

CASE NO. 22336

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Affidavit of Publication
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 22336

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 3 and the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 2, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 3 and the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 2, and has the right to drill a well thereon.
2. Applicant proposes to drill the Swanson 3/2 B2JI Fed. Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, and to dedicate the N $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 3 and the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 2 to the well. The well is a horizontal well, with a first take point in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 3 and a last take point in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 2.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 3 and the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 2 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

EXHIBIT /

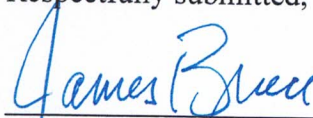
formation underlying N $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 3 and the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 2, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the N $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 3 and the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 2 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation underlying the N $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 3 and the N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 2;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Swanson 3/2 B2JI Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SE/4 of Section 3 and a last take point in the NE/4SE/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southwest of Loco Hills, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.**

Case No. 22336

VERIFIED STATEMENT OF ADRIANA SALGADO

Adriana Salgado, being duly sworn upon her oath, deposes and states:

1. I am a Landman for Mewbourne Oil Company (“Mewbourne”) and have personal knowledge of the matters stated herein. I have worked as a landman for almost four years. I hold a Bachelor of Arts Degree in Humanities from the University of Texas of the Permian Basin. I have 4 years of land work experience with Apache Corporation, prior to working at Mewbourne Oil Company. Collectively, I have 10 years of land work experience.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Bone Spring formation horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. All interest owners have been located.

(c) A plat outlining the unit being pooled is attached hereto as Exhibit 1. Mewbourne seeks an order approving a 240.00-acre horizontal spacing unit in the Bone Spring formation comprised of the N2S2 of Section 2 and the N2SE4 of Section 3, Township 18 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Swanson 3/2 B2JI Fed Com #1H. There are no depth severances in the Bone Spring Formation.

(d) The parties being pooled and their interests are set forth in Exhibit 2. Their current and correct addresses are also set forth.

EXHIBIT

2

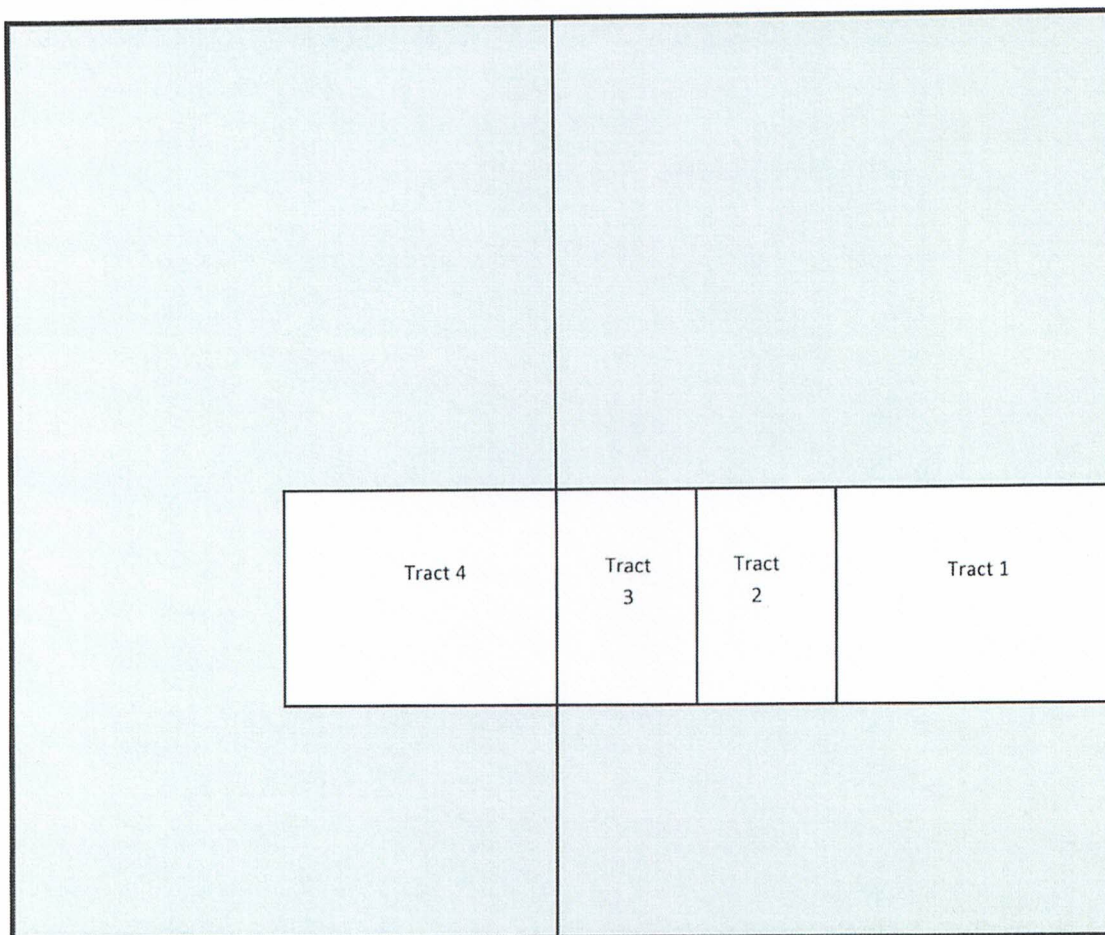
- (e) Exhibit 3 contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them and delivery receipts for each.
- (f) In order to locate the interest owners, Mewbourne examined the county records, performed internet searches, checked telephone records, and searched pertinent computer searches.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Exhibit 4 is the Authorization for Expenditure for the proposed well. The estimated cost of the well set forth therein is fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. Mewbourne requests that these rates be adjusted periodically as provided in the standard COPAS. Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me or under my supervision or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

EXHIBIT 1

Section Plat
Swanson 3/2 B2JI Fed Com #1H
N/2S/2 of Section 2 & N/2SE/4 of Section 3
T18S-R29E, Eddy County, NM

Section 3

Section 2



Tract 1: N2SE of Section 2 – State Lease B-6846

Mewbourne Oil Company
Mark B. Heinen*
Mel Riggs*
Mark Tisdale*
Debra Denise Latham, Ttee of Fam Tr under will of Lindley Paul
Latham, dec*
Greg Benton*
John Kennedy*
Longfellow LH, LLC*

Tract 3: NWSW of Section 2 - State Lease B-7677

Mewbourne Oil Company

Tract 4: N2SE of Section 3 - Federal Lease LC 058480

Mewbourne Oil Company
EOG Resources, Inc.*

Tract 2: NESW of Section 2 – State Lease B-5524

Mewbourne Oil Company
Joel R. Miller Energy, LP

*Indicates parties being pooled.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 96832	³ Pool Name SAND TANK; BONE SPRING
⁴ Property Code	⁵ Property Name SWANSON 3/2 B2JI FED COM	
⁷ GRID NO. 14744	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 1H
		⁹ Elevation 3494'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
J	3	18S	29E		1400	SOUTH	2470	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	18S	29E		1980	SOUTH	100	EAST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶

GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 645096.4 - E: 624724.4 LAT: 32.7731102° N LONG: 104.0620324° W BOTTOM HOLE N: 645693.4 - E: 632368.4 LAT: 32.7746947° N LONG: 104.0371573° W	CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1916" N: 643688.2 - E: 621914.3 B: FOUND BRASS CAP "1916" N: 646328.9 - E: 621907.4 C: FOUND BRASS CAP "1914" N: 648969.0 - E: 621900.7 D: FOUND BRASS CAP "1914" N: 648977.4 - E: 624542.8 E: FOUND BRASS CAP "1914" N: 648985.7 - E: 627182.8 F: FOUND 1/2" REBAR N: 648985.2 - E: 629822.8 G: FOUND BRASS CAP "1914" N: 648987.9 - E: 632463.3	H: FOUND BRASS CAP "1916" N: 646351.0 - E: 632466.5 I: CALCULATED CORNER N: 643714.1 - E: 632473.8 J: CALCULATED CORNER N: 643704.8 - E: 627198.1 K: FOUND BRASS CAP "1916" N: 643696.2 - E: 624556.2 L: FOUND BRASS CAP "1916" N: 646344.9 - E: 627189.9
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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Bradley C Bishop*
Date: 8-26-20
Printed Name: BRADLEY BISHOP
E-mail Address: BBISHOP@MEWBOURNE.COM

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 04-06-2020
Signature and Seal of Professional Surveyor: *Robert M. Howett*
Certificate Number: 19680

The diagram shows a rectangular project area (red outline) and a producing area (blue outline). The project area is 2470' wide and 1400' high. The producing area is 2470' wide and 100' high. Bearings and distances are provided for all boundaries. A well location (B.H.) is marked at the bottom right corner of the producing area, 100' from the right boundary and 1980' from the bottom boundary.

EXHIBIT 2

TRACT OWNERSHIP - CONTRACTUAL
Swanson 3/2 B2JI Fed Com #1H
N/2S/2 of Section 2 & N/2SE/4 of Section 3,
Township 18 South, Range 29 East
Eddy County, New Mexico

Bone Spring Formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company 500 West Texas, Ste. 1020 Midland, Texas 79701	50.981041%
*EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706	40.666667%
*Mark B. Heinen 122 Mountain Spring Drive Boerne, Texas 78006	2.106667%
*Mel Riggs 2513 Regency Oaks Drive Midland, Texas 79705	1.690000%
*Mark Tisdale 6951 Sundrise Cirle Midland, Texas 79707	1.690000%
Joel R. Miller Energy, LP P.O. Box 3003 Midland, Texas 79702	1.500000%
*OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046-0521	0.583333%
*Debra Denise Latham, Trustee of Family Trust under Will of Lindley Paul Latham, deceased 954 River Forest Drive New Braunfels, Texas 78132	0.162500%
*Earl Russell Emmons 134 Nesmith Rd. Abilene, Texas 79602-0511	0.104167%

*John Charles Emmons 134 Nesmith Rd. Abilene, Texas 79602-0511	0.104167%	
*Greg Benton P.O. Box 52408 Midland, Texas 79710	0.067763%	
*John Kennedy 1724 Normandy Lane Midland, Texas 79705	0.067681%	
*Longfellow LH, LLC 16803 Dallas Parkway Addison, Texas 75001	0.067681%	
*George Najjar, Personal Representative of Estate of Roland Najjar, deceased 3904 Allendale Street Colleyville, Texas 76034	0.052083%	
*David Najjar C 827 N. Hawthorne Lane Indianapolis, Indiana 46219	0.031250%	
*Jeffrey Najjar 3417 W. Wyndam Lane Durham, North Carolina 27705	0.031250%	
*Susan Nishio 5613 Excalibur Place Columbus, Ohio 43235	0.031250%	
*Elizabeth Najjar 4206 Shadow Elm Woods San Antonio, Texas 78249	0.031250%	
*George Najjar 3904 Allendale Street Colleyville, Texas 76034	0.031250%	
	Total	100.00000%

