

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21611,
EDDY COUNTY, NEW MEXICO

Case No. 22550
Order No. R-21611
(Re-Open)

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21612,
EDDY COUNTY, NEW MEXICO

Case No. 22551
Order No. R-21612
(Re-Open)



Chicken Noodle Fed Com
301H, 401H, & 402H

March 3, 2022

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Tab 1.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21611,
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**Case No. 22550
Order No. R-21611
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21612,
EDDY COUNTY, NEW MEXICO**

**Case No. 22551
Order No. R-21612
(Re-Open)**

AFFIDAVIT OF REED BRUNETTE

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as a Staff Landman with Titus Oil & Gas Production, LLC (“Titus”), and I am familiar with the subject applications and the lands involved.

3. This affidavit is submitted in connection with the filing by Titus of the above-referenced applications pursuant to 19.15.4.12.A(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record previously. My education and work experience are as follows: I graduated from The University of Texas in 2014 with a liberal arts degree in earth science and a certificate in the Energy Management Program. I have been employed by Titus since 2018. Prior to being employed by Titus, I worked for Apache Corporation

Exhibit A

Titus Oil & Gas Production
NM OCD Case Nos. 22550 & 22551

March 3, 2022

as a Land Analyst in Texas and Bergman Resources, LLC as a Landman in Texas and New Mexico. I have been working on New Mexico oil and gas matters for approximately five years.

5. The purpose of these Applications is to amend Order Nos. R-21611 and R-21612 previously issued in Case Nos. 21615 and 21616, respectively, to extend the time for drilling the following wells:

- a. The **Chicken Noodle Fed Com 301H** (“Chicken Noodle 301H Well”) approved in Order No. R-21611; and
- b. The **Chicken Noodle Fed Com 401H** (“Chicken Noodle 401H Well”) and the **Chicken Noodle Fed Com 402H** (“Chicken Noodle 402H Well”) approved in Order No. R-21612.

6. The pertinent Applications are attached as follows:

- a. **Case No. 22550**, regarding amending Order No. 21611 (previous Case No. 21615) for the Chicken Noodle 301H Well, is attached as **Exhibit 1-A**; and
- b. **Case No. 22551**, regarding amending Order No. 21612 (previous Case No. 21616) for the Chicken Noodle 401H Well and the Chicken Noodle 402H Well, is attached as **Exhibit 1-B**.

7. Order No. R-21611 pooled uncommitted interest owners in the Bone Spring formation (WC-015 G-02 S262503L; Bone Spring [97945]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico, dedicated to the Chicken Noodle 301H Well. Order No. R-21611 is attached as **Exhibit 2-A**.

8. Order No. R-21612 pooled uncommitted interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) [98220]) in a standard 480-acre, more or less, horizontal

spacing and proration unit (“HSU”) comprised of the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico, dedicated to the Chicken Noodle 401H Well and the Chicken Noodle 402H Well. Order No. R-21612 is attached at **Exhibit 2-B**.

9. The Orders designated Titus as the operator of the above-referenced wells and HSUs.

10. Titus is a working interest owner in the HSUs and has the right to drill thereon.

11. Titus requests the Division to re-open these matters to extend the time to commence drilling the above-referenced wells to be no later than February 23, 2023, which will be a one-year extension from the time to commence drilling granted in Order Nos. R-21611 and R-21612.

12. The Division Hearings in Case Nos. 21615 and 21616 were held on February 18, 2021.

13. The Division entered Order No. R-21611 in Case No. 21615 and Order No. R-21612 in Case No. 21616 on February 23, 2021.

14. Order Nos. R-21611 and R-21612, ¶ 19 states, “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order Nos. R-21611 and R-21612, ¶ 20 states, “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.”

15. Under Order Nos. R-21611 and R-21612, Titus would be required to commence drilling the above-referenced wells by February 23, 2022.

16. Good cause exists for the Division to grant the extensions.

1. Titus requests an extension of time because there have been changes in Titus's drilling schedule due to current labor shortages and supply chain issues resulting from COVID-19 policies, as well as delays caused by difficulty in securing oil/gas midstream transportation.

