BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING – APRIL 7, 2022

CASE No. 22538

HARRIER 35 NORTH FED COM #301H
HARRIER 35 NORTH FED COM #302H
HARRIER 35 NORTH FED COM #401H
HARRIER 35 NORTH FED COM #402H
HARRIER 35 NORTH FED COM #601H
HARRIER 35 NORTH FED COM #602H
HARRIER 35 NORTH FED COM #701H
HARRIER 35 NORTH FED COM #702H
HARRIER 35 NORTH FED COM #703H
HARRIER 35 NORTH FED COM #704H

LEA COUNTY, NEW MEXICO



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22538

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COMPULSORY POOLING APPLICATION CHECKLIST								
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORT	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS							
Case: 22538	APPLICANT'S RESPONSE							
Date: April 7, 2022								
Applicant	EOG Resources, Inc.							
Designated Operator & OGRID (affiliation if applicable)	EOG Resources, Inc. (OGRID No. 7377)							
Applicant's Counsel:	James Parrot, Beatty & Wozniak, P.C.							
Case Title:	Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico							
Entries of Appearance/Intervenors:	none							
Well Family	Harrier							
Formation/Pool	Tidiffet							
Formation Name(s) or Vertical Extent:	Bone Spring, Wolfcamp							
Primary Product (Oil or Gas):	Oil							
Pooling this vertical extent:	Entire Formation							
Pool Name and Pool Code:	Red Hills, Bone Spring, East (97369) WC-025 G-09 S253402N, Wolfcamp (98116)							
Well Location Setback Rules:	Statewide Rules							
Spacing Unit Size:	480 acres							
Spacing Unit								
Type (Horizontal/Vertical)	Horizontal							
Size (Acres)	480 acres							
Building Blocks:	Quarter-Quarter sections							
Orientation:	South to North							
Description: TRS/County	W½ of Sec 26, NW¼ of Sec 35, T-24-S, R-34-E, Lea County							
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Υ							
Other Situations								
Depth Severance: Y/N. If yes, description	N							
Proximity Tracts: If yes, description	Y; NENW, SENW, NESW, SESW of Sec 26 (C, F, K, N); NENW, SENW of Sec 35 (C, F); defining well (BS) is located on quarter-quarter line							
Proximity Defining Well: if yes, description	Harrier 35 North Fed Com #301H (BS), #702H (W)							
Applicant's Ownership in Each Tract	Exhibit C-3							
Well(s)								
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)								

	Harrier 35 North Fed Com #301H
	(API No. Pending)
	SHL: SE¼NW¼ (Unit F) Sec 35
Well #1	BHL: NE¼NW¼ (Unit C) Sec 26
	Completion Target: Bone Spring Formation
	Well Orientation: South to North
	Completion Status: Standard
	Harrier 35 North Fed Com #302H
	(API No. Pending)
	SHL: SE¼NW¼ (Unit F) Sec 35
Well #2	BHL: NE¼NW¼ (Unit C) Sec 26
	Completion Target: Bone Spring Formation
	Well Orientation: South to North
	Completion Status: Standard
	Harrier 35 North Fed Com #401H
	(API No. Pending)
	SHL: SE¼NW¼ (Unit F) Sec 35
Well #3	BHL: NW¼NW¼ (Unit D) Sec 26
	Completion Target: Bone Spring Formation
	Well Orientation: South to North
	Completion Status: Standard
	Harrier 35 North Fed Com #402H
	Harrier 35 North Fed Com #402H (API No. Pending)
Well #4	(API No. Pending)
Well #4	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation
Well #4	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North
Well #4	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard
Well #4	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H
Well #4	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending)
	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35
Well #4	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26
	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation
	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North
	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard
	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #602H
	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #602H (API No. Pending)
Well #5	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #602H (API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35
	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #602H (API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit F) Sec 26
Well #5	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #602H (API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation
Well #5	(API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NE¼NW¼ (Unit C) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #601H (API No. Pending) SHL: SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit D) Sec 26 Completion Target: Bone Spring Formation Well Orientation: South to North Completion Status: Standard Harrier 35 North Fed Com #602H (API No. Pending) SHL: SE¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit F) Sec 35 BHL: NW¼NW¼ (Unit F) Sec 26

	Harrier 35 North Fed Com #701H			
	(API No. Pending)			
Well #7	SHL: SW¼NW¼ (Unit E) Sec 35			
weii #7	BHL: NW¼NW¼ (Unit D) Sec 26			
	Completion Target: Wolfcamp Formation			
	Well Orientation: South to North			
	Completion Status: Standard			
	Harrier 35 North Fed Com #702H			
	(API No. Pending)			
II 110	SHL: SW¼NW¼ (Unit E) Sec 35			
Well #8	BHL: NW¼NW¼ (Unit D) Sec 26			
	Completion Target: Wolfcamp Formation			
	Well Orientation: South to North			
	Completion Status: Standard			
	Harrier 35 North Fed Com #703H			
	(API No. Pending)			
	SHL: SW¼NW¼ (Unit E) Sec 35			
Well #9	BHL: NE¼NW¼ (Unit C) Sec 26			
	Completion Target: Wolfcamp Formation			
	Well Orientation: South to North			
	Completion Status: Standard			
	Harrier 35 North Fed Com #704H			
	(API No. Pending)			
	SHL: SE¼NW¼ (Unit F) Sec 35			
Well #10	BHL: NE¼NW¼ (Unit C) Sec 26			
	Completion Target: Wolfcamp Formation			
	Well Orientation: South to North			
	Completion Status: Standard			
Horizontal Well First and Last Take Points	Exhibit C-2			
Completion Target (Formation, TVD and MD)	Exhibit C-4			
AFE Capex and Operating Costs				
Drilling Supervision/Month \$	\$8,000			
Production Supervision/Month \$	\$800			
Justification for Supervision Costs	Exhibit C, C-4			
Requested Risk Charge	Exhibit C, 200%			
Notice of Hearing				
Proposed Notice of Hearing	Exhibit B			
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E			
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F			
Ownership Determination	LAHIDICI			
	Evhibit C 2			
Land Ownership Schematic of the Spacing Unit	Exhibit C-3			
Tract List (including lease numbers and owners)	Exhibit C-3			
Pooled Parties (including ownership type)	Exhibit C-3			

Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D, D-2, D-3
Spacing Unit Schematic	Exhibit D, D-2, D-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2 through D-5
Well Orientation (with rationale)	Exhibit D-2 through D-5
Target Formation	Exhibit D-4, D-5
HSU Cross Section	Exhibit D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-2, D-3
Structure Contour Map - Subsea Depth	Exhibit D-2, D-3
Cross Section Location Map (including wells)	Exhibit D-4, D-5
Cross Section (including Landing Zone)	Exhibit D-4, D-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provide	d in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	James Parrot
Signed Name (Attorney or Party Representative):	
Date:	4/4/2022

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22538

APPLICATION

EOG Resources, Inc. ("EOG") (OGRID No. 7377) through its undersigned attorneys, hereby files this Application with the Oil Conservation Division of the State of New Mexico ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring and Wolfcamp formations underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W½ of Section 26 and the NW¼ of Section 35, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico (the "Unit"). In support of its Application, EOG states the following:

- 1. EOG is a working interest owner in the Unit and has a right to drill wells thereon.
- 2. EOG seeks to dedicate the above-referenced Unit to the following proposed wells:
 - Harrier 35 North Fed Com #301, Harrier 35 North Fed Com #302, Harrier 35 North Fed Com #402, and Harrier 35 North Fed Com #602, which will be horizontally drilled to the Bone Spring Formation from a surface location in the SE½NW¼ of Section 35 to a bottom hole location in the NE¼NW¼ of Section 26;
 - Harrier 35 North Fed Com #401 and Harrier 35 North Fed Com #601,
 which will be horizontally drilled to the Bone Spring Formation from a

surface location in the SE¼NW¼ of Section 35 to a bottom hole location in the NW¼NW¼ of Section 26;

- Harrier 35 North Fed Com #701H and Harrier 35 North Fed Com #702H, which will be horizontally drilled to the Wolfcamp Formation from a surface location in the SW¹/₄NW¹/₄ of Section 35 to a bottom hole location in the NW¹/₄NW¹/₄ of Section 26;
- Harrier 35 North Fed Com #703, which will be horizontally drilled to the Wolfcamp Formation from a surface location in the SW½NW¼ of Section 35 to a bottom hole location in the NE½NW¼ of Section 26; and
- Harrier 35 North Fed Com #704, which will be horizontally drilled to the Wolfcamp Formation from a surface location in the SE½NW¼ of Section 35 to a bottom hole location in the NE½NW¼ of Section 26 (collectively, the "Wells").
- 3. The completed intervals for the Wells will comply with statewide setbacks for oil wells.
- 4. EOG has sought in good faith, but has been unable to obtain, voluntary agreement from all mineral interest owners to participate in the drilling of the Wells or in the commitment of their interests to the Wells for its development within the Unit.
- 5. The pooling of all interests within the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to provide for its just and fair share of the oil and gas underlying the subject lands, EOG requests that all uncommitted interests in this Unit be pooled and that EOG be designated the operator of the Wells and Unit.

WHEREFORE, EOG requests that this Application be set for hearing on February 4, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted mineral interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating EOG as operator of this Unit and Wells to be drilled thereon;
- D. Authorizing EOG to recover its costs of drilling, equipping, and completing the
 Wells;
- E. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Setting a 200% charge for the risk assumed by EOG in drilling and completing the Wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted

BEATTY & WOZNIAK, P.C.

abudah Kitterhouse

Jobediah Rittenhouse

1675 Broadway, Suite 600

Denver, CO 80202

(303) 407-4457

jrittenhouse@bwenergylaw.com

Counsel for EOG Resources, Inc.

Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring and Wolfcamp formations, each designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Harrier 35 North Fed Com # 301H, #302H, #401H, #402H, #601H, #602H, #701H, #702H, #703H, and #704H, all oil wells, to be horizontally drilled from surface locations in the N½ of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the N½ of Section 26, Township 24 South, Range 34 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22538

AFFIDAVIT OF LACI STRETCHER

Laci Stretcher, being first duly sworn upon oath, deposes and states as follows:

- 1. My name is Laci Stretcher, and I am employed by EOG Resources, Inc. ("EOG") as a Senior Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division) as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
- 3. I am submitting this affidavit in support of EOG's application in the above-referenced case pursuant to 19.15.4.12.(A)(1) NMAC.
- 4. I am familiar with the application filed by EOG in this case, and I am familiar with the status of the lands in the subject area.
- 5. None of the uncommitted parties in this case has indicated opposition to the presentation of this pooling application by affidavit to the Division, and therefore I do not expect any opposition at the hearing.
- 6. In this case, EOG seeks an order pooling uncommitted interest owners in two spacing units, as follows:
- a. The proposed Bone Spring spacing unit is a 480-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the W½ of Section 26 and the NW¼ of

Section 35, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The spacing unit includes proximity tracts, and the defining well for proximity purposes will be the Harrier 35 North Fed Com #301H.

- b. The Bone Spring spacing unit will be initially dedicated to the following proposed wells:
 - The Harrier 35 North Fed Com #301 (API No. Pending), the Harrier 35 North Fed Com #302 (API No. Pending), the Harrier 35 North Fed Com #402 (API No. Pending), and the Harrier 35 North Fed Com #602 (API No. Pending), which will be horizontally drilled to the Bone Spring Formation from a surface location in the SE½NW¼ of Section 35 to a bottom hole location in the NE½NW¼ of Section 26; and
 - The Harrier 35 North Fed Com #401 (API No. Pending) and the Harrier 35 North Fed Com #601 (API No. Pending), which will be horizontally drilled to the Bone Spring Formation from a surface location in the SE½NW¼ of Section 35 to a bottom hole location in the NW¼NW¼ of Section 26;
- c. The proposed Wolfcamp spacing unit is a 480-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the W½ of Section 26 and the NW¼ of Section 35, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The defining well for the Wolfcamp horizontal spacing unit will be the Harrier 35 North Fed Com #702H.
 - d. The Wolfcamp spacing unit will be dedicated to the following proposed wells:
 - The Harrier 35 North Fed Com #701H (API No. Pending) and the Harrier 35 North Fed Com #702H (API No. Pending), which will be horizontally drilled to the Wolfcamp Formation from a surface location in the SW¹/₄NW¹/₄ of Section 35 to a bottom hole location in the NW¹/₄NW¹/₄ of Section 26; the Harrier 35 North Fed Com #703 (API No. Pending),

which will be horizontally drilled to the Wolfcamp Formation from a surface location in the SW¹/₄NW¹/₄ of Section 35 to a bottom hole location in the NE¹/₄NW¹/₄ of Section 26; and;

- The **Harrier 35 North Fed Com #704** (API No. Pending), which will be horizontally drilled to the Wolfcamp Formation from a surface location in the SE½NW¼ of Section 35 to a bottom hole location in the NE½NW¼ of Section 26.
- 7. **EOG Exhibit C-1** contains a general location map outlining the two spacing units being pooled in Case No. 22538 in relation to the surrounding area in Lea County. The acreage in both the Bone Spring and the Wolfcamp spacing units contains federal and state lands.
- 8. **EOG Exhibit C-2** contains the Form C-102s for the wells. The Oil Conservation Division has placed the Bone Spring wells in the Red Hills, Bone Spring, East [97369], and the Wolfcamp wells in the WC-025 G-09 S253402N, Wolfcamp [98116]. The API numbers for each of the proposed wells is pending. The location of each of the wells is orthodox and meets the Division's offset requirements.
- 9. A review of the Bone Spring and Wolfcamp spacing units indicated two overlapping spacing units in the Bone Spring formation, as follows:
- a. A spacing unit in the W/2W/2 of Section 26, dedicated to the Kestrel 26 Fed No. 311H well (API No. 30-025-46353) in the Red Hills; Bone Spring North Pool. No notice was provided because EOG owns 100 percent of the interest in this spacing unit and is the operator of the well.
- b. A spacing unit in the W/2W/2 of Section 35, dedicated to the Orange Raider BPV State No. 1H well (API No. 30-025-39712), in the Red Hills; Bone Spring, East Pool. EOG

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provided notice of the overlapping spacing unit to Oxy Y-1 Company and Sharbro Energy, LLC as the working interest owners. After twenty days, no objection was received.

- 10. There are no depth severances either in the Bone Spring or Wolfcamp Formations underlying the subject acreage.
- 11. **EOG Exhibit C-3** contains a plat outlining the two spacing units being pooled in Case No. 22538. Ownership is identical in the Bone Spring and Wolfcamp spacing units. The exhibit identifies the tract number, tract percentage interest, and spacing unit percentage interest for the interest owner being pooled and their last known address. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the Wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. The sole party EOG seeks to pool was locatable, and notice was provided and a green card returned. Accordingly, EOG did not cause notice to be published. I provided the law firm of Beatty & Wozniak, P.C. with the name and address for the uncommitted interest. On **EOG Exhibit C-3**, asterisks denote the "uncommitted" working interest owner that remains to be pooled in this case. There are no overriding royalty interest owners that require pooling for either spacing unit.
- 12. EOG sent well proposal letters for the Bone Spring and Wolfcamp wells, together with corresponding AFEs, to the working interest owners in this case. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico. A copy of the well proposal letters, along with the AFEs, is attached hereto as **EOG Exhibit C-4**.
- 13. EOG requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates

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charged by other operators for wells of this type in this area of New Mexico. EOG respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.

- 14. EOG requests the maximum cost, plus 200% risk charge be assessed against the nonconsenting working interest owner.
 - 15. EOG requests that it be designated operator of the units and wells.
- 16. EOG has been able to locate contact information for the party it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owner.

 EOG Exhibit C-5 contains a chronology of the contacts with the working interest owner that EOG seeks to pool. EOG has made a good faith effort to obtain voluntary joinder of the working interest owner in the proposed Wells.
- 17. The interest owner being pooled has been contacted regarding the proposed wells but has failed or refused to voluntarily commit their interests in the wells. If a mutually agreeable Joint Operating Agreement is reached between EOG and the interest owner, I will inform the Division know that EOG is no longer seeking to pool that party, and EOG requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.
- 18. **EOG Exhibit C-1** through **EOG Exhibit C-5** were either prepared by me or compiled under my direction and supervision.
- 19. The granting of these applications is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

20. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

Dated this 29th day of March, 2022.

L agi Stratabar

EOG Resources, Inc.

STATE OF TEXAS

) ss.

COUNTY OF MIDLAND

The foregoing instrument was subscribed and sworn to before me this 29th day of 2022, by Laci Stretcher, Landman for EOG Resources, Inc.

Witness my hand and official seal.

