

CASE NO. 22456

**APPLICATION OF SCO PERMIAN, LLC FOR
A SPECIAL DEPTH BRACKET ALLOWABLE
FOR THE GOODWIN-ABO POOL
LEA COUNTY, NEW MEXICO**

SCO PERMIAN, LLC'S EXHIBIT LIST

1. Application and Proposed Notice
2. Geologist/Engineer's Affidavit
3. Affidavit of Mailing
4. Affidavit of Publication

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF SCO PERMIAN, LLC FOR
A SPECIAL DEPTH BRACKET ALLOWABLE FOR
THE GOODWIN-ABO POOL, LEA COUNTY,
NEW MEXICO.**

Case No. 22456

APPLICATION

SCO Permian, LLC (OGRID No. 330782) applies for an order establishing a special depth bracket allowable for the Goodwin-Abo Pool, and other relief, and in support thereof, states:

1. Applicant is the operator of the Goodwin 30 State Well No. 1 (API No. 30-025-49193), a vertical well which was drilled at a location 1745 feet from the south line and 780 feet from the west line of Section 30, Township 18 South, Range 37 East, N.M.P.M. The NW/4SW/4 of Section 30 is dedicated to the well.

2. The Goodwin 30 State Well No. 1 was commenced in August 2021 and completed in October 2021 in the Goodwin-Abo Pool. The Goodwin-Abo Pool was created by Order No. R-2363, and includes the following acreage:

Township 18 South, Range 36 East, N.M.P.M.
Section 6: SE/4
Section 36: NE/4

Township 18 South, Range 37 East, N.M.P.M.
Section 30: SW/4
Section 31: W/2

Township 19 South, Range 36 East, N.M.P.M.
Section 1: NE/4

Township 19 South, Range 37 East, N.M.P.M.
Section 6: SE/4

The Goodwin-Abo Pool has a depth bracket allowable of 187 barrels of oil per day under the Division's statewide rules, with a producing gas:oil ratio of 2000:1.

EXHIBIT /

3. After applicant completed the Goodwin 30 State Well No. 1, it obtained a temporary testing allowable from the Division to determine the productivity of the well. Applicant's testing shows that the well is capable of producing, without waste, in excess of 500 barrels of oil per day.

4. Applicant requests that:

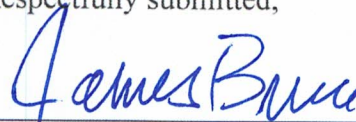
(a) Special rules and regulations for the Goodwin-Abo Pool be enacted, providing for (i) a special depth bracket allowable of 500 barrels of oil per day, and (ii) all other rules be in conformance with statewide rules; and

(b) The allowable be made effective retroactive to the date of first production from the Goodwin 30 State Well No. 1.

5. The granting of this application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division grant the relief requested above.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for SCO Permian, LLC

Application of SCO Permian, LLC for a special depth bracket allowable for the Goodwin-Abo Pool, Lea County, New Mexico. SCO Permian LLC applies an order establishing a special depth bracket allowable for the Goodwin-Abo Pool, including a special depth bracket allowable of 500 barrels of oil per day, effective as of the date of first production from the Goodwin 30 State Well No. 1, located 1745 feet from the south line and 780 feet from the west line of Section 30, Township 18 South, Range 37 East, NMPM. The pool includes: the SE/4 of Section 6 and the NE/4 of Section 36, Township 18 South, Range 36 East, NMPM; the SW/4 of Section 30 and the W/2 of Section 31, Township 18 South, Range 37 East, NMPM; the NE/4 of Section 1, Township 19 South, Range 36 East, NMPM; and the SE/4 of Section 6, Township 19 South, Range 37 East, NMPM. The pool is centered approximately 10 mile west of Hobbs, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF SCO PERMIAN, LLC FOR
A SPECIAL DEPTH BRACKET ALLOWABLE
FOR THE GOODWIN-ABO POOL, LEA COUNTY,
NEW MEXICO.**

Case No. 22456

SELF-AFFIRMED STATEMENT OF KEITH LOGAN

Keith Logan deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist and reservoir engineer for SCO Permian, LLC ("SCO"), with approximately 35 years of experience in the oil and gas business. Most of my employment has concerned matters in the Permian Basin. I am familiar with the geological and reservoir engineering matters involved in this case. I have testified numerous times before the Division, and have been qualified by the Division as an expert petroleum geologist and reservoir engineer.
3. SCO (OGRID No. 330782) applies for an order establishing a special depth bracket allowable for the Goodwin-Abo Pool.
4. SCO is the operator of the Goodwin 30 State Well No. 1 (API No. 30-025-49193), a vertical well which was drilled at a location 1745 feet from the south line and 780 feet from the west line of Section 30, Township 18 South, Range 37 East, N.M.P.M. (the "Goodwin Well"). The NW/4SW/4 of Section 30 is dedicated to the well. The testing results from the Goodwin Well show that the allowable should be increased, and an increased allowable will not harm the reservoir.
5. The Goodwin Well was commenced on August 21, 2021 and is completed in the Goodwin-Abo Pool. The Goodwin-Abo Pool currently has a depth bracket allowable of 187 barrels of oil per day under the Division's statewide rules, with a producing gas:oil ratio of 2000:1.
6. Attachment A is the Daily Report since the start of production. It shows that the well is capable of producing well in excess of 500 BOPD, which is the special depth bracket allowable requested for the Goodwin-Abo Pool. You can also see the gas and water rates.
7. Attachment B is the Division's approval for the testing allowable. SCO has complied with Division Rules regarding production.
8. Attachment C is an Abo Production and Bubble Map, with wells in the Goodwin-Abo Pool highlighted. Besides the Goodwin Well, there are three other wells producing in the pool and one well TA'd. All other wells in the pool have been re-completed to other formations or P&A'd

