

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MARCH 18, 2022**

**CASE NOS. 22343-22344**

*GLENFIDDICH 20 17 FED COM 46 #1H-#4H WELLS  
GREY GOOSE 20 17 FED COM 45 #1H-#4H WELLS*

**EDDY COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO**

**Case Nos. 22343 & 22344**

**APPLICATIONS OF CIMAREX ENERGY CO. FOR HORIZONTAL SPACING UNITS  
AND FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**Case Nos. 22519 & 22520**

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# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22343	APPLICANT'S RESPONSE
Date March 18, 2022	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Cimarex Energy Company
Well Family	Glenfiddich 20 17 Fed Com 46 wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool [98220]
Well Location Setback Rules:	330' under Order R-14262
Spacing Unit Size:	640 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	Half or Quarter sections
Orientation:	South/North
Description: TRS/County	E/2 of Sections 17 and 20, T-25-S, R-27-E, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibits A-3 and A-5
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<b>Glenfiddich 2017 FED COM 46 Well No. 1H</b> (API No. pending) SHL: 451' FSL & 598' FEL (Unit P) of Section 20, T-25 S, R-27-E BHL: 25' FNL & 2310' FEL (Unit B) of Section 17, T-25-S, R-27-E Completion Target: Wolfcamp Well Orientation: South/North Completion Location expected to be: Standard
Well #2	<b>Glenfiddich 2017 FED COM 46 Well No. 2H</b> (API No. pending) SHL: 451' FSL & 573' FEL (Unit P) of Section 20, T-25 S, R-27-E BHL: 25' FNL & 1650' FEL (Unit B) of Section 17, T-25-S, R-27-E Completion Target: Wolfcamp Well Orientation: South/North Completion Location expected to be: Standard
Well #3	<b>Glenfiddich 2017 FED COM 46 Well No. 3H</b> (API No. pending) SHL: 451' FSL & 548' FEL (Unit P) of Section 20, T-25 S, R-27-E BHL: 25' FNL & 990' FEL (Unit A) of Section 17, T-25-S, R-27-E Completion Target: Wolfcamp Well Orientation: South/North Completion Location expected to be: Standard
Well #4	<b>Glenfiddich 2017 FED COM 46 Well No. 4H</b> (API No. pending) SHL: 451' FSL & 523' FEL (Unit P) of Section 20, T-25 S, R-27-E BHL: 25' FNL & 330' FEL (Unit A) of Section 17, T-25-S, R-27-E Completion Target: Wolfcamp Well Orientation: South/North Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-6
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	See Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits A-3 and A-5
Tract List (including lease numbers and owners)	Exhibit A-5
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-6

List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-6
Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
<b>Geology</b>	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-2
Gunbarrel/Lateral Trajectory Schematic	Exhibits B-2, B-3
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibits B, B-2
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
A-102	Exhibit A-2
Tracts	Exhibits A-3, A-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibits A-1
Well Bore Location Map	Exhibits A-2, B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	7-Mar-22


# COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22344	APPLICANT'S RESPONSE
Date: March 18, 2022	
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	Chevron U.S.A. Inc. (OGRID No. 4323)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	Cimarex Energy Company
Well Family	Grey Goose 20 17 Fed Com 45 wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool [98220]
Well Location Setback Rules:	330' under Order R-14262
Spacing Unit Size:	640 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	Half or Quarter sections
Orientation:	South/North
Description: TRS/County	W/2 of Sections 17 and 20, T-25-S, R-27-E, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibits A-3 and A-5
<b>Well(s)</b>	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<b>Grey Goose 2017 FED COM 45 Well No. 1H</b> (API No. pending) SHL: 459' FSL & 984' FWL (Unit M) of Section 20, T-25 S, R-27-E BHL: 25' FNL & 330' FWL (Unit D) of Section 17, T-25-S, R-27-E Completion Target: Wolfcamp Well Orientation: South/North Completion Location expected to be: Standard
Well #2	<b>Grey Goose 2017 FED COM 45 Well No. 2H</b> (API No. pending) SHL: 459' FSL & 1009' FWL (Unit M) of Section 20, T-25 S, R-27-E BHL: 25' FNL & 990' FWL (Unit D) of Section 17, T-25-S, R-27-E Completion Target: Wolfcamp Well Orientation: South/North Completion Location expected to be: Standard
Well #3	<b>Grey Goose 2017 FED COM 45 Well No. 3H</b> (API No. pending) SHL: 459' FSL & 1034' FWL (Unit M) of Section 20, T-25 S, R-27-E BHL: 25' FNL & 1650' FWL (Unit C) of Section 17, T-25-S, R-27-E Completion Target: Wolfcamp Well Orientation: South/North Completion Location expected to be: Standard
Well #4	<b>Grey Goose 2017 FED COM 45 Well No. 4H</b> (API No. pending) SHL: 459' FSL & 1059' FWL (Unit M) of Section 20, T-25 S, R-27-E BHL: 25' FNL & 2310' FWL (Unit C) of Section 17, T-25-S, R-27-E Completion Target: Wolfcamp Well Orientation: South/North Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-6
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	See Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits A-3 and A-5
Tract List (including lease numbers and owners)	Exhibit A-5
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-6



List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-5
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
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Cost Estimate to Equip Well	Exhibit A-6
Cost Estimate for Production Facilities	Exhibit A-6
<b>Geology</b>	
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Gunbarrel/Lateral Trajectory Schematic	Exhibits B-2, B-3
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibits B, B-2
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
A-102	Exhibit A-2
Tracts	Exhibits A-3, A-5
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-5
General Location Map (including basin)	Exhibits A-1
Well Bore Location Map	Exhibits A-2, B-2
Structure Contour Map - Subsea Depth	Exhibits B-3, B-4
Cross Section Location Map (including wells)	Exhibit B-4
Cross Section (including Landing Zone)	Exhibit B-5
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Michael H. Feldewert
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	18-Mar-22

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22343

**APPLICATION**

Chevron U.S.A. Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial wells:

(1) the **Glenfiddich 20 17 Fed Com 46 #1H well**, and (2) the **Glenfiddich 20 17 Fed Com 46 #2H well**, both are to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17;

(3) the **Glenfiddich 20 17 Fed Com 46 #3H well**, and (4) the **Glenfiddich 20 17 Fed Com 46 #4H well**, both are to be horizontally drilled from a surface hole location in the SE/4

SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17.

3. The completed interval for the well will comply with setbacks for wells in the Purple Sage; Wolfcamp (Gas) Pool.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

7. The pooling in this case is competing with Cimarex's White City wells in the Bone Spring formation pending before the Division in Case Nos. 22144 & 22317, and Cimarex's Southern Comfort wells in the Bone Spring and Wolfcamp formations pending before the Division in Case Nos. 22295-22297. Accordingly, Chevron requests these cases be set for a contested hearing to determine the appropriate operator of the proposed spacing units in the Bone Spring and Wolfcamp formations after Chevron has filed its pooling applications for the Bone Spring formation for the January 6, 2022 docket.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division at a contested hearing, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed spacing unit;
- B. Approving the initial wells in the horizontal wells spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert  
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**ATTORNEYS FOR CHEVRON U.S.A. INC**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A.  
INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22344

**APPLICATION**

Chevron U.S.A. Inc. (“Chevron” or “Applicant”) (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial wells:

(1) the **Grey Goose 20 17 Fed Com 45 #1H well**, and (2) the **Grey Goose 20 17 Fed Com 45 #2H well**, both are to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17;

(3) the **Grey Goose 20 17 Fed Com 45 #3H well**, and (4) the **Grey Goose 20 17 Fed Com 45 #4H well**, both are to be horizontally drilled from a surface hole location in the SW/4

SW/4 (Unit M) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17.

3. The completed interval for the well will comply with setbacks for wells in the Purple Sage; Wolfcamp (Gas) Pool.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

7. The pooling in this case is competing with Cimarex's White City wells in the Bone Spring formation pending before the Division in Case Nos. 22144 & 22317, and Cimarex's Southern Comfort wells in the Bone Spring and Wolfcamp formations pending before the Division in Case Nos. 22295-22297. Accordingly, Chevron requests these cases be set for a contested hearing to determine the appropriate operator of the proposed spacing units in the Bone Spring and Wolfcamp formations after Chevron has filed its pooling applications for the Bone Spring formation for the January 6, 2022 docket.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division at a contested hearing, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed spacing unit;
- B. Approving the initial wells in the horizontal wells spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

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Adam G. Rankin  
Julia Broggi  
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**ATTORNEYS FOR CHEVRON U.S.A. INC**

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATIONS OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO

Case Nos. 22343 & 22344

APPLICATIONS OF CIMAREX ENERGY CO. FOR HORIZONTAL SPACING  
UNITS AND FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22519 & 22520

AFFIDAVIT OF CHRISTOPHER COOPER

Christopher Cooper, of lawful age and being first duly sworn, declares as follows:

1. My name is Christopher Cooper and I am employed by Chevron U.S.A. Inc. (“Chevron”) as a Land Representative.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed in these consolidated cases and I am familiar with the status of the lands in the subject area.

4. In these consolidated cases Chevron seeks to pool standard horizontal well spacing units for two-mile laterals in the Purple Sage; Wolfcamp (Gas) Pool [98220] underlying Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, as follows:

- Under **Case 22343**, Chevron seeks to pool the E/2 of Sections 17 and 20 to be initially dedicated to the proposed (a) **Glenfiddich 20 17 Fed Com 46 #1H** and **#2H** wells to be horizontally drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 17, and (b) the **Glenfiddich 20 17 Fed Com 46 #3H** and **#4H** wells to be horizontally drilled from the same common surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17.

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: Chevron U.S.A. Inc.

Hearing Date: March 18, 2022

Case Nos. 22343-22344



- Under **Case 22344**, Chevron seeks to pool the W/2 of Sections 17 and 20 to be initially dedicated to the proposed (a) **Grey Goose 20 17 Fed Com 45 #1H** and **#2H** wells to be horizontally drilled from a common surface hole location in the SW/4 SW/4 (Unit M) of Section 20 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17, and (b) the **Grey Goose 20 17 Fed Com 45 #3H** and **#4H** wells to be horizontally drilled from the same surface hole location in the SW/4 SW/4 (Unit M) of Section 20 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 17.

5. **Chevron Exhibit A-1** provides the location of Sections 17 and 20 in relation to the surrounding area in Eddy County. The acreage is comprised of federal and fee lands.

6. **Chevron Exhibit A-2** contains Form C-102's for the proposed Glenfiddich (E/2 acreage) and the proposed Grey Goose (W/2 acreage) initial wells in the Wolfcamp formation.

7. There are no depth severances in the Wolfcamp formation underlying the proposed spacing units.

8. Chevron proposed its two-mile Glenfiddich 20-17 and Grey Goose 20-17 Wolfcamp wells to the working interest owners on October 11, 2021. Chevron received competing well proposals from Cimarex (White City 8-17-20 Wolfcamp wells) on October 18, 2021, and Cimarex eventually filed competing pooling applications under Cimarex Cases 22519 and 22520 in January of 2022.

9. The competing Wolfcamp spacing units Cimarex has identified under Cases 22519 and 22520 seek to combine Section 8 with Sections 17 and 20, thereby overlapping the spacing units initially proposed by Chevron in the E/2 and the W/2 of Sections 17 and 20.

10. **Chevron Exhibit A-3** contains a plat outlining the tracts of land comprising Sections 17 and 20 and the mineral interest owners in those tracts. It demonstrates Chevrons owns over 64% of the working interest in the subject acreage. In contrast, Cimarex only owns around 26%, less than half of Chevron's ownership in the subject acreage.

11. **Chevron Exhibit A-4** is a plat showing Sections 17 and 20 in relation to the adjacent sections of land that Chevron identifies as the Northwest Hayhurst Development Area. Chevron owns a majority of the working interest in the highlighted six sections of land and has devised plans to efficiently and effectively develop the Bone Spring and Wolfcamp formations underlying its acreage with minimum surface disturbance. Sections 17 and 20 are in the center of this Development Area, which will be serviced by centralized facilities. The centralized facilities are in the S/2 S/2 of Section 21 and consist of a single large central tank battery and compressor station connected to an infrastructure corridor designed to serve all six sections of land, including Sections 17 and 20.

12. **Chevron Exhibit A-5** identifies the tracts of land comprising Chevron's E/2 and W/2 spacing units in Sections 17 and 20, the mineral ownership in each tract and the mineral interest in each proposed spacing unit. The mineral owners that Chevron seeks to pool are identified with the "A" symbol, which include unleased mineral owners (identified with the "\*" symbol).

13. **Chevron Exhibit A-6** contains a sample of the well proposal letters and corresponding AFE's sent to the working interest owners and unleased mineral owners. The costs reflected in the AFEs are consistent with what Chevron and other operators have incurred for drilling similar horizontal wells in the area.

14. **Chevron Exhibit A-7** contains a chronology of the contacts with the working interest owners and unleased mineral interest owners that Chevron seeks to pool. It reflects Chevron has been able to locate contact information for all the mineral owners that it seeks to pool and that Chevron has undertaken good faith efforts to obtain voluntary joinder of these owners in the proposed wells.

15. Chevron seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what Chevron and other operators are charging in this area for these types of wells.

16. I provided the law firm of Holland & Hart LLP with the names and addresses of the uncommitted mineral owners that Chevron has been able to locate and instructed that they be provided notice of the hearing on Chevron's pooling applications. In compiling these addresses, Chevron conducted a diligent search of all public records in the county where the wells are located, consulted phone directories, and engaged in computer searches.

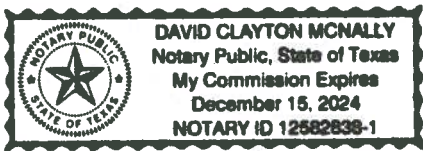
17. **Chevron Exhibits A-1 through A-7** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

CHRISTOPHER COOPER

STATE OF TEXAS )  
 )  
COUNTY OF HARRIS )

SUBSCRIBED and SWORN to before me this 8<sup>th</sup> day of February, 2022 by Christopher Cooper.



NOTARY PUBLIC

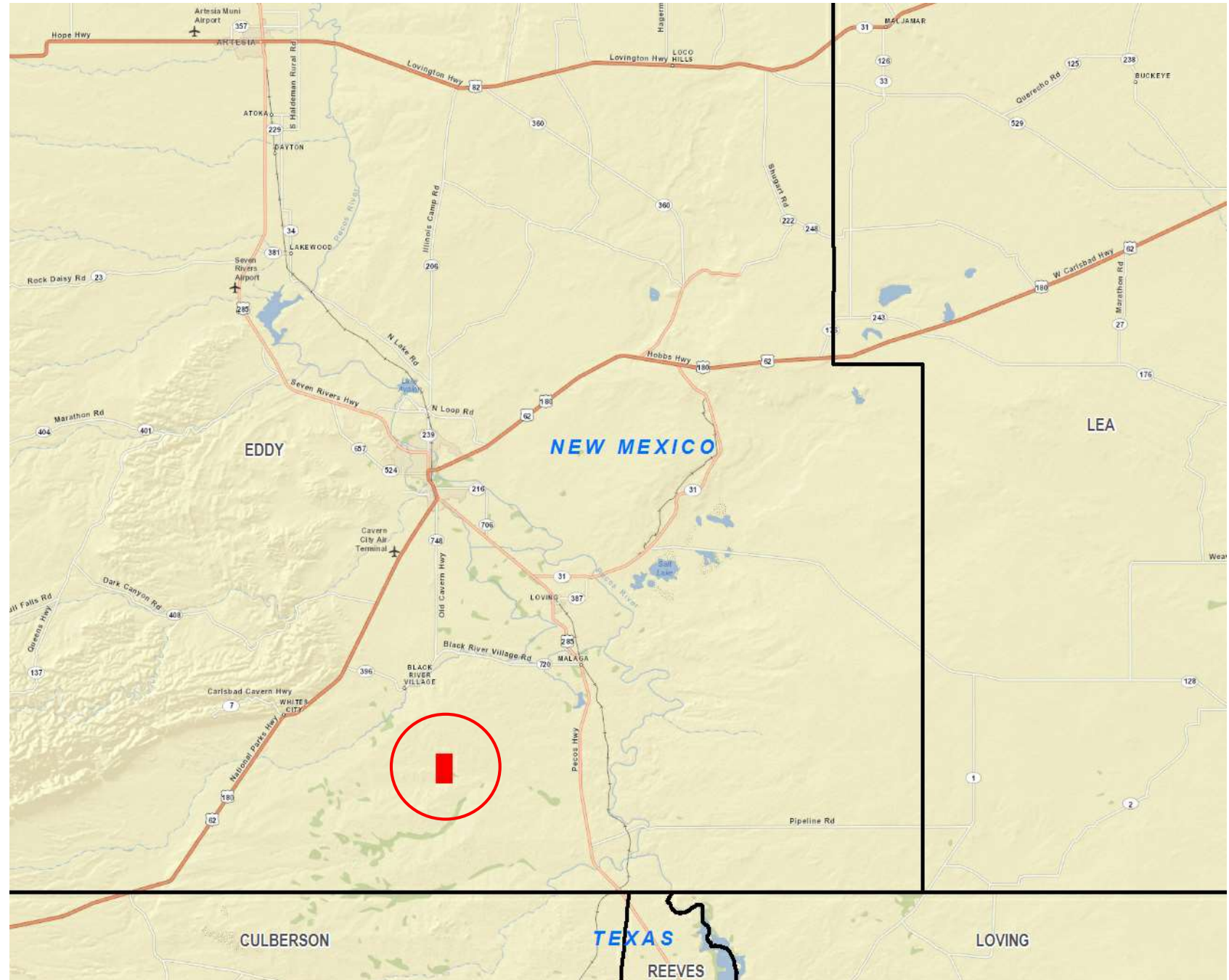
My Commission Expires:

12/15/2024

# Area Location

Sections 17 & 20, T25S,  
R27E, Eddy County, NM

5 Miles SE of Black River  
Village



**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. A1**  
**Submitted by: Chevron U.S.A. Inc.**  
**Hearing Date: March 18, 2022**  
**Case Nos. 22343-22344**

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submitted by: Chevron U.S.A. Inc.  
Hearing Date: March 18, 2022  
Case Nos. 22343-22344

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	98220	PURPLE SAGE WOLFCAMP (GAS)
<sup>4</sup> Property Code	<sup>5</sup> Property Name	
	GLENFIDDICH 2017 FED COM 46	
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	
4323	CHEVRON U.S.A. INC.	
		<sup>6</sup> Well Number
		1H
		<sup>9</sup> Elevation
		3147'

<sup>10</sup> Surface Location

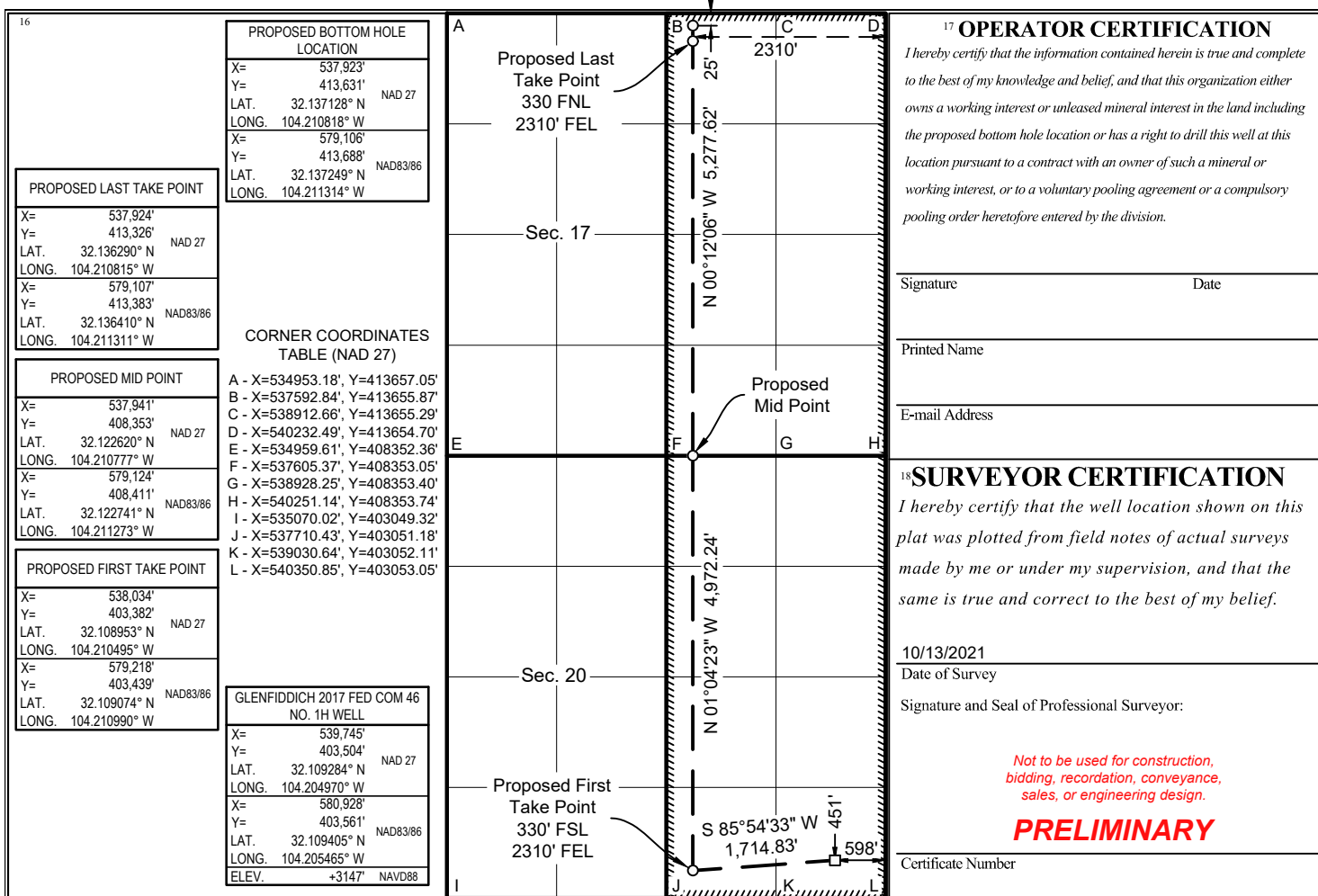
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	25 SOUTH	27 EAST, N.M.P.M.		451'	SOUTH	598'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	25 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	2310'	EAST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
640	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/13/2021  
Date of Survey  
Signature and Seal of Professional Surveyor: \_\_\_\_\_

Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.

**PRELIMINARY**

Certificate Number \_\_\_\_\_

**District I**  
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Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP (GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name GLENFIDDICH 2017 FED COM 46			<sup>6</sup> Well Number 2H
<sup>7</sup> OGRID No. 4323		<sup>8</sup> Operator Name CHEVRON U.S.A. INC.			<sup>9</sup> Elevation 3147'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	25 SOUTH	27 EAST, N.M.P.M.		451'	SOUTH	573'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	17	25 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	1650'	EAST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill INFILL	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>PROPOSED LAST TAKE POINT</b> X= 538,584' Y= 413,325' NAD 27 LAT. 32.136287° N LONG. 104.208683° W</p> <p>X= 579,767' Y= 413,383' NAD83/86 LAT. 32.136408° N LONG. 104.209179° W</p> <p><b>PROPOSED MID POINT</b> X= 538,601' Y= 408,353' NAD 27 LAT. 32.122618° N LONG. 104.208645° W</p> <p>X= 579,784' Y= 408,411' NAD83/86 LAT. 32.122739° N LONG. 104.209141° W</p> <p><b>PROPOSED FIRST TAKE POINT</b> X= 538,695' Y= 403,382' NAD 27 LAT. 32.108952° N LONG. 104.208362° W</p> <p>X= 579,878' Y= 403,439' NAD83/86 LAT. 32.109073° N LONG. 104.208857° W</p>	<p><b>PROPOSED BOTTOM HOLE LOCATION</b> X= 538,583' Y= 413,630' NAD 27 LAT. 32.137125° N LONG. 104.208685° W</p> <p>X= 579,766' Y= 413,688' NAD83/86 LAT. 32.137246° N LONG. 104.209181° W</p>	<p><b>CORNER COORDINATES TABLE (NAD 27)</b></p> <p>A - X=534953.18', Y=413657.05' B - X=537592.84', Y=413655.87' C - X=538912.66', Y=413655.29' D - X=540232.49', Y=413654.70' E - X=534959.61', Y=408352.36' F - X=537605.37', Y=408353.05' G - X=538928.25', Y=408353.40' H - X=540251.14', Y=408353.74' I - X=535070.02', Y=403049.32' J - X=537710.43', Y=403051.18' K - X=539030.64', Y=403052.11' L - X=540350.85', Y=403053.05'</p>	<p><b>17 OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
			<p><b>GLENFIDDICH 2017 FED COM 46 NO. 2H WELL</b> X= 539,770' Y= 403,504' NAD 27 LAT. 32.109284° N LONG. 104.204889° W</p> <p>X= 580,953' Y= 403,561' NAD83/86 LAT. 32.109405° N LONG. 104.205384° W ELEV. +3147' NAVD88</p>	<p><b>18 SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>10/13/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><b>PRELIMINARY</b></p>
				<p>Signature _____ Date _____</p>
				<p>Certificate Number _____</p>

**District I**  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
		98220		PURPLE SAGE WOLFCAMP (GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number
		GLENFIDDICH 2017 FED COM 46			3H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
4323		CHEVRON U.S.A. INC.			3147'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	25 SOUTH	27 EAST, N.M.P.M.		451'	SOUTH	548'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	25 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	990'	EAST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
640	DEFINING		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>PROPOSED BOTTOM HOLE LOCATION</b></p> <p>X= 539,243' Y= 413,630' NAD 27 LAT. 32.137122° N LONG. 104.206553° W</p> <p>X= 580,426' Y= 413,688' NAD83/86 LAT. 32.137243° N LONG. 104.207049° W</p> <p><b>PROPOSED LAST TAKE POINT</b></p> <p>X= 539,244' Y= 413,325' NAD 27 LAT. 32.136284° N LONG. 104.206551° W</p> <p>X= 580,427' Y= 413,383' NAD83/86 LAT. 32.136405° N LONG. 104.207047° W</p> <p><b>PROPOSED MID POINT</b></p> <p>X= 539,261' Y= 408,353' NAD 27 LAT. 32.122617° N LONG. 104.206513° W</p> <p>X= 580,444' Y= 408,411' NAD83/86 LAT. 32.122738° N LONG. 104.207009° W</p> <p><b>PROPOSED FIRST TAKE POINT</b></p> <p>X= 539,355' Y= 403,382' NAD 27 LAT. 32.108951° N LONG. 104.206230° W</p> <p>X= 580,538' Y= 403,440' NAD83/86 LAT. 32.109072° N LONG. 104.206725° W</p> <p><b>CORNER COORDINATES TABLE (NAD 27)</b></p> <p>A - X=534953.18', Y=413657.05' B - X=537592.84', Y=413655.87' C - X=538912.66', Y=413655.29' D - X=540232.49', Y=413654.70' E - X=534959.61', Y=408352.36' F - X=537605.37', Y=408353.05' G - X=538928.25', Y=408353.40' H - X=540251.14', Y=408353.74' I - X=535070.02', Y=403049.32' J - X=537710.43', Y=403051.18' K - X=539030.64', Y=403052.11' L - X=540350.85', Y=403053.05'</p> <p><b>GLENFIDDICH 2017 FED COM 46 NO. 3H WELL</b></p> <p>X= 539,795' Y= 403,504' NAD 27 LAT. 32.109284° N LONG. 104.204808° W</p> <p>X= 580,978' Y= 403,561' NAD83/86 LAT. 32.109405° N LONG. 104.205303° W ELEV. +3147' NAVD88</p>	<p><b>17 OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
	<p><b>18 SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>10/13/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p><b>PRELIMINARY</b></p>	<p>Certificate Number _____</p>

