#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22630

#### **EXHIBIT INDEX**

**Compulsory Pooling Checklist** 

| Exhibit A | Self-Affirmed Statement of Cato Clark                                    |
|-----------|--|
| A-1       | Application & Proposed Notice of Hearing                                 |
| A-2       | C-102  |
| A-3       | Plat of Tracts, Ownership Interests, Pooled Parties, Unit Recapitulation |
| A-4       | Sample Well Proposal Letter & AFE(s)                                     |
| A-5       | Summary of Communications  |
| A-6       | Hearing Notice Letter and Return Receipts                                |
| A-7       | Affidavit of Publication   |
| Exhibit B | Self-Affirmed Statement of Evan Kochelek                                 |
| B-1       | Resume   |
| B-2       | Project Location Map   |
| B-3       | Cross Section (including wells) & Subsea Structure Map                   |
| B-4       | Stratigraphic Cross Section  |
| B-5       | Gross Isopach  |

### COMPUESORY POOLING APPLICATION CHECKLIST

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| 4/7/2022         Catena Resources Operating, LLC         328449         Hinkle Shanor LLP         Application of Catena Resources Operating, LLC for Compulsory         Pooling, Lea County, New Mexico         N/A         Foxtail E2 05 32 W1 State Com |
|---|
| Catena Resources Operating, LLC<br>328449<br>Hinkle Shanor LLP<br>Application of Catena Resources Operating, LLC for Compulsory<br>Pooling, Lea County, New Mexico<br>N/A   |
| 328449<br>Hinkle Shanor LLP<br>Application of Catena Resources Operating, LLC for Compulsory<br>Pooling, Lea County, New Mexico<br>N/A  |
| Hinkle Shanor LLP<br>Application of Catena Resources Operating, LLC for Compulsory<br>Pooling, Lea County, New Mexico<br>N/A  |
| Application of Catena Resources Operating, LLC for Compulsory<br>Pooling, Lea County, New Mexico<br>N/A   |
| Pooling, Lea County, New Mexico<br>N/A  |
| N/A   |
|   |
| Foxtail E2 05 32 W1 State Com   |
|   |
|   |
| Scharb; Wolfcamp (55640)  |
| Oil   |
| Scharb; Wolfcamp (55640)  |
| Scharb; Wolfcamp (55640)  |
| Standard  |
| 640   |
|   |
| Horizontal  |
| 640   |
| quarter   |
| North/South   |
| E2 of Section 5 Township 19 South, Range 35 East and 32, Township   |
| 18 South, Range 35 East, Lea County, NM   |
| Yes   |
|   |
| No  |
| W/2 E/2 of Sections 5 and 32  |
| Foxtail E2 05 32 W1 State Com 1H  |
|   |
| Add wells as needed   |
|   |
| Foxtail E2 05 32 W1 State Com 1H (API # pending)  |
| SHL: 462' FNL & 1103' FEL, Unit A, Section 8, T19S-R35E   |
| BHL: 100' FNL & 1649' FEL, Unit B, Section 32, T18S-R35E  |
| Completion Target: Wolfcamp (Approx. 10,870' TVD)   |
| Well Orientation: South to North  |
|   |
| Exhibit A-2   |
| Exhhibit A-4  |
|   |
| \$8,500.00  |
| \$850.00  |
| Exhibit A   |
| 200%  |
|   |
| Exhibit A-1   |
| Exhibit A-6   |
|   |
| Exhibit A-7   |
|   |

