

**CASE NOS. 22513 - 22516**

**APPLICATIONS OF  
MATADOR PRODUCTION COMPANY TO AMEND POOLING ORDERS,  
LEA COUNTY, NEW MEXICO**

EXHIBITS (PART II)

1. Pooling Order No. R-21546
2. Application and Proposed Notice in Case No. 22513
3. Landman's Affidavit in Case 22513
4. Pooling Order No. R-21547
5. Application and Proposed Notice in Case No. 22514
6. Landman's Affidavit in Case 22514
7. Pooling Order No. R-21591
8. Application and Proposed Notice in Case No. 22515
9. Landman's Affidavit in Case 22515
10. Pooling Order No. R-21592
11. Application and Proposed Notice in Case No. 22516
12. Landman's Affidavit in Case 22516
13. Affidavit of Notice for Case Nos. 22513 and 22514
14. Affidavit of Notice for Case Nos. 22515 and 22516

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-21591,  
LEA COUNTY, NEW MEXICO.**

Case No. 22515

**APPLICATION**

Matador Production Company ("Matador") applies for an order amending Order No. R-21591, and in support thereof states:

1. Ascent Energy, LLC ("Ascent") was granted Order No. R-21591, pooling mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

2. Ascent proposed to drill the Silver Fed. Com. Well Nos. 503H and 602H to depths sufficient to test the Bone Spring formation. The order designated Ascent as operator of the wells.

3. The case was heard on January 21, 2021, and Order No. R-21591 was entered on February 2, 2021.

4. Paragraph 19 of Order No. R-21591 requires the operator to commence the wells within one year of the date of issuance. Paragraph 20 of the order provides that the order will terminate if the wells are not timely commenced, unless the operator "obtains an extension by an amendment of this Order for good cause shown."

5. Ascent recently conveyed its working interest in the well unit to MRC Permian Company ("MRC"). Matador is the operator for MRC.

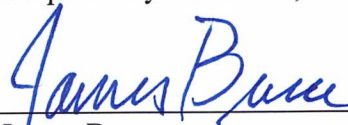
EXHIBIT 8

6. Matador requests an extension of the drilling deadline due to market conditions which have altered drilling schedules, and the coronavirus situation. In addition, the federal APDs for the wells took a substantial amount of time to be approved, not leaving enough time to timely commence the wells. Thus good cause exists for Matador's request for an extension.

7. Matador requests an extension of the well commencement deadline to February 2, 2023.

**WHEREFORE**, Matador requests that, after notice and hearing, the Division enter its order amending Order No. R-21591 to extend the well commencement deadline to February 2, 2023.

Respectfully submitted,



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James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Matador Production Company

***Application of Matador Production Company to Amend Order No. R-21591, Lea County, New Mexico.*** Matador Production Company seeks an order amending Order No. R-21591, issued to Ascent Energy, LLC on February 2, 2021, to extend the well commencement deadline one year, to February 2, 2023. Order No. R-21591 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well Nos. 503H and 602H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company is the new operator of the well unit. The unit is located approximately 5 miles northeast of Halfway, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-21591 AND  
EXTEND THE WELL COMMENCEMENT  
DEADLINE, LEA COUNTY, NEW MEXICO.**

**CASE NO. 22515  
(Order No. R-21591)**

**SELF-AFFIRMED STATEMENT OF ISAAC EVANS**

Isaac Evans declares and states as follows:

1. My name is Isaac Evans. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I graduated from the Texas Tech University in 2012 with a Bachelor’s degree in Business Administration (Energy Commerce). Since graduating, I have worked for multiple oil and gas operators as a landman working in various U.S. onshore basins, including the Uinta Basin and Permian Basin. I began working for Matador as a Landman in August 2021, with specific responsibilities currently focused in Lea County, New Mexico and Loving County, Texas. I am a member of the American Association of Professional Landmen, the Dallas Association of Petroleum Landmen, and Permian Basin Landmen’s Association. In addition, as part of my employment with Matador, I am also required to complete at least 40 hours of continuing education about the oil and gas industry each year.

3. Under Case No. 21507, the Division entered Order R-21591 on February 2, 2021. This Order created a standard 320-acre horizontal well spacing unit in the Bone Spring formation (Teas; Bone Spring [58960]) underlying the E/2W/2 of Sections 4 and 9, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The Order named Ascent Energy, LLC

(“Ascent”) as operator and further dedicated the **Silver Fed. Com. Well No. 503H** and **Silver Fed. Com. Well No. 602H** to the unit and required drilling to commence within a year.

