

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF SPUR ENERGY  
PARTNERS, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**Case No. 22475**

**SPUR ENERGY PARTNERS, LLC'S  
HEARING EXHIBITS**

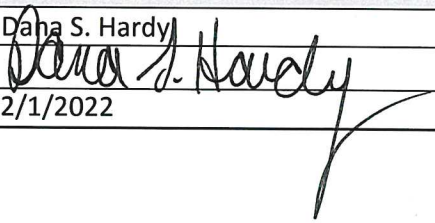
Compulsory Pooling Checklist

- |           |  |
|-----------|--|
| Exhibit A | Self-Affirmed Statement of Blair Brummell                          |
| A-1       | Application & Proposed Notice of Hearing                           |
| A-2       | C-102(s)   |
| A-3       | Plat of Tracts, Tract Ownership, Pooled Party, Unit Recapitulation |
| A-4       | Sample Well Proposal Letter & AFE(s)                               |
| A-5       | Summary of Communications  |
| A-6       | Hearing Notice Letter and Return Receipts                          |
| A-7       | Affidavit of Publication   |
| Exhibit B | Self-Affirmed Statement of C.J. Lipinski                           |
| B-1       | Location Map   |
| B-2       | Structure Map  |
| B-3       | Cross Section  |
| B-4       | Gunbarrel Schematic  |

# COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case No.:</b>	<b>22475</b>
<b>Hearing Date:</b>	<b>2/3/2022</b>
Applicant	Spur Energy Partners, LLC
Designated Operator & OGRID	OGRID # 328947
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors	-
Well Family	Halberd
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent	Yeso
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Yeso, 4000' MD to 5682' MD.
Pool Name and Pool Code	Artesia; Glorieta-Yeso (Pool Code 96830)
Well Location Setback Rules	Statewide
Spacing Unit Size	160-acre
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160-acre
Building Blocks	quarter-quarter
Orientation	laydown
Description: TRS/County	S/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	Yes; at 4000' MD in the Artesia; Glorieta-Yeso Pool
Proximity Tracts: If yes, description	-
Proximity Defining Well: if yes, description	-
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Halberd 27 State Com 72H (API # pending) SHL: 993' FSL & 631' FWL, Unit M, Section 26, T17S-R28E BHL: 525' FSL & 50' FWL, Unit M, Section 27, T17S-R28E Completion Target: Yeso formation (Approx. 4475' TVD)
Well #2	Halberd 27 State Com 90H (API # pending) SHL: 1003' FSL & 669' FWL, Unit M, Section 26, T17S-R28E BHL: 1075' FSL & 50' FWL, Unit M, Section 27, T17S-R28E Completion Target: Yeso formation (Approx. 4725' TVD)
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-2
<b>FE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	8000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-6
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-7
<b>Ownership Determination</b>	

Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance (including percentage above & below)	Exhibit A-3
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name (Attorney or Party Representative):</b>	Dana S. Hardy
<b>Signed Name (Attorney or Party Representative):</b>	
<b>Date:</b>	2/1/2022

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22475

SELF-AFFIRMED STATEMENT  
OF BLAIR BRUMMELL

1. I am a senior landman at Spur Energy Partners, LLC (“Spur”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the application in the above-referenced case and the land matters involved. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Spur seeks an order pooling all uncommitted mineral interests from a depth of approximately 4,000’ MD to the base of the Yeso formation in a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico (“Unit”).

5. The Unit will be dedicated to the **Halberd 27 State Com 72H** and **Halberd 27 State Com 90H** wells (“Wells”) to be horizontally drilled from a surface location in Unit M of Section 26 to a bottom hole location in Unit M of Section 27.

6. The completed intervals of the Wells will be orthodox.

7. The Wells are located in the Artesia; Glorieta-Yeso (Pool Code 96830)

8. With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15.

9. A depth severance exists in the Yeso formation. Accordingly, Spur seeks to pool uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,682' MD as observed on the Geronimo '27' State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173)).

10. **Exhibit A-2** contains C-102s for the Wells.

11. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Spur seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair, reasonable and comparable to the cost of other wells of similar depth and length drilled in the Yeso formation in the area.

13. Spur has conducted a diligent search of all county public records including phone directories and computer databases.

14. All interest owners Spur seeks to pool are locatable.

15. In my opinion, Spur made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

16. Spur requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Spur and by other operators in the vicinity.

17. Notice of Spur's application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as **Exhibit A-6**.

18. Notice of Spur's application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.

19. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

20. In my opinion, the granting of Spur's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 20 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
Blair Brummell

1-14-22  
Date

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22475

APPLICATION

Pursuant to NMSA § 70-2-17, Spur Energy Partners, LLC (“Spur”) applies for an order pooling all uncommitted mineral interests from a depth of approximately 4,000’ MD to the base of the Yeso formation in a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico (“Unit”). In support of its application, Spur states the following.

1. Spur (OGRID No. 328947) is a working interest owner in the Unit and has the right to drill wells thereon.
2. The Unit will be dedicated to the **Halberd 27 State Com 72H** and **Halberd 27 State Com 90H** wells (“Wells”) to be horizontally drilled from a surface location in Unit M of Section 26 to a bottom hole location in Unit M of Section 27.
3. The completed intervals of the Wells will be orthodox.
4. A depth severance exists in the Yeso formation. Accordingly, Spur seeks to pool uncommitted interests from a depth of approximately 4,000’ MD to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,682’ MD as observed on the Geronimo ‘27’ State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173)).
5. Spur has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all the mineral interest owners.

SPUR ENERGY  
Case No. 22475  
Exhibit A-1

6. The pooling of uncommitted mineral interests will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Spur to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Spur should be designated the operator of the Wells and Unit.

WHEREFORE, Spur requests that this application be set for hearing on February 3, 2022 and after notice and hearing the Division enter an order:

- A. Pooling all uncommitted interests in the Unit as set forth above;
- B. Approving the Wells in the Unit;
- C. Designating Spur as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Spur to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Spur in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.



Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy  
Michael Rodriguez  
P.O. Box 2068  
Santa Fe, NM 87504-2068  
Phone: (505) 982-4554  
Facsimile: (505) 982-8623  
dhardy@hinklelawfirm.com  
mrodriguez@hinklelawfirm.com  
Counsel for Spur Energy Partners, LLC

**Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks to pool uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation in a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Halberd 27 State Com 72H and Halberd 27 State Com 90H wells ("Wells") to be horizontally drilled from a surface location in Unit M of Section 26 to a bottom hole location in Unit M of Section 27. The completed intervals of the Wells will be orthodox. A depth severance exists in the Yeso formation. Accordingly, Spur seeks to pool uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,682' MD as observed on the Geronimo '27' State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173)). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>HALBERD 27 STATE COM</b>			<sup>6</sup> Well Number <b>72H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			<sup>9</sup> Elevation <b>3677'</b>

<sup>10</sup> Surface Location

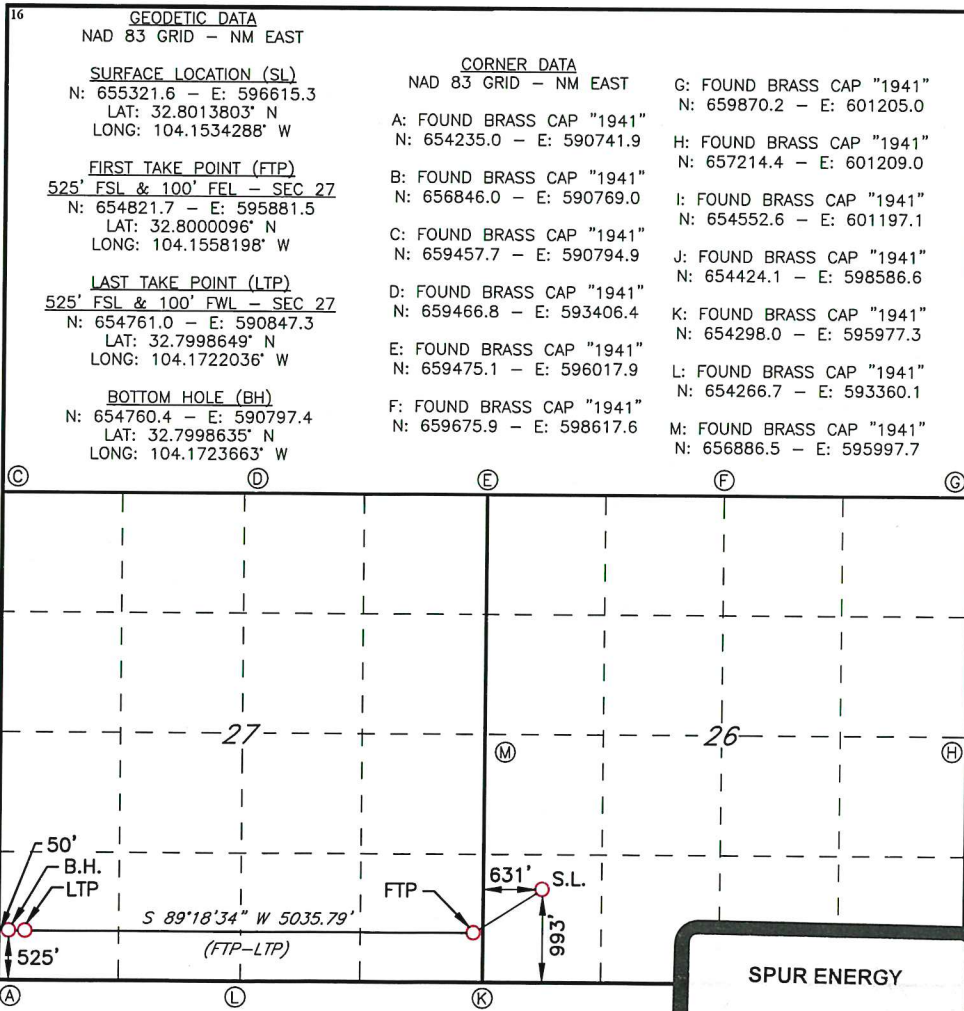
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>M</b>	<b>26</b>	<b>17S</b>	<b>28E</b>		<b>993</b>	<b>SOUTH</b>	<b>631</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>27</b>	<b>17S</b>	<b>28E</b>		<b>525</b>	<b>SOUTH</b>	<b>50</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**12/28/21**  
Date of Survey

Signature and Seal of Professional Surveyor \_\_\_\_\_

**19680**  
Certificate Number

**ROBERT M. HOWETT**  
NEW MEXICO  
19680  
PROFESSIONAL SURVEYOR

**SPUR ENERGY**  
Case No. 22475  
Exhibit A-2

LS21121330

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>HALBERD 27 STATE COM</b>			<sup>6</sup> Well Number <b>90H</b>
<sup>7</sup> OGRID NO.		<sup>8</sup> Operator Name <b>SPUR ENERGY PARTNERS LLC.</b>			<sup>9</sup> Elevation <b>3675'</b>