EXHIBIT 2

8. Attachment D is an Abo Reef Structure Map. It shows the structure dipping to the west-northwest. The structure is relatively flat in the productive portion of the reservoir.

9. Attachment ^E is an Abo Reef Net Isopach Map. It shows the highly productive wells have approximately 50 feet of net thickness. Attachment E (and Attachment A) show that the productive portion of the reef is long and narrow.

10. Attachment E also shows a line of cross-section. Attachment F is the Cross-Section showing the Abo interval. Along the reservoir's north-northeast trend the interval is continuous.

11. Although the trend is continuous, the good producing wells appear not to affect wells in adjoining well units.

12. Based on this data I conclude that:

- a. The GOR has remained flat at about 1000:1 regardless of whether the Goodwin Well was producing at 350 BOPD or 1100 BOPD.
- b. Due to the foregoing, the Goodwin-Abo Pool reservoir will not be harmed by increasing the depth bracket allowable to 500 barrels of oil per day.
- c. Because production from a 40 acre well unit does not appear to interfere with production from adjoining units, there is no need to increase well spacing.
- d. Making the allowable increase effective retroactive to the date of first production from the Goodwin Well will also not adversely affect any operator or other producing well.

13. Exhibits A though F were prepared by me, or compiled from company business records.

14. The granting of this application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

15. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1/4/2022


Keith Logan

SCO Permian, LLC Daily Report

**Goodwin 30 State No. 1
1745' FSL & 780' FWL
Section 30-18S-37E
Lea County, New Mexico**

11/26/2021 – SITP 320 psi. Waiting on pumping unit.

11/25/2021 – Well flowed 8 Bbls (8 BO and 0 BW) and flared 0 MCF Gas in the last 24 hours. Flare flow rate is 0 MCFD. Shut in Well at 10:00 am CST 11/24/2021. Oil Sold – 0 BO. Total Oil sold – 22,791 BO. We have 0 loads of oil ready to sell today. Well is secured. Waiting on pumping unit.

11/24/2021 – Well flowed 139 Bbls (54 BO and 85 BW) and flared 20 MCF Gas in the last 24 hours. Flare flow rate is 0 MCFD. Well loaded up and died at 10:00 am CST. Oil sold – 570 BO. Total Oil sold – 22,791 BO. We have 0 loads of oil ready to sell today. At 07:00 am CST this morning, SITP 530 psi, shut in 21 hrs. Open well on 18/64" choke.

11/23/2021 – FTP 160 psi on 28/64" choke. Well flowed 659 bbls of oil and water (407 BO and 252 BW) and flared 365 MCF in the last 24 hours. Flare flow rate is 365 MCFD. Oil sold – 175 BO. Total Oil sold – 21,221 BO. We have 3 loads of oil ready to sell today. Well started flowing in heads in the last 4 hours.

11/22/2021 – FTP 220 psi on 28/64" choke. Well flowed 799 bbls of oil and water (559 BO and 240 BW) and flared 412 MCF in the last 24 hours. Flare flow rate is 442 MCFD. Oil sold – 555 BO. Total Oil sold – 21,046 BO. We have 3 loads of oil ready to sell today.

11/21/2021 – FTP 220 psi on 28/64" choke. Well flowed 843 bbls of oil and water (580 BO and 263 BW) and flared 455 MCF in the last 24 hours. Flare flow rate is 490 MCFD. Oil sold – 569 BO. Total Oil sold – 20,491 BO. We have 3 loads of oil ready to sell today.

11/20/2021 – FTP 230 psi on 28/64" choke. Well flowed 928 bbls of oil and water (653 BO and 275 BW) and flared 531 MCF in the last 24 hours. Flare flow rate is 516 MCFD. Oil sold – 760 BO. Total Oil sold – 19,922 BO. We have 4 loads of oil ready to sell today.

11/19/2021 – FTP 220 psi on 32/64" choke. Well flowed 1028 bbls of oil and water (732 BO and 296 BW) and flared 628 MCF in the last 24 hours. Flare flow rate is 535 MCFD. Oil sold – 760 BO. Total Oil sold – 19,162 BO. We have 4 loads of oil ready to sell today.

11/18/2021 – FTP 240 psi on 32/64" choke. Well flowed 1046 bbls of oil and water (755 BO and 291 BW) and flared 674 MCF in the last 24 hours. Flare flow rate is 601 MCFD. Oil sold – 760 BO. Total Oil sold – 18,402 BO. We have 4 loads of oil ready to sell today.