***Total interest being pooled: 47.518959%**

EXHIBIT 3

Summary of Communications

Swanson 3/2 B2JL Fed Com #1H

Swanson 3/2 B2OP Fed Com #1H

Company Name: EOG Resources, Inc.		
Date:	Communicated with:	Comments/Actions:
7/28/2021	Land Manager	Mailed well proposals via certified mail dated 7/28/2021
7/30/2021		Certified Mail receipt showed successful delivery at 4:58 PM
8/3/2021	Chris Leyendecker	Chris contacted me asking for spud, completion dates.
8/3/2021	Chris Leyendecker	Emailed Chris responding with estimated dates he requested.
10/6/2021	Land Manager	Mailed proposed JOA via certified mail dated 10/6/2021
10/7/2021		Certified Mail receipt showed successful delivery at 11:40 PM

Company Name: Mark B. Heinen		
Date:	Communicated with:	Comments/Actions:
7/14/2020	Land Manager	Mailed well proposals via certified mail dated 7/14/2020
11/16/2021		Certified Mail receipt shows the packet is still in transit as of 7/14/2020.
10/6/2021	Land Manager	Mailed proposed JOA via certified mail dated 10/6/2021
10/8/2021		Certified Mail receipt showed successful delivery at 11:55 AM

Company Name: Mel Riggs		
Date:	Communicated with:	Comments/Actions:
7/14/2020	Land Manager	Mailed well proposals via certified mail dated 7/14/2020
11/16/2021		Certified Mail receipt shows the packet is still in transit as of 7/14/2020.
10/6/2021	Land Manager	Mailed proposed JOA via certified mail dated 10/6/2021
10/7/2021		Certified Mail receipt showed successful delivery at 5:33 PM

Company Name: Mark Tisdale		
Date:	Communicated with:	Comments/Actions:
7/14/2020	Land Manager	Mailed well proposals via certified mail dated 7/14/2020
7/16/2020		Certified Mail receipt showed successful delivery at 11:01 AM
10/6/2021	Land Manager	Mailed proposed JOA via certified mail dated 10/6/2021
10/7/2021		Certified Mail receipt showed successful delivery at 5:33 PM

Company Name: OXY Y-1 Company		
Date:	Communicated with:	Comments/Actions:
7/14/2020	Land Manager	Mailed well proposals via certified mail dated 7/14/2020
7/18/2020		Certified Mail receipt showed successful delivery at 10:31 AM
7/29/2020	Jonathan Gonzales	Emailed me asking questions on these wells
7/29/2020	Jonathan Gonzales	Emailed Jonathan responding to his questions
1/12/2021	Jonathan Gonzales	Emailed Jonathan asking for their elections on the proposals and letting him know we will force pool soon.

1/12/2021	Jonathan Gonzales	Emailed me stating that OXY wouldn't make an election until they were pooled .
1/13/2021	Jonathan Gonzales	Emailed Jonathan responding to his questions asking for estimated spud dates.
3/8/2021	Jonathan Gonzales	Emailed me asking for spud dates again.
3/8/2021	Jonathan Gonzales	Emailed Jonathan with spud dates.
3/8/2021	Jonathan Gonzales	Emailed me asking me if we were going to re-ballot for these wells.
3/8/2021	Jonathan Gonzales	Emailed Jonathan telling him that we could re-ballot 30 days prior to spud, if they signed a JOA for the WIU. Also, I let him know we would have to move forward with pooling.
3/8/2021	Jonathan Gonzales	Emailed me letting me know he would let the technical team know since they are still reviewing the wells. He expressed they'd rather work with us than be pooled.
3/9/2021	Jonathan Gonzales	Emailed Jonathan letting him know that we'd prefer not to pool them either, and we are willing to work with them up to spud of the wells.
3/9/2021	Jonathan Gonzales	Jonathan called me and stated they think they can get the JOA signed once they review it.
6/10/2021	Jonathan Gonzales	Jonathan emailed me with a couple of questions.
6/10/2021	Jonathan Gonzales	Emailed Jonathan with all the title information he requested.
7/27/2021	Jonathan Gonzales	Emailed me asking for an explanation of OXY's working interest.
7/27/2021	Jonathan Gonzales	Emailed Jonathan with the WI explanation.
9/17/2021	Jonathan Gonzales	Emailed me regarding our manager's FOA negotiations, and asked about the TO not crediting them with correct interest.
9/28/2021	Jonathan Gonzales	Emailed Jonathan letting him know that I had called our attorney to discuss their TO concern.
9/28/2021	Bill Burford	I called our attorney, Bill, who rendered the TO, and asked him about OXY's interest concern.
9/29/2021	Bill Burford	Emailed Bill to follow-up to my phone call on 9/28/2021.
9/29/2021	Bill Burford	Emailed me regarding an explanation of OXY's WI he credited.
10/1/2021	Bill Burford	I forwarded Jonathan from OXY's email response to his explanation.
10/1/2021	Jonathan Gonzales	I forwarded Bill's responses to Jonathan regarding their WI issue.
10/1/2021	Jonathan Gonzales	Emailed me thanking me for the explanation from Bill on the WI issue.
10/6/2021	Land Manager	Mailed JOA proposal via certified mail dated 10/6/2021
10/8/2021		Certified Mail receipt showed successful delivery at 11:55 AM

Company Name: Debra Denise Latham, Ttee of Fam Trust under Will of Lindley Paul Latham, deceased		
Date:	Communicated with:	Comments/Actions:
7/14/2020	Land Manager	Mailed well proposals via certified mail dated 7/14/2020
7/27/2020		Certified Mail receipt showed successful delivery at 1:14 PM
10/6/2021	Land Manager	Mail JOA proposal via certified mail dated 10/6/2021.
10/27/2021		Certified Mail returned to sender as unclaimed.

Company Name: Earl Emmons		
Date:	Communicated with:	Comments/Actions:
6/9/2021		Mailed well proposals via certified mail dated 6/9/2021.
6/16/2021		Certified Mail receipt showed successful delivery at 4:52 PM
10/6/2021		Mail JOA proposal via certified mail dated 10/6/2021.
10/7/2021		Mail returned as undeliverable return to sender.

Company Name: John Charles Emmons		
Date:	Communicated with:	Comments/Actions:
6/9/2021		Mailed well proposals via certified mail dated 6/9/2021.
11/16/2021		Certified Mail receipt states that there was a reminder set by simple certified to redeliver the item.
10/6/2021		Mail JOA proposal via certified mail dated 10/6/2021.
10/7/2021		Certified Mail receipt showed successful delivery at 5:33 PM

Company Name: Greg Benton		
Date:	Communicated with:	Comments/Actions:
7/14/2020	Land Manager	Mailed well proposals via certified mail dated 7/14/2020
7/16/2020		Certified Mail receipt showed successful delivery at 12:03 PM
7/22/2020	Greg Benton	Emailed me asking questions about these proposals.
7/28/2020	Greg Benton	Emailed a Term Assignment offer to Greg.
7/29/2020	Greg Benton	Emailed me following up on his previous email.
7/29/2020	Greg Benton	Emailed Greg asking him to respond to my email. I had previously responded but it was not going through to his email.
7/29/2020	Greg Benton	Emailed me. It is working now.
7/30/2020	Greg Benton	Emailed Greg responding to his questions.
8/14/2020	Greg Benton	Emailed me asking me about their NRI.
1/11/2021	Greg Benton	Emailed Greg confirming their NRI now that we have title.
10/6/2021		Mail JOA proposal via certified mail dated 10/6/2021.
10/7/2021		Certified Mail receipt showed successful delivery at 5:33 PM

Company Name: John Kennedy		
Date:	Communicated with:	Comments/Actions:
7/14/2020	Land Manager	Mailed well proposals via certified mail dated 7/14/2020
7/15/2020		Certified Mail receipt showed successful delivery at 4:17 PM
10/6/2021	Land Manager	Mailed JOA proposal via certified mail dated 10/6/2021
10/7/2021		Certified Mail receipt showed successful delivery at 5:33 PM

Company Name: Longfellow LH, LLC		
Date:	Communicated with:	Comments/Actions:
7/14/2020	Land Manager	Mailed well proposals via certified mail dated 7/14/2020
11/16/2021		Certified Mail receipt shows to still be in transit.
7/20/2020	Ryan Culpepper	Ryan emailed me asking for title information on these wells.
7/22/2020	Ryan Culpepper	Emailed Ryan answering his questions.
7/27/2020	Ryan Culpepper	Emailed me letting me know they'd prefer a Term Assignment.

7/28/2020	Ryan Culpepper	Emailed Ryan with a TA offer.
7/28/2020	Ryan Culpepper	Emailed me asking for spud dates.
1/11/2021	Ryan Culpepper	Emailed Ryan asking for their response the TA offer we made.
1/21/2021	Ryan Culpepper	Emailed me letting me know they were working on selling this WI to Texton Energy, and gave me their contact information. However, they had not closed yet and hoped to do so in February.
4/30/2021	Ryan Culpepper	Emailed Ryan asking him if they had closed their deal with Texton after all, and I asked for proof of that assignment.
10/6/2021	Land Manager	Mailed JOA proposal via certified mail dated 10/6/2021
11/16/2021		Certified Mail receipt shows this package is still in transit.

Company Name: George Najar, Personal Rep of Estate of Roland Najar, deceased		
Date:	Communicated with:	Comments/Actions:
6/9/2021	Land Manager	Mailed well proposals via certified mail dated 6/9/2021.
6/12/2021		Certified Mail was returned undeliverable.
10/6/2021	Land Manager	Mailed JOA proposal via certified mail dated 10/6/2021
11/16/2021		Certified Mail receipt shows this package is still in transit.

Company Name: David Najar		
Date:	Communicated with:	Comments/Actions:
6/9/2021	Land Manager	Mailed well proposals via certified mail dated 6/9/2021.
6/15/2021		Certified Mail receipt showed successful delivery at 1:56 PM
10/6/2021	Land Manager	Mailed JOA proposal via certified mail dated 10/6/2021
10/14/2021		Certified Mail receipt showed successful delivery at 11:16 AM

Company Name: Jeffrey Najar		
Date:	Communicated with:	Comments/Actions:
6/9/2021		Mailed well proposals via certified mail dated 6/9/2021.
11/16/2021		Certified Mail receipt shows this package is still in transit.
7/12/2021		Mailed well proposals to a different address on 7/12/2021.
7/21/2021		Mailed was returned as undeliverable.
10/6/2021	Land Manager	Mailed JOA proposal via certified mail dated 10/6/2021
11/16/2021		Certified Mail receipt shows this package is still in transit.