<sup>10</sup> Surface Location

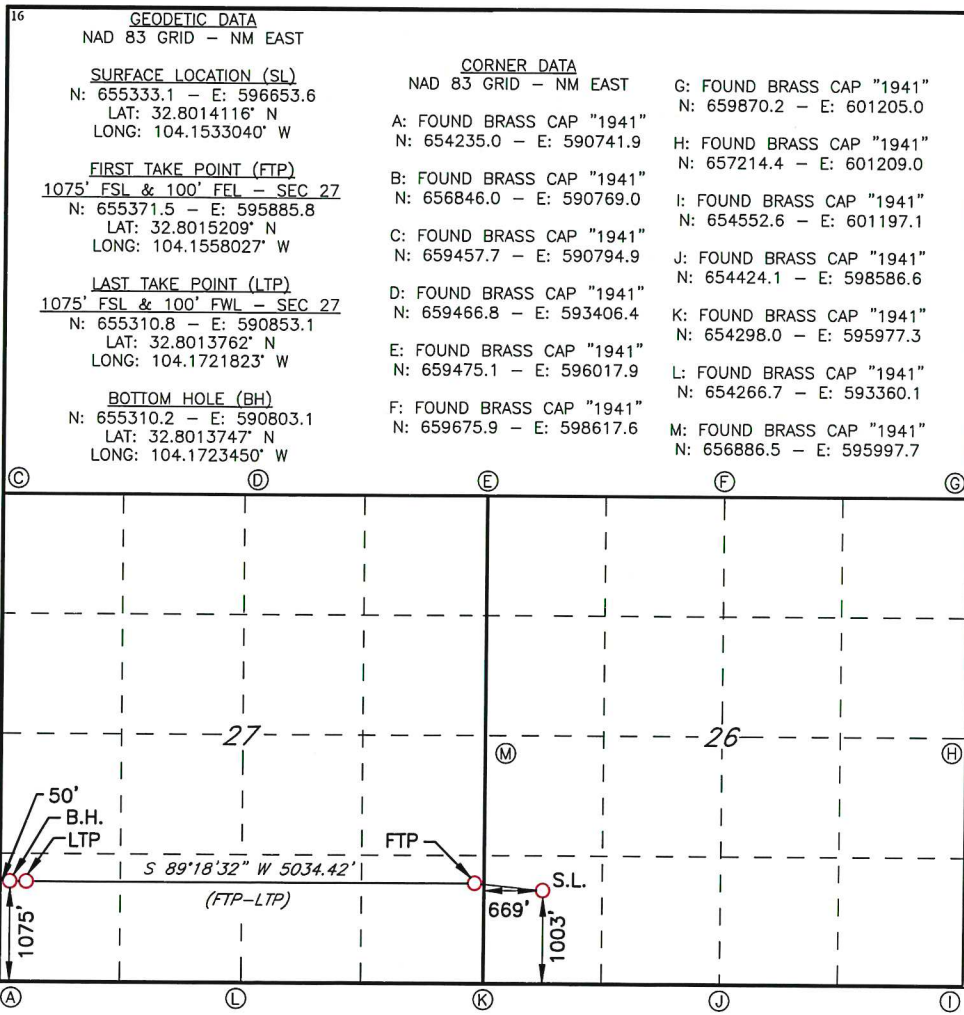
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>M</b>	<b>26</b>	<b>17S</b>	<b>28E</b>		<b>1003</b>	<b>SOUTH</b>	<b>669</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>27</b>	<b>17S</b>	<b>28E</b>		<b>1075</b>	<b>SOUTH</b>	<b>50</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**12/28/21**  
Date of Survey

Signature and Seal of Professional Surveyor \_\_\_\_\_

**19680**  
Certificate Number

**LS21121329**

### Exhibit A-3

South Half of South Half (S/2 S/2) of Section 27, Township 17 South, Range 28 East, Eddy County, New Mexico as to those depths from 4,000' to 6,289'.

#### SECTION 27-T17S-R28E (640.00 acres)



**Tract 5: SW/4 SW/4 of Section 27-17S-28E (NM State Lease No. B0-8814-0030)**

- Occidental Petroleum Corporation 100% Working Interest

**Tract 6: SE/4 SW/4 of Section 27-17S-28E (NM State Lease No. B0-0135-0005)**

- SEP Permian LLC 47.39% Working Interest
- Occidental Petroleum Corporation 23.79% Working Interest
- Chisos Ltd. 6.25% Working Interest
- Longfellow LH, LLC 8.37% Working Interest
- Cross Border Resources Inc. 3.13% Working Interest
- Mary Ann Curtis, L.L.C. 3.13% Working Interest
- Dorothy Marcum Oil & Gas Assets Trust 1.22% Working Interest
- Mark B. Heinen 1.19% Working Interest
- Gordon G. Marcum, II Trust 0.87% Working Interest
- Mel Riggs 0.87% Working Interest
- Mark Tisdale 0.87% Working Interest
- David W. Marcum 0.58% Working Interest
- DMM Family, LLC 0.58% Working Interest

SPUR ENERGY  
 Case No. 22475  
 Exhibit A-3

**Tract 6: SE/4 SW/4 of Section 27-17S-28E (NM State Lease No. B0-0135-0005)**

- Judy F. Mulroy, separate property 0.57% Working Interest
- Beverly Gooden, separate property 0.57% Working Interest
- Marla Joe Moats Schmid, separate property 0.21% Working Interest
- Judith Ann Moats Gilchrist, separate property 0.21% Working Interest
- Debra Denise Latham, Ttee of the Latham Family Trust 0.13% Working Interest
- Greg Benton 0.05% Working Interest
- John Kennedy 0.05% Working Interest

**Tract 4: SW/4 SE/4 of Section 27-17S-28E (NM State Lease No. B0-2071-0035)**

- SEP Permian LLC. 100% Working Interest

**Tract 3: SE/4 SE/4 of Section 27-17S-28E (NM State Lease No. B0-2071-0037)**

- Occidental Petroleum Corporation 22.00% Working Interest
- WPX Energy Permian, LLC 78.00% Working Interest

**RECAPITULATION**

Tract Number	Number of Acres Committed	Percentage of Interest in Unit
3	40	25.00%
4	40	25.00%
5	40	25.00%
6	40	25.00%
<b>TOTAL</b>	<b>160</b>	<b>100.00%</b>

SEP Permian LLC 36.85% Working Interest  
 9655 Katy Freeway, Ste 500  
 Houston, Texas 77024

Occidental Petroleum Corporation 36.45% Working Interest  
 5 Greenway Plaza, Ste 110  
 Houston, Texas 77046

WPX Energy Permian LLC 19.50% Working Interest  
 333 W. Sheridan Avenue  
 Oklahoma City, Oklahoma 73102

Chisos Ltd. 1.56% Working Interest  
 1331 Lamar Street, Ste 1077  
 Houston, Texas 77010

Cross Border Resources 0.78% Working Interest  
 14282 Gillis Road  
 Farmers Branch, Texas 75244

Longfellow LH, LLC 2.09% Working Interest  
 8115 Preston Road, Ste 800  
 Dallas, Texas 75225

Mark B. Heinen 0.30% Working Interest  
 122 Mountain Springs Dr.  
 Boerne, Texas 78006

Debra Denise Latham, Ttee of the 0.30% Working Interest  
 Latham Family Trust  
 954 Riverforest Drive  
 New Braunfels, Texas 78132

Mel Riggs 2513 Regency Oaks Court Midland, Texas 79705	0.22% Working Interest
Mark Tisdale 6951 Sunrise Court Midland, Texas 79707	0.22% Working Interest
Greg Benton P.O. Box 51034 Midland, Texas 79710	0.01% Working Interest
John Kennedy 1724 Normandy Lane Midland, Texas 79705	0.01% Working Interest
Mary Ann Curtis, LLC P.O. Box 58095 Oklahoma City, Oklahoma 73157	0.78% Working Interest
Gordon G. Marcum, II Trust 782 Kreuzberg Drive Boerne, Texas 78006	0.22% Working Interest
David W. Marcum 3115 Standolind Avenue Midland, Texas 79705	0.14% Working Interest
DMM Family, LLC P.O. Box 101 Midland, Texas 79702	0.14% Working Interest
Dorothy Marcum Oil & Gas Assets Trust 5205 Rain Creek Pkwy Austin, Texas 78759	0.30% Working Interest
Marla Joe Moats Schmid, 5205 Rain Creek Pkwy Austin, Texas 78759	0.05% Working Interest
Estate of Judith Ann Moats Gilchrist John W. Gilchrist 1518 Lexington Street Taylor, Texas 76574	0.05% Working Interest
Judy F. Mulroy 2331 Pine River Drive Kingwood, Texas 77339	0.14% Working Interest
Beverly Gooden 5445 Caruth Haven Lane, Apt 826 Dallas, Texas 75225	0.14% Working Interest
<b>Total</b>	<b>100% Working Interest</b>

**Leasehold Interest:**

SEP Permian LLC  
9655 Katy Freeway, Ste 500  
Houston, Texas 77024

Occidental Petroleum Corporation  
5 Greenway Plaza, Ste 110  
Houston, Texas 77046

WPX Energy Permian LLC  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

Chisos Ltd.  
1331 Lamar Street, Ste 1077  
Houston, Texas 77010

Cross Border Resources  
14282 Gillis Road  
Farmers Branch, Texas 75244

Longfellow LH, LLC  
8115 Preston Road, Ste 800  
Dallas, Texas 75225

Mark B. Heinen  
122 Mountain Springs Dr.  
Boerne, Texas 78006

Debra Denise Latham, Ttee of the  
Latham Family Trust  
954 Riverforest Drive

Mel Riggs  
2513 Regency Oaks Court  
Midland, Texas 79705

Mark Tisdale  
6951 Sunrise Court  
Midland, Texas 79707

Greg Benton  
P.O. Box 51034  
Midland, Texas 79710

John Kennedy  
1724 Normandy Lane  
Midland, Texas 79705

Mary Ann Curtis, LLC  
P.O. Box 58095  
Oklahoma City, Oklahoma 73157

Gordon G. Marcum, II Trust  
782 Kreutzberg Drive  
Boerne, Texas 78006



**Leasehold Interest cont.:**

David W. Marcum  
3115 Standolind Avenue  
Midland, Texas 79705

DMM Family, LLC  
P.O. Box 101  
Midland, Texas 79702

Dorothy Marcum Oil & Gas Assets Trust  
5205 Rain Creek Pkwy  
Austin, Texas 78759

Marla Joe Moats Schmid,  
5205 Rain Creek Pkwy  
Austin, Texas 78759

Estate of Judith Ann Moats Gilchrist  
John W. Gilchrist  
1518 Lexington Street  
Taylor, Texas 76574

Judy F. Mulroy  
2331 Pine River Drive  
Kingwood, Texas 77339

Beverly Gooden  
5445 Caruth Haven Lane, Apt 826  
Dallas, Texas 75225

**Overriding Royalty Interests:**

SAC Investments I, L.P.  
CKHallco LLC  
Dianna Ray Wynne, Successor Trustee of the Carolyn Kay Lisle 1990 Revocable Trust Dated September 17, 1990  
Larry Marcum  
Wadi Petroleum Inc.  
Red Bird Ventures, Inc.  
Finwing Corporation  
Mike Petraitis  
S.E.S Oil & Gas Inc.  
Olwick Corporation  
Manta Oil and Gas Inc.  
DMM Family, LLC  
John & Theresa Hillman Family Properties, LP  
Manix Royalty, Ltd.  
Bud F. Walker  
Ernest Byron Hailey, III  
Michael Lee Hailey  
Marjorie Ann Estevis  
The Wright Company

**Pooled Parties:**

Greg Benton  
Black Shale Minerals, LLC  
Chisos, Ltd.  
Cross Border Resources  
DMM Family, LLC  
Dorothy Marcum Oil & Gas Assets Trust  
Estate of Judith Ann Moats Gilchrist  
Beverly Gooden  
Mark B. Heinen  
John Kennedy  
Latham Family Trust  
Debra Denise Latham, Trustee  
Longfellow LH, LLC  
David W. Marcum  
Gordon G. Marcum II Trust  
Mary Ann Curtis, LLC  
Judy F. Mulroy  
Occidental Petroleum Corporation  
Mel Riggs  
Marla Joe Moats Schmid  
Mark Tisdale  
WPX Energy Permian LLC



January 13, 2022

Beverly Gooden  
5445 Caruth Haven Ln, Apt 826  
Dallas, TX 75225

RE: **Notice – Halberd 27 State Com 72H & 90H  
Updated Locations  
Section 27: S2S2 – 17S, R28E  
Eddy County, New Mexico**

Dear Potential Working Interest Owner,

Pursuant to the **Halberd 27 State Com 72H and 90H** proposals dated November 12, 2021, SEP Permian LLC, an affiliate of Spur Energy Partners LLC (“Spur”) has since updated the locations. Please see the below changes in location per well.