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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP (GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name GLENFIDDICH 2017 FED COM 46			<sup>6</sup> Well Number 4H
<sup>7</sup> OGRID No. 4323		<sup>8</sup> Operator Name CHEVRON U.S.A. INC.			<sup>9</sup> Elevation 3147'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	25 SOUTH	27 EAST, N.M.P.M.		451'	SOUTH	523'	EAST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	25 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	330'	EAST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill INFILL	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

PROPOSED BOTTOM HOLE LOCATION	
X= 539,903'	Y= 413,630' NAD 27
LAT. 32.137119° N	LONG. 104.204421° W
X= 581,086'	Y= 413,687' NAD83/86
LAT. 32.137240° N	LONG. 104.204917° W

PROPOSED LAST TAKE POINT	
X= 539,904'	Y= 413,325' NAD 27
LAT. 32.136281° N	LONG. 104.204419° W
X= 581,087'	Y= 413,382' NAD83/86
LAT. 32.136402° N	LONG. 104.204914° W

CORNER COORDINATES TABLE (NAD 27)	
A - X=534953.18', Y=413657.05'	B - X=537592.84', Y=413655.87'
C - X=538912.66', Y=413655.29'	D - X=540232.49', Y=413654.70'
E - X=534959.61', Y=408352.36'	F - X=537605.37', Y=408353.05'
G - X=538928.25', Y=408353.40'	H - X=540251.14', Y=408353.74'
I - X=535070.02', Y=403049.32'	J - X=537710.43', Y=403051.18'
K - X=539030.64', Y=403052.11'	L - X=540350.85', Y=403053.05'

PROPOSED MID POINT	
X= 539,921'	Y= 408,354' NAD 27
LAT. 32.122615° N	LONG. 104.204381° W
X= 581,104'	Y= 408,411' NAD83/86
LAT. 32.122736° N	LONG. 104.204877° W

PROPOSED FIRST TAKE POINT	
X= 540,015'	Y= 403,383' NAD 27
LAT. 32.108950° N	LONG. 104.204099° W
X= 581,198'	Y= 403,440' NAD83/86
LAT. 32.109071° N	LONG. 104.204593° W

GLENFIDDICH 2017 FED COM 46 NO. 4H WELL	
X= 539,820'	Y= 403,504' NAD 27
LAT. 32.109283° N	LONG. 104.204728° W
X= 581,003'	Y= 403,561' NAD83/86
LAT. 32.109405° N	LONG. 104.205223° W
ELEV. +3147'	NAVD88

**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

10/13/2021  
Date of Survey

Signature and Seal of Professional Surveyor: \_\_\_\_\_

**PRELIMINARY**

Certificate Number \_\_\_\_\_



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	98220	PURPLE SAGE WOLFCAMP (GAS)
<sup>4</sup> Property Code	<sup>5</sup> Property Name	
	GREY GOOSE 20 17 FED COM 45	
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name	
4323	CHEVRON U.S.A. INC.	
	<sup>6</sup> Well Number	<sup>9</sup> Elevation
	1H	3137'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	25 SOUTH	27 EAST, N.M.P.M.		459'	SOUTH	984'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	25 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	330'	WEST	EDDY

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
640	INFILL		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup>

PROPOSED BOTTOM HOLE LOCATION	
X= 535,283'	NAD 27
Y= 413,632'	
LAT. 32.137139° N	NAD83/86
LONG. 104.219345° W	
X= 576,466'	NAD83/86
Y= 413,689'	
LAT. 32.137260° N	NAD83/86
LONG. 104.219841° W	

PROPOSED LAST TAKE POINT	
X= 535,284'	NAD 27
Y= 413,327'	
LAT. 32.136301° N	NAD83/86
LONG. 104.219344° W	
X= 576,467'	NAD83/86
Y= 413,384'	
LAT. 32.136421° N	NAD83/86
LONG. 104.219841° W	

PROPOSED MID POINT	
X= 535,290'	NAD 27
Y= 408,352'	
LAT. 32.122626° N	NAD83/86
LONG. 104.219342° W	
X= 576,473'	NAD83/86
Y= 408,410'	
LAT. 32.122747° N	NAD83/86
LONG. 104.219838° W	

PROPOSED FIRST TAKE POINT	
X= 535,393'	NAD 27
Y= 403,380'	
LAT. 32.108955° N	NAD83/86
LONG. 104.219024° W	
X= 576,576'	NAD83/86
Y= 403,437'	
LAT. 32.109076° N	NAD83/86
LONG. 104.219520° W	

CORNER COORDINATES TABLE (NAD 27)	
A - X=534953.18', Y=413657.05'	NAD 27
B - X=536273.01', Y=413656.46'	
C - X=537592.84', Y=413655.87'	
D - X=540232.49', Y=413654.70'	
E - X=534959.61', Y=408352.36'	
F - X=536282.49', Y=408352.70'	
G - X=537605.37', Y=408353.05'	
H - X=540251.14', Y=408353.74'	
I - X=535070.02', Y=403049.32'	
J - X=536390.22', Y=403050.45'	
K - X=537710.43', Y=403051.59'	
L - X=540350.85', Y=403053.05'	

GREY GOOSE 20 17 FED COM 45 NO. 1H WELL	
X= 536,045'	NAD 27
Y= 403,509'	
LAT. 32.109310° N	NAD83/86
LONG. 104.216919° W	
X= 577,228'	NAD83/86
Y= 403,567'	
LAT. 32.109431° N	NAD83/86
LONG. 104.217415° W	
ELEV. +3137'	NAVD88

**<sup>17</sup> OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

10/13/2021  
Date of Survey

Signature and Seal of Professional Surveyor: \_\_\_\_\_

**PRELIMINARY**

Certificate Number \_\_\_\_\_

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP (GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name GREY GOOSE 20 17 FED COM 45			<sup>6</sup> Well Number 2H
<sup>7</sup> OGRID No. 4323		<sup>8</sup> Operator Name CHEVRON U.S.A. INC.			<sup>9</sup> Elevation 3137'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	25 SOUTH	27 EAST, N.M.P.M.		459'	SOUTH	1009'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	25 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	990'	WEST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill INFILL	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>PROPOSED BOTTOM HOLE LOCATION</b></p> <p>X= 535,943' Y= 413,632' NAD 27 LAT. 32.137137° N LONG. 104.217212° W</p> <p>X= 577,126' Y= 413,689' NAD83/86 LAT. 32.137257° N LONG. 104.217709° W</p> <p><b>PROPOSED LAST TAKE POINT</b></p> <p>X= 535,944' Y= 413,327' NAD 27 LAT. 32.136298° N LONG. 104.217212° W</p> <p>X= 577,127' Y= 413,384' NAD83/86 LAT. 32.136419° N LONG. 104.217708° W</p> <p><b>PROPOSED MID POINT</b></p> <p>X= 535,950' Y= 408,353' NAD 27 LAT. 32.122625° N LONG. 104.217210° W</p> <p>X= 577,133' Y= 408,410' NAD83/86 LAT. 32.122745° N LONG. 104.217706° W</p> <p><b>PROPOSED FIRST TAKE POINT</b></p> <p>X= 536,053' Y= 403,380' NAD 27 LAT. 32.108955° N LONG. 104.216892° W</p> <p>X= 577,237' Y= 403,437' NAD83/86 LAT. 32.109076° N LONG. 104.217388° W</p>	<p><b>CORNER COORDINATES TABLE (NAD 27)</b></p> <p>A - X=534953.18', Y=413657.05' B - X=536273.01', Y=413656.46' C - X=537592.84', Y=413655.87' D - X=540232.49', Y=413654.70' E - X=534959.61', Y=408352.36' F - X=536282.49', Y=408352.70' G - X=537605.37', Y=408353.05' H - X=540251.14', Y=408353.74' I - X=535070.02', Y=403049.32' J - X=536390.22', Y=403050.45' K - X=537710.43', Y=403051.59' L - X=540350.85', Y=403053.05'</p>		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p><b>GREY GOOSE 20 17 FED COM 45 NO. 2H WELL</b></p> <p>X= 536,070' Y= 403,509' NAD 27 LAT. 32.109310° N LONG. 104.216839° W</p> <p>X= 577,253' Y= 403,567' NAD83/86 LAT. 32.109431° N LONG. 104.217334° W ELEV. +3137' NAVD88</p>	<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>10/13/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p><b>PRELIMINARY</b></p> <p>Certificate Number _____</p>	

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP (GAS)	
<sup>4</sup> Property Code		<sup>5</sup> Property Name GREY GOOSE 20 17 FED COM 45			<sup>6</sup> Well Number 3H
<sup>7</sup> OGRID No. 4323		<sup>8</sup> Operator Name CHEVRON U.S.A. INC.			<sup>9</sup> Elevation 3136'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	25 SOUTH	27 EAST, N.M.P.M.		459'	SOUTH	1034'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	17	25 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	1650'	WEST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill DEFINING	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>PROPOSED LAST TAKE POINT</b></p> <p>X= 536,604' Y= 413,326' LAT. 32.136295° N LONG. 104.215080° W</p> <p>X= 577,787' Y= 413,384' LAT. 32.136416° N LONG. 104.215576° W</p> <p><b>PROPOSED MID POINT</b></p> <p>X= 536,610' Y= 408,353' LAT. 32.122623° N LONG. 104.215078° W</p> <p>X= 577,793' Y= 408,410' LAT. 32.122744° N LONG. 104.215574° W</p> <p><b>PROPOSED FIRST TAKE POINT</b></p> <p>X= 536,713' Y= 403,381' LAT. 32.108954° N LONG. 104.214760° W</p> <p>X= 577,897' Y= 403,438' LAT. 32.109075° N LONG. 104.215256° W</p>	<p><b>PROPOSED BOTTOM HOLE LOCATION</b></p> <p>X= 536,603' Y= 413,631' LAT. 32.137134° N LONG. 104.215080° W</p> <p>X= 577,786' Y= 413,689' LAT. 32.137254° N LONG. 104.215576° W</p>		<p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>
	<p><b>CORNER COORDINATES TABLE (NAD 27)</b></p> <p>A - X=534953.18', Y=413657.05' B - X=536273.01', Y=413656.46' C - X=537592.84', Y=413655.87' D - X=540232.49', Y=413654.70' E - X=534959.61', Y=408352.36' F - X=536282.49', Y=408352.70' G - X=537605.37', Y=408353.05' H - X=540251.14', Y=408353.74' I - X=535070.02', Y=403049.32' J - X=536390.22', Y=403050.45' K - X=537710.43', Y=403051.59' L - X=540350.85', Y=403053.05'</p>		<p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/13/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p><i>Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.</i></p> <p><b>PRELIMINARY</b></p> <p>Certificate Number _____</p>

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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name PURPLE SAGE WOLFCAMP (GAS)
<sup>4</sup> Property Code	<sup>5</sup> Property Name GREY GOOSE 20 17 FED COM 45	
<sup>7</sup> OGRID No. 4323	<sup>8</sup> Operator Name CHEVRON U.S.A. INC.	
		<sup>6</sup> Well Number 4H
		<sup>9</sup> Elevation 3136'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	25 SOUTH	27 EAST, N.M.P.M.		459'	SOUTH	1059'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	17	25 SOUTH	27 EAST, N.M.P.M.		25'	NORTH	2310'	WEST	EDDY

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill INFILL	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> PROPOSED BOTTOM HOLE LOCATION	
X= 537,263'	NAD 27
Y= 413,631'	
LAT. 32.137131° N	
LONG. 104.212948° W	
X= 578,446'	NAD83/86
Y= 413,688'	
LAT. 32.137252° N	
LONG. 104.213444° W	

PROPOSED LAST TAKE POINT	
X= 537,264'	NAD 27
Y= 413,326'	
LAT. 32.136293° N	
LONG. 104.212948° W	
X= 578,447'	NAD83/86
Y= 413,383'	
LAT. 32.136413° N	
LONG. 104.213444° W	

CORNER COORDINATES TABLE (NAD 27)	
A - X=534953.18', Y=413657.05'	
B - X=536273.01', Y=413656.46'	
C - X=537592.84', Y=413655.87'	
D - X=540232.49', Y=413654.70'	
E - X=534959.61', Y=408352.36'	
F - X=536282.49', Y=408352.70'	
G - X=537605.37', Y=408353.05'	
H - X=540251.14', Y=408353.74'	
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J - X=536390.22', Y=403050.45'	
K - X=537710.43', Y=403051.59'	
L - X=540350.85', Y=403053.05'	

PROPOSED MID POINT	
X= 537,270'	NAD 27
Y= 408,353'	
LAT. 32.122621° N	
LONG. 104.212946° W	
X= 578,453'	NAD83/86
Y= 408,410'	
LAT. 32.122742° N	
LONG. 104.213442° W	

PROPOSED FIRST TAKE POINT	
X= 537,374'	NAD 27
Y= 403,381'	
LAT. 32.108954° N	
LONG. 104.212628° W	
X= 578,557'	NAD83/86
Y= 403,439'	
LAT. 32.109075° N	
LONG. 104.213124° W	

GREY GOOSE 20 17 FED COM 45 NO. 4H WELL	
X= 536,120'	NAD 27
Y= 403,509'	
LAT. 32.109310° N	
LONG. 104.216677° W	
X= 577,303'	NAD83/86
Y= 403,567'	
LAT. 32.109431° N	
LONG. 104.217172° W	
ELEV. +3136'	NAVD88

**<sup>17</sup> OPERATOR CERTIFICATION**

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Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**<sup>18</sup> SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

10/13/2021  
Date of Survey

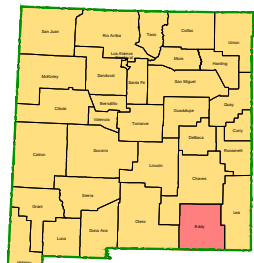
Signature and Seal of Professional Surveyor: \_\_\_\_\_

Not to be used for construction, bidding, recordation, conveyance, sales, or engineering design.

PRELIMINARY

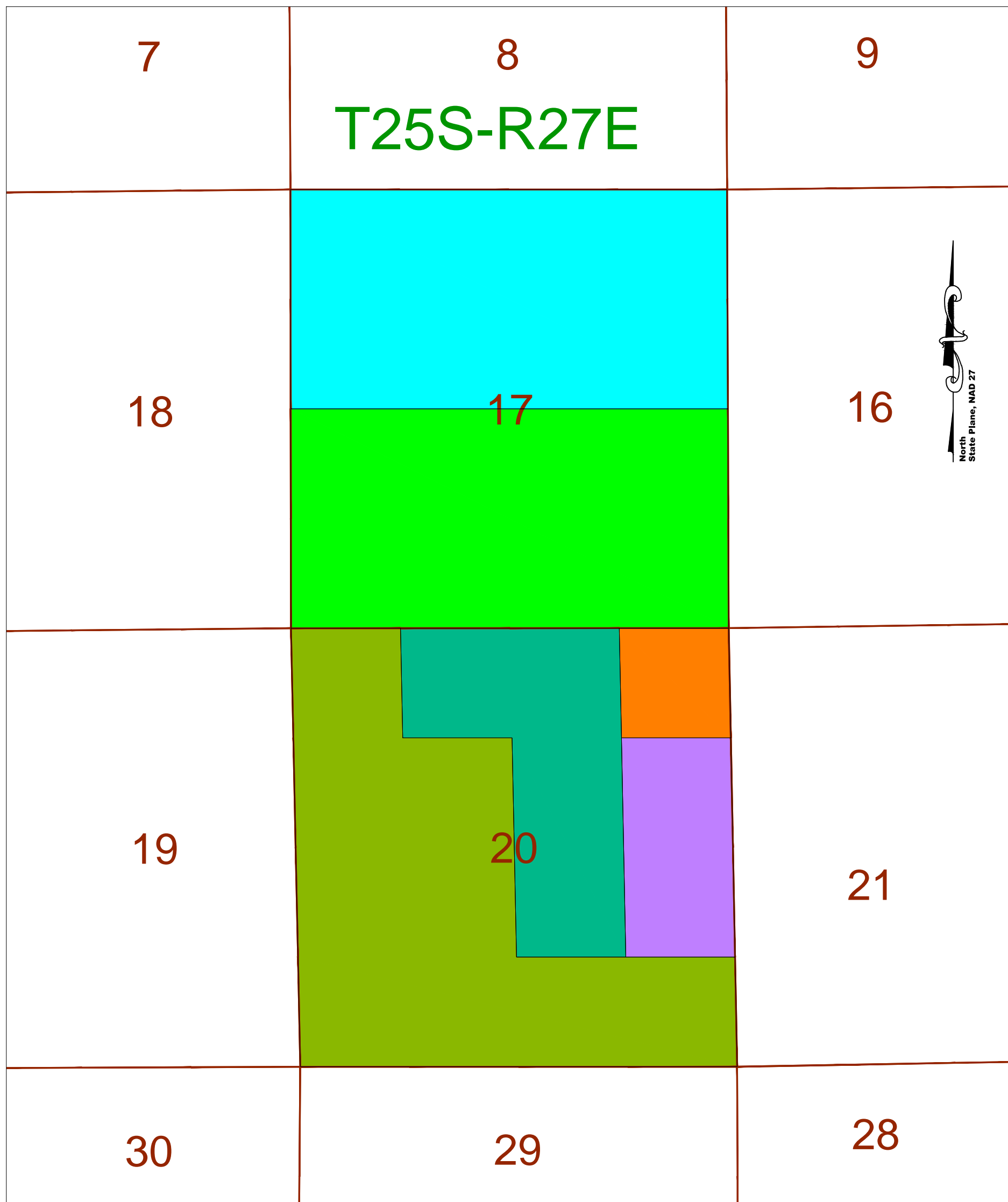
Certificate Number \_\_\_\_\_

### CONSOLIDATED OWNERSHIP WOLFCAMP FORMATION - Case 22343 & Case 22344



Eddy County, New Mexico  
VICINITY MAP

- Tract 1
- Tract 2
- Tract 3
- Tract 4
- Tract 5
- Tract 6



\*Note: Unless otherwise noted, this map is intended to be a representation of property ownership/status only, and should not be construed as a survey of the area depicted.

#### Sections 17 & 20, T25S - R27E

Eddy County, New Mexico  
Map date: 02-07-2022

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A3  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: March 18, 2022  
Case Nos. 22343-22344



**Consolidated Ownership**  
**Wolfcamp Formation - Case 22343 & Case 22344**  
**All of Sections 17 & 20, T25SR27E**  
**Eddy County, New Mexico**

Owner	GWI%	Type	Comments
Chevron U.S.A., Inc.	64.384918%	WI	Tract 2 through Tract 6
Cimarex Energy Company^	26.349870%	WI	Tract 1 and Tract 6
Premier Oil & Gas, Inc.^	8.333375%	WI	Tract 4
MRC Permian Company*^	0.486872%	UMI	Tract 6
Martha Joy Stribling Revocable Trust*^	0.162291%	UMI	Tract 6
John D. Stribling*^	0.162291%	UMI	Tract 6
Realeza Del Spear, LP*^	0.083333%	UMI	Tract 6
Klipstine & Hanratty, A Law Partnership*^	0.008543%	UMI	Tract 6
Sue Osborn Powell*^	0.008057%	UMI	Tract 6
Mary Camille Hall*^	0.008057%	UMI	Tract 6
John Edward Hall, IV*^	0.005822%	UMI	Tract 6
Panagopoulos Enterprises, LLC*^	0.002953%	UMI	Tract 6
Estate of Clarence W. Ervin and Wife Mary I Ervin*^	0.001308%	UMI	Tract 6
Mark Anthony Carrillo*^	0.000742%	UMI	Tract 6
Amber Davis*	0.000371%	UMI	Tract 6
Jo Ann McNeil*^	0.000313%	UMI	Tract 6
Patricia Ann Long*^	0.000313%	UMI	Tract 6
Kirby, Ratliff, Manning & Greak*^	0.000226%	UMI	Tract 6
Neville Manning*^	0.000215%	UMI	Tract 6
Chasity Garza*^	0.000131%	UMI	Tract 6
<b>Total</b>		<b>100.000000%</b>	




\* - Unleased mineral owners in the SE/4 of NE/4 and NE/4 of SE/4 of Section 20, T25SR27E

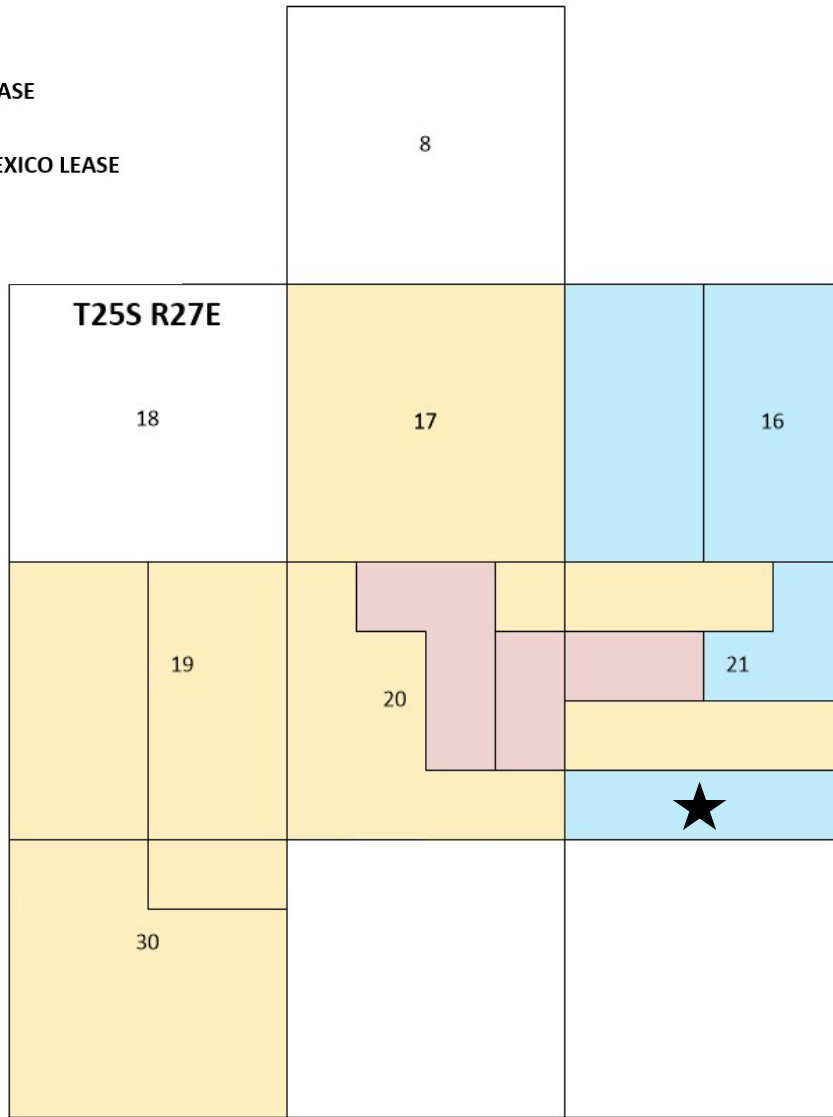
^ - Interests to be pooled

# Land Ownership – NW Hayhurst Area

## HAYHURST NEW MEXICO – LEASE MAP

### LEGEND

-  - FEDERAL (BLM) LEASE
-  - STATE OF NEW MEXICO LEASE
-  - FEE LEASE



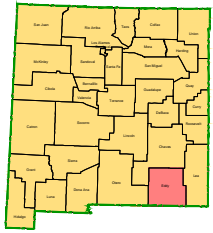
## Chevron Area Development

- Chevron Operator / Majority Owner of 6 Sections in the NW Hayhurst Area
- Bone Spring
  - 2-mile development
  - Multiple targets
- Wolfcamp
  - 2-mile development
  - Multiple targets

★ Centralized Facilities



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. A4  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: March 18, 2022  
 Case Nos. 22343-22344

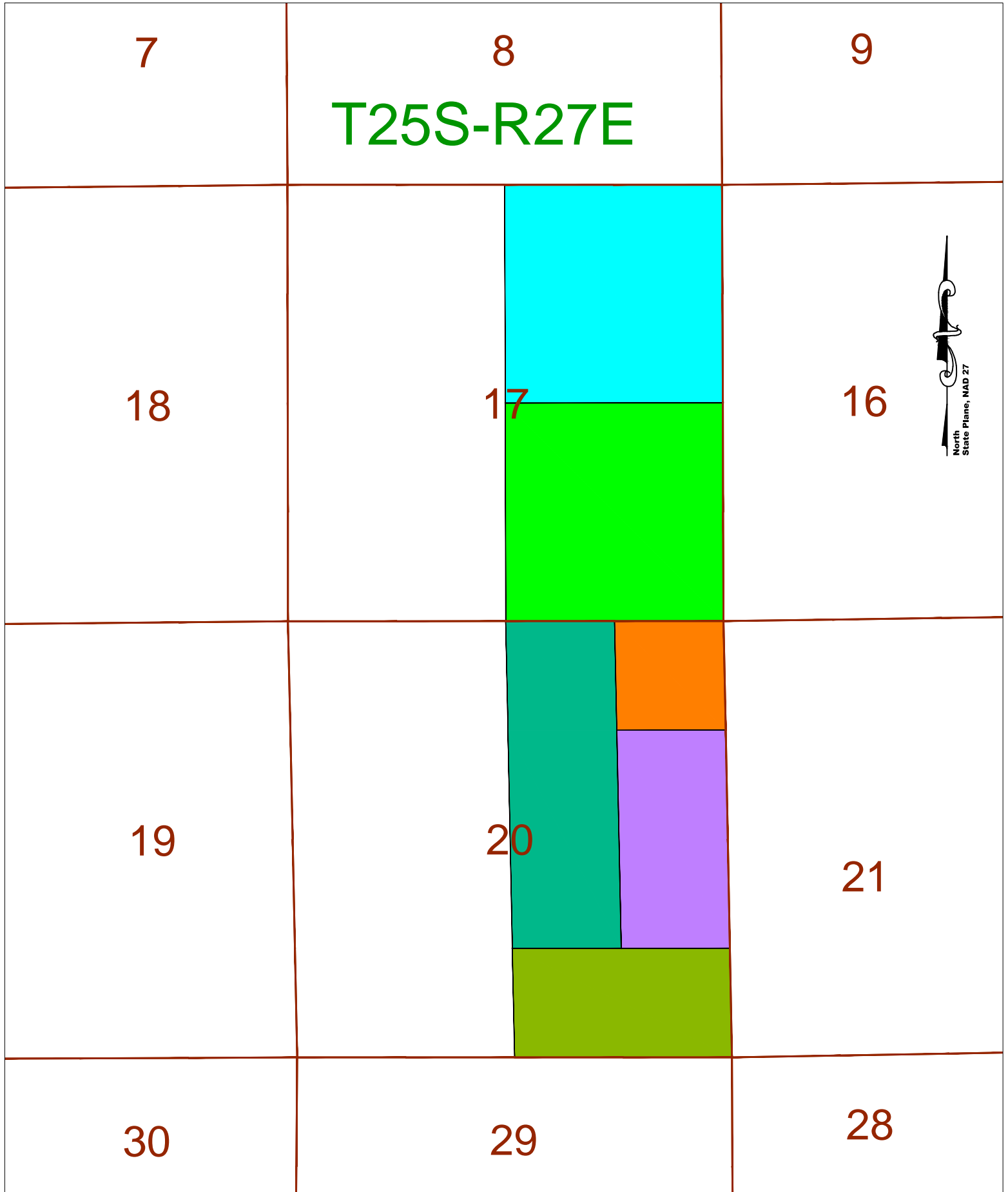




Eddy County, New Mexico  
VICINITY MAP

UNIT BY TRACT  
**Wolfcamp Formation - Case 22343**  
E/2 of Sections 17 & 20

-  Tract 1
-  Tract 2
-  Tract 3
-  Tract 4
-  Tract 5
-  Tract 6



\*Note: Unless otherwise noted, this map is intended to be a representation of property ownership/status only, and should not be construed as a survey of the area depicted.