17. Titus is in good standing under the statewide rules and regulations.

18. Titus notified all parties pooled under Order Nos. R-21611 and R-21612 regarding the requests to re-open these matters to amend the orders for the purposes stated herein. A sample notice letter is attached hereto as **Exhibit 3**. COG Operating LLC entered an appearance in these matters, but the parties have resolved any differences and therefore no opposition is expected. Proof of notification, including proof of publication, can be found at Tab 2 of the exhibit package.

19. Titus incorporates all exhibits provided and admitted into the record at the hearing for the original Case Nos. 21615 and 21616 by reference herein.

20. Titus is not requesting changes to any provisions in Order Nos. R-21611 and R-21612, other than the changes requested herein, and asks that all other rights and privileges granted to Titus in the Orders remain the same.

21. The Exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

22. The granting of these Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

23. The foregoing is correct and complete to the best of my knowledge and belief.

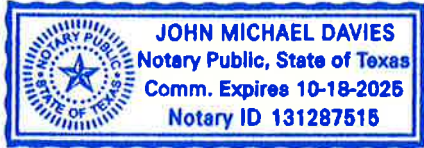
FURTHER AFFIANT SAYETH NAUGHT

Reed Brunette

Reed Brunette

STATE OF TEXAS)
)ss
COUNTY OF TARRANT)

Subscribed to and sworn before me this 1st day of March, 2022.



John Michael Davies

Notary Public

My Commission expires 10/18/2025.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS
PRODUCTION, LLC TO AMEND
ORDER NO. R-21611,
EDDY COUNTY, NEW MEXICO**

**Case No. _____
Order No. R-21611
(Re-Open)**

APPLICATION

Titus Oil & Gas Production, LLC, OGRID No. 373986 (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and Troy S. Lawton), hereby files this application with the Oil Conservation Division to amend Order No. R-21611 entered in Case No. 21615 to extend the time for drilling the **Chicken Noodle Fed Com 301H** (“Chicken Noodle 301H Well”) approved in Order No. R-21611. In support of its application, Titus states as follows:

1. Order No. R-21611 pooled uncommitted interest owners in the Bone Spring formation (WC-015 G-02 S262503L; Bone Spring [97945]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico, dedicated to the Chicken Noodle 301H Well.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.
3. Order No. R-21611 designated Titus as the operator of the Chicken Noodle 301H Well and the HSU.
4. Titus requests that the Division re-open the matter to extend the time to commence drilling the Chicken Noodle 301H Well to be no later than February 23, 2023, which will be a one-year extension from the time to commence drilling granted in Order No. R-21611.
5. The Division Hearing in Case No. 21615 was held on February 18, 2021.

6. The Division entered Order No. R-21611 in Case No. 21615 on February 23, 2021.

7. Order No. R-21611, ¶ 19, states, “The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21611, ¶ 20, states, “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21611, Titus would be required to commence drilling the wells by February 23, 2022.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to current labor shortages and supply chain issues resulting from COVID-19 policies, as well as delays caused by difficulty in securing oil/gas midstream transportation.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 3, 2022, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21611 to extend the time to commence drilling the Chicken Noodle 301H Well to be no later than February 23, 2023.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Troy S. Lawton

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

tlawton@montand.com

Attorneys for Titus Oil & Gas Production, LLC

Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21611, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21615 for the limited purpose of amending Order No. R-21611 to extend by one year, through February 23, 2023, the time to commence drilling the **Chicken Noodle Fed Com 301H** well, proposed to be drilled into the Bone Spring formation (WC-015 G-02 S262503L; Bone Spring [97945]) underlying the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 8 miles south of Whites City, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL &
GAS PRODUCTION, LLC TO
AMEND ORDER NO. R-21612,
EDDY COUNTY, NEW MEXICO**

**Case No. _____
Order No. R-21612
(Re-Open)**

APPLICATION

Titus Oil & Gas Production, LLC, OGRID No. 373986 (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and Troy S. Lawton), hereby files this application with the Oil Conservation Division to amend Order No. R-21612 entered in Case No. 21616 to extend the time for drilling the (1) **Chicken Noodle Fed Com 401H** (“Chicken Noodle 401H Well”) and the (2) **Chicken Noodle Fed Com 402H** (“Chicken Noodle 402H Well”) (collectively, “Wells”) approved in Order No. R-21612. In support of its application, Titus states as follows:

1. Order No. R-21612 pooled uncommitted interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) [98220]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico, dedicated to the Chicken Noodle 401H Well and the Chicken Noodle 402H Well.