My commission expires: 3 7 2025

DEBBIE A. EVANS
Notary Public, State of Texas
Comm. Expires 03-07-2025
Notary ID 126341298

Harrier 35 North Fed Com Location Map

RR CO BIK-G PSL BIK-A11 PSL BIK-AX	PSL BIK-A12 PSL BIK-A13 PSL BIK-A23 PSL BIK-A23 PSL BIK-A27 PSL BIK-A27 PSL BIK-A27 PSL BIK-A29 PSL BI	PSL BH-A28 BIK-A27 PSL BIK-A29 PSL BIK-A29 PSL BIK-A30	PSL BIK-A39 BIK-A38 PSL BIK-A47 PSL BIK-A47 PSL	SL BIK-A50	PSL BIK-A33 BIK-A33 BIK-A33	PSL Bik-704 PSL Bik-704 PSL Bik-705 PSL Bi	ESTES BIK-73 BIK-78 BIK	BOROUGH 1900 TAF WHE GAMMBGABIRC TIN BIR-60TIN BIR-60TIN BIR-60TIN BIR-60TIN BIR-60TIN BIR-60TIN BASI BIR-80TIN TAPRECOBIN-
19 S 39 E	20 S 39 E	21.5 38.E	22.5 38.E	23.5 38.E	24S 38E	25.5 38.E	26 S 38 E	5 5 7
19 S 38 E	20 S 38 E	21 S 37 E	22 S 37 E	23 S 37 E	24S37E	25IS 37 E	26 S 37 E	UGH FF
19537E	20 S 37 E	21 S 36 E	22 S 36 E	23 S 36 E	24536E	25 S 36 E	26536E NEW MEK	L PSL BIK-C23 PSL WF SCARBOROUGH BIK:C24 BIK-WF ROUGH BIK-WF PSL BIK-74
19836E	20 S 36 E	21 S 35 E	22 S 35 E	23 S 35 E	24 S 35 E	25 S 35 E	26 S 35 E	BIK-C24 PSL
19 S 35 E	20 S 35 E	3774 ft '21 S 34 E	22 S 34 E	23 S 34 E	24 S 34 E	25 S 34 E	26 S 34 E	PSL PIK-C23 WE SCA PROJECT PSL WE SCARGOROUGH PS PSL BIK-C24 BIK-C25 WE SCARGOROUGH PSL BIK-C25 WE SCARGOROUGH BIK-WE PSL BIK-74 PSL
19534E	20S34E	# 21.5 33 E	22 S 33 E	23 S 33 E	24 S 33 E	25 S 33 E	26 S 33 E	TEXAS PSL BIK-
19533E	20'S 33 E	3923#	22 S 32 E	23 S 32 E	24 S 32 E	25 S 32 E	26 S 32 E	T&P RR CO BIK-54 T1
19532E	20 S 32 E	21 S 31 E	22 S 31 E	23 S 31 E	24 S 31 E	25 S 31 E	26 S 31 E	T&P RR CO BIK-55 T1
19 S 31 E	20 S 31 E	21 S 30 E	22 S 30 E	23 S 30 E	24 S 30 E	25 S 30 E	26 S 30 E	T1 T&P RR CO BIK-56 T1
19830E	20 S 30 E	21 S 29 E	22 S 29 E	Sait Lake 23 S 29 E	24 S 29 E	25 S 29 E	26 S 29 E	180 ATS CO BIR-58 T1 BIR-57 T1 CO T8P RF
19 S 29 E	20 S 29 E	21 S 28 E	22 S 28 E	23 S 28 E	24528E	25 S 28 E	26 S 28 E	T&P RR
19528E	20528E	21 S 27 E	22 S 27 E	23 S 27 E	24S27E	25 S 27 E	26 S 27 E	T&P RR CO BIK-59 T1
19827E	20 S 27 E	21-S 26 E	Cansbad 22 S 26 E	23 S 26 E	24 S 26 E	25 S 26 E	26 S 26 E	T&P RR CO BIK-60 T1
19 S 26 E	Brancey 2015 26159 Plink	11 S 25 E	22 S 25 E	23 S 25 E	24 S 25 E	25 S 25 E	26.S.25 E	T&P RR CO X: , k-61 T1 Y:)
19 S 25 E	20 S 25 E	21 S 24 E	22 S 24 E	23 S 24 E	24 S 24 E4 H	ık 25 S 24 E	River 26 S 24 E	TAPRE CO

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

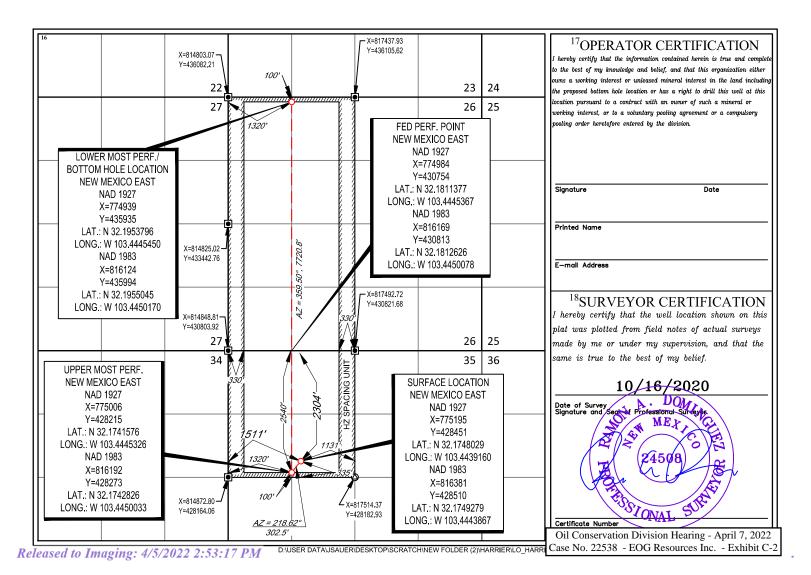
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code	² Pool Code ³ Pool N		
⁴ Property Code	⁵ P1	roperty Name	⁶ Well Number	
	HARRIER 35	NORTH FED COM	301H	
⁷ OGRID №.	⁸ O	perator Name	⁹ Elevation	
7377	EOG RES	SOURCES, INC.	3403'	
	10 Sur	face I ocation		

Surface Location

UL or lot no.	Section 35	Township 24-S	Range 34-E	Lot Idn —	Feet from the 2304'	North/South line NORTH	Feet from the 1511'	East/West line WEST	County LEA
	11Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	24-S	34-E	-	100'	NORTH	1320'	WEST	LEA
¹² Dedicated Acres 480.00	¹³ Joint or 1	infill 14Co	onsolidation Cod	le ¹⁵ Ord	er No.				



State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

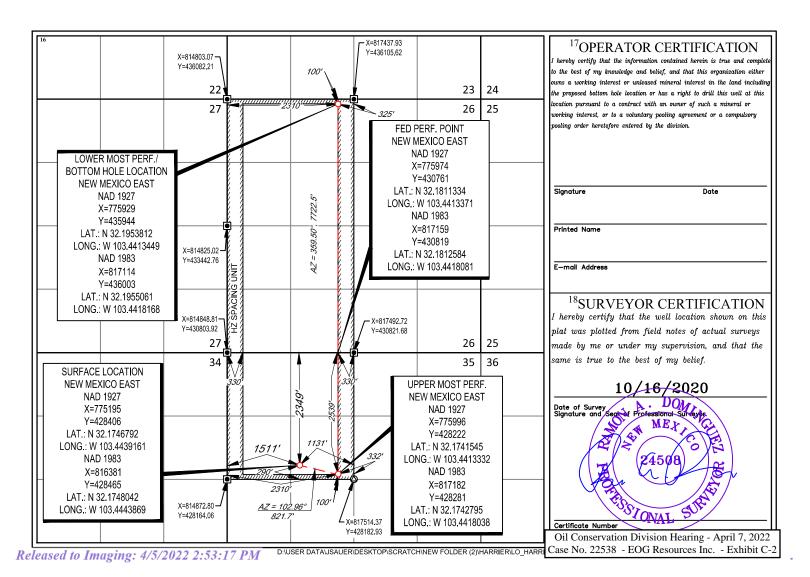
FORM C-102
Revised August 1, 2011
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District Office

AMENDED	REPORT
---------	--------

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code	³ Pool Name	lame	
⁴ Property Code	⁵ Pr	operty Name	⁶ Well Number	
	HARRIER 35	NORTH FED COM	302H	
⁷ OGRID No.	⁸ O _F	perator Name	⁹ Elevation	
7377	EOG RES	OURCES, INC.	3403'	
	¹⁰ Surf	face Location		

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	24-S	34-E	-	2349'	NORTH	1511'	WEST	LEA
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	24-S	34-E	-	100'	NORTH	2310'	WEST	LEA
12Dedicated Acres	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
480.00									



State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

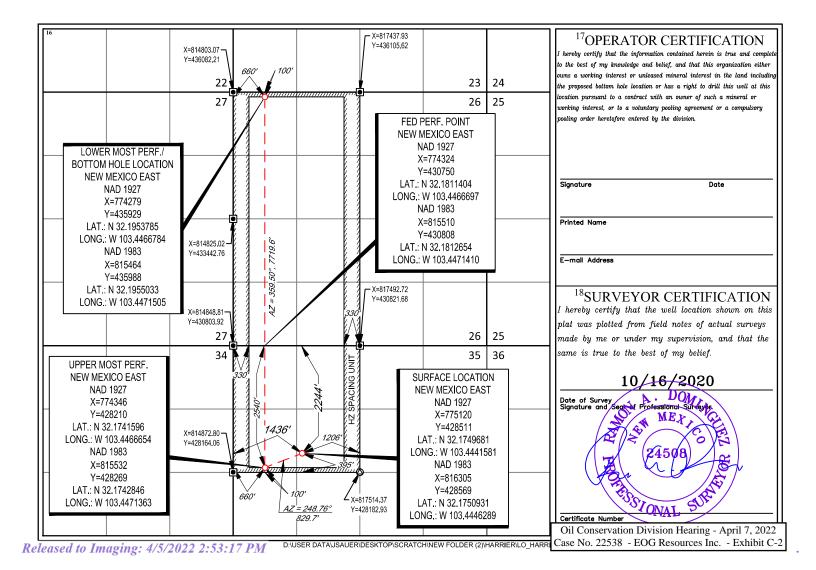
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	1	¹ API Number			² Pool Code ³ Pool Name							
	30	30-025-										
	⁴ Property C		•		⁵ Property	Name			6V	Vell Number		
HARRIER 35 NORTH FED								M			401H	
	⁷ OGRID N		⁸ Operator Name							⁹ Elevation		
	7377			EO	G RESOUI	RCES, INC.				3404'		
	¹⁰ Surface Location											
	UL or lot no.	UL or lot no. Section Township Range Lot Idn Feet from						Feet from the	Ea	st/West line		County
	Tr	25	24_G 34_E _ 2244' NODTU 143						wr	യസ	TTOA	

UL OF IOURO.	Section	TOWNSHIP	Kange	Lot fair	reet from the	North/South line	reet irom the	East/West line	County	
F	35	24-S	34-E	_	2244'	NORTH	1436'	WEST	LEA	
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	24-S	34-E	_	100'	NORTH	660'	WEST	LEA	
12Dedicated Acres	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.					
480.00										



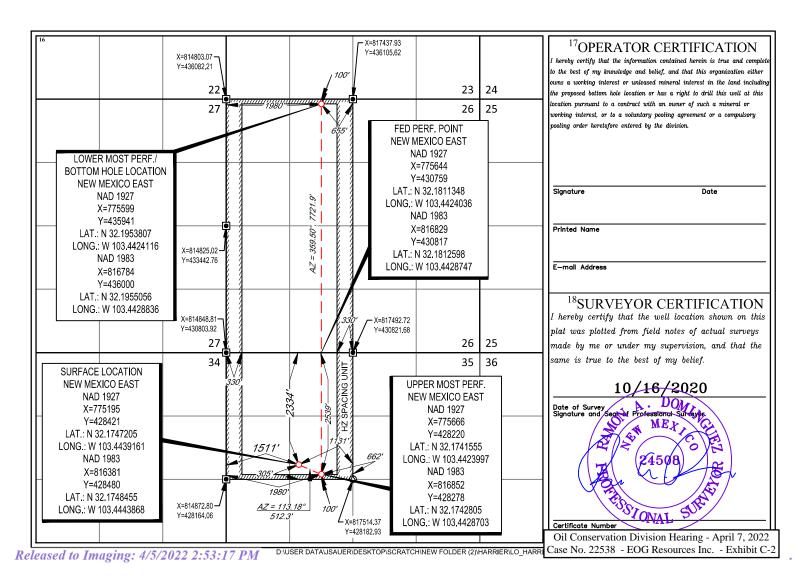
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name	⁶ Well Number
	HARRIER 35 NORTH FED COM	402H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
7377	EOG RESOURCES, INC.	3403'
-	10 Surface Location	·

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	35	24-S	34-E	_	2334'	NORTH	1511'	WEST	LEA	
	11Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	26	24-S	34-E	_	100'	NORTH	1980'	WEST	LEA	
¹² Dedicated Acres 480.00	¹³ Joint or 1	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.			•		



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

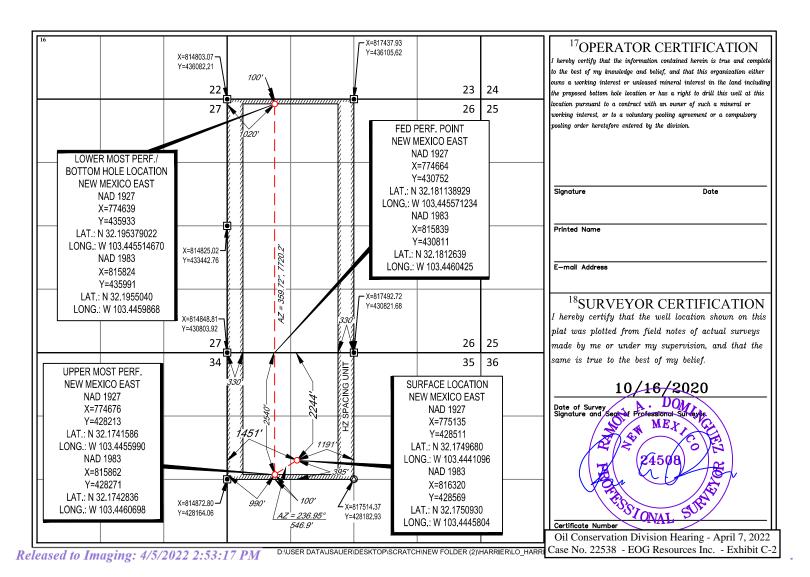
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name				
30-025	_						
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number			
		HARRIER 35	NORTH FED COM	601H			
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation			
7377		EOG RES	3404'				
10 Surface Location							

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	35	24-S	34-E	-	2244'	NORTH	1451'	WEST	LEA	
11Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	26	24-S	34-E	-	100'	NORTH	1020'	WEST	LEA	
12Dedicated Acres	12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
480.00										



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

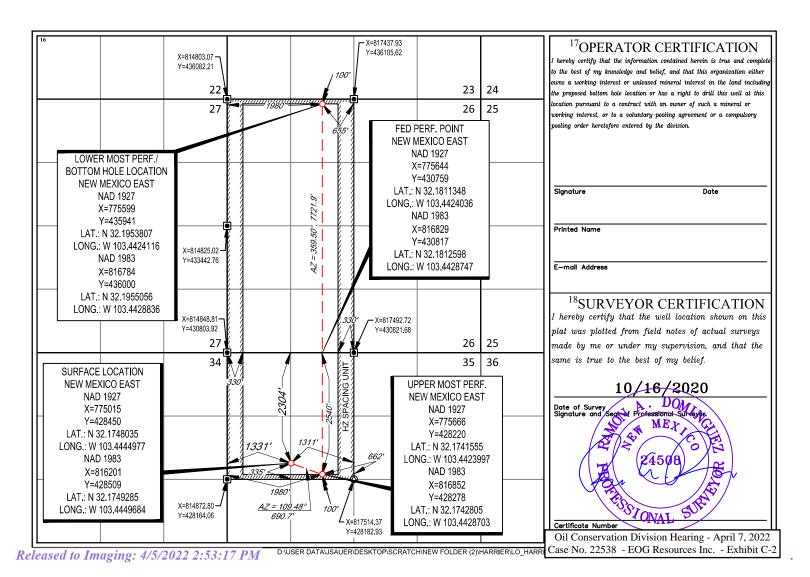
ENDED REPORT
ENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30–025 –	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name	⁶ Well Number
	HARRIER 35 NORTH FED COM	602H
⁷ OGRID No.	⁸ Operator Name	⁹ Elevation
7377	EOG RESOURCES, INC.	3403'
·	¹⁰ Surface Location	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	24-S	34-E	_	2304'	NORTH	1331'	WEST	LEA
11Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	24-S	34-E	-	100'	NORTH	1980'	WEST	LEA
¹² Dedicated Acres 480.00	¹³ Joint or I	nfill 14Co	nsolidation Cod	de ¹⁵ Ord	er No.				
3.00									



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

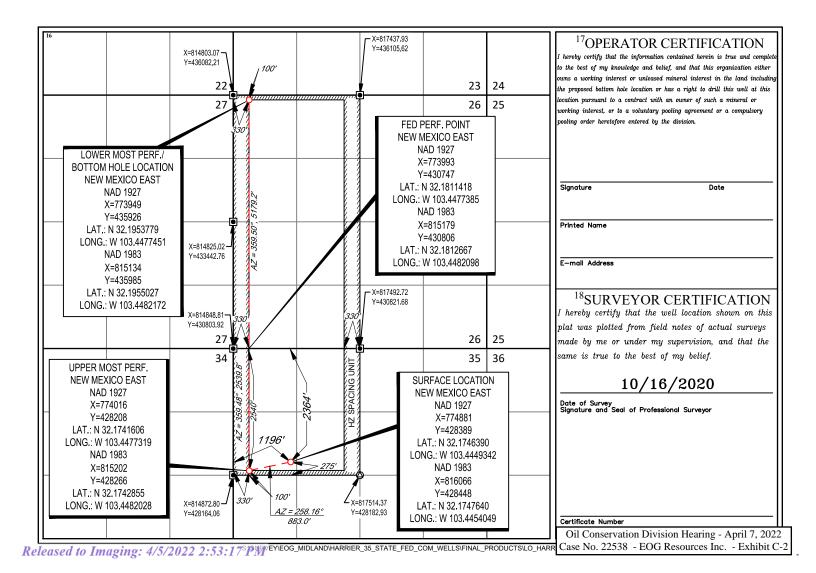
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AMENDED REPORT

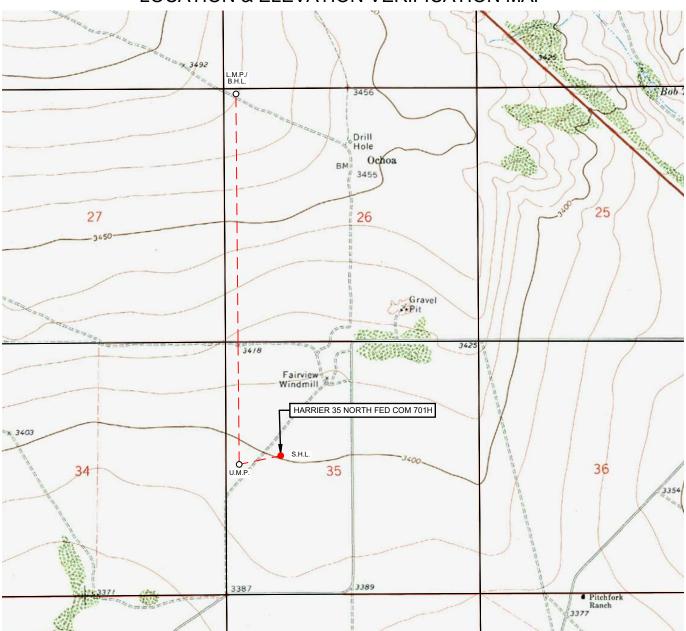
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	¹ API Number		³ Pool Name				
30-025-							
⁴ Property Code		⁵ Pr	roperty Name	⁶ Well Number			
		HARRIER 35	NORTH FED COM	701H			
⁷ OGRID N₀.		⁸ O _I	perator Name	⁹ Elevation			
7377		EOG RES	SOURCES, INC.	3402'			
¹⁰ Surface Location							

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
E	35	24-S	34-E	-	2364'	NORTH	1196'	WEST	LEA		
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
D	26	24-S	34-E	-	100'	NORTH	330'	WEST	LEA		
¹² Dedicated Acres	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.						
480.00											



LOCATION & ELEVATION VERIFICATION MAP





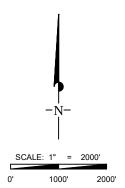
LEASE NAME & WELL NO.: HARRIER 35 NORTH FED COM 701H

 SECTION
 35
 TWP
 24-S
 RGE
 34-E
 SURVEY
 N.M.P.M.