**Sections 17 & 20, T25S - R27E**

Eddy County, New Mexico  
Map date: 02-07-2022

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico

Exhibit No. A5  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: March 18, 2022  
Case Nos. 22343-22344





**Unit By Tract**  
**Wolfcamp Formation - Case 22343**  
**GWI% by Tract**  
**E/2 of Sections 17 & 20, T25SR27E**  
**Eddy County, New Mexico**

<b>Tract</b>	<b>Owner</b>	<b>GWI%</b>	<b>Type</b>
<b>Tract 1</b>	<b>Owner</b>		
	Cimarex Energy Company^	100.000000%	<b>WI</b>
<b>Tract 2</b>	<b>Owner</b>		
	Chevron U.S.A., Inc.	100.000000%	<b>WI</b>
<b>Tract 3</b>	<b>Owner</b>		
	Chevron U.S.A., Inc.	100.000000%	<b>WI</b>
<b>Tract 4</b>	<b>Owner</b>		
	Premier Oil & Gas, Inc.^	66.667000%	<b>WI</b>
	Chevron U.S.A., Inc.	33.333000%	<b>WI</b>
<b>Tract 5</b>	<b>Owner</b>		
	Chevron U.S.A., Inc.	100.000000%	<b>WI</b>
<b>Tract 6</b>	<b>Owner</b>		
	Chevron U.S.A., Inc.	63.492693%	<b>WI</b>
	Cimarex Energy Company^	21.597914%	<b>WI</b>
	MRC Permian Company*^	7.789956%	<b>UMI</b>
	Martha Joy Stribling Revocable Trust*^	2.596652%	<b>UMI</b>
	John D. Stribling*^	2.596652%	<b>UMI</b>
	Realeza Del Spear, LP*^	1.333333%	<b>UMI</b>
	Klipstine & Hanratty, A Law Partnership*^	0.136688%	<b>UMI</b>
	Sue Osborn Powell*^	0.128906%	<b>UMI</b>
	Mary Camille Hall*^	0.128906%	<b>UMI</b>
	John Edward Hall, IV*^	0.093151%	<b>UMI</b>
	Panagopoulos Enterprises, LLC*^	0.047250%	<b>UMI</b>
	Estate of Clarence W. Ervin and Wife Mary I Ervin*^	0.020930%	<b>UMI</b>
	Mark Anthony Carrillo*^	0.011875%	<b>UMI</b>
	Amber Davis*	0.005938%	<b>UMI</b>
	Jo Ann McNeil*^	0.005000%	<b>UMI</b>
	Patricia Ann Long*^	0.005000%	<b>UMI</b>
Kirby, Ratliff, Manning & Greak*^	0.003618%	<b>UMI</b>	
Neville Manning*^	0.003445%	<b>UMI</b>	
Chasity Garza*^	0.002093%	<b>UMI</b>	
<b>Total</b>		<b>100.000000%</b>	

\* - Unleased mineral owners in the SE/4 of NE/4 and NE/4 of SE/4 of Section 20, T25SR27E

^ - Interests to be pooled

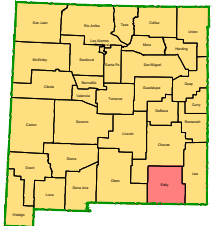
**Consolidated Unit**  
**Wolfcamp Formation - Case 22343**  
**E/2 of Sections 17 & 20, T25SR27E**  
**Eddy County, New Mexico**

<b>Owner</b>	<b>GWI%</b>	<b>Type</b>	<b>Comments</b>
Chevron U.S.A., Inc.	57.936524%	<b>WI</b>	Tract 2 through Tract 6
Cimarex Energy Company <sup>^</sup>	27.699739%	<b>WI</b>	Tract 1 and Tract 6
Premier Oil & Gas, Inc. <sup>^</sup>	12.500063%	<b>WI</b>	Tract 4
MRC Permian Company <sup>*^</sup>	0.973745%	<b>UMI</b>	Tract 6
Martha Joy Stribling Revocable Trust <sup>*^</sup>	0.324582%	<b>UMI</b>	Tract 6
John D. Stribling <sup>*^</sup>	0.324582%	<b>UMI</b>	Tract 6
Realeza Del Spear, LP <sup>*^</sup>	0.166667%	<b>UMI</b>	Tract 6
Klipstine & Hanratty, A Law Partnership <sup>*^</sup>	0.017086%	<b>UMI</b>	Tract 6
Sue Osborn Powell <sup>*^</sup>	0.016113%	<b>UMI</b>	Tract 6
Mary Camille Hall <sup>*^</sup>	0.016113%	<b>UMI</b>	Tract 6
John Edward Hall, IV <sup>*^</sup>	0.011644%	<b>UMI</b>	Tract 6
Panagopoulos Enterprises, LLC <sup>*^</sup>	0.005906%	<b>UMI</b>	Tract 6
Estate of Clarence W. Ervin and Wife Mary I Ervin <sup>*^</sup>	0.002616%	<b>UMI</b>	Tract 6
Mark Anthony Carrillo <sup>*^</sup>	0.001484%	<b>UMI</b>	Tract 6
Amber Davis <sup>*</sup>	0.000742%	<b>UMI</b>	Tract 6
Jo Ann McNeil <sup>*^</sup>	0.000625%	<b>UMI</b>	Tract 6
Patricia Ann Long <sup>*^</sup>	0.000625%	<b>UMI</b>	Tract 6
Kirby, Ratliff, Manning & Greak <sup>*^</sup>	0.000452%	<b>UMI</b>	Tract 6
Neville Manning <sup>*^</sup>	0.000431%	<b>UMI</b>	Tract 6
Chasity Garza <sup>*^</sup>	0.000262%	<b>UMI</b>	Tract 6

**Total 100.000000%**





\* - Unleased mineral owners in the SE/4 of NE/4 and NE/4 of SE/4 of Section 20, T25SR27E

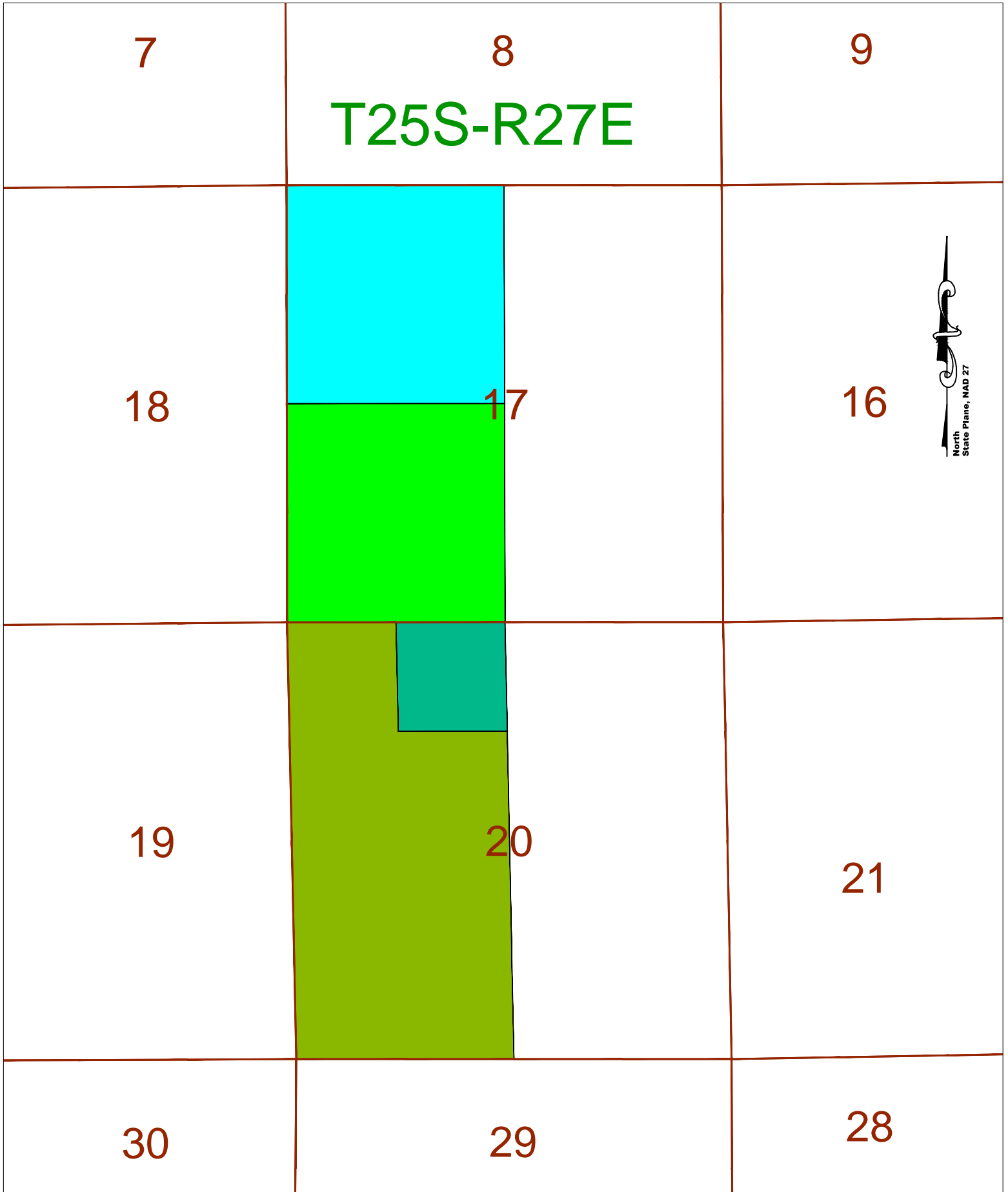
<sup>^</sup> - Interests to be pooled



Eddy County, New Mexico  
VICINITY MAP

UNIT BY TRACT  
**Wolfcamp Formation - Case 22344**  
W/2 of Sections 17 & 20

-  Tract 1
-  Tract 2
-  Tract 3
-  Tract 4



\*Note: Unless otherwise noted, this map is intended to be a representation of property ownership/status only, and should not be construed as a survey of the area depicted.

**Sections 17 & 20, T25S - R27E**  
Eddy County, New Mexico  
Map date: 02-07-2022



**Unit By Tract**  
**Wolfcamp Formation - Case 22344**  
**GWI% by Tract**  
**W/2 of Sections 17 & 20, T25SR27E**  
**Eddy County, New Mexico**

<b>Tract 1</b>	<b>Owner</b>	<b>GWI%</b>	<b>Type</b>
	Cimarex Energy Company^	100.000000%	<b>WI</b>
<b>Tract 2</b>	<b>Owner</b>	<b>GWI%</b>	<b>Type</b>
	Chevron U.S.A., Inc.	100.000000%	<b>WI</b>
<b>Tract 3</b>	<b>Owner</b>	<b>GWI%</b>	<b>Type</b>
	Chevron U.S.A., Inc.	100.000000%	<b>WI</b>
<b>Tract 4</b>	<b>Owner</b>	<b>GWI%</b>	<b>Type</b>
	Premier Oil & Gas, Inc.^	66.667000%	<b>WI</b>
	Chevron U.S.A., Inc.	33.333000%	<b>WI</b>
<b>Total</b>		<b><u>100.000000%</u></b>	

^ - Interests to be pooled

**Consolidated Unit  
Wolfcamp Formation - Case 22344  
W/2 of Sections 17 & 20, T25SR27E  
Eddy County, New Mexico**

<b>Owner</b>	<b>GW1%</b>	<b>Type</b>	<b>Comments</b>
Chevron U.S.A., Inc.	70.833313%	<b>WI</b>	Tract 2, Tract 3 & Tract 4
Cimarex Energy Company^	25.000000%	<b>WI</b>	Tract 1
Premier Oil & Gas, Inc. ^	4.166688%	<b>WI</b>	Tract 4
<b>Total</b>		<b><u>100.000000%</u></b>	

^ - Interests to be pooled



**Chris Cooper**  
Land Representative

**Chevron North America Exploration  
and Production Company**  
**(a division of Chevron U.S.A. Inc.)**  
1400 Smith Street  
Houston, Texas 77002  
Tel 713 372 6778  
ChrisCooper@chevron.com

**VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED**

October 11, 2021

Cimarex Energy Co.  
600 N. Marienfeld St. Ste. 600  
Midland, Texas 79701

**RE: Proposal to Drill / JOA Proposal  
Sections 17 and 20,  
T25S, R27E, Eddy County, NM  
Wolfcamp Formation**

To Whom It May Concern:

Chevron U.S.A. Inc. (“Chevron”) hereby proposes to drill the following wells located in Section 17 & Section 20, Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, all to be drilled from two surface pad locations. **GREY GOOSE 20 17 FED COM 45 1H** well, **GREY GOOSE 20 17 FED COM 45 2H** well, **GREY GOOSE 20 17 FED COM 45 3H** well, and **GREY GOOSE 20 17 FED COM 45 4H** well, all drilled from a pad in the W/2 of the subject lands, and **GLENFIDDICH 20 17 FED COM 46 1H** well, **GLENFIDDICH 20 17 FED COM 46 2H** well, **GLENFIDDICH 20 17 FED COM 46 3H**, and **GLENFIDDICH 20 17 FED COM 46 4H** well, all drilled from a pad in the E/2 of the subject lands.

The intended surface hole location (SHL) and bottom hole location (BHL) for the wells are as follows:

**GREY GOOSE 20 17 FED COM 45 1H**  
SHL: 459’ FSL & 984’ FWL Sec. 20  
BHL: 25’ FNL & 330’ FWL Sec. 17  
Formation: Wolfcamp

**GREY GOOSE 20 17 FED COM 45 3H**  
SHL: 459’ FSL & 1,034’ FWL Sec. 20  
BHL: 25’ FNL & 1,650’ FWL Sec. 17  
Formation: Wolfcamp

**GREY GOOSE 20 17 FED COM 45 2H**  
SHL: 459’ FSL & 1,009’ FWL Sec. 20  
BHL: 25’ FNL & 990’ FWL Sec. 17  
Formation: Wolfcamp

**GREY GOOSE 20 17 FED COM 45 4H**  
SHL: 459’ FSL & 1,059’ FWL Sec. 20  
BHL: 25’ FNL & 2,310’ FWL Sec. 17  
Formation: Wolfcamp

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. A6**  
**Submitted by: Chevron U.S.A. Inc.**  
**Hearing Date: March 18, 2022**  
**Case Nos. 22343-22344**

**GLENFIDDICH 20 17 FED COM 46 1H**

SHL: 451' FSL &amp; 598' FEL Sec. 20

BHL: 25' FNL &amp; 2,310' FEL Sec. 17

Formation: Wolfcamp

**GLENFIDDICH 20 17 FED COM 46 3H**

SHL: 451' FSL &amp; 548' FEL Sec. 20

BHL: 25' FNL &amp; 990' FEL Sec. 17

Formation: Wolfcamp

**GLENFIDDICH 20 17 FED COM 46 2H**

SHL: 451' FSL &amp; 573' FEL Sec. 20

BHL: 25' FNL &amp; 1,650' FEL Sec. 17

Formation: Wolfcamp

**GLENFIDDICH 20 17 FED COM 46 4H**

SHL: 451' FSL &amp; 523' FEL Sec. 20

BHL: 25' FNL &amp; 330' FEL Sec. 17

Formation: Wolfcamp

The wells are proposed to be drilled vertically to a depth of approximately 8,850' and horizontally in a northern direction within the Wolfcamp A formation to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 19,410' from surface to terminus. Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

**Enclosed are documents for your review and execution.** Please see detailed AFEs for each well, reflecting estimated costs that will be incurred to drill, complete and equip the wells associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal. The AFEs represent an estimated cost and are subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Also enclosed you will find an A.A.P.L. Form 610 – 1989 Model Form Operating Agreement for your review and execution.

Chevron's title research currently shows the following working interest in the proposed contract area. Please note that this interest is subject to change pending further title verification:

Cimarex Energy Co. (Non-Operator)

25.266667%

**Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division after 30 days of your receipt of this letter.** This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Respectfully,

Chris Cooper  
Land Representative

*(Enclosures)*

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> GREY GOOSE 20 17 FED COM 45 1H	
<b>Area</b> Hayhurst NM	<b>Objective</b> Wolfcamp A	<b>Date</b> 10/11/2020	<b>Project Engineer</b> J. Fisher	<b>Duration (days)</b> 17.10
<b>Playbook Name</b> WC-A 10,000' Lateral			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Drilling			<b>Change from Playbook: Fall 2021</b>	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Company Labor	6601	0100	\$ 83,994	
Contract Project Supervision	7000	0200	\$ 17,909	
Fuel Diesel	7129	0100	\$ 78,853	
Utilities / Potable Water	7129	0300	\$ 6,129	
Casing (tangible)	7190	0022	\$ 684,475	
Wellheads (tangible)	7190	0110	\$ 25,233	
Materials, Parts, & Supply	7190	0500	\$ 22,763	
Drilling Fluids	7190	1900	\$ 161,104	
Surface Equipment Rentals	7230	0100	\$ 152,192	
Well Service Equipment Rentals	7230	0200	\$ 120,157	
Rig Rentals	7230	0200	\$ 11,812	
Transportation Services, Land & Marine	7340	0300	\$ 112,523	
Rig Work	7440	0001	\$ 441,129	
Mobilization / De-Mobilization	7440	0003	\$ 500,000	
Solid Waste Disposal	7420	0300	\$ 58,361	
Directional Survey & Services	7440	0006	\$ 260,351	
Drill-Pipe Rental & Bits	7440	0007	\$ 144,759	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 10,550	
Cementing	7440	0024	\$ 138,223	
Sitework / Locations	7450	0021	\$ 10,483	
Well Pad			\$ 149,000	
Well Head Hookups			\$ 261,000	
1 Mi Flowline per Well			\$ 183,000	
1 Mi Gas Lift per Pad			\$ 114,000	
Road and EDS			\$ 197,000	
			<b>Total</b>	<b>\$ 3,945,000.00</b>
<b>Participation &amp; Authorization</b>				
<b>Participation &amp; Authorization</b>		<b>Share (%)</b>	<b>Amount (\$)</b>	
Chevron U.S.A., Inc.		64.116440%	\$2,529,393.56	
Cimarex Energy Company		25.266667%	\$996,770.01	
Premier Oil & Gas, Inc.		8.333375%	\$328,751.64	
MRC Permian Company		0.486872%	\$19,207.10	
Francis F. Beeman and wife Bettye J. Beeman, Life Estate		0.312500%	\$12,328.13	
Mark A. Beeman		0.208333%	\$8,218.74	
Robert B. Beeman		0.208333%	\$8,218.74	
William F. Beeman		0.208333%	\$8,218.74	
Martha Joy Stribling Revocable Trust		0.162291%	\$6,402.38	
John D. Stribling		0.162291%	\$6,402.38	
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Be		0.145708%	\$5,748.18	
Trabajo Del Spear, LP		0.083333%	\$3,287.49	
Margaret Stribling		0.054097%	\$2,134.13	
Salem Pecos Stribling		0.054097%	\$2,134.13	
Robert Duncan Cain		0.054097%	\$2,134.13	
T.L. Reese and wife Margaret D. Rees		0.050000%	\$1,972.50	
Pamela Rae Cummings		0.016113%	\$635.66	
Patricia G. Stamps		0.016113%	\$635.66	



Geneva Ford Osborn	0.016113%	\$635.66
Klipstine & Hanratty, A Law Partnership	0.008543%	\$337.02
Sue Osborn Powell	0.008057%	\$317.85
Mary Camille Hall	0.008057%	\$317.85
John E. Hall, IV	0.005822%	\$229.68
Brian L. McGonagill and wife Shirley C. McGonail	0.003867%	\$152.55
Panagopoulos Enterprises, LLC	0.002953%	\$116.50
Estate of Clarence W. Ervin and Mary I. Ervin	0.001308%	\$51.60
Robert Scott Pace	0.001275%	\$50.30
Mary Lee Hall Stewart	0.001275%	\$50.30
Michael Shayne Matekovic	0.000742%	\$29.27
Mark Anthony Matekovic	0.000742%	\$29.27
Amber Davis	0.000371%	\$14.64
Heather Davis	0.000371%	\$14.64
Jo Ann McNeil	0.000313%	\$12.35
Patricia Ann Long	0.000313%	\$12.35
Marilyn Faye Bistis	0.000313%	\$12.35
Kirby, Ratliff, Manning & Greak	0.000226%	\$8.92
Neville Manning	0.000215%	\$8.48
Chasity Garza	0.000131%	\$5.17
<b>Total</b>	<b>100.000000%</b>	<b>\$3,945,000.00</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> GREY GOOSE 20 17 FED COM 45 2H	
<b>Area</b> Hayhurst NM	<b>Objective</b> Wolfcamp A	<b>Date</b> 10/11/2020	<b>Project Engineer</b> J. Fisher	<b>Duration (days)</b> 17.10
<b>Playbook Name</b> WC-A 10,000' Lateral			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Drilling			<b>Change from Playbook: Fall 2021</b>	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Company Labor	6601	0100	\$ 83,994	
Contract Project Supervision	7000	0200	\$ 17,909	
Fuel Diesel	7129	0100	\$ 78,853	
Utilities / Potable Water	7129	0300	\$ 6,129	
Casing (tangible)	7190	0022	\$ 684,475	
Wellheads (tangible)	7190	0110	\$ 25,233	
Materials, Parts, & Supply	7190	0500	\$ 22,763	
Drilling Fluids	7190	1900	\$ 161,104	
Surface Equipment Rentals	7230	0100	\$ 152,192	
Well Service Equipment Rentals	7230	0200	\$ 120,157	
Rig Rentals	7230	0200	\$ 11,812	
Transportation Services, Land & Marine	7340	0300	\$ 112,523	
Rig Work	7440	0001	\$ 441,129	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 58,361	
Directional Survey & Services	7440	0006	\$ 260,351	
Drill-Pipe Rental & Bits	7440	0007	\$ 144,759	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 10,550	
Cementing	7440	0024	\$ 138,223	
Sitework / Locations	7450	0021	\$ 10,483	
Well Pad			\$ 149,000	
Well Head Hookups			\$ 261,000	
1 Mi Flowline per Well			\$ 183,000	
1 Mi Gas Lift per Pad			\$ 114,000	
Road and EDS			\$ 197,000	
			<b>Total</b>	<b>\$ 3,445,000.00</b>
<b>Participation &amp; Authorization</b>				
<b>Participation &amp; Authorization</b>		<b>Share (%)</b>	<b>Amount (\$)</b>	
Chevron U.S.A., Inc.		64.116440%	\$2,208,811.36	
Cimarex Energy Company		25.266667%	\$870,436.68	
Premier Oil & Gas, Inc.		8.333375%	\$287,084.77	
MRC Permian Company		0.486872%	\$16,772.74	
Francis F. Beeman and wife Bettye J. Beeman, Life Estate		0.312500%	\$10,765.63	
Mark A. Beeman		0.208333%	\$7,177.07	
Robert B. Beeman		0.208333%	\$7,177.07	
William F. Beeman		0.208333%	\$7,177.07	
Martha Joy Stribling Revocable Trust		0.162291%	\$5,590.92	
John D. Stribling		0.162291%	\$5,590.92	
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman Trust		0.145708%	\$5,019.64	
Trabajo Del Spear, LP		0.083333%	\$2,870.82	
Margaret Stribling		0.054097%	\$1,863.64	
Salem Pecos Stribling		0.054097%	\$1,863.64	
Robert Duncan Cain		0.054097%	\$1,863.64	
T.L. Reese and wife Margaret D. Rees		0.050000%	\$1,722.50	
Pamela Rae Cummings		0.016113%	\$555.09	
Patricia G. Stamps		0.016113%	\$555.09	