2. Titus is a working interest owner in the HSU and has the right to drill thereon.

3. Order No. R-21612 designated Titus as the operator of the Chicken Noodle 401H and Chicken Noodle 402H Wells and the HSU.

4. Titus requests that the Division re-open the matter to extend the time to commence drilling the Chicken Noodle 401H and Chicken Noodle 402H Wells to be no later than February

23, 2023, which will be a one-year extension from the time to commence drilling granted in Order No. R-21612.

5. The Division Hearing in Case No. 21616 was held on February 18, 2021.

6. The Division entered Order No. R-21612 in Case No. 21616 on February 23, 2021.

7. Order No. R-21612, ¶ 19, states, “The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order No. R-21612, ¶ 20, states, “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.”

8. Under Order No. R-21612, Titus would be required to commence drilling the wells by February 23, 2022.

9. Good cause exists for the Division to grant the extension.

10. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to current labor shortages and supply chain issues resulting from COVID-19 policies, as well as delays caused by difficulty in securing oil/gas midstream transportation.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 3, 2022, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21612 to extend the time to commence drilling the Chicken Noodle 401H Well and the Chicken Noodle 402H Well to be no later than February 23, 2023.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Troy S. Lawton

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

tlawton@montand.com

Attorneys for Titus Oil & Gas Production, LLC

Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21612, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21616 for the limited purpose of amending Order No. R-21612 to extend by one year, through February 23, 2023, the time to commence drilling the **Chicken Noodle Fed Com 401H** well and the **Chicken Noodle Fed Com 402H** well, proposed to be drilled into the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) [98220]) underlying the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico. The well and lands are located approximately 8 miles south of Whites City, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21615
ORDER NO. R-21611**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 18, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

Exhibit 2-A

Titus Oil & Gas Production
NM OCD Case Nos. 22550 & 22551

March 3, 2022

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the

election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/jag

Date: 2/23/2021

CASE NO. 21615
ORDER NO. R-21611

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Exhibit A

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21615	APPLICANT'S RESPONSE
Date	February 18, 2021
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Chicken Noodle Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-015 G-02 S262503L; Bone Spring [97945]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	480 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	South-North
Description: TRS/County	W2 of Section 2 and NW4 of Section 11, 26S-25E, Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; see Exhibit A at 2-3, paras. 7-8; see also Exhibit A-2
Proximity Defining Well: if yes, description	Chicken Noodle Fed Com 301H
Applicant's Ownership in Each Tract	Tract 1 (100%); Tract 2 (0%); see Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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CASE NO. 21615
ORDER NO. R-21611

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Well #1	Chicken Noodle Fed Com 301H, API No. 30-015-Pending SHL: 2433' FSL and 574' FWL, Section 11-T26S-R25E, NMPM BHL: 10' FNL and 1320' FWL, Section 2-T26S-R25E, NMPM Completion Target: Third Bone Spring at approx. 8,226 Feet TVD Well Orientation: South to North Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~2546' FNL and 1320' FWL of Section 11-T26S-R25E); LTP (~100' FNL and 1320' FWL of Section 2-T26S-R25E)
Completion Target (Formation, TVD and MD)	Third Bone Spring - TVD (~8,226'), MD (~16,036')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 23
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 23
Justification for Supervision Costs	Please see AFE at Exhibit A-6
Requested Risk Charge	200%; see Exhibit A, ¶ 24
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-7
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3
Tract List (including lease numbers and owners)	Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-6
Cost Estimate to Equip Well	See AFE at Exhibit A-6
Cost Estimate for Production Facilities	See AFE at Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6

