

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

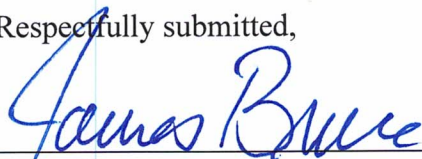
APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, LEA COUNTY,  
EDDY MEXICO.

Case No. 22244

NOTICE OF FILING REPLACEMENT EXHIBIT

Mewbourne Oil Company hereby submits for filing Replacement Exhibit 6 (the pooling checklist). The well orientation was stated to be West-East in the original exhibit. It is actually East-West

Respectfully submitted,



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James Bruce  
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*jamesbruc@aol.com*

Attorney for Mewbourne Oil Company

**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	<b>22244</b>
<b>Date:</b>	<b>December 16, 2021</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Pappy well
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Illinois Camp; Bone Spring/Pool Code 33590
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2NW/4 §16 and S/2N/2 §17-18S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Pappy 16/7 B2FE State Com. Well No. 1H API No. 30-015-Pending SHL: 2130 FNL & 2450 FEL §16 BHL: 2100 FNL & 100 FWL §17 FTP: 2100 FNL & 2540 FWL §16 LTP: 2100 FNL & 100 FWL §17 Bone Spring/TVD 6273 feet/MD 14280 feet
Horizontal Well First and Last Take	See above

Points		
Completion Target (Formation, TVD and MD)	See above	
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	\$8000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit 2, page 2	
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	Exhibit 1	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B	
Tract List (including lease numbers and owners)	Exhibit 2-B	
Pooled Parties (including ownership type)	Exhibit 2-B	
Unlocatable Parties to be Pooled		
Ownership Depth Severance (including percentage above & below)	None	
<b>Joinder</b>		
Sample Copy of Proposal Letter	Exhibit 2-C	
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B	
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C	
Overhead Rates In Proposal Letter	Exhibit 2-C	
Cost Estimate to Drill and Complete	Exhibit 2-D	
Cost Estimate to Equip Well	Exhibit 2-D	
Cost Estimate for Production Facilities	Exhibit 2-D	
<b>Geology</b>		
Summary (including special considerations)	Exhibit 3	
Spacing Unit Schematic	Exhibits 2-A and 3-A	
Gunbarrel/Lateral Trajectory Schematic	Exhibit -C	
Well Orientation (with rationale)	Laydown/Exhibit 3	
Target Formation	Bone Spring	
HSU Cross Section	Exhibit 3-C	
Depth Severance Discussion	Not Applicable	
<b>Forms, Figures and Tables</b>		
C-102	Exhibit 2-A	
Tracts	Exhibit 2-B	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B	
General Location Map (including basin)	Exhibits 2-A and 3-A	

Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	<i>James Bruce</i>
<b>Date:</b>	December 14, 2021

**From:** jamesbruc@aol.com,  
**To:** KPerkins@matadorresources.com,  
**Cc:** BErman@matadorresources.com, jfilbert@matadorresources.com,  
**Subject:** Re: Ascent  
**Date:** Thu, Dec 16, 2021 8:44 am

**Attachments:**

Don't know about 21591 and 21592. I will check.

Yeah, send me a draft affidavit, and I will add in what I know.

But, I wonder if we note the change of operator if we'd need to amend the applications and continue them to 2/3/22. I will check.

-----Original Message-----

From: Kyle Perkins <KPerkins@matadorresources.com>  
To: jamesbruc@aol.com <jamesbruc@aol.com>  
Cc: Bryan Erman <BErman@matadorresources.com>; Jonathan Filbert <jfilbert@matadorresources.com>  
Sent: Wed, Dec 15, 2021 5:45 pm  
Subject: Re: Ascent

Jim, please also keep the acquisition confidential for the time being.

Sent from my iPhone

On Dec 15, 2021, at 5:35 PM, Kyle Perkins <[KPerkins@matadorresources.com](mailto:KPerkins@matadorresources.com)> wrote:

Jim,

I'm not sure if Ascent told you, but we've acquired their acreage/pooling orders in Silver and Pony Express, so will be stepping in as operator under their pooling orders.

I see they filed to extend the following orders and they are set for January 6.

- Order No. 21542
- Order No. 21543
- Order No. 21544
- Order No. 21545
- Order No. 21546
- Order No. 21547

What do you need from us to file in those cases and to inform Division we're now operator? I assume a land affidavit explaining we've acquired the interest and need an extra year to finalize plans and get rig out there?

Also, do you know if Ascent has filed to extent its Order Nos. 21591 and 21592? I didn't see those on the docket. Thanks.

**Kyle Perkins**  
**Vice President & Assistant General Counsel**  
**Regulatory and Operational Matters**

**Matador Resources Company**  
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