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| Land Qwearshio Sthemation 22 Seasing Unit               | Exhibit A-3 Page 3 of 42 |
|---|--------------------------|
| Tract List (including lease numbers & owners)           | Exhibit A-3              |
| Pooled Parties (including ownership type)               | Exhibit A-3              |
| Unlocatable Parties to be Pooled                        | Exhibit A-3              |
| Ownership Depth Severance (including percentage above & |                          |
| below)  | N/A                      |
| Joinder   |                          |
| Sample Copy of Proposal Letter                          | Exhibit A-4              |
| List of Interest Owners (ie Exhibit A of JOA)           | Exhibit A-3              |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-5              |
| Overhead Rates In Proposal Letter                       | N/A                      |
| Cost Estimate to Drill and Complete                     | Exhibit A-4              |
| Cost Estimate to Equip Well                             | Exhibit A-4              |
| Cost Estimate for Production Facilities                 | Exhibit A-4              |
| Geology   |                          |
| Summary (including special considerations)              | Exhibit B                |
| Spacing Unit Schematic                                  | Exhibit B-2              |
| Gross Isopach   | Exhibit B-5              |
| Well Orientation (with rationale)                       | Exhibit B                |
| Target Formation  | Exhibit B                |
| HSU Cross Section                                       | Exhibit B-4              |
| Depth Severance Discussion                              | N/A                      |
| Forms, Figures and Tables                               |                          |
| C-102   | Exhibit A-2              |
| Tracts  | Exhibit A-3              |
| Summary of Interests, Unit Recapitulation (Tracts)      | Exhibit A-3              |
| General Location Map (including basin)                  | Exhibit B-2              |
| Well Bore Location Map                                  | Exhibit B-2              |
| Structure Contour Map - Subsea Depth                    | Exhibit B-3              |
| Cross Section Location Map (including wells)            | Exhibit B-3              |
| Cross Section (including Landing Zone)                  | Exhibit B-4              |
| Additional Information                                  |                          |
| CERTIFICATION: I hereby certify that the information    |                          |
| provided in this checklist is complete and accurate.    |                          |
| Printed Name (Attorney or Party Representative):        | Dana S. Hardy            |
| Signed Name (Attorney or Party Representative):         | /s/ Dana S. Hardy        |
| Date:   | 4/5/2022                 |

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

#### CASE NO. 22630

#### SELF-AFFIRMED STATEMENT OF CATO CLARK

1. I am the Vice President of Land at Catena Resources Operating, LLC ("Catena") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of the application and proposed hearing notice are attached hereto as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Catena seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Section 5 Township 19 South, Range 35 East and the E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico.

5. The Unit will be dedicated to the **Foxtail E2 05 32 W1 State Com 1H** well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.

1

6. The completed interval of the Well will be within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 5 and 32 to allow for the creation of a standard 640-acre horizontal spacing unit.

7. The completed interval of the Well will be orthodox.

8. The Well is located in the Scharb; Wolfcamp (Pool Code 55640).

9. With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15.

10. Exhibit A-2 contains the C-102 for the Well.

11. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Catena seeks to pool.

12. **Exhibit A-4** contains a sample well proposal letter and AFE sent to working interest owners for the Well. The estimated costs reflected on the AFE are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

13. Catena has conducted a diligent search of all public records in Lea County including phone directories and computer databases.

14. All interest owners Catena seeks to pool are locatable.

15. In my opinion, Catena made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit A-5**.

2

16. Catena requests overhead and administrative rates of \$8,500 per month while the Well is being drilled and \$850 per month while the Well is producing. These rates are fair and are comparable to the rates charged by Catena and other operators in the vicinity.

17. Notice of this case and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letter, the associated green cards, and a chart setting out all individuals and addresses where Notice Letters were sent are attached as **Exhibit A-6**.

18. Notice of this case and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.

19. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

20. In my opinion, the granting of Catena's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 20 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Cato Clark

3-29-22

Date

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES **OIL CONSERVATION DIVISION**

#### APPLICATION OF CATENA RESOURCES **OPERATING, LLC FOR COMPULSORY** POOLING, LEA COUNTY, NEW MEXICO

Case No. 22630

#### APPLICATION

Pursuant to NMSA § 70-2-17, Catena Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Section 5 Township 19 South, Range 35 East and the E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico. In support of its application, Applicant states:

Applicant (OGRID No. 328449) is a working interest owner in the Unit and has 1. the right to drill wells thereon.

2. The Unit will be dedicated to the Foxtail E2 05 32 W1 State Com 1H well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.

3. The completed interval of the Well will be within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 5 and 32 to allow for the creation of a standard 640-acre horizontal spacing unit.

The completed interval of the Well will be orthodox. 4.

5. Applican agreements from all min unable to obtain volunta Catena Resources Operating, LLC Case No. 22630 Exhibit A1 Released to Imaging: 3/7/2022 8:37:30 A Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all of the mineral interest owners.