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HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	2/16/2021

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CASE NO. 21615
ORDER NO. R-21611

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21616
ORDER NO. R-21612**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on February 18, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

Exhibit 2-B

Titus Oil & Gas Production
NM OCD Case Nos. 22550 & 22551

March 3, 2022

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the

CASE NO. 21616
ORDER NO. R-21612

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election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/jag

Date: 2/23/2021

CASE NO. 21616
ORDER NO. R-21612

Exhibit A

Received by OCD: 2/16/2021 4:05:02 PM

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COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21616	APPLICANT'S RESPONSE
Date	February 18, 2021
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Chicken Noodle Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) [98220]
Well Location Setback Rules:	Purple Sage special pool rules (SHL, BHL, & completed interval); Statewide rules (FTP & LTP)
Spacing Unit Size:	480 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres, more or less
Building Blocks:	Quarter section (160 ac)
Orientation:	South-North
Description: TRS/County	W2 of Section 2 and NW4 of Section 11, 26S-25E, Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (100%); Tract 2 (0%); see Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

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Well #1	Chicken Noodle Fed Com 401H, API No. 30-015-Pending SHL: 2433' FSL and 604' FWL, Section 11-T26S-R25E, NMPPM BHL: 10' FNL and 380' FWL, Section 2-T26S-R25E, NMPPM Completion Target: Wolfcamp XY at approx. 8,320 Feet TVD Well Orientation: South to North Completion location expected to be non-standard as approved by NSL-8113; see Exhibit A, ¶¶ 10-12
Well #2	Chicken Noodle Fed Com 402H, API No. 30-015-Pending SHL: 2437' FSL and 1662' FWL, Section 11-T26S-R25E, NMPPM BHL: 10' FNL and 2325' FWL, Section 2-T26S-R25E, NMPPM Completion Target: Wolfcamp XY at approx. 8,374 Feet TVD Well Orientation: South to North Completion location expected to be non-standard as approved by NSL-8114; see Exhibit A, ¶¶ 10-12
Horizontal Well First and Last Take Points	
Well #1	FTP (~2541' FNL and 380' FWL of Section 11-T26S-R25E); LTP (~100' FNL and 380' FWL of Section 2-T26S-R25E)
Well #2	FTP (~2550' FNL and 2336' FWL of Section 11-T26S-R25E); LTP (~100' FNL and 2325' FWL of Section 2-T26S-R25E)
Completion Target (Formation, TVD and MD)	
Well #1	Wolfcamp XY - TVD (~8,320'), MD (~16,130')
Well #2	Wolfcamp XY - TVD (~8,374'), MD (~16,184')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 23
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 23
Justification for Supervision Costs	Please see AFE at Exhibit A-6
Requested Risk Charge	200%; see Exhibit A, ¶ 24
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-7
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3
Tract List (including lease numbers and owners)	Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Release of Joint Working Interests	Exhibit A-4

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Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFEs at Exhibit A-6
Cost Estimate to Equip Well	See AFEs at Exhibit A-6
Cost Estimate for Production Facilities	See AFEs at Exhibit A-6
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	2/16/2021

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ORDER NO. R-21612

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**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

February 11, 2022

Via U.S. Certified Mail, return receipt requested

TO: ALL INTERESTED OWNERS ON ATTACHED LIST

Re: Case No. 22550 - Application of Titus Oil & Gas Production, LLC, to Amend Order No. R-21611, Eddy County, New Mexico

Case No. 22551 – Application of Titus Oil & Gas Production, LLC, to Amend Order No. R-21612, Eddy County, New Mexico

Dear Interest Owners:

This will advise that Titus Oil & Gas Production, LLC (“Titus”) has filed two applications with the New Mexico Oil Conservation Division seeking to amend Order Nos. R-21611 and R-21612 to extend the time for drilling. You are receiving this notice because you may have an interest in the wells.

