	11/28/2007	107.5	0.4	47.1	NS	2nd Bone Spring Sand
Sand Tank APS Federal Com 2H	EOG	30015371670000	12P/18S/29E	9/20/2010	275.4	1.3	36.5	EW	2nd Bone Spring Sand
Bailout BOA Federal Com 1H	EOG	30015371680100	12I/18S/29E	10/15/2009	203.9	1.1	13.9	EW	2nd Bone Spring Sand
Sand Tank 1 Federal Com 4H	EOG	30015372140000	1H/18S/29E	2/24/2011	177.1	1.0	9.7	EW	2nd Bone Spring Sand
Sand Tank 1 Federal Com 3H	EOG	30015372150100	1P/18S/29E	1/5/2011	197.4	1.0	16.7	EW	2nd Bone Spring Sand
Sand Tank 1 Federal Com 2H	EOG	30015372160100	11/18S/29E	3/28/2010	248.6	1.0	24.6	EW	2nd Bone Spring Sand
Duggan 12 Federal Com 3H	EOG	30015376660100	12A/18S/29E	10/27/2010	214.3	1.0	22.2	EW	2nd Bone Spring Sand

ATTACHMENT









STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 22334 & 22335

SELF-AFFIRMED STATEMENT
COUNTY OF SANTA FE)
) ss. STATE OF NEW MEXICO)
James Bruce deposes and states:
1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3, Mewbourne has conducted a good faith effort to locate the names and addresses of all interest owners in the proposed wells.
4. Notice of the pooling applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below. Date: I Do New Button James Bruce
James Bruce
EXHIBIT 4

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

November 10, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all mineral interest owners in the horizontal spacing units described below:

- 1. <u>Case 22334</u>: The Bone Spring formation underlying the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, NMPM; and
- 2. <u>Case 22335</u>: The Bone Spring formation underlying the S/2SW/4 of Section 3 and the S/2S/2 of Section 4, Township 18 South, Range 29 East, NMPM.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, December 2, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 25, 2021. This statement may be filed online with the Division at <u>ocd.hearings@state.nm.us</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

ATTACHMENT A

Very truly yours,

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706 Attn: Mr. Chris Leyendecker

OXY Y-1 Company 5 Greenway Plaza, Ste. 110 Houston, Texas 77046-0521 Attn: Mr. Jonathan Gonzales

OXY USA WTP LP 5 Greenway Plaza, Ste. 110 Houston, Texas 77046-0521 Attn: Mr. Jonathan Gonzales

Manathon Oil Permian LLC 5555 San Felipe Houston, Texas 77056 Attn: Permian Land Manager

MRC Explorers Resources LCC

MRC Spiral Resources, LLC 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240 Attn: Nick Weeks

McCombs Energy 750 East Mulberry, Suite 403 San Antonio, Texas 78212-6013 Attn: Permian Land Manager

Yates Energy Corporation P.O. Box 2323 Roswell, New Mexico 88202 Attn: Ms. Becky Pemberton

Bypass Trust Established in Art. 5 of the Will of Scott Evans Wilson 4601 Mirador Dr.
Austin, Texas 78735

Attn: Cynthia Mae Wilson, Trustee

Family Trust Created under the Will of Richard Kevin Barr 8027 Chalk Knoll Dr. Austin, Texas 78735 Attn: Beverly Jean Renfro Barr, Trustee Steven D. Arnold P.O. Box 689 Tyler, Texas 75710

Sam Lett Testamentary Trust 3500 Oak Lawn Ave., Suite 720 Dallas, Texas 75219 Attn: Thomas W. Lett, Trustee

Andrews Oil, LP 1015 Beecave Woods Drive, Suite 300A Austin, Texas 78746

The heirs and devisees of Wilton H. Fair and Imogene Thompson Fair, deceased P.O. Box 689 Tyler, Texas 75710

Barbara King Fair and John R. Garrett, Co-Trustees of the Robert W. Fair, Allen W. Fair & Virginia F. Gowin Trusts P.O. Box 689 Tyler, Texas 75710

Robert W. Fair and Virginia F. Gowin, Trustees under the wil of Nancy Wood Fair P.O. Box 689 Tyler, Texas 75710



Postmark

(C)

t our website at www.usps.com

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See Reverse for Instructions