Geneva Ford Osborn	0.016113%	\$555.09
Klipstine & Hanratty, A Law Partnership	0.008543%	\$294.31
Sue Osborn Powell	0.008057%	\$277.56
Mary Camille Hall	0.008057%	\$277.56
John E. Hall, IV	0.005822%	\$200.57
Brian L. McGonagill and wife Shirley C. McGonail	0.003867%	\$133.22
Panagopoulos Enterprises, LLC	0.002953%	\$101.73
Estate of Clarence W. Ervin and Mary I. Ervin	0.001308%	\$45.06
Robert Scott Pace	0.001275%	\$43.92
Mary Lee Hall Stewart	0.001275%	\$43.92
Michael Shayne Matekovic	0.000742%	\$25.56
Mark Anthony Matekovic	0.000742%	\$25.56
Amber Davis	0.000371%	\$12.78
Heather Davis	0.000371%	\$12.78
Jo Ann McNeil	0.000313%	\$10.78
Patricia Ann Long	0.000313%	\$10.78
Marilyn Faye Bistis	0.000313%	\$10.78
Kirby, Ratliff, Manning & Greak	0.000226%	\$7.79
Neville Manning	0.000215%	\$7.41
Chasity Garza	0.000131%	\$4.51
<b>Total</b>	<b>100.000000%</b>	<b>\$3,445,000.00</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
County, State	Well Type	Field	Well Name	
Eddy, NM	Development	Delaware Basin	GREY GOOSE 20 17 FED COM 45 3H	
Area	Objective	Date	Project Engineer	Duration (days)
Hayhurst NM	Wolfcamp A	10/11/2020	J. Fisher	17.10
Playbook Name			Business Unit	Joint Venture
WC-A 10,000' Lateral			MCBU	Yes
Reason for Expenditure			Change from Playbook: Fall 2021	
Drilling				
Cost Category		Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 83,994
Contract Project Supervision		7000	0200	\$ 17,909
Fuel Diesel		7129	0100	\$ 78,853
Utilities / Potable Water		7129	0300	\$ 6,129
Casing (tangible)		7190	0022	\$ 684,475
Wellheads (tangible)		7190	0110	\$ 25,233
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Drilling Fluids		7190	1900	\$ 161,104
Surface Equipment Rentals		7230	0100	\$ 152,192
Well Service Equipment Rentals		7230	0200	\$ 120,157
Rig Rentals		7230	0200	\$ 11,812
Transportation Services, Land & Marine		7340	0300	\$ 112,523
Rig Work		7440	0001	\$ 441,129
Mobilization / De-Mobilization		7440	0003	\$ -
Solid Waste Disposal		7420	0300	\$ 58,361
Directional Survey & Services		7440	0006	\$ 260,351
Drill-Pipe Rental & Bits		7440	0007	\$ 144,759
Coring		7440	0017	\$ -
Testing		7440	0018	\$ -
Logging Wireline		7440	0019	\$ -
Logging While Drilling (LWD)		7440	0020	\$ -
Logging Mud		7440	0021	\$ 10,550
Cementing		7440	0024	\$ 138,223
Sitework / Locations		7450	0021	\$ 10,483
Well Pad				\$ 149,000
Well Head Hookups				\$ 261,000
1 Mi Flowline per Well				\$ 183,000
1 Mi Gas Lift per Pad				\$ 114,000
Road and EDS				\$ 197,000
<b>Total</b>				<b>\$ 3,445,000.00</b>
Participation & Authorization			Share (%)	Amount (\$)
Chevron U.S.A., Inc.			64.116440%	\$2,208,811.36
Cimarex Energy Company			25.266667%	\$870,436.68
Premier Oil & Gas, Inc.			8.333375%	\$287,084.77
MRC Permian Company			0.486872%	\$16,772.74
Francis F. Beeman and wife Bettye J. Beeman, Life Estate			0.312500%	\$10,765.63
Mark A. Beeman			0.208333%	\$7,177.07
Robert B. Beeman			0.208333%	\$7,177.07
William F. Beeman			0.208333%	\$7,177.07
Martha Joy Stribling Revocable Trust			0.162291%	\$5,590.92
John D. Stribling			0.162291%	\$5,590.92
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman			0.145708%	\$5,019.64
Trabajo Del Spear, LP			0.083333%	\$2,870.82
Margaret Stribling			0.054097%	\$1,863.64
Salem Pecos Stribling			0.054097%	\$1,863.64
Robert Duncan Cain			0.054097%	\$1,863.64
T.L. Reese and wife Margaret D. Rees			0.050000%	\$1,722.50
Pamela Rae Cummings			0.016113%	\$555.09
Patricia G. Stamps			0.016113%	\$555.09

Geneva Ford Osborn	0.016113%	\$555.09
Klipstine & Hanratty, A Law Partnership	0.008543%	\$294.31
Sue Osborn Powell	0.008057%	\$277.56
Mary Camille Hall	0.008057%	\$277.56
John E. Hall, IV	0.005822%	\$200.57
Brian L. McGonagill and wife Shirley C. McGonail	0.003867%	\$133.22
Panagopoulos Enterprises, LLC	0.002953%	\$101.73
Estate of Clarence W. Ervin and Mary I. Ervin	0.001308%	\$45.06
Robert Scott Pace	0.001275%	\$43.92
Mary Lee Hall Stewart	0.001275%	\$43.92
Michael Shayne Matekovic	0.000742%	\$25.56
Mark Anthony Matekovic	0.000742%	\$25.56
Amber Davis	0.000371%	\$12.78
Heather Davis	0.000371%	\$12.78
Jo Ann McNeil	0.000313%	\$10.78
Patricia Ann Long	0.000313%	\$10.78
Marilyn Faye Bistis	0.000313%	\$10.78
Kirby, Ratliff, Manning & Greak	0.000226%	\$7.79
Neville Manning	0.000215%	\$7.41
Chasity Garza	0.000131%	\$4.51
<b>Total</b>	<b>100.000000%</b>	<b>\$3,445,000.00</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
County, State	Well Type	Field	Well Name	
Eddy, NM	Development	Delaware Basin	GREY GOOSE 20 17 FED COM 45 4H	
Area	Objective	Date	Project Engineer	Duration (days)
Hayhurst NM	Wolfcamp A	10/11/2020	J. Fisher	17.10
Playbook Name			Business Unit	Joint Venture
WC-A 10,000' Lateral			MCBU	Yes
Reason for Expenditure			Change from Playbook: Fall 2021	
Drilling				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 83,994	
Contract Project Supervision	7000	0200	\$ 17,909	
Fuel Diesel	7129	0100	\$ 78,853	
Utilities / Potable Water	7129	0300	\$ 6,129	
Casing (tangible)	7190	0022	\$ 684,475	
Wellheads (tangible)	7190	0110	\$ 25,233	
Materials, Parts, & Supply	7190	0500	\$ 22,763	
Drilling Fluids	7190	1900	\$ 161,104	
Surface Equipment Rentals	7230	0100	\$ 152,192	
Well Service Equipment Rentals	7230	0200	\$ 120,157	
Rig Rentals	7230	0200	\$ 11,812	
Transportation Services, Land & Marine	7340	0300	\$ 112,523	
Rig Work	7440	0001	\$ 441,129	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 58,361	
Directional Survey & Services	7440	0006	\$ 260,351	
Drill-Pipe Rental & Bits	7440	0007	\$ 144,759	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 10,550	
Cementing	7440	0024	\$ 138,223	
Sitework / Locations	7450	0021	\$ 10,483	
Well Pad			\$ 149,000	
Well Head Hookups			\$ 261,000	
1 Mi Flowline per Well			\$ 183,000	
1 Mi Gas Lift per Pad			\$ 114,000	
Road and EDS			\$ 197,000	
			<b>Total</b>	<b>\$ 3,445,000.00</b>
Participation & Authorization			Share (%)	Amount (\$)
Chevron U.S.A., Inc.			64.116440%	\$2,208,811.36
Cimarex Energy Company			25.266667%	\$870,436.68
Premier Oil & Gas, Inc.			8.333375%	\$287,084.77
MRC Permian Company			0.486872%	\$16,772.74
Francis F. Beeman and wife Bettye J. Beeman, Life Estate			0.312500%	\$10,765.63
Mark A. Beeman			0.208333%	\$7,177.07
Robert B. Beeman			0.208333%	\$7,177.07
William F. Beeman			0.208333%	\$7,177.07
Martha Joy Stribling Revocable Trust			0.162291%	\$5,590.92
John D. Stribling			0.162291%	\$5,590.92
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman			0.145708%	\$5,019.64
Trabajo Del Spear, LP			0.083333%	\$2,870.82
Margaret Stribling			0.054097%	\$1,863.64
Salem Pecos Stribling			0.054097%	\$1,863.64
Robert Duncan Cain			0.054097%	\$1,863.64
T.L. Reese and wife Margaret D. Rees			0.050000%	\$1,722.50
Pamela Rae Cummings			0.016113%	\$555.09
Patricia G. Stamps			0.016113%	\$555.09

Geneva Ford Osborn	0.016113%	\$555.09
Klipstine & Hanratty, A Law Partnership	0.008543%	\$294.31
Sue Osborn Powell	0.008057%	\$277.56
Mary Camille Hall	0.008057%	\$277.56
John E. Hall, IV	0.005822%	\$200.57
Brian L. McGonagill and wife Shirley C. McGonail	0.003867%	\$133.22
Panagopoulos Enterprises, LLC	0.002953%	\$101.73
Estate of Clarence W. Ervin and Mary I. Ervin	0.001308%	\$45.06
Robert Scott Pace	0.001275%	\$43.92
Mary Lee Hall Stewart	0.001275%	\$43.92
Michael Shayne Matekovic	0.000742%	\$25.56
Mark Anthony Matekovic	0.000742%	\$25.56
Amber Davis	0.000371%	\$12.78
Heather Davis	0.000371%	\$12.78
Jo Ann McNeil	0.000313%	\$10.78
Patricia Ann Long	0.000313%	\$10.78
Marilyn Faye Bistis	0.000313%	\$10.78
Kirby, Ratliff, Manning & Greak	0.000226%	\$7.79
Neville Manning	0.000215%	\$7.41
Chasity Garza	0.000131%	\$4.51
<b>Total</b>	<b>100.000000%</b>	<b>\$3,445,000.00</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> GLENFIDDICH 20 17 FED COM 46 1H	
<b>Area</b> Hayhurst NM	<b>Objective</b> Wolfcamp A	<b>Date</b> 10/11/2020	<b>Project Engineer</b> J. Fisher	<b>Duration (days)</b> 17.10
<b>Playbook Name</b> WC-A 10,000' Lateral			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Drilling			<b>Change from Playbook: Fall 2021</b>	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Company Labor	6601	0100	\$ 83,994	
Contract Project Supervision	7000	0200	\$ 17,909	
Fuel Diesel	7129	0100	\$ 78,853	
Utilities / Potable Water	7129	0300	\$ 6,129	
Casing (tangible)	7190	0022	\$ 684,475	
Wellheads (tangible)	7190	0110	\$ 25,233	
Materials, Parts, & Supply	7190	0500	\$ 22,763	
Drilling Fluids	7190	1900	\$ 161,104	
Surface Equipment Rentals	7230	0100	\$ 152,192	
Well Service Equipment Rentals	7230	0200	\$ 120,157	
Rig Rentals	7230	0200	\$ 11,812	
Transportation Services, Land & Mar	7340	0300	\$ 112,523	
Rig Work	7440	0001	\$ 441,129	
Mobilization / De-Mobilization	7440	0003	\$ 500,000	
Solid Waste Disposal	7420	0300	\$ 58,361	
Directional Survey & Services	7440	0006	\$ 260,351	
Drill-Pipe Rental & Bits	7440	0007	\$ 144,759	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 10,550	
Cementing	7440	0024	\$ 138,223	
Sitework / Locations	7450	0021	\$ 10,483	
Well Pad			\$ 149,000	
Well Head Hookups			\$ 261,000	
1 Mi Flowline per Well			\$ 183,000	
1 Mi Gas Lift per Pad			\$ 114,000	
Road and EDS			\$ 197,000	
			<b>Total</b>	<b>\$ 3,945,000.00</b>
<b>Participation &amp; Authorization</b>				
<b>Participation &amp; Authorization</b>		<b>Share (%)</b>	<b>Amount (\$)</b>	
Chevron U.S.A., Inc.		64.116440%	\$2,529,393.56	
Cimarex Energy Company		25.266667%	\$996,770.01	
Premier Oil & Gas, Inc.		8.333375%	\$328,751.64	
MRC Permian Company		0.486872%	\$19,207.10	
Francis F. Beeman and wife Bettye J. Beeman, Life Estate		0.312500%	\$12,328.13	
Mark A. Beeman		0.208333%	\$8,218.74	
Robert B. Beeman		0.208333%	\$8,218.74	
William F. Beeman		0.208333%	\$8,218.74	
Martha Joy Stribling Revocable Trust		0.162291%	\$6,402.38	
John D. Stribling		0.162291%	\$6,402.38	
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Be		0.145708%	\$5,748.18	
Trabajo Del Spear, LP		0.083333%	\$3,287.49	
Margaret Stribling		0.054097%	\$2,134.13	
Salem Pecos Stribling		0.054097%	\$2,134.13	
Robert Duncan Cain		0.054097%	\$2,134.13	
T.L. Reese and wife Margaret D. Rees		0.050000%	\$1,972.50	
Pamela Rae Cummings		0.016113%	\$635.66	
Patricia G. Stamps		0.016113%	\$635.66	



Geneva Ford Osborn	0.016113%	\$635.66
Klipstine & Hanratty, A Law Partnership	0.008543%	\$337.02
Sue Osborn Powell	0.008057%	\$317.85
Mary Camille Hall	0.008057%	\$317.85
John E. Hall, IV	0.005822%	\$229.68
Brian L. McGonagill and wife Shirley C. McGonail	0.003867%	\$152.55
Panagopoulos Enterprises, LLC	0.002953%	\$116.50
Estate of Clarence W. Ervin and Mary I. Ervin	0.001308%	\$51.60
Robert Scott Pace	0.001275%	\$50.30
Mary Lee Hall Stewart	0.001275%	\$50.30
Michael Shayne Matekovic	0.000742%	\$29.27
Mark Anthony Matekovic	0.000742%	\$29.27
Amber Davis	0.000371%	\$14.64
Heather Davis	0.000371%	\$14.64
Jo Ann McNeil	0.000313%	\$12.35
Patricia Ann Long	0.000313%	\$12.35
Marilyn Faye Bistis	0.000313%	\$12.35
Kirby, Ratliff, Manning & Greak	0.000226%	\$8.92
Neville Manning	0.000215%	\$8.48
Chasity Garza	0.000131%	\$5.17
<b>Total</b>	<b>100.000000%</b>	<b>\$3,945,000.00</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
County, State	Well Type	Field	Well Name	
Eddy, NM	Development	Delaware Basin	GLENFIDDICH 20 17 FED COM 46 2H	
Area	Objective	Date	Project Engineer	Duration (days)
Hayhurst NM	Wolfcamp A	10/11/2020	J. Fisher	17.10
Playbook Name			Business Unit	Joint Venture
WC-A 10,000' Lateral			MCBU	Yes
Reason for Expenditure			Change from Playbook: Fall 2021	
Drilling				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 83,994	
Contract Project Supervision	7000	0200	\$ 17,909	
Fuel Diesel	7129	0100	\$ 78,853	
Utilities / Potable Water	7129	0300	\$ 6,129	
Casing (tangible)	7190	0022	\$ 684,475	
Wellheads (tangible)	7190	0110	\$ 25,233	
Materials, Parts, & Supply	7190	0500	\$ 22,763	
Drilling Fluids	7190	1900	\$ 161,104	
Surface Equipment Rentals	7230	0100	\$ 152,192	
Well Service Equipment Rentals	7230	0200	\$ 120,157	
Rig Rentals	7230	0200	\$ 11,812	
Transportation Services, Land & Marine	7340	0300	\$ 112,523	
Rig Work	7440	0001	\$ 441,129	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 58,361	
Directional Survey & Services	7440	0006	\$ 260,351	
Drill-Pipe Rental & Bits	7440	0007	\$ 144,759	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 10,550	
Cementing	7440	0024	\$ 138,223	
Sitework / Locations	7450	0021	\$ 10,483	
Well Pad			\$ 149,000	
Well Head Hookups			\$ 261,000	
1 Mi Flowline per Well			\$ 183,000	
1 Mi Gas Lift per Pad			\$ 114,000	
Road and EDS			\$ 197,000	
			<b>Total</b>	<b>\$ 3,445,000.00</b>
Participation & Authorization			Share (%)	Amount (\$)
Chevron U.S.A., Inc.			64.116440%	\$2,208,811.36
Cimarex Energy Company			25.266667%	\$870,436.68
Premier Oil & Gas, Inc.			8.333375%	\$287,084.77
MRC Permian Company			0.486872%	\$16,772.74
Francis F. Beeman and wife Bettye J. Beeman, Life Estate			0.312500%	\$10,765.63
Mark A. Beeman			0.208333%	\$7,177.07
Robert B. Beeman			0.208333%	\$7,177.07
William F. Beeman			0.208333%	\$7,177.07
Martha Joy Stribling Revocable Trust			0.162291%	\$5,590.92
John D. Stribling			0.162291%	\$5,590.92
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman Trust			0.145708%	\$5,019.64
Trabajo Del Spear, LP			0.083333%	\$2,870.82
Margaret Stribling			0.054097%	\$1,863.64
Salem Pecos Stribling			0.054097%	\$1,863.64
Robert Duncan Cain			0.054097%	\$1,863.64
T.L. Reese and wife Margaret D. Rees			0.050000%	\$1,722.50
Pamela Rae Cummings			0.016113%	\$555.09
Patricia G. Stamps			0.016113%	\$555.09

Geneva Ford Osborn	0.016113%	\$555.09
Klipstine & Hanratty, A Law Partnership	0.008543%	\$294.31
Sue Osborn Powell	0.008057%	\$277.56
Mary Camille Hall	0.008057%	\$277.56
John E. Hall, IV	0.005822%	\$200.57
Brian L. McGonagill and wife Shirley C. McGonail	0.003867%	\$133.22
Panagopoulos Enterprises, LLC	0.002953%	\$101.73
Estate of Clarence W. Ervin and Mary I. Ervin	0.001308%	\$45.06
Robert Scott Pace	0.001275%	\$43.92
Mary Lee Hall Stewart	0.001275%	\$43.92
Michael Shayne Matekovic	0.000742%	\$25.56
Mark Anthony Matekovic	0.000742%	\$25.56
Amber Davis	0.000371%	\$12.78
Heather Davis	0.000371%	\$12.78
Jo Ann McNeil	0.000313%	\$10.78
Patricia Ann Long	0.000313%	\$10.78
Marilyn Faye Bistis	0.000313%	\$10.78
Kirby, Ratliff, Manning & Greak	0.000226%	\$7.79
Neville Manning	0.000215%	\$7.41
Chasity Garza	0.000131%	\$4.51
<b>Total</b>	<b>100.000000%</b>	<b>\$3,445,000.00</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> GLENFIDDICH 20 17 FED COM 46 3H	
<b>Area</b> Hayhurst NM	<b>Objective</b> Wolfcamp A	<b>Date</b> 10/11/2020	<b>Project Engineer</b> J. Fisher	<b>Duration (days)</b> 17.10
<b>Playbook Name</b> WC-A 10,000' Lateral			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Drilling			<b>Change from Playbook: Fall 2021</b>	
<b>Cost Category</b>	<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>	
Company Labor	6601	0100	\$ 83,994	
Contract Project Supervision	7000	0200	\$ 17,909	
Fuel Diesel	7129	0100	\$ 78,853	
Utilities / Potable Water	7129	0300	\$ 6,129	
Casing (tangible)	7190	0022	\$ 684,475	
Wellheads (tangible)	7190	0110	\$ 25,233	
Materials, Parts, & Supply	7190	0500	\$ 22,763	
Drilling Fluids	7190	1900	\$ 161,104	
Surface Equipment Rentals	7230	0100	\$ 152,192	
Well Service Equipment Rentals	7230	0200	\$ 120,157	
Rig Rentals	7230	0200	\$ 11,812	
Transportation Services, Land & Marine	7340	0300	\$ 112,523	
Rig Work	7440	0001	\$ 441,129	
Mobilization / De-Mobilization	7440	0003	\$ -	
Solid Waste Disposal	7420	0300	\$ 58,361	
Directional Survey & Services	7440	0006	\$ 260,351	
Drill-Pipe Rental & Bits	7440	0007	\$ 144,759	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 10,550	
Cementing	7440	0024	\$ 138,223	
Sitework / Locations	7450	0021	\$ 10,483	
Well Pad			\$ 149,000	
Well Head Hookups			\$ 261,000	
1 Mi Flowline per Well			\$ 183,000	
1 Mi Gas Lift per Pad			\$ 114,000	
Road and EDS			\$ 197,000	
			<b>Total</b>	<b>\$ 3,445,000.00</b>
<b>Participation &amp; Authorization</b>				
<b>Participation &amp; Authorization</b>		<b>Share (%)</b>	<b>Amount (\$)</b>	
Chevron U.S.A., Inc.		64.116440%	\$2,208,811.36	
Cimarex Energy Company		25.266667%	\$870,436.68	
Premier Oil & Gas, Inc.		8.333375%	\$287,084.77	
MRC Permian Company		0.486872%	\$16,772.74	
Francis F. Beeman and wife Bettye J. Beeman, Life Estate		0.312500%	\$10,765.63	
Mark A. Beeman		0.208333%	\$7,177.07	
Robert B. Beeman		0.208333%	\$7,177.07	
William F. Beeman		0.208333%	\$7,177.07	
Martha Joy Stribling Revocable Trust		0.162291%	\$5,590.92	
John D. Stribling		0.162291%	\$5,590.92	
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman		0.145708%	\$5,019.64	
Trabajo Del Spear, LP		0.083333%	\$2,870.82	
Margaret Stribling		0.054097%	\$1,863.64	
Salem Pecos Stribling		0.054097%	\$1,863.64	
Robert Duncan Cain		0.054097%	\$1,863.64	
T.L. Reese and wife Margaret D. Rees		0.050000%	\$1,722.50	
Pamela Rae Cummings		0.016113%	\$555.09	
Patricia G. Stamps		0.016113%	\$555.09	

Geneva Ford Osborn	0.016113%	\$555.09
Klipstine & Hanratty, A Law Partnership	0.008543%	\$294.31
Sue Osborn Powell	0.008057%	\$277.56
Mary Camille Hall	0.008057%	\$277.56
John E. Hall, IV	0.005822%	\$200.57
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Mary Lee Hall Stewart	0.001275%	\$43.92
Michael Shayne Matekovic	0.000742%	\$25.56
Mark Anthony Matekovic	0.000742%	\$25.56
Amber Davis	0.000371%	\$12.78
Heather Davis	0.000371%	\$12.78
Jo Ann McNeil	0.000313%	\$10.78
Patricia Ann Long	0.000313%	\$10.78
Marilyn Faye Bistis	0.000313%	\$10.78
Kirby, Ratliff, Manning & Greak	0.000226%	\$7.79
Neville Manning	0.000215%	\$7.41
Chasity Garza	0.000131%	\$4.51
<b>Total</b>	<b>100.000000%</b>	<b>\$3,445,000.00</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
County, State	Well Type	Field	Well Name	
Eddy, NM	Development	Delaware Basin	GLENFIDDICH 20 17 FED COM 46 4H	
Area	Objective	Date	Project Engineer	Duration (days)
Hayhurst NM	Wolfcamp A	10/11/2020	J. Fisher	17.10
Playbook Name			Business Unit	Joint Venture
WC-A 10,000' Lateral			MCBU	Yes
Reason for Expenditure			Change from Playbook: Fall 2021	
Drilling				
Cost Category	Code	Sub-code	Amount (\$)	
Company Labor	6601	0100	\$ 83,994	
Contract Project Supervision	7000	0200	\$ 17,909	
Fuel Diesel	7129	0100	\$ 78,853	
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Casing (tangible)	7190	0022	\$ 684,475	
Wellheads (tangible)	7190	0110	\$ 25,233	
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Well Service Equipment Rentals	7230	0200	\$ 120,157	
Rig Rentals	7230	0200	\$ 11,812	
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Solid Waste Disposal	7420	0300	\$ 58,361	
Directional Survey & Services	7440	0006	\$ 260,351	
Drill-Pipe Rental & Bits	7440	0007	\$ 144,759	
Coring	7440	0017	\$ -	
Testing	7440	0018	\$ -	
Logging Wireline	7440	0019	\$ -	
Logging While Drilling (LWD)	7440	0020	\$ -	
Logging Mud	7440	0021	\$ 10,550	
Cementing	7440	0024	\$ 138,223	
Sitework / Locations	7450	0021	\$ 10,483	
Well Pad			\$ 149,000	
Well Head Hookups			\$ 261,000	
1 Mi Flowline per Well			\$ 183,000	
1 Mi Gas Lift per Pad			\$ 114,000	
Road and EDS			\$ 197,000	
			<b>Total</b>	<b>\$ 3,445,000.00</b>
Participation & Authorization			Share (%)	Amount (\$)
Chevron U.S.A., Inc.			64.116440%	\$2,208,811.36
Cimarex Energy Company			25.266667%	\$870,436.68
Premier Oil & Gas, Inc.			8.333375%	\$287,084.77
MRC Permian Company			0.486872%	\$16,772.74
Francis F. Beeman and wife Bettye J. Beeman, Life Estate			0.312500%	\$10,765.63
Mark A. Beeman			0.208333%	\$7,177.07
Robert B. Beeman			0.208333%	\$7,177.07
William F. Beeman			0.208333%	\$7,177.07
Martha Joy Stribling Revocable Trust			0.162291%	\$5,590.92
John D. Stribling			0.162291%	\$5,590.92
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman			0.145708%	\$5,019.64
Trabajo Del Spear, LP			0.083333%	\$2,870.82
Margaret Stribling			0.054097%	\$1,863.64
Salem Pecos Stribling			0.054097%	\$1,863.64
Robert Duncan Cain			0.054097%	\$1,863.64
T.L. Reese and wife Margaret D. Rees			0.050000%	\$1,722.50
Pamela Rae Cummings			0.016113%	\$555.09
Patricia G. Stamps			0.016113%	\$555.09