Case No. 22550. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21611, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21615 for the limited purpose of amending Order No. R-21611 to extend by one year, through February 23, 2023, the time to commence drilling the **Chicken Noodle Fed Com 301H** well, proposed to be drilled into the Bone Spring formation (WC-015 G-02 S262503L; Bone Spring [97945]) underlying the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico.

Case No. 22551. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21612, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21616 for the limited purpose of amending Order No. R-21612 to extend by one year, through February 23, 2023, the time to commence drilling the **Chicken Noodle Fed Com 401H** well and the **Chicken Noodle Fed Com 402H** well, proposed to be drilled into the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) [98220]) underlying the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico.

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit 3

Titus Oil & Gas Production
NM OCD Case Nos. 22550 & 22551

March 3, 2022

All Interest Owners
February 11, 2022
Page 2

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **March 3, 2022** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **February 23, 2022** and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **February 24, 2022**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about this Application.

Very truly yours,

/s/ Sharon T. Shaheen

Sharon T. Shaheen

STS/cp
Enclosures
cc: Titus Oil & Gas Production, LLC, *via email*

INTEREST OWNERS

Working Interest Owners:

The Allar Company
P. O. Box 1567
Graham, TX 76450

COG Operating, LLC
600 W. Illinois Ave.
Midland, TX 79710

Overriding Royalty Interest Owners:

John Kyle Thoma, Trustee of the
Cornerstone Family Trust
P. O. Box 17656
Golden, CO 80402

Crownrock Minerals, LP
P.O. Box 51933
Midland, TX 79710

Additional Party(ies):

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Tab 2.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS
PRODUCTION, LLC TO AMEND
ORDER NO. R-21611,
EDDY COUNTY, NEW MEXICO**

**Case No. 22550
Order No. R-21611
(Re-Open)**

**APPLICATION OF TITUS OIL &
GAS PRODUCTION, LLC TO
AMEND ORDER NO. R-21612,
EDDY COUNTY, NEW MEXICO**

**Case No. 22551
Order No. R-21612
(Re-Open)**

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Sharon T. Shaheen, attorney for TITUS OIL & GAS PRODUCTION, LLC, (“Titus”), the Applicant in the above-captioned matter, being first duly sworn, upon oath and state the following:

2. I caused notice of the application to be sent by certified mail through the United States Postal Service (“USPS”) on February 11, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. Evidence of mailing to all parties and proof of receipt by all of the parties is attached hereto as Exhibit A. In an abundance of caution, notice was also directed by publication in the Carlsbad Current Argus on February 17, 2022, to all owners to whom notice was mailed, which is reflected in the Affidavit of Publication attached hereto as Exhibit B. Exhibits A and B demonstrate to my satisfaction that all interested owners were properly served.


3. Titus has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

Exhibit B
Titus Oil & Gas Production
NM OCD Case Nos. 22550 & 22551
March 3, 2022



SHARON T. SHAHEEN

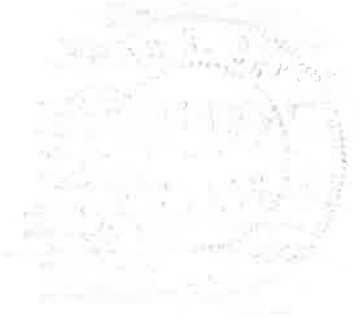
SUBSCRIBED AND SWORN to before me this 1st day of March, 2022.



Notary Public

My Commission Expires:

6/13/2022



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The Allar Company
 P. O. Box 1567
 Graham, TX 76450

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA
 FEB 11 2022
 USPO 8750

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
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<p>Article Addressed to:</p> <p>The Allar Company P. O. Box 1567 Graham, TX 76450</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>9590 9402 6810 1074 3384 70</p> <p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 1979</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
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EXHIBIT A

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SANTA FE NM
FEB 11 2022
87504

COG Operating, LLC
600 W. Illinois Ave.
Midland, TX 79710

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<p>1. Article Addressed to:</p> <p>COG Operating, LLC 600 W. Illinois Ave. Midland, TX 79710</p>	<p>B. Received by (Printed Name)</p> <p><i>K Clinton</i></p>	<p>C. Date of Delivery</p>
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 1955</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>9590 9402 6810 1074 3384 63</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input checked="" type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery</p>	
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John Kyle Thoma, Trustee of the
Cornerstone Family Trust
P. O. Box 17656
Golden, CO 80402