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Page 8 of 42

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6. The pooling of uncommitted mineral interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022 and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Page 9 of 42

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Respectfully submitted,

HINKLE SHANOR LLP

<u>/s/ Dana S. Hardy</u> Dana S. Hardy Michael Rodriguez Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554 Facsimile: (505) 982-8623 dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Catena Resources Operating, LLC* 

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Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Section 5, Township 19 South, Range 35 East and the E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Foxtail E2 05 32 W1 State Com 1H well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32. The completed interval of the Well will be within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 5 and 32 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 20 miles West of Hobbs, New Mexico.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 State of New Mexico Form C-102 Energy, Minerals & Natural Resources Department Revised August 1, 2011 <u>DISTRICT II</u> 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Submit one copy to appropriate OIL CONSERVATION DIVISION **District Office** DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 South St. Francis Dr. Santa Fe, N.M. 87505 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 □ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup>API Number <sup>2</sup> Pool Code <sup>3</sup>Pool Name Well Number <sup>4</sup> Property Code <sup>5</sup>Property Name Foxtail E2 05 32 W1 State Com 1H <sup>8</sup>Operator Name <sup>7</sup>OGRID No. <sup>9</sup> Elevation Catena Resources Operating, LLC 3848 <sup>10</sup> Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County 8 19 S 35 E 462 1103 Α North East Lea <sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range County В 32 18 S 35 E 100 North 1649 East Lea <sup>14</sup> Consolidation Code <sup>12</sup> Dedicated Acres <sup>13</sup> Joint or Infill <sup>15</sup>Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 F F 17 OPERATOR CERTIFICATION SCALE: 1"=3000' 100'-4 1649 I hereby certify that the information contained herein is Legend: true and complete to the best of my knowledge and belief, Surface Location
 Bottom Hole Loc and that this organization either owns a working interest Bottom Hole Location or unleased mineral interest in the land including the First Take Point (FTP) = proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order SURFACE LOCATION NAD 83 NME Section 32 heretofore entered by the division. Y=612594.00 N ١œ X=805561.93 E LAT.=32.6811259\* N 355. LONG.=103.4745680° W 2 FIRST TAKE POINT 100' FSL, 1649' FEL SEC. 5, T19S, R35E NAD 83 NME T18S Date Signature I T19S ≥ 2 Lot 4 Lot 3 Lot 1 43, Printed Name þ Y=613151.04 N ŝ X=805011.89 E LAT.=32.6826691\* N E-mail Address 9 LONG.=103.4763409\* z 18 SURVEYOR CERTIFICATION BOTTOM HOLE LOCATION Section 5 NAD 83 NME I hereby certify that the well location shown on this plat Y=623505.74 N was plotted from field notes of actual surveys made by mu X=804922.37 E LAT.=32.7111298\* N LONG.=103.4763599\* or under my supervision, and that the same is true and correct to the best of my belief. w 100'-01/14/22 D CORNER COORDINATES TABLE 1649 NAD 83 NME -462' Date of Survey N 44°38'16" W 611727.35 N, X= 805354.16 E **\***1103' - Y= 611/23.25 N, X= 805334.16 E - Y= 613042.32 N, X= 806672.07 E - Y= 613042.32 N, X= 804024.75 E - Y= 613053.96 N, X= 805342.89 E - Y= 623598.07 N, X= 805249.86 E Signature and Seal of Professional Surveyor: B C D E в Y= 623608.27 N, X= 805249.86 E CORNER COORDINATES TABLE NAD 83 NME Section 8 - LAT.=32.6787486' N. LONG.=103.4752660' W LAI.=32.6787486 N, LONG.=103.4702660 W
 LAT.=32.6787520 N, LONG.=103.4709828 W
 LAT.=32.6823921 N, LONG.=103.4795518 W
 LAT.=32.6823949 N, LONG.=103.4752678 W
 LAT.=32.7114056 N, LONG.=103.4752926 W
 LAT.=32.7114044 N, LONG.=103.4752926 W в С D E Certificate Number