	P. Domestic Mail Only P. For delivery information, visit our website a	Certified Mail Fee	Extra Services & Fees (check box, add fee as appropriate) The Hetum Receipt (hardcopy)		Total Postage and Fees	Sent To Screen Plans See. 110 Sireet and Apt. No., or PO Bo Attr.: Mr. Jonathan Gonzales City, State, ZIP44	PS Form 3800, April 2015 PSN 7530-02-000-9047	
COMPLETE THIS SECTION ON DELIVERY	A. Signature	B. Received by Rhinted Name) W. S. Date of Delivery	D. Is delivery address different from item 1? If YES, enter delivery address below:	NUV 2 4 2021	(10)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail Certified Mail Restricted Delivery Certified Mail Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery	SE35 (estricted Delivery resultated Delivery resultated Delivery SE00)	M Sam Domestic Return Receipt
Release		Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	or on the front if space permits. 1. Article Addressed to:	Barbara king Fair and John R. Garrett. Co-Trustees of the Robert W. Fair, Allen W. Fair & Virginia F. Gowin Trusts P.D. Book S. 1740 1740 1740 1740 1740 1740 1740 1740	2:45	9590 9402 6769 1074 5748 99	2. Articl 7021 0350 0001 3337	PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature C. Pate of Delivery B. Received by (Printed Name) C. Pate of Delivery C. Pate of Delivery C. Pate of Delivery If YES, enter delivery address below: If YES, enter delivery address below: D. Is delivery address below: D. No	3. Service Type Adult Signature Adult Signature Restricted Delivery Actification Mail® Certified Mail Restricted Delivery Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery A 7779 Cover \$500) Cover \$500)	
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Scom*.		

Pos For delivery information, visit our website at www.us Total Postage and Fer arbara king fail and John R. Garrett, Co-Trustees of the Special Control of the Robert W. Fair, Allen W. Fair & Virginia F. Gowin Trusts Sent To Tyler, Teas 75710 CERTIFIED MAIL® RECEIFY Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy)

Return Receipt (electronic) U.S. Postal Service" Street and Apt. No., or PO Box No. Adult Signature Restricted Delivery \$ PS Form 3800, April 2015 PSN ☐ Certified Mail Restricted Delivery
☐ Adult Signature Required Domestic Mail Only LL City, State, ZIP+4® SE95 LEEE TODO OSEO 1207

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SENDER: COMPLETE THIS SECTION Complete items 1, 2,d 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Attach this sact to the back of the mailpiece, or on the front if space permits. Attach this card to the back of the mailpiece, or on the front if space permits. Attach this card to the back of the mailpiece, or on the front if space permits. Attach this card to the back of the mailpiece, or on the front if space permits. B. Received by Attach this card to the back of the mailpiece, or on the front if space permits. B. Received by Attach this card to the back of the mailpiece, or on the front if space permits. B. Received by Attach this card to the back of the mailpiece, or on the front if space permits.	3. Service Tyrus	U.S. Postal Service" CERTIFIED MAIL® RECYNPT Domestic Mail Only For delivery information, visit our website at www.usps.com*.	\$ Extra Services & Fees (check box, Extra Services & Fees (check box, Extra Return Receipt (electronic) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Restricted Delivery Postage \$	Street and Apt. No., or PO Box rv Sirest and Apt. No., or PO Box rv City, State, ZIP+4* City, State, ZIP+4* City State and Apt. No. or Po Box rv C

II.S. Postal Service™		For delivery information, visit our website at www.usps.com*.	Certified Mail Fe	Extra Services & Fees (check box, add fee as appropriate) LU Return Receipt (hardcopy) \$		Postage	Total Postage and Fees	Cut Sent To Yate Energy Corporation	City, State, 21P-14®		PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions
COMPLETE THIS SECTION DELIVERY	A. Signeture X. Munch Munch Daddressee	B. Received by (Printed Name) C. Date of Delivery Control 122	D. Is delivery address different from item 1? ¹ ☐ Ye's If YES, enter delivery address below: ☐ No				Service Type Adult Signature Adult Signature Restricted Delivery Registered Mail Restricted Registered Mail Restricted		ファ4日 testricted Delivery Restricted Delivery Testricted Delivery Restricted Delivery	(over \$500)	M Jam Domestic Return Receipt
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U.S. Postal Service" CERTIFIED MAIL® RECEIRITY Domestic Mail Only For delivery information, visit our website at www.usps.com®. OFFICE AL USE	Skira Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	Street and Apt. No., or Pi	City, State, ZIP+4* PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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	City, State, ZIP+4®	
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050	8027 Chalk Knoll Dr. Street and Apt. No Austin, Texas 78735 Attr. Beyerly Jean Renfro Barr, Trustee	. 5: (1:4)
~	Attn: Beverly Jean Renfro Barr, Trustee	
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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005006702 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/18/2021