Geneva Ford Osborn	0.016113%	\$555.09
Klipstine & Hanratty, A Law Partnership	0.008543%	\$294.31
Sue Osborn Powell	0.008057%	\$277.56
Mary Camille Hall	0.008057%	\$277.56
John E. Hall, IV	0.005822%	\$200.57
Brian L. McGonagill and wife Shirley C. McGonail	0.003867%	\$133.22
Panagopoulos Enterprises, LLC	0.002953%	\$101.73
Estate of Clarence W. Ervin and Mary I. Ervin	0.001308%	\$45.06
Robert Scott Pace	0.001275%	\$43.92
Mary Lee Hall Stewart	0.001275%	\$43.92
Michael Shayne Matekovic	0.000742%	\$25.56
Mark Anthony Matekovic	0.000742%	\$25.56
Amber Davis	0.000371%	\$12.78
Heather Davis	0.000371%	\$12.78
Jo Ann McNeil	0.000313%	\$10.78
Patricia Ann Long	0.000313%	\$10.78
Marilyn Faye Bistis	0.000313%	\$10.78
Kirby, Ratliff, Manning & Greak	0.000226%	\$7.79
Neville Manning	0.000215%	\$7.41
Chasity Garza	0.000131%	\$4.51
<b>Total</b>	<b>100.000000%</b>	<b>\$3,445,000.00</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> GREY GOOSE 20 17 FED COM 45 1H	
<b>Area</b> Hayhurst NM	<b>Objective</b> Wolfcamp A	<b>Date</b> 10/4/2020	<b>Project Engineer</b> J. Fisher	<b>Duration (days)</b> 11.00
<b>Playbook Name</b> WCA 2400_2404_9_25_SW+LG_SF			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Fall 2021</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 118,350
Company Labor				\$ 65,744
Contract Labor and Safety Services				\$ 106,603
Fuel				\$ 180,461
Frac Water				\$ 635,194
Pressure Control Equipment				\$ 180,461
Equipment Rentals				\$ 421,674
Cleanout Tools				\$ 71,781
Sand				\$ 478,212
Pressure Pumping - Stimulation Services				\$ 854,660
Well Services				\$ 153,190
Drill Out Spread - Not Including Rig				\$ 217,494
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 53,939
Wireline - Perforating				\$ 246,983
OCTG				\$ 280,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,193,813.54</b>
<b>Participation &amp; Authorization</b>			<b>Share (%)</b>	<b>Amount (\$)</b>
Chevron U.S.A., Inc.			64.116440%	\$2,688,923.94
Cimarex Energy Company			25.266667%	\$1,059,636.90
Premier Oil & Gas, Inc.			8.333375%	\$349,486.21
MRC Permian Company			0.486872%	\$20,418.50
Francis F. Beeman and wife Bettye J. Beeman, Life Estate			0.312500%	\$13,105.67
Mark A. Beeman			0.208333%	\$8,737.10
Robert B. Beeman			0.208333%	\$8,737.10
William F. Beeman			0.208333%	\$8,737.10
Martha Joy Stribling Revocable Trust			0.162291%	\$6,806.18
John D. Stribling			0.162291%	\$6,806.18
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman Allen Tr			0.145708%	\$6,110.72
Trabajo Del Spear, LP			0.083333%	\$3,494.83
Margaret Stribling			0.054097%	\$2,268.73
Salem Pecos Stribling			0.054097%	\$2,268.73
Robert Duncan Cain			0.054097%	\$2,268.73
T.L. Reese and wife Margaret D. Rees			0.050000%	\$2,096.91
Pamela Rae Cummings			0.016113%	\$675.75
Patricia G. Stamps			0.016113%	\$675.75
Geneva Ford Osborn			0.016113%	\$675.75
Klipstine & Hanratty, A Law Partnership			0.008543%	\$358.28
Sue Osborn Powell			0.008057%	\$337.90
Mary Camille Hall			0.008057%	\$337.90
John E. Hall, IV			0.005822%	\$244.16
Brian L. McGonagill and wife Shirley C. McGonail			0.003867%	\$162.17
Panagopoulos Enterprises, LLC			0.002953%	\$123.84
Estate of Clarence W. Ervin and Mary I. Ervin			0.001308%	\$54.86
Robert Scott Pace			0.001275%	\$53.47



Mary Lee Hall Stewart	0.001275%	\$53.47
Michael Shayne Matekovic	0.000742%	\$31.12
Mark Anthony Matekovic	0.000742%	\$31.12
Amber Davis	0.000371%	\$15.56
Heather Davis	0.000371%	\$15.56
Jo Ann McNeil	0.000313%	\$13.13
Patricia Ann Long	0.000313%	\$13.13
Marilyn Faye Bistis	0.000313%	\$13.13
Kirby, Ratliff, Manning & Greak	0.000226%	\$9.48
Neville Manning	0.000215%	\$9.02
Chasity Garza	0.000131%	\$5.49
<b>Total</b>	<b>100.000000%</b>	<b>\$4,193,813.54</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
County, State	Well Type	Field	Well Name	
Eddy, NM	Development	Delaware Basin	GREY GOOSE 20 17 FED COM 45 2H	
Area	Objective	Date	Project Engineer	Duration (days)
Hayhurst NM	Wolfcamp A	10/4/2020	J. Fisher	11.00
Playbook Name			Business Unit	Joint Venture
WCA 2400_2404_9_25_SW+LG_SF			MCBU	Yes
Reason for Expenditure			Change from Playbook: Fall 2021	
Complete WCA			N/A	
Cost Category		Code	Sub-code	Amount (\$)
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 118,350
Company Labor				\$ 65,744
Contract Labor and Safety Services				\$ 106,603
Fuel				\$ 180,461
Frac Water				\$ 635,194
Pressure Control Equipment				\$ 180,461
Equipment Rentals				\$ 421,674
Cleanout Tools				\$ 71,781
Sand				\$ 478,212
Pressure Pumping - Stimulation Services				\$ 854,660
Well Services				\$ 153,190
Drill Out Spread - Not Including Rig				\$ 217,494
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 53,939
Wireline - Perforating				\$ 246,983
OCTG				\$ 280,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,193,813.54</b>
Participation & Authorization			Share (%)	Amount (\$)
Chevron U.S.A., Inc.			64.116440%	\$2,688,923.94
Cimarex Energy Company			25.266667%	\$1,059,636.90
Premier Oil & Gas, Inc.			8.333375%	\$349,486.21
MRC Permian Company			0.486872%	\$20,418.50
Francis F. Beeman and wife Bettye J. Beeman, Life Estate			0.312500%	\$13,105.67
Mark A. Beeman			0.208333%	\$8,737.10
Robert B. Beeman			0.208333%	\$8,737.10
William F. Beeman			0.208333%	\$8,737.10
Martha Joy Stribling Revocable Trust			0.162291%	\$6,806.18
John D. Stribling			0.162291%	\$6,806.18
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman Allen Tru			0.145708%	\$6,110.72
Trabajo Del Spear, LP			0.083333%	\$3,494.83
Margaret Stribling			0.054097%	\$2,268.73
Salem Pecos Stribling			0.054097%	\$2,268.73
Robert Duncan Cain			0.054097%	\$2,268.73
T.L. Reese and wife Margaret D. Rees			0.050000%	\$2,096.91
Pamela Rae Cummings			0.016113%	\$675.75
Patricia G. Stamps			0.016113%	\$675.75
Geneva Ford Osborn			0.016113%	\$675.75
Klipstine & Hanratty, A Law Partnership			0.008543%	\$358.28
Sue Osborn Powell			0.008057%	\$337.90
Mary Camille Hall			0.008057%	\$337.90
John E. Hall, IV			0.005822%	\$244.16
Brian L. McGonagill and wife Shirley C. McGonail			0.003867%	\$162.17
Panagopoulos Enterprises, LLC			0.002953%	\$123.84
Estate of Clarence W. Ervin and Mary I. Ervin			0.001308%	\$54.86
Robert Scott Pace			0.001275%	\$53.47

Mary Lee Hall Stewart	0.001275%	\$53.47
Michael Shayne Matekovic	0.000742%	\$31.12
Mark Anthony Matekovic	0.000742%	\$31.12
Amber Davis	0.000371%	\$15.56
Heather Davis	0.000371%	\$15.56
Jo Ann McNeil	0.000313%	\$13.13
Patricia Ann Long	0.000313%	\$13.13
Marilyn Faye Bistis	0.000313%	\$13.13
Kirby, Ratliff, Manning & Greak	0.000226%	\$9.48
Neville Manning	0.000215%	\$9.02
Chasity Garza	0.000131%	\$5.49
<b>Total</b>	<b>100.000000%</b>	<b>\$4,193,813.54</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> GREY GOOSE 20 17 FED COM 45 3H	
<b>Area</b> Hayhurst NM	<b>Objective</b> Wolfcamp A	<b>Date</b> 10/4/2020	<b>Project Engineer</b> J. Fisher	<b>Duration (days)</b> 11.00
<b>Playbook Name</b> WCA 2400_2404_9_25_SW+LG_SF			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Fall 2021</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 118,350
Company Labor				\$ 65,744
Contract Labor and Safety Services				\$ 106,603
Fuel				\$ 180,461
Frac Water				\$ 635,194
Pressure Control Equipment				\$ 180,461
Equipment Rentals				\$ 421,674
Cleanout Tools				\$ 71,781
Sand				\$ 478,212
Pressure Pumping - Stimulation Services				\$ 854,660
Well Services				\$ 153,190
Drill Out Spread - Not Including Rig				\$ 217,494
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 53,939
Wireline - Perforating				\$ 246,983
OCTG				\$ 280,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,193,813.54</b>
<b>Participation &amp; Authorization</b>				
			<b>Share (%)</b>	<b>Amount (\$)</b>
Chevron U.S.A., Inc.			64.116440%	\$2,688,923.94
Cimarex Energy Company			25.266667%	\$1,059,636.90
Premier Oil & Gas, Inc.			8.333375%	\$349,486.21
MRC Permian Company			0.486872%	\$20,418.50
Francis F. Beeman and wife Bettye J. Beeman, Life Estate			0.312500%	\$13,105.67
Mark A. Beeman			0.208333%	\$8,737.10
Robert B. Beeman			0.208333%	\$8,737.10
William F. Beeman			0.208333%	\$8,737.10
Martha Joy Stribling Revocable Trust			0.162291%	\$6,806.18
John D. Stribling			0.162291%	\$6,806.18
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman Allen Tru			0.145708%	\$6,110.72
Trabajo Del Spear, LP			0.083333%	\$3,494.83
Margaret Stribling			0.054097%	\$2,268.73
Salem Pecos Stribling			0.054097%	\$2,268.73
Robert Duncan Cain			0.054097%	\$2,268.73
T.L. Reese and wife Margaret D. Rees			0.050000%	\$2,096.91
Pamela Rae Cummings			0.016113%	\$675.75
Patricia G. Stamps			0.016113%	\$675.75
Geneva Ford Osborn			0.016113%	\$675.75
Klipstine & Hanratty, A Law Partnership			0.008543%	\$358.28
Sue Osborn Powell			0.008057%	\$337.90
Mary Camille Hall			0.008057%	\$337.90
John E. Hall, IV			0.005822%	\$244.16
Brian L. McGonagill and wife Shirley C. McGonail			0.003867%	\$162.17
Panagopoulos Enterprises, LLC			0.002953%	\$123.84
Estate of Clarence W. Ervin and Mary I. Ervin			0.001308%	\$54.86
Robert Scott Pace			0.001275%	\$53.47

Mary Lee Hall Stewart	0.001275%	\$53.47
Michael Shayne Matekovic	0.000742%	\$31.12
Mark Anthony Matekovic	0.000742%	\$31.12
Amber Davis	0.000371%	\$15.56
Heather Davis	0.000371%	\$15.56
Jo Ann McNeil	0.000313%	\$13.13
Patricia Ann Long	0.000313%	\$13.13
Marilyn Faye Bistis	0.000313%	\$13.13
Kirby, Ratliff, Manning & Greak	0.000226%	\$9.48
Neville Manning	0.000215%	\$9.02
Chasity Garza	0.000131%	\$5.49
<b>Total</b>	<b>100.000000%</b>	<b>\$4,193,813.54</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
County, State	Well Type	Field	Well Name	
Eddy, NM	Development	Delaware Basin	GREY GOOSE 20 17 FED COM 45 4H	
Area	Objective	Date	Project Engineer	Duration (days)
Hayhurst NM	Wolfcamp A	10/4/2020	J. Fisher	11.00
Playbook Name			Business Unit	Joint Venture
WCA 2400_2404_9_25_SW+LG_SF			MCBU	Yes
Reason for Expenditure			Change from Playbook: Fall 2021	
Complete WCA			N/A	
Cost Category		Code	Sub-code	Amount (\$)
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 118,350
Company Labor				\$ 65,744
Contract Labor and Safety Services				\$ 106,603
Fuel				\$ 180,461
Frac Water				\$ 635,194
Pressure Control Equipment				\$ 180,461
Equipment Rentals				\$ 421,674
Cleanout Tools				\$ 71,781
Sand				\$ 478,212
Pressure Pumping - Stimulation Services				\$ 854,660
Well Services				\$ 153,190
Drill Out Spread - Not Including Rig				\$ 217,494
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 53,939
Wireline - Perforating				\$ 246,983
OCTG				\$ 280,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,193,813.54</b>
Participation & Authorization			Share (%)	Amount (\$)
Chevron U.S.A., Inc.			64.116440%	\$2,688,923.94
Cimarex Energy Company			25.266667%	\$1,059,636.90
Premier Oil & Gas, Inc.			8.333375%	\$349,486.21
MRC Permian Company			0.486872%	\$20,418.50
Francis F. Beeman and wife Bettye J. Beeman, Life Estate			0.312500%	\$13,105.67
Mark A. Beeman			0.208333%	\$8,737.10
Robert B. Beeman			0.208333%	\$8,737.10
William F. Beeman			0.208333%	\$8,737.10
Martha Joy Stribling Revocable Trust			0.162291%	\$6,806.18
John D. Stribling			0.162291%	\$6,806.18
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman Allen Tru			0.145708%	\$6,110.72
Trabajo Del Spear, LP			0.083333%	\$3,494.83
Margaret Stribling			0.054097%	\$2,268.73
Salem Pecos Stribling			0.054097%	\$2,268.73
Robert Duncan Cain			0.054097%	\$2,268.73
T.L. Reese and wife Margaret D. Rees			0.050000%	\$2,096.91
Pamela Rae Cummings			0.016113%	\$675.75
Patricia G. Stamps			0.016113%	\$675.75
Geneva Ford Osborn			0.016113%	\$675.75
Klipstine & Hanratty, A Law Partnership			0.008543%	\$358.28
Sue Osborn Powell			0.008057%	\$337.90
Mary Camille Hall			0.008057%	\$337.90
John E. Hall, IV			0.005822%	\$244.16
Brian L. McGonagill and wife Shirley C. McGonail			0.003867%	\$162.17
Panagopoulos Enterprises, LLC			0.002953%	\$123.84
Estate of Clarence W. Ervin and Mary I. Ervin			0.001308%	\$54.86
Robert Scott Pace			0.001275%	\$53.47

Mary Lee Hall Stewart	0.001275%	\$53.47
Michael Shayne Matekovic	0.000742%	\$31.12
Mark Anthony Matekovic	0.000742%	\$31.12
Amber Davis	0.000371%	\$15.56
Heather Davis	0.000371%	\$15.56
Jo Ann McNeil	0.000313%	\$13.13
Patricia Ann Long	0.000313%	\$13.13
Marilyn Faye Bistis	0.000313%	\$13.13
Kirby, Ratliff, Manning & Greak	0.000226%	\$9.48
Neville Manning	0.000215%	\$9.02
Chasity Garza	0.000131%	\$5.49
<b>Total</b>	<b>100.000000%</b>	<b>\$4,193,813.54</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> GLENFIDDICH 20 17 FED COM 46 1H	
<b>Area</b> Hayhurst NM	<b>Objective</b> Wolfcamp A	<b>Date</b> 10/4/2020	<b>Project Engineer</b> J. Fisher	<b>Duration (days)</b> 11.00
<b>Playbook Name</b> WCA 2400_2404_9_25_SW+LG_SF			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Fall 2021</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 118,350
Company Labor				\$ 65,744
Contract Labor and Safety Services				\$ 106,603
Fuel				\$ 180,461
Frac Water				\$ 635,194
Pressure Control Equipment				\$ 180,461
Equipment Rentals				\$ 421,674
Cleanout Tools				\$ 71,781
Sand				\$ 478,212
Pressure Pumping - Stimulation Services				\$ 854,660
Well Services				\$ 153,190
Drill Out Spread - Not Including Rig				\$ 217,494
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 53,939
Wireline - Perforating				\$ 246,983
OCTG				\$ 280,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,193,813.54</b>
<b>Participation &amp; Authorization</b>				
			<b>Share (%)</b>	<b>Amount (\$)</b>
Chevron U.S.A., Inc.			64.116440%	\$2,688,923.94
Cimarex Energy Company			25.266667%	\$1,059,636.90
Premier Oil & Gas, Inc.			8.333375%	\$349,486.21
MRC Permian Company			0.486872%	\$20,418.50
Francis F. Beeman and wife Bettye J. Beeman, Life Estate			0.312500%	\$13,105.67
Mark A. Beeman			0.208333%	\$8,737.10
Robert B. Beeman			0.208333%	\$8,737.10
William F. Beeman			0.208333%	\$8,737.10
Martha Joy Stribling Revocable Trust			0.162291%	\$6,806.18
John D. Stribling			0.162291%	\$6,806.18
Patricia Ann Beeman Allen, Trustee of the Patricia Ann Beeman Allen Tru			0.145708%	\$6,110.72
Trabajo Del Spear, LP			0.083333%	\$3,494.83
Margaret Stribling			0.054097%	\$2,268.73
Salem Pecos Stribling			0.054097%	\$2,268.73
Robert Duncan Cain			0.054097%	\$2,268.73
T.L. Reese and wife Margaret D. Rees			0.050000%	\$2,096.91
Pamela Rae Cummings			0.016113%	\$675.75
Patricia G. Stamps			0.016113%	\$675.75
Geneva Ford Osborn			0.016113%	\$675.75
Klipstine & Hanratty, A Law Partnership			0.008543%	\$358.28
Sue Osborn Powell			0.008057%	\$337.90
Mary Camille Hall			0.008057%	\$337.90
John E. Hall, IV			0.005822%	\$244.16
Brian L. McGonagill and wife Shirley C. McGonail			0.003867%	\$162.17
Panagopoulos Enterprises, LLC			0.002953%	\$123.84
Estate of Clarence W. Ervin and Mary I. Ervin			0.001308%	\$54.86
Robert Scott Pace			0.001275%	\$53.47



Mary Lee Hall Stewart	0.001275%	\$53.47
Michael Shayne Matekovic	0.000742%	\$31.12
Mark Anthony Matekovic	0.000742%	\$31.12
Amber Davis	0.000371%	\$15.56
Heather Davis	0.000371%	\$15.56
Jo Ann McNeil	0.000313%	\$13.13
Patricia Ann Long	0.000313%	\$13.13
Marilyn Faye Bistis	0.000313%	\$13.13
Kirby, Ratliff, Manning & Greak	0.000226%	\$9.48
Neville Manning	0.000215%	\$9.02
Chasity Garza	0.000131%	\$5.49
<b>Total</b>	<b>100.000000%</b>	<b>\$4,193,813.54</b>
<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> GLENFIDDICH 20 17 FED COM 46 2H	
<b>Area</b> Hayhurst NM	<b>Objective</b> Wolfcamp A	<b>Date</b> 10/4/2020	<b>Project Engineer</b> J. Fisher	<b>Duration (days)</b> 11.00
<b>Playbook Name</b> WCA 2400_2404_9_25_SW+LG_SF			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Fall 2021</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 118,350
Company Labor				\$ 65,744
Contract Labor and Safety Services				\$ 106,603
Fuel				\$ 180,461
Frac Water				\$ 635,194
Pressure Control Equipment				\$ 180,461
Equipment Rentals				\$ 421,674
Cleanout Tools				\$ 71,781
Sand				\$ 478,212
Pressure Pumping - Stimulation Services				\$ 854,660
Well Services				\$ 153,190
Drill Out Spread - Not Including Rig				\$ 217,494
Waste Management				\$ -
Wireline - Logging and Toe Prep				\$ 53,939
Wireline - Perforating				\$ 246,983
OCTG				\$ 280,000
Completions Equipment and Installation Services				\$ 68,200
Surface Wellheads and Production Trees				\$ 41,461
Site Prep and Maintenance Services				\$ 1,406
			<b>Total</b>	<b>\$ 4,193,813.54</b>
<b>Participation &amp; Authorization</b>				
			<b>Share (%)</b>	<b>Amount (\$)</b>
Chevron U.S.A., Inc.			64.116440%	\$2,688,923.94
Cimarex Energy Company			25.266667%	\$1,059,636.90
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<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

Chevron U.S.A. Inc.			Appropriation Request	
<b>County, State</b> Eddy, NM	<b>Well Type</b> Development	<b>Field</b> Delaware Basin	<b>Well Name</b> GLENFIDDICH 20 17 FED COM 46 3H	
<b>Area</b> Hayhurst NM	<b>Objective</b> Wolfcamp A	<b>Date</b> 10/4/2020	<b>Project Engineer</b> J. Fisher	<b>Duration (days)</b> 11.00
<b>Playbook Name</b> WCA 2400_2404_9_25_SW+LG_SF			<b>Business Unit</b> MCBU	<b>Joint Venture</b> Yes
<b>Reason for Expenditure</b> Complete WCA			<b>Change from Playbook: Fall 2021</b> N/A	
<b>Cost Category</b>		<b>Code</b>	<b>Sub-code</b>	<b>Amount (\$)</b>
Workover Rigs				\$ 18,000
Snubbing Rigs				\$ 118,350
Company Labor				\$ 65,744
Contract Labor and Safety Services				\$ 106,603
Fuel				\$ 180,461
Frac Water				\$ 635,194
Pressure Control Equipment				\$ 180,461
Equipment Rentals				\$ 421,674
Cleanout Tools				\$ 71,781
Sand				\$ 478,212
Pressure Pumping - Stimulation Services				\$ 854,660
Well Services				\$ 153,190
Drill Out Spread - Not Including Rig				\$ 217,494
Waste Management				\$ -
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<b>Approved By (Print Name)</b>	<b>Approved (Signature)</b>	
	<b>Date</b>	

10/12/2021 AFEs and JOA mailed to all Working Interest Owners in Section 17/20  
 10/12/2021 Emailed Riley Morris with Coterra digital copies of Chevron well proposals.  
 10/14/2021 Received email from Ken Jones with Premier Oil & Gas Inc. Responded by email.  
 10/15/2021 Received voicemail from Francis Beeman. Called back to discuss AFEs and leasing his minerals.  
 10/15/2021 Broker called Francis Beeman to further discuss leasing his minerals.  
 10/15/2021 Received voicemail from William Beeman.  
 10/18/2021 Broker called William Beeman to discuss AFEs and leasing his minerals.  
 10/18/2021 Received competing Wolfcamp well proposals from Corterra (Coterra)  
 10/19/2021 Emailed Chris Carleton and David Johns with MRC Permian. Email response received discussing MRC ownership.  
 10/19/2021 Received email from Ken Jones with Premier Oil & Gas Inc. Responded by email about Chevron well plans and working interest.  
 10/20/2021 Received email from Lori Saunders with Trabajo del Spear. Email response sent discussing Chevron's drilling plans and possibility of leasing their minerals.  
 10/20/2021 Received call from Tom Reese, T.L. Reese's son. Called him back. Discussed leasing his father's minerals.  
 10/22/2021 Received call from Mark Matekovic. Left voicemail.  
 10/25/2021 Called Mark Matekovic back. Discussed signing the JOA and notarizing the document.  
 10/25/2021 Received voicemail from Scott Pace. Returned his call. Explained the situation with Coterra competing proposals. Interested in leasing.  
 10/25/2021 Emailed MRP Permian title information on their unleased minerals.  
 10/25/2021 Emailed Ken Jones with Premier Oil & Gas Inc. information on offsetting WCA wells at Chevron-proposed spacing.  
 10/27/2021 Emailed Riley Morris with Coterra WCA well proposal cover letter. Inadvertently left off the 10/12/21 email.  
 10/27/2021 Received email from Riley Morris with Coterra claiming Coterra did not receive cover letter with the WCA AFEs and JOA proposals. Argued complete proposals were received 10/27/21.  
 10/28/2021 Emailed Riley Morris with Coterra disputing the proposal date.  
 11/1/2021 Received email from Riley Morris with Coterra updating their Southern Hills 2H well proposal. It will now be a two-mile well instead of a 3-mile well.  
 11/3/2021 Discussion between Coterra Regional Manager William Sirgo and Chevron Manager John Fleetham regarding well proposals.  
 11/4/2021 Received phone call from Pamela Rae Cummings. She would like to lease to us. Informed her Chevron's broker will give her a call to discuss lease terms.  
 11/4/2021 Talked to Patricia Stamps on the phone. She would like to lease as well. Informed her Chevron's broker will give her a call to discuss lease terms.  
 11/5/2021 Received voicemail from Tom Reese. Discussed leasing activities and well proposals more in detail.  
 11/8/2021 Received call from Michael Matekovic. Discussed well proposals, JOA versus leasing, and AFE estimates. Also discussed title questions.  
 11/10/2021 Received voicemail from Scott Pace. Asked Broker to give him a call on 11/11 since I am out of office.  
 11/16/2021 Emailed Ken Jones with Premier Oil & Gas Inc. setting up a meeting to go over Chevron's well plans.  
 11/16/2021 Received voicemail from Michael Matekovic. Discussed Bone Spring well proposals and leasing offer.  
 11/17/2021 Emailed Chris Carleton and David Johns with MRC Permian to set up a meeting to go over Chevron's well plans. Left a voicemail with Chris Carleton.  
 11/23/2021 Finalized meeting time with Chris Carleton with Matador.  
 11/30/2021 In-person meeting with Premier in Dallas at their office. Discussed Chevron's development plans in-depth. Chevron Reservoir Engineer, Geologist, Facilities Engineer, Landman, and Project Manager attended. Premier's President and Vice President attended.  
 11/30/2021 In-person meeting with Matador in Dallas at their office. Discussed Chevron's development plans in-depth. Chevron Reservoir Engineer, Geologist, Facilities Engineer, Landman, and Project Manager attended. Matador's Landman, VP of Land, VP and Asset Manager, Senior VP, Production Engineer, and Geologist attended.  
 12/1/2021 Emailed Ken Jones with Premier more information on target landings.  
 12/6/2021 Emailed Ken Jones with Premier informing him of the February 17th hearing date.  
 1/4/2022 Emailed Ken Jones with Premier to check in. Informed him Coterra and Chevron management were meeting in the coming weeks.  
 1/6/2022 Emailed Chris Carleton with Matador to check in. Received voicemail and called him back to discuss possible trades.  
 1/10/2022 Continued emailing Chris Carleton with Matador about possible trade.  
 1/11/2022 Discussion between Coterra Regional Manager William Sirgo and Chevron Manager John Fleetham regarding possible business resolutions in lieu of a hearing.  
 1/13/2022 Discussion between Coterra Regional Manager William Sirgo and Chevron Landman Chris Cooper about possible transactions for the acreage.  
 1/17/2022 Discussion between Coterra Regional Manager William Sirgo and Chevron Project Manager Juan Acevedo about general technical evaluations in the area.  
 1/17/2022 Phone call with Chris Carleton at Matador about possible trades.  
 1/24/2022 Juan email to will  
 1/28/2022 Discussion between Coterra Regional Manager William Sirgo and Chevron Landman Chris Cooper about possible transactions for the acreage.  
 1/31/2022 Discussion between Coterra Regional Manager William Sirgo and Chevron Landman Chris Cooper about possible transactions for the acreage.  
 2/1/2022 Emailed Ken Jones with Premier letting him know we are in trade talks with Coterra.  
 2/7/2022 Email received from William Sirgo with Coterra. Responded by email setting up our next call for the 8th or 9th.