 COUNTY
 LEA
 STATE
 NM
 ELEVATION
 3402'

 DESCRIPTION
 2364' FNL & 1196' FWL

LATITUDE N 32.1747640 LONGITUDE W 103.4454049



THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140

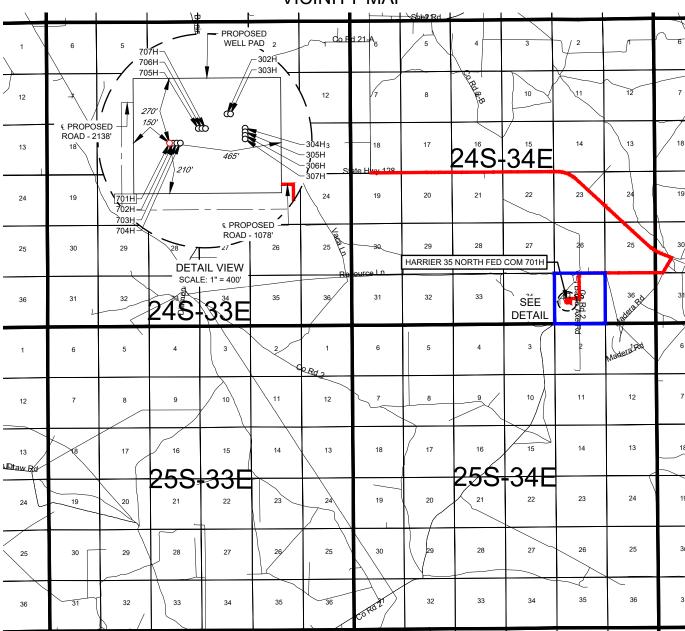
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554

2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705

TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743

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EXHIBIT 2 VICINITY MAP





LEASE NAME & WELL NO.: HARRIER 35 NORTH FED COM 701H

 SECTION
 35
 TWP
 24-S
 RGE
 34-E
 SURVEY
 N.M.P.M.

 COUNTY
 LEA
 STATE
 NM

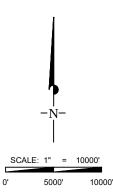
 DESCRIPTION
 2364' FNL & 1196' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-128 E, & DELAWARE BASIN RD., GO EAST ON NM-128 E ±6.5 MILES, THENCE SOUTHEAST (RIGHT) ON BATTLE AXE RD. ±2.5 MILES, THENCE WEST (RIGHT) ON A PROPOSED RD. ±1078 FEET TO A POINT ±497 FEET SOUTHEAST OF THE LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.





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TELEPHONE: (817) 744-7512 • FAX (817) 744-7554

2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705

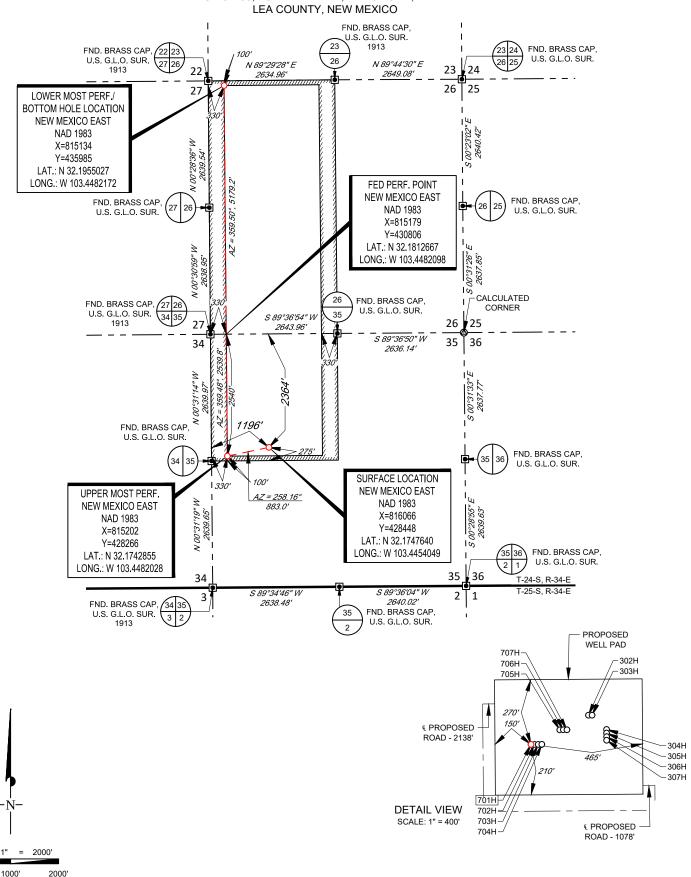
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743

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EXHIBIT 2A

SECTION 35, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M. LEA COUNTY NEW MEXICO



LEASE NAME & WELL NO .:

HARRIER 35 NORTH FED COM 701H

_ TWP_ 24-S SECTION _ 35 34-E SURVEY N.M.P.M. RGE LEA COUNTY STATE NM 2364' FNL & 1196' FWL DESCRIPTION

DISTANCE & DIRECTION

FROM INT. OF NM-128 E, & DELAWARE BASIN RD., GO EAST ON NM-128 E ±6.5 MILES, THENCE SOUTHEAST (RIGHT) ON BATTLE AXE RD. ±2.5 MILES, THENCE WEST (RIGHT) ON A PROPOSED RD. ±1078 FEET TO A POINT ±497 FEET SOUTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

"PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE.

> Ramon A. Dominguez, P.S. No. 24508 November 16, 2020



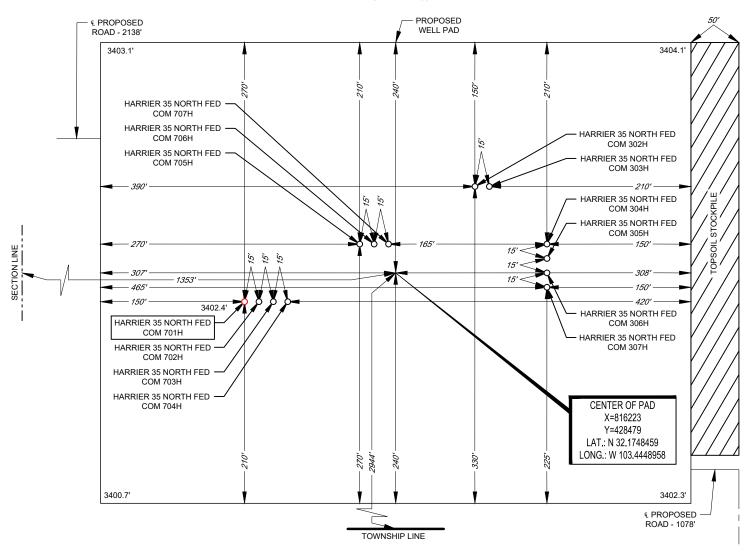
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705 Oil Conservation Division Hearing - April 7, 2022

Case No. 22538 - EOG Resources Inc. - Exhibit C-2

______ TOWNSHIP LINE _____ SECTION LINE _____ PROPOSED ROAD

SECTION 35, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M. LEA COUNTY, NEW MEXICO

DETAIL VIEW SCALE: 1" = 100'



CENTER OF PAD IS 2944' FNL & 1353' FWL

"PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE."

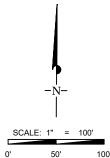
Ramon A. Dominguez, P.S. No. 24508

November 16, 2020

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. ONLY THE DATA SHOWN, ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"





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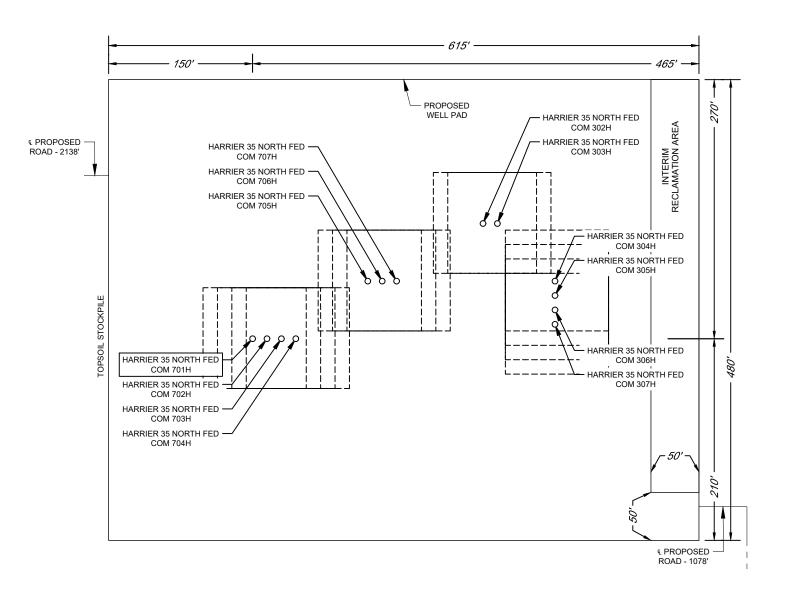
EXHIBIT 2C

RECLAMATION AND FACILITY DIAGRAM - PRODUCTION FACILITIES DIAGRAM

SECTION 35, TOWNSHIP 24-S, RANGE 34-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'

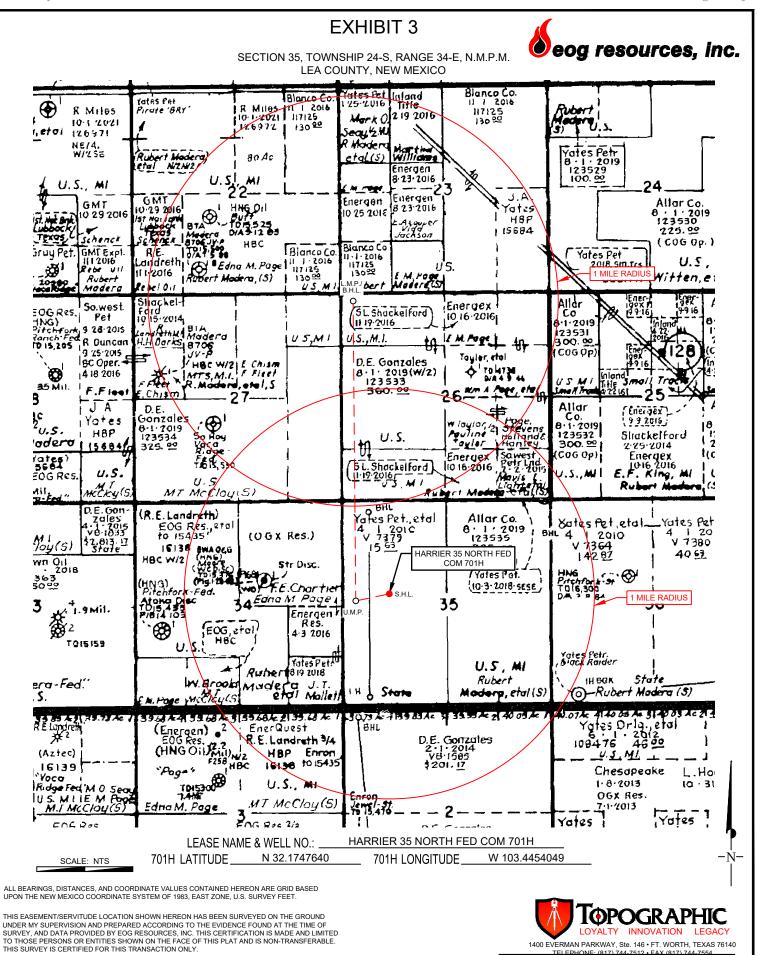




LEASE NAME & WELL NO.: _
701H LATITUDE ____ N 32.1747640

HARRIER 35 NORTH FED COM 701H

701H LONGITUDE W 103.4454049



Case No. 22538 - EOG Resources Inc. - Exhibit C-2 Case No. 22538 - EOG Resources Inc. - Exhibit C-2 SASURVEYLEOG MIDLAND/HARRIER 35 STATE FED COM WELLS/FINAL PRODUCTS/LO HARRIER 35 STATE FED COM 701H.DWG 11/17/2020 7:35:27 AM ehombi

Oil Conservation Division Hearing - April 7, 2022

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

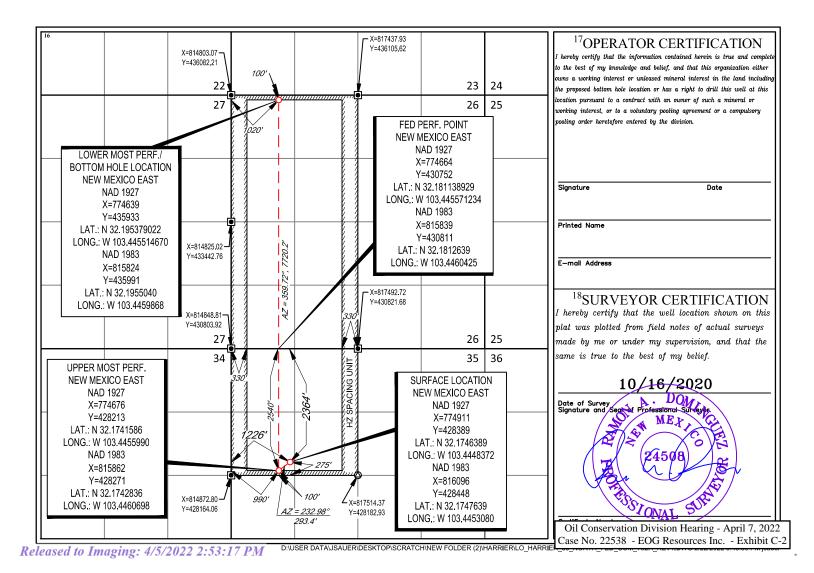
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code		³ Pool Name	
⁴ Property Code	•	⁵ Pr	operty Name		⁶ Well Number
		HARRIER 35	NORTH FED COM		702H
⁷ OGRID No.		⁸ O _I	oerator Name		⁹ Elevation
7377		EOG RES	OURCES, INC.		3403'
-	_	10 Surf	face Location		

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	35	24-S	34-E	_	2364'	NORTH	1226'	WEST	LEA
			11]	Bottom Ho	ole Location If I	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	24-S	34-E	_	100'	NORTH	1020'	WEST	LEA
12Dedicated Acres	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
480.00									



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

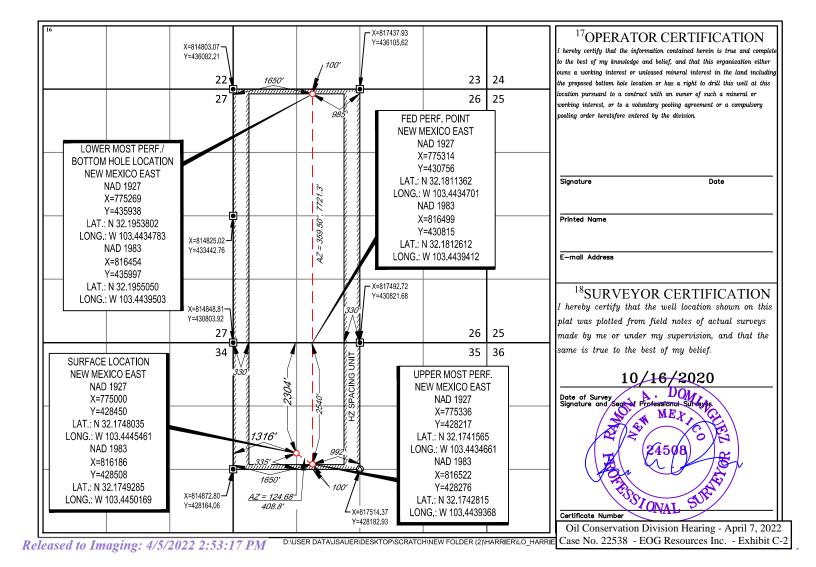
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name	
30-025	_			
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number
		HARRIER 35	NORTH FED COM	703H
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation
7377		EOG RES	SOURCES, INC.	3403'
	_	¹⁰ Surf	face Location	

