STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22596

Released to Imaging: 3/1/2022 10:30:25 AM

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhib	it A	Self-Affirmed Statement of Ashley Roush			
	A-1	Application & Proposed Notice of Hearing			
	A-2	C-102(s)			
	A-3	Plat of Tracts, Ownership Interests, Pooled Parties, Unit Recapitulation			
	A-4	Sample Well Proposal Letter & AFE(s)			
	A-5	Summary of Communications			
	A-6	Hearing Notice Letter and Return Receipts			
	A-7	Affidavit of Publication			
Exhib	it B	Self-Affirmed Statement of Jason Hanzel			
	B-1	Location Map			
	B-2	Structure Map			
	B-3	Cross Section Map			
	B-4	Cross Section			

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MU Case No.:	22596
	Destruction Control of the Control o
Hearing Date:	3/3/2022
Applicant	COG Operating LLC
Designated Operator & OGRID	OGRID # 229137
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of COG Operating, LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors	MRC Permian Company; Matador Production Company
Well Family	Hambone
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring
Pool Name and Pool Code	Corral Canyon; Bone Spring, South Pool (13354)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks	quarter-quarter
Orientation	Standup
Description: TRS/County	W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Edd
, and the same of	County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe Other Situations	Yes
Depth Severance: Y/N. If yes, description	N
Proximity Tracts: If yes, description	-
Proximity Defining Well: if yes, description	-
Well(s)	
Name & API (if assigned), surface and bottom hole ocation, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Hambone #502H (API # pending) SHL – S8-T26S-R29E, 222 FSL, 938 FEL (Unit P) BHL – S5-T26S-R29E, 50 FNL, 1650 FEL (Unit B) Completion Target: Bone Spring formation TVD: Approx. 8500'
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Orilling Supervision/Month \$	8000
Production Supervision/Month \$	800
ustification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing) Proof of Published Notice of Hearing (10 days before	Exhibit A-6
nearing)	Exhibit A-7

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Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-3
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
igned Name (Attorney or Party Representative):	Dona L Daudy
Pate:	2/28/2022

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22596

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SELF-AFFIRMED STATEMENT OF ASHLEY ROUSH

- 1. I am a land supervisor at COG Operating LLC ("COG") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as a petroleum land professional have been accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of COG's application and proposed hearing notice are attached as Exhibit A-1.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. COG seeks an order pooling all uncommitted interests in the Corral Canyon; Bone Spring, South Pool (13354) within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the **Hambone Federal Com #502H** well ("Well") to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5.
 - 6. The completed interval of the Well will be orthodox.



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- 7. Exhibit A-2 contains the C-102 for the Well.
- 8. Exhibit A-3 contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.
- 9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. COG has conducted a diligent search of all county public records including phone directories and computer databases.
 - 11. All interest owners COG seeks to pool are locatable.
- 12. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in Exhibit A-5.
- 13. COG requests overhead and administrative rates of \$8,000 per month while the Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.
- 14. Notice of this application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as **Exhibit A-6**.
- 15. Notice of this application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.

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- 16. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 17. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 18. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 17 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Clahley Roush
Ashley Roush

<u>ネ/シス/ シス</u> Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, **EDDY COUNTY, NEW MEXICO**

CASE NO.	22596	
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APPLICATION

Pursuant to NMSA § 70-2-17, COG Operating LLC ("Applicant") (OGRID No. 229137) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the Hambone Federal Com #502H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5.
 - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all of the interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

COG OPERATING LLC Case No. 22596 Exhibit A-1

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6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on March 3, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Michael Rodriguez
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
mrodriguez@hinklelawfirm.com
Counsel for COG Operating LLC

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Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #502H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

COG OPERATING LLC

Case No. 22596

Exhibit A-2

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (576) 393-6161 Fax: (675) 393-0720
Energy, Minerals & Natural Resources Department
CONSERVATION DIVISION

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 CONSERVATION DIVISION DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 478-3480 Fax: (505) 476-3482 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Name Property Code Property Name Well Number HAMBONE FEDERAL COM 502H OGRID No. Operator Name Elevation COG OPERATING, LLC 2916.8