**Halberd 27 State Com 72H well – Horizontal Yeso Well, Eddy County, NM**

- **Old** Proposed Surface Hole Location – 900’ FSL & 690’ FEL, Section 28, T17S-R28E
- **New** Proposed Surface Hole Location – 993’ FSL & 631’ FWL, Section 26, T17S-R28E
- **Old** Proposed Bottom Hole Location – 525’ FSL & 50’ FEL, Section 27, T17S-R28E
- **New** Proposed Bottom Hole Location – 525’ FSL & 50’ FWL, Section 27, T17S-R28E
- TVD: 4475’

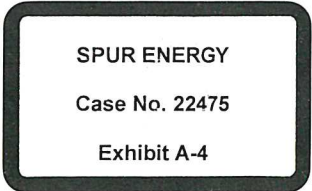
**Halberd 27 State Com 90H well – Horizontal Yeso Well, Eddy County, NM**

- **Old** Proposed Surface Hole Location – 900’ FSL & 670’ FEL, Section 28, T17S-R28E
- **New** Proposed Surface Hole Location – 1003’ FSL & 669’ FWL, Section 26, T17S-R28E
- **Old** Proposed Bottom Hole Location – 1075’ FSL & 50’ FEL, Section 27, T17S-R28E
- **New** Proposed Bottom Hole Location – 1075’ FSL & 50’ FWL, Section 27, T17S-R28E
- TVD: 4725’

If you have any questions concerning the updated information for the four wells, please contact Murphy Lauck by phone at 832-982-1087 or by email to [mLauck@spurenergy.com](mailto:mLauck@spurenergy.com)

Sincerely,

Blair Brummell  
Senior Landman





November 12, 2021

WPX Energy Permian  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

Sent Certified Mail, Return Receipt Requested

**RE: Well Proposal – Halberd 27 State Com 72H  
Proposed Spacing Unit  
Section 27: S2S2 – 17S, R28E  
Eddy County, New Mexico**

Dear Working Interest Owner,

SEP Permian LLC, an affiliate of Spur Energy Partners LLC, (“Spur”), hereby proposes to drill and complete the **Halberd 27 State Com 72H as a horizontal Yeso well** (the “Subject Well”) to the approximate total vertical depth as referenced below at the following proposed locations (subject to change upon staking of the wells and/or pads).

**Halberd 27 State Com 72H well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 900’ FSL & 690’ FEL, Section 28, T17S-R28E
- Proposed Bottom Hole Location – 525’ FSL & 50’ FEL, Section 27, T17S-R28E
- TVD: 4475’
- Total AFE: \$3,375,000

Spur proposes to form a Drilling Spacing Unit (“DSU”) covering the South Half of the South Half (S2S2) of Section 27-T17S-R28E, Eddy County, New Mexico, containing 160 acres of land, more or less, from 4000’ to 4600’. Portions of these lands are likely governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new Joint Operating Agreement dated July 1, 2022, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and related concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of July 1, 2022
- Contract Area consisting of the S2S2 of Section 27, Township 17 South, Range 28 East limited to a depth from 4000’ to 4600’
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE’s reflecting a total well cost estimate for drilling and completing costs for each well. Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed well(s).



Option 1: Participate in the drilling and completion of the proposed well

Option 2: Elect to not participate in the proposed well (an election of "Non-Consent")

Term Assignment Option: Assign your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur through a Term Assignment with a primary term of (3) years and a bonus consideration of \$500 per net acre, delivering 80% leasehold net revenue interest (limited to the Yeso formation).

Assignment Option: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net acre delivering all rights owned.

Please indicate your election as to one of the above four options in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt of this proposal. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above by way of the Term Assignment Option or Assignment Option, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

If you have any questions concerning the proposed wells, please contact Murphy Lauck by phone at 832-982-1087 or by email to mlauck@spurepllc.com

Sincerely,

A handwritten signature in blue ink that reads "Blair Brummell".

Blair Brummell  
Senior Landman



**Halberd 27 State Com 72H well**

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the Halberd 27 State Com 72H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Halberd 27 State Com 72H well.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

**Company/Individual:** \_\_\_\_\_

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_



**Term Assignment Option**

\_\_\_\_\_ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur through a term assignment with a primary term of three (3) years and a bonus consideration of \$500 per net acre, delivering a 80% leasehold net revenue interest (limited to the Yeso formation).

**Assignment Option**

\_\_\_\_\_ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500 per net acre delivering all rights owned.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

**Company/Individual:** \_\_\_\_\_

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_



November 12, 2021

WPX Energy Permian, LLC  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

Sent Certified Mail, Return Receipt Requested

**RE: Well Proposal – Halberd 27 State Com 90H  
Proposed Spacing Unit  
Section 27: S2S2 – 17S, R28E  
Eddy County, New Mexico**

Dear Working Interest Owner,

SEP Permian LLC, an affiliate of Spur Energy Partners LLC, (“Spur”), hereby proposes to drill and complete the **Halberd 27 State Com 90H as a horizontal Yeso well** (the “Subject Well”) to the approximate total vertical depth as referenced below at the following proposed locations (subject to change upon staking of the wells and/or pads).

**Halberd 27 State Com 90H well – Horizontal Yeso Well, Eddy County, NM**

- Proposed Surface Hole Location – 900’ FSL & 670’ FEL, Section 28, T17S-R28E
- Proposed Bottom Hole Location – 1075’ FSL & 50’ FEL, Section 27, T17S-R28E
- TVD: 4725’
- Total AFE: \$3,375,000

Spur proposes to form a Drilling Spacing Unit (“DSU”) covering the South Half of the South Half (S2S2) of Section 27-T17S-R28E, Eddy County, New Mexico, containing 160 acres of land, more or less, from 4600’ to 6289’. Portions of these lands are likely governed by existing Joint Operating Agreements (“JOAs”) which also cover the Yeso formation and which govern operations for vertical wells. For the mutually exclusive development of horizontal wells, and any concept wells (i.e micro seismic wells, pilot hole wells) within the DSU, Spur hereby submits for your consideration, a new Joint Operating Agreement dated July 1, 2022, being a modified 2015 Horizontal AAPL Form 610 Operating Agreement (“NJOA”) to govern proposals and operations within the DSU. The NJOA shall supersede any existing operations under any JOAs, expressly limited however, to horizontal well development and related concept wells and operations within the DSU. The NJOA has the following general provisions:

- Effective Date of July 1, 2022
- Contract Area consisting of the S2S2 of Section 27, Township 17 South, Range 28 East limited to a depth from 4600’ to 6289’
- 100%/300%/300% non-consenting penalty
- \$8,000/\$800 drilling and producing monthly overhead rate
- Spur Energy Partners LLC named Operator

Please find the enclosed AFE’s reflecting a total well cost estimate for drilling and completing costs for each well. Spur respectfully requests that you select one of the following four options with regard to your interest in the proposed well(s).





Option 1: Participate in the drilling and completion of the proposed well

Option 2: Elect to not participate in the proposed well (an election of "Non-Consent")

Term Assignment Option: Assign your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur through a Term Assignment with a primary term of (3) years and a bonus consideration of \$500 per net acre, delivering 80% leasehold net revenue interest (limited to the Yeso formation).

Assignment Option: Assign all your working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500.00 per net acre delivering all rights owned.

Please indicate your election as to one of the above four options in the space provided below and execute and return a copy of this letter to Spur by U.S. mail to the letterhead address below within 30 days of receipt of this proposal. If a voluntary agreement cannot be reached in 30 days of receipt of this letter, please be advised Spur may apply to the New Mexico Oil and Conversation Division for compulsory pooling of any uncommitted interest owners into a spacing unit for the proposed wells if uncommitted at such time.

In the event you would like to assign your interest under the terms outlined above by way of the Term Assignment Option or Assignment Option, please signify your intentions by signing the enclosed Assignment Election page and returning an executed W-9. Upon receipt Spur will submit an Assignment for your review and acceptance.

If you have any questions concerning the proposed wells, please contact Murphy Lauck by phone at 832-982-1087 or by email to mlauck@spurepllc.com

Sincerely,

A handwritten signature in blue ink that reads "Blair Brummell".

Blair Brummell  
Senior Landman



**Halberd 27 State Com 90H well**

\_\_\_\_\_ **Option 1)** The undersigned elects to participate in the drilling and completion of the Halberd 27 State Com 90H well. Enclosed please find our share of the payment of the estimated AFE costs based upon the calculation of its working interest as stated above, with the cost and maintenance of all surface facilities, including any shared well pads, being reapportioned between each well drilled in the Unit.

\_\_\_\_\_ **Option 2)** The undersigned elects not to participate in the drilling and completion of the proposed Halberd 27 State Com 90H well.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

**Company/Individual:** \_\_\_\_\_

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_



**Term Assignment Option**

\_\_\_\_\_ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur through a term assignment with a primary term of three (3) years and a bonus consideration of \$500 per net acre, delivering a 80% leasehold net revenue interest (limited to the Yeso formation).

**Assignment Option**

\_\_\_\_\_ The undersigned elects to assign its working interest in the Contract Area, exclusive of wellbores of existing wells, to Spur for a bonus consideration of \$1,500 per net acre delivering all rights owned.

Agreed to and Accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2021.