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. A7**  
**Submitted by: Chevron U.S.A. Inc.**  
**Hearing Date: March 18, 2022**  
**Case Nos. 22343-22344**



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22343 & 22344

APPLICATIONS OF CIMAREX ENERGY CO. FOR HORIZONTAL SPACING UNITS AND FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22519 & 22520

AFFIDAVIT OF KARL BLOOR

Karl Bloor, of lawful age and being first duly sworn, declares as follows:

1. My name is Karl Bloor, and I am employed by Chevron U.S.A. Inc. ("Chevron") as a petroleum geologist. I am familiar with the applications filed by Chevron in these consolidated cases, and I have conducted a geologic study of the Wolfcamp formation underlying the subject area.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert in petroleum geology. I have a master's degree in Geological Sciences from San Diego State University and I have been employed by Chevron as a petroleum geologist since 2012. My credentials supporting my expertise in petroleum geology were made a matter of public record in Division Cases 21294 and 21295.

3. Chevron's proposed Grey Goose and Glenfiddich wells target the Upper Wolfcamp A sands/shales (WCA) underlying Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. Chevron has proposed 8 wells across these sections in a staggered wine rack pattern. These wells will be drilled and then sequentially completed in order to increase the completion efficiency of these wells.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: March 18, 2022  
Case Nos. 22343-22344

4. Chevron plans to eventually develop the lower portions of the Wolfcamp formation using a planned design of six wells across these two sections, again in a staggered wine rack pattern.

5. **Chevron Exhibit B-1** depicts the orientation and the staggered or wine rack pattern Chevron has proposed for its Grey Goose and Glenfiddich wells in Sections 17 and 20. The eight wells in the Upper Wolfcamp A sands/shales will be drilled from south to north from two well pads in the S/2 S/2 of Section 20. Chevron has spaced these wells to provide roughly 660 feet of horizontal separation and 150 feet of vertical separation in the two targeted landing zones in the Upper Wolfcamp A sands/shales. This exhibit also shows with triangles the six wells in the lower Wolfcamp intervals Chevron anticipates eventually drilling.

6. **Chevron Exhibit B-2** contains a structure map for the Upper Wolfcamp A sands/shales with contour intervals every 20 feet. I have outlined Sections 17 and 20 with a red line and depicted the location of the two well pads in the S/2 S/2 of Section 20. This exhibit shows that the Wolfcamp formation is gently dipping to the East. I do not observe any faults, pinch outs, or other geologic impediments to developing the targeted Wolfcamp intervals with horizontal wells.

7. **Chevron Exhibit B-3** identifies on a broader structure map the location of the well logs that I have used to create a stratigraphic cross-section of the Wolfcamp formation. The wells I chose extend from the "Crawford" area to the northwest of Sections 17 and 20 through to the "Delaware Ranch" area to the south. I utilized these well logs because they are of good quality and represent the variation in thickness and lithology from northwest to the south on a regional scale. In Sections 17 and 20 the representative well (noted on the cross-section) penetrates the targeted intervals and in my opinion represents the geology underlying these two sections.

8. **Chevron Exhibit B-4** is a cross section for the Wolfcamp formation using the representative wells depicted on Exhibit B-3. Each well log contains gamma ray and resistivity logs. The target intervals for the initial wells to be placed in a wine rack pattern in the Upper Wolfcamp A sands/shales are depicted as “Upper Target” and “Lower Target”. I have also shown the targets for future wells in the lower Wolfcamp C and Wolfcamp D intervals.

9. The south-north orientation of the proposed wells is the preferred orientation for horizontal well development in the targeted intervals in this area. In my opinion, this standup orientation will efficiently and effectively develop the subject acreage.

10. The eight well per section wine rack pattern Chevron has proposed for Sections 17 and 20 matches the well spacing Chevron has successfully utilized for its Delaware Ranch development shown on Exhibit B-3 to south of Sections 17 and 20. Cimarex has indicated its proposed 4 wells per section pattern is based Cimarex’s Crawford area development to the northwest of Sections 17 and 20.

11. **Chevron Exhibit B-5** contains a gross thickness map for the Upper Wolfcamp A sands/shales that extends from Cimarex’s Crawford area to the northwest of Sections 17 and 20 to Chevron’s Delaware Ranch area to the south of the subject acreage. It demonstrates that the targeted intervals in the Upper Wolfcamp A sand/shales are continuous across Sections 17 and 20.

12. Chevron Exhibit B-5 further demonstrates that the gross thickness of the targeted Upper Wolfcamp A sands/shales underlying Sections 17 and 20 is similar to Chevron’s Delaware Ranch area where we successfully utilized 8 wells per section in a wine rack pattern. In contrast, the reservoir thins as you move Northwest towards the Crawford area where Cimarex utilized fewer wells per section.

13. In my opinion, the increased thickness that exists in the Upper Wolfcamp A sands/shales under Sections 17 and 20 requires eight wells per section in a wine rack pattern to efficiently and effectively drain this reservoir. Utilizing only four wells per section at the same depth as proposed by Cimarex will not recover the reserves over time that will be obtained from eight wells per section.

14. In my opinion, the granting of Chevron's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

15. **Chevron Exhibits B-1 to B-5** were either prepared by me or compiled under my direction and supervision.

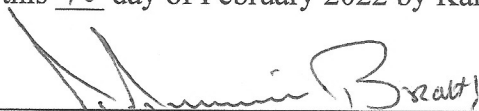
FURTHER AFFIANT SAYETH NOT.



KARL BLOOR

STATE OF TEXAS )  
  )  
COUNTY OF HARRIS )

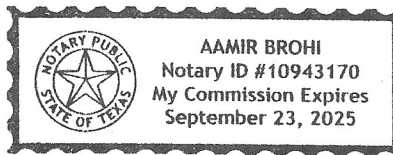
SUBSCRIBED and SWORN to before me this 10 day of February 2022 by Karl Bloor.



NOTARY PUBLIC

My Commission Expires:

Sep. 23. 2025.



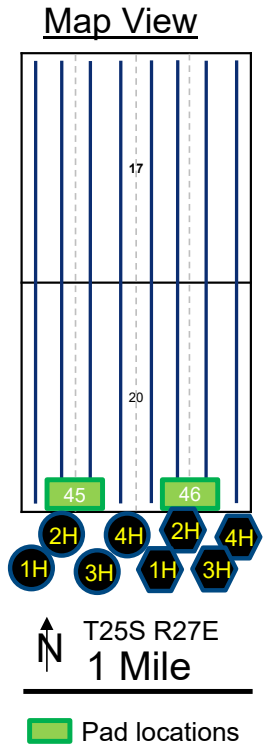
# Chevron's Plan – Wolfcamp A (WCA)



- 2 pads with 2-mile wells at 8 wps in WCA, vertically staggered at ~150'
- Well targets follow gentle geologic dip
- Future WCC/WCD development is 6 wps vertically staggered in WCC/WCD

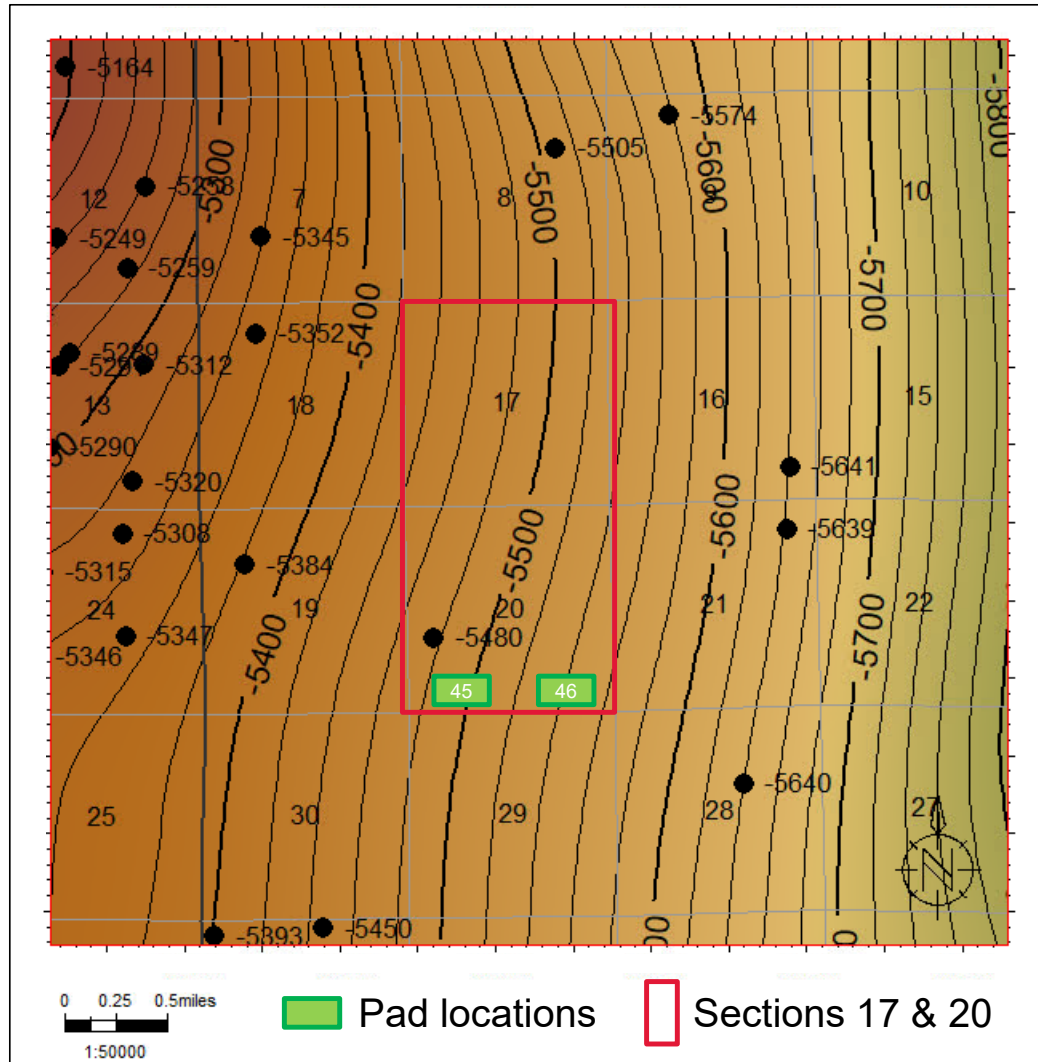
## Chevron Wells

- Grev Goose 20 17 FED COM 45
- Glenfiddich 20 17 FED COM 46
- △ Future WCC/D



WCA  
WCC  
WCD

# WCA Structure Map

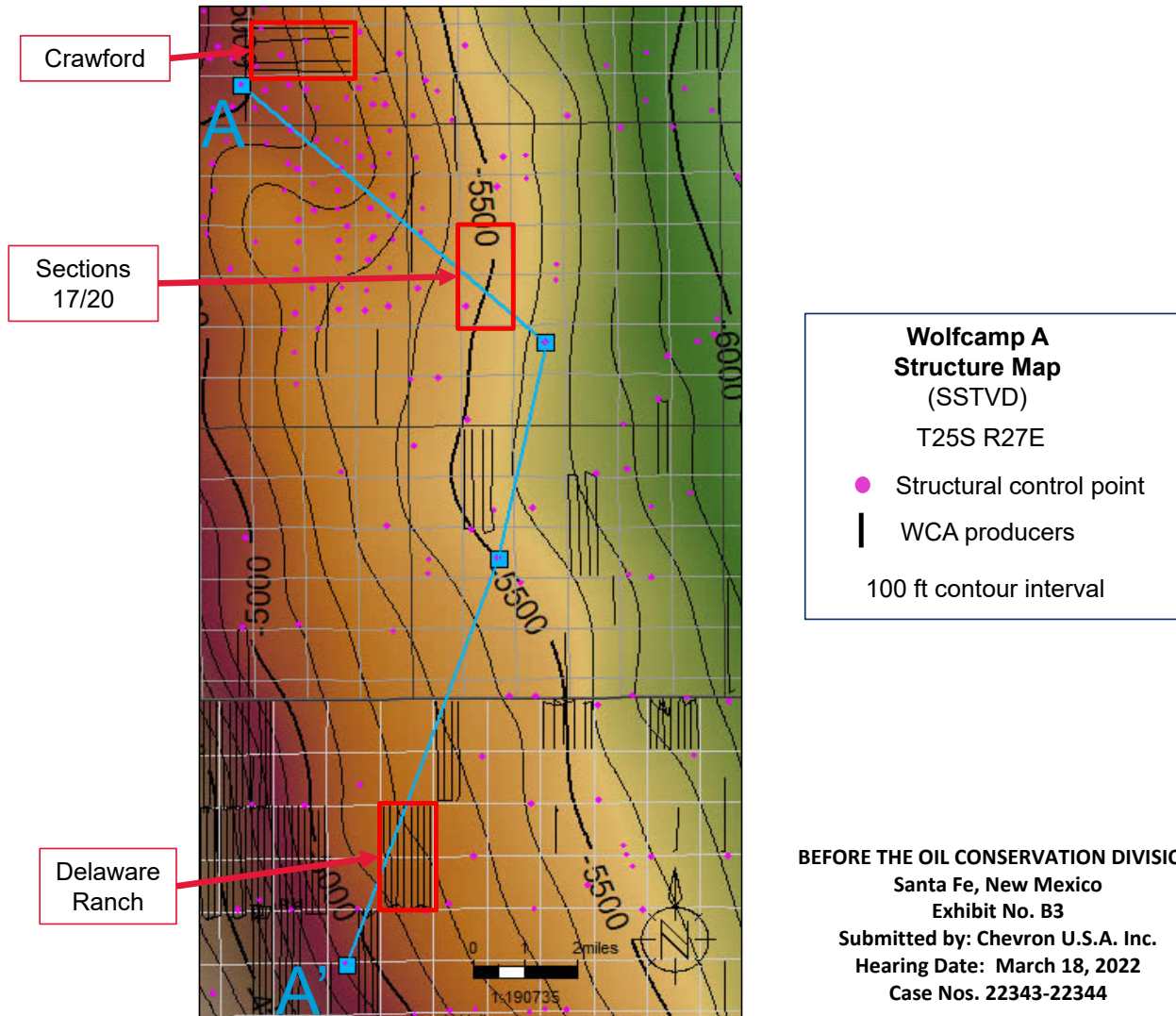


- Planned wells will be drilled from South to North parallel to the strike of the structure, minimizing well complexity
- Average depth to the target interval is ~5700' TVDSS
- The formation dips gently and consistently to the east at ~1.2 degrees

**Wolfcamp A  
Structure Map  
(SSTVD)**  
T25S R27E

● Control point  
20 ft contour interval

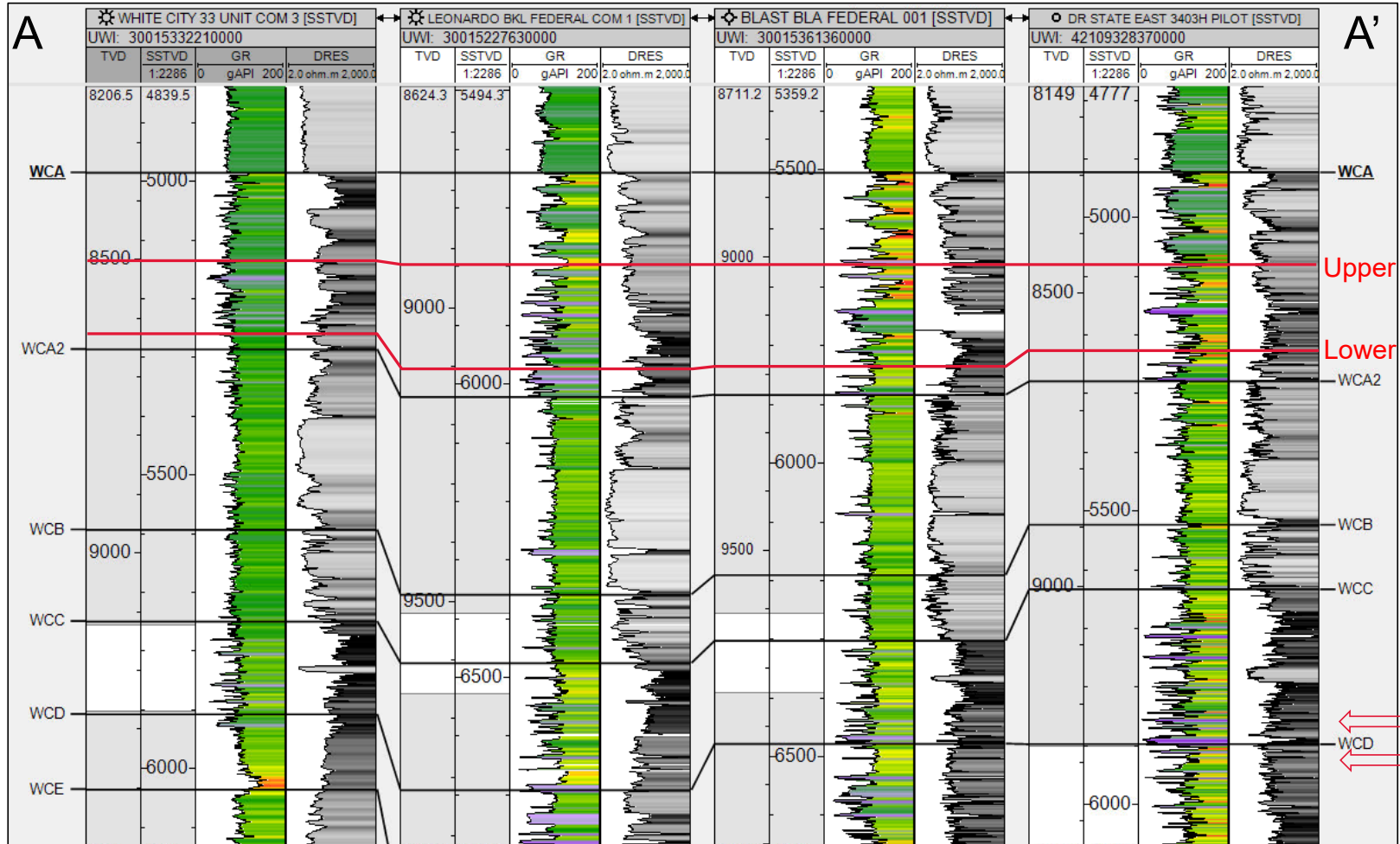
# Cross-Section Location Map with WCA Structure





# Stratigraphic Cross-Section N-S (datum WCA)

Well represents: ~Crawford      ~Sections 17/20      ~CUSA HHNM      ~CUSA Delaware Ranch

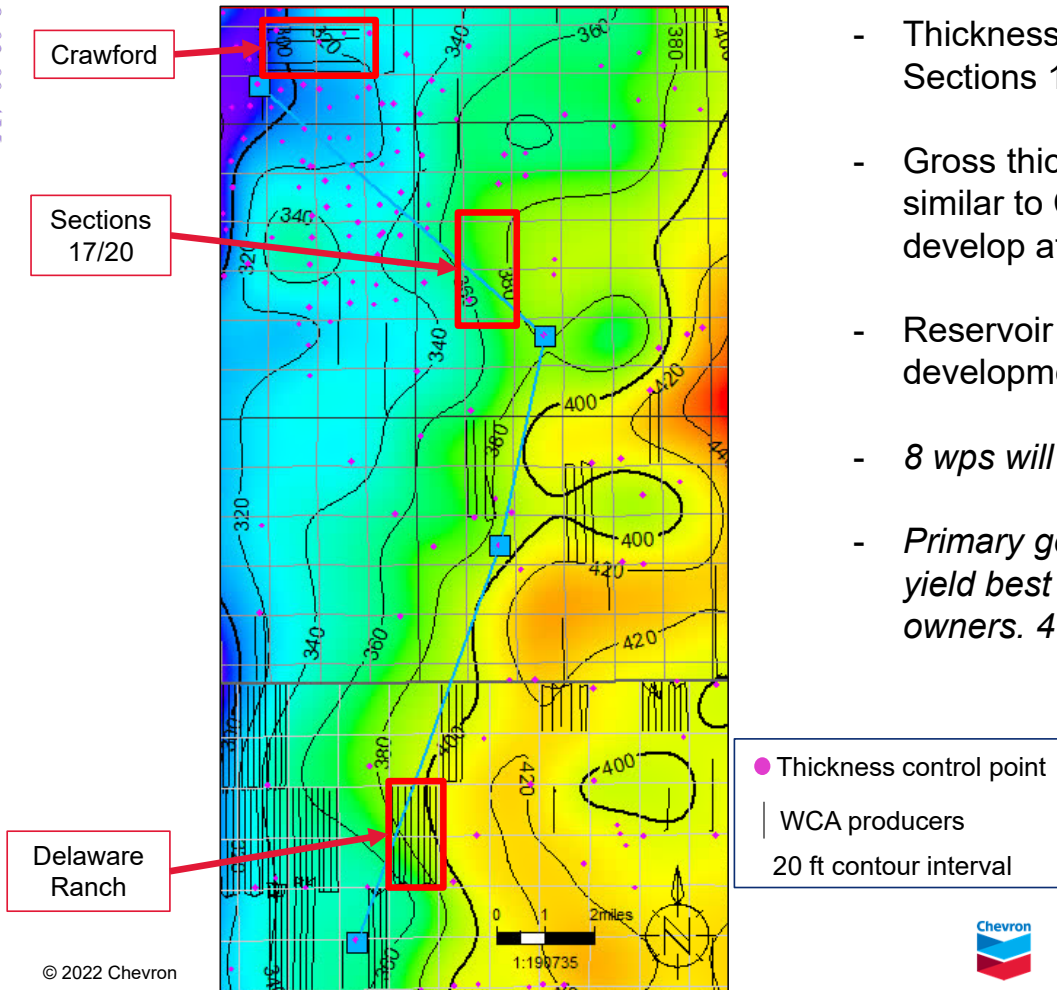


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BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. B4  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: March 18, 2022  
 Case Nos. 22343-22344

# WCA Thickness

WCA Gross Thickness Map



- Thickness of Chevron's target interval is relatively consistent in Sections 17/20
- Gross thickness of WCA interval (WCA-WCA2) in Sections 17/20 is similar to Chevron development in Delaware Ranch where we develop at 8 wps
- Reservoir thins to the Northwest where Cimarex Crawford development exists
- 8 wps will lead to higher EUR per section than 4 wps
- Primary geologic attributes (thickness/depth) allows for 8 wps to yield best results for the State and the mineral/ working interest owners. 4 wps will unnecessarily leave more reserves in the ground.

Attribute	Delaware Ranch	17/20	Crawford
Spacing	8	8	4
Average Thickness	~385	~370	~315

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BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. B5  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: March 18, 2022  
 Case Nos. 22343-22344

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**Case Nos. 22343 & 22344**

**APPLICATIONS OF CIMAREX ENERGY CO. FOR HORIZONTAL SPACING UNITS AND FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**Case Nos. 22519 & 22520**

**AFFIDAVIT OF BRADLEY HULME**

Bradley Hulme, of lawful age and being first duly sworn, declares as follows:

1. My name is Bradley Hulme, and I am employed by Chevron U.S.A. Inc. (“Chevron”) as a petroleum engineer. I am familiar with the applications filed by Chevron in these consolidated cases.

2. This is my first time testifying before the New Mexico Oil Conservation Division. **Chevron Exhibit C-1** outlines my educational background and my work history. It reflects that I hold a Petroleum Engineering degree from University of Oklahoma and that I have been employed by Chevron as a petroleum engineer since June 2016. I believe that the credentials identified on Exhibit C-1 qualify me to testify as an expert witness in petroleum engineering.

3. Chevron’s proposed Grey Goose and Glenfiddich wells target the Upper Wolfcamp A sands/shales (WCA) underlying Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. Chevron has proposed 8 wells across these sections in a staggered wine rack pattern. This eight well per section (“wps”) pattern has proven to be an efficient and effective way to develop these sands at geologic depths and reservoir thicknesses observed under Sections 17 and 20.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: March 18, 2022  
Case Nos. 22343-22344**

4. **Chevron Exhibit C-2** contains my study of the data from the wells listed on the spreadsheet included with the exhibit. The general location of the wells examined are shown in upper right corner of the first page. The graph on the first page compares Wolfcamp A 24-month cumulative oil production normalized by lateral length, as a function of the depth in which the wells were landed. Each type of lateral well spacing is identified by a color, with blue dots representing 4 wps and red dots representing 8 wps. The star at the bottom of the graph identifies the 8900 foot TVD landing depths of the wells proposed by Cimarex and Chevron in Sections 17 and 20. The ellipses in the center of the graph depict the expected productivity of wells at 4 wps (blue) and 8 wps (red) at a depth of 8900 feet TVD based on the production history of the examined wells. I choose to focus on wells with at least 24 months of production because this is a strong proxy for the expected ultimate recovery for each well.

5. The grey trend line on the chart shows a very clear correlation between productivity and the landing depth of the wells. It is also clear that the wells drilled at 8 wps are performing closely to the wells at 4 wps, indicating the 8 wps are recovering reserves that will not be recovered by 4 wps. The black ellipse shown on the chart represents the required performance from a 4 wps design to match the 8 wps expected ultimate recovery. That is not a reasonable expectation. The wells drilled at 4 wps would need to perform at twice that of 8 wps to avoid wasted resources.

6. In my opinion, the four wells proposed by Cimarex in the Upper WCA sand/shales underlying Sections 17 and 20 will not efficiently and effectively drain this reservoir over time. Rather, eight wells per section drilled and then sequentially completed will avoid unnecessarily leaving reserves in the ground. Sequential completion of the necessary eight wells will ensure the most effective completion and fractionation network for the targeted reservoir.

7. The eight well per section wine rack pattern Chevron has proposed for Sections 17 and 20 matches the well spacing Chevron has successfully employed at its Delaware Ranch development south of Sections 17 and 20. In my opinion, this well pattern will likewise efficiently and effectively drain the reserves in the Upper Wolfcamp A sands/shales underlying Sections 17 and 20.

8. **Chevron Exhibit C-3** depicts the trajectory of Cimarex's proposed three-mile White City 8-17-20 wells and the acreage involved. It reflects that Cimarex intends to drill these three-mile wells from the N/2 N/2 of Section 8 through the S/2 S/2 of Section 20 where Chevron owns all of the working interest.

9. My review of the public records does not reveal a drilled and completed three-mile well in the Upper WCA sands/shales within 20 miles of the subject acreage. To my knowledge, Cimarex has not drilled and completed a three-mile well in Eddy County in any formation. Three-mile well development is not yet proven by any operator in this area.