4. In December 2021, Matador, including its affiliate MRC Permian Company, acquired Ascent Energy, LLC’s acreage in the subject spacing unit along with the subject NMOCD Order R-21591. Given the recent acquisition, Matadors requests additional time in order to finalize its development plans and schedule the wells on its drill schedule. Matador is excited to begin development on this acreage and believes an extension until February 2, 2023 would provide sufficient time for us to finalize plans and commence drilling under the order.

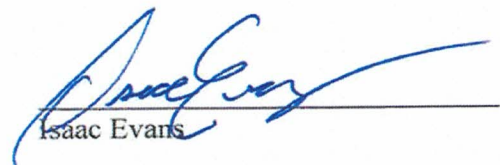
5. I am familiar with the application filed by Matador in this newly filed case and the status of the development efforts for the pooled spacing unit.

6. None of the working interest owners that remain subject to the pooling order have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

7. The granting of this application will prevent waste and protect correlative rights.

8. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 9 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 1-27-22

  
Isaac Evans

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR  
COMPULSORY POOLING SUBMITTED BY  
ASCENT ENERGY, LLC**

**CASE NO. 21508  
ORDER NO. R-21592**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on January 21, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

**FINDINGS OF FACT**

1. Ascent Energy, LLC (“Operator”), submitted an application (“Application”) to compulsorily pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

EXHIBIT

10

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

**ORDER**

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

CASE NO. 21508  
ORDER NO. R-21592

Page 2 of 8



23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL  
DIRECTOR  
AES/kms

Date: 2/02/2021

CASE NO. 21508  
ORDER NO. R-21592

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Exhibit "A"

| <b>COMPULSORY POOLING APPLICATION CHECKLIST</b>   |  |
|---|--|
| <b>ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS</b>  |  |
| Case:   | 21508  |
| Date:   | January, 2021  |
| Applicant:  | Ascent Energy, LLC   |
| Designated Operator & OGRID (affiliation if applicable):  | Ascent Energy, LLC/OGRID No. 325830  |
| Applicant's Counsel:  | James Bruce  |
| Case Title:   | Application of Ascent Energy, LLC for Compulsory Pooling, Lea County, New Mexico   |
| Entries of Appearance/Intervenors:  |  |
| Well Family:  | Silver Feed, Wolfcamp wells  |
| <b>Formation/Pool</b>   |  |
| Formation Name(s) or Vertical Extent:   | Wolfcamp Formation   |
| Primary Product (Oil or Gas):   | Oil  |
| Pooling this vertical extent:   | Entire Wolfcamp formation  |
| Pool Name and Pool Code:  | Hat Mesa; Wolfcamp/Pool Code 58960   |
| Well Location Setback Rules:  | Statewide rules and current horizontal well rules  |
| Spacing Unit Size:  | Quarter-quarter Section/40 acres   |
| <b>Spacing Unit</b>   |  |
| Type (Horizontal/Vertical):   | Horizontal   |
| Size (Acres):   | 320 acres  |
| Building Blocks:  | 40 acres   |
| Orientation:  | South-North  |
| Description: TRS/County:  | E/2W/2 §4 and E/2W/2 §9-20S-33E, NMPM, Lea County  |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe:   | Yes  |
| <b>Other Situations</b>   |  |
| Depth Severance: Y/N. If yes, description:  | No   |
| Proximity Tracts: If yes, description:  | No   |
| Proximity Defining Well: if yes, description:   |  |
| Applicant's Ownership in Each Tract:  | Exhibit 2-B  |
| <b>Well(s)</b>  |  |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard): | Silver Fed. Com. Well No. 702H<br>API No. 30-025-Pending<br>SHL: 155 FSL & 1493 FWL §9<br>BHL: 50 FNL & 2310 FWL §4<br>FTP: 100 FSL & 2310 FWL §9<br>LTP: 100 FNL & 2310 FWL §4<br>Wolfcamp/TVD 11152 feet/MD 21460 feet |