Company Name: Susan Nishio		
Date:	Communicated with:	Comments/Actions:
6/9/2021	Land Manager	Mailed well proposals via certified mail dated 6/9/2021.
6/14/2021		Certified Mail receipt showed successful delivery at 3:49 PM
10/6/2021	Land Manager	Mailed JOA proposal via certified mail dated 10/6/2021
10/9/2021		Certified Mail receipt showed successful delivery at 12:30 PM

Company Name: Elizabeth Najar		
Date:	Communicated with:	Comments/Actions:
6/9/2021	Land Manager	Mailed well proposals via certified mail dated 6/9/2021.
6/14/2021		Certified Mail receipt showed successful delivery at 3:59 PM
10/6/2021	Land Manager	Mailed JOA proposal via certified mail dated 10/6/2021
10/8/2021		Certified Mail receipt showed successful delivery at 11:55 AM



FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

July 14, 2020

Via Certified Mail

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046-0521
Attn: Mr. Robert Gunn

Re: Swanson 3/2 B2OP Fed Com #1H
Section 3: E2
Section 2: All
T18S, R29E, Eddy County, New Mexico

Swanson 3/2 B2JI Fed Com #1H
Section 3: E2
Section 2: All
T18S, R29E, Eddy County, New Mexico

Dear Mr. Gunn:

Mewbourne Oil Company ("Mewbourne") hereby proposes to drill the referenced horizontal Bone Spring wells. The referenced wells will be drilled as stated below:

1. The Swanson 3/2 B2OP Fed Com #1H will be at a surface location 1200' FSL & 2470' FEL in Section 3, T-18-S, R-29-E and a bottom hole location approximately 660' FSL & 100' FEL in Section 2, T-18-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 7,471 feet and an approximate measured depth of 14,765 feet. The estimated cost to casing point for this well is \$2,800,600 and estimated cost of producing well is \$6,401,100.
2. The Swanson 3/2 B2JI Fed Com #1H will be at a surface location 1400' FSL & 2470' FEL in Section 3, T-18-S, R-29-E and a bottom hole location approximately 1980' FSL & 100' FEL in Section 2, T-18-S, R-29-E, Eddy County, New Mexico. We anticipate drilling to an approximate true vertical depth of 7,406 feet and an approximate measured depth of 14,666 feet. The estimated cost to casing point for this well is \$2,798,200 and estimated cost of producing well is \$6,398,300.

These costs are more fully detailed in the AFE enclosed herewith. To facilitate the drilling of these wells and the development of this project area, Mewbourne proposes forming a working interest unit by signing an Operating Agreement with a Contract Area comprised of the E2 of Section 3 and All of Section 2. Our Joint Operating Agreement, to follow, will contain 100%/300% non-consent penalty, \$8,000.00/\$800 drilling/producing rates, be limited to the Bone Spring formation and MOC will be listed as Operator. If you do not wish to participate in the wells, Mewbourne is interested in discussing other options for your interest.

Enclosed are duplicate originals of Mewbourne's AFEs for the wells. To make your election to participate in the proposed wells, properly execute and return the AFEs. You will also need to provide your "Well Information" requirements. As a reminder, Mewbourne's AFEs provide all participants the opportunity to opt out of the "Extra Expense Well Control Insurance" that Mewbourne purchases for each well it drills. If you do opt out, you must provide evidence that you have adequate "Well Control Insurance".

Feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY

Adriana Salgado
Landman



Proof of Delivery (Electronic)

Date: 11/16/2021

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414811699945825067338, addressed to Mr. Robert Gunn was designated Delivered to Agent for Final Delivery at 10:31 AM on July 18, 2020.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Mr. Robert Gunn
OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, tx 77046
Reference #: Swanson 3/2

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

October 6, 2021

Via Certified Mail

OXY Y-1 Company
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Mr. Jonathan Gonzales

Re: Swanson 3/2 WIU JOA Proposal
Section 3: E2
Section 2: All
T18S, R29E, Eddy County, New Mexico

Dear Sir or Madam,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated September 1, 2021. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated July 14, 2020.

Regarding the above, please have the AFEs and signature pages of the Operating Agreement executed and return them to me, whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman



Proof of Delivery (Electronic)

Date: 11/16/2021

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9402836897846439580276, addressed to Mr. Jonathan Gonzales was designated Delivered to Agent for Final Delivery at 10:04 AM on October 08, 2021.

The item number, time, date, city, state, and zip code is a true extract of information provided by the United States Postal Service to SimpleCertifiedMail.com.

Mr. Jonathan Gonzales
OXY USA Inc.
5 Greenway Plaza, STE 110
Houston, TX 77046
Reference #: Swanson 3/2

The above information is for the sole use of SimpleCertifiedMail.com clients and represents information provided by the United States Postal Service.

EXHIBIT 4

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Swanson 3/2 B2JI Fed Com #1H AFE Prospect: 2ND BSS
 Location: SHL: 1400 FSL & 2470 FEL (3); BHL: 1980 FSL & 100 FEL (2) County: Eddy ST: NM
 Sec. 3 Blk: Survey: TWP: 18S RNG: 29E Prop. TVD: 7406 TMD: 14666

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$70,000	0180-0205	\$40,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$32,000
Daywork / Turnkey / Footage Drilling	25 days drlg / 3 days comp @ \$18,000/d	0180-0110	\$480,600	0180-0210	\$57,700
Fuel	1700 gal/day @ \$1.3/gal	0180-0114	\$66,100	0180-0214	\$125,000
Mud, Chemical & Additives		0180-0120	\$145,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$162,000
Cementing		0180-0125	\$80,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$185,000
Casing / Tubing / Snubbing Service		0180-0134	\$18,000	0180-0234	\$40,000
Mud Logging		0180-0137	\$30,000		
Stimulation	37 Stg 14.8 MM gal / 14.8 MM lb			0180-0241	\$1,025,000
Stimulation Rentals & Other				0180-0242	\$160,000
Water & Other		0180-0145	\$40,000	0180-0245	\$170,000
Bits		0180-0148	\$106,800	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$130,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170		0180-0270	
Directional Services	Includes Vertical Control	0180-0175	\$355,000		
Equipment Rental		0180-0180	\$197,600	0180-0280	\$24,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$800	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	\$50,000
Company Supervision		0180-0195	\$388,900	0180-0295	\$110,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$49,200	0180-0299	\$47,000
TOTAL			\$2,508,300		\$2,397,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	350' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$12,000		
Casing (8.1" - 10.0")	3375' - 9 5/8" 36# J-55 LT&C @ \$19.82/ft	0181-0795	\$71,400		
Casing (6.1" - 8.0")	7565' - 7" 29# HCP-110 LT&C @ \$21.47/ft	0181-0796	\$171,500		
Casing (4.1" - 6.0")	7660' - 4 1/2" 13.5# P-110 BPN @ \$11.72/ft			0181-0797	\$91,800
Tubing	6715' - 2 7/8" 6.5# L-80 Tbg @ \$4.54/ft			0181-0798	\$32,200
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$45,000
Sucker Rods				0181-0875	
Subsurface Equipment	Packer			0181-0880	\$10,000
Artificial Lift Systems	Gas Lift Valves			0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	(1/2) VRU/SWD Pump/Circ Pump			0181-0886	\$55,000
Tanks - Oil	(1/2) 6 - 750 bbl			0181-0890	\$60,000
Tanks - Water	(1/2) 5 - 750 bbl coated			0181-0891	\$50,000
Separation / Treating Equipment	(1/2) GB/30"x10"x1k# 3ph/36"x15"x1k# Hor 3ph/VRT/Fiare			0181-0895	\$154,000
Heater Treaters, Line Heaters	8'x20'x75# HT			0181-0897	\$27,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering				0181-0900	\$100,000
Fittings / Valves & Accessories				0181-0906	\$150,000
Cathodic Protection				0181-0908	\$57,500
Electrical Installation				0181-0909	\$75,000
Equipment Installation				0181-0910	\$85,000
Pipeline Construction				0181-0920	\$150,000
TOTAL			\$289,900		\$1,202,500
SUBTOTAL			\$2,798,200		\$3,600,100

TOTAL WELL COST \$6,398,300

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: H. Buckley Date: 6/23/2020
 Company Approval: _____ Date: _____
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case Nos. 22334 – 22335
(Samsonite wells)

Case Nos. 22336 – 22337
(Swanson wells)

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND

STATE OF TEXAS

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map on the base of the Second Bone Spring Sand, which is the target formation for the Samsonite and Swanson wells. It accurately reflects the structure of the base of the Second Bone Spring Sand. It shows that structure dips gently to the southeast. It also shows Second Bone Spring Sand wells in the immediate area, and a line of cross-section.
 - (b) Attachment B is a Lower Second Bone Spring Sand Gross Thickness Map, which is the completion zone of the Samsonite and Swanson wells.
 - (c) Attachment C is a cross section of the Second Bone Spring Sand. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The target zones for the wells are continuous and uniformly thick across the well units.
4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.

EXHIBIT

3

- (b) The target zone is continuous and of relatively uniform thickness across the well units.
- (c) Each quarter section in each well unit will contribute more or less equally to production from the target zone.
- (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Attachment D contains information from nearby Second Bone Spring Sand wells drilled in this area. The drilled and completed wells indicate that laydown wells are a reasonable method to develop the reservoir in these sections.