10. There are inherent drilling risks associated with three-mile laterals, including drifting in and out of the targeted intervals. In addition, there is the risk of EUR degradation due to less efficient completion processes as you move down the wellbore from the first take point to the last take point. In this case, the enhanced drilling risk and the potential for EUR degradation falls directly on the S/2 of Section 17 and all of Section 20, acreage where Chevron owns most if not all of the working interest.

11. Put simply, Chevron does not desire Cimarex to experiment with unproven three-mile development where the risks associated with that experiment fall squarely on acreage where Chevron owns most if not all of the working interest.

12. In my opinion, the granting of Chevron's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. **Chevron Exhibits C-1 to C-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

*Bradley Hulme*  
BRADLEY HULME

STATE OF TEXAS                    )  
  )  
COUNTY OF HARRIS                )

SUBSCRIBED and SWORN to before me this 10<sup>th</sup> day of February 2022 by Bradley Hulme.

*Sarah Mustafa*  
NOTARY PUBLIC

My Commission Expires:  
03-04-2025



## Bradley Hulme

bhulme@chevron.com • (214) 929-9923 • Houston, TX

### EDUCATION

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**UNIVERSITY of Oklahoma, The Mewbourne School of Earth & Energy**  
*Bachelor of Science in Petroleum Engineering*

Norman, OK  
 May 2016

### EXPERIENCE

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#### **CHEVRON, Mid-Continent Business Unit**

##### ***Reservoir Engineer, Unconventional Asset Development Team***

Houston, TX  
 2020 – Present

- Created & optimized asset development plan supporting multiple rigs in Permian New Mexico.
- Improved subsurface characterization through the capture of data & supporting reservoir modeling efforts.
- Generated well level EUR forecasts for multiple reservoir targets through the creation of type curves on a sub-regional basis.
- Optimized completion design & well spacing to maximize NPV of development.
- Managed reserves process and updated bookable volumes.

##### ***Performance Engineer, Unconventional Planning & Optimization Team***

Houston, TX  
 2018 – 2020

- Led the business unit in benchmarking competitive performance for multiple functions including Drilling, Completions, Facilities, Reservoir & Supply Chain.
- Established competitive performance metrics that would lead to 1<sup>st</sup> quartile performance.
- Generated various reports for business unit leadership & supported investor relations group in sharing accurate performance data.
- Managed & enhanced performance reporting dashboard with 400+ monthly users.

##### ***Production Engineer, Base Operations***

Midland, TX  
 2016-2018

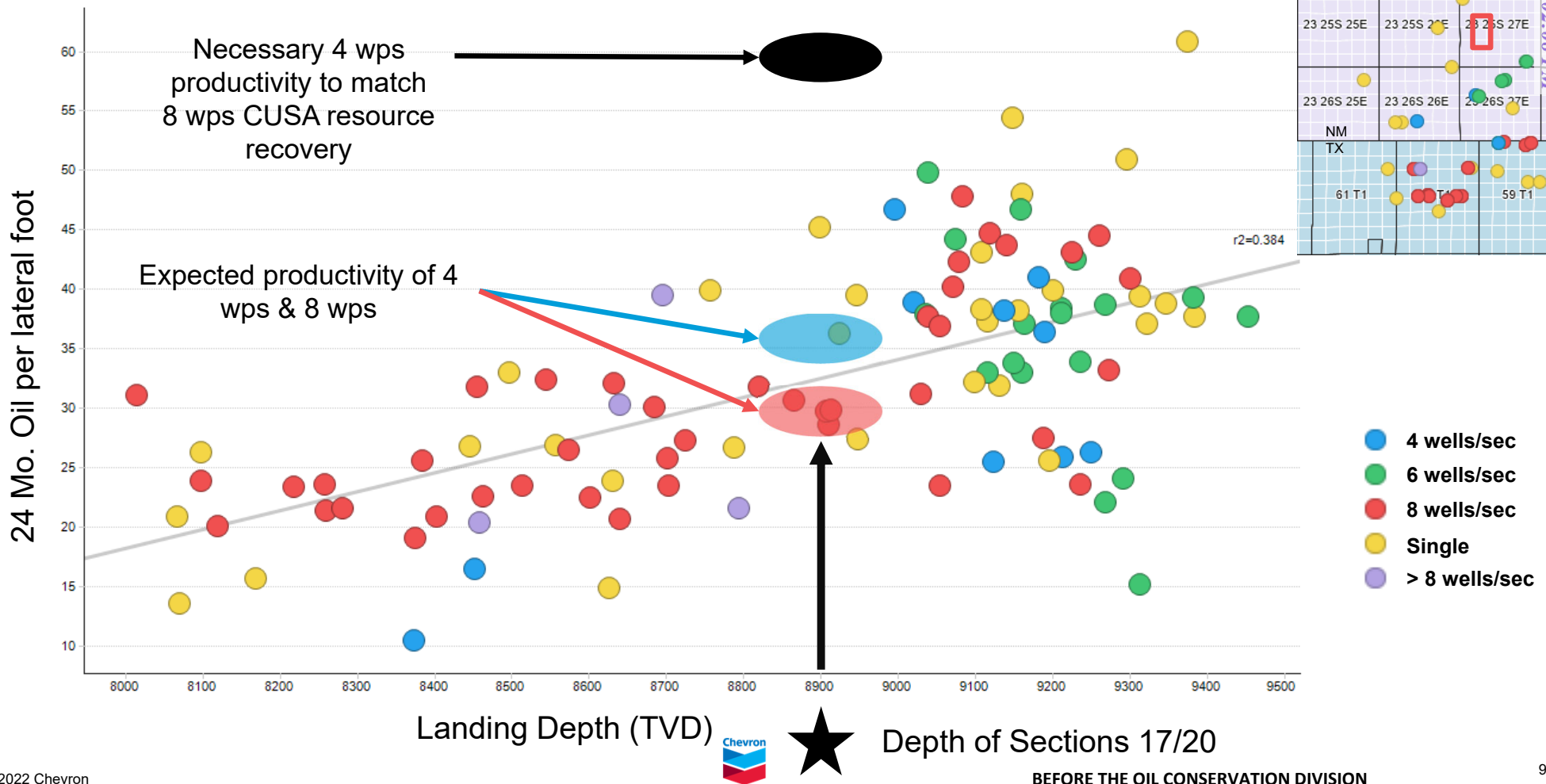
- Supported base operations for ~400 primary & secondary recovery wells in Eastern New Mexico.
- Planned & executed workovers including uphole recompletion, coiled tubing cleanout, acid cleanouts, artificial lift conversion & optimization.
- Maintained regulatory compliance, identified all potential last well on lease & managed P&A/TA process for technical team.
- Optimized cashflow through lease reviews & OPEX management including water disposal, portfolio management & failure rate reduction.

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. C1  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: March 18, 2022  
 Case Nos. 22343-22344



# 24 Mo Oil/ft vs Landing Depth

## 4 wps has not delivered 2x the productivity as 8 wps in this area



Depth of Sections 17/20

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. C2  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: March 18, 2022  
 Case Nos. 22343-22344

## 24 Mo Oil/ft vs Landing Depth

### Well Details – Wolfcamp A

PI Number	Well Name	Operator	Well Spacing
0015414690000	BUZZ 21 STATE 701H	EOG	Single Well
0015431940000	RUSTLER BREAKS 12 24 27 204H	MATADOR	Single Well
0015434180000	CHOPPER STATE 3H	CONOCOPHILLIPS	Single Well
30015436870100	COTTONWOOD 28-33 FEDERAL WCA 003H	CHISHOLM	4 wells/sec
30015436900100	COTTONWOOD 28-33 FEDERAL COM WCA 004H	CHISHOLM	4 wells/sec
30015437730000	PINTAIL 23-26 FEDERAL COM 10H	CIMAREX	Single Well
30015438980000	MAD RIVER 13 STATE COM 003H	CAZA	Single Well
30015439590000	BLACK RIVER 15-10 STATE COM X 004H	MARATHON	Single Well
30015439670000	SWITCHBACK STATE 021H	CONOCOPHILLIPS	Single Well
30015440420100	MAD RIVER 13 STATE COM 004H	CAZA	Single Well
30015441650000	EL PRESIDENTE STATE X 004H	MARATHON	Single Well
30015442200000	DAVINCI 7-18 FEDERAL COM 006H	CIMAREX	Single Well
30015444630000	BOSTON 7 W0MP FEE 002H	MEWBOURNE	Single Well
42109329420000	HH SOUTHWEST 5 23HA	CHEVRON	8 wells/sec
42109329450000	HH SOUTHWEST 5 26HA	CHEVRON	8 wells/sec
42109330250000	DR STATE CENTRAL 1213H	CHEVRON	Single Well
42109330270000	DR STATE EAST 3428H	CHEVRON	Single Well
42109330340000	DR STATE EAST 3028H	CHEVRON	Single Well
42109330900000	SEA HERO 13 STATE UNIT 2H	CIMAREX	Single Well
30015424750000	OWL DRAW 22 W1AP FEDERAL COM 1H	MEWBOURNE	Single Well
30015427280000	BLACK RIVER 10 STATE COM 002H	MARATHON	6 wells/sec
30015437030000	COTTONWOOD 29-32 FEDERAL COM WCA 003H	CHISHOLM	Single Well
30015439260000	HH SO 10 P3 024H	CHEVRON	6 wells/sec
30015439270000	HH SO 8 P2 021H	CHEVRON	4 wells/sec
30015439280000	HH SO 8 P2 022H	CHEVRON	4 wells/sec
30015439320000	HH SO 10 P3 023H	CHEVRON	6 wells/sec
30015439600000	BLACK RIVER 15-10 STATE COM 003H	MARATHON	8 wells/sec

API Number	Well Name	Operator	Well Spacing
30015441890000	ROADSTER STATE COM 001H	CONOCOPHILLIPS	Single Well
30015443450000	HH CE 35 2 FEDERAL 006 005H	CHEVRON	6 wells/sec
30015443480000	HH CE 35 2 FED 006 006H	CHEVRON	6 wells/sec
30015443520000	CICADA UNIT 018H	CHEVRON	6 wells/sec
30015443540000	CICADA UNIT 017H	CHEVRON	6 wells/sec
30015444830000	EL PRESIDENTE STATE 24 27 2 WA 005H	MARATHON	6 wells/sec
30015444850000	EL PRESIDENTE STATE 24 27 2 WXY 010H	MARATHON	4 wells/sec
30015445040000	BLACK RIVER 374 STATE 24-27-15 WXY 003H	MARATHON	6 wells/sec
30015445050000	BLACK RIVER 374 STATE 24-27-15 WA 008H	MARATHON	8 wells/sec
30015445970100	BRANTLEY STATE COM 13-24S-27E RB 206H	MATADOR	4 wells/sec
30015446820000	DAVID EDELSTEIN STATE COM 203H	MATADOR	Single Well
30015446940000	CRAWFORD 27-26 FEE 002H	CIMAREX	Single Well
30015447420000	BRANTLEY STATE COM 13-24S-27E RB 205H	MATADOR	6 wells/sec
30015447430000	BRANTLEY STATE COM 13-24S-27E RB 211H	MATADOR	6 wells/sec
30015448690000	BOSTON 7 W0LI FEE 001H	MEWBOURNE	6 wells/sec
30015448700000	BOSTON 7 W0LI FEE 002H	MEWBOURNE	6 wells/sec
30015449190000	COTTONWOOD 29-32 WCA FEDERAL COM 009H	CHISHOLM	Single Well
30015449670000	SOUTH LOVING 2-11 W0CF STATE COM 001H	MEWBOURNE	6 wells/sec
30015449710000	BLACK RIVER 3-10 FEDERAL COM WCA 004H	CHISHOLM	Single Well
30015450190000	SOUTH LOVING 2-11 W0DE STATE COM 001H	MEWBOURNE	Single Well
30015451150000	HH SO 8 5 FED 003 001H	CHEVRON	6 wells/sec
30015451160000	HH SO 8 5 FED 003 002H	CHEVRON	6 wells/sec
30015451840000	ROAD RUNNER FEDERAL COM 023H	CONOCOPHILLIPS	Single Well
30015457500000	MISO STATE 168H	TAP ROCK	Single Well
30015458300000	BRADLEY 14-11 FEDERAL COM 001H	CIMAREX	Single Well
30015459640000	TONY LA RUSSA STATE COM 201H	MATADOR	4 wells/sec
30015459650000	TONY LA RUSSA STATE COM 202H	MATADOR	4 wells/sec



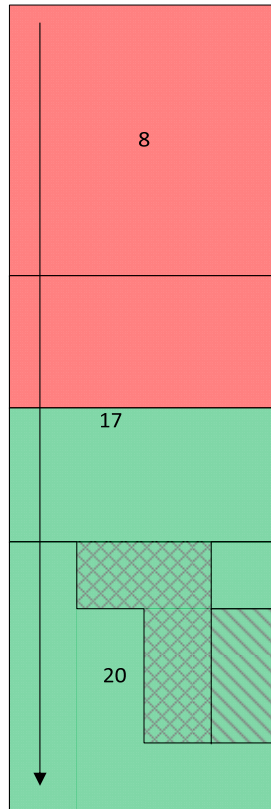
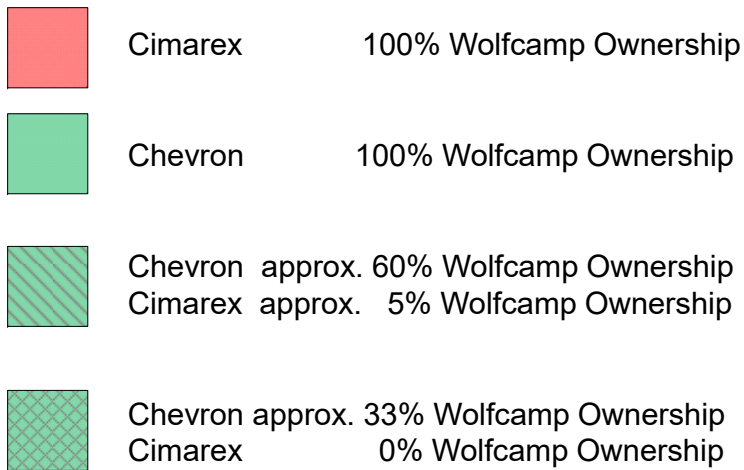
## 24 Mo Oil/ft vs Landing Depth

### Well Details – Wolfcamp A

API Number	Well Name	Operator	Well Spacing	API Number	Well Name	Operator	Well Spacing
42109326600100	DR STATE EAST 812H	CHEVRON	Single Well	42109333350000	DR STATE WISE UNIT 1 0042WA	CHEVRON	8 wells/sec
42109327570000	THUNDER GULCH 15 UNIT 1H	CIMAREX	Single Well	42109333360000	DR STATE WISE UNIT 1 0043WA	CHEVRON	8 wells/sec
42109331090000	OWL DRAW 12 UNIT B 7H	CIMAREX	Single Well	42109333370100	DR STATE WISE UNIT 1 0044WA	CHEVRON	8 wells/sec
42109331280000	HH SOUTHWEST 5 9HA	CHEVRON	4 wells/sec	42109333510000	DR STATE WISE UNIT 1 0031WA	CHEVRON	8 wells/sec
42109331290000	HH SOUTHWEST 5 10HA	CHEVRON	6 wells/sec	42109333540000	DR STATE WISE UNIT 1 0033WA	CHEVRON	8 wells/sec
42109331300000	HH SOUTHWEST 5 17HA	CHEVRON	6 wells/sec	42109333550000	DR STATE WISE UNIT 1 0034WA	CHEVRON	8 wells/sec
42109331350000	HH SOUTHWEST 5 20HA	CHEVRON	4 wells/sec	42109333580100	DR STATE WISE UNIT 1 0081WA	CHEVRON	8 wells/sec
42109331520000	HH SOUTHWEST 3 20HA	CHEVRON	8 wells/sec	42109333590000	DR STATE WISE UNIT 1 0082WA	CHEVRON	8 wells/sec
42109331530000	HH SOUTHWEST 3 23HA	CHEVRON	8 wells/sec	42109333610000	DR STATE WISE UNIT 1 0083WA	CHEVRON	8 wells/sec
42109331540000	HH SOUTHWEST 3 26HA	CHEVRON	8 wells/sec	42109333690000	DR STATE WISE UNIT 1 0084WA	CHEVRON	8 wells/sec
42109331560000	ASSAULT 14 UNIT 10H	CIMAREX	Single Well	42109333750000	OWL DRAW 12 UNIT C 8H	CIMAREX	8 wells/sec
42109331860000	HH SOUTHWEST 3 9HA	CHEVRON	8 wells/sec	42109333760000	OWL DRAW 12 UNIT D 9H	CIMAREX	8 wells/sec
42109331870000	HH SOUTHWEST 3 10HA	CHEVRON	8 wells/sec	42109333770000	OWL DRAW 12 UNIT E 10H	CIMAREX	8 wells/sec
42109331880000	HH SOUTHWEST 3 17HA	CHEVRON	8 wells/sec	42109333970000	DR STATE WISE UNIT 1 0054WA	CHEVRON	8 wells/sec
42109331890000	HH SOUTHWEST 3 16HA	CHEVRON	8 wells/sec	42109333990000	DR STATE WISE UNIT 1 0052WA	CHEVRON	8 wells/sec
42109332210000	HH SOUTHWEST 3 29HA	CHEVRON	8 wells/sec	42109334000000	DR STATE WISE UNIT 1 0051WA	CHEVRON	8 wells/sec
42109332930000	ALYSHEBA 17 UNIT 1H	CIMAREX	Single Well	42109334010000	DR STATE WISE UNIT 1 0053WA	CHEVRON	8 wells/sec
42109333110000	DR STATE WISE UNIT 1 0011WA	CHEVRON	8 wells/sec	42109334050000	DR STATE WISE UNIT 1 0191WA	CHEVRON	8 wells/sec
42109333120000	DR STATE WISE UNIT 1 0012WA	CHEVRON	8 wells/sec	42109334060000	DR STATE WISE UNIT 1 0192WA	CHEVRON	8 wells/sec
42109333130000	DR STATE WISE UNIT 1 0013WA	CHEVRON	8 wells/sec	42109334070000	DR STATE WISE UNIT 1 0193WA	CHEVRON	8 wells/sec
42109333140000	DR STATE WISE UNIT 1 0014WA	CHEVRON	8 wells/sec	42109334080000	DR STATE WISE UNIT 1 0194WA	CHEVRON	8 wells/sec
42109333180100	DR STATE WISE UNIT 1 0022WA	CHEVRON	Tight	42109334220000	DR STATE WISE UNIT 1 0181WA	CHEVRON	8 wells/sec
42109333190000	DR STATE WISE UNIT 1 0023WA	CHEVRON	Tight	42109334240000	DR STATE WISE UNIT 1 0182WA	CHEVRON	8 wells/sec
42109333200000	DR STATE WISE UNIT 1 0024WA	CHEVRON	Tight	42109334250000	DR STATE WISE UNIT 1 0183WA	CHEVRON	8 wells/sec
42109333210000	DR STATE WISE UNIT 1 0021WA	CHEVRON	Tight	42109334260000	DR STATE WISE UNIT 1 0184WA	CHEVRON	8 wells/sec
42109333330000	DR STATE WISE UNIT 1 0041WA	CHEVRON	8 wells/sec				



# Uncertainty of 3-mile execution occurs on Chevron-owned lands



### 3-Mi Development:

- Cimarex’s proposed FTP (heel) is in Section 8 and LTP (toe) is in Section 20
- Increased Risk in Drilling Lateral
- Uncertainty in completion efficiency near the toe
- Risk of 3-mi execution occurs on CUSA-owned lands

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. C3  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: March 18, 2022  
 Case Nos. 22343-22344

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**Case Nos. 22343 & 22344**

**APPLICATIONS OF CIMAREX ENERGY CO. FOR HORIZONTAL SPACING UNITS AND FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

**Case Nos. 22519 & 22520**

**AFFIDAVIT OF ANDREW TABIJE**

Andrew Tabije, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Tabije, and I am employed by Chevron U.S.A. Inc. (“Chevron”) as a facilities engineer. I am familiar with the applications filed by Chevron in these consolidated cases and Chevron’s development plans for the subject area.

2. This is my first time testifying before the New Mexico Oil Conservation Division. **Chevron Exhibit D-1** outlines my educational background and work history. It reflects that I hold a Mechanical Engineering degree from the University of Texas at Austin and that I have been employed by Chevron as a facilities engineer since 2012. I believe that the credentials identified on Exhibit D-1 qualify me to testify as an expert witness on the facilities necessary for oil and gas production.

3. Chevron’s proposed Grey Goose and Glenfiddich wells will be drilled from two well pads located in the S/2 S/2 of Section 20 where Chevron owns all the working interest. This development is part of what Chevron identifies as the Northwest Hayhurst Development Area.

4. **Chevron Exhibit D-2** identifies the six adjacent sections of land that comprise Chevron’s Northwest Hayhurst Development Area. This area consists of Sections 16, 17, 19, 20,

**BEFORE THE OIL CONSERVATION DIVISION**

Santa Fe, New Mexico

Exhibit No. D

Submitted by: Chevron U.S.A. Inc.

Hearing Date: March 18, 2022

Case Nos. 22343-22344

21 and 30 in Township 25 South, Range 27 East, with Sections 17 and 20 at the center of this Development Area. These sections are part of the approved 2016 Hayhurst NM Master Development Plan. Chevron owns most if not all of the working interest in these highlighted sections and has devised plans to efficiently and effectively develop the Bone Spring and Wolfcamp formations underlying its acreage with minimum surface disturbance.

5. I have identified on Exhibit D-2 the two well pads in the S/2 S/2 of Section 20 that will be used for the proposed Grey Goose and Glenfiddich wells. These pads will be tied into centralized facilities identified on the exhibit in the S/2 S/2 of Section 21. These centralized facilities will service all six sections of land and consists of a single large central tank battery and compressor station tied to an infrastructure corridor (identified on the exhibit with a green line) that runs along the section lines for Sections 20, 21 and 30. This corridor will contain the necessary flowlines, power lines and roads to service these six sections of land.

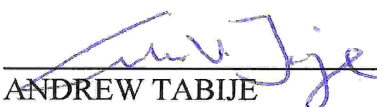
6. Chevron has in place contracts for the gas and oil takeaways necessary to develop the Northwest Hayhurst Development Area. Water takeaway for the Northwest Hayhurst Development Area is currently in negotiation and expected to be contracted this year. The availability of pipeline connections for the centralized facility will avoid gas flaring and eliminate the need for any barrels of oil or water to be trucked from location.

7. **Chevron Exhibit D-3** contains information about Chevron's large solar facility four miles to the south of Sections 17 and 20. This solar facility will be tied into the Northwest Hayhurst Development Area to allow the use of electric compression and other air emission efficiencies. Chevron is therefore uniquely positioned to not only reduce the air emissions necessary to develop Sections 17 and 20, but the other sections in the Northwest Hayhurst Development Area.

8. In my opinion, the granting of Chevron's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

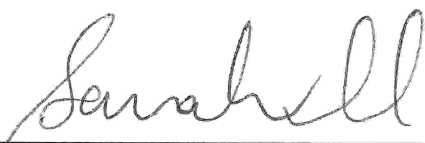
9. **Chevron Exhibits D-1 to D-3** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

  
\_\_\_\_\_  
ANDREW TABIJE

STATE OF TEXAS                    )  
  )  
COUNTY OF HARRIS            )

SUBSCRIBED and SWORN to before me this 10<sup>th</sup> day of February 2022 by Andrew Tabije.