11/17/2021 – Decreased 3/4" choke to 32/64" with FTP 240 psi. Well flowed 1102 bbls of oil and water (773 BO and 329 BW) and flared 706 MCF in the last 24 hours. Flare flow rate is 701 MCFD. Oil sold – 955 BO. Total Oil sold – 17,642 BO. We have 5 loads of oil ready to sell today.

ATTACHMENT



SCO Permian, LLC

Daily Report

11/16/2021 - FTP 190 psi on 48/64" choke. Well flowed 1312 bbls of oil and water (944 BO and 368 BW) and flared 845 MCF in the last 24 hours. Flare flow rate is 892 MCFD. Oil sold – 960 BO. Total Oil sold – 16,669 BO. We have 5 loads of oil ready to sell today.

11/15/2021 - FTP 200 psi on 48/64" choke. Well flowed 1405 bbls of oil and water (1007 BO and 398 BW) and flared 931 MCF in the last 24 hours. Flare flow rate is 922 MCFD. Oil sold – 955 BO. Total Oil sold – 15,709 BO. We have 5 loads of oil ready to sell today.

11/14/2021 - FTP 210 psi on 48/64" choke. Well flowed 1411 bbls of oil and water (1024 BO and 387 BW) and flared 971 MCF in the last 24 hours. Flare flow rate is 955 MCFD. Oil sold – 950 BO. Total Oil sold – 14,754 BO. We have 5 loads of oil ready to sell today.

11/13/2021 - FTP 210 psi on 48/64" choke. Well flowed 1474 bbls of oil and water (1095 BO and 379 BW) and flared 1001 MCF in the last 24 hours. Flare flow rate is 913 MCFD. Oil sold – 1309 BO. Total Oil sold – 13,804 BO. We have 6 loads of oil ready to sell today.

11/12/2021 - FTP 220 psi on 48/64" choke. Well flowed 1488 bbls of oil and water (1109 BO and 379 BW) and flared 1019 MCF in the last 24 hours. Flare flow rate is 1060 MCFD. Oil sold – 950 BO. Total Oil sold – 12,495 BO. We have 6 loads of oil ready to sell today.

11/11/2021 - FTP 220 psi on 48/64" choke(3/4" choke is fully open at 48/64"). Well flowed 1481 bbls of oil and water (1145 BO and 336 BW) and flared 1041 MCF in the last 24 hours. Flare flow rate is 1037 MCFD. Oil sold – 950 BO. Total Oil sold – 11,545 BO. We have 5 loads of oil ready to sell today.

11/10/2021 - Opened choke to 48/64" at 7:00 pm CST 11/9/2021. FTP 220 psi on 48/64" choke. Well flowed 1572 bbls of oil and water (1190 BO and 382 BW) and flared 1050 MCF in the last 24 hours. Flare flow rate is 1047 MCFD. Oil sold – 1532 BO. Total Oil sold – 10,595 BO. We have 5 loads of oil ready to sell today.

11/9/2021 - FTP 230 psi on 42/64" choke. Well flowed 1545 bbls of oil and water (1097 BO and 448 BW) and flared 1039 MCF in the last 24 hours. Flare flow rate is 1047 MCFD. Oil sold – 1521 BO. Total Oil sold – 9,063 BO. We have 8 loads of oil ready to sell today.

11/8/2021 - Opened choke to 42/64" at 7:00 pm CST 11/7/2021. FTP 240 psi on 42/64" choke. Well flowed 1666 bbls of oil and water (1170 BO and 496 BW) and flared 977 MCF in the last 24 hours. Flare flow rate is 1047 MCFD. Oil sold – 1140 BO. Total Oil sold – 7542 BO. We have 8 loads of oil ready to sell today.

11/7/2021 - FTP 270 psi on 36/64" choke. Well flowed 1255 bbls of oil and water (880 BO and 375 BW) and flared 973 MCF in the last 25 hours (time change). Flare flow rate is 951 MCFD. Oil sold – 760 BO. Total Oil sold – 6402 BO. We have 5 loads of oil ready to sell today.

SCO Permian, LLC

Daily Report

11/6/2021 - FTP 340 psi on 30/64" choke. Well flowed 1067 bbls of oil and water (760 BO and 308 BW) and flared 856 MCF in the last 24 hours. Flare flow rate is 825 MCFD. Oil sold – 1336 BO. Total Oil sold – 5642 BO. We have 4 loads of oil ready to sell today. Opened choke to 36/64" at 7:00 am CDT 11/6/2021.

11/5/2021 - FTP 350 psi on 30/64" choke. Well flowed 802 bbls of oil and water (487 BO and 315 BW) and flared 887 MCF in the last 24 hours. Flare flow rate is 871 MCFD. Oil sold – 761 BO. Total Oil sold – 4306 BO. We have 7 loads of oil ready to sell today.

11/4/2021 - Opened choke to 30/64" at 3:00 pm CDT 11/3/2021. FTP 360 psi. Well flowed 1229 bbls of oil and water (866 BO and 363 BW) and flared 826 MCF in the last 24 hours. Flare flow rate is 898 MCFD. Oil sold – 1112 BO. Total Oil sold – 3545 BO. We have 4 loads of oil ready to sell today.