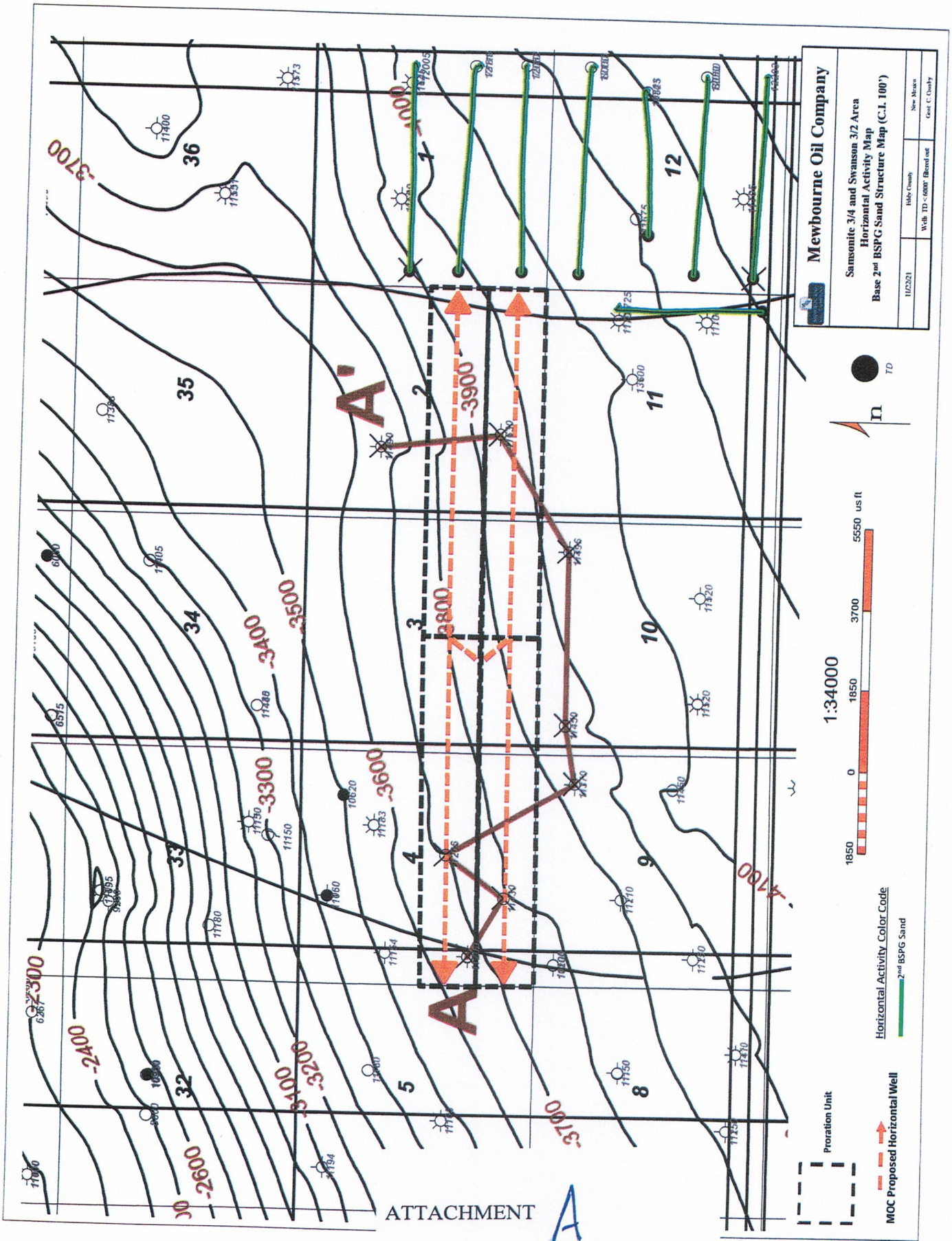
6. Attachments E-1 and E-2 contain the horizontal drilling plans for the proposed Samsonite and Swanson wells, respectfully. The producing intervals of the wells will be orthodox.

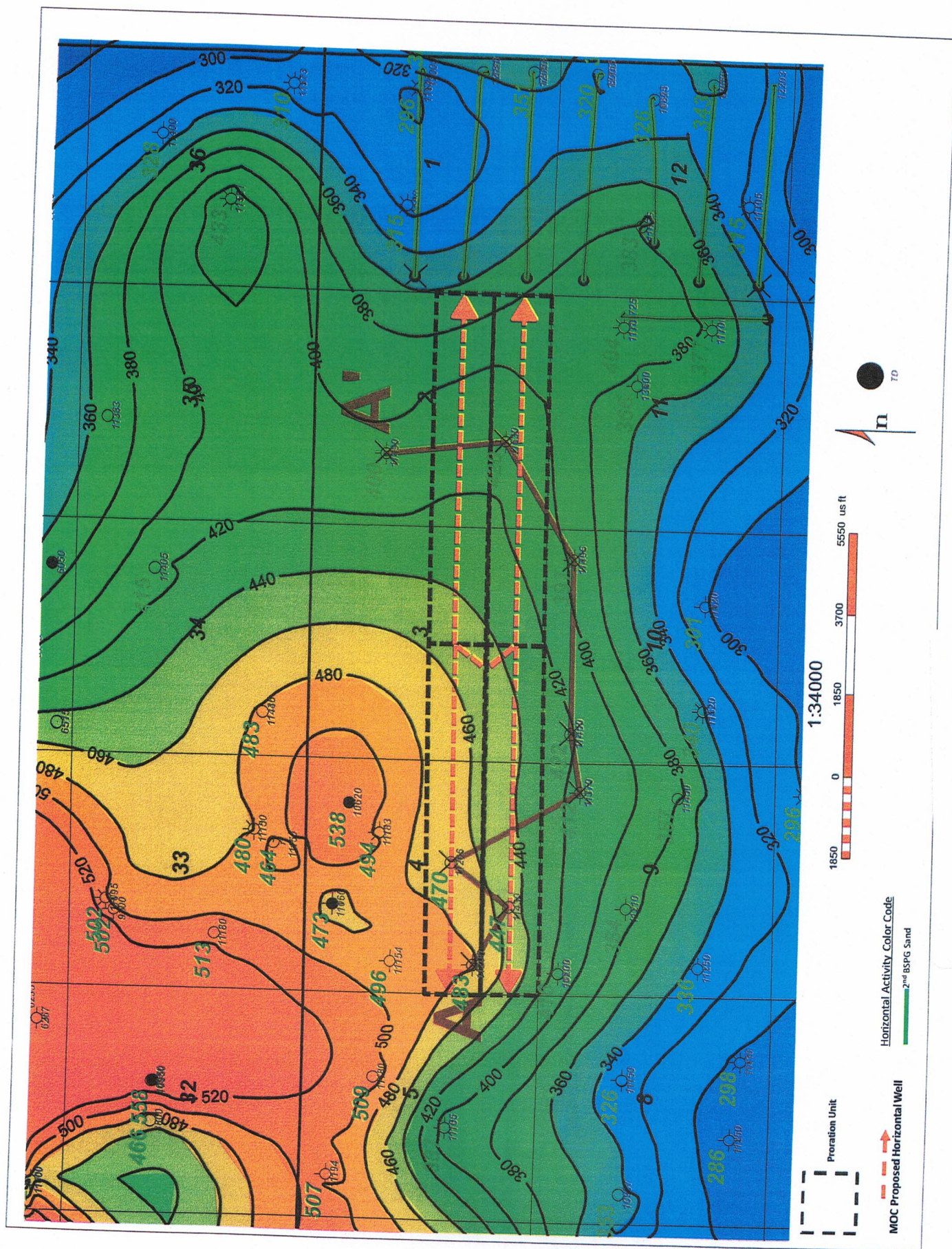
7. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 11/30/21