- 1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	E	35	24-S	34-E	-	2304'	NORTH	1316'	WEST	LEA
_				11]	Bottom Ho	le Location If E	Different From Su	rface		
Γ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	26	24-S	34-E	_	100'	NORTH	1650'	WEST	LEA
7	¹² Dedicated Acres	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	er No.			•	
	480.00									



State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

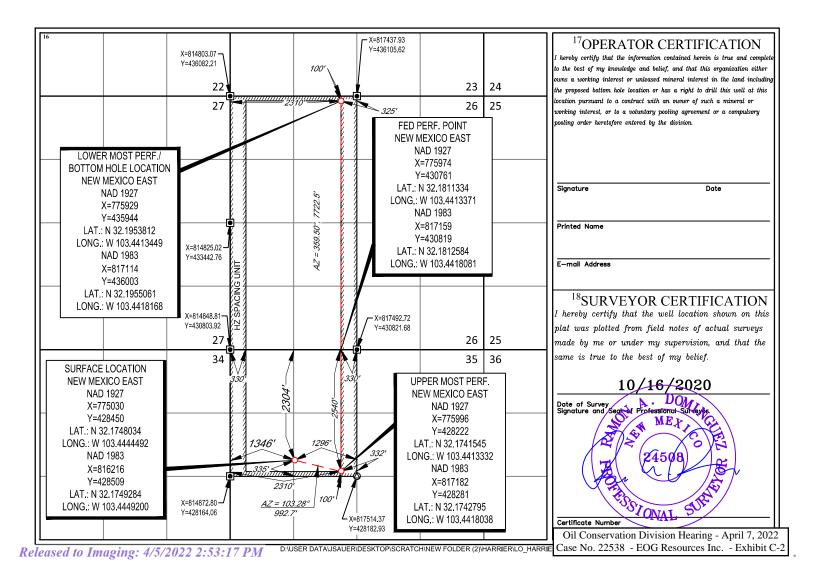
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbo	er	² Pool Code	³ Pool Name	
30-025	-			
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number
		HARRIER 35	NORTH FED COM	704H
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation
7377		EOG RES	SOURCES, INC.	3404'
	_	¹⁰ Surf	face Location	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	24-S	34-E	_	2304'	NORTH	1346'	WEST	LEA
			11]	Bottom Ho	le Location If D	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	26	24-S	34-E	-	100'	NORTH	2310'	WEST	LEA
12Dedicated Acres	¹³ Joint or l	infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.			•	
480.00									



NWNW D	NEXW C	NVANE B	26	Harrier 35 North Fed Com Leases
SWANN E	SENW F	SWINE G	SENE H	0089624/000 USA NMNM-123533
NWSW L	ct 1	NWSE J	NESE I	0332663/000 ST NM VO-7379
SWSW M	SESW N	SWSE O	SESE P	Spacing Unit Boundary: W/2 Comm Agmts
NWNW D	245.	NWINE B	NENE A	
SWAW E	SENW F	SWNE G	SENE H	
NWSW	NESW K	NWSE J	NESE I	
SWSW M	SESW N	SWSE O	SESE P	

eed						
Owner Name	Туре	Tract	Depths	WI (Expense)	WI (Expense; Formula)	NRI
Bureau of Land Management, Department of the Interior,	RI	1	Surface - Base Wolfcamp			0.08333333
State of New Mexico	RI	7	Surface - Base Wolfcamp			0.05555556
EOG Resources, Inc.	OR	7	Surface - Base Wolfcamp			0.01091562
Sharbro Energy, LLC	OR	7	Surface - Base Wolfcamp			0.00002982
EOG Resources, Inc.	M	182	Surface - Base Wolfcamp	0.91796932	(320/480) + (75.375007% * 160/480) + (0.015789% * 160/480)	0.78180677
*Oxy Y-1 Company P.O. Box 27570 Houston, TX 77227-7570	IM	2	Surface - Base Wolfcamp	0.08187279	(24.561837% * 160/480)	0.06822733
Sharbro Energy, LLC	MI	2	Surface - Base Wolfcamp	0.00015789	(.047367% * 160/480)	0.00013157
TOTAL	TOT			1.00000000		1.00000000

TRACT ONE: 320 acres, more or less, being the West Half (W/2) of Section 26, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico

TRACT TWO: 160 acres, more or less, being the Northwest Quarter (NW/4) of Section 35, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico

*PARTY TO BE POOLED Oil Conservation Division Hearing - April 7, 2022 Case No. 22538 - EOG Resources Inc. - Exhibit C-3

P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

October 18, 2021

Oxy Y-1 Company P.O. Box 27570 Houston, TX 77227-7570

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: <u>Harrier 35 North Fed Com #301H, #302H, #401H, #402H, #601H, #602H, </u>#701H, #702H, #703H, and #704H Well Proposals

Section 26: W/2, Section 35: NW/4, 24S-34E. Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") hereby proposes the drilling of the following horizontal wells located in the W/2 of Section 26 and the NW/4 of Section 35, 24S-34E, Lea County, New Mexico:

Harrier 35 North Fed Com #301H

SHL: 2304' FNL 1511' FWL, Section 35, 24S-34E BHL: 100' FNL 1320' FWL, Section 26, 24S-34E

TVD: 10,365' TMD: 17,865'

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Harrier 35 North Fed Com #302H

SHL: 2349' FNL 1511' FWL, Section 35, 24S-34E BHL: 100' FNL 2310' FWL, Section 26, 24S-34E

TVD: 10,365' TMD: 17,865'

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Page 1 of 6

Oil Conservation Division Hearing - April 7, 2022 Case No. 22538 - EOG Resources Inc. - Exhibit C-4

Harrier 35 North Fed Com #401H

SHL: 2244' FNL 1436' FWL, Section 35, 24S-34E BHL: 100' FNL 660' FWL, Section 26, 24S-34E

TVD: 10,680' TMD: 18,180'

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Harrier 35 North Fed Com #402

SHL: 2334' FNL 1511' FWL, Section 35, 24S-34E BHL: 100' FNL 1980' FWL, Section 26, 24S-34E

TVD: 10,680' TMD: 18,180'

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Harrier 35 North Fed Com #601H

SHL: 2244' FNL 1451' FWL, Section 35, 24S-34E BHL: 100' FNL 1020' FWL, Section 26, 24S-34E

TVD: 12,260' TMD: 19,760'

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Harrier 35 North Fed Com #602H

SHL: 2304' FNL 1331' FWL, Section 35, 24S-34E BHL: 100' FNL 1980' FWL, Section 26, 24S-34E

TVD: 12,260' TMD: 19,760'

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Harrier 35 North Fed Com #701H

SHL: 2364' FNL 1196' FWL, Section 35, 24S-34E BHL: 100' FNL 330' FWL, Section 26, 24S-34E

TVD: 12,530' TMD: 20,030'

Page 2 of 6

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Wolfcamp formation

Total Estimated Drilling and Completion Cost: See attached AFE

Harrier 35 North Fed Com #702H

SHL: 2364' FNL 1226' FWL, Section 35, 24S-34E BHL: 100' FNL 1020' FWL, Section 26, 24S-34E

TVD: 12,530' TMD: 20,030'

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Wolfcamp formation

Total Estimated Drilling and Completion Cost: See attached AFE

Harrier 35 North Fed Com #703H

SHL: 2304' FNL 1316' FWL, Section 35, 24S-34E BHL: 100' FNL 1650' FWL, Section 26, 24S-34E

TVD: 12,530' TMD: 20,030'

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Wolfcamp formation

Total Estimated Drilling and Completion Cost: See attached AFE

Harrier 35 North Fed Com #704H

SHL: 2304' FNL 1346' FWL, Section 35, 24S-34E BHL: 100' FNL 2310' FWL, Section 26, 24S-34E

TVD: 12,530' TMD: 20,030'

Horizontal Spacing Unit: W/2 of Section 26 and NW/4 of Section 35, 24S-34E, Lea

County, New Mexico

Targeted Interval: Wolfcamp formation

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering the W/2 of Section 26 and the NW/4 of Section 35, 24S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

Laci Stretcher Landman

Please indicate your election in the space provided below:
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #301H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #301H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #302H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #302H well

 and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #401H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #401H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #402H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #402H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #601H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #601H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #602H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #602H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #701H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #701H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #702H well.

	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #702H well.
	The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #703H well.
	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #703H well.
	The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #704H well.
	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Harrier 35 North Fed Com #704H well.
Company:	
By:	
Title:	
Date:	



MIDLAND	Pri	nted 10/14/21
AFE No.	LS101421	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(A)	CP)
EOG AFE Amt:	(Drlg)	\$2,739,000
	(Land)	\$81,000
	(Completion)	\$4,045,490
	(Facility)	\$311,500
	(Flowback)	\$292,500
	Total Cost	\$7,469,490

Reg. Lease No. :	D.: Prospect Name: RED HILLS						TVD / MD: 10365 / 17865			Begin Date :			
Location : (SHL) 2304' FNL 1511' FV	WL, Section	35, 24S-34E					BHLocation :	BH(LATERAL	#1): 100' FNL 132	0' FWL, Section			
Formation : Bone Spring							DD&A Field :						
Operator : EOG RESOURCES	SINC		County & Sta	ite :	LEA / NE	W MEXICO	Field :	UNASSIGNED		Water Depth	:		
		D IN THE BO	COM #301H	D&C 10,36			ED IN SECTION		Product :	OIL	Days: 0/0		
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SURV						401	75,000	0	7,500	0	0	82,500	
COMP-FLBK-LOCATION AND ROADS COMP-RIG MOVE	3					401 402	0	0		0		10,000	
RIG MOVE						402	225,000				1	225,000	
FOOTAGE COST						403	0	ŭ		0	1	C	
DAY WORK COST BITS & BHA						404 405	405,000 90,000	0		0	1	405,000 90,000	
COMP-BITS & PHA						405	0			0		17,500	
COMP - FUEL						406	0	0		0		300,000	
FUEL WATER						406 407	65,000 3,500	0		0		65,000 438,500	
COMP-FLBK-CHEMICALS						408	0,300	0		0	1	3,000	
MUD & CHEMICALS						408	240,000	0		0		240,000	
CEMENTING & SERVICE COMP- PERFORATING						409 413	215,000	0		0	1	215,000 333,500	
COMP- STIMULATION						414	0		,	0		1,972,865	
COMP-TRANSPORTATION						415	0			0	.,	28,000	
TRANSPORTATION COMP-Completion Overhead						415 416	30,000	0		0	1	30,000 7,500	
DRILLING OVERHEAD						416	5,000	0		0	1	5,000	
COMP-EQUIPMENT RENTAL						417	0			0	0	150,000	
FLBK-EQUIPMENT RENT/OPERATIONS						417	162,000	0	0	3,000	50,000	215,000	
COMP-COMPLETION RIG						418	0	0	5,000	0	0	5,000	
OTHER DRILLING EXPENSE						419	5,000			0	1	5,000	
COMP-ENVIRON & SAFETY CHARGE	ES					421	0	0		0	1	20,000	
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	2,500 210,000	0		0		2,500 210,000	
COMP- SUPERVISION						424	0	0		0	1	165,000	
SUPERVISION						424	115,000			0		115,000	
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	5,000	0		0	1	3,000 6,000	
COMP-CASED HOLE LOGGING/TES	Т					438	0,000	0		0	1	7,500	
SPECIALTY SERVICES						441	100,000			0		115,000	
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445	0			0		8,500 185,000	
COMP-CONTRACT LABOR MISC						446	0		,	0	1	18,000	
FLBK-DISPOSAL COSTS						447	105,000		45,000	0		275,000	
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448 453	0		,	0	1	7,500 10,000	
COMP-FLOWBACK						465	0			0		80,000	
COMP-REUSE WATER						480	0					165,000	
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482	0	,			\longmapsto	7,500	
COMP-LAND SURVEY & DAMAGES						483 484	0	7,500 20,000		0	0	7,500 20,000	
DRILL							ŭ	20,000	J	ŭ	Ů	20,000	
COMP-LAND SURVEY & DAMAGES COMP						485	0	20,000	0	0	0	20,000	
COMP-REG-PERMIT FEE/ENV						486	0	16,000	0	0	0	16,000	
SURV&ASSESS					TOTAL II	NTANGIBLES	\$2,058,000	\$81,000	\$3,892,865	\$3,000	\$272,500	\$6,307,365	
	UOM	QTY	SIZE	SIZE	GRADE	RATE			1				
SURFACE CASING		٠	V	<u> </u>	0.0.02	102	35,000	0	0	0	0	35,000	
INTERMEDIATE CASING						103	200,000	0		0		200,000	
PRODUCTION CASING COMP-TUBING				 		104 106	375,000 0	0		0		375,000 58,125	
WELLHEAD EQUIPMENT						107	71,000		,	0	1	153,500	
COMP-FAC-FLOW LINES						109	0	0		95,000		95,000	
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000	
COMP-VALVES & FITTINGS						110	0			0	20,000	21,500	
COMP-PUMP EQUIP/SUBSURFACE					I	113	0	0	10,500	0	0	10,500	
COMP-FAC-				1	1	115	0	0	0	100,000	0	100,000	
HEATERS,TREATRS,SEPRS													
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000	
COMP-FAC-CONSTRUCTION						122	0	0	0	41,000	0	41,000	
COST													
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000	
COMP-FAC-						128	0	0	0	5,000	0	5,000	
INSTRUMENT/ELECTRIC				1	<u> </u>								
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL				+	1	415 421	0			3,000 5,500		3,000 5,500	
& SAFETY						421	ľ	ľ	I	5,500		5,500	
COMP-FAC-ELECTRICAL						471	0	0	0	3,000	0	3,000	
LABOR		<u> </u>		1	TOTAL	TANGIBLES	\$681,000	\$0	\$152,625	\$308,500	\$20,000	\$1,162,125	
						TOTAL COST						\$7,469,490	
Ву			Date				Ву				Date		
JOINT OPERATOR APPROVA				/AL									
Firm :			Ву				Title				Date		
<u> </u>							I				<u> </u>		

AFE Name: Harrier 35 North Fed Com AFE Date: 10/14/2021



MIDLAND AFE No. LS101422 XXXXXX-000 Original Property No. EOG W.I.(BCP) EOG AFE Amt: (Drlg) (Facility) (Flowback) Total Cost \$292,500 \$7,469,490