11/3/2021 - Opened choke to 24/64" at 3:00 pm CDT 11/2/2021. FTP 440 psi. Well flowed 664 bbls of oil and water (519 BO and 145 BW) and flared 516 MCF in the last 24 hours. Flare flow rate is 653 MCFD. Oil sold – 1547 BO. Total Oil sold – 2433 BO. We have 4 loads of oil ready to sell today.

11/2/2021 - FTP 480 psi on 18/64" choke. Well flowed 544 bbls of oil and water and flared 280 MCF in the last 24 hours. Flare flow rate is 265 MCFD. Oil sold – 531 BO. Total Oil sold – 886 BO. We have 8 loads of oil ready to sell today (approximately 1400 BO).

11/1/2021 - FTP 480 psi on 18/64" choke. Well flowed 570 bbls of oil and water and flared 294 MCF in the last 24 hours. Flare flow rate is 308 MCFD. Oil sold – 355 BO. Total Oil sold – 355 BO.

10/31/2021 - FTP 480 psi on 18/64" choke. Well flowed 614 bbls of oil and water and flared 321 MCF in the last 24 hours. Flare flow rate is 311 MCFD. Oil truck on location at report time to pick up first load of oil.

10/30/2021 - FTP 480 psi on 18/64" choke. Well flowed 652 Bbl of oil and water and flared 319 MCF of gas in last 24 hours. Flare flowrate is 320 MCFD. Will start selling oil today.

10/29/2021 - FTP 460 psi on 18/64" choke. Well flowed 679 Bbl of fluid and 388 MCF of gas in last 24 hours. Last wellhead sample showed 65% oil and 35% water. Flare flowrate is 315 MCFD.

10/28/2021 - Plumb in flare stack and vent lines from separator and heater treater to water tank. Start flowing well at 10:30 am MDT 10/27/2021. At report time, FTP 260 psi, 48/48" choke. Flowed 234 BO, 1084 BW, flaring 1.2 MMCFD of gas.

Fwd: The Oil Conservation Division (OCD) has approved the application, Application ID: 55361

Brian Wood <brian@permitswest.com>

Fri 10/22/2021 10:27 AM

To: Ron Bliss <ribliss@stonecreekenergy.com>

Cc: Keith Logan <Keith@screnergycapital.com>; Cory Walk <cory@permitswest.com>; Jeanette Reisenburg <jeanette@permitswest.com>

Begin forwarded message:

From: <OCDOnline@state.nm.us>

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 55361

Date: October 22, 2021 at 9:11:01 AM MDT

To: <brian@permitswest.com>

To whom it may concern (c/o Brian Wood for SCO PERMIAN, LLC),

The OCD has approved the submitted *Request for Allowable and Authorization to Transport, Completion Packet (C-104C)*, for API number (30-#) 30-025-49193, with the following conditions:

- **RT EXPIRES 1/15/2022**

The signed C-104C can be found in the OCD Online: Imaging under the API number (30-#).

If you have any questions regarding this application, please contact me.