Catena Resources Operating, LLC

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#### EXHIBIT A-3 Foxtail E2 05 32 W1 State Com 1H Proposed Wolfcamp Spacing Unit Lea County, New Mexico E2 Sections 5-T19S-R35E & 32-T18S-R35E

| Catena Re   | <u>o be Pooled</u><br>esources Operating (CRO)<br>s Exploration, LLC (McC) | 85.5296%<br>7.7977%                                 | Section 32 | Tra<br>CRO 7<br>McC 2<br>GWD                   | 5.06%<br>1.19%      |
|---|--|---|------------|--|---------------------|
|   | estern Drilling, Ltd. (GWD)  | 2.8100%   |            |  |                     |
|   | ise Galbreath (Open)   | 0.2607%   |            | Tra  | ct 2                |
| •   | y Family Trust (Open)  | 0.5214%   |            | CRO  | 100%                |
|   | oora Brady (Open)  | 0.5214%   |            |  |                     |
| The Avis I  | K. Miller Trust (Open)   | 1.5641%   |            | Tract 3  |                     |
| Coert Hol   | dings 1, LLC (Open)  | 0.8113%   |            | CRO 76.67%                                     |                     |
| Max W. C  | Coll, II Trust (Open)  | 0.1056%   |            | McC 13.33%                                     |                     |
| Kristi Ros  | e Minerals, LLC (Open)   | 0.0782%   |            | GWD 10%  |                     |
|   | <u>Total</u>   | <u>100.00%</u>                                      |            |  |                     |
| <u>Tracts</u><br>Tract 1<br>Tract 2<br>Tract 3<br>Tract 4 | NE/4<br>N/2 SE/4 & SE/4 SE/4<br>SW/4 SE/4<br>W/2 NE/4                      | Section 32<br>Section 32<br>Section 32<br>Section 5 | Section 5  | Tract 4<br>CRO 76.67%<br>McC 13.33%<br>GWD 10% | Tract 5<br>CRO 100% |
| Tract 5   | E/2 NE/4   | Section 5   |            |  |                     |
| Tract 6   | SE/4   | Section 5   |            | Tra<br>CRO 8<br>OPEN 1                         | 4.82%               |

Catena Resources Operating, LLC Case No. 66230 Exhibit A3



12/3/2021

Via Certified Mail:

{Owner} {Owner Address}

RE: Foxtail E2 32 05 W1 State Com 1H T19S R35E, Section 5 & T18S R35E, Section 32 Lea County, NM

Dear Working Interest Owner,

Catena Resources Operating, LLC ("Catena") as Operator hereby proposes to drill and operate the captioned horizontal well, as further described in the enclosed AFE and plat, (hereinafter, the "Well"):

| Well Name                        | Target Formation | Proposed TVD | Proposed TMD |
|----------------------------------|------------------|--------------|--------------|
| Foxtail E2 32 05 W1 State Com 1H | Wolfcamp A       | 10,870'      | 22,000'      |

The Estimated Well Costs for the Well are \$8,694,255.00.

As an alternative to your participation, Catena proposes to acquire your interest via term assignment, subject to due diligence and title verification satisfactory to Catena, should you so elect.

In any event, Catena respectfully requests you (i) indicate your election by initialing next to one of the three (3) options on the following page, (ii) execute one copy of this letter, and (iii) in the event you elect to participate in the drilling and completion of the Well, execute one copy of the enclosed AFE, and return scans of all of same to the undersigned at the email address reflected below within 30 days of your receipt hereof. In the event of your participation, Catena will furnish a proposed joint operating agreement upon request.

Should you have any questions regarding the foregoing, please feel free to contact the undersigned at any of the points indicated below.

Best regards,

Cato Clark, CPL Vice President, Land Catena Resources Operating, LLC 1001 Fannin Street, 22<sup>nd</sup> Floor Houston, TX 77002 Direct: 346.200.7894 <u>Clark@catenares.com</u>



713-429-5229 www.catenares.com info@catenares.com

CONSENTS TO PARTICIPATE TO THE FULL EXTENT OF ITS INTEREST IN THE PROPOSED OPERATION(S) AND BEAR ITS PROPORTIONATE SHARE OF ALL COSTS AND EXPENSES ASSOCIATED THEREWITH

OR

|  | DOES NOT | CONSENT T | O PARTICIPATE | IN THE PROPC | SED OPERATION(S) |
|--|----------|-----------|---------------|--------------|------------------|
|--|----------|-----------|---------------|--------------|------------------|