Subscribed and sworn before me this November 18,

2021:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005006702 PO #: 5006702 # of Affidavits1

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EXHIBIT

NOTICE

NOTICE
To EOG Resources, Inc., OXY Y-1
Company, OXY USA WTP LP,
Marathon Oil Permian LLC, MRC
Explorers Resources LLC, MRC
Delaware Resources LLC, MRC
Spiral Resources LLC, MRC
Delaware Resources LLC, MRC
Spiral Resources LLC, MRC
Will of Scott Evans Wilson, Trustee
of the Family Trust Created
under the Will of Richard Kevin
Barr, Steven D. Arnold, Trustee
of the Sam Lett Testamentary
Trust, Andrews Oil LP, Wilton H.
Fair, Imogene Thompson Fair,
Barbara King Fair and John R.
Garrett as Trustees of the Robert
W. Fair, Allen W. Fair, and
Virginia F. Gowin Trusts, Robert
W. Fair and Virginia F. Gowin as
Trustees Under the Will of Nancy
Wood Fair, and your heirs, devisees, successors, or assigns:
Mewbourne Oil Company has
filed applications with the New
Mexico Oil Conservation Division
seeking orders pooling all uncommitted mineral interest
owners in the Bone Spring formation underlying; (i) a horizontal spacing unit comprised of the
N/2SW/4 of Section 3 and the
N/2SW/4 of Section 3 and the
N/2SW/2 of Section 4, Township 18
South, Range 29 East, NMPM.
The unit will be dedicated to the
Samsonite 3/4 BZKL Fed. Com.
Well No. 1H (Case No. 22334);
and (ii) a horizontal spacing unit
comprised of the S/2SW/4 of Section 3 and the S/2SV/2 of Section
4, Township 18 South, Range 29
East, NMPM. The unit will be
dedicated to the Samsonite 3/4
BZNM Fed. Com. Well No. 1H
(Case No. 22335). Also to be considered will be the cost of drilling, completing, and equipping
the wells and the allocation of
the cost thereof, as well as actual operating costs and charges
for supervision, designation of
applicant as operator of the the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, December 2, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to:emnrd.state.nm.us/OCD/hearings or see the instructions postngs or see the instructions post-ed on the Division's website, htt ngs or see the instructions posted on the Division's website, http://emnrd.state.nm.us/OCD/announcements.html. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 25, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@ aol.com. The units are located approximately 6 miles southwest of Loco Hills, New Mexico. #5006702, Current Argus, Nov. 18, 2021

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS 22334 Case: December 2, 2021 Date: Mewbourne Oil Company **Applicant Designated Operator & OGRID** Mewbourne Oil Company/OGRID No.14744 (affiliation if applicable) James Bruce Applicant's Counsel: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy Case Title: County, New Mexico MRC Permian Company/Holland & Hart LLP Entries of Appearance/Intervenors: Samsonite wells Well Family Formation/Pool **Bone Spring Formation** Formation Name(s) or Vertical Extent: Oil Primary Product (Oil or Gas): **Entire Bone Spring formation** Pooling this vertical extent: Sand Tank; Bone Spring/Pool Code 96832 Pool Name and Pool Code: Statewide rules and current horizontal well rules Well Location Setback Rules: Quarter-quarter sections/40 acres Spacing Unit Size: **Spacing Unit** Horizontal Type (Horizontal/Vertical) 240 acres Size (Acres) **Building Blocks:** East - West Orientation: N/2SW/4 §3 and N/2S/2 §4-18S-29E, NMPM, Eddy County Description: TRS/County Standard Horizontal Well Spacing Unit Yes (Y/N), If No, describe **Other Situations** Depth Severance: Y/N. If yes, description No **EXHIBIT** Proximity Tracts: If yes, description No Proximity Defining Well: if yes, description Applicant's Ownership in Each Tract Exhibits 2-1 and 2-2 Well(s) Samsonite 3/4 B2KL Fed. Com. Well No. 1H Name & API (if assigned), surface and API No. 30-015-Pending bottom hole location, footages, SHL: 1400 FSL & 2500 FEL §3 completion target, orientation, BHL: 1980 FSL & 100 FWL §4 completion status (standard or non-FTP: 1980 FSL & 2540 FWL §3 standard) LTP: 1980 FSL & 100 FWL §4 Bone Spring/TVD 7171 feet/MD 14961 feet