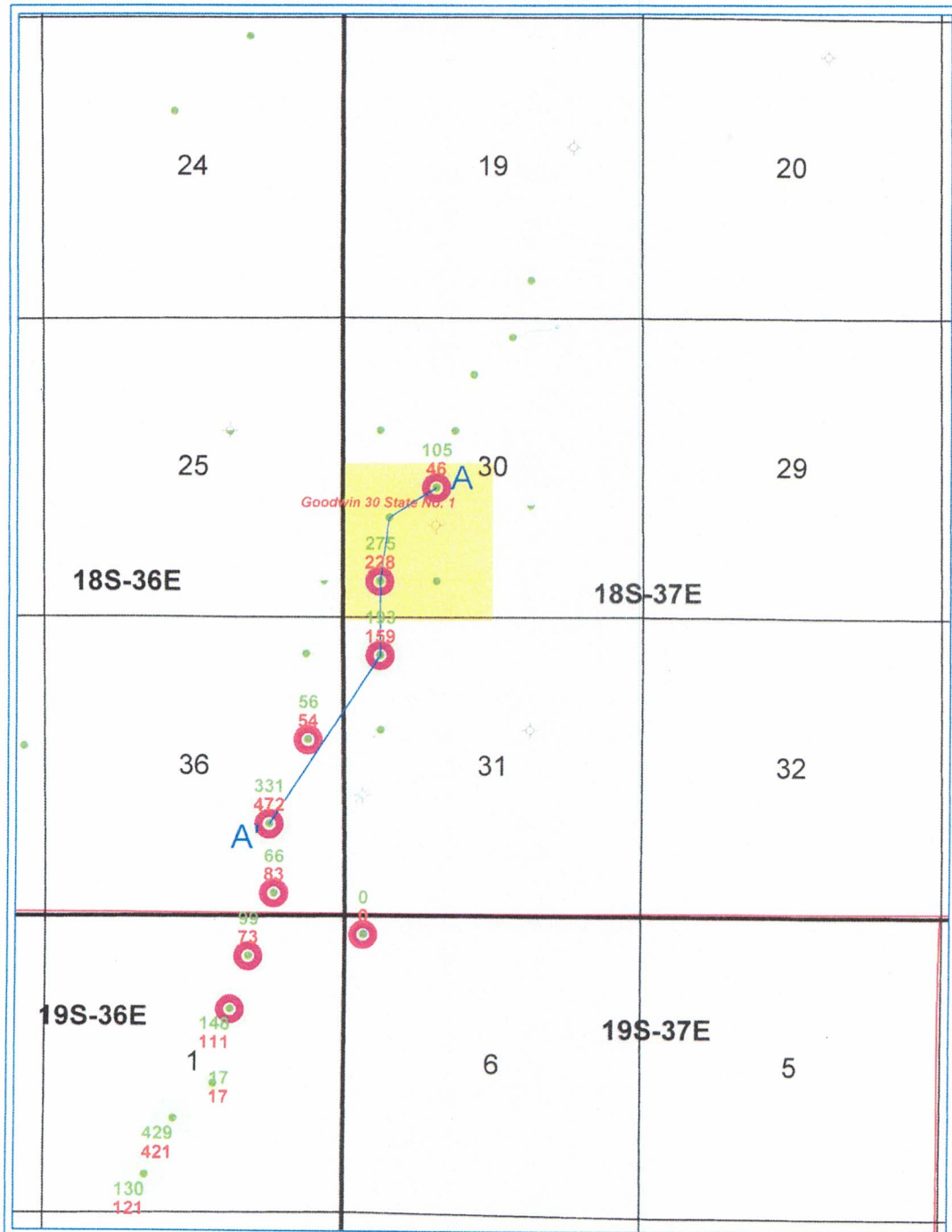
Thank you,
Patricia Martinez
575-393-6161
patricial.martinez@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Brian Wood
Permits West, Inc.
37 Verano Loop, Santa Fe, NM 87508
Phone: 505 466-8120
Mobile: 505 699-2276

ATTACHMENT





PETRA 12/22/2021 9:28:01 AM

Goodwin 30 State No. 1

Lea County, New Mexico

Abo Production and Bubble Map

Oil in MBO, Gas in MMCF

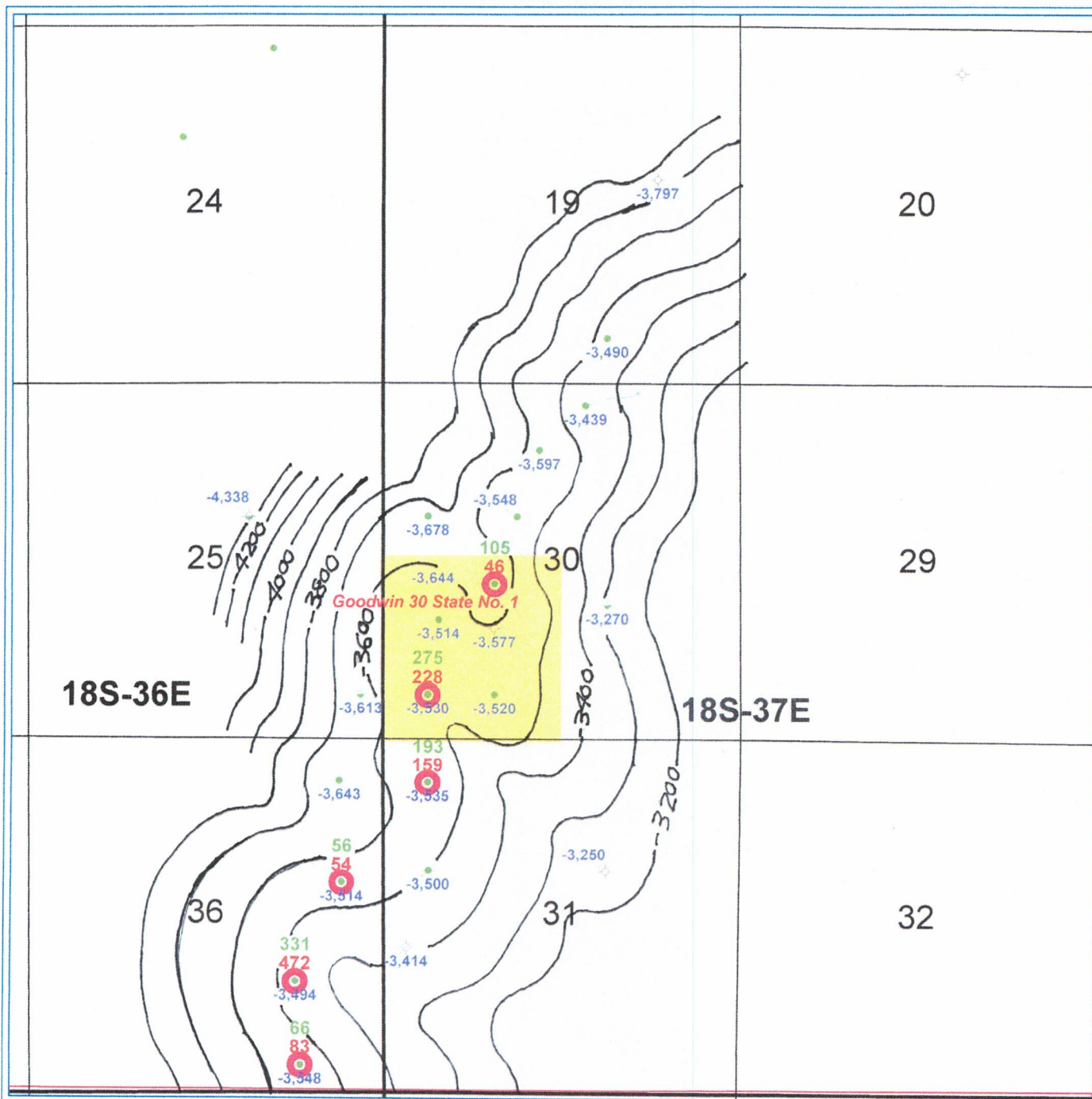
POSTED WELL DATA
 WELL - O_452ABO (BBL)
 WELL - G_452ABO (MCF)