OR

REQUESTS CATENA DELIVER A TERM ASSIGNMENT FOR REVIEW AND EXECUTION

{Owner}

| By: | <br> |
|-----|------|
|     |      |

| Title: |  |
|--------|--|
|        |  |
|        |  |
|        |  |

Date: \_\_\_\_\_



|  |   | WEL  | L COST ESTIMATE  | E  |   |  |                  | AFE NO.<br>P2108B   |
|--|---|--|--|--|---|--|------------------|---|
| RESOURCES UNCES  | E:<br>IT:   | Sec  | 32 05 W1 State Com 1H<br>Ion 8-T19S-R35E<br>ea County, NM  |  | DATE:<br>START DATE:<br>COMPLETE DATE:<br>ORIGINAL:   |  | 1/7/2022         |   |
|  | Facility  | Zipper Frac  | 51 stages and POL with ES  | SP and Building  | SUPPLEMENT:   |  |                  |   |
| INTANGIBLE COSTS   |   | ACCT<br>9250   | DRILLING<br>\$100,000  | ACCT CODE<br>9400  | COMPLETION  | ACCT   | FACILITIES       | TOTAL   |
| Survey/Staking/Permits/Bonds   |   | 9251   | \$25,000   | 9400   | \$10,000  | 9501<br>9502   |                  | \$100,000<br>\$35,000   |
| Row / Surface Damages<br>Loc Rsrv Pit Construction   |   | 9252   | \$25,000   | 9402   |   | 9512   |                  | \$25,000  |
| Rd & Loc Rsrv Pit Reclamation  |   | 9253<br>9254   | \$100,000  | 9403<br>9404   |   | 9510   |                  | \$100,000   |
| Frac Pond  |   | 9255   |  | 9405   | \$25,000  |  |                  | \$0   |
| Gate Guard<br>Mouse/Rathole/Conductor  |   | 9256<br>9257   | \$25,000   | 9406   |   |  |                  | \$0   |
| Mobilization / Demobilization  |   | 9258   | \$135,000  | 9407   |   |  |                  | \$25,000  |
| Drilling - Daywork   |   | 9259   | \$600,000  |  |   |  |                  | \$600,000   |
| Drilling - Footage<br>Drilling - Turnkey   |   | 9260<br>9261   |  |  |   |  |                  | \$0   |
| Completion/ Snubbing / Wo Unit   |   | 9262   |  | 9408   | \$20,000  |  |                  | \$0   |
| Trailer House / Communications<br>Drill Bits   |   | 9263<br>9264   | \$15,000   | 9409   |   |  |                  | \$15,000  |
| Directional Equip/Gyro Surveys   |   | 9265   | \$60,000<br>\$250,000  | 9410<br>9411   |   |  |                  | \$60,000  |
| Downhole Tool / Stabil Rental<br>Mud / Chemicals   |   | 9266   | \$35,000   | 9412   | \$65,000  |  |                  | \$100,000   |
| Fuel / Power   |   | 9267<br>9268   | \$165,000<br>\$150,000   | 9413<br>9414   | \$5,000   |  |                  | \$170,000   |
| Water Supply Well Equipment  |   | 9269   | \$150,000  | 9415   | 340,032   |  |                  | \$190,692   |
| Water / Water Hauling<br>Offsite Water/Cutting Disposa)  |   | 9270   |  | 9416   | \$468,286   |  |                  | \$468,286   |
| Transportation / Hauling   |   | 9271<br>9272   | \$80,000<br>\$40,000   | 9417<br>9418   | \$45,000  | 9509   |                  | \$125,000<br>\$40,000   |
| nspection/Tubular Testing  |   | 9273   | \$25,000   | 9419   |   |  |                  | \$25,000  |
| Laydown Machine/Cast Crew/Tong<br>Cement Float Equip & Services  |   | 9274<br>9275   | \$25,000   | 9420<br>9421   | 2 0   |  |                  | \$25,000  |
| Mud Logging  |   | 9276   | \$40,000   | 3421   |   |  |                  | \$150,000<br>\$40,000   |
| Logging - Open Hole<br>Logging - Cased Hole  |   | 9277<br>9278   |  | 9422   |   |  |                  | #VALUE  |
| Coring/Analysis Drill Stern Tst  |   | 9278<br>9279   |  | 9423   |   |  |                  | 50  |
| Perforating  |   | 9280   |  | 9424   |   |  |                  | \$0   |
| Wireline / Slickline Services<br>Equipment Rental  |   | 9281<br>9282   | \$160,000  | 9425<br>9426   | \$285,500<br>\$223,980  | 9511   |                  | \$285,500<br>\$383,980  |
| Pumping Services / Rental  |   | 9283   | 0100,000   | 9427   | \$57,500  | 9311   |                  | \$57,500  |
| Acidizing & Fracturing<br>Coil Tubing Unit   |   | 9284<br>9285   |  | 9428<br>9429   | \$2,500,000   |  |                  | \$2,500,000   |
| Flow Testing Swabbing  |   | 9285   |  | 9429   | \$412,500<br>\$73,038   |  |                  | \$412,500<br>\$73,038   |
| Fishing/Sidetrack Services   |   | 9287   |  | 9431   |   |  |                  | \$0   |
| Nipple Up / Bope Testing<br>Overhead   |   | 9288<br>9289   | \$20,000   | 9432<br>9433   |   |  |                  | \$20,000  |