HBGGGired by QGPGirt2/1/2021 6:27 at 2 AM	See above Page 45 of 40
Points	See above
Completion Target (Formation, TVD and	See above
MD)	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit1
Proof of Mailed Notice of Hearing (20	
days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10	
days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	Exhibit 2-1
Tract List (including lease numbers and	
owners)	Exhibits 2-1 and 2-2
Pooled Parties (including ownership	
type)	Exhibit 2-2
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including	i i i i i i i i i i i i i i i i i i i
percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-3
List of Interest Owners (i.e. Exhibit A of	
JOA)	Exhibit 2-2
Chronology of Contact with Non-Joined	
Working Interests	Exhibit 2-3
Working Interests Overhead Rates In Proposal Letter	Exhibit 2-3
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete	Exhibit 2-3 Exhibit 2-4
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities	Exhibit 2-3 Exhibit 2-4
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations)	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale)	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3 Laydown/Exhibit 3
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3 Laydown/Exhibit 3 Bone Spring
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation HSU Cross Section	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3 Laydown/Exhibit 3 Bone Spring Exhibit 3-C
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation HSU Cross Section Depth Severance Discussion	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3 Laydown/Exhibit 3 Bone Spring
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation HSU Cross Section Depth Severance Discussion Forms, Figures and Tables	Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3 Laydown/Exhibit 3 Bone Spring Exhibit 3-C Not Applicable
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation HSU Cross Section Depth Severance Discussion Forms, Figures and Tables C-102	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3 Laydown/Exhibit 3 Bone Spring Exhibit 3-C
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation HSU Cross Section Depth Severance Discussion Forms, Figures and Tables	Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3 Laydown/Exhibit 3 Bone Spring Exhibit 3-C Not Applicable
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation HSU Cross Section Depth Severance Discussion Forms, Figures and Tables C-102 Tracts Summary of Interests, Unit	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3 Laydown/Exhibit 3 Bone Spring Exhibit 3-C Not Applicable Exhibit 2-1
Working Interests Overhead Rates In Proposal Letter Cost Estimate to Drill and Complete Cost Estimate to Equip Well Cost Estimate for Production Facilities Geology Summary (including special considerations) Spacing Unit Schematic Gunbarrel/Lateral Trajectory Schematic Well Orientation (with rationale) Target Formation HSU Cross Section Depth Severance Discussion Forms, Figures and Tables C-102 Tracts	Exhibit 2-3 Exhibit 2-4 Exhibit 2-4 Exhibit 2-4 Exhibit 3 Exhibits 2-1 and 3-A Exhibit 3 Laydown/Exhibit 3 Bone Spring Exhibit 3-C Not Applicable Exhibit 2-1

Received by OCD: 12/1/2021 6:21:32 A:M) General Location Map (including basin)	Exhibits 2-1 and 3-A	Page 46 of 46
Well Bore Location Map	Exhibits 2-1 and 3-A	
Structure Contour Map - Subsea Depth	Exhibit 3-A	
Cross Section Location Map (including		
wells)	Exhibits 3-B and 3-C	
Cross Section (including Landing Zone)	Exhibit 3-C	
Additional Information		
CERTIFICATION: I hereby certify that the		
information provided in this checklist is		
complete and accurate.		
Printed Name (Attorney or Party		
Representative):	Japries Bruce	
Signed Name (Attorney or Party	1/2000 20 20	
Representative):	Games Exerce	
Date:	November 30, 2021	