EXHIBIT 6

CASE NO. 21508  
ORDER NO. R-21592

|  |                               |
|--|-------------------------------|
| Horizontal Well First and Last Take Points                     | See above                     |
| Completion Target (Formation, TVD and MD)                      | See above                     |
| <b>Capex and Operating Costs</b>                               |                               |
| Drilling Supervision/Month \$                                  | \$8000                        |
| Production Supervision/Month \$                                | \$800                         |
| Justification for Supervision Costs                            | Exhibit 2, page 2             |
| Requested Risk Charge  | Cost + 200%/Exhibit 2, page 2 |
| <b>Notice of Hearing</b>                                       |                               |
| Proposed Notice of Hearing                                     | Exhibit 1                     |
| Proof of Mailed Notice of Hearing (20 days before hearing)     | Exhibit 4                     |
| Proof of Published Notice of Hearing (10 days before hearing)  | Exhibit 4, But Not Needed     |
| <b>Ownership Determination</b>                                 |                               |
| Land Ownership Schematic of the Spacing Unit                   | Exhibit 2-B                   |
| Tract List (including lease numbers and owners)                |                               |
| Pooled Parties (including ownership type)                      | Exhibit 2-B                   |
| Unlocatable Parties to be Pooled                               | None                          |
| Ownership Depth Severance (including percentage above & below) | None                          |
| <b>Order</b>   |                               |
| Sample Copy of Proposal Letter                                 | Exhibit 2-C                   |
| List of Interest Owners (i.e. Exhibit A of JOA)                | Exhibit 2-B                   |
| Chronology of Contact with Non-Joined Working Interests        | Exhibit 2                     |
| Overhead Rates In Proposal Letter                              | <b>\$8000/\$800</b>           |
| Cost Estimate to Drill and Complete                            | Exhibit 2-E                   |
| Cost Estimate to Equip Well                                    | Exhibit 2-E                   |
| Cost Estimate for Production Facilities                        | Exhibit 2-E                   |
| <b>Geology</b>   |                               |
| Summary (including special considerations)                     | Exhibit 3-B                   |
| Spacing Unit Schematic   | Exhibit 3-B                   |
| Gunbarrel/Lateral Trajectory Schematic                         | Exhibit A                     |
| Well Orientation (with rationale)                              | Standup/Exhibit 3-B           |
| Target Formation   | Wolfcamp                      |
| HSU Cross Section  | Exhibit 3-B                   |
| Depth Severance Discussion                                     | Not Applicable                |
| <b>Maps, Figures and Tables</b>                                |                               |
| C-102  | Exhibit 3B                    |
| Tracts   | Exhibit 2-B                   |
| Summary of Interests, Unit Recapitulation (Tracts)             | Exhibit 2-B                   |

CASE NO. 21508  
ORDER NO. R-21592

Page 7 of 8

|  |                    |
|--|--------------------|
| General Location Map (including basin)   | Exhibit 2-A        |
| Well Bore Location Map   | Exhibit 2-B        |
| Structure Contour Map - Subsea Depth   | Exhibit 3-B        |
| Cross Section Location Map (including<br>(s))  | Exhibit 3-B        |
| Cross Section (including Landing Zone)   | Exhibit 3-B        |
| <b>Additional Information</b>  |                    |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |                    |
| Printed Name (Attorney or Party Representative):   | James Bruce        |
| Signed Name (Attorney or Party Representative):  | <i>James Bruce</i> |
| Date:  | January 14, 2021   |

CASE NO. 21508  
ORDER NO. R-21592

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION  
COMPANY TO AMEND ORDER NO. R-21592,  
LEA COUNTY, NEW MEXICO.**

Case No. 22516

**APPLICATION**

Matador Production Company (“Matador”) applies for an order amending Order No. R-21592, and in support thereof states:

1. Ascent Energy, LLC (“Ascent”) was granted Order No. R-21592, pooling mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

2. Ascent proposed to drill the Silver Fed. Com. Well No. 702H to a depth sufficient to test the Wolfcamp formation. The order designated Ascent as operator of the well.

3. The case was heard on January 21, 2021, and Order No. R-21592 was entered on February 2, 2021.

4. Paragraph 19 of Order No. R-21592 requires the operator to commence the well within one year of the date of issuance. Paragraph 20 of the order provides that the order will terminate if the well is not timely commenced, unless the operator “obtains an extension by an amendment of this Order for good cause shown.”