**Company/Individual:** \_\_\_\_\_

**By:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Title:** \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator : Spur Energy Partners LLC	AFE #: C21151
Well Name : HALBERD 27 STATE COM 72H	
Location : NEW MEXICO / EDDY	
Project : _____	
Description : _____	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 47,000	\$ -	\$ -	\$ -	\$ 47,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 56,500	\$ -	\$ -	\$ -	\$ 56,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-1600	WELL SITE SUPERVISION	\$ 24,800	\$ -	\$ -	\$ -	\$ 24,800	\$ -
2050-1900	GROUND TRANSPORT	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 164,000	\$ -	\$ -	\$ -	\$ 164,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 90,200	\$ -	\$ -	\$ -	\$ 90,200	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 200	\$ -	\$ -	\$ -	\$ 200	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 62,500	\$ -	\$ -	\$ -	\$ 62,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 64,000	\$ -	\$ -	\$ -	\$ 64,000	\$ -
2050-4000	CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 9,600	\$ -	\$ -	\$ -	\$ 9,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 78,200	\$ -	\$ -	\$ -	\$ 78,200	\$ -
	<b>INTANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 965,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 965,000</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 74,000	\$ -	\$ -	\$ -	\$ 74,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 305,000	\$ -	\$ -	\$ -	\$ 305,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	<b>TANGIBLE DRILLING SUBTOTAL</b>	<b>\$ 425,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 425,000</b>	<b>\$ -</b>
	<b>DRILLING TOTAL</b>	<b>\$ 1,390,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,390,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 255,000	\$ -	\$ -	\$ -	\$ 255,000	\$ -
2055-1600	WELL SITE SUPERVISION	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 141,000	\$ -	\$ -	\$ -	\$ 141,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2055-2403	FLOWBACK	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 373,750	\$ -	\$ -	\$ -	\$ 373,750	\$ -
2055-3400	PROPPANT	\$ 158,000	\$ -	\$ -	\$ -	\$ 158,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 130,000	\$ -	\$ -	\$ -	\$ -	\$ 130,000
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ 2,500
2055-8001	COMPLETION/WORKOVER RIG	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ 10,000
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ 2,500
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 16,500	\$ -	\$ -	\$ -	\$ -	\$ 16,500
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ 20,000
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ 15,000
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 1,431,250</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,431,250</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 163,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 163,750</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 1,595,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,595,000</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 293,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 293,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 400,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 400,000</b>	<b>\$ -</b>

HALBERD 27 STATE COM 72H TOTAL WELL ESTIMATE	Original		Supplement		Total	
	8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,390,000	\$ -	\$ -	\$ -	\$ 1,390,000	\$ -
COMPLETION TOTAL	\$ 1,685,000	\$ -	\$ -	\$ -	\$ 1,685,000	\$ -
FACILITY TOTAL	\$ 400,000	\$ -	\$ -	\$ -	\$ 400,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 3,375,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,375,000</b>	<b>\$ -</b>

Partner Approval

Signed \_\_\_\_\_ Company \_\_\_\_\_

Name \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_



Authority for Expenditure  
Drill, Complete, & Equip



Operator: Spur Energy Partners LLC	AFE #: C21152
Well Name: HALBERD 27 STATE COM 90H	
Location: NEW MEXICO / EDDY	
Project:	
Description:	

INTANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$ 8ths	Net	\$ 8ths	Net	\$ 8ths	Net
2050-1000	LOCATION - OPS	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-1001	LOCATION/DAMAGES/ROW-LAND	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1002	TITLE WORK/LANDMAN SERVICES - LAND	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-1003	DAMAGES/ROW - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1005	SURVEY - LAND	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1050	DRILLING PERMITS	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1301	DRILLING RENTALS: SURFACE	\$ 47,000	\$ -	\$ -	\$ -	\$ 47,000	\$ -
2050-1302	DRILLING RENTALS: SUBSURFACE	\$ 56,500	\$ -	\$ -	\$ -	\$ 56,500	\$ -
2050-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-1500	DRILL MUD & COMPL FLUID	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2050-1600	WELLSITE SUPERVISION	\$ 24,800	\$ -	\$ -	\$ -	\$ 24,800	\$ -
2050-1900	GROUND TRANSPORT	\$ 18,000	\$ -	\$ -	\$ -	\$ 18,000	\$ -
2050-2000	CONTRACT DRILLING (DAY RATE/TURKEY)	\$ 164,000	\$ -	\$ -	\$ -	\$ 164,000	\$ -
2050-2001	DRILLING SERVICES-SURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2002	DRILLING SERVICES-SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2004	DIRECTIONAL TOOLS AND SERVICES	\$ 90,200	\$ -	\$ -	\$ -	\$ 90,200	\$ -
2050-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2200	CASED HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2201	OPEN HOLE WIRELINE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-2401	FLUID & CUTTINGS DISPOSAL	\$ 60,000	\$ -	\$ -	\$ -	\$ 60,000	\$ -
2050-2402	FRAC TANK RENTALS	\$ 200	\$ -	\$ -	\$ -	\$ 200	\$ -
2050-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3000	BITS	\$ 62,500	\$ -	\$ -	\$ -	\$ 62,500	\$ -
2050-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3400	DESIGN & ENGINEERING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3600	COMPANY LABOR	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-3800	NON OPERATED CHARGES - IDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-3900	FUEL, WATER & LUBE	\$ 64,000	\$ -	\$ -	\$ -	\$ 64,000	\$ -
2050-4000	CEMENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2050-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2050-4002	SURFACE AND INTERMEDIATE SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4003	PROD CSG CEMENT AND SERVICE	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-4004	PROD CSG CREW AND LAYDOWN SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-4101	CORES, DST'S, AND ANALYSIS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8000	MUD LOGGER	\$ 9,600	\$ -	\$ -	\$ -	\$ 9,600	\$ -
2050-8001	MOB/DEMOB RIG	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2050-8003	VACUUM TRUCKING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2050-8005	DRILLPIPE INSPECTION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2050-8007	CONTRACT LABOR/SERVICES	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2050-8009	MISC IDC/CONTINGENCY	\$ 78,200	\$ -	\$ -	\$ -	\$ 78,200	\$ -
<b>INTANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 966,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 966,000</b>	<b>\$ -</b>

TANGIBLE DRILLING	DESCRIPTION	Original		Supplement		Total	
		\$ 8ths	Net	\$ 8ths	Net	\$ 8ths	Net
2051-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-3800	NON OPERATED CHARGES - TDC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5100	SURFACE CASING	\$ 74,000	\$ -	\$ -	\$ -	\$ 74,000	\$ -
2051-5200	INTERMEDIATE CASING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2051-5300	PRODUCTION/LINER CASING	\$ 305,000	\$ -	\$ -	\$ -	\$ 305,000	\$ -
2051-5400	CONDUCTOR PIPE	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5500	WELLHEAD	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2051-5801	LINER HANGER/CASING ACCESSORY	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2051-5803	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE DRILLING SUBTOTAL</b>		<b>\$ 425,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 425,000</b>	<b>\$ -</b>
<b>DRILLING TOTAL</b>		<b>\$ 1,391,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,391,000</b>	<b>\$ -</b>

INTANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		\$ 8ths	Net	\$ 8ths	Net	\$ 8ths	Net
2055-1000	LOCATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1001	TITLE WORK AND OPINIONS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1002	OUTSIDE LEGAL SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1100	FISHING TOOLS & SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1300	EQUIP RENT	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-1301	RENTALS: SURFACE IRON	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2055-1302	DRILLING RENTALS: SUBSURFACE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1400	EQUIP LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-1500	DRILL MUD & COMPL FLUID	\$ 255,000	\$ -	\$ -	\$ -	\$ 255,000	\$ -
2055-1600	WELLSITE SUPERVISION	\$ 35,000	\$ -	\$ -	\$ -	\$ 35,000	\$ -
2055-1800	COMPLETION CHEMICALS	\$ 141,000	\$ -	\$ -	\$ -	\$ 141,000	\$ -
2055-1900	GROUND TRANSPORT	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2005	DRILLING/DAMAGED-LOST IN HOLE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2100	PUMPDOWN	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2055-2200	CASED HOLE WIRELINE	\$ 75,000	\$ -	\$ -	\$ -	\$ 75,000	\$ -
2055-2300	FRAC PLUGS	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2055-2400	WELL PREP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2401	FRAC/FLUID SW DISPOSAL	\$ 10,000	\$ -	\$ -	\$ -	\$ 10,000	\$ -
2055-2402	FRAC TANK RENTALS	\$ 12,000	\$ -	\$ -	\$ -	\$ 12,000	\$ -
2055-2403	FLOWBACK	\$ 30,000	\$ -	\$ -	\$ -	\$ 30,000	\$ -
2055-2600	ES&H	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-2900	INSURANCE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3100	OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3125	CONSTRUCTION OVERHEAD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3300	SPECIALIZED SERVICE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3301	STIMULATION AND PUMPING SERVICES	\$ 373,750	\$ -	\$ -	\$ -	\$ 373,750	\$ -
2055-3400	PROPPANT	\$ 158,000	\$ -	\$ -	\$ -	\$ 158,000	\$ -
2055-3600	COMPANY LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2055-3750	DAMAGES/ROW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3800	NON OPERATED CHARGES - ICC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-3900	FUEL, WATER & LUBE	\$ 130,000	\$ -	\$ -	\$ -	\$ -	\$ 130,000
2055-4000	CEMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-4001	CASING CREWS AND LAYDOWN SERVICES	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ 2,500
2055-8001	COMPLETION/WORKOVER RIG	\$ 10,000	\$ -	\$ -	\$ -	\$ -	\$ 10,000
2055-8002	KILL TRUCK	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ 2,500
2055-8003	COIL TUBING, SNUBBING, NITRO SVC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8004	CONTRACT LABOR/SERVICES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2055-8005	CONTRACT LABOR - ARTIFICIAL LIFT	\$ 16,500	\$ -	\$ -	\$ -	\$ -	\$ 16,500
2055-8006	CONTRACT LABOR - ELECTRICAL/AUTOMATION	\$ 20,000	\$ -	\$ -	\$ -	\$ -	\$ 20,000
2055-8007	CONTRACT LABOR - WELL LEVEL	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ 15,000
2055-8008	CONTRACT LABOR - FRAC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 1,431,260</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,431,260</b>

TANGIBLE COMPLETION	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2065-2500	SUPPLIES & SMALL TOOLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-2700	COMMUNICATION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3000	BITS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3200	CONTINGENCIES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-3800	NON OPERATED CHARGES - TCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-4102	WATER SUPPLY WELL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5001	OVERHEAD POWER	\$ 12,750	\$ -	\$ -	\$ -	\$ 12,750	\$ -
2065-5002	PARTS & SUPPLIES - ARTIFICIAL LIFT	\$ 50,000	\$ -	\$ -	\$ -	\$ 50,000	\$ -
2065-5003	PARTS & SUPPLIES - ELECTRICAL/AUTOMATION	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2065-5004	PARTS & SUPPLIES - WELL LEVEL	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2065-5100	TUBING	\$ 45,000	\$ -	\$ -	\$ -	\$ 45,000	\$ -
2065-5200	TUBING HEAD/XMAS TREE	\$ 21,000	\$ -	\$ -	\$ -	\$ 21,000	\$ -
2065-5300	SUBSURFACE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5400	PACKER AND SUBSURFACE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5500	SUBSURFACE PUMP, RODS, AND ACCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5600	PUMPING & LIFTING EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5900	HEALTH, SAFETY, AND ENVIRONMENTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5901	LINER HANGER/CASING ACCESSORY	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5902	PACKERS/OTHER DOWNHOLE EQUIP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2065-5903	MISC TANGIBLE EQUIPMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TANGIBLE COMPLETION SUBTOTAL</b>		<b>\$ 163,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 163,750</b>	<b>\$ -</b>
<b>COMPLETION TOTAL</b>		<b>\$ 1,595,010</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,595,010</b>	<b>\$ -</b>

INTANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2056-1006	ENVIRONMENTAL/ARC - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2002	FACILITY PAD CONSTRUCTION	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2006	MISC INTANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2008	CONTRACT LABOR - AUTOMATION	\$ 6,500	\$ -	\$ -	\$ -	\$ 6,500	\$ -
2056-2009	EQUIPMENT RENTALS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2010	FREIGHT & HANDLING	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2056-2012	CONTRACT LABOR - ELECTRICAL	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2056-2013	FACILITY CONSTRUCTION LABOR	\$ 55,000	\$ -	\$ -	\$ -	\$ 55,000	\$ -
2056-2014	PIPELINE LABOR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2016	LOCATION/DAMAGES/ROW-LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2017	TITLE WORK/LANDMAN SERVICES - LAND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2056-2019	NON OPERATED CHARGES - IFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>INTANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 106,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 106,500</b>	<b>\$ -</b>

TANGIBLE FACILITY	DESCRIPTION	Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
2066-1200	VESSELS	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
2066-1300	COMPRESSORS/COMPRESSOR PACKAGES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-1500	ELECTRICAL - OVERHEAD & TRANSFORMERS	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-1600	LACT	\$ 20,000	\$ -	\$ -	\$ -	\$ 20,000	\$ -
2066-1700	AUTOMATION METERS, SENSORS, VALVES, & SCREENS	\$ 25,000	\$ -	\$ -	\$ -	\$ 25,000	\$ -
2066-1900	LEASE AND FLOW LINES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2000	CATHODIC PRCT-SOLAR PWD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2003	MISC FITTINGS & SUPPLIES	\$ 22,500	\$ -	\$ -	\$ -	\$ 22,500	\$ -
2066-2004	PUMPS & PUMP SUPPLIES	\$ 6,000	\$ -	\$ -	\$ -	\$ 6,000	\$ -
2066-2005	PUMP & FILTERS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2006	MISC TANGIBLE FACILITY COSTS	\$ 5,000	\$ -	\$ -	\$ -	\$ 5,000	\$ -
2066-2007	TANKS (OIL & WATER)	\$ 40,000	\$ -	\$ -	\$ -	\$ 40,000	\$ -
2066-2015	CONTAINMENT	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2017	SWD WELLS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2018	NON OPERATED CHARGES - TFC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2066-2019	PIPING	\$ 15,000	\$ -	\$ -	\$ -	\$ 15,000	\$ -
2066-2020	ELECTRICAL - FACILITY	\$ 65,000	\$ -	\$ -	\$ -	\$ 65,000	\$ -
<b>TANGIBLE FACILITY SUBTOTAL</b>		<b>\$ 293,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 293,500</b>	<b>\$ -</b>
<b>FACILITY TOTAL</b>		<b>\$ 400,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 400,000</b>	<b>\$ -</b>

HALBERD 27 STATE COM 90H TOTAL WELL ESTIMATE		Original		Supplement		Total	
		8/8ths	Net	8/8ths	Net	8/8ths	Net
DRILLING TOTAL	\$ 1,390,000	\$ -	\$ -	\$ -	\$ -	\$ 1,390,000	\$ -
COMPLETION TOTAL	\$ 1,685,000	\$ -	\$ -	\$ -	\$ -	\$ 1,685,000	\$ -
FACILITY TOTAL	\$ 400,000	\$ -	\$ -	\$ -	\$ -	\$ 400,000	\$ -
<b>TOTAL WELL COST</b>	<b>\$ 3,375,000</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,375,000</b>	<b>\$ -</b>

Partner Approval

Signed \_\_\_\_\_ Company \_\_\_\_\_

Name \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_

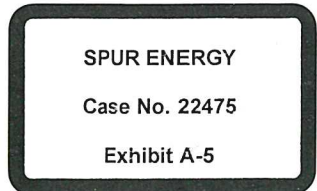
Halberd 27 State Com 72H & 90H – Chronology Efforts

11.12.21 Well Proposals sent via Certified Mail to the following parties:  
 Occidental Petroleum Corporation  
 WPX Energy Permian, LLC  
 Chisos, Ltd.  
 Cross Border Resources  
 Longfellow LH, LLC  
 Mark B. Heinen  
 Latham Family Trust under the Will of Lindley Paul Latham  
 Mel Riggs  
 Mark Tisdale  
 Greg Benton  
 John Kennedy  
 Mary Ann Curtis, LLC  
 Gordon G. Marcum II Trust  
 David W. Marcum  
 DMM Family, LLC  
 Dorothy Marcum Oil & Gas Assets Trust  
 Marla Joe Moats Schmid  
 Estate of Judith Ann Moats Gilchrist (Last Known Address)  
 Estate of Judith Ann Moats Gilchrist (Nursing Home)  
 Estate of Judith Ann Moats Gilchrist (Attn: Stacey Hutcherson - daughter)  
 Estate of Judith Ann Moats Gilchrist (Attn: John W. Gilchrist – son)  
 Judy F. Mulroy  
 Beverly Gooden

11.15.21 – 12.2.21 The following parties received the Well Proposals via Certified Mail:  
 Occidental Petroleum Corporation  
 WPX Energy Permian, LLC  
 Chisos, Ltd.  
 Longfellow LH, LLC  
 Mark B. Heinen  
 Mark Tisdale  
 Greg Benton  
 John Kennedy  
 David W. Marcum  
 DMM Family, LLC  
 Dorothy Marcum Oil & Gas Assets Trust  
 Marla Joe Moats Schmid  
 Estate of Judith Ann Moats Gilchrist (Nursing Home)  
 Estate of Judith Ann Moats Gilchrist (Attn: John W. Gilchrist – son)  
 Judy F. Mulroy

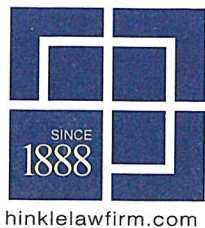
11.22.21 Received Election to participate from Chisos, Ltd.

11.29.21 Called Dorothy Marcum Oil & Gas Assets Trust and Marla Joe Moats Schmid – wish to do a Term Assignment





- 12.6.21                    Sent out proposals again via FedEx to parties that did not receive them yet:  
Cross Border Resources  
Latham Family Trust under the Will of Lindley Paul Latham  
Mel Riggs  
Mary Ann Curtis, LLC  
Gordon G. Marcum II Trust  
Estate of Judith Ann Curtis (Attn: Stacey Hutcherson – daughter)  
Beverly Gooden
  
- 12.7.21 – 12.9.21        Leftover Parties Received Proposals via FedEx
  
- 12.9.21                    Received Election to participate from Mark B. Heinen
  
- 12.11.21                   Received Election to participate from Latham Family Trust
  
- 12.12.21                   Received Election to NOT participate from DMM Family, LLC
  
- 12.14.21                   Received Election to participate from Mark Tisdale and Mel Riggs
  
- 12.16.21                   Received Election to participate from Mary Ann Curtis, LLC
  
- 12.17.21                   Received Election to participate from Greg Benton
  
- 1.6.22                    Mailed out JOAs to:  
Chisos, Ltd.  
Mark B. Heinen  
Latham Family Trust  
Mel Riggs  
Mark Tisdale  
Mary Ann Curtis, LLC  
Greg Benton
  
- 1.7.22 – 1/11/22        Parties Received JOAs
  
- 1.14.22                   Mailed out Notice of Updated Calls to all parties
  
- 1.19.22-  
present                    Anticipating executed JOAs from remaining parties



**HINKLE SHANOR LLP**  
ATTORNEYS AT LAW  
PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
505-982-4554 (FAX) 505-982-8623

WRITER:  
Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

December 22, 2021

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Case No. 22475**  
**Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico.**

To whom it may concern:

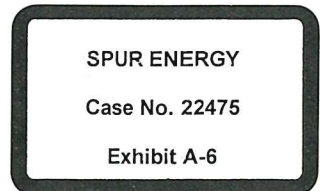
This letter is to advise you that Spur Energy Partners, LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **February 3, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact me if you have any questions about this matter.

Thank you,  
/s/ Dana S. Hardy  
Dana S. Hardy

Enclosure



PO BOX 10  
ROSWELL, NEW MEXICO 88202  
575-622-6510  
(FAX) 575-623-9332

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
505-982-4554  
(FAX) 505-982-8623

7601 JEFFERSON ST NE • SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321

7021 0350 0001 3336 9696

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**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark  
Here

Total Postage and Fees

Sent To

Street and/or P.O. Box 31034  
Midland, TX 79710

City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

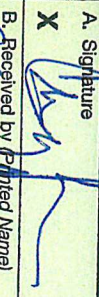
**SENDER: COMPLETE THIS SECTION**

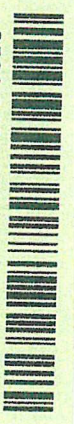
- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Greg Benton  
P.O. Box 51034  
Midland, TX 79710

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  X 
- B. Received by (Printed Name)  Agent  Addressee  
*Greg Benton*
- C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:



9590 9402 6746 1074 2332 76

2. Article Number (Transfer from service label)

7021 0350 0001 3336 9696

PS Form 3811, July 2020 PSN 7530-02-000-9053

**3. Service Type**

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

**OFFICIAL USE**  
NO POSTAGE  
NECESSARY  
IF MAILED  
IN THE  
UNITED STATES

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$ \_\_\_\_\_
- Return Receipt (electronic) \$ \_\_\_\_\_
- Certified Mail Restricted Delivery \$ \_\_\_\_\_
- Adult Signature Required \$ \_\_\_\_\_
- Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Black Shale Minerals, LLC  
P.O. Box 2243  
Longview, TX 75606

Street and  
City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

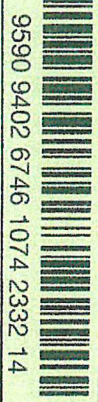
7021 0950 0002 0364 8731



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach 1" x 3" piece of the mailpiece, if applicable.