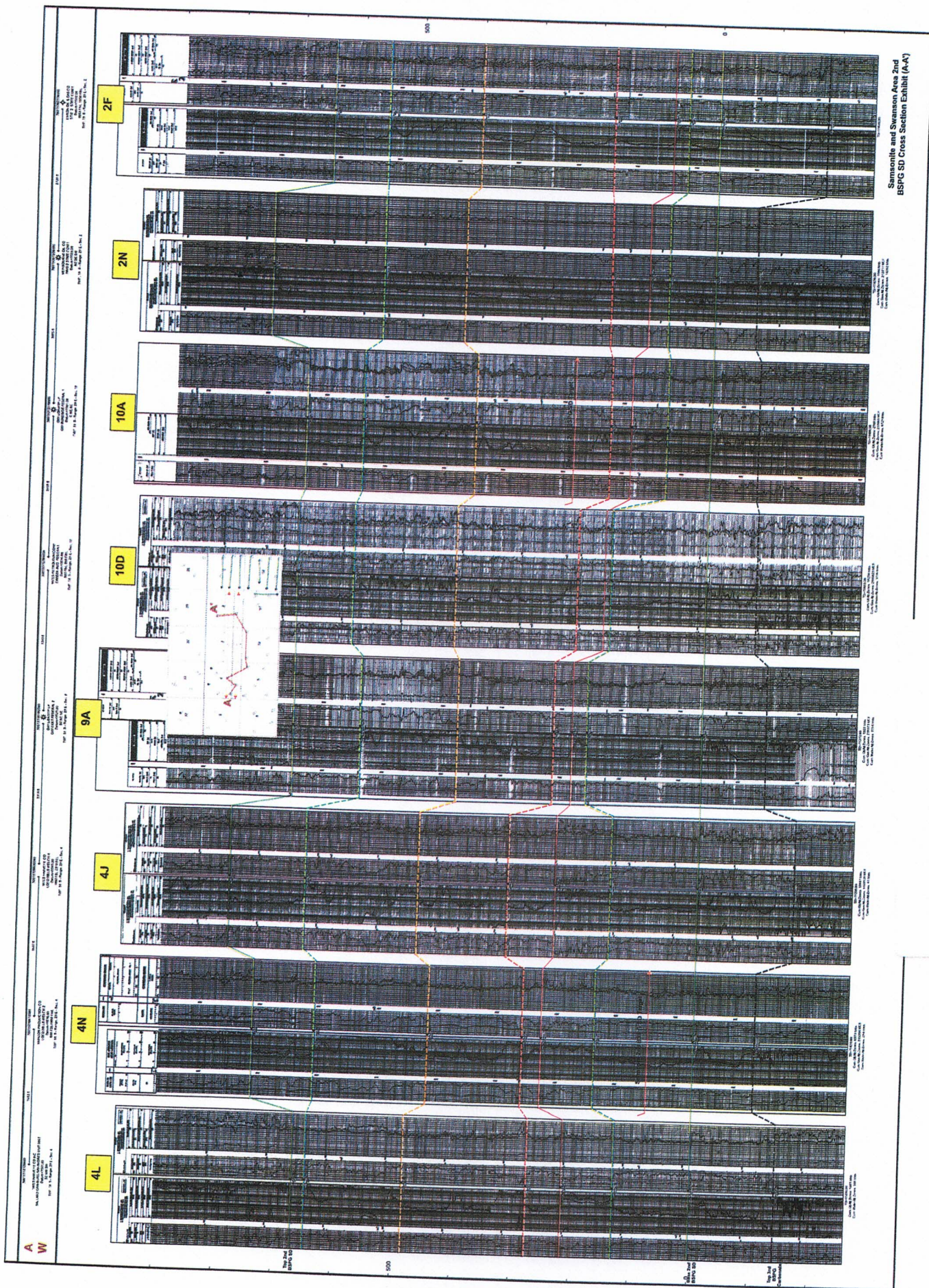


Charles Crosby





ATTACHMENT B



ATTACHMENT C

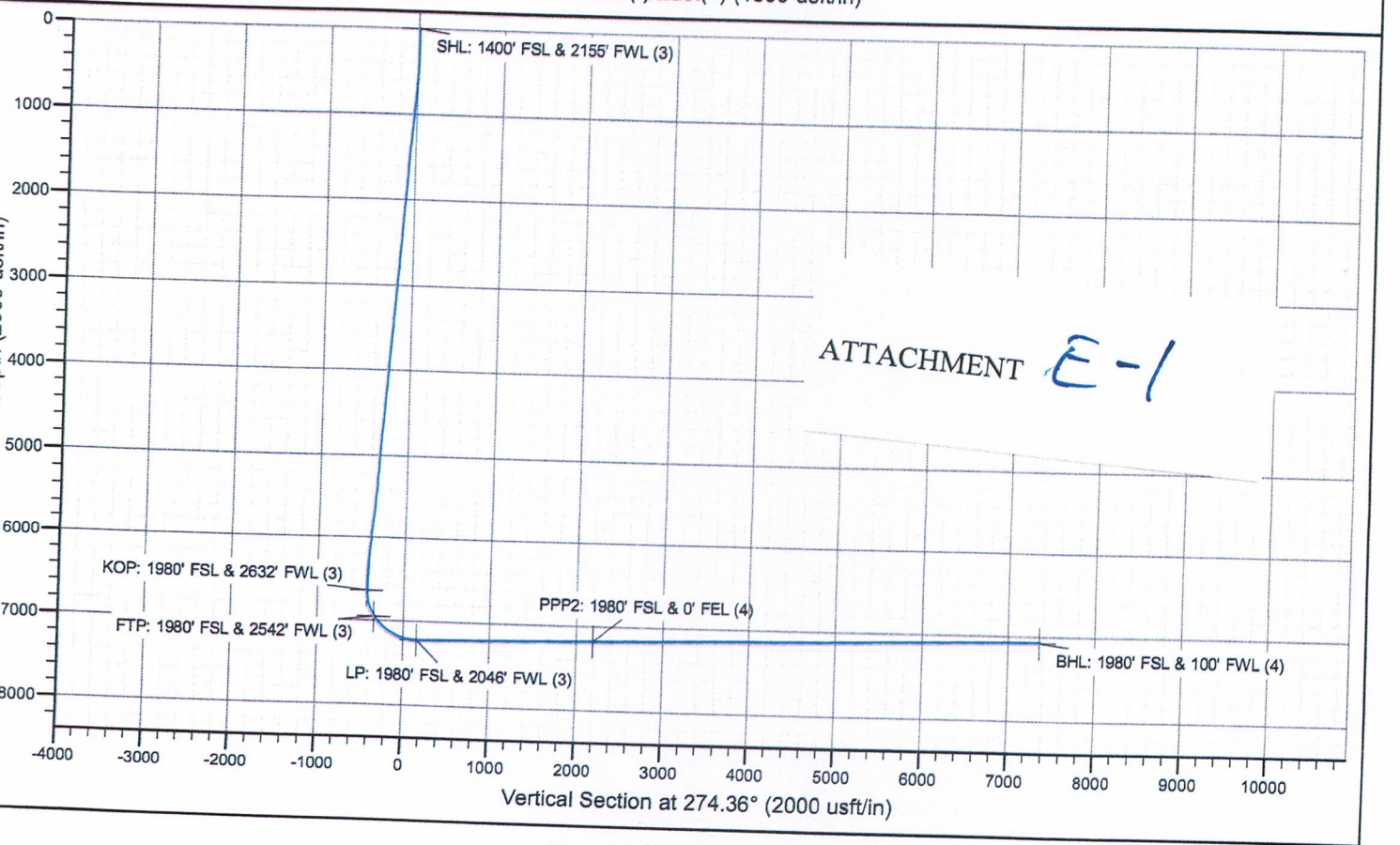
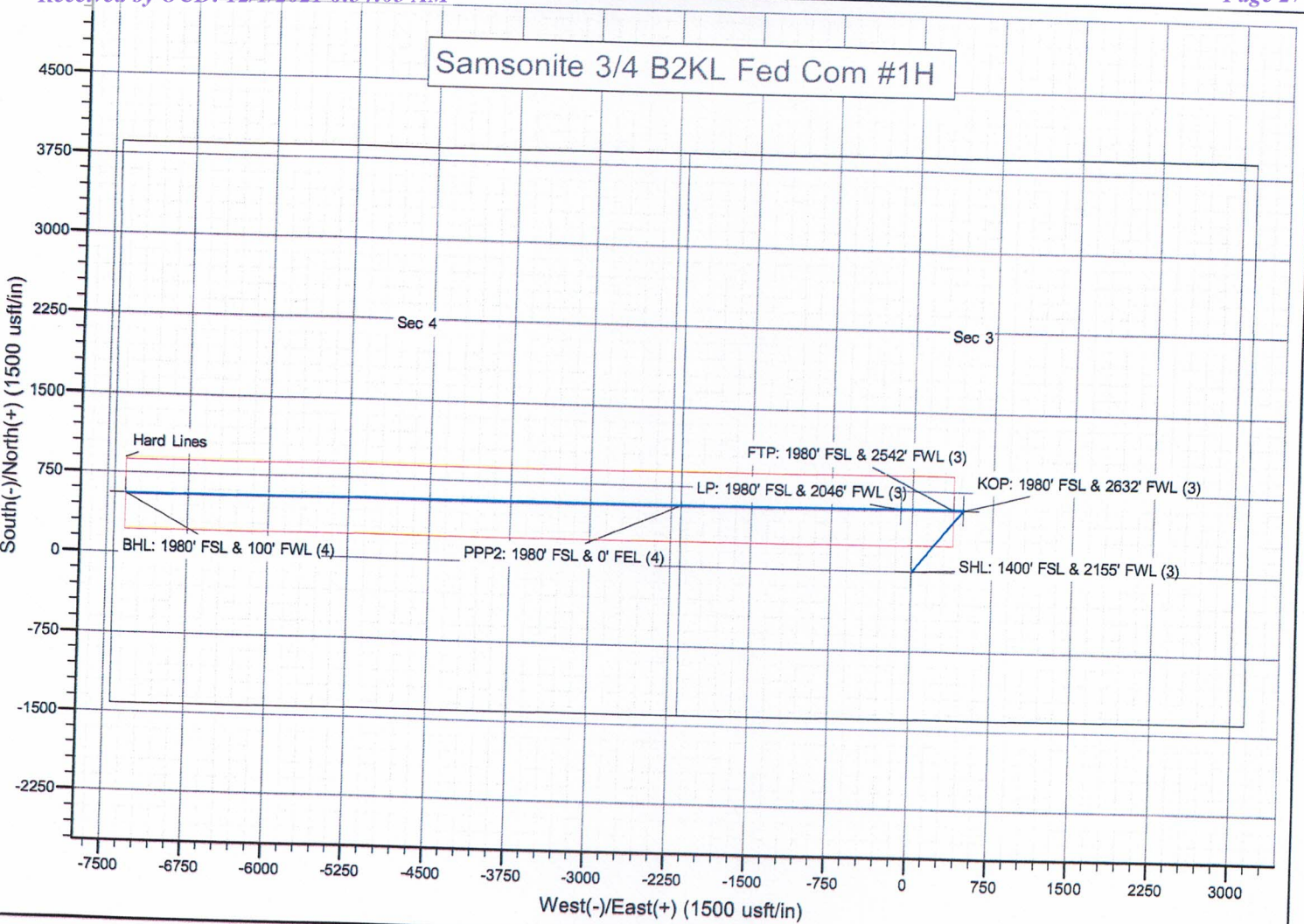
Samsonite and Swanson Area 2nd BSPG SD Horizontal Production Table

Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
Duggan 12 Federal 1	EOG	30015289950100	12H/18S/29E	6/15/2005	147.1	0.6	7.6	EW	2nd Bone Spring Sand
Lobo State Com 1H	EOG	30015357090000	11H/18S/29E	11/28/2007	107.5	0.4	47.1	NS	2nd Bone Spring Sand
Sand Tank APS Federal Com 2H	EOG	30015371670000	12P/18S/29E	9/20/2010	275.4	1.3	36.5	EW	2nd Bone Spring Sand
Bailout BOA Federal Com 1H	EOG	30015371680100	12I/18S/29E	10/15/2009	203.9	1.1	13.9	EW	2nd Bone Spring Sand
Sand Tank 1 Federal Com 4H	EOG	30015372140000	11H/18S/29E	2/24/2011	177.1	1.0	9.7	EW	2nd Bone Spring Sand
Sand Tank 1 Federal Com 3H	EOG	30015372150100	1P/18S/29E	1/5/2011	197.4	1.0	16.7	EW	2nd Bone Spring Sand
Sand Tank 1 Federal Com 2H	EOG	30015372160100	1I/18S/29E	3/28/2010	248.6	1.0	24.6	EW	2nd Bone Spring Sand
Duggan 12 Federal Com 3H	EOG	30015376660100	12A/18S/29E	10/27/2010	214.3	1.0	22.2	EW	2nd Bone Spring Sand