| Wellsite Consult Serv/Supervis   |   | 9290   | \$105,000  | 9434   | \$93,557  | 9503   |                  | \$0 \$198,557   |
| Eng/Geo/Lab Trace Diagnostics<br>Roustabout / Contract Labor   |   | 9291   | \$50,000   | 9435   |   | 9515   |                  | \$50,000  |
| Welding Services   |   | 9292<br>9293   | \$129,000<br>\$15,000  | 9436<br>9437   | \$20,000  | 9504   |                  | \$140,000<br>\$15,000   |
| nsurance   |   | 9294   |  | 9438   |   | 9505   |                  | \$0   |
| Miscellaneous<br>P&A Costs   |   | 9295<br>9296   | -  | 9439<br>9440   | \$100,000   | 9506   |                  | \$100,000   |
| Safety / Eh&S  |   | 9297   |  | 9441   |   | 9507   |                  | \$0   |
| Contingency  |   | 9298   |  | 9442   | \$133,202   | 9514   |                  | \$133,202   |
| Non-Op Drilling Intangible   |   | 9299   |  | 9443   |   | 9513   |                  | \$0   |
| Pipeline Install/ Interconnect<br>Facility Installation  |   | 9300   |  | 9444   | 175.000   | 9508   |                  | \$0<br>\$175,000  |
| TBD  |   |  |  |  |   |  |                  | \$1/5,000   |
|  |   |  | and the second s   |  |   |  |                  | \$0   |
| TBD  |   |  |  |  |   |  |                  | \$0<br>\$0  |
|  |   |  |  |  |   |  |                  | \$0<br>\$0  |
| TBD<br>TBD   | 1)  |  |  |  |   |  |                  | \$0   |
| TBD<br>TBD   |   |  | \$2.515.000  |  |   |  |                  | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TBD TBD TBD TOTAL INTANGIBLE COSTS   |   |  | \$2,515,000  |  | \$4,753,255   |  | \$0              | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255  |
| TBD<br>TBD<br>TOTAL INTANGIBLE COSTS<br>TANGIBLE COSTS   |   | ACCT   |  | ACCT CODE  |   | ACCT   | 50<br>FACILITIES | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL  |
| TBD TBD TBD TOTAL INTANGIBLE COSTS   | <u>ş</u> /Ft  |  |  | ACCT CODE  | \$4,753,255   | ACCT   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0  |
| TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS Conductor  | §/Ft<br>000 \$56.00   | ACCT<br>9350<br>9351   |  | ACCT CODE  | \$4,753,255   | ACCT   | -                | \$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 15 thremediate Casing / Liner 9.5/8" 4,   |   | 9350<br>9351<br>9352   | DRILLING   | ACCT CODE  | \$4,753,255   | ACCT   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$1156,000  |
| TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 1st Intermediate Casing / Liner 3-5/8" 4, 2nd Intermediate Casing / Liner  | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351   | DRILLING<br>\$112,000<br>\$156,000   |  | \$4,753,255   | ACCT   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$1156,000<br>\$156,000<br>\$156,000  |
| TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 13-1/8" 2, 13-1/8" 2, 13-1/8" 2, 14 Intermediate Casing / Liner Production Casing / Liner Production Casing / Liner Casing Time Back   | .000 \$56.00  | 9350<br>9351<br>9352   | DRILLING<br>\$112,000  | 9451<br>9452   | \$4,753,255   | ACCT   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$1156,000  |
| TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing / Liner Tand Intermediate Casing / Liner Production Casing / Liner Production Casing / Liner Casing Tie Back Liner Hanger Assembly  | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352   | DRILLING<br>\$112,000<br>\$156,000   | 9451<br>9452<br>9453   | \$4,753,255<br>COMPLETION   | ACCT   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$1156,000<br>\$156,000<br>\$0<br>\$462,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   |
| TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 13 | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352   | DRILLING<br>\$112,000<br>\$156,000   | 9451<br>9452   | \$4,753,255   | ACCT   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$1156,000<br>\$462,000<br>\$0<br>\$0<br>\$60,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   |