Black Shale Minerals, LLC  
P.O. Box 2243  
Longview, TX 75606



9590 9402 6746 1074 2332 14

7021 0950 0002 0364 8731

PS Form 3811, July 2020 PSN 7530-02-000-9033

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  *ASignature*  Agent
- B. Received by (Printed Name)  Addressee  
*ASignature*  Date of Delivery
- D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

**3. Service Type**

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

**OFFICIAL USE**

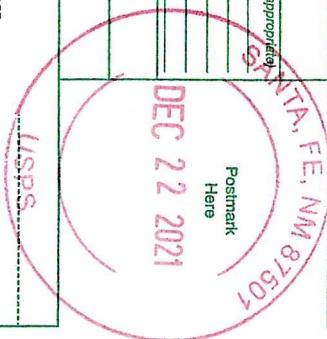
For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

7021 0950 0002 0364 8717

**Certified Mail Fee**  
 \$ \_\_\_\_\_  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$ \_\_\_\_\_  
 Return Receipt (electronic) \$ \_\_\_\_\_  
 Certified Mail Restricted Delivery \$ \_\_\_\_\_  
 Adult Signature Required \$ \_\_\_\_\_  
 Adult Signature Restricted Delivery \$ \_\_\_\_\_  
 Postage \$ \_\_\_\_\_  
 Total Postage and Fees \$ \_\_\_\_\_

Sent To: Chisos, Ltd.  
 Street and: Maria Barber, AIF  
 1331 Lamar Street, Ste. 1077  
 City, State: Houston, TX 77010

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Chisos, Ltd.  
 Maria Barber, AIF  
 1331 Lamar Street, Ste. 1077  
 Houston, TX 77010

2. Article Number (Transfer from service label)  
 7021 0950 0002 0364 8717

9590 9402 6746 1074 2507 47

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *[Signature]*  Agent  
 B. Received by (Printed Name) *1001 C015*  Addressee  
 C. Date of Delivery *12/27/21*  
 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt

7021 0950 0002 0364 8724

U.S. Postal Service  
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Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

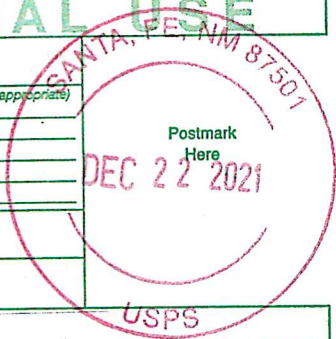
**Total Postage and Fees**  
 \$ \_\_\_\_\_

Sent To  
 Cross Border Resources  
 14282 Gillis Road  
 Farmers Branch, TX 75244

Street and  
 \_\_\_\_\_

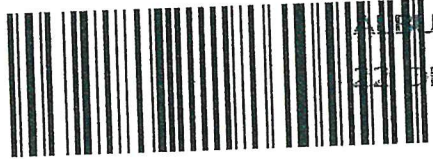
City, State,  
 \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**CERTIFIED MAIL®**

**INKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 NTA FE, NEW MEXICO 87504



ALBUQUERQUE NM 870  
 22 DEC 2021 PM 4 L



7021 0950 0002 0364 8724

Cross Border Resources  
 14282 Gillis Road  
 Farmers Branch, TX 75244

NIXIE 750 FE 1 0001/15/22

RETURN TO SENDER  
 ATTEMPTED - NOT KNOWN  
 UNABLE TO FORWARD

ANK BC: 87504206868 \*2182-07863-15-1

.. 940002010000000000

ANK  
 87504206868

USPS Postnet Service  
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7021 0350 0001 3336 9771

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

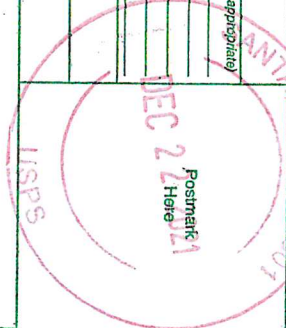
Sent To \_\_\_\_\_

Street and Apt. No. \_\_\_\_\_

City, State, Zip+4 \_\_\_\_\_

DMM Family, LLC  
P.O. Box 101  
Midland, TX 79702

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

DMM Family, LLC  
P.O. Box 101  
Midland, TX 79702



9590 9402 6746 1074 2333 37

2. Article Number (Transfer from service label)

7021 0350 0001 3336 9771

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  \_\_\_\_\_

B. Received by (Printed Name) \_\_\_\_\_

C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  NO

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Signature Confirmation™
- Registered Mail™
- Priority Mail Express®
- Registered Mail™
- Signature Confirmation™ Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

7021 0350 0001 3336 9788

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$

Postmark  
DEC 22 2021

Postage

Total Postage and Fees

Sent To

Dorothy Marcum Oil & Gas Assets Trust  
5205 Rain Creek Parkway  
Austin, TX 78759

City, State, ZIP

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

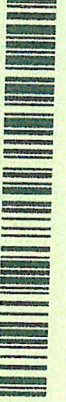
- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dorothy Marcum Oil & Gas Assets Trust  
5205 Rain Creek Parkway  
Austin, TX 78759

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  Agent  Addressee
- B. Received by (Printed Name) \_\_\_\_\_
- C. Date of Delivery 12/21/21
- D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:



9590 9402 6746 1074 2333 44

2. Article Number (Transfer from service label)  
7021 0350 0001 3336 9788

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

**3. Service Type**

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery



7021 0350 0001 3336 9757

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**OFFICIAL USE**

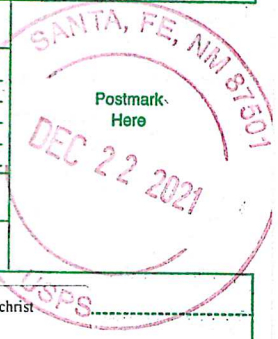
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
<b>Total Postage and Fees</b>	\$

Sent To

Street and Apt. No. Estate of Judith Ann Moats Gilchrist  
 Attn: Stacey Hutcherson  
 112 Gainer Drive  
 Hutto, TX 78634

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**CERTIFIED MAIL®**

**KLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 ALBUQUERQUE, NEW MEXICO 87504



ALBUQUERQUE NM 870

DEC 22 2021 PM 3:11



7021 0350 0001 3336 9757



*revisions  
 when*

Estate of Judith Ann Moats Gilchrist  
 Attn: Stacey Hutcherson  
 112 Gainer Drive  
 Hutto, TX 78634

NIXIE 787 FE I 0001/3337/22

RETURN TO SENDER  
 NOT DELIVERABLE AS ADDRESSED  
 UNABLE TO FORWARD

BC: 87504206868 \*0893-00106-03-22

787 AA 1 N C0012/28/21

UNABLE TO FORWARD/FOR REVIEW  
 \*\*R008\*\*

BC: 78634433812 DU \*0668-07632-22-43

7021 0350 0001 3336 9801

U.S. Postal Service  
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**OFFICIAL USE**

Certified Mail Fee  
 \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Estate of Judith Ann Moats Gilchrist  
 Heirs & Assigns  
 Rt. 1, Box 83  
 Thorndale, TX 76577

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

DEC 22 2021  
Postmark Here

**KLE SHANOR LLP**  
ATTORNEYS AT LAW  
ST OFFICE BOX 2068  
FE, NEW MEXICO 87504

01/03/2022

**CERTIFIED MAIL®**



7021 0350 0001 3336 9801

ALBUQUERQUE NM 870  
DEC 22 2021 PM 4 L



Estate of Judith Ann Moats Gilchrist  
Heirs & Assigns  
Rt. 1, Box 83  
Thorndale, TX 76577

NIXIE 787 DE 1 0012/28/21  
RETURN TO SENDER  
INSUFFICIENT ADDRESS  
UNABLE TO FORWARD  
IA  
BC: 87504206868 \*0768-03166-22-43

87504206868  
76577-980955

7021 0350 0001 3336 9740

U.S. Postal Service  
**CERTIFIED MAIL® RECEIPT**  
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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Street and Apt Estate of Judith Ann Moats Gilchrist  
 1000 E. Main St.  
 Round Rock, TX 78664

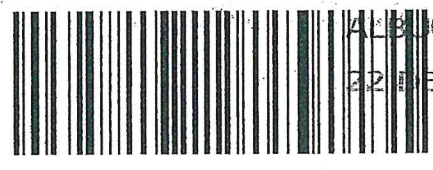
City, State, Zip \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**CERTIFIED MAIL®**

ANKLE SHANOR LLP  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 TA FE, NEW MEXICO 87504



7021 0350 0001 3336 9740

ALBUQUERQUE NM 870  
 22 DEC 2021 PM 3 L



*ANK*

Estate of Judith Ann Moats Gilchrist  
 1000 E. Main St.  
 Round Rock, TX 78664

NIXIE 787 FE 1 0012/29/21

RETURN TO SENDER  
 ATTEMPTED - NOT KNOWN  
 UNABLE TO FORWARD

BC: 87504206868 \*0668-05302-22-4:

ANK  
 875042068  
 78664-444800

7021 0950 0002 0364 8687

**CERTIFIED MAIL® RECEIPT**  
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**OFFICIAL MAIL SERVICE**

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Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark  
DEC 22 2015  
HOUSTON TX 77001

Postage \$

Total Postage and Fees \$

USPS

Sent To: Estate of Judith Ann Moats Gilchrist  
 Street and: Ann John W. Gilchrist  
 1518 Lexington St  
 City, State: Taylor, TX 76574

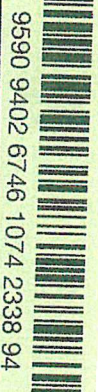
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- On complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Estate of Judith Ann Moats Gilchrist  
 Attn: John W. Gilchrist  
 1518 Lexington St.  
 Taylor, TX 76574



9590 9402 6746 1074 2338 94

Article Number Transfer from Certified Mail®  
7021 0950 0002 0364 8687

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

- A. Signature  Agent  
 X John Gilchrist
- B. Received by (Printed Name)  Addressee  
 JH C3 C19
- C. Date of Delivery  
 12/27/21
- D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  NO

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Insured Mail
  - Insured Mail Restricted Delivery (over \$500)
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

Domestic Return Receipt

7021 0350 0001 3336 9764

# CERTIFIED MAIL® RECEIPT

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## OFFICIAL USE

**Certified Mail Fee**

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

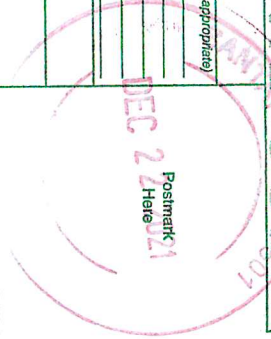
Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To: David W. Marcum  
3115 Standolind Avenue  
Midland, TX 79705

Street and Zip: \_\_\_\_\_  
City, State, Zi: \_\_\_\_\_

PS Form 3800, April 2015 PSN 7539-02-000-9047 See Reverse for Instructions



### SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

David W. Marcum  
3115 Standolind Avenue  
Midland, TX 79705



2. Article Number (Transfer from service label)

7021 0350 0001 3336 9764

PS Form 3811, July 2020 PSN 7530-02-000-9053

### COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent

B. Received by (Printed Name) \_\_\_\_\_ Addressed

C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

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721 0350 0001 3336 9719

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

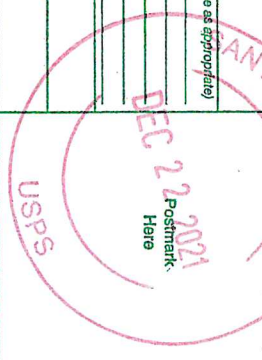
Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To: Mary Ann Curtis, LLC  
P.O. Box 58095  
Street: Oklahoma City, OK 73157  
City/State: \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
Mary Ann Curtis, LLC  
P.O. Box 58095  
Oklahoma City, OK 73157