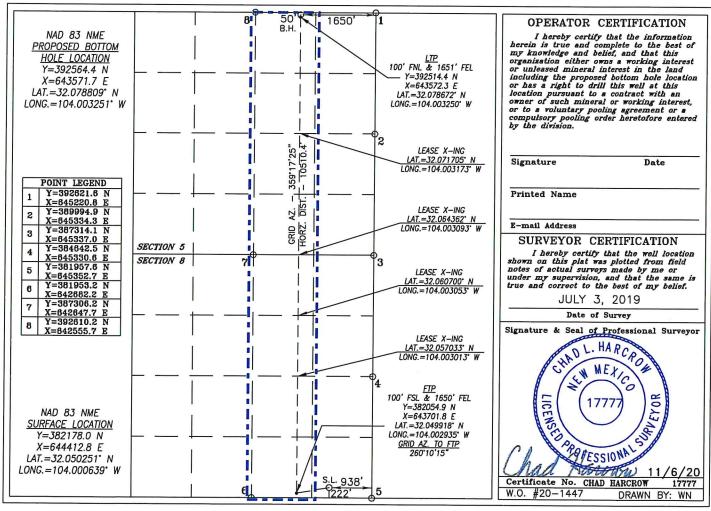
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	8	26-S	29-E		222	SOUTH	938	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	5	26-5	S 29-E		50	NORTH	1650	EAST	EDDY
Dedicated Acre	s Joint o	r Infill	Consolidation	Code Or	der No.	10			
320		-							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Tract 1 NN-115417 80 ac Tract 2 NN-124655 80 ac	Tract 5 VB-2345 40 ac Tract 4 NM-123925 40 ac Tract 3 NM-123925 80 ac
5-265-29E	8-265-29E
ED COM 502H	
5-265-29E	8-265-29E

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5-265-29E	8-26S-29E
ED COM 502H	
29E	39E

WORKING INTEREST OWNER	TRACT 1	TRACT 2	TOACT	TOACTA		
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COLICIIO OII & GAS LLC	0.010/1428	0.00937500	0.00000000	0.00625000	00000000	900553000
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MKC Permian Company	0.00000000	0.00000000	0.00000000	00000000	0.1250000	0 1 2 5 0 0 0 0
				00000000	0.7770000	0.1230000
				TOTAL		1 0000000
						1.0000000
Well Proposal Sent	Yes					
	3					

well Proposal Sent	Yes
Communitization Agmts Sent	Yes
Joint Operating Agmt Sent	Yes
PARTIES TO POOL	INTEREST TYPE
Lynn S. & Grace Charuk OR Brigham Minerals LLC	
3921 Tanforan Ave, Midland, TX 79707	ORRI
Fortis Minerals II, LLC	
PO Box 470788, Ft Worth, TX 76147	ORRI
Pegasus Resources LLC	
PO Box 733980, Dallas, TX 76373	ORRI
TD Minerals LLC	
8111 Westchester Dr, Dallas, TX 75225	ORRI
Pony Oil Operating LLC	
3100 Monticello Ave, Dallas, TX 75205	ORRI
Mitchel E. & Elizabeth L. Cheney	
236 Merrie Way Lane, Houston, TX 77257	ORRI
James Guy	
PO Box 193, Hennessey, OK 73741	
PO Box 100, Artesia, NM 88211	ORRI
MRC Permian Company	
5400 LBJ Freeway Suite 1500, Dallas TX 75240	WI & RT (State)

COG OPERATING LLC

Case No. 22596

Exhibit A-3



January 4, 2022

Via Electronic Mail to djohns@matadorresources.com MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas, TX 75240

Attn: Land Department

Re: HAMBONE FED COM 502H

W2E2 of Secs. 5 & 8, T26S-R29E HAMBONE FED COM 505H

E2W2 of Sec. 5 and E2NW & NESW of Sec. 8, T26S-R29E

HAMBONE FED COM 506H

W2W2 of Sec. 5 and W2NW & NWSW of Sec. 8, T26S-R29E

Eddy County, New Mexico

Dear Sir or Madam:

COG Operating LLC ("COG"), as Operator, previously proposed the Hambone Fed Com 502H, 505H, & 506H wells located as described above. Please allow this *informational letter* to serve as a correction to the Unit Letter typos highlighted below. It is our intent that the Hambone Fed Com 501H and 502H wells will share a pad in Unit P of Section 8, and the Hambone Fed Com 505H and 506H wells will share a pad in Unit K of Section 8. A copy of each respective AFE is attached which has only been revised to reflect the changes below.