5. Ascent recently conveyed its working interest in the well unit to MRC Permian Company (“MRC”). Matador is the operator for MRC.

6. Matador requests an extension of the drilling deadline due to market conditions which have altered drilling schedules, and the coronavirus situation. In addition, the federal APD


EXHIBIT 11

for the well took a substantial amount of time to be approved, not leaving enough time to timely commence the well. Thus good cause exists for Matador's request for an extension.

7. Matador requests an extension of the well commencement deadline to November February 2, 2023.

**WHEREFORE**, Matador requests that, after notice and hearing, the Division enter its order amending Order No. R-21592 to extend the well commencement deadline to February 2, 2023.

Respectfully submitted,



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James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Matador Production Company



***Application of Matador Production Company to Amend Order No. R-21592, Lea County, New Mexico.*** Matador Production Company seeks an order amending Order No. R-21592, issued to Ascent Energy, LLC on February 2, 2021, to extend the well commencement deadline one year, to February 2, 2023. Order No. R-21592 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well No. 702H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company is the new operator of the well unit. The unit is located approximately 5 miles northeast of Halfway, New Mexico.



**JAMES BRUCE**  
ATTORNEY AT LAW

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[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

January 13, 2022

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications, filed with the New Mexico Oil Conservation Division by Matador Production Company (“Matador”), seeking orders extending the well commencement deadlines in certain orders;

1. Case No. 22513: Matador seeks an order amending Order No. R-21546, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21546 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico; and
2. Case No. 22514: Matador seeks an order amending Order No. R-21547, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21547 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, February 3, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division’s website, <http://emnrd.state.nm.us/OCD/announcements.html>.

ATTACHMENT

A

You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

A handwritten signature in blue ink that reads "James Bruce". The signature is written in a cursive style with a large initial "J".

James Bruce

Attorney for Matador Production Company

EXHIBIT A

Camterra Resources Partners, Ltd.  
2615 East End Boulevard South  
Marshall, Texas 75672

Camterra Resources Partners, Ltd.  
Suite 800  
300 Crescent Court  
Dallas, Texas 75201

Marathon Oil Permian LLC  
900 Town & Country Blvd.  
Houston, Texas 77024

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

Jetta-X2, LP  
640 Taylor Street No. 2400  
Fort Worth, TX 76102

Jetta-X2, LP  
777 Taylor Street  
Fort Worth, TX 76102

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Postmark Here

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Camterra Resources Partners, Ltd.  
2615 East End Boulevard South  
Marshall, Texas 75672

Street and Apt. No., or PO Box No.  
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7960 2960 2000 0560 7202

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

9590 9402 5760 0003 2686 10

Article Number (Transfer from service label) 7021 0950 0002 0367 0930 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9063

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature S. Alford  Agent  Addressee

B. Received by (Printed Name) S. Alford C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

**3. Service Type**

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Restricted Delivery

Domestic Return Receipt

Mat 5 1-2



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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Postmark Here

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

Street and Apt. No. City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

0360 2960 2000 0560 7202

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:

Complete items 1, 2, and 3.  
Print your name and address on the reverse so that we can return the card to you.  
Attach this card to the back of the mailpiece, or on the front if space permits.

Camterra Resources Partners, Ltd.  
2615 East End Boulevard South  
Marshall, Texas 75672

9590 9402 5760 0003 2686 41

Article Number (Transfer from service label) 7021 0950 0002 0367 0961 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9063

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature [Signature]  Agent  Addressee

B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery 1-25-22

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

**3. Service Type**

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Restricted Delivery

Domestic Return Receipt

Mat 5 1-2

# USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70210950000203670923

Remove X

Your item was delivered to an individual at the address at 11:54 am on January 21, 2022 in FORT WORTH, TX 76102.