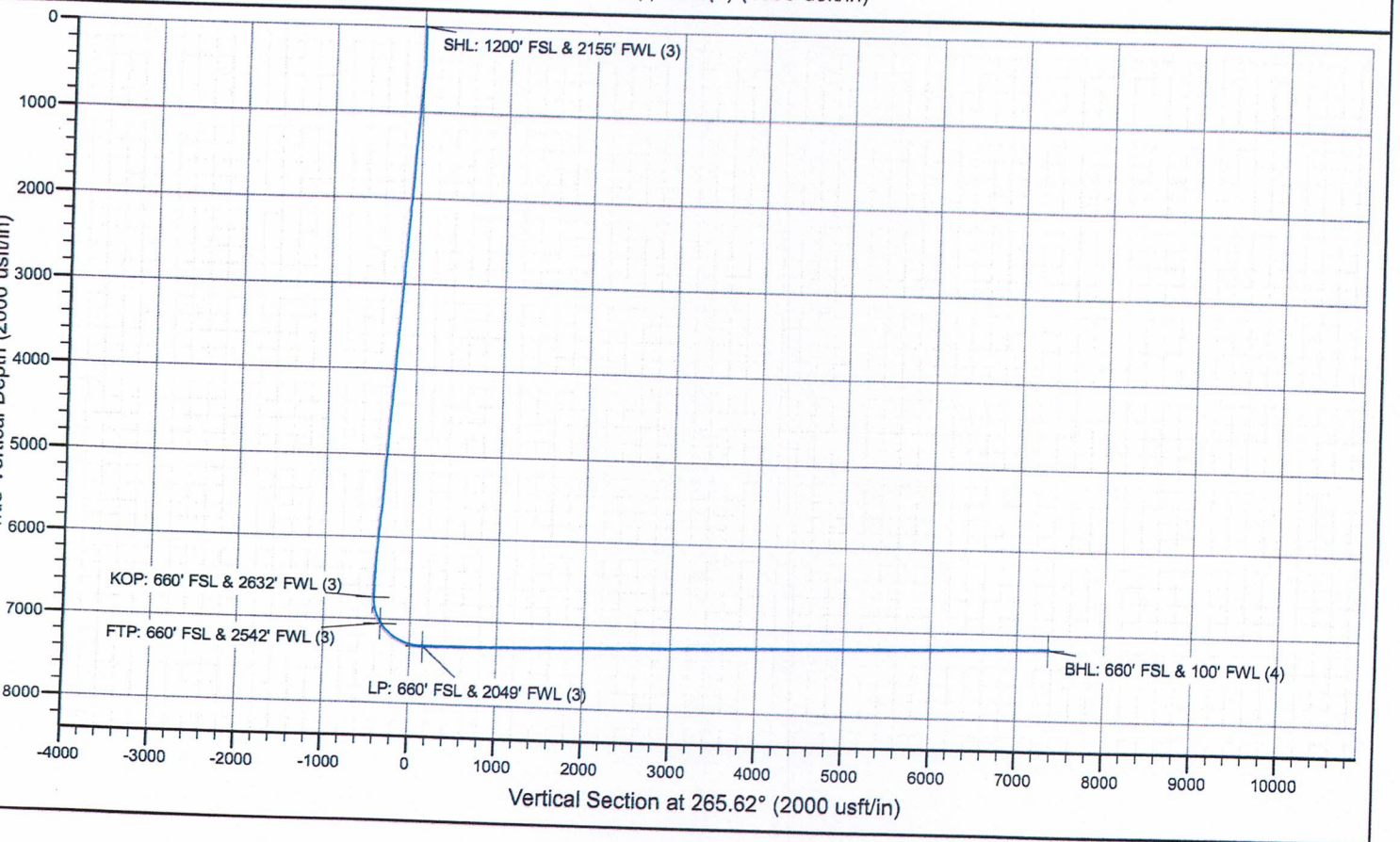
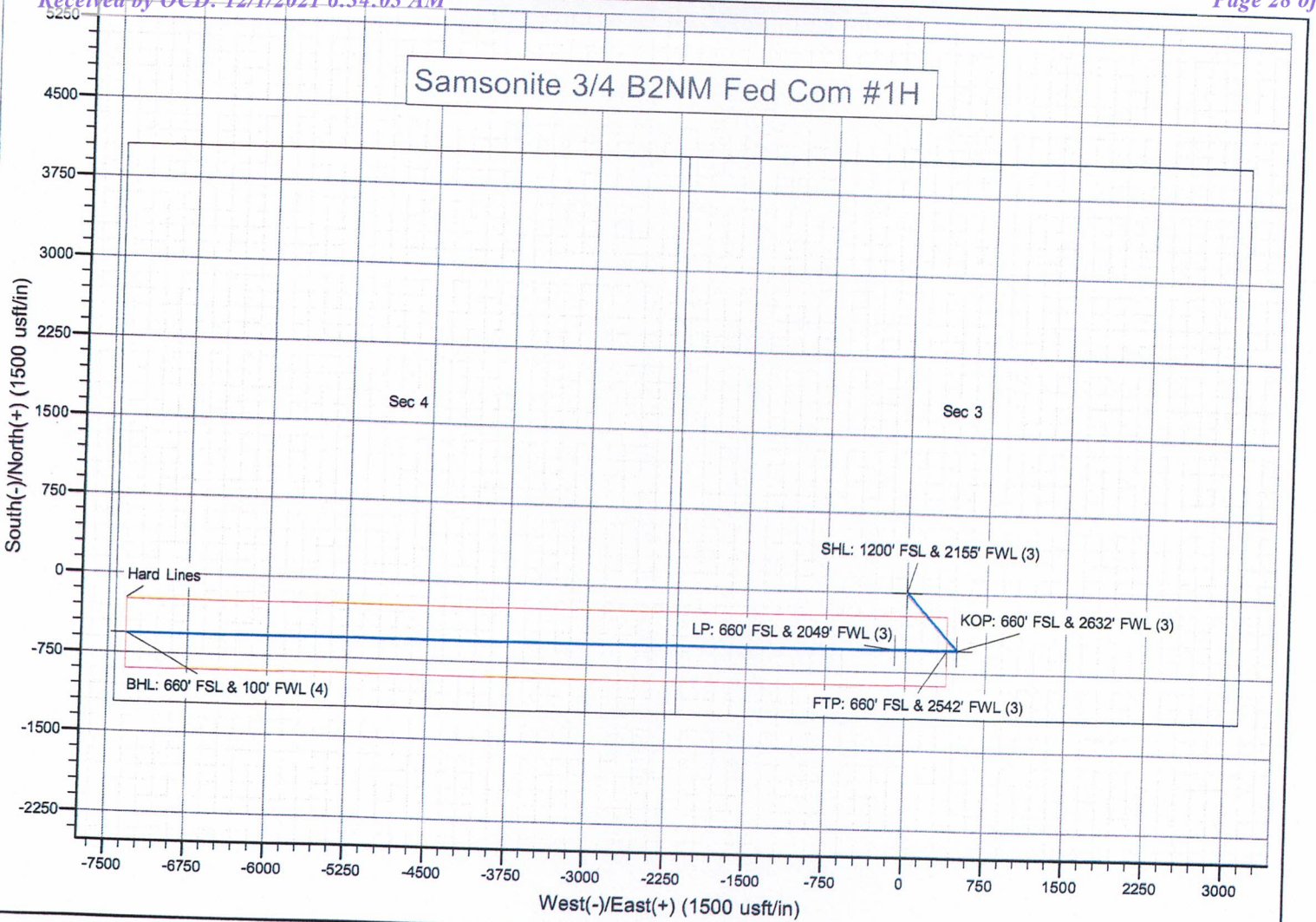
ATTACHMENT



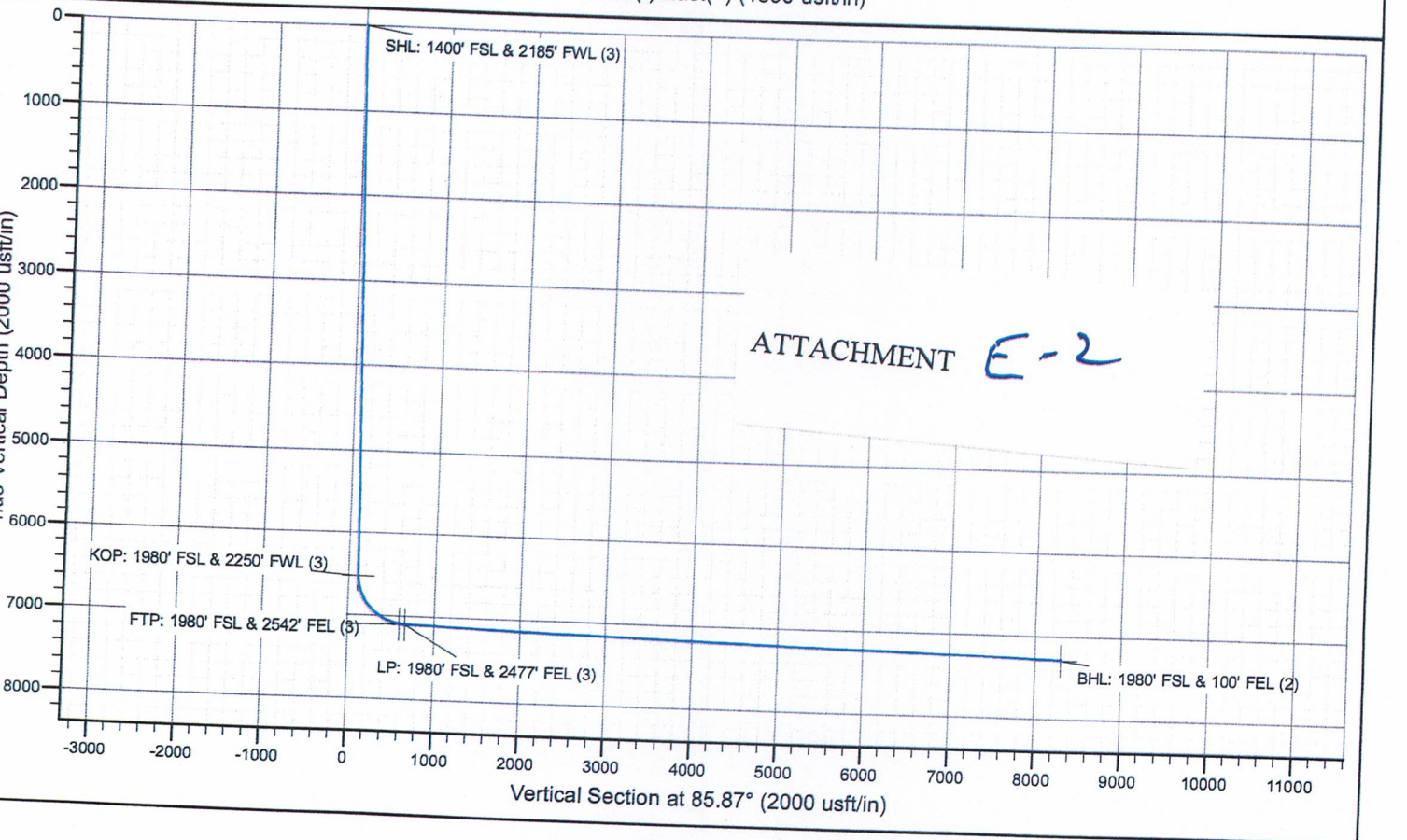
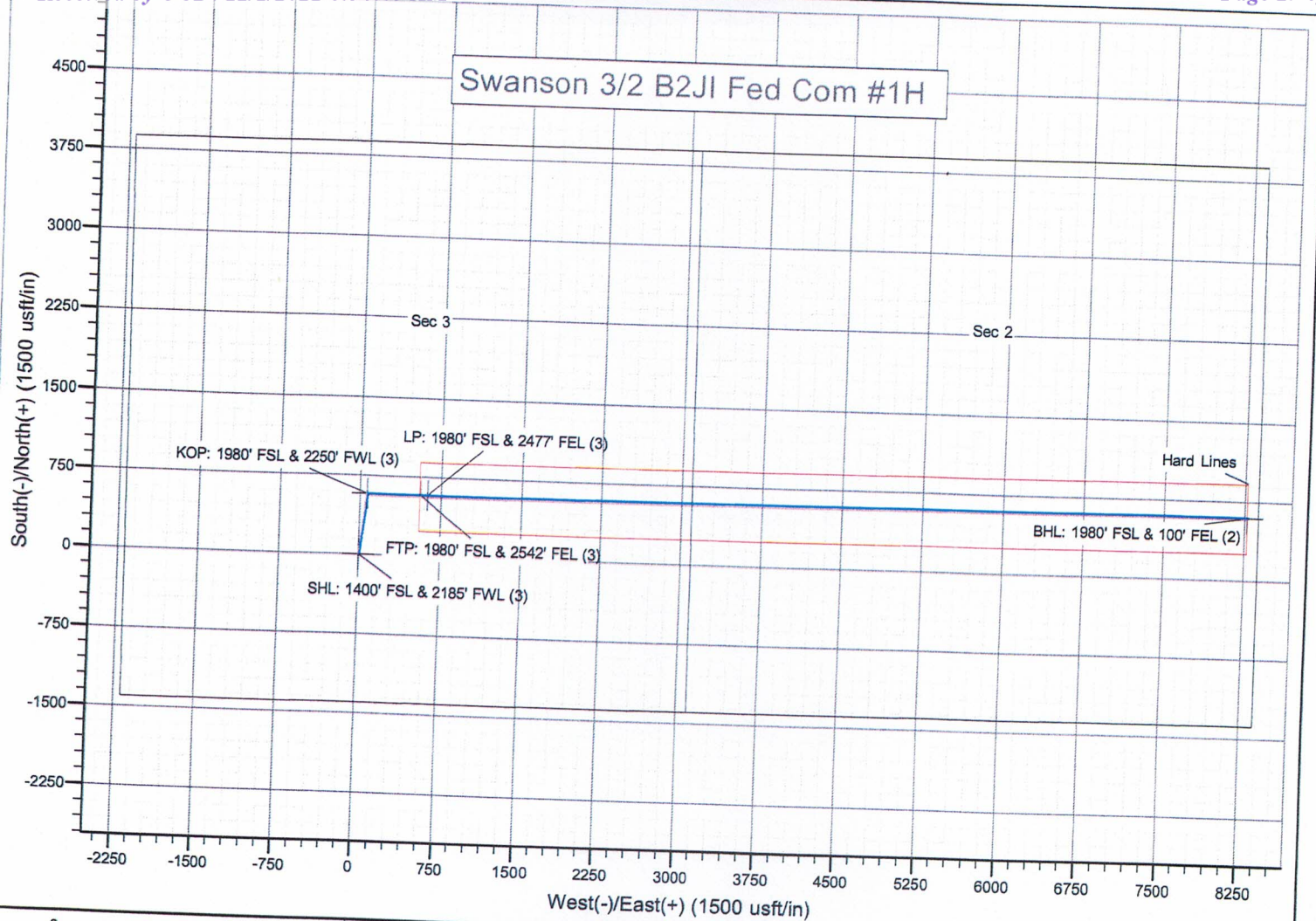
Samsonite 3/4 B2KL Fed Com #1H