  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

03-04-2025



**ANDREW TABIJE**

andrew.tabije@chevron.com • (713) 516-6374 • Houston, TX

**EDUCATION**

<b>DUKE UNIVERSITY, The Fuqua School of Business</b> <b>Master of Business Administration (Executive Program)</b> GPA 3.87/4.00; Electives: Venture Capital & Private Equity, Corp. Restructuring, Finance, Digital Platforms	Durham, NC Dec 2020
<b>THE UNIVERSITY OF TEXAS AT AUSTIN, Cockrell School of Engineering</b> <b>Bachelor of Science, Mechanical Engineering; Minors in French and Business (Certificate)</b> GPA 3.63/4.00; Study Abroad: Sustainable Energy, Royal Institute of Technology (KTH) in Sweden (2009)	Austin, TX Dec 2011

**EXPERIENCE**







<b>CHEVRON, Mid-Continent Business Unit</b> <b>Facilities Engineer, Unconventional Asset Development Team</b> <ul style="list-style-type: none"> <li>Lead long term facilities and infrastructure development strategy for large unconventional asset. Responsible for future capital investment planning and scoping engineering to enable growth</li> <li>Manage development of unit's digital platform for infrastructure capital planning and analysis</li> </ul>	Houston, TX 2021 – Present
<b>Facilities Engineer, Gas Strategy and Infrastructure Team</b> <ul style="list-style-type: none"> <li>Led gas development strategy for areas in Permian Basin, coordinating upstream infrastructure plans and midstream partnerships with engineering and commercial functions</li> <li>Directed and consulted on small to mid-sized projects across operations, securing and optimizing multiple gas product flows for business unit</li> <li>Advised commercial contracts and due-diligence, ensuring reliability on takeaway streams</li> </ul>	Houston, TX 2018 – 2020
<b>CHEVRON, Deepwater Exploration and Projects Business Unit</b> <b>Facilities System Owner, Big Foot Project Team</b> <ul style="list-style-type: none"> <li>Led ~20% of active facility scope for \$6B deep water project and 400+ site execution team, delivering facilities for commissioning / start-up of high profile offshore asset</li> <li>Directed multiple teams offshore across construction and operations disciplines; coordinated large scale campaigns delivering scopes meeting successful schedule and operational targets</li> </ul>	Offshore GoM 2016 – 2018
<b>Facilities Engineer, Staff Team, Major Capital Projects</b> <i>Progressed through multiple assignments of increasing responsibility. Highlighted experiences:</i> <i>Project Engineer, Anchor Project Feasibility Team</i> <ul style="list-style-type: none"> <li>Coordinated cross-functional team planning new ~\$5B development; deployed project management processes enabling early scoping, value capture initiatives, and preliminary engineering studies</li> <li>Achieved early funding from partners; developed 3-year budget plan and organization stand-up strategy for future 200+ team</li> </ul>	Houston, TX 2014 – 2016
<i>Special Support to General Manager (GM) Major Capital Projects, Business Planning</i> <ul style="list-style-type: none"> <li>Served in role directly supporting GM and business planning manager, gaining exposure to leading a major business unit</li> <li>Coordinated project performance reporting to HQ and oversaw senior management level review board governing major capital project decisions and funding</li> <li>Led special task assignments due to strong performance, including optimizing staffing for 600+ organization and delivering high profile project analyses for executives</li> </ul>	
<b>CHEVRON, Energy Technology Company</b> <b>Equipment Engineer, Subsea Unit</b> <ul style="list-style-type: none"> <li>Led subsea manufacturing scope for brownfield project (&lt;\$1B) re-developing an offshore Brazil asset, including early phase project planning</li> <li>Directed resources at sub-suppliers in Europe and US; resolved multiple delays in supply chain</li> <li>Coordinated subject experts to deliver technology and manufacturing process qualifications</li> </ul>	Houston, TX 2012 – 2014

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. D1**  
**Submitted by: Chevron U.S.A. Inc.**  
**Hearing Date: March 18, 2022**  
**Case Nos. 22343-22344**

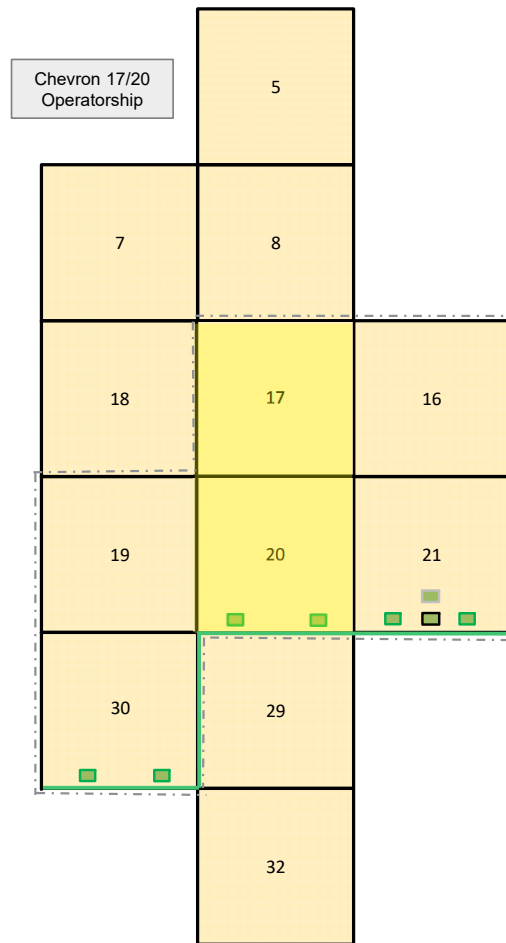


# Northwest Hayhurst Development Area WCA – Facilities Strategy

**Legend**

-  Well Pad
-  Battery
-  Compressor Station
-  Infrastructure
-  Facilities Coverage
-  Contested Sections

*Note: Map intended to demonstrate new facilities development. Locations and size representation are approximate*



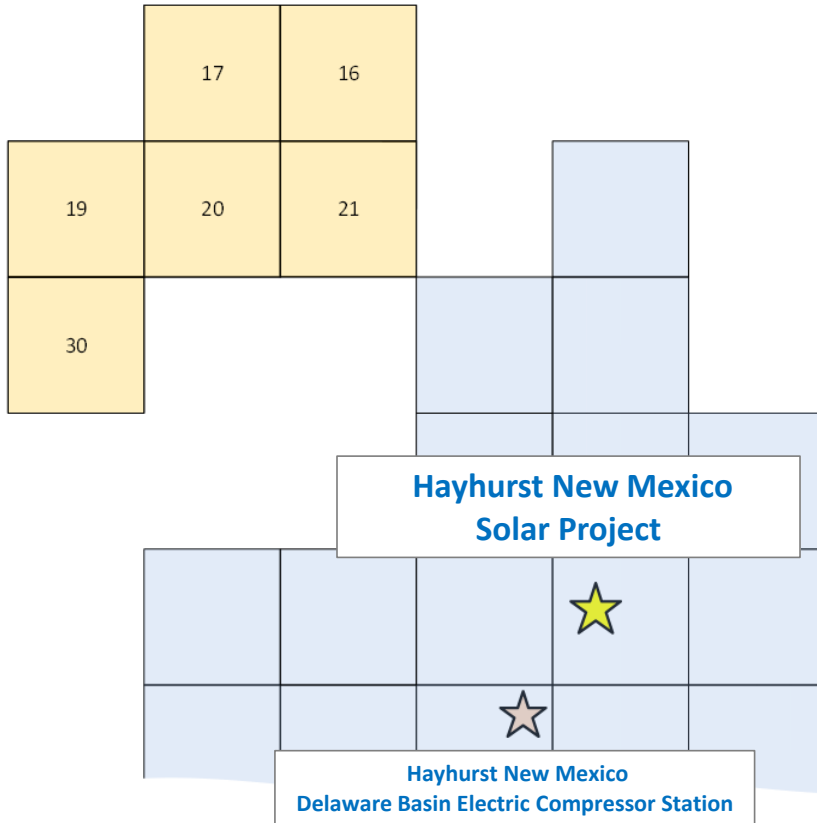
## Observations

- Chevron’s prudent operation and waste prevention advantages
- ✓ Chevron’s centralized facilities able to serve more sections: higher and longer facilities utilization
- ✓ Emissions synergies with tie-back to Chevron’s existing development: access to solar power, electric compression

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D2  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: March 18, 2022  
 Case Nos. 22343-22344



# Chevron Low Carbon



## Chevron Initiatives

- 326-acre Hayhurst New Mexico Solar Project received final approval from the State Land Office. Includes 55,000 solar panels with 20 MW capacity. Press Releases:
  - [State Land Office works to expand renewable energy in the Permian Basin | NM State Land Office](#)
  - [Chevron's Permian Basin solar farm green-lit by State of New Mexico | Carlsbad Current-Argus](#)
- 100% of drilling rigs and frac fleets converted from diesel to alternative fuels. Electric rig deployment for Hayhurst New Mexico in progress
- Large, all-electric compressor station with 180 MMSCFD installed capacity. Projects funded to expand to 300 MMSCFD



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF CHEVRON U.S.A. INC.  
FOR COMPULSORY POOLING, EDDY  
COUNTY, NEW MEXICO

Case Nos. 22343 & 22344

AFFIDAVIT

STATE OF NEW MEXICO )  
  ) ss.  
COUNTY OF SANTA FE )

Michael H. Feldewert, attorney in fact and authorized representative of Chevron U.S.A. Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



Michael H. Feldewert

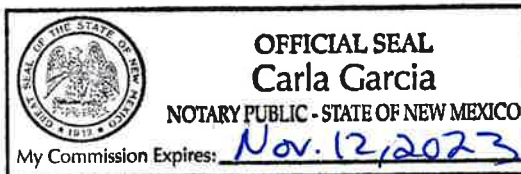
SUBSCRIBED AND SWORN to before me this 7th day of March, 2022 by Michael H. Feldewert.



Notary Public

My Commission Expires:

Nov. 12, 2023



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. E  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: March 18, 2022  
Case Nos. 22343-22344



**Kaitlyn A. Luck**  
Phone (505) 988-4421  
kaluck@hollandhart.com

November 12, 2021

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Chevron U.S.A. Inc. for compulsory pooling,  
Eddy County, New Mexico.  
Glenfiddich 20 17 Fed Com 46 #1H-#4H wells**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on December 2, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Chris Cooper, at 713-372-6778, or [ChrisCooper@chevron.com](mailto:ChrisCooper@chevron.com).

Sincerely,

Kaitlyn A. Luck  
**ATTORNEY FOR CHEVRON U.S.A. INC.**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



**Kaitlyn A. Luck**  
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**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

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Grey Goose 20 17 Fed Com 45 #1H-#4H wells**

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

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If you have any questions about this matter, please contact Chris Cooper, at 713-372-6778, or ChrisCooper@chevron.com.

Sincerely,

Kaitlyn A. Luck  
ATTORNEY FOR CHEVRON U.S.A. INC.

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Chevron - Glenfiddich 1H-4H Grey Goose 1H-4H WC  
Case Nos. 22343 22344

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765851227136	Francis F. Beeman et Ux., Bettye J Beeman - Life Estate	1405 W Ural Dr	Carlsbad	NM	88220-4064	Your item was delivered to an individual at the address at 12:01 pm on November 16, 2021 in CARLSBAD, NM 88220.
9414811898765851227174	Mark A. Beeman	57 North Sky Loop	Roswell	NM	88201-8302	Your item was picked up at the post office at 11:19 am on November 22, 2021 in ROSWELL, NM 88201.
9414811898765851227310	Robert B. Beeman	1520 N Guadalupe St	Carlsbad	NM	88220-8811	Your item arrived at the Post Office at 6:24 am on November 16, 2021 in CARLSBAD, NM 88220.
9414811898765851227358	William F. Beeman	71 Apache Dr	Carlsbad	NM	88220-9405	Your item has been delivered to an agent for final delivery in CARLSBAD, NM 88220 on November 16, 2021 at 8:35 am.
9414811898765851227365	Patricia Ann Beeman Allen, Trustee Of The Patricia Ann Beeman Allen Trust	807 Alamosa St	Carlsbad	NM	88220-3111	Your item was delivered to an individual at the address at 5:09 pm on November 15, 2021 in CARLSBAD, NM 88220.
9414811898765851227327	T.L. Reese Et Ux, Margaret D. Rees	PO Box 1007	Colorado City	TX	79512-1007	Your item was picked up at the post office at 10:58 am on November 15, 2021 in COLORADO CITY, TX 79512.
9414811898765851227396	Brian L. McGonagill Et Ux, Shirley C. McGonagill	1612 Westridge Rd	Carlsbad	NM	88220-4077	Your item was delivered to an individual at the address at 11:30 am on November 16, 2021 in CARLSBAD, NM 88220.
9414811898765851227341	Panagopoulos Enterprises, LLC	5111 San Jorge Ave NW	Albuquerque	NM	87120-1837	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765851227389	MRC Permian Co.	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765851227372	Martha Joy Stribling Revocable Trust	61 Avenida Del Sol	Cedar Crest	NM	87008-9415	Your item was picked up at the post office at 11:06 am on November 20, 2021 in CEDAR CREST, NM 87008.
9414811898765851227013	Margaret Stribling	520 Ranchitos Rd NW	Los Ranchos	NM	87114-1128	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765851227068	Salem Pecos Stribling	9300 Mabry Ave NE	Albuquerque	NM	87109-6420	The customer has requested that the Postal Service redeliver this item on November 23, 2021 in ALBUQUERQUE, NM 87109.
9414811898765851227020	Robert Duncan Cain	12004 Zia NE Rd, Apt. E1	Albuquerque	NM	87123	Your item arrived at the ALBUQUERQUE, NM 87123 post office at 5:51 pm on November 20, 2021 and is ready for pickup.
9414811898765851227099	John D. Stribling	PO Box 10204	Albuquerque	NM	87184-0204	Your item has been delivered and is available at a PO Box at 7:26 am on November 19, 2021 in ALBUQUERQUE, NM 87184.
9414811898765851227082	Trabajo Del Spear, LP	PO Box 1684	Midland	TX	79702-1684	Your item was delivered at 3:46 pm on November 19, 2021 in MIDLAND, TX 79701.
9414811898765851227037	Pamela Rae Cummings	PO Box 817	Panhandle	TX	79068-0817	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765851227075	Patricia G Stamps	PO Box 249	Panhandle	TX	79068-0249	Your item was picked up at the post office at 3:12 pm on November 16, 2021 in PANHANDLE, TX 79068.
9414811898765851227419	Geneva Floyd Osborn	PO Box 419	Tipton	OK	73570-0419	Your item was delivered at 1:39 pm on November 16, 2021 in TIPTON, OK 73570.
9414811898765851227457	Klipstine & Hanratty, A Law Partnership	PO Box 1525	Carlsbad	NM	88221-1525	Your item arrived at our USPS facility in COPPELL TX DISTRIBUTION CENTER on November 22, 2021 at 10:01 pm. The item is currently in transit to the destination.
9414811898765851227464	Sue Osborn Powell	889 Hedgewood Dr	Springs	TX	78620	Your item arrived at the SANTA FE, NM 87504 post office at 7:53 am on November 22, 2021 and is ready for pickup.

Chevron - Glenfiddich 1H-4H Grey Goose 1H-4H WC  
Case Nos. 22343 22344

9414811898765851227426	Mary Camille Hall	3812 Tailfeather Dr	Round Rock	TX	78681-1041	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765851227495	Robert Scott Pace	609 9th St	Wolfforth	TX	79382-2900	Your item was picked up at the post office at 11:42 am on November 16, 2021 in WOLFFORTH, TX 79382.
9414811898765851227440	John Edward Hall IV	504 Castlegate St	Howe	TX	75459-3675	Your item was delivered to an individual at the address at 10:29 am on November 16, 2021 in HOWE, TX 75459.
9414811898765851227488	Mary Lee Hall Stewart	201 Rodriguez Rd	Yoakum	TX	77995-7053	Your item was delivered to an individual at the address at 12:01 pm on November 17, 2021 in YOAKUM, TX 77995.
9414811898765851227433	Michael Shayne Matekovic	3159 Bermuda Ct	Lake Havasu City	AZ	86404-5223	Your item departed our LAS VEGAS NV DISTRIBUTION CENTER destination facility on November 22, 2021 at 12:34 pm. The item is currently in transit to the destination.
9414811898765851227471	Mark Anthony Matekovic	434 Lever Hill Rd	Chapin	SC	29036-8915	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765851227556	Amber Davis	PO Box 231	Stratton	ME	04982-0231	Your item was picked up at the post office at 2:47 pm on November 16, 2021 in STRATTON, ME 04982.
9414811898765851227525	Heather Davis	PO Box 673	Dexter	NM	88230-0673	Your item was delivered at 12:45 pm on November 16, 2021 in DEXTER, NM 88230.
9414811898765851227501	Estate Of Clarence W. Ervin Et Ux,Mary I. Ervin Deceased	4016 Jones St	Carlsbad	NM	88220-2700	Your item was returned to the sender on November 18, 2021 at 11:40 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765851227594	Jo Ann Mcneil	PO Box 21116	Billings	MT	59104-1116	Your item was picked up at the post office at 11:10 am on November 19, 2021 in BILLINGS, MT 59104.
9414811898765851227549	Patricia Ann Long	PO Box 21116	Billings	MT	59104-1116	Your item was picked up at the post office at 11:10 am on November 19, 2021 in BILLINGS, MT 59104.
9414811898765851227587	Marilyn Faye Bitsis	PO Box 21116	Billings	MT	59104-1116	Your item arrived at the SANTA FE, NM 87504 post office at 7:53 am on November 22, 2021 and is ready for pickup.
9414811898765851227570	Kirby, Ratliff, Manning & Greak	8008 Slide Rd Ste 33	Lubbock	TX	79424-2828	Your item was delivered to an individual at the address at 10:34 am on November 16, 2021 in LUBBOCK, TX 79424.
9414811898765851226214	Neville Manning	2112 Indiana Ave	Lubbock	TX	79410-1444	Your item was delivered to an individual at the address at 12:00 pm on November 16, 2021 in LUBBOCK, TX 79410.
9414811898765851226221	Nolan Greak	8008 Slide Rd Ste 33	Lubbock	TX	79424-2828	Your item was delivered to an individual at the address at 12:04 pm on November 15, 2021 in LUBBOCK, TX 79424.
9414811898765851226290	Chasity Garza	PO Box 71	Brownfield	TX	79316-0071	Your item was returned to the sender on November 15, 2021 at 1:27 pm in BROWNFIELD, TX 79316 because the addressee was not known at the delivery address noted on the package.
9414811898765851226245	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	Your item was picked up at the post office at 10:25 am on November 15, 2021 in ARTESIA, NM 88210.
9414811898765851226283	Cimarex Energy Co. Attention Land Manager	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765851226238	Premier Oil And Gas, Inc. Attn Kenneth C. Jones, President	901 Waterfall Way Ste 205	Richardson	TX	75080-6791	Your item was delivered to an individual at the address at 11:06 am on November 16, 2021 in RICHARDSON, TX 75080.

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005002513

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HOLLAND & HART  
POBOX 2208

SANTA FE, NM 87504

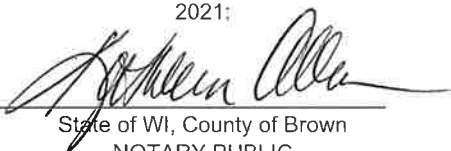
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/17/2021



Legal Clerk

Subscribed and sworn before me this November 17, 2021;



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

Ad # 0005002513  
PO #:  
# of Affidavits 1

This is not an invoice

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. F  
Submitted by: Chevron U.S.A. Inc.  
Hearing Date: March 18, 2022  
Case Nos. 22343-22344



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, December 2, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than November 22, 2021.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e373ccca895f31b1e444a2f8d30af1ede>  
Event number: 2497 361 3254  
Event password: bpXPunYs263

Join by video: [24973613254@nmemnrd.webex.com](mailto:24973613254@nmemnrd.webex.com)  
Numeric Password: 143879  
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2497 361 3254

STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Francis F. Beeman et Ux., Bettye J Beeman - Life Estate, their heirs and devisees; Mark A. Beeman, his heirs and devisees; Robert B. Beeman, his heirs and devisees; William F. Beeman, his heirs and devisees; Patricia Ann Beeman Allen, Trustee Of The Patricia Ann Beeman Allen Trust, her heirs and devisees; T.L. Reese Et Ux, Margaret D. Rees, their heirs and devisees; Brian L. McGonagill Et Ux, Shirley C. McGonagill, their heirs and devisees; Panagopoulos Enterprises, LLC; MRC Permian Co.; Martha Joy Stribling Revocable Trust; Margaret Stribling, her heirs and devisees; Salem Pecos Stribling, his or her heirs and devisees; Robert Duncan Cain, his heirs and devisees; John D. Stribling, his heirs and devisees; Trabajo Del Spear, LP; Pamela Rae Cummings, her heirs and devisees; Patricia G Stamps, her heirs and devisees; Geneva Floyd Osborn, her heirs and devisees; Klipstine & Hanratty, A Law Partnership; Sue Osborn Powell, her heirs and devisees; Mary Camille Hall, her heirs and devisees; Robert Scott Pace, his heirs and devisees; John Edward Hall IV, his heirs and devisees; Mary Lee Hall Stewart, her heirs and devisees; Michael Shayne Matekovic, his heirs and devisees; Mark Anthony Matekovic, his heirs and devisees; Amber Davis, her heirs and devisees; Heather Davis, her heirs and devisees; Estate Of Clarence W. Ervin Et Ux, Mary I. Ervin (Deceased), their heirs and devisees; Jo Ann McNeil, her heirs and devisees; Patricia Ann Long, her heirs and devisees; Marilyn Faye Bitsis, her heirs and devisees; Kirby, Ratliff, Manning & Greak, their heirs and devisees; Neville Manning, his heirs and devisees; Nolan Greak, his heirs and devisees; Chasity Garza, her heirs and devisees; Ross Duncan Properties, LLC; Cimarex Energy Co. Attention: Land Manager; and Premier Oil And Gas, Inc. Attn: Kenneth C. Jones, President.

Case No. 22343: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial wells: (1) the Glenfiddich 20 17 Fed Com 46 #1H well,

and (2) the Glenfiddich 20 17 Fed Com 46 #2H well, both are to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17; (3) the Glenfiddich 20 17 Fed Com 46 #3H well, and (4) the Glenfiddich 20 17 Fed Com 46 #4H well, both are to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. The completed interval for the well will comply with setbacks for wells in the Purple Sage; Wolfcamp (Gas) Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Whites City, New Mexico.

AD # 5002513 , Current Argus, November 17, 2021

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0005002518

**This is not an invoice**

**HOLLAND & HART**  
POBOX 2208

**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/17/2021



Legal Clerk

Subscribed and sworn before me this November 17, 2021:



State of WI, County of Brown  
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN  
Notary Public  
State of Wisconsin

Ad # 0005002518  
PO #: NOP Chevron - Grey Goose 1H-4H WC  
# of Affidavits 1

**This is not an invoice**

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, December 2, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us). Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at [Marlene.Salvidrez@state.nm.us](mailto:Marlene.Salvidrez@state.nm.us), or the New Mexico Relay Network at 1-800-659-1779, no later than **November 22, 2021**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e373ccca895f31b1e444a2f8d30af1ede>  
Event number: 2497 361 3254  
Event password: bpXPunYs263

Join by video: [24973613254@nmemnrd.webex.com](mailto:24973613254@nmemnrd.webex.com)  
Numeric Password: 143879  
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: 2497 361 3254

STATE OF NEW MEXICO TO:  
All named parties and persons  
having any right, title, interest  
or claim in the following case  
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Francis F. Beeman et Ux., Bettye J Beeman - Life Estate, their heirs and devisees; Mark A. Beeman, his heirs and devisees; Robert B. Beeman, his heirs and devisees; William F. Beeman, his heirs and devisees; Patricia Ann Beeman Allen, Trustee Of The Patricia Ann Beeman Allen Trust, her heirs and devisees; T.L. Reese Et Ux, Margaret D. Rees, their heirs and devisees; Brian L. McGonagill Et Ux, Shirley C. McGonagill, their heirs and devisees; Panagopoulos Enterprises, LLC; MRC Permian Co.; Martha Joy Stribling Revocable Trust; Margaret Stribling, her heirs and devisees; Salem Pecos Stribling, his or her heirs and devisees; Robert Duncan Cain, his heirs and devisees; John D. Stribling, his heirs and devisees; Trabajo Del Spear, LP; Pamela Rae Cummings, her heirs and devisees; Patricia G Stamps, her heirs and devisees; Geneva Floyd Osborn, her heirs and devisees; Klipstine & Hanratty, A Law Partnership; Sue Osborn Powell, her heirs and devisees; Mary Camille Hall, her heirs and devisees; Robert Scott Pace, his heirs and devisees; John Edward Hall IV, his heirs and devisees; Mary Lee Hall Stewart, her heirs and devisees; Michael Shayne Matekovic, his heirs and devisees; Mark Anthony Matekovic, his heirs and devisees; Amber Davis, her heirs and devisees; Heather Davis, her heirs and devisees; Estate Of Clarence W. Ervin Et Ux, Mary I. Ervin (Deceased), their heirs and devisees; Jo Ann McNeil, her heirs and devisees; Patricia Ann Long, her heirs and devisees; Marilyn Faye Bitsis, her heirs and devisees; Kirby, Ratliff, Manning & Greak, their heirs and devisees; Neville Manning, his heirs and devisees; Nolan Greak, his heirs and devisees; Chasity Garza, her heirs and devisees; Ross Duncan Properties, LLC; Cimarex Energy Co. Attention: Land Manager; and Premier Oil And Gas, Inc. Attn: Kenneth C. Jones, President.

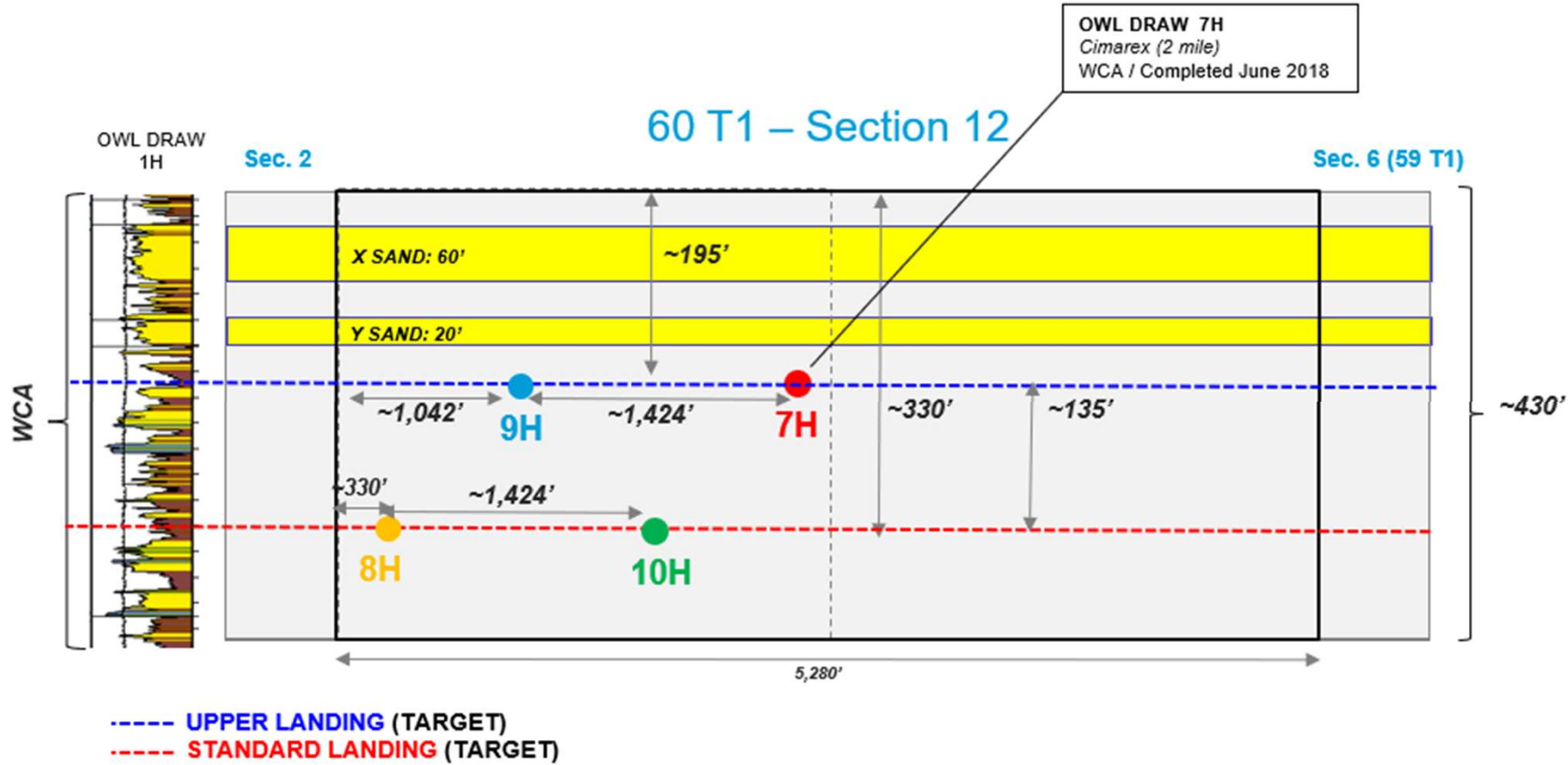
Case No. 22344: Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial wells: (1) the Grey Goose 20 17 Fed Com 45 #1H well,

and (2) the Grey Goose 20 17 Fed Com 45 #2H well, both are to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 20 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 17; (3) the Grey Goose 20 17 Fed Com 45 #3H well, and (4) the Grey Goose 20 17 Fed Com 45 #4H well, both are to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17. The completed interval for the well will comply with setbacks for wells in the Purple Sage; Wolfcamp (Gas) Pool. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Whites City, New Mexico.

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AD # 5002518 , Current Argus, November 17, 2021

# Owl Draw Development Strategy



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. G  
 Submitted by: Chevron U.S.A. Inc.  
 Hearing Date: March 18, 2022  
 Case Nos. 22343-22344