- Hambone Fed Com 502H, to be drilled to a depth sufficient to test the Second Bone Spring formation at an approximate total vertical depth of 8,500'. The surface location for this well is proposed at a legal location in Unit P of Section 8, T26S-R29E, and a bottom hole location at a legal location in Unit A of Section 5, T26S-R29E. The dedicated horizontal spacing unit will be the W2E2 of Sections 5 & 8, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$6,551,390.00, as shown on the attached Authority for Expenditure ("AFE").
- Hambone Fed Com 505H, to be drilled to a depth sufficient to test the Second Bone Spring formation at an approximate total vertical depth of 8,400'. The surface location for this well is proposed at a legal location in Unit K of Section 8, T26S-R29E, and a bottom hole location at a legal location in Unit C of Section 5, T26S-R29E. The dedicated horizontal spacing unit will be the E2W2 of Section 5 and E2NW4 & NE4SW4 of Section 8, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$6,126,190.00, as shown on the attached AFE.
- Hambone Fed Com 506H, to be drilled to a depth sufficient to test the Second Bone Spring formation at an approximate total vertical depth of 8,400'. The surface location for this well is proposed at a legal location in Unit K of Section 8, T26S-R29E, and a bottom hole location at a legal location in Unit D of Section 5, T26S-R29E. The dedicated horizontal spacing unit will be the W2W2 of Section 5 and W2NW4 & NW4SW4 of Section 8, T26S-R29E, Eddy County, New Mexico. The total estimated cost to drill and complete said well is \$6,126,190.00, as shown on the attached AFE.

OG OPERATING LLC

Case No. 22596

Exhibit A-4

January 4, 2022 - Page 2

Should you have any questions, please do not hesitate to contact me at ashley.a.roush@conocophillips.com or 432.230.3388.

Sincerely,

COG Operating LLC

//Ashley Roush//

Ashley Roush Land Supervisor

AR:bh Enc

COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME:	HAMBONE FED COM 502H	PROSPECT NAME:	Atlas 2629
	8-26S-29E, 222 FSL, 938 FEL OR UNIT P	STATE & COUNTY:	New Mexico, Eddy
BHL:	5-26S-29E, 50 FNL, 1650 FEL OR UNIT B	OBJECTIVE:	D&C
FORMATION:	2BSS	DEPTH:	18,700
LEGAL:	W2E2 of Secs 5 & 8, 26S-29E	TVD:	8,500

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Hambone Fed Com 502H-Chronology Efforts

9.20.21 Well proposals to MRC Permian (502H, 505H, 506H)

Federal Communitization Agreements (501H, 502H, 505H, 10.12.21 506H) to applicable parties

State Communitization Agreements (502H, 505H, 506H) to applicable parties

Ratifications of Federal Communitization Agreements (501H, 502H, 505H, 506H) sent to applicable parties

10.18.21 OA Mailed to potential WIOs

Additional Pooling Agreements (Pooling Agmt, CA, Ratification of DPU) sent to applicable parties - see separate tab for tracking

Revised Ex A (correcting "C" and "D" interest) sent to parties

11.17.2021-

10.26.21

Present Negotiating OA with MRC Permian

COG OPERATING LLC

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Case No. 22596

Exhibit A-5





HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

February 4, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22596 - Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on March 3, 2022 beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