9590 9402 6746 1074 2332 90

2. Article Number (Transfer from service label)  
7021 0350 0001 3336 9719

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent Addressed

B. Received by (Printed Name) Joyce E Silvernail

C. Date of Delivery DEC 2 2021

D. Is delivery address different from item 1?  Yes  No

If YES, enter delivery address below: 58095



3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

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**OFFICIAL BUSINESS**



7021 0350 0001 3336 9726

Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$  
 Postage \$  
 Total Postage and Fees \$

Sent To \_\_\_\_\_  
 Street and Apt. No., \_\_\_\_\_  
 City, State, ZIP+4® \_\_\_\_\_

Mary Ann Curtis, LLC  
 3013 NW 59th St., Ste B  
 Oklahoma City, OK 73112

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mary Ann Curtis, LLC  
 3013 NW 59th St., Ste. B  
 Oklahoma City, OK 73112



9590 9402 6746 1074 2333 06

2. Article Number (transfer from service label)

7021 0350 0001 3336 9726

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 B. Received by (Printed Name)  Addressee  
 C. Date of Delivery  
 D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

**3. Service Type**

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

7021 0950 0002 0364 8670

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

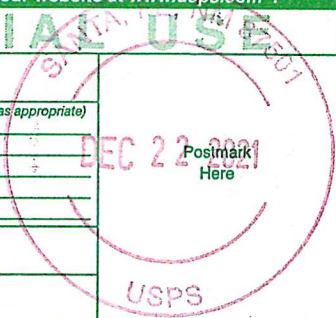
Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street and, Judy F. Mulroy  
2331 Pine River Drive

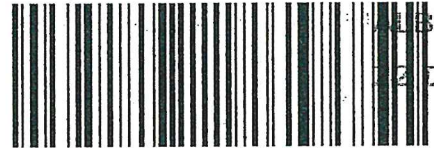
City, State, Kingwood, TX 77339

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**CERTIFIED MAIL®**

**NKLE SHANOR LLP**  
ATTORNEYS AT LAW  
POST OFFICE BOX 2068  
ATA FE, NEW MEXICO 87504



7021 0950 0002 0364 8670

ALBUQUERQUE NM 870

DEC 22 2021 PM 3 L



**NSN**

Judy F. Mulroy  
2331 Pine River Drive  
Kingwood, TX 77339

NIXIE 773 DE 1 7201/14/22

RETURN TO SENDER  
NO SUCH NUMBER  
UNABLE TO FORWARD

BC: 87504206858 \*0499-09244-14-17

4/2/21

1 02 04 06 08 10 12 14 16 18 20 22 24 26 28 30 32 34 36 38 40 42 44 46 48 50 52 54 56 58 60

87504206858



7021 0950 0002 0364 8700

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**OFFICIAL**

Stamp: SAN ANTONIO, TX 78201  
DEC 15 2021  
USPS

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To \_\_\_\_\_

Street and \_\_\_\_\_

City, State, \_\_\_\_\_

Occidental Petroleum Corporation  
Attn: Alissa Payne  
5 Greenway Plaza, Ste. 110  
Houston, TX 77046

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Occidental Petroleum Corporation  
Attn: Alissa Payne  
5 Greenway Plaza, Ste. 110  
Houston, TX 77046



9590 9402 6746 1074 2507 30

2. Article Number (Transfer from service label)  
7021 0950 0002 0364 8700

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee  
 X \_\_\_\_\_

B. Received by (Printed Name) \_\_\_\_\_

C. Date of Delivery 12/28/21

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below: \_\_\_\_\_

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery/ Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

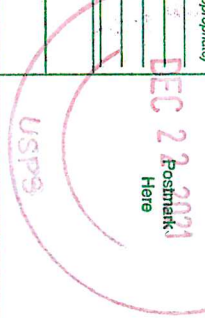
Total Postage and Fees \$

Sent To: Marla Joe Moats Schmid  
5205 Rain Creek Parkway  
Austin, TX 78759

City, State, ZIP+4

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0350 0001 3336 9795



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marla Joe Moats Schmid  
5205 Rain Creek Parkway  
Austin, TX 78759

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent  Addressee

B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery 12/27/21

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below: \_\_\_\_\_



9590 9402 6746 1074 2333 51

2. Article Number (Transfer from service label)

7021 0350 0001 3336 9795

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

7021 0950 0002 0364 8786

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To

Street and A Mark Tisdale  
6951 Sunrise Court  
Midland, TX 79707

City, State, ZIP+4® \_\_\_\_\_

Postmark Here  
DEC 22 2021  
USPS

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature  <input checked="" type="checkbox"/> <i>Mark Tisdale</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)  <i>T Mark Tisdale</i></p> <p>C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Mark Tisdale 6951 Sunrise Court Midland, TX 79707</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. Article Number (Transfer from service label)          9590 9402 6746 1074 2332 69          7021 0950 0002 0364 8786</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

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**OFFICIAL USE**

7021 0950 0002 0364 8694

Extra Services & Fees (check box, add fees as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To: WPX Energy Permian LLC  
Street and: Attn: Tanner Tepe  
333 W. Sheridan Avenue  
City, State: Oklahoma City, OK 73102

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
  - Print your name and address on the reverse so that we can return the card to you.
  - Attach this card to the back of the mailpiece, or on the front if space permits.
1. Article Addressed to:

WPX Energy Permian LLC  
Attn: Tanner Tepe  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102



9590 9402 6746 1074 2507 23

2. Article Number (Transfer from service label)

7021 0950 0002 0364 8694

PS Form 3811, July 2020 PSN 7530-02-000-9053

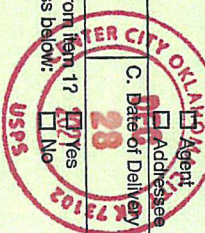
**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Adult Addresssee

B. Received by (Printed Name) *Tanner Tepe* C. Date of Delivery *12/22/21*

D. Is delivery address different from item 1?  Yes  No

If YES, enter delivery address below:



3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Insured Mail Restricted Delivery (over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Domestic Return Receipt

**Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks to pool uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation in a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Halberd 27 State Com 72H and Halberd 27 State Com 90H wells ("Wells") to be horizontally drilled from a surface location in Unit M of Section 26 to a bottom hole location in Unit M of Section 27. The completed intervals of the Wells will be orthodox. A depth severance exists in the Yeso formation. Accordingly, Spur seeks to pool uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,682' MD as observed on the Geronimo '27' State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173)). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.

**Affidavit of Publication**

Ad # 0005085246

**This is not an invoice**

**HINKLE SHANOR LLP  
218 MONTEZUMA**

**SANTA FE, NM 87501**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

01/14/2022

*Linda Hutt*

Legal Clerk

Subscribed and sworn before me this January 14, 2022:

*Kathleen Allen*  
State of WI, County of Brown  
NOTARY PUBLIC

*1-7-25*  
My commission expires

Ad # 0005085246  
PO #: 22475  
# of Affidavits 1

**This is not an invoice**

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

SPUR ENERGY  
Case No. 22475  
Exhibit A-7

This is to notify all interested parties, including Greg Benton; Black Shale Minerals, LLC; Chisos, Ltd.; Cross Border Resources; DMM Family, LLC; Dorothy Marcum Oil & Gas Assets Trust; Heirs and Assigns of the Estate of Judith Ann Moats Gilchrist; Estate of Judith Ann Moats Gilchrist; Beverly Gooden; Mark B. Heinen; John Kennedy; Latham Family Trust, Debra Denise Latham, Trustee; Longfellow LH, LLC; David W. Marcum; Gordon G. Marcum II Trust; Mary Ann Curtis, LLC; Judy F. Mulroy; Occidental Petroleum Corporation; Mel Riggs; Marla Joe Moats Schmid; Mark Tisdale; WPX Energy Permian LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Spur Energy Partners, LLC (Case No. 22475). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on February 3, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for that date: <http://www.emnr.d.state.nm.us/OCD/hearings.html>. Applicant seeks to pool uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation in a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Halberd 27 State Com 72H and Halberd 27 State Com 90H wells ("Wells") to be horizontally drilled from a surface location in Unit M of Section 26 to a bottom hole location in Unit M of Section 27. The completed intervals of the Wells will be orthodox. A depth severance exists in the Yeso formation. Accordingly, Spur seeks to pool uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,682' MD as observed on the Geronimo '27' State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173)). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles west of Loco Hills, New Mexico. #5085246, Current Argus, Jan. 14, 2022

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF SPUR ENERGY  
PARTNERS, LLC FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22475

SELF-AFFIRMED STATEMENT  
OF C.J. LIPINSKI

1. I am a geologist at Spur Energy Partners, LLC (“Spur”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a location map of the proposed horizontal spacing unit (“Unit”) that shows the following proposed wells with black lines: **Halberd 27 State Com 72H** and **90H** (“Wells”). This exhibit also identifies five wells penetrating the targeted interval that I used to construct a structural cross-section from A to A’. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. Offset Glorieta/Yeso producers are shown with purple squares.

4. **Exhibit B-2** is a structure map of the top of the Glorieta formation, which also reflects the surrounding area in relation to the Unit. The contour interval is 25’. The Wells are depicted with black lines and I have identified the bottom hole locations. The map demonstrates the formation is dipping to the south-east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

SPUR ENERGY  
Case No. 22475  
Exhibit B



5. **Exhibit B-3** is a structural cross-section using the representative wells identified on **Exhibit B-1**. It contains gamma ray, resistivity and porosity logs. The landing zones for the Wells are labeled on the exhibit. The cross-section demonstrates the targeted intervals within the Yeso formation are continuous across the Unit.

6. **Exhibit B-4** is a Gun Barrel view from B to B' of Spur's intended development of the Yeso formation. This exhibit also illustrates the depth severance with a red dotted line at approximately 4,000' TVD.

7. In my opinion, a laydown orientation for the Wells is appropriate for the proper exploitation of subject acreage because of consistent rock properties throughout the Unit and the lack of preferred fracture orientation in this portion of the trend.