| TBD TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Size Feet Conductor Surface Casing / Liner And Intermediate Casing / Liner Production Casing / Liner Production Casing / Liner Casing Tie Back Liner Hanger Assembly Tubing Casing Equipment - OHMS / Etc. Weilhead Equipment   | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455   | \$4,753,255<br>COMPLETION   |  | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$156,000<br>\$462,000<br>\$0<br>\$462,000<br>\$0<br>\$462,000<br>\$0<br>\$66,000<br>\$15,000<br>\$15,000<br>\$15,000<br>\$15,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,000<br>\$16,00 |
| TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 13 | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455   | \$4,753,255<br>COMPLETION   | 9521   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$112,000<br>\$155,000<br>\$462,000<br>\$0<br>\$462,000<br>\$0<br>\$60,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,0000<br>\$50,0000<br>\$50,0000<br>\$50,0000<br>\$50,0000<br>\$50,00000<br>\$50,00000<br>\$50,00000<br>\$50,0000000<br>\$50,0000000<br>\$50,00000000000000000000000000000000000   |
| TED TED TED TOTAL INTANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, Surface Casing / Liner St Intermediate Casing / Liner And Intermediate Casing / Liner Casing Tie Back Liner Hanger Assembly Casing Equipment - OHMS / Etc. Weithead Equipment Pumping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars   | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9456<br>9457<br>9459<br>9459   | \$4,753,255<br>COMPLETION   | 9521<br>9522<br>9523   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$1156,000<br>\$462,000<br>\$462,000<br>\$60,000<br>\$15,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,0000<br>\$60,0000<br>\$60,0000<br>\$60,0000<br>\$60,00000<br>\$60,000000<br>\$60,000000<br>\$60,00000000000000000000000000000000000  |
| TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 1st Intermediate Casing / Liner Production Casing / Liner Production Casing / Liner Production Casing / Liner Casing Tie Back Liner Hanger Assembly Liner Hange | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9455<br>9457<br>9458   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000   | 9521<br>9522   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$156,000<br>\$462,000<br>\$50,000<br>\$462,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$60,0000<br>\$60,0000<br>\$60,0000<br>\$60,0000<br>\$60,00000<br>\$60,00000000000000000000000000000000000   |
| TED TED TED TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Surface Casing 13-3/8" 2, Sit Intermediate Casing / Liner Stintermediate Casing / Liner And Intermediate Casing / Liner Casing Tie Back Liner Hanger Assembly Casing Equipment - OHMS / Etc. Wellhead Equipment OHMS / Etc. Wellhead Equipment Newr / Base Rods / Pony Rods / Sinker Bars Antificial Lift Other - ESP Wellhead Equipment Completions - Production Tree Tanks / Tank Steps / Stairs Gas Treating / Dehydration Equipment   | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9455<br>9459<br>9459<br>9469<br>9461<br>9462   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000  | 9521<br>9522<br>9523<br>9524<br>9525<br>9526   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$1156,000<br>\$156,000<br>\$462,000<br>\$60,000<br>\$60,000<br>\$60,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TBD TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 13-3/ | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9457<br>9458<br>9459<br>9460<br>9461<br>9462<br>9463   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000   | 9521<br>9522<br>9523<br>9524<br>9525<br>9526<br>9527   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$156,000<br>\$112,000<br>\$462,000<br>\$0<br>\$462,000<br>\$0<br>\$60,000<br>\$15,000<br>\$60,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TBD TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 15 Intermediate Casing / Liner And Intermediate Casing / Liner Production Casing / Liner Casing Te Back Liner Hanger Assembly Liner 5-1/2' 21, Casing Te Back Liner Hanger Assembly Liner Casing Liner Casing Equipment - OHMS / Etc. Wellhead Equipment Pumping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars Artificial Lift Other - ESP Wellhead Equipment Completions - Production Tree Tanks / Tank Steps / Stairs Gas Treating / Dehydration Equipment Separation Equipment, Heater Treater Surface Pumps Filters  | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9455<br>9459<br>9459<br>9461<br>9461<br>9461<br>9463<br>9463<br>9464   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000  | 9521<br>9522<br>9523<br>9524<br>9526<br>9526<br>9527<br>9528   | -                | \$00<br>\$00<br>\$00<br>\$7,268,255<br>TOTAL<br>\$00<br>\$112,000<br>\$112,000<br>\$156,000<br>\$462,000<br>\$462,000<br>\$00<br>\$462,000<br>\$00<br>\$462,000<br>\$00<br>\$465,000<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00  |