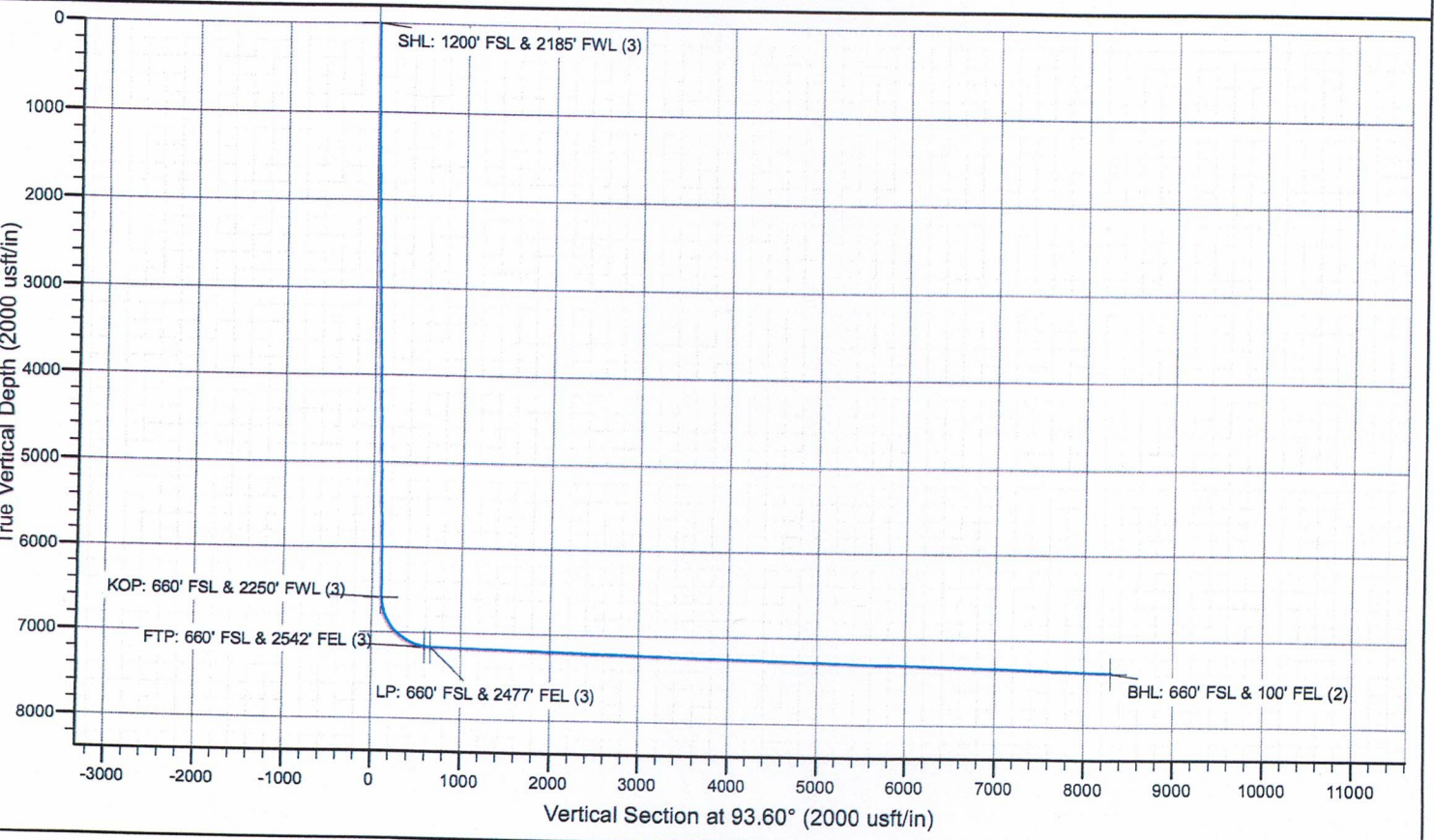
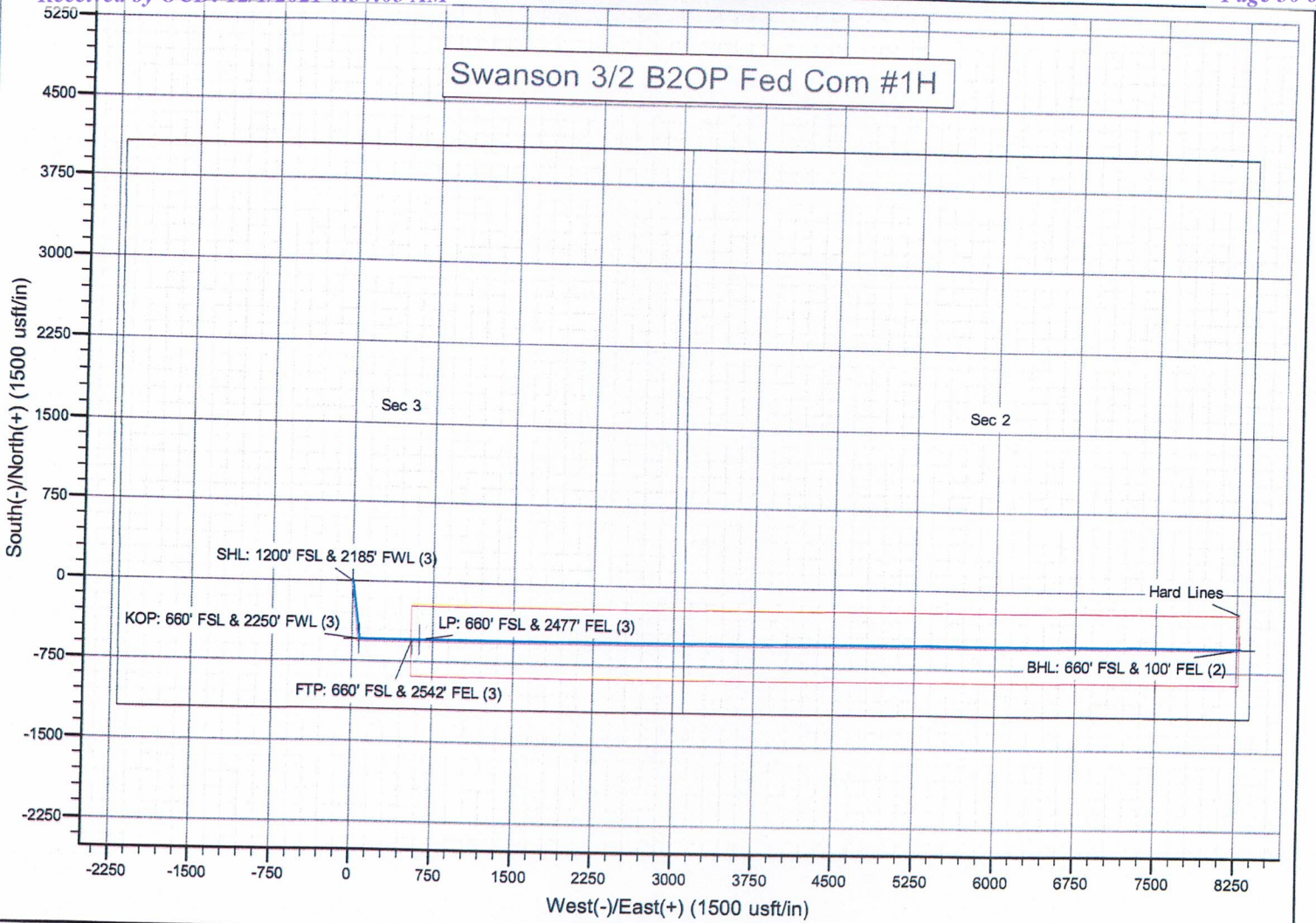
ATTACHMENT E-1



Swanson 3/2 B2JI Fed Com #1H



ATTACHMENT E-2



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 22336 & 22337

SELF-AFFIRMED STATEMENT

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne has conducted a good faith effort to locate the names and addresses of all interest owners in the proposed wells.
4. Notice of the pooling applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 11/30/21