USPS Tracking Plus™ Available ∨

**✓ Delivered, Left with Individual**

January 21, 2022 at 11:54 am  
FORT WORTH, TX 76102

Get Updates ∨

Feedback

- Text & Email Updates ∨
- Tracking History ∨
- USPS Tracking Plus™ ∨
- Product Information ∨

7021 0950 0002 0367 0923

|  |                  |
|--|------------------|
| <b>U.S. Postal Service™</b><br><b>CERTIFIED MAIL® RECEIPT</b><br>Domestic Mail Only              |                  |
| For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®. |                  |
| <b>OFFICIAL USE</b>  |                  |
| Certified Mail Fee<br>\$ _____   | Postmark<br>Here |
| <b>Extra Services &amp; Fees (check box, add fee as appropriate)</b>                             |                  |
| <input type="checkbox"/> Return Receipt (hardcopy) \$ _____                                      |                  |
| <input type="checkbox"/> Return Receipt (electronic) \$ _____                                    |                  |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$ _____                             |                  |
| <input type="checkbox"/> Adult Signature Required \$ _____                                       |                  |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ _____                            |                  |
| Postage<br>\$ _____  |                  |
| <b>Total Postage and Fees</b><br>\$ _____  |                  |
| Sent To<br>Jetta-X2, LP<br>640 Taylor Street No. 2400<br>Fort Worth, TX 76102                    |                  |
| Street and Apt. No., or PO Box No.<br>_____  |                  |
| City, State, ZIP+4®<br>_____   |                  |
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Can't find what you're looking for?

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Certified Mail Fee  
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Extra Services & Fees (check box, add fee as appropriate)

|  |          |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage  
\$ \_\_\_\_\_

**Total Postage and Fees**  
\$ \_\_\_\_\_

Sent To **Jetta-X2, LP**  
777 Taylor Street  
Street and Apt. No., or PO Box No. Fort Worth, TX 76102  
City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0367 0954

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Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

|  |          |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage  
\$ \_\_\_\_\_

**Total Postage and Fees**  
\$ \_\_\_\_\_

Sent To **Camterra Resources Partners, Ltd.**  
Suite 800  
300 Crescent Court  
Street and Apt. No., or PO Box No. Dallas, Texas 75201  
City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0002 0367 0947

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**OFFICIAL USE**

Certified Mail Fee  
\$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

|  |          |
|--|----------|
| <input type="checkbox"/> Return Receipt (hardcopy)           | \$ _____ |
| <input type="checkbox"/> Return Receipt (electronic)         | \$ _____ |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | \$ _____ |
| <input type="checkbox"/> Adult Signature Required            | \$ _____ |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$ _____ |

Postage  
\$ \_\_\_\_\_

**Total Postage and Fees**  
\$ \_\_\_\_\_

Sent To **Marathon Oil Permian LLC**  
900 Town & Country Blvd.  
Street and Apt. No., or PO Box No. Houston, Texas 77024  
City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions





**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

January 13, 2022

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of the following applications, filed with the New Mexico Oil Conservation Division by Matador Production Company (“Matador”), seeking orders extending the well commencement deadlines in certain orders;

1. Case No. 22515: Matador seeks an order amending Order No. R-21591, issued to Ascent Energy, LLC on February 2, 2021, to extend the well commencement deadline one year, to February 2, 2023. Order No. R-21591 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico; and
2. Case No. 22516: Matador seeks an order amending Order No. R-21592, issued to Ascent Energy, LLC on February 2, 2021, to extend the well commencement deadline one year, to February 2, 2023. Order No. R-21592 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, February 3, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division’s website, <http://emnrd.state.nm.us/OCD/announcements.html>.

ATTACHMENT 

You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Matador Production Company

EXHIBIT A

Camterra Resources Partners, Ltd.  
2615 East End Boulevard South  
Marshall, Texas 75672

Camterra Resources Partners, Ltd.  
Suite 800  
300 Crescent Court  
Dallas, Texas 75201

Marathon Oil Permian LLC  
900 Town & Country Blvd.  
Houston, Texas 77024

5-3-4

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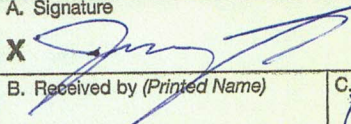
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7021 0950 0002 0367 0978

|  |                  |
|--|------------------|
| Certified Mail Fee<br>\$ _____<br>Extra Services & Fees (check box, add fee as appropriate)<br><input type="checkbox"/> Return Receipt (hardcopy) \$ _____<br><input type="checkbox"/> Return Receipt (electronic) \$ _____<br><input type="checkbox"/> Certified Mail Restricted Delivery \$ _____<br><input type="checkbox"/> Adult Signature Required \$ _____<br><input type="checkbox"/> Adult Signature Restricted Delivery \$ _____<br>Postage<br>\$ _____<br><b>Total Postage and Fees</b><br>\$ _____ | Postmark<br>Here |
| Sent To <b>Camterra Resources Partners, Ltd.</b><br>2615 East End Boulevard South<br>Marshall, Texas 75672<br>Street and Apt. No., or PO Box No. _____<br>City, State, ZIP+4® _____  |                  |