AFE Type : DEVELOPM	EVELOPMENT DRILLING AFE Name: Harrier 35 Noi #302H				orth Fed Com					Budget Year : 2021			
Reg. Lease No. : Location : (SHL) 2349' FNL 1511	' FWL, Section	35, 24S-34E	Prospect Nar		D HILL	s		10365 / 17865 BH(LATERAL	#1): 100' FNL 231	Begin Date : 10' FWL, Section 26, 24S-34E			
Formation : Bone Spring							DD&A Field :						
Operator : EOG RESOUR	CES INC		County & Sta	ate: LE	A / NE\	V MEXICO	Field :	UNASSIGNED		Water Depth :			
AFE Description :	HARRIER 35	D IN THE BO	COM #302H	D&C 10,365' T	VD TO	17,865' MD IS	A 1.5 MILE LA ED IN SECTION	TERAL TO BE		OIL	Days :	0 / 0	
	DESCR	•				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SU						401	75,000	0	7,500	0	0	82,500	
COMP-FLBK-LOCATION AND ROA COMP-RIG MOVE	ADS					401 402	0	0		0	10,000	10,000	
RIG MOVE						402	225,000	0		0	0	225,000	
FOOTAGE COST						403	0	0			0	(0.5.00)	
DAY WORK COST BITS & BHA						404 405	405,000 90,000	0		0	0	405,000 90,000	
COMP-BITS & PHA						405	0	0		0	0	17,500	
COMP - FUEL FUEL						406 406	0	0	•	0	5,000 0	300,000	
WATER						406	65,000 3,500	0		0	0	65,000 438,500	
COMP-FLBK-CHEMICALS						408	0	0		0	3,000	3,000	
MUD & CHEMICALS CEMENTING & SERVICE						408 409	240,000 215,000	0		0	0	240,000 215,000	
COMP- PERFORATING						413	0	0		0	0	333,500	
COMP- STIMULATION						414	0	0		0	0	1,972,865	
COMP-TRANSPORTATION TRANSPORTATION						415 415	30,000	0	•	0	4,000 0	28,000 30,000	
COMP-Completion Overhead						416	0	0		0	0	7,500	
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0		0	0	5,000 150,000	
FLBK-EQUIPMENT RENT/OPERATIONS						417	162,000	0	/	3,000	50,000	215,000	
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	0	0		0	0	5,000 5,000	
COMP-ENVIRON & SAFETY CHAP	RGES					419	5,000 0	0		0	0	20,000	
ENVIRONMENTAL & SAFETY						421	2,500	0	0	0	0	2,500	
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	210,000	0		0	0	210,000 165,000	
SUPERVISION						424	115,000	0	•	0	0	115,000	
COMP- COMMUNICATIONS	_					431	0	0		0	0	3,000	
TUBULAR INSPECTION/HANDLIN COMP-CASED HOLE LOGGING/TI						436 438	5,000	0		0	0	6,000 7,500	
SPECIALTY SERVICES						441	100,000	0	15,000	0	0	115,000	
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445	0	0		0	0	8,500 185,000	
COMP-CONTRACT LABOR MISC						446	0	0		0	500	18,000	
FLBK-DISPOSAL COSTS						447	105,000	0		0	125,000	275,000	
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448 453	0	10,000	7,500	0	0	7,500 10,000	
COMP-FLOWBACK						465	0	0	5,000	0	75,000	80,000	
COMP-REUSE WATER						480	0	0	165,000			165,000	
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483	0	7,500 7,500				7,500 7,500	
COMP-LAND SURVEY & DAMAGE DRILL						484	0	20,000	0	0	0	20,000	
COMP-LAND SURVEY & DAMAGE COMP COMP-REG-PERMIT FEE/ENV	ES					485	0	20,000	0	0	0	20,000	
SURV&ASSESS				TC	OTAL IN	TANGIBLES	\$2,058,000	\$81,000	\$3,892,865	\$3,000	\$272,500	\$6,307,36	
	UOM	QTY	SIZE	SIZE G	RADE	RATE							
SURFACE CASING						102	35,000	0		0	0	35,000	
INTERMEDIATE CASING PRODUCTION CASING				 		103 104	200,000 375,000	0		0	0	200,000 375,000	
COMP-TUBING						106	0	0		0	0	58,12	
WELLHEAD EQUIPMENT						107	71,000	0	•	0	0	153,500	
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110	0	0	0	95,000 31,000	0	95,000 31,000	
							-			, , , , ,			
COMP-VALVES & FITTINGS COMP-PUMP						110 113	0	0	1,500 10,500	0	20,000	21,500 10,500	
EQUIP/SUBSURFACE						110	Ü	Ŭ	10,000	Ů	Ü	10,000	
COMP-FAC- HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000	
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000	
COMP-FAC-CONSTRUCTION COST						122	0	0	0	41,000	0	41,000	
COMP-FAC-LABR/ELEC						124	0	0	0	1,000	0	1,000	
MEAS/AUTOMA COMP-FAC-						128	0	0	0	5,000	0	5,000	
INSTRUMENT/ELECTRIC							_	_					
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL						415 421	0	0	0	3,000 5,500	0	3,000 5,500	
& SAFETY							_						
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000	
	•	1	•	•		TANGIBLES OTAL COST	\$681,000 \$2,739,000	\$0 \$81,000	\$152,625 \$4,045,490	\$308,500 \$311,500	\$20,000 \$292,500	\$1,162,12 \$7,469,49	
By Date						Ву			Date				
Eirm ·			T	OPERATOR A	PPROV	AL			Date				
Firm: By							Title				Dale		



MIDLAND AFE No. LS101423 XXXXXX-000 Original Property No. EOG W.I.(BCP) EOG AFE Amt: (Drlg) \$81,000 \$4,045,490 \$330,500 (Facility) (Flowback) Total Cost \$301,000 \$7,796,990

AFE Type :	DEVELOPMEN	MENT DRILLING AFE Name: Harrier 35 Nor #401H				North Fe	ed Com		10/14/2021		Budget Year	r: 2021	1	
Reg. Lease No. : Location : (SHL)	2244' FNL 1436' F	FWL. Section	35. 24S-34E	Prospect Na		RED HILI	LS	TVD / MD: 10680 / 18180 BHLocation: BH(LATERAL #1): 100' FNL 660			Begin Date :			
		,								,				
Formation : Operator :	Bone Spring EOG RESOURCE	S INC		County & Sta	ato ·	I FA / NF	W MEXICO	DD&A Field : Field :	UNASSIGNED		Water Depth :			
AFE Description :			NORTH FEE					A 1.5 MILE LA			OIL		0/0	
		R34E IN LEA		NE SPRING F	ORMATION.	. THE WE	LL IS LOCAT	ED IN SECTION	i 35/26, T24S,					
		DESCR	·				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
							ACT	230	237	231	235	236		
ACCESS LOCATION COMP-FLBK-LOCATION							401 401	75,000 0			0		82,500 10,000	
COMP-RIG MOVE							402	0					0	
RIG MOVE							402	225,000					225,000	
FOOTAGE COST DAY WORK COST	7						403 404	475,000	·		0		475,000	
BITS & BHA							405	100,000	0	0			100,000	
COMP-BITS & PH/	A						405	00.000			0	-	17,500	
COMP - FUEL FUEL							406 406	80,000 90,000	0		0	,	376,000 90,000	
WATER							407	3,500				-	438,500	
COMP-FLBK-CHE MUD & CHEMICAL							408 408	260,000	0		0	-,	3,000 260,000	
CEMENTING & SE							409	235,000			0		235,000	
COMP- PERFORA							413	0	0			-	333,500	
COMP-STIMULAT COMP-TRANSPOR							414 415	0			0		1,972,865 24,500	
TRANSPORTATIO							415	30,000		•	0		30,000	
COMP-Completion							416	0	0		0	0	7,500	
DRILLING OVERH							416	5,000			0		5,000	
COMP-EQUIPMENT FLBK-EQUIPMENT							417 417	162,000		•	3,000		150,000 215,000	
RENT/OPERATION	NS						417	102,000			0,000	00,000	210,000	
COMP-COMPLETI							418	0			0		5,000	
OTHER DRILLING COMP-ENVIRON		SES					419 421	5,000	0		0		5,000 21,500	
ENVIRONMENTAL							421	2,500			0		2,500	
DIRECTIONAL DR							422	250,000			0		250,000	
COMP- SUPERVIS SUPERVISION	SION						424 424	150,000	0		0		165,000 154,500	
COMP- COMMUNI	ICATIONS						431	0	0		0		3,000	
TUBULAR INSPEC							436	5,000	0		0		6,000	
SPECIALTY SERV	OLE LOGGING/TES	ST					438 441	100,000	0		0		7,500 115,000	
COMP-WIRELINE							442	0			0		8,500	
COMP-COIL TUBII							445	0				-	185,000	
COMP-CONTRACT FLBK-DISPOSAL (446 447	105,000	·	,	0		18,000 275,000	
COMP-COMPLETI							448	0			0		7,500	
TITLE OPINION-DI							453	0	.,	0	0		10,000	
COMP-FLOWBAC COMP-REUSE WA							465 480	0			0	75,000	80,000 165,000	
COMP-LAND ROV							482	0				1	7,500	
COMP-LAND ROV							483	0					7,500	
COMP-LAND SUR DRILL	RVEY & DAMAGES						484	0	20,000	0	0	0	20,000	
COMP-LAND SUR	RVEY & DAMAGES						485	0	20,000	0	0	0	20,000	
COMP														
COMP-REG-PERN SURV&ASSESS	MIT FEE/ENV						486	0	16,000	0	0	0	16,000	
						TOTAL II	NTANGIBLES	\$2,358,000	\$81,000	\$3,892,865	\$3,000	\$271,000	\$6,605,865	
		UOM	QTY	SIZE	SIZE	GRADE	RATE							
SURFACE CASING							102	35,000			0	0	,	
INTERMEDIATE C PRODUCTION CA				<u> </u>	+		103 104	200,000 375,000			0	-	200,000 375,000	
COMP-TUBING	SING						104	375,000	i e			-	58,125	
WELLHEAD EQUI	PMENT						107	71,000	0			0	153,500	
COMP-FAC-FLOW COMP-FAC-VALV							109	0	0		95,000		95,000	
COMP-PAC-VALV	ES & FILLINGS						110		U		31,000	· ·	31,000	
COMP-VALVES &	FITTINGS						110	0			0	30,000	31,500	
COMP-PUMP EQUIP/SUBSURF	ACE						113	0	0	10,500	0	0	10,500	
COMP-FAC-	, to E						115	0	0	0	100,000	0	100,000	
HEATERS,TREAT											·			
COMP-FAC-METE EQUIPMENT	RING						118	0	0	0	24,000	0	24,000	
COMP-FAC-CONS	STRUCTION						122	0	0	0	60,000	0	60,000	
COST														
COMP-FAC-LABR MEAS/AUTOMA	/ELEC						124	0	0	0	1,000	0	1,000	
COMP-FAC-			1				128	0	0	0	5,000	0	5,000	
INSTRUMENT/ELE														
COMP-FAC-TRAN COMP-FAC-ENVIR			1	1	+		415 421	0					3,000 5,500	
& SAFETY							421	I	1	l "	5,500		5,500	
COMP-FAC-ELEC	TRICAL						471	0	0	0	3,000	0	3,000	
LABOR		<u> </u>	1	1	1	ΤΩΤΔΙ	. TANGIBLES	\$681,000	\$0	\$152,625	\$327,500	\$30,000	\$1,191,125	
							TOTAL COST	. ,					\$7,796,990	
r				1										
Ву				Date				Ву				Date		
JOINT OPERATOR APPROVA					/AL									
Firm :				Ву				Title				Date		
Ey														



MIDLAND Printed 10/14/2021

AFE No. LS101424 Original

Property No. XXXXXX-000

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drig) \$3,039,000

(Land) \$81,000

(Completion) \$4,045,490

(Facility) \$330,500

(Flowback) \$301,000

Total Cost \$7,796,990

Reg. Lease No. :			Prospect Nan	#402H ne :	RED HILI	LS	TVD / MD :	10680 / 18180		Begin Date :		
Location : (SHL) 2334' FNL 1511' F	WL, Section	35, 24S-34E					BHLocation :	BH(LATERAL	#1): 100' FNL 198			
Formation : Bone Spring							DD&A Field :					
Operator: EOG RESOURCE			County & Sta				Field :	UNASSIGNED		Water Depth		
AFE Description :		O IN THE BOI					S A 1.5 MILE LATED IN SECTION		Product :	OIL	Days :	0/0
	DESCRI	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURV						401	75,000	0		0		82,500
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	15					401 402	0	0		0	-,	10,000
RIG MOVE						402	225,000	0	0			225,000
FOOTAGE COST DAY WORK COST						403 404	475,000	0		0	•	475,000
BITS & BHA						405	100,000	0	0	0	0	100,000
COMP-BITS & PHA COMP - FUEL						405 406	0 80,000	0		0	1,000	17,500 376,000
FUEL						406	90,000	0		0		90,000
WATER						407	3,500	0		0	_	438,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	260,000	0		0	0,000	3,000 260,000
CEMENTING & SERVICE						409	235,000	0		0	Ů	235,000
COMP- PERFORATING COMP- STIMULATION						413 414	0	0	,	0		333,500 1,972,869
COMP-TRANSPORTATION						415	0	0	24,000	0	500	24,500
TRANSPORTATION COMP-Completion Overhead						415 416	30,000	0		0		30,000 7,500
DRILLING OVERHEAD						416	5,000	0		0		5,000
COMP-EQUIPMENT RENTAL						417	0	0	,	0	Ů	150,000
FLBK-EQUIPMENT RENT/OPERATIONS						417	162,000	0	0	3,000	50,000	215,000
COMP-COMPLETION RIG						418	0	0	5,000	0	0	5,000
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	E6					419 421	5,000	0		0	Ů	5,000 21,500
ENVIRONMENTAL & SAFETY						421	2,500	0		0	1,000	2,500
DIRECTIONAL DRILLING						422	250,000	0		0	11	250,000
COMP- SUPERVISION SUPERVISION						424 424	150,000	0	,	0		165,000 154,500
COMP- COMMUNICATIONS						431	0	0	3,000	0		3,000
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES	ST.					436 438	5,000	0		0		6,000 7,500
SPECIALTY SERVICES	71					441	100,000	0		0		115,000
COMP-WIRELINE SERVICES						442	0	0		0		8,500
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446	0	0		0		185,000 18,000
FLBK-DISPOSAL COSTS							105,000	0		0		275,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448 453	0	10,000	7,500 0	0		7,500 10,000
COMP-FLOWBACK						465	0	· ·		0		80,000
COMP-REUSE WATER COMP-LAND ROW DRILLING						480 482	0	7,500	165,000		1	165,000 7,500
COMP-LAND ROW COMPLETION						483	0	7,500			 	7,500
COMP-LAND SURVEY & DAMAGES DRILL						484	0	20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGES						485	0	20,000	0	0	0	20,000
COMP												
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486	0	16,000			ű	16,000
			T			NTANGIBLES	\$2,358,000	\$81,000	\$3,892,865	\$3,000	\$271,000	\$6,605,86
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	102	35,000	0	0	0	0	35,000
INTERMEDIATE CASING						103	200,000	0		0		200,000
PRODUCTION CASING COMP-TUBING						104 106	375,000	0		0	0	375,000 58,125
WELLHEAD EQUIPMENT						107	71,000	0	82,500	0	0	153,500
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110	0	0		95,000 31,000	0	95,000 31,000
OOM THO WEVE ATTITUDE						110	Ů	O	Ü	31,000	Ů	31,000
COMP-VALVES & FITTINGS COMP-PUMP						110 113	0	0	,,,,,	0	30,000	31,500 10,500
EQUIP/SUBSURFACE						113			10,500	0		10,500
COMP-FAC- HEATERS,TREATRS,SEPRS						115	0	0	0	100,000	0	100,000
COMP-FAC-METERING						118	0	0	0	24,000	0	24,000
EQUIPMENT												
COMP-FAC-CONSTRUCTION COST						122	0	0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000
COMP-FAC-						128	0	0	0	5,000	0	5,000
INSTRUMENT/ELECTRIC										0.000		
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL				†	†	415 421	0	0	0	3,000 5,500		3,000 5,500
& SAFETY												
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000
			-	-		TANGIBLES	\$681,000 \$3,039,000	\$0 \$81,000		\$327,500 \$330,500		\$1,191,129 \$7,796,990
By			Date				Ву		•		· · · · · ·	
By Date JOINT OPERATOR APPROVA					Dy .				Date			
Firm:				Title				Date				
l			I				1				I	

AFE Name: Harrier 35 North Fed Com AFE Date: 10/14/2021



MIDLAND Printed 10/14/2021

AFE No. LS101425 Original

Property No. XXXXXX-000

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drig) \$3,732,500

(Land) \$76,000

(Completion) \$4,319,621

(Facility) \$413,500

(Flowback) \$435,500

Total Cost \$8,977,121

Reg. Lease No. :			Prospect Nan	#601H ne :	RED HILI	-S	TVD / MD :	12260 / 19760		Begin Date :				
Location : (SHL) 2244' FNL 1451' F	WL, Section	35, 24S-34E					BHLocation :	BH(LATERAL	#1): 100' FNL 102		L, Section 26, 24S-34E			
Formation : Bone Spring							DD&A Field :							
Operator : EOG RESOURCES			County & Sta				Field :	UNASSIGNED		Water Depth				
•		IN THE BO					S A 1.5 MILE LATED IN SECTION		Product :	OIL	Days :	0/0		
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL		
ACCESS LOCATION, ROADS&SURV						401	90,000	0	7,500	0	0	97,500		
COMP-FLBK-LOCATION AND ROADS COMP-RIG MOVE	3					401 402	0	0		0	10,000	10,000		
RIG MOVE						402	25,000	0		-		25,000		
FOOTAGE COST						403	75,000	0			ŭ	75,000		
DAY WORK COST BITS & BHA						404 405	590,000 145,000	0	0	0		590,000 145,000		
COMP-BITS & PHA						405	0	0		0	0	17,500		
COMP - FUEL						406	0	0		0	.,	307,500		
FUEL WATER						406 407	140,000 5,000	0		0		140,000 520,000		
COMP-FLBK-CHEMICALS						408	0	0		0		3,000		
MUD & CHEMICALS						408	325,000	0		0	_	325,000		
CEMENTING & SERVICE COMP- PERFORATING						409 413	210,000	0		0		210,000 356,500		
COMP- STIMULATION						414	0	0	,	0		2,262,89		
COMP-TRANSPORTATION						415	0	0		0		24,000		
TRANSPORTATION COMP-Completion Overhead						415 416	37,500	0		0		37,500 7,500		
DRILLING OVERHEAD						416	5,000	0		0		5,000		
COMP-EQUIPMENT RENTAL						417	0	0	,	0		130,000		
FLBK-EQUIPMENT RENT/OPERATIONS						417	195,000	0	0	3,000	60,000	258,000		
COMP-COMPLETION RIG						418	0	0	5,000	0	0	5,000		
OTHER DRILLING EXPENSE						419	5,000	0		0		5,000		
COMP-ENVIRON & SAFETY CHARGI	ES					421	0	0		0	0	20,000		
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	5,000 235,000	0		0		5,000 235,000		
COMP- SUPERVISION						424	0	0		0		125,000		
SUPERVISION						424	150,000	0		0	_	150,000		
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	5,000	0		0		3,000 6,000		
COMP-CASED HOLE LOGGING/TES	Т					438	3,000	0		0		7,500		
SPECIALTY SERVICES						441	150,000	0		0	ŭ	165,000		
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445	0	0		0		8,500 175,000		
COMP-COIL TOBING/NITROGEN COMP-CONTRACT LABOR MISC						445	0	0		0		175,000		
FLBK-DISPOSAL COSTS							200,000	0	22,500	0	225,000	447,500		
COMP-COMPLETION FLUIDS							0	5 000	7,500	0		7,500		
TITLE OPINION-DRILL SITE COMP-FLOWBACK						453 465	0	5,000	5,000	0		5,000 105,000		
COMP-REUSE WATER						480	0	0			100,000	135,000		
COMP-LAND ROW DRILLING						482	0	7,500				7,500		
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES						483 484	0	7,500 20,000	0	0		7,500 20,000		
DRILL						404		20,000		0		20,000		
COMP-LAND SURVEY & DAMAGES						485	0	20,000	0	0	0	20,000		
COMP COMP-REG-PERMIT FEE/ENV						400	0	16,000	0	0	0	16,000		
SURV&ASSESS					TOTAL IN	486	\$2,592,500	\$76,000	9 \$4,168,391	\$3,000		\$7,245,39		
	11014	OT1/	0.75	0175			\$2,002,000	\$70,000	ψ4,100,001	\$0,000	\$400,000	ψ1, <u>Σ</u> 40,00		
SURFACE CASING	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	40,000	0	0	0	0	40,000		
INTERMEDIATE CASING						103	450,000	0		0		450,000		
PRODUCTION CASING						104	550,000	0		0	0	550,000		
COMP-TUBING WELLHEAD EQUIPMENT						106 107	100,000	0	,	0	0	56,730 182,500		
COMP-FAC-FLOW LINES						109	0	0		112,000	0	112,000		
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000		
COMP-VALVES & FITTINGS						110	0	0	1,500	0	30,000	31,500		
COMP-PUMP				t	t	113	0	0		0	0	10,500		
EQUIP/SUBSURFACE														
COMP-FAC- HEATERS,TREATRS,SEPRS						115	0	0	0	135,000	0	135,000		
COMP-FAC-METERING						118	0	0	0	24,000	0	24,000		
EQUIPMENT														
COMP-FAC-CONSTRUCTION COST						122	0	0	0	94,000	0	94,000		
COMP-FAC-LABR/ELEC						124	0	0	0	1,000	0	1,000		
MEAS/AUTOMA														
COMP-FAC- INSTRUMENT/ELECTRIC						128	0	0	0	5,000	0	5,000		
COMP-FAC-TRANSPORTATION				1	1	415	0	0	0	3,000	0	3,000		
COMP-FAC-ENVIRONMENTAL						421	0	0	0	2,500	0	2,500		
& SAFETY COMP-FAC-ELECTRICAL						471	0	0	0	3,000	0	3,000		
LABOR						4/1	I		I	3,000	"	3,000		
	<u> </u>					TANGIBLES	\$1,140,000 \$3,732,500	\$0 \$76,000		\$410,500 \$413,500		\$1,731,730 \$8,977,12		
Dv.			Doto					•	•		1	•		
By Date					Ву			Date						
JOINT OPERATOR APPROVA			AL	<u></u>				<u> </u>						
Firm :			Ву				Title				Date			