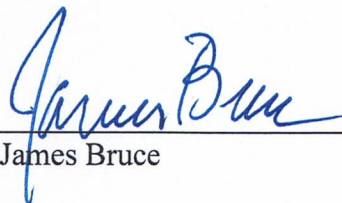

James Bruce

EXHIBIT A

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

November 10, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all mineral interest owners in the horizontal spacing units described below:

1. Case 22336: The Bone Spring formation underlying the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM; and
2. Case 22337: The Bone Spring formation underlying the S/2SE/4 of Section 3 and the S/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, December 2, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 25, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

ATTACHMENT

A

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

EOG Resources
5509 Champions Drive
Midland, Texas 79706
Attn: Chris Leyendecker

Mark B. Heinen
122 Mountain Spring Drive
Boerne, Texas 78006

Mel Riggs
2513 Regency Oaks Drive
Midland, Texas 79705

Mark Tisdale
6951 Sunrise Circle
Midland, Texas 79707

OXY Y-1 Company
5 Greenway Plaza, Ste. 110
Houston, Texas 77046-0521
Attn: Mr. Jonathan Gonzales

Debra Denise Latham, Trustee of Family Trust
under Will of Lindley Paul Latham, deceased
954 River Forest Drive
New Braunfels, Texas 78132

Earl Russell Emmons
134 Nesmith Rd.
Abilene, Texas 79602-0511

John Charles Emmons
134 Nesmith Rd.
Abilene, Texas 79602-0511

Greg Benton
P.O. Box 52408
Midland, Texas 79710

John Kennedy
1724 Normandy Lane
Midland, Texas 79705

Longfellow LH, LLC
16803 Dallas Parkway
Addison, Texas 75001
Attn: Mr. Ryan Culpepper

George Najjar, Personal Representative of
Estate of Roland Najjar, deceased
3904 Allendale Street
Colleyville, Texas 76034

David Najjar
827 N. Hawthorne Lane
Indianapolis, Indiana 46219

Jeffrey Najjar
3417 W. Wyndam Lane
Durham, North Carolina 27705

Susan Nishio
5613 Excalibur Place
Columbus, Ohio 43235

Elizabeth Najjar
827 N. Hawthorne Lane
Indianapolis, Indiana 46219

George Najjar
3904 Allendale Street
Colleyville, Texas 76034

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To David Najjar
827 N. Hawthorne Lane
Indianapolis, Indiana 46219

Street and Apt. No., or PO Box 827 N Hawthorne Lane

City, State, ZIP+4® Indianapolis, IN 46219

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

6675 2337 0001 0560 7202

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Article Number 7021 0350 0001 3337 5468 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt M SW

A. Signature MD Agent Addressee

B. Received by (Printed Name) R. Z. C. I. J. C. Date of Delivery 11/16/21

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Article Number 7021 0350 0001 3337 5499 (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt M SW

A. Signature MD Agent Addressee

B. Received by (Printed Name) R. Z. C. I. J. C. Date of Delivery 11/16/21

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

6675 2337 0001 0560 7202

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Elizabeth Najjar
827 N. Hawthorne Lane
Indianapolis, Indiana 46219

Street and Apt. No., or PO Box 827 N Hawthorne Lane

City, State, ZIP+4® Indianapolis, IN 46219

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postmark Here

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To John Kennedy Lane
1724 Normandy Lane
Midland, Texas 79705

Street and Apt. No., or PO Box
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

6255 2EEF 1000 05E0 1202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Greg Benton
P.O. Box 52408
Midland, Texas 79710

9590 9402 5941 0062 9210 16

7021 0350 0001 3337 5536 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Collect on Delivery

Delivery Restricted Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Postmark Here

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Greg Benton
P.O. Box 52408
Midland, Texas 79710

Street and Apt. No., or PO Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

9555 2EEF 1000 05E0 1202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John Kennedy Lane
1724 Normandy Lane
Midland, Texas 79705

9590 9402 5941 0062 9210 09

7021 0350 0001 3337 5529 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) C. Date of Delivery 11.15.21

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Collect on Delivery

Delivery Restricted Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Debra Denise Latham, Trustee of Family Trust
under Will of Lindley Paul Latham, deceased
954 River Forest Drive
New Braunfels, Texas 78132

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

2955 2EEF T000 05E0 T202

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Julia

C. Date of Delivery 11/10/21

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

1. Article Addressed to:

2. 7021 0350 0001 3337 5574

3. Service Type

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

restricted Delivery M SW Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

4255 2EEF T000 05E0 T202

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Debra Denise Latham, Trustee of Family Trust
under Will of Lindley Paul Latham, deceased
954 River Forest Drive
New Braunfels, Texas 78132

Street and Apt. No., or P.O. Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION

1. Article Addressed to:

2. Article 7021 0350 0001 3337 5567

3. Service Type

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

restricted Delivery M SW Domestic Return Receipt

PS Form 3811, July 2015 PSN 7530-02-000-9053

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box _____
John Charles Emmons
134 NeSmith Rd.
Arlene, Texas 79602-0511

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

8755 2EEB T000 05E0 T202

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

East Russell Emmons
134 NeSmith Rd.
Arlene, Texas 79602-0511

9590 9402 5760 0003 2658 17

2. Article Addressed to:

7021 0350 0001 3337 5550 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature _____

B. Received by (Printed Name) _____

C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Collect on Delivery

Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

Complete items 1, 2, and 3.
Print your name and address on the reverse so that we can return the card to you.
Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John Charles Emmons
134 NeSmith Rd.
Arlene, Texas 79602-0511

9590 9402 5941 0062 9209 96

2. Article Addressed to:

7021 0350 0001 3337 5543 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature _____

B. Received by (Printed Name) _____

C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

3. Service Type

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Collect on Delivery

Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

0555 2EEB T000 05E0 T202

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box _____
East Russell Emmons
134 NeSmith Rd.
Arlene, Texas 79602-0511

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5611

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources
 5509 Champions Drive
 Midland, Texas 79706
 Attn: Chris Leyendecker



9590 9402 5760 0003 2657 63

2. 7021 0350 0001 3337 5611

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature *[Signature]* Agent
- B. Received by (Printed Name) *Chris Leyendecker* Addressee
- C. Date of Delivery *11/16*
- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

- 3. Service Type
 - Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Insured Mail Restricted Delivery (over \$500)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
 - Return Receipt (hardcopy) \$ _____
 - Return Receipt (electronic) \$ _____
 - Certified Mail Restricted Delivery \$ _____
 - Adult Signature Required \$ _____
 - Adult Signature Restricted Delivery \$ _____

Postage

Total Postage and Fees

Sent To

EOG Resources
 5509 Champions Drive
 Midland, Texas 79706
 Attn: Chris Leyendecker

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5475

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Susan Nishio
5613 Excalibur Place
Columbus, Ohio 43235

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5604

U.S. Postal Service™
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Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Mark B. Heinen
122 Mountain Spring Drive
Boerne, Texas 78006

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5581

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Mark Tisdale
6951 Sunrise Circle
Midland, Texas 79707

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5598

U.S. Postal Service™
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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Mel Riggs
2513 Regency Oaks Drive
Midland, Texas 79705

Street and Apt. No., or PO Box No. _____

City, State, ZIP+4® _____

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5451

U.S. Postal Service™
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Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To George Najar 3904 Allendale Street Colleyville, Texas 76034 Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5512

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Longfellow LH, LLC 16803 Dallas Parkway Addison, Texas 75001 Attn: Mr. Ryan Culpepper Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5482

U.S. Postal Service™
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Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To Jeffrey Najar 3417 W. Wyndam Lane Durham, North Carolina 27705 Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3337 5505

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To George Najar, Personal Representative of Estate of Roland Najar, deceased 3904 Allendale Street Colleyville, Texas 76034 Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005006670

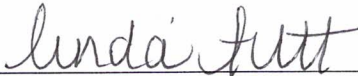
This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

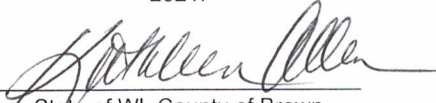
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/18/2021



Legal Clerk

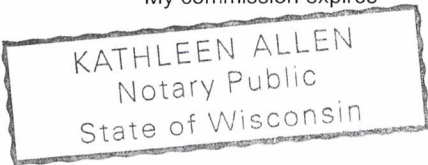
Subscribed and sworn before me this November 18, 2021:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires



Ad # 0005006670
PO #: 5006670
of Affidavits 1

This is not an invoice

NOTICE

To: EOG Resources, Inc., OXY Y-1 Company, Mark B. Heinen, Mel Riggs, Mark Tisdale, Debra Denise Latham as Trustee of the Family Trust Under the Will of Paul Latham, Earl Russell Emmons, John Charles Emmons, Greg Benton, John Kennedy, Longfellow LH LLC, George Najar as personal representative of the Estate of Roland Najar, David Najar, Jeffrey Najar, Susan Nishio, Elizabeth Najar, and George Najar, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed applications with the New Mexico Oil Conservation Division seeking orders pooling all uncommitted mineral interest owners in the Bone Spring formation underlying: (i) a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Swanson 3/2 B2J Fed. Com. Well No. 1H (Case No. 22336); and (ii) a horizontal spacing unit comprised of the S/2SE/4 of Section 3 and the S/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Swanson 3/2 B2OP Fed. Com. Well No. 1H (Case No. 22337). Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, December 2, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to: emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 25, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The units are located approximately 5 miles southwest of Loco Hills, New Mexico. #5006670, Current Argus. Nov. 18, 2021

EXHIBIT 5

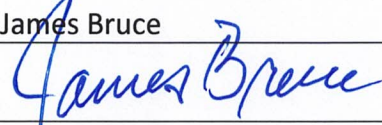
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22336
Date:	December 2, 2021
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Swanson wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Sand Tank; Bone Spring/Pool Code 96832
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	
Orientation:	West - East
Description: TRS/County	N/2SE/4 §3 and N/2S/2 §2-18S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits 2-1 and 2-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Swanson 3/2 B2JI Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1400 FSL & 2470 FEL §3 BHL: 1980 FSL & 100 FEL §2 FTP: 1980 FSL & 2540 FEL §3 LTP: 1980 FSL & 100 FEL §2 Bone Spring/TVD 7406 feet/MD 14666 feet

EXHIBIT

6

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-1
Tract List (including lease numbers and owners)	Exhibits 2-1 and 2-2
Pooled Parties (including ownership type)	Exhibit 2-2
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-3
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-3
Overhead Rates In Proposal Letter	Exhibit 2-3
Cost Estimate to Drill and Complete	Exhibit 2-4
Cost Estimate to Equip Well	Exhibit 2-4
Cost Estimate for Production Facilities	Exhibit 2-4
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-1 and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-1
Tracts	Exhibit 2-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-2

General Location Map (including basin)	Exhibits 2-1 and 3-A
Well Bore Location Map	Exhibits 2-1 and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	November 30, 2021