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |  |   |  |   |   |  |   |   |  |  |  |   |
|--|---|--|---|--|---|---|--|---|---|--|--|--|---|
| <ul style="list-style-type: none"> <li>■ Complete items 1, 2, and 3.</li> <li>■ Print your name and address on the reverse so that we can return the card to you.</li> <li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 10px auto; width: 80%;">                     Camterra Resources Partners, Ltd.<br/>                     2615 East End Boulevard South<br/>                     Marshall, Texas 75672                 </div> <div style="text-align: center; margin-top: 10px;"> <br/>                     9590 9402 5760 0003 2694 40                 </div> <p>2. Article Number (Transfer from service label)<br/> <span style="font-size: 1.2em; font-weight: bold;">7021 0950 0002 0367 0978</span></p> | <p>A. Signature<br/> <input checked="" type="checkbox"/>  <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>1-25-22</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>                 If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table> | <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® | <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ | <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery | <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Return Receipt for Merchandise | <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation™ | <input type="checkbox"/> Collect on Delivery Restricted Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Adult Signature   | <input type="checkbox"/> Priority Mail Express®   |  |   |  |   |   |  |   |   |  |  |  |   |
| <input type="checkbox"/> Adult Signature Restricted Delivery   | <input type="checkbox"/> Registered Mail™   |  |   |  |   |   |  |   |   |  |  |  |   |
| <input checked="" type="checkbox"/> Certified Mail®  | <input type="checkbox"/> Registered Mail Restricted Delivery  |  |   |  |   |   |  |   |   |  |  |  |   |
| <input type="checkbox"/> Certified Mail Restricted Delivery  | <input type="checkbox"/> Return Receipt for Merchandise   |  |   |  |   |   |  |   |   |  |  |  |   |
| <input type="checkbox"/> Collect on Delivery   | <input type="checkbox"/> Signature Confirmation™  |  |   |  |   |   |  |   |   |  |  |  |   |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery   | <input type="checkbox"/> Signature Confirmation Restricted Delivery   |  |   |  |   |   |  |   |   |  |  |  |   |
| PS Form 3811, July 2015 PSN 7530-02-000-9053 <span style="float: right;">Domestic Return Receipt</span>  |   |  |   |  |   |   |  |   |   |  |  |  |   |

*Wat 5 3 4*

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| Extra Services & Fees (check box, add fee as appropriate)       |                                   |
| <input type="checkbox"/> Return Receipt (hardcopy) \$           |                                   |
| <input type="checkbox"/> Return Receipt (electronic) \$         |                                   |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$  |                                   |
| <input type="checkbox"/> Adult Signature Required \$            |                                   |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ |                                   |
| Postage<br>\$   |                                   |
| <b>Total Postage and</b>  | Camterra Resources Partners, Ltd. |
| <b>Sent To</b>  | Suite 800                         |
|   | 300 Crescent Court                |
|   | Dallas, Texas 75201               |
| <b>Street and Apt. No., or P.O. Box No.</b>                     |                                   |
| <b>City, State, ZIP+4®</b>                                      |                                   |

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|---|--------------------------|
| Certified Mail Fee<br>\$  | Postmark<br>Here         |
| Extra Services & Fees (check box, add fee as appropriate)       |                          |
| <input type="checkbox"/> Return Receipt (hardcopy) \$           |                          |
| <input type="checkbox"/> Return Receipt (electronic) \$         |                          |
| <input type="checkbox"/> Certified Mail Restricted Delivery \$  |                          |
| <input type="checkbox"/> Adult Signature Required \$            |                          |
| <input type="checkbox"/> Adult Signature Restricted Delivery \$ |                          |
| Postage<br>\$   |                          |
| <b>Total Postage and</b>  | Marathon Oil Permian LLC |
| <b>Sent To</b>  | 900 Town & Country Blvd. |
|   | Houston, Texas 77024     |
| <b>Street and Apt. No., or P.O. Box No.</b>                     |                          |
| <b>City, State, ZIP+4®</b>                                      |                          |

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