AFE Name: Harrier 35 North Fed Com AFE Date: 10/14/2021



MIDLAND AFE No. LS101426 XXXXXX-000 Original Property No. EOG W.I.(BCP) EOG AFE Amt: (Drlg) (Facility) (Flowback) Total Cost \$435,500 \$8,977,121

AFE Type :	e: DEVELOPMENT DRILLING AFE Name: Harrier 35 Ni #602H					North Fe	d Com	AFE Date :			Budget Year: 2021			
Reg. Lease No. : Location : (SHL)	2304' FNL 1331' F	WL, Section	35, 24S-34E	Prospect Nar		RED HILI	_S	TVD / MD: 12260 / 19760 BHLocation: BH(LATERAL #1): 100' FNL 198			Begin Date : 80' FWL, Section 26, 24S-34E			
Formation :	Bone Spring							DD&A Field :						
	EOG RESOURCE	SINC		County & Sta	ate :	LEA / NE	W MEXICO	Field :	UNASSIGNED	1	Water Depth :			
AFE Description :		HARRIER 35	IN THE BO	COM #602H I	D&C 12,260'	' TVD TO	19,760' MD IS	A 1.5 MILE LA ED IN SECTION		Product :	OIL	Days :	0 / 0	
		DESCRI					SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATIO							401	90,000	0	7,500	0	0	97,500	
COMP-FLBK-LOCA COMP-RIG MOVE	ATION AND ROAD	S					401 402	0	0			10,000	10,000	
RIG MOVE							402	25,000	0			0	25,000	
FOOTAGE COST							403	75,000	0			0	75,000	
DAY WORK COST BITS & BHA							404 405	590,000 145,000	0			0	590,000 145,000	
COMP-BITS & PHA	L						405	0	0		0	0	17,500	
COMP - FUEL FUEL							406 406	140,000	0		0	7,500 0	307,500 140,000	
WATER							407	5,000	0		0	0	520,000	
COMP-FLBK-CHEN							408	0	0		0	3,000	3,000	
MUD & CHEMICALS CEMENTING & SER							408 409	325,000 210,000	0		0	0	325,000 210,000	
COMP- PERFORAT	TING						413	0	0	356,500	0	0	356,500	
COMP-STIMULATI							414 415	0	0		0	0	2,262,89° 24,000	
TRANSPORTATION							415	37,500	0		0	0	37,500	
COMP-Completion							416	0	0			0	7,500	
DRILLING OVERHE COMP-EQUIPMEN							416 417	5,000	0		0	0	5,000 130,000	
FLBK-EQUIPMENT RENT/OPERATION	IS						417	195,000	0	0	3,000	60,000	258,000	
COMP-COMPLETION OTHER DRILLING							418 419	5,000	0		0	0	5,000 5,000	
COMP-ENVIRON &		iES					421	0,000	0		0	0	20,000	
ENVIRONMENTAL							421	5,000			0	0	5,000	
DIRECTIONAL DRI							422 424	235,000	0		0	0	235,000 125,000	
SUPERVISION							424	150,000	0	0	0	0	150,000	
COMP- COMMUNIC TUBULAR INSPEC							431 436	5,000	0		0	0	3,000 6,000	
COMP-CASED HOL		ST ST					438	0,000	0		0	0	7,500	
SPECIALTY SERVI							441	150,000			0	0	165,000	
COMP-WIRELINE S							442 445	0	0		0	0	8,500 175,000	
COMP-CONTRACT	LABOR MISC						446	0	0	17,500	0	0	17,500	
FLBK-DISPOSAL C COMP-COMPLETION							447 448	200,000	0		0	225,000 0	447,500 7,500	
TITLE OPINION-DR							453	0	5,000	7,500	0	0	5,000	
COMP-FLOWBACK							465	0	0		0	100,000	105,000	
COMP-REUSE WA							480 482	0	7,500	135,000			135,000 7,500	
COMP-LAND ROW							483	0	,				7,500	
COMP-LAND SUR\ DRILL COMP-LAND SUR\							484 485	0		0		0	20,000	
COMP-REG-PERM							486	0	.,	0	Ĭ	0	20,000	
SURV&ASSESS						TOTAL IN	TANGIBLES	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,39°	
		UOM	QTY	SIZE	SIZE	GRADE	RATE							
SURFACE CASING INTERMEDIATE CA							102 103	40,000 450,000	0			0	40,000 450,000	
PRODUCTION CAS							104	550,000			0	0	550,000	
COMP-TUBING	DAMENT						106	0	0	,	0	0	56,730	
WELLHEAD EQUIP COMP-FAC-FLOW							107 109	100,000	0		112,000	0	182,500 112,000	
COMP-FAC-VALVE							110	0	0	0		0	31,000	
COMP-VALVES & F	FITTINGS				1		110	0	0	1,500	0	30,000	31,500	
COMP-PUMP							113	0	0		0	0	10,500	
EQUIP/SUBSURFA COMP-FAC-	ICE						115	0	0	0	135,000	0	135,000	
HEATERS,TREATE COMP-FAC-METER							118	0	0	0		0	24,000	
EQUIPMENT COMP-FAC-CONS	TRUCTION				-		122	0	0	0	94,000	0	94,000	
COST	INGCHON						122	U	U	O	94,000	U	94,000	
COMP-FAC-LABR/EMEAS/AUTOMA	ELEC						124	0		_	1,000	0	1,000	
COMP-FAC- INSTRUMENT/ELE	CTRIC						128	0	0	0	5,000	0	5,000	
COMP-FAC-TRANS							415	0		0		0	3,000	
COMP-FAC-ENVIR	ONMENTAL						421	0	0	0	2,500	0	2,500	
COMP-FAC-ELECT	RICAL						471	0	0	0	3,000	0	3,000	
LABOR						ΤΟΤΔΙ	TANGIBLES	\$1,140,000	\$0	\$151,230	\$410,500	\$30,000	\$1,731,730	
							TOTAL COST	\$3,732,500			\$413,500	\$435,500	\$8,977,12	
By Date JOINT OPERATOR APPROVA						Ву				Date				
Firm:						NOV		Title				Date		
1														



MIDLAND Printed 10/14/2021
AFE No. L\$101427 Original
Property No. XXXXXX-000
EOG W.I.(BCP) (ACP)
EOG AFE Amt: (Drlg) \$3,732,500
(Land) \$76,000
(Completion) \$4,319,621
(Facility) \$413,500
(Flowback) \$435,500
Total Cost \$8,977,121

AFE Type :	DEVELOPMENT DRILLING AF				AFE Name: Harrier 35 North Fed Com #701H				10/14/2021		Budget Year: 2021		
Reg. Lease No. :							Name: RED HILLS				Begin Date :		
Location :	2364' FNL 1196' F	WL, Section	35, 24S-34E					BHLocation :	BH(LATERAL	#1): 100' FNL 330)' FWL, Section	n 26, 24S-34E	
	WOLFCAMP							DD&A Field:					
Operator : AFE Description :	EOG RESOURCE		NORTH FED	County & Sta				Field : A 1.5 MILE LA	UNASSIGNED TERAL TO BE		Water Depth OIL	: Days :	0 / 0
		COMPLETED R34E IN LEA		LFCAMP FOR	MATION.	THE WELL	IS LOCATED	IN SECTION 3	5/26, T24S,				
		DESCRI	•				- OUD	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
		DESCRI	FIION				SUB ACT	230	LAND 237	231	235	236	TOTAL
ACCESS LOCATIO COMP-FLBK-LOCA							401 401	90,000			0	10,000	97,500 10,000
COMP-RIG MOVE							402	0	0	0	0	0	(
RIG MOVE FOOTAGE COST							402 403	25,000 75,000	0			0	25,000 75,000
DAY WORK COST							404	590,000	0	0	0	0	590,000
BITS & BHA COMP-BITS & PHA							405 405	145,000	0		0	0	145,000 17,500
COMP - FUEL	`						406	0	0	300,000	0	7,500	307,500
FUEL WATER							406 407	140,000 5,000	0		0	0	140,000 520,000
COMP-FLBK-CHEM							408	0	0	0	0	3,000	3,000
MUD & CHEMICAL CEMENTING & SEI							408 409	325,000 210,000	0		0	0	325,000 210,000
COMP- PERFORAT	TING						413	0	0	356,500	0	0	356,500
COMP-STIMULATI COMP-TRANSPOR							414 415	0			0	0	2,262,89° 24,000
TRANSPORTATION	N						415	37,500		0	0	0	37,500
COMP-Completion DRILLING OVERHI							416 416	5,000	0		0	0	7,500 5,000
COMP-EQUIPMEN							417	0	0		0	0	130,000
FLBK-EQUIPMENT RENT/OPERATION							417	195,000	0	0	3,000	60,000	258,000
COMP-COMPLETION							418	0	0	5,000	0	0	5,000
OTHER DRILLING COMP-ENVIRON 8		ES					419 421	5,000	0		0	0	5,000 20,000
ENVIRONMENTAL							421	5,000	0		0	0	5,000
DIRECTIONAL DRI COMP- SUPERVIS							422 424	235,000	0		ŭ	0	235,000 125,000
SUPERVISION	OATIONO						424	150,000	0		0	0	150,000
COMP- COMMUNIO TUBULAR INSPEC							431 436	5,000	0		0	0	3,000 6,000
COMP-CASED HO		ST					438	0	0	,	0	0	7,500
SPECIALTY SERVI							441 442	150,000 0	0		0	0	165,000 8,500
COMP-COIL TUBIN							445	0			0	0	175,000
COMP-CONTRACT FLBK-DISPOSAL C							446 447	200,000	0		0	225,000	17,500 447,500
COMP-COMPLETION TITLE OPINION-DE							448 453	0		7,500	0	0	7,500 5,000
COMP-FLOWBACK							465	0		5,000	0	100,000	105,000
COMP-REUSE WA							480 482	0		135,000			135,000 7,500
COMP-LAND ROW							483	0					7,500
COMP-LAND SURY	VEY & DAMAGES						484	0	20,000	0	0	0	20,000
COMP-LAND SURV	VEY & DAMAGES						485	0	20,000	0	0	0	20,000
COMP COMP-REG-PERM	IIT FEE/ENIV						486	0	16,000	0	0	0	16,000
SURV&ASSESS	III I CL/CIVV								·	0	U		
						TOTAL IN	NTANGIBLES	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,39
SURFACE CASING	<u> </u>	UOM	QTY	SIZE	SIZE	GRADE	RATE 102	40,000	0	0	0	0	40,000
INTERMEDIATE CA	ASING						103	450,000	0			0	450,000
PRODUCTION CAS COMP-TUBING	SING				1	-	104 106	550,000	0		0	0	550,000 56,730
WELLHEAD EQUIP	PMENT						107	100,000			0	0	182,500
COMP-FAC-FLOW COMP-FAC-VALVE							109 110	0	0	0	,	0	112,000 31,000
							110	· ·	· ·	U	31,000		31,000
COMP-VALVES & I	FITTINGS						110 113	0	0		0	30,000	31,500 10,500
EQUIP/SUBSURFA	ACE												
COMP-FAC- HEATERS,TREATE	RS,SEPRS						115	0	0	0	135,000	0	135,000
COMP-FAC-METER	RING						118	0	0	0	24,000	0	24,000
EQUIPMENT COMP-FAC-CONS	TRUCTION						122	0	0	0	94,000	0	94,000
COST													
COMP-FAC-LABR/ MEAS/AUTOMA	ELEC						124	0	0	0	1,000	0	1,000
COMP-FAC-	CTRIC						128	0	0	0	5,000	0	5,000
INSTRUMENT/ELE COMP-FAC-TRANS					+		415	0	0	0	3,000	0	3,000
COMP-FAC-ENVIR							421	0				0	2,500
& SAFETY COMP-FAC-ELECT	TRICAL	<u> </u>		 	+	1	471	0	0	0	3,000	0	3,000
LABOR				l	<u> </u>	TOTA:		\$4.440.000		\$4F4 000		620.000	
							. TANGIBLES TOTAL COST	\$1,140,000 \$3,732,500			\$410,500 \$413,500	\$30,000 \$435,500	\$1,731,730 \$8,977,12
				ı									
By Date					Ву				Date				
JOINT OPERATOR APPROV				/AL	 L								
Firm:						Title				Date			



Page 50 of 68 nted 10/14/2021 Original MIDLAND AFE No. LS101428 XXXXXX-000 Property No. EOG W.I.(BCP) EOG AFE Amt: (Drlg) \$76,000 \$4,319,621 \$413,500 (Completion)
(Facility)
(Flowback)
Total Cost \$435,500 \$8,977,121