REMARKS

Wells > 6000' Total Depth

By: KEL

ATTACHMENT



PETRA 12/18/2021 11:06:15 AM

ATTACHMENT **D**

Goodwin 30 State No. 1

Lea County, New Mexico

Abo Reef Structure Map & Production

Contour Interval = 100'

Oil in MBO, Gas in MMCF

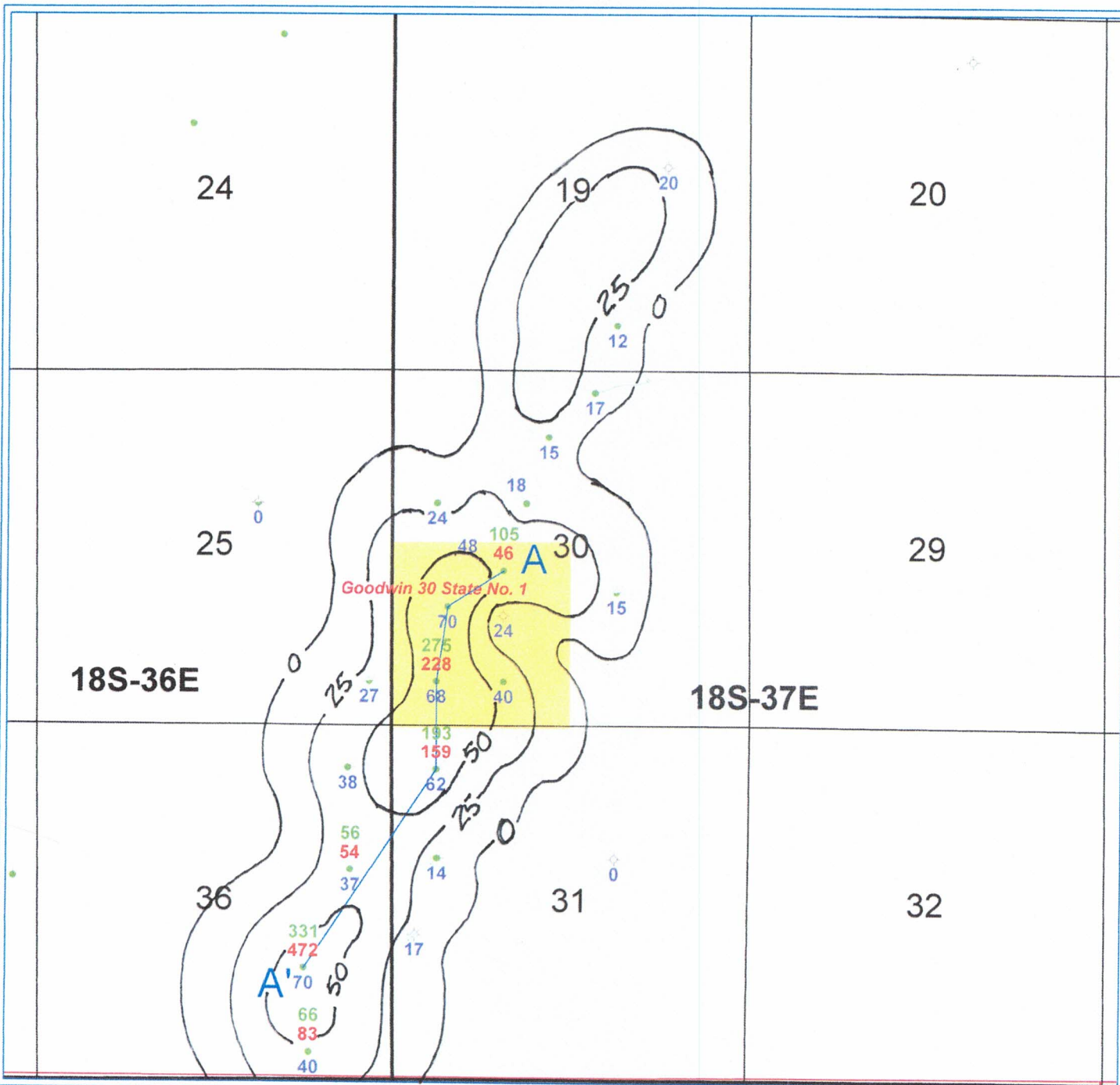
POSTED WELL DATA
 WELL - O_452ABO (BBL)
 WELL - G_452ABO (MCF)