8. Based on my geologic study of the area, the targeted interval within the Yeso formation underlying the subject areas and Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

9. In my opinion, the granting of Spur's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

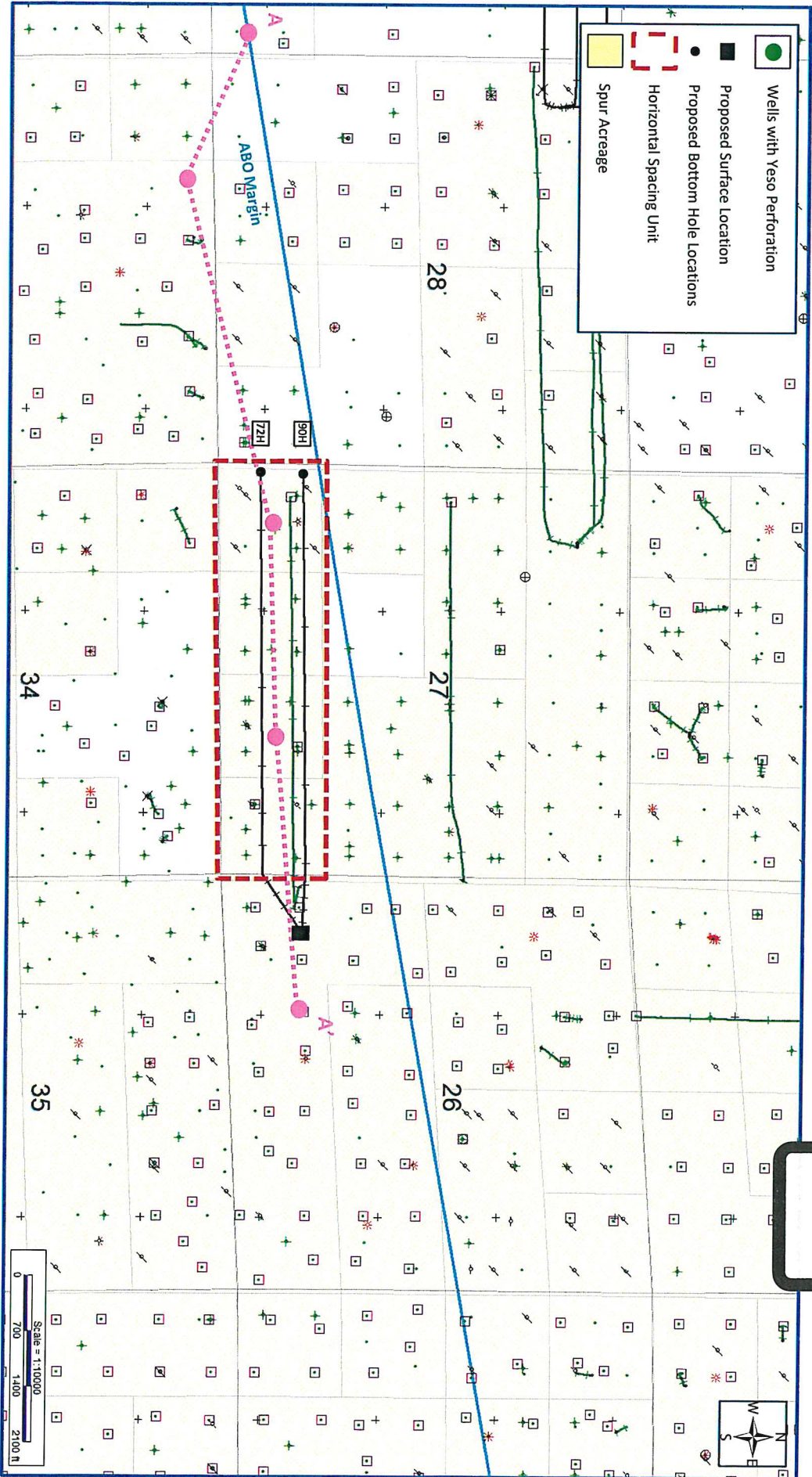
10. Spur Exhibits B-1 through B-4 attached hereto were either prepared by me or under my supervision or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testimony in these cases. I affirm my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

  
C.J. Lipinski

1/18/22  
Date

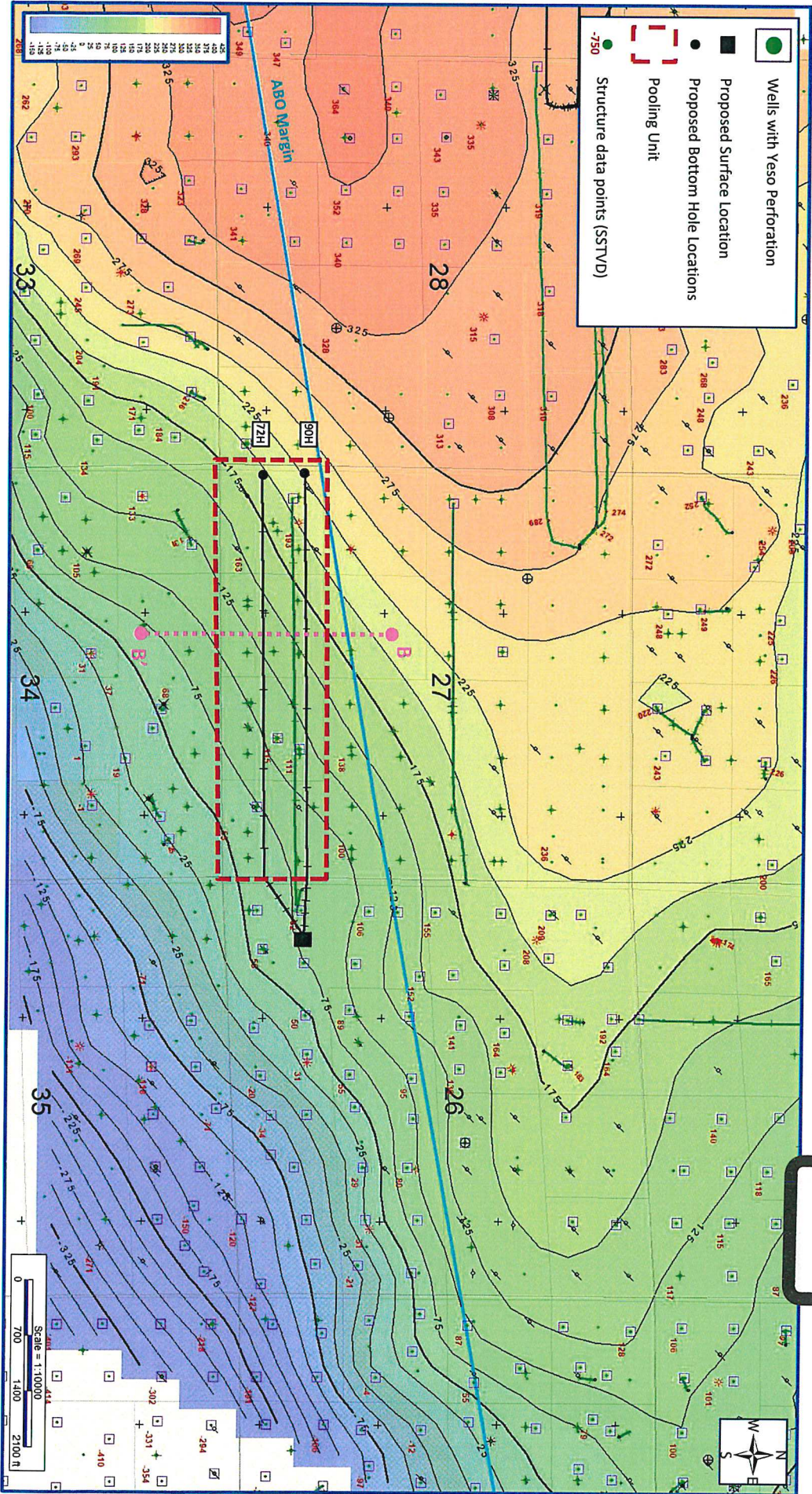
# Exhibit B-1: Halberd Basemap (Case No. 22475)



**SPUR ENERGY**  
Case No. 22475  
Exhibit B-1



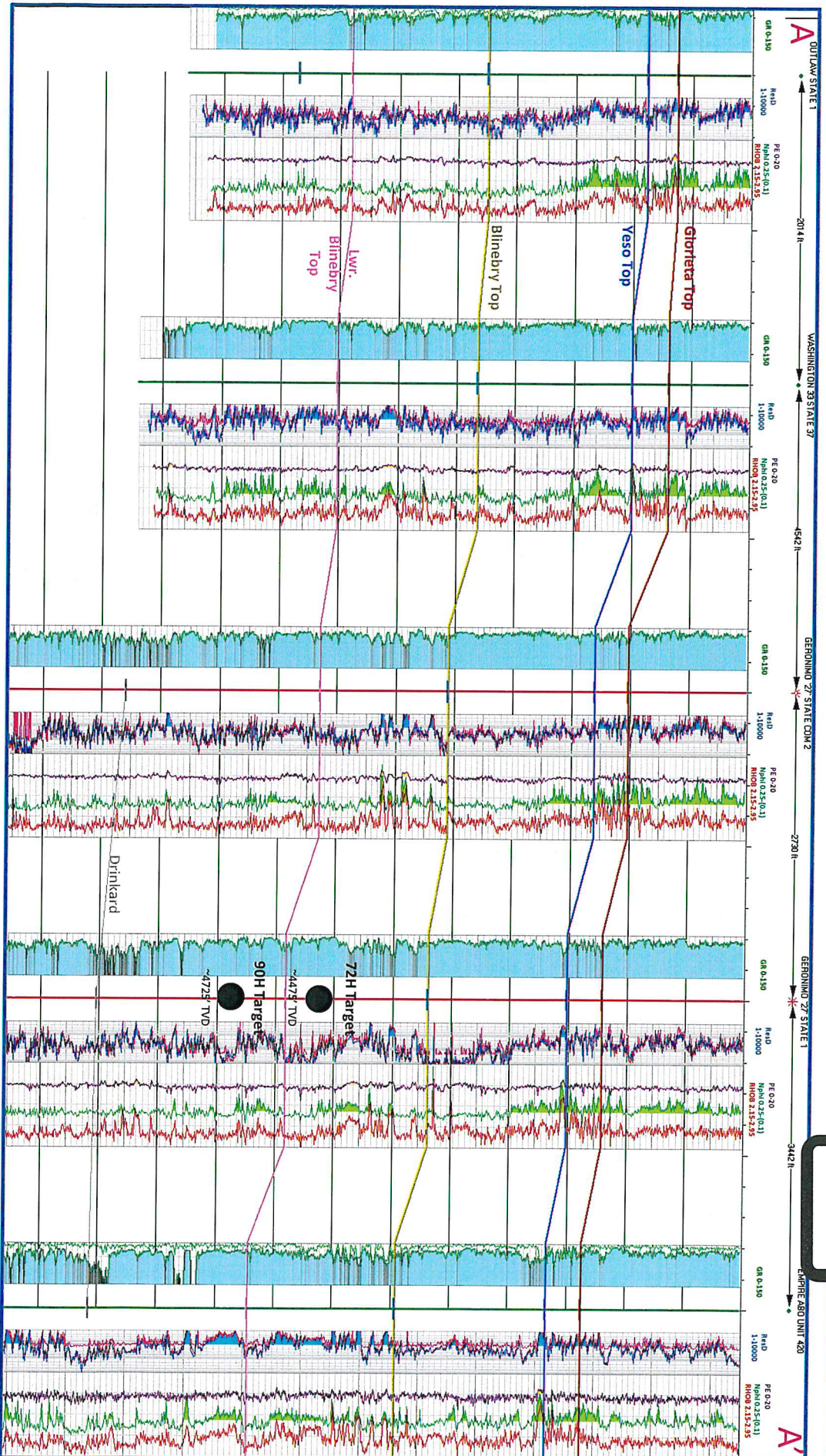
# Exhibit B-2: Structure Map (SSTVD) - Top Glorieta (Case No. 22475)



SPUR ENERGY  
Case No. 22475  
Exhibit B-2



# Exhibit B-3: Structural Cross Section (TVD) (Case No. 22475)



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Exhibit B-3



# Exhibit B-4: Halberd Gun Barrel (TVD)

(Case No. 22475)

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Exhibit B-4