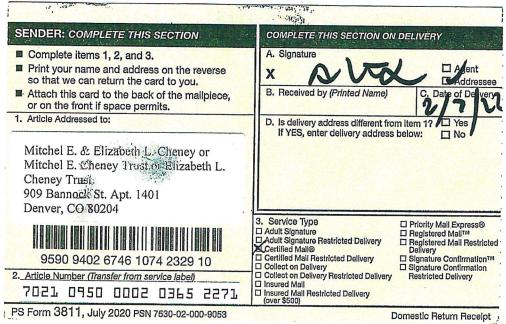
COG OPERATING, LLC Case No. 22596 Exhibit A-6

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7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

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	City, State, ZiP4 Houston, TX 77024
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



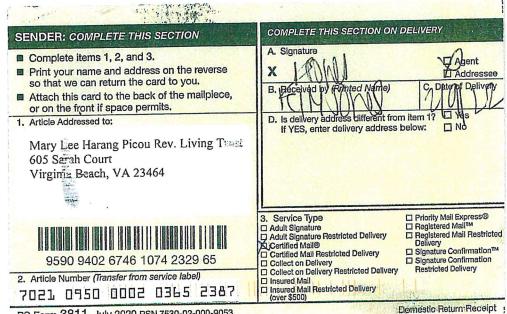
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7021	Sireet and A Graham, TX 76450
1-	City, State, 1
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: EG3, Inc. P.O. Box 156 Graham, TX 2450	A. Signature Adgent Addressee Addressee B. Beceived by (Printed Name) C. Date of Delivery C. Date of Delivery Dr. Is delivery address different from Item 1? Yes GNYYES, enter delivery address below: No
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PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt



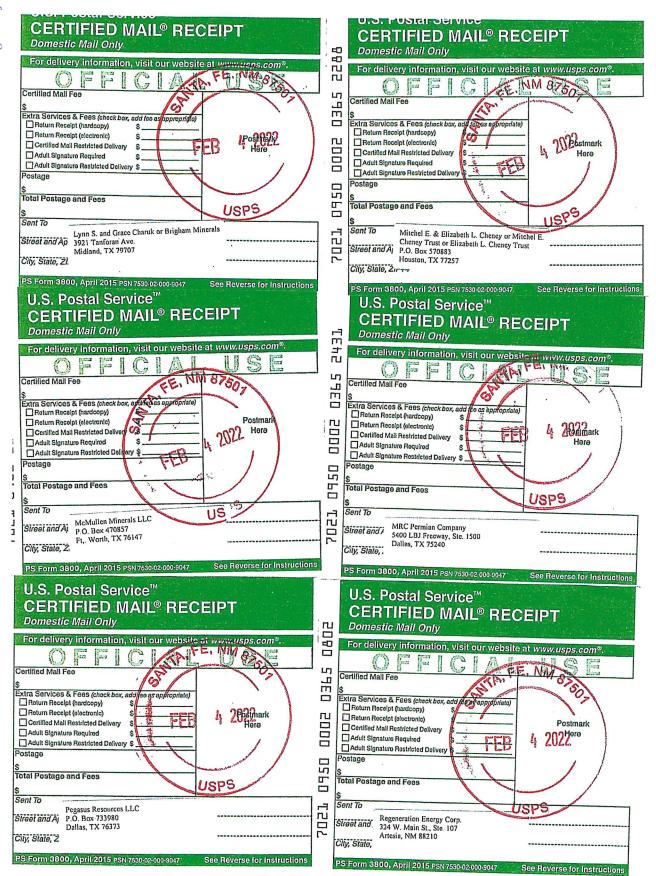
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9590 9402 5760 0003 2742 22 2. Article Number (Transfer from service label) 7021 0950 0002 0365 2417	3. Service Type Adult Signature Adult Signature Adult Signature Certified Mall® Certified Mall Restricted Delivery Collect on Delivery Collect on Delivery Insured Mall Insured Mall Insured Mall Restricted Delivery Signature Confirmatic Ristricted Delivery (over \$500)
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HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

Villa

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/10/2022

Subscribed and sworn before me this February 10, 2022:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005124224 PO #: 22596 # of Affidavits 1