FMTOPS - ABRF[KEL] (SS) (FEET)

REMARKS

Wells > 6000' Total Depth

By: KEL



PETRA 12/21/2021 1:53:39 PM

ATTACHMENT



Goodwin 30 State No. 1

Lea County, New Mexico

Abo Reef Net Isopach Map & Production

Contour Interval = 25'

Oil in MBO, Gas in MMCF

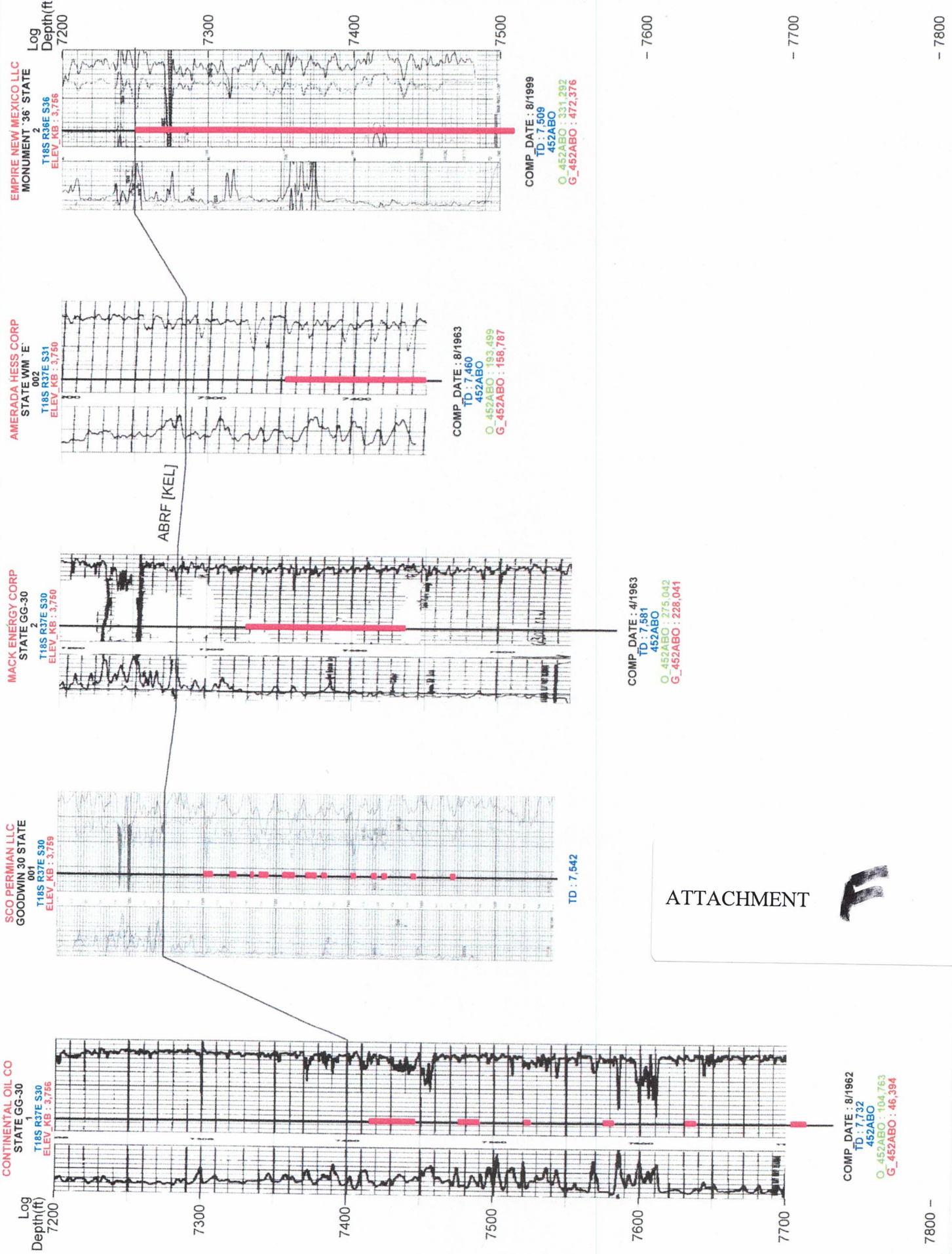
POSTED WELL DATA
WELL - O_452ABO (BBL)
WELL - G_452ABO (MCF)

FMTOPS - ABO_RF_PAY[KEL] (FEET)

REMARKS
Wells > 6000' Total Depth

By: KEL

Goodwin Area Cross-Section (A to A')



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF SCO PERMIAN, LLC FOR
A SPECIAL DEPTH BRACKET ALLOWABLE
FOR THE GOODWIN-ABO POOL, LEA COUNTY,
NEW MEXICO.