AFE Type : DEVELOPMEN	NT DRILLING		AFE Name :	Harrier 3	5 North Fe	d Com	AFE Date :	10/14/2021	Budget Year: 2021				
Reg. Lease No. : Location : 2364' FNL 1226' F	WL, Section	35, 24S-34E	Prospect Name : RED HILLS				TVD / MD : BHLocation :	12530 / 20030 BH(LATERAL	Begin Date : #1): 100' FNL 1020' FWL, Section 26, 24S-34E				
Formation : WOLFCAMP							DD&A Field :						
Operator : EOG RESOURCE	SINC		County & Sta	te:	LEA / NE	W MEXICO	Field :	UNASSIGNED	1	Water Depth	:		
AFE Description :		IN THE WO					IN SECTION 35		Product :	OIL	Days :	0/0	
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SUR\						401	90,000	0			0	97,500	
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	S					401	0			0	10,000	10,000	
RIG MOVE						402 402	25,000	0			0	25,000	
FOOTAGE COST						403	75,000	0		0	0	75,000	
DAY WORK COST BITS & BHA						404 405	590,000 145,000	0		0	0	590,000 145,000	
COMP-BITS & PHA						405	143,000	0		0	0	17,500	
COMP - FUEL						406	0	0		0	7,500	307,500	
FUEL WATER						406 407	140,000 5,000	0		0	0	140,000 520,000	
COMP-FLBK-CHEMICALS						408	0,000	0		0	3,000	3,000	
MUD & CHEMICALS						408	325,000	0		0	0	325,000	
CEMENTING & SERVICE COMP- PERFORATING						409 413	210,000	0		0	0	210,000 356,500	
COMP- STIMULATION						414	0			0	0	2,262,89	
COMP-TRANSPORTATION						415	07.500		, , , , , , , , , , , , , , , , , , , ,	0	0	24,000	
TRANSPORTATION COMP-Completion Overhead						415 416	37,500 0	0		0	0	37,500 7,500	
DRILLING OVERHEAD						416	5,000	0		0	0	5,000	
COMP-EQUIPMENT RENTAL						417	0	0		0	0	130,000	
FLBK-EQUIPMENT RENT/OPERATIONS						417	195,000	0	0	3,000	60,000	258,000	
COMP-COMPLETION RIG						418	0	0	5,000	0	0	5,000	
OTHER DRILLING EXPENSE						419	5,000	0		0	0	5,000	
COMP-ENVIRON & SAFETY CHARG ENVIRONMENTAL & SAFETY	iES					421 421	5,000	0		0	0	20,000 5,000	
DIRECTIONAL DRILLING						422	235,000	0		0	0	235,000	
COMP- SUPERVISION						424	0	0		0	0	125,000	
SUPERVISION COMP- COMMUNICATIONS						424 431	150,000	0		0	0	150,000 3,000	
TUBULAR INSPECTION/HANDLING						436	5,000	0		0	0	6,000	
COMP-CASED HOLE LOGGING/TES	ST					438	0	0	,	0	0	7,500	
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	150,000	0		0	0	165,000 8,500	
COMP-COIL TUBING/NITROGEN						445	0	0	175,000	0	0	175,000	
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	200,000	0		0	225,000	17,500 447,500	
COMP-COMPLETION FLUIDS						448	200,000			0		7,500	
TITLE OPINION-DRILL SITE						453	0			0	0	5,000	
COMP-FLOWBACK COMP-REUSE WATER						465 480	0		-,	0	100,000	105,000 135,000	
COMP-LAND ROW DRILLING						482	0		,			7,500	
COMP-LAND ROW COMPLETION						483	0	7,500				7,500	
COMP-LAND SURVEY & DAMAGES DRILL						484	0	20,000	0	0	0	20,000	
COMP-LAND SURVEY & DAMAGES COMP						485	0	20,000	0	0	0	20,000	
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486	0	16,000	0	0	0	16,000	
	UOM	QTY	SIZE	SIZE	TOTAL IN	TANGIBLES RATE	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,39 ⁻	
SURFACE CASING	30.141	ا بي	JILL	JILL	CINADE	102	40,000	0	0	0	0	40,000	
INTERMEDIATE CASING						103	450,000	0			0	450,000	
PRODUCTION CASING COMP-TUBING					1	104 106	550,000	0		0	0	550,000 56,730	
WELLHEAD EQUIPMENT						107	100,000	0		0	0	182,500	
COMP-FAC-FLOW LINES						109	0	0		112,000	0	112,000	
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000	
COMP-VALVES & FITTINGS						110	0	0	1,500	0	30,000	31,500	
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500	
COMP-FAC-						115	0	0	0	135,000	0	135,000	
HEATERS,TREATRS,SEPRS									-	,		- 7,	
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000	
COMP-FAC-CONSTRUCTION						122	0	0	0	94,000	0	94,000	
COST													
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000	
COMP-FAC-				1	1	128	0	0	0	5,000	0	5,000	
INSTRUMENT/ELECTRIC		<u> </u>				115	_		_	0.00-	_		
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL				1	1	415 421	0			3,000 2,500	0	3,000 2,500	
& SAFETY				<u> </u>						2,000		2,500	
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000	
-				-		TANGIBLES	\$1,140,000 \$3,732,500	\$0 \$76,000	. ,		\$30,000 \$435,500	\$1,731,730 \$9,977,135	
					1	TOTAL COST	\$3,732,500	\$76,000	\$4,319,621	\$413,500	\$435,500	\$8,977,12	
By Date						Ву				Date			
JOINT OPERATOR APPROVAL						ву							
						Title				Date			
Firm:													

Oil Conservation Division Hearing - April 7, 2022 Case No. 22538 - EOG Resources Inc. - Exhibit C-4



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nted 10/14/2021
Original MIDLAND AFE No. LS101429 XXXXXX-000 Property No. EOG W.I.(BCP) EOG AFE Amt: (Drlg) (Facility) (Flowback) Total Cost \$435,500 \$8,977,121

AFE Type : DEVELOPMEN	NT DRILLING		AFE Name: Harrier 35 North Fed Com #703H		AFE Date : 10/14/2021			Budget Year : 2021					
Reg. Lease No. : Location : 2304' FNL 1316' I	FWL, Section	35, 24S-34E	Prospect Name : RED HILLS			_S	TVD / MD : BHLocation :	12530 / 20030 BH(LATERAL		Begin Date : 550' FWL, Section 26, 24S-34E			
Formation : WOLFCAMP							DD&A Field :						
Operator : EOG RESOURCE	S INC		County & Sta	te:	LEA / NE	W MEXICO	Field :	UNASSIGNED		Water Depth	:		
AFE Description :		D IN THE WO					S A 1.5 MILE LA IN SECTION 3		Product :	OIL	Days :	0 / 0	
	DESCR	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SUR						401	90,000	0			0	97,500	
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	OS					401	0			0	10,000	10,000	
RIG MOVE						402 402	25,000	0			0		
FOOTAGE COST						403	75,000	0			0	75,000	
DAY WORK COST BITS & BHA						404 405	590,000 145,000	0		0	0		
COMP-BITS & PHA						405	0	0		0	0	17,500	
COMP - FUEL FUEL						406 406	0 140,000	0		0	7,500 0	307,500 140,000	
WATER						407	5,000	0		0	0	520,000	
COMP-FLBK-CHEMICALS						408	0	0		0	3,000	3,000	
MUD & CHEMICALS CEMENTING & SERVICE						408 409	325,000 210,000	0		0	0	325,000 210,000	
COMP- PERFORATING						413	0	0		0	0	356,500	
COMP- STIMULATION COMP-TRANSPORTATION						414 415	0			0	0	2,262,89° 24,000	
TRANSPORTATION						415	37,500	0	, , , , , , , , , , , , , , , , , , , ,	0	0		
COMP-Completion Overhead						416	0	0		0	0	,	
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0		0	0	5,000 130,000	
FLBK-EQUIPMENT						417	195,000	0		3,000	60,000	258,000	
RENT/OPERATIONS COMP-COMPLETION RIG						418	0	0	5,000	0	0	5,000	
OTHER DRILLING EXPENSE						418	5,000	0		0	0		
COMP-ENVIRON & SAFETY CHARG	GES					421	0	0		0	0	20,000	
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	5,000 235,000	0		0	0	- ,	
COMP- SUPERVISION						424	255,000	0		0	0		
SUPERVISION						424	150,000	0		0	0	,	
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	5,000	0		0	0		
COMP-CASED HOLE LOGGING/TES	ST					438	0	0	,	0	0	,	
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	150,000 0	0		0	0	165,000 8,500	
COMP-COIL TUBING/NITROGEN						445	0	0		0	0		
COMP-CONTRACT LABOR MISC						446	0	0		0	0	17,500	
FLBK-DISPOSAL COSTS COMP-COMPLETION FLUIDS						447 448	200,000	0		0	225,000 0	447,500 7,500	
TITLE OPINION-DRILL SITE						453	0			0	0	5,000	
COMP-FLOWBACK COMP-REUSE WATER						465 480	0		-,	0	100,000	105,000 135,000	
COMP-LAND ROW DRILLING						482	0		,			7,500	
COMP-LAND ROW COMPLETION						483	0	,		0	•	7,500	
COMP-LAND SURVEY & DAMAGES DRILL	•					484	0	20,000	0	0	0	20,000	
COMP-LAND SURVEY & DAMAGES COMP	i					485	0	20,000	0	0	0	20,000	
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486	0	16,000		0	0	16,000	
	UOM	QTY	SIZE	SIZE	TOTAL IN	NTANGIBLES RATE	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,39 ⁻	
SURFACE CASING						102	40,000	0		ű	0	-,	
INTERMEDIATE CASING PRODUCTION CASING	1	-	-			103 104	450,000 550,000	0		0	0		
COMP-TUBING						106	000,000	0		0	0	,	
WELLHEAD EQUIPMENT						107	100,000	0		0	0		
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110	0	0		112,000 31,000	0	112,000 31,000	
COMP-VALVES & FITTINGS COMP-PUMP					-	110 113	0	0		0	30,000	31,500 10,500	
EQUIP/SUBSURFACE						1.0	Ū		10,000	ű			
COMP-FAC- HEATERS,TREATRS,SEPRS						115	0	0	0	135,000	0	135,000	
COMP-FAC-METERING						118	0	0	0	24,000	0	24,000	
EQUIPMENT						400				0.4.000		0.4.00	
COMP-FAC-CONSTRUCTION COST						122	0	0	0	94,000	0	94,000	
COMP-FAC-LABR/ELEC						124	0	0	0	1,000	0	1,000	
MEAS/AUTOMA COMP-FAC-						128	0	0	0	5,000	0	5,000	
INSTRUMENT/ELECTRIC													
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL			-			415 421	0			3,000 2,500	0	-,	
& SAFETY		<u> </u>			<u> </u>	421				2,500		2,300	
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000	
				_		TANGIBLES	\$1,140,000 \$3,732,500	\$0 \$76,000		\$410,500 \$413,500	\$30,000 \$435,500	\$1,731,730 \$8,977,12	
										-			
Ву			Date				Ву				Date		
			JOINT (PERATO	RAPPROV	/AL		-			-		
Firm :			Ву				Title				Date		



MIDLAND Printed 10/14/2021

AFE No. LS101430 Original

Property No. XXXXXX-000

EOG W.I.(BCP) (ACP)

EOG AFE Amt: (Drig) \$3,732,500

(Land) \$76,000

(Completion) \$4,319,621

(Facility) \$413,500

(Flowback) \$435,500

Total Cost \$8,977,121

AFE Type : DEVELOPMEN	T DRILLING		AFE Name: Harrier 35 North Fed Com #704H			AFE Date : 10/14/2021			Budget Year : 2021				
Reg. Lease No. : Location : 2304' FNL 1346' F	WL, Section	35, 24S-34E	Prospect Name : RED HILLS			-S	TVD / MD : BHLocation :	12530 / 20030 BH(LATERAL		Begin Date : 110' FWL, Section 26, 24S-34E			
Formation : WOLFCAMP							DD&A Field :						
Operator : EOG RESOURCE	SINC		County & Sta	te:	LEA / NE	W MEXICO	Field :	UNASSIGNED		Water Depth	:		
•		IN THE WO					IN SECTION 35		Product :	OIL	Days :	0 / 0	
	DESCRI	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SURV						401	90,000				0	97,500	
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	S					401	0			0	10,000	10,000	
RIG MOVE						402 402	25,000				0	25,000	
FOOTAGE COST						403	75,000	0		0	0	75,000	
DAY WORK COST BITS & BHA						404 405	590,000 145,000	0		0	0	590,000 145,000	
COMP-BITS & PHA						405	143,000	0		0	0	17,500	
COMP - FUEL						406	0	0		0	7,500	307,500	
FUEL WATER						406 407	140,000 5,000	0		0	0	140,000 520,000	
COMP-FLBK-CHEMICALS						408	0,000	0		0	3,000	3,000	
MUD & CHEMICALS						408	325,000	0		0	0	325,000	
CEMENTING & SERVICE COMP- PERFORATING						409 413	210,000	0		0	0	210,000 356,500	
COMP- STIMULATION						414	0			0	0	2,262,89	
COMP-TRANSPORTATION						415	07.500		,	0	0	24,000	
TRANSPORTATION COMP-Completion Overhead						415 416	37,500 0	0		0	0	37,500 7,500	
DRILLING OVERHEAD						416	5,000			0	0	5,000	
COMP-EQUIPMENT RENTAL						417	0	0		0	0	130,000	
FLBK-EQUIPMENT RENT/OPERATIONS						417	195,000	0	0	3,000	60,000	258,000	
COMP-COMPLETION RIG						418	0	0	5,000	0	0	5,000	
OTHER DRILLING EXPENSE	F0					419	5,000	0		0	0	5,000	
COMP-ENVIRON & SAFETY CHARG ENVIRONMENTAL & SAFETY	ES					421 421	5,000	0		0	0	20,000 5,000	
DIRECTIONAL DRILLING						422	235,000	0		0	0	235,000	
COMP- SUPERVISION						424	0	0		0	0	125,000	
SUPERVISION COMP- COMMUNICATIONS						424 431	150,000	0		0	0	150,000 3,000	
TUBULAR INSPECTION/HANDLING						436	5,000			0	0	6,000	
COMP-CASED HOLE LOGGING/TES	Т					438	0	0	,	0	0	7,500	
SPECIALTY SERVICES COMP-WIRELINE SERVICES						441 442	150,000	0		0	0	165,000 8,500	
COMP-COIL TUBING/NITROGEN						445	0	0	175,000	0	0	175,000	
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	200,000	0		0	225,000	17,500 447,500	
COMP-COMPLETION FLUIDS						448	200,000			0		7,500	
TITLE OPINION-DRILL SITE						453	0		0	0	0	5,000	
COMP-FLOWBACK COMP-REUSE WATER						465 480	0		5,000 135,000	0	100,000	105,000 135,000	
COMP-LAND ROW DRILLING						482	0		133,000			7,500	
COMP-LAND ROW COMPLETION						483	0	7,500				7,500	
COMP-LAND SURVEY & DAMAGES DRILL						484	0	20,000	0	0	0	20,000	
COMP-LAND SURVEY & DAMAGES COMP						485	0	20,000	0	0	0	20,000	
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486	0	16,000	0	0	0	16,000	
	UOM	QTY	SIZE	SIZE	TOTAL IN	TANGIBLES RATE	\$2,592,500	\$76,000	\$4,168,391	\$3,000	\$405,500	\$7,245,39 ⁻	
SURFACE CASING	30141	ا بي	JILL	SIZE	CINADE	102	40,000	0	0	0	0	40,000	
INTERMEDIATE CASING						103	450,000	0			0	450,000	
PRODUCTION CASING COMP-TUBING						104 106	550,000	0		0	0	550,000 56,730	
WELLHEAD EQUIPMENT						107	100,000			0	0	182,500	
COMP-FAC-FLOW LINES						109	0	0		112,000	0	112,000	
COMP-FAC-VALVES & FITTINGS						110	0	0	0	31,000	0	31,000	
COMP-VALVES & FITTINGS						110	0	0	1,500	0	30,000	31,500	
COMP-PUMP EQUIP/SUBSURFACE						113	0	0	10,500	0	0	10,500	
COMP-FAC-						115	0	0	0	135,000	0	135,000	
HEATERS,TREATRS,SEPRS									-	,		,	
COMP-FAC-METERING EQUIPMENT						118	0	0	0	24,000	0	24,000	
COMP-FAC-CONSTRUCTION						122	0	0	0	94,000	0	94,000	
COST													
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124	0	0	0	1,000	0	1,000	
COMP-FAC-				1	1	128	0	0	0	5,000	0	5,000	
INSTRUMENT/ELECTRIC		<u> </u>				115	_	_	-	0.00-	_	• • • •	
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL				1	1	415 421	0			3,000 2,500	0	3,000 2,500	
& SAFETY		<u> </u>		<u> </u>									
COMP-FAC-ELECTRICAL LABOR						471	0	0	0	3,000	0	3,000	
		•	•			TANGIBLES	\$1,140,000				\$30,000	\$1,731,73	
					1	TOTAL COST	\$3,732,500	\$76,000	\$4,319,621	\$413,500	\$435,500	\$8,977,12	
Ву			Date				Ву				Date		
				DEBATO	R APPROV		-1				_ = = = =		
Firm :			By	. LRAIUI	. AI-FRUV	riL.	Title				Data		
- ····· Py						iluc				Date			



AFE Type: PRODUCTION FAC ON LEASE

MIDLAND	Printed	Page 33 of 68
AFE No.	116292	Original
Property No.	116231-000	
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$0
	(Land)	\$0
	(Completion)	\$0
	(Facility)	\$1,931,680
	(Flowback)	\$0
	Total Cost	\$1,931,680

Budget Year : 2021

			LED CC	MICIB			- 1							
Reg. Lease No. :			Prospe	ct Name	:			TVD / MD :			I	Begin Date :		
Location :							T I	BHLocation :						
Formation :							Ti-	DD&A Field:						
Operator : EOG RESOURCES INC County & State : LEA / N					: LEA / NE	W ME	W MEXICO Field : UNASSIG			GNED Water Depth :				
AFE Description : HARRIER 35	NORT	H FED (ом ст	B TO SE	RVICE: H	ARRIEF	R 35 NOF	RTH F	ED COM	WELLS P	oduct :		Days	:0/0
DESCE	RIPTION	ı				SUB	DRILLI	NG I	LAND	COMPLETION	I FACILIT	v Ei	OWBACK	TOTAL
DESCI		•				ACT	230	-	237	231	235	' '	236	IOIAL
COMP-FAC-LOCATION AND RO	DADS			-		401		0	0			300	0	91,300
COMP-FAC-PERMITTING/REPO FEES		3				474		0	0		2,	130	0	2,130
COMP-FAC-ENVIRON CONSUL FEES	TING					492		0	0		<u>'</u>	500	0	3,500
				TOTA	L INTANG	IBLES		\$0	\$0	\$	0 \$96,	,930	\$0	\$96,930
	UOM	QTY	SIZE	SIZE	GRADE	RATE								
COMP-FAC-TANKS						108		0	0		179,		0	179,500
COMP-FAC-VALVES & FITTINGS						110		0	0		331,		0	331,750
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0	(91,	400	0	91,400
COMP-FAC-HEATERS,TREATE	S,SEPI	₹S				115		0	0		163,		0	163,000
COMP-FAC-OTHER EQUIPMENT						116		0	0	1	30,	000	0	30,000
COMP-FAC-METERING EQUIPMENT						118		0	0		255,	800	0	255,800
COMP-FAC-CONSTRUCTION COST						122		0	0		218,	250	0	218,250
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0		18,	000	0	18,000
COMP-FAC-EMISSIONS EQUIPMENT						127		0	0		263,	750	0	263,750
COMP-FAC-INSTRUMENT/ELE EQUIP	CTRIC					128		0	0		143,	050	0	143,050
COMP-FAC-WATER						407		0	0		,	500	0	2,500
COMP-FAC-TRANSPORTATION COMP-FAC-FACILITY	N					415		0	0		,	500	0	12,500
OVERHEAD						416			0		<u>'</u>	000	ŭ	25,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0		<u>'</u>	250	0	1,250
COMP-FAC-POWER INSTALLATION						459		0	0		<u>'</u>	000	0	9,000
COMP-FAC-ELECTRICAL LABOR						471		0	0		90,	000	0	90,000
				TOT	AL TANG TOTAL			\$0 \$0	\$0 \$0				\$0 \$0	\$1,834,750 \$1,931,680
By Date					Ву					Date				
			Jo	INT OPE	RATOR A	PPRO	/AL							
Firm :			Ву			-			Title				Date	