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Crownrock Minerals, LP
P.O. Box 51933
Midland, TX 79710

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7021 0950 0001 6540 1948



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Crownrock Minerals, LP P.O. Box 51933 Midland, TX 79710</p> <p style="text-align: center;">9590 9402 6810 1074 3384 56</p> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7021 0950 0001 6540 1948</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>Elenie Arampat</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery <i>Elenie Arampat</i> 2/15/22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p style="text-align: center;">CLAYDESTA STATION FEB 15 2022</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®														
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™														
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery														
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Signature Confirmation™														
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery														
<input type="checkbox"/> Collect on Delivery Restricted Delivery															
<input type="checkbox"/> Insured Mail															
PS Form 3811, July 2020 PSN 7530-02-000-9053															
Domestic Return Receipt															

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Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

Bureau of Land Management
 620 E. Greene Street
 Carlsbad, NM 88220-6292

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE NM
 Postmark Here
 FEB 2022
 USPO 87504

7021 0950 0001 6540 1924

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature</p> <p><u>X</u> <i>[Signature]</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292</p>	<p>B. Received by (Printed Name)</p> <p><u>N. MARTIN</u></p>	<p>C. Date of Delivery</p> <p><u>19 FEB 22</u></p>
<p>2. Article Number (Transfer from service label)</p> <p><u>7021 0950 0001 6540 1924</u></p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p>	<p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>		

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Certified Mail Fee \$ 7.33

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark Here **SANTA FE NM 2022 304**

To
 \$
 \$
 \$
 State Land Office
 310 Old Santa Fe Trail
 Santa Fe, NM 87501

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State Land Office
 310 Old Santa Fe Trail
 Santa Fe, NM 87501 *

2. Article Number (Transfer from service label)

7021 0950 0001 6540 1931

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Collect on Delivery Restricted Delivery	
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery	

Domestic Return Receipt

Carlsbad Current Argus.

Affidavit of Publication

Ad # 0005134427

This is not an invoice

MONTGOMERY & ANDREWS P.A.
PO BOX 2307

SANTA FE, NM 87504

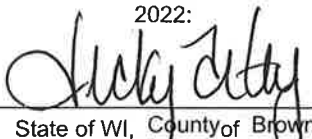
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

02/17/2022



Legal Clerk

Subscribed and sworn before me this February 17, 2022:



State of WI, County of Brown
NOTARY PUBLIC
919.25

My commission expires

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005134427
PO #: Titus 22550-22551
of Affidavits 1

This is not an invoice

EXHIBIT B

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

The Allar Company; COG Operating, LLC; John Kyle Thoma, Trustee of the Cornerstone Family Trust; Crownrock Minerals, LP; State Land Office; Bureau of Land Management.

Titus Oil & Gas Production, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 22550. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21611, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21615 for the limited purpose of amending Order No. R-21611 to extend by one year, through February 23, 2023, the time to commence drilling the **Chicken Noodle Fed Com 301H** well, proposed to be drilled into the Bone Spring formation (WC-015 G-02 S262503L; Bone Spring [97945]) underlying the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico. The well and lands are located approximately 8 miles south of Whites City, New Mexico.

Case No. 22551. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21612, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21616 for the limited purpose of amending Order No. R-21612 to extend by one year, through February 23, 2023, the time to commence drilling the **Chicken Noodle Fed Com 401H** well and the **Chicken Noodle Fed Com 402H** well, proposed to be drilled into the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) [98220]) underlying the W/2 of Section 2 and NW/4 of Section 11, Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico. The well and lands are located approximately 8 miles south of Whites City, New Mexico.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **March 3, 2022** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnr.d.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest

that may be directed, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by February 23, 2022 and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by February 24, 2022, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. #5134427, Current Argus, Feb 17, 2022