Case No. 22456

SELF-AFFIRMED STATEMENT OF NOTICE


COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for SCO Permian, LLC ("SCO").
3. SCO has conducted a good faith, diligent effort to find the names and correct addresses of the operators entitled to receive notice of the application filed herein. Those persons are operators of producing wells or TA'd wells in the Goodwin-Abo Pool, or within a mile of the pool's boundaries and not placed in a different pool. This information was obtained from the Division's well files.
4. Notice of the application was provided to the operators, at their addresses listed in the Division's operators list, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A. The operators are as follows:

 Empire New Mexico LLC (two producing wells)
 XTO Energy Inc. (one TA'd well)
 Sahara Operating Company (one producing well)
5. SCO has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1/4/22



James Bruce

EXHIBIT 3

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)
jamesbruc@aol.com

December 16, 2021

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for special pool rules, filed with the New Mexico Oil Conservation Division by SCO Permian LLC, regarding the Goodwin-Abo Pool in Lea County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division’s website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for SCO Permian LLC

ATTACHMENT *A*

EXHIBIT A

Empire New Mexico LLC
Suite 150
2200 South Utica Place
Tulsa, Oklahoma 74114

XTO Energy Inc.
22777 Springwoods Village Parkway
Spring, Texas 77389

Sahara Operating Company
P.O. Box 4130
Midland, Texas 79704

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70210350000133376823

Remove X

Your item was delivered to an individual at the address at 11:11 am on December 27, 2021 in TULSA, OK 74114.

✓ Delivered, Left with Individual

December 27, 2021 at 11:11 am
TULSA, OK 74114

Get Updates ∨

Feedback

- Text & Email Updates ∨
- Tracking History ∨
- Product Information ∨

Ca 7021 0350 0001 3337 6823

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OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Empire New Mexico LLC
 Suite 150
 2200 South Utica Place
 Tulsa, Oklahoma 74114

Street and Apt. No., or PO Box no. _____

City, State, ZIP+4® _____

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Go to our FAQs section to find answers to your tracking questions.

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70210950000203657504

Remove X


Your item has been delivered to an agent for final delivery in SPRING, TX 77389 on December 24, 2021 at 8:23 am.

✓ Delivered to Agent for Final Delivery

December 24, 2021 at 8:23 am
SPRING, TX 77389

Get Updates ▾

Feedback

Text & Email Updates	 <p>U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only</p> <p>For delivery information, visit our website at www.usps.com®.</p> <p>OFFICIAL USE</p> <p>Certified Mail Fee \$ _____</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$ _____</p> <p><input type="checkbox"/> Return Receipt (electronic) \$ _____</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____</p> <p><input type="checkbox"/> Adult Signature Required \$ _____</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____</p> <p>Postage \$ _____</p> <p>Total Postage and Fees \$ _____</p> <p>Sent To XTO Energy Inc. 22777 Springwoods Village Parkway Spring, Texas 77389</p> <p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>	▾
Tracking History		▾
Product Information		▾

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70210950000203657498

Remove X

Your item was picked up at the post office at 10:28 am on December 30, 2021 in MIDLAND, TX 79701.

✓ Delivered, Individual Picked Up at Post Office

December 30, 2021 at 10:28 am
MIDLAND, TX 79701

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<p>Sent To Sahara Operating Company P.O. Box 4130 Midland, Texas 79704</p> <p>Street and Apt. No., or _____</p> <p>City, State, ZIP+4® _____</p> <p>PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions</p>		

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FAQs

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 24, 2021
and ending with the issue dated
December 24, 2021.

Daniel Russell

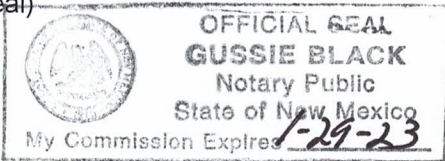
Publisher

Sworn and subscribed to before me this
24th day of December 2021.

Gussie Black

Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
December 24, 2021

To: Empire New Mexico LLC, XTO Energy Inc., and Sahara Operating Company, or your successors or assigns: SCO Permian LLC has filed an application with the New Mexico Oil Conservation Division (Case No. 22456) seeking an order establishing a special depth bracket allowable for the Goodwin-Abo Pool, including a special depth bracket allowable of 500 barrels of oil per day, effective as of the date of first production from the Goodwin 30 State Well No. 1, located 1745 feet from the south line and 780 feet from the west line of Section 30, Township 18 South, Range 37 East, NMPM. The pool includes: the SE/4 of Section 6 and the NE/4 of Section 36, Township 18 South, Range 36 East, NMPM; the SW/4 of Section 30 and the W/2 of Section 31, Township 18 South, Range 37 East, NMPM; the NE/4 of Section 1, Township 19 South, Range 36 East, NMPM; and the SE/4 of Section 6, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico. This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The pool is centered approximately 10 mile west of Hobbs, New Mexico.
#37172

EXHIBIT 4

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JAMES BRUCE
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P.O. BOX 1056
SANTA FE, NM 87504