AFE Date : 10/18/2021

AFE Name : HARRIER 35 NORTH

Oil Conservation Division Hearing - April 7, 2022 Case No. 22538 - EOG Resources Inc. - Exhibit C-4

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22538

Harrier Chronology of Communication

Party	Date	Reason
All partners	10/19/2021	well proposals sent via email
All partners	10/20/2021	well proposals sent via certified mail
Sharbro	10/21/2021	sent spud date information
Sharbro	10/21/2021	sent ownership information
Sharbro	11/16/2021	Sharbro sent elections to participate
Оху	11/29/2021	Sent follow up email and mentioned pooling
Оху	12/30/2021	sent Oxy ownership information
Oxy	1/4/2022	Oxy confirmed a trade is preferable to participation; does not plan on contesting pooling
Оху	1/11/2022	sent Oxy trade idea
Оху	2/2/2022	responded to additional trade ideas from Oxy

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22538

AFFIDAVIT OF TERRA GEORGE

Terra George, being first duly sworn upon oath, deposes and states as follows:

- 1. My name is Terra George, and I am employed by EOG Resources, Inc. ("EOG") as a Geologist.
- 2. I have previously testified before the New Mexico Oil Conservation Division ("Division) as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am submitting this affidavit in support of EOG's application in the above-referenced case pursuant to 19.15.4.12.(A)(1) NMAC.
- 4. I am familiar with the application filed by EOG in this case, and I have conducted a geologic study of the lands in the subject area.
- 5. In this case, EOG is targeting three benches in the Bone Spring and one bench in the Wolfcamp Formations.
- 6. **EOG Exhibit D-1** is a base map of the lands showing the regional boundary for the proposed Bone Spring and Wolfcamp formation wells.
- 7. **EOG Exhibit D-2** is a subsea structure map that I prepared off the top of the Bone Spring Structure. Within Sections 26 and 35, there is a red box on the map outlining the spacing unit in this case. The contour interval is 100 feet. The structure map shows that the Bone Spring

Structure is dipping gently to the East/Southeast. The structure appears consistent in these sections, and I do not observe any faulting, pinching, or other geologic hazards to developing a horizontal well.

- 8. **EOG Exhibit D-2** also shows the location of the 5 wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the Bone Spring Formation in this area.
- 9. **EOG Exhibit D-3** is a subsea structure map that I prepared off the top of the Wolfcamp. Within Sections 26 and 35, there is a red box on the map outlining the spacing unit in this case. The contour interval is 100 feet. The structure map shows that the Wolfcamp is dipping gently to the East/Southeast. The structure appears consistent in these sections, and I do not observe any faulting, pinching, or other geologic hazards to developing a horizontal well.
- 10. **EOG Exhibit D-3** also shows the location of the 5 wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the Wolfcamp in this area. The same 5 wells are used to construct both the Bone Spring and the Wolfcamp cross-section exhibits.
- 11. **EOG Exhibit D-4** is a stratigraphic cross-section of the upper portion of the Bone Spring formation prepared by me with 5 representative wells from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. There are three proposed targeted intervals in the Bone Spring, each labeled and depicted with a blue arrow.
- 12. The logs in the cross-section demonstrate that each of the targeted intervals within the Bone Spring Formation is consistent in thickness across the unit.
- 13. **EOG Exhibit D-5** is a stratigraphic cross-section of the lower Bone Spring formation and the upper Wolfcamp formation prepared by me with 5 representative wells from A

to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed targeted interval in the lower Bone Spring and in the Wolfcamp is labeled and depicted with blue arrows. The logs in the cross-section demonstrate that the targeted interval within the Wolfcamp is consistent in thickness across the unit.

- 14. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area in either the Bone Spring or Wolfcamp Formations as requested in this case.
- 15. In my opinion, each tract in both the Bone Spring and the Wolfcamp formation comprising the two proposed spacing units will be productive and contribute more or less equally production from the wellbore.
- 16. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.
- 17. **EOG Exhibit D-1** through **EOG Exhibit D-5** were either prepared by me or compiled under my direction and supervision.
- 18. The granting of these applications is in the best interest of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
- 19. I hereby swear that to the best of my knowledge and belief, all of the matters set forth herein and in the exhibits are true, correct, and accurate.

[Remainder of page left intentionally blank]

ELIDTHED	A EELANIT CA	VETHNOT
FUKTHEK	AFFIANT SA	YETH NOT.

Dated this 29th day of March, 2022.

Terra George

EOG Resources, Inc.

STATE OF TEXAS

) ss.

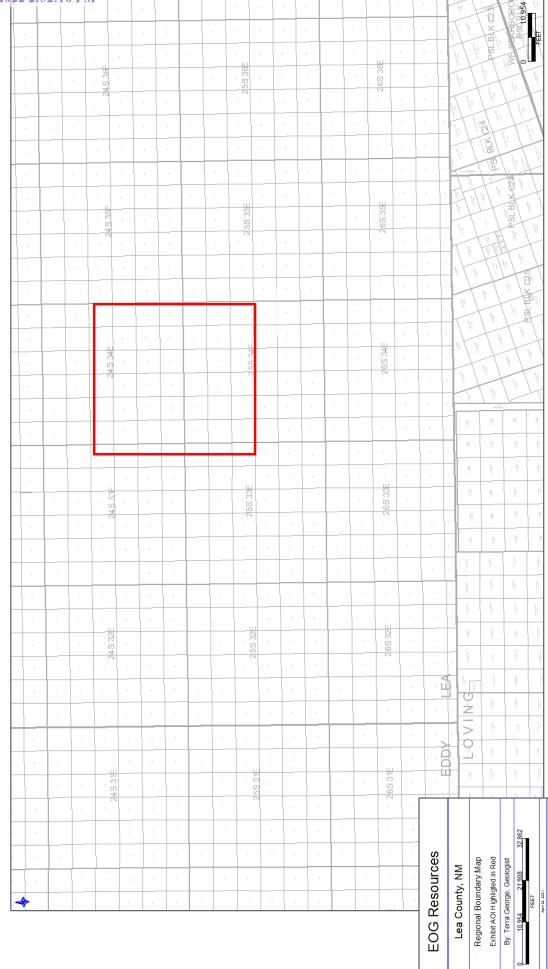
COUNTY OF MIDLAND

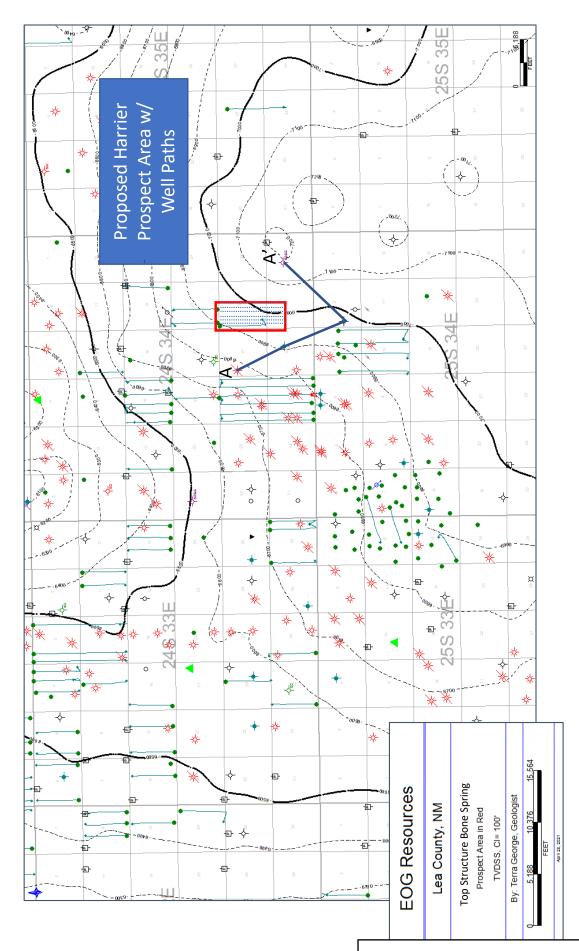
The foregoing instrument was subscribed and sworn to before me this 29 day of 2022, by Terra George, Geologist for EOG Resources, Inc.

Witness my hand and official seal.

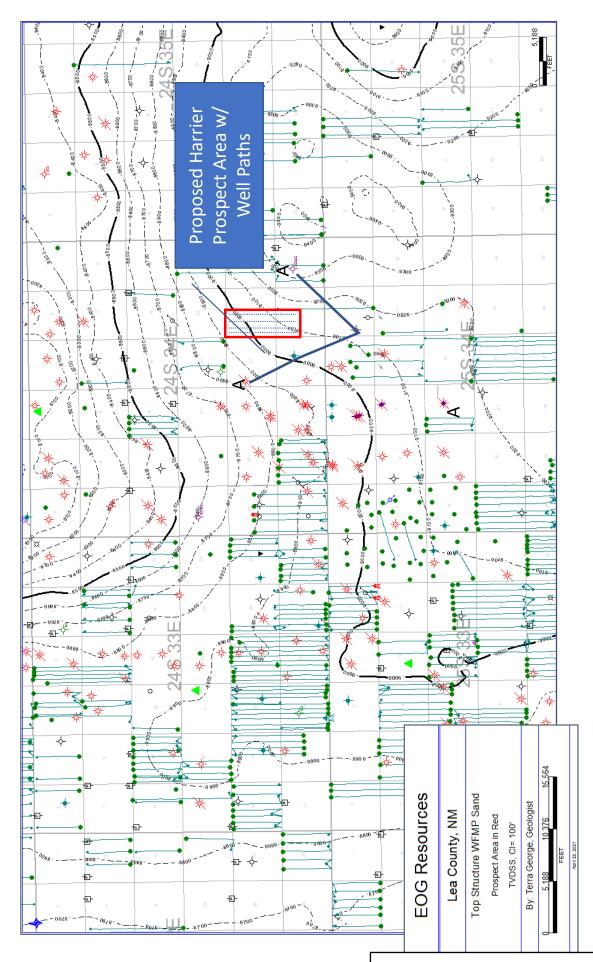
My commission expires: 3 17 2025

DEBBIE A. EVANS
Notary Public, State of Texas
Comm. Expires 03-07-2025
Notary ID 126341298

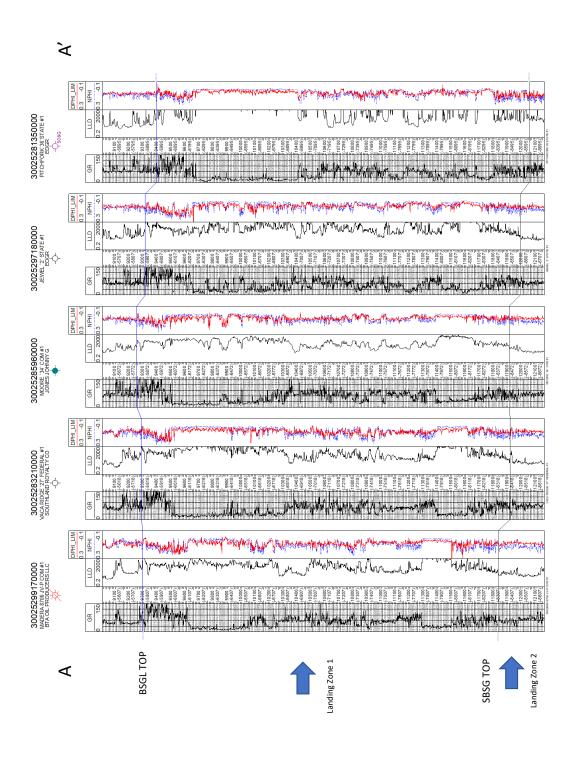


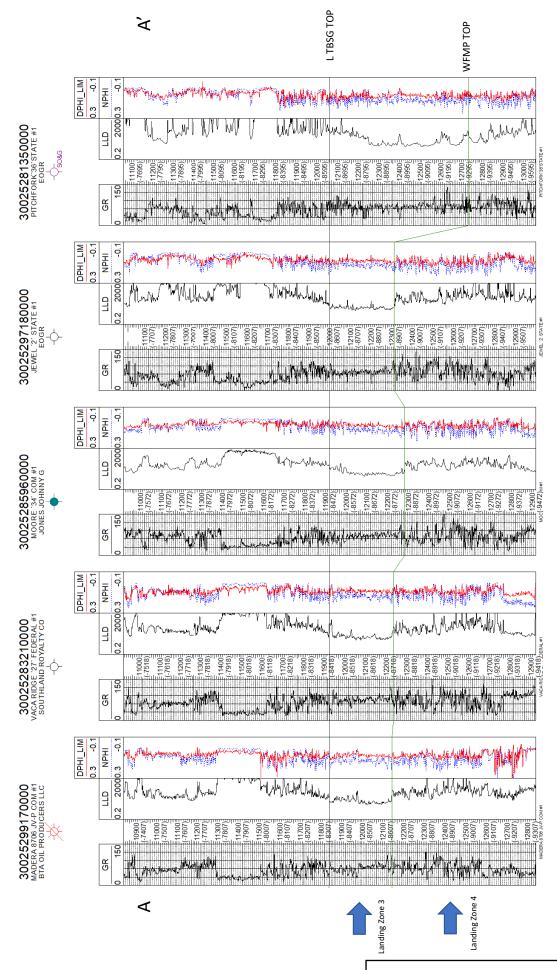


Oil Conservation Division Hearing - April 7, 2022 Case No. 22538 - EOG Resources Inc. - Exhibit D-2



Oil Conservation Division Hearing - April 7, 2022 Case No. 22538 - EOG Resources Inc. - Exhibit D-3





Oil Conservation Division Hearing - April 7, 2022 Case No. 22538 - EOG Resources Inc. - Exhibit D-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22538

	<u>AFFIDAVIT</u>
STATE OF COLORADO)
CITY AND COUNTY OF DENIVED) SS.
CITY AND COUNTY OF DENVER)

James Parrot, attorney in fact and authorized representative of EOG Resources, Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

SUBSCRIBED AND SWORN to before me on April 4, 2022 by James Parrot.

Notary Public

My commission expires:

TERESA L. PETERSON
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19894002026
MY COMMISSION EXPIRES OCTOBER 4, 2025

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
1675 BROADWAY, SUITE 600
DENVER, CO 80202
TELEPHONE 303-407-4499
FAX 1-800-886-6566
www.bwenergylaw.com

COLORADO

NEW MEXICO

TEXAS

Uтан

WYOMING

JOBY RITTENHOUSE

(303) 407-4457 JRITTENHOUSE@BWENERGYLAW.COM

February 1, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New

Mexico

Harrier 35 North Fed Com #301H, #302H, #401H, #402H, #601H, #602H,

#701H, #702H, #703H, and #704H (Case No. 22538)

Dear Interest Owners:

This letter is to advise you that EOG Resources, Inc. ("EOG") has filed the enclosed application, Case No. 22538, with the New Mexico Oil Conservation Division for compulsory pooling of the Bone Spring and Wolfcamp Formations involving the Harrier 35 North Fed Com #301H, #302H, #401H, #402H, #601H, #602H, #701H, #702H, #703H, and #704H ("Wells").

In Case No. 22538, EOG plans to pool the W½ of Section 26 and the NW¼ of Section 35, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico, a standard unit encompassing 480 acres, more or less, dedicated to the Wells.

A hearing has been requested before a Division Examiner on March 3, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no

Oil Conservation Division Hearing - April 7, 2022 Case No. 22538 - EOG Resources Inc. - Exhibit E

BEATTY & WOZNIAK, P.C.

February 1, 2021 Case No. 22538 Page 2

event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher at (432) 247-6362 or at Laci Stretcher@eogresources.com.

Sincerely,

Jobediah Rittenhouse

Attorney for EOG Resources, Inc.

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22538

Harrier 35 North Fed Com #301H
Harrier 35 North Fed Com #302H
Harrier 35 North Fed Com #401H
Harrier 35 North Fed Com #402H
Harrier 35 North Fed Com #601H
Harrier 35 North Fed Com #602H
Harrier 35 North Fed Com #701H
Harrier 35 North Fed Com #702H
Harrier 35 North Fed Com #703H
Harrier 35 North Fed Com #704H

Postal Delivery Report

Oxy Y-1 Company P.O. Box 27570 Houston, TX 77227-7570

Sharbro Energy LLC P.O. Box 840 Artesia, NM 88211-0840 *Sharbro has indicated they will participate.

> Oil Conservation Division Hearing - April 7, 2022 Case No. 22538 - EOG Resources Inc. - Exhibit E

NDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:	A. Signature X
2039-787 (22538) Oxy Y-1 Company P.O. Box 27570 Houston, TX 77227-7570	If YES, enter delivery address below: No
9590 9402 6736 1060 6045 95 2. Article Number (Transfer from service label) 7021 0350 0002 0272 692	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ If Restricted Delivery ☐ If Restricted Delivery ☐ If Restricted Delivery ☐ Collect on Delivery ☐ If Restricted Delivery ☐ If Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ If Restricted Delivery ☐ Certified Delivery ☐ Certified Mail Restricted Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Returned Green Certified cards - EOG Harrier 35 Wells Application Case no. 22538