This is not an invoice

ed parties, including Lynn S. Charuk; Grace Charuk; Brigham Minerals LLC; Brigham Minerals LLC; Mitchel E. Cheney; Elizabeth L. Cheney; Mitchel E. Cheney Trust; Elizabeth L. Cheney Trust; EG3, Inc.; Wing Re-sources IV, LLC; Mary Lee Harang Picou Rev. Living Trust; Fortis Minerals II, LLC; Pegasus Resources LLC; TD Minerals LLC; Pony Oil Oper-ating LLC; McMullen Miner-als LLC; MRC Permian Com-pany; Regeneration Energy als LLC; MRC Permian Company; Regeneration Energy Corp.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by COG Operating LLC (Case by COG Operating LLC (Case No. 22596). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on March 3, 2022 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the structions posted on the docket for that date: https:// www.emnrd.nm.gov/ocd/he www.emnrd.nm.gov/ocd/he aring-info/. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/ZE/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #502H well to be hori-Com #502H well to be horizontally drilled from a surface hole location in the SE/45E/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles approximately 10.4 south of Malaga, Mexico. #5124224. #5124224, Current Argus, Feb. 10, 2022

This is to notify all interest-

COG OPERATING LLC

Case No. 22596

Exhibit A-7

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22596

SELF-AFFIRMED STATEMENT OF JASON HANZEL

- 1. I am a geologist at COG Operating LLC ("COG") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to this matter.
- 3. **Exhibit B-1** is a location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed **Hambone** #502H well ("Well") is represented by a dashed line. Existing producing wells in the targeted interval are represented by solid lines.
- 4. **Exhibit B-2** is a subsea structure map for the top of the formation that is representative of the targeted interval within the formation. The data points are indicated by crosses. The approximate wellbore path for the Well is depicted by a dashed line. The map demonstrates the formation is gently dipping to the east in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

COG OPERATING

LLC Case No. 22596

Exhibit B

5.

6.

7.

8.

9.

10.

continuous across the Unit.

preferred fracture orientation in this portion of the trend.

more or less equally to the production of the Well.

or were compiled from company business records.

11. I understand this Self-Affirmed Statement will be used as written testim

conservation, the protection of correlative rights, and the prevention of waste.

Exhibit B-3 identifies three wells penetrating the targeted interval I used to

Exhibit B-4 is a stratigraphic cross-section using the representative wells identified

In my opinion, a standup orientation for the Well is appropriate to properly develop

Based on my geologic study of the area, the targeted interval underlying the Unit is

In my opinion, the granting of COG's application will serve the interests of

The exhibits attached hereto were either prepared by me or under my supervision

construct a stratigraphic cross-section from A to A'. I used these well logs because they penetrate

on Exhibit B-3. It contains gamma ray, resistivity and porosity logs. The proposed landing zone

for the Well is labeled on the exhibit. This cross-section demonstrates the target interval is

the subject acreage because of consistent rock properties throughout the Unit and the lack of

suitable for development by horizontal wells and the tracts comprising the Unit will contribute

the targeted interval, are of good quality, and are representative of the geology in the area.

11. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 10 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

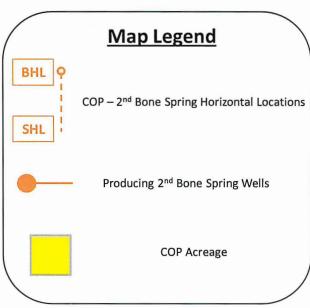
Jason Hanzel

Date

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Hambone Federal Com





January 4, 2022

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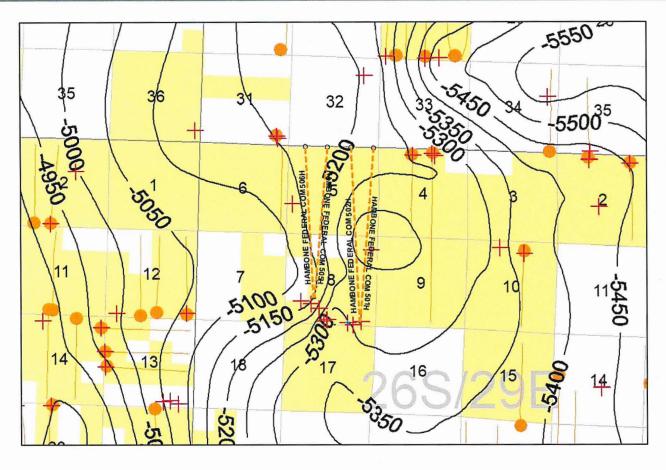
COG OPERATING LLC

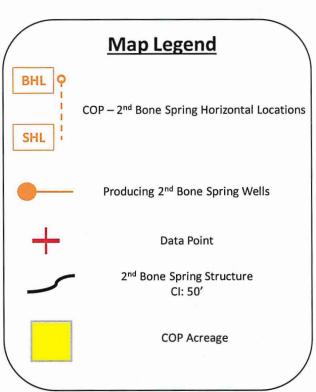
Case No. 22596

Exhibit B-1

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Top of BS2S Structure Map





3 January 4, 202

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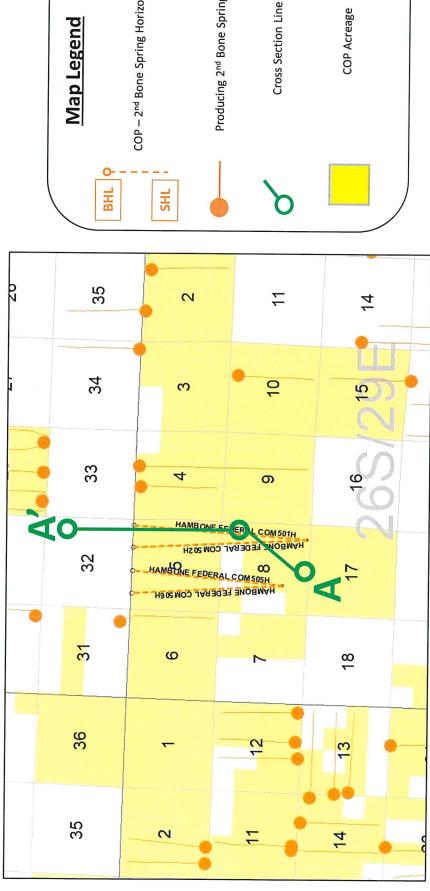
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Case No. 22596

Exhibit B-2

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Cross Section Map

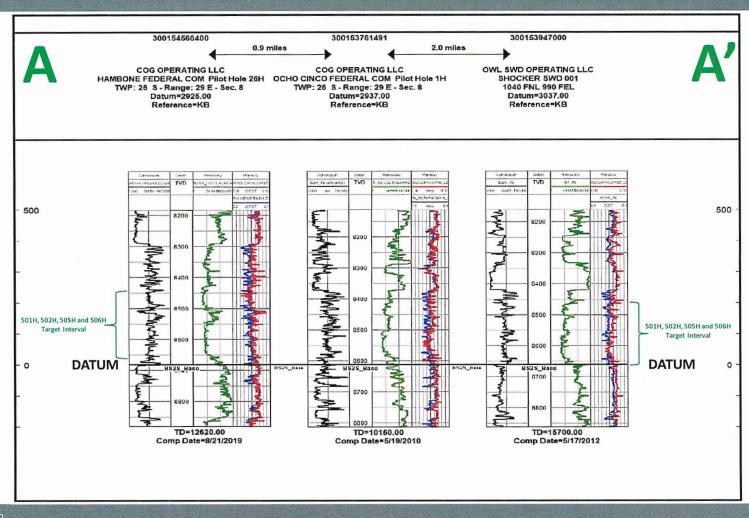


COP – 2nd Bone Spring Horizontal Locations Producing 2nd Bone Spring Wells Cross Section Line

ConocoPhillips

maging: 3/1/2022 10:30:25 AM COG OPERATING LLC Case No. 22596 Exhibit B-3

Top of BS2S Structure Map



January 4, 2022

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COG OPERATING LLC
Case No. 22596

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