| TBD TBD TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Surface Casing 13-3/8" 2, 13-3/8" | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9455<br>9455<br>9455<br>9459<br>9459<br>9460<br>9461<br>9462<br>9463<br>9462<br>9465<br>9465<br>9466   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000  | 9521<br>9522<br>9524<br>9525<br>9526<br>9527<br>9528<br>9529<br>9529   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$156,000<br>\$156,000<br>\$462,000<br>\$0<br>\$60,000<br>\$15,000<br>\$60,000<br>\$15,000<br>\$65,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   |
| TBD TBD TBD TBD TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2,  | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9455<br>9459<br>9459<br>9461<br>9461<br>9461<br>9463<br>9463<br>9464   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000  | 9521<br>9522<br>9523<br>9524<br>9526<br>9526<br>9527<br>9528   | -                | \$00<br>\$00<br>\$00<br>\$7,268,255<br>TOTAL<br>\$00<br>\$112,000<br>\$112,000<br>\$156,000<br>\$462,000<br>\$462,000<br>\$00<br>\$462,000<br>\$00<br>\$462,000<br>\$00<br>\$465,000<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00  |
| TED TED TED TED TED TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Surface Casing / Liner Stittermediate Casing / Liner Stittermediate Casing / Liner Casing 13-3/8" 2, Sirface Particular 2, Sirface Particular 2, Sirface Particular 2, Sirface Parts Surface Casing / Liner Surface Casing / Liner Casing Equipment - OHMS / Etc. Wellhead Equipment Dumping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars Artificial Lift Other - ESP Wellhead Equipment Completions - Production Tree Tanks / Tank Steps / Stairs Gas Treating / Dehydration Equipment Separatel Pumps Filters Buildings Interconnect Piping / Manifolds / Headers Flowlines / Connections / Analyzers   | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9459<br>9459<br>9460<br>9461<br>9462<br>9463<br>9465<br>9465<br>9466<br>9466<br>9468<br>9468   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000   | 9521<br>9522<br>9523<br>9524<br>9525<br>9526<br>9528<br>9529<br>9529<br>9529<br>9531<br>9531   | -                | \$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00  |
| TBD TBD TBD TBD TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2,  | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9456<br>9457<br>9459<br>9450<br>9461<br>9461<br>9463<br>9464<br>9465<br>9465<br>9466<br>9467<br>9468   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$25,000   | 9521<br>9522<br>9523<br>9524<br>9525<br>9526<br>9527<br>9529<br>9529<br>9530<br>9530<br>9530   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$112,000<br>\$155,000<br>\$462,000<br>\$462,000<br>\$462,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$0<br>\$50,000<br>\$0<br>\$0<br>\$50,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, Sita thermediate Casing / Liner Sufface Casing 13-3/8" 2, Sit Intermediate Casing / Liner Casing Tie Back Liner Hanger Assembly Casing Equipment - OHMS / Etc. Wellhead Equipment - OHMS / Etc. Wellhead Equipment Completions - Production Tree Tanks / Pony Rods / Sinker Bars Rods / Rods / Sinker Bars Rods / Connections / Valves Rods / Connections / Controls / Analyzers Electrical Equipment / Generators Compressor & Related Equipment Rods / Connections / Controls / Analyzers Electrical Equipment / Generators Compressor & Related Equipment Rods / Connections / Controls / Analyzers Electrical | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9456<br>9459<br>9460<br>9461<br>9462<br>9463<br>9462<br>9463<br>9464<br>9465<br>9465<br>9466<br>9465<br>9466<br>9467<br>9468<br>9470<br>9471   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$25,000   | 9521<br>9523<br>9524<br>9526<br>9526<br>9529<br>9529<br>9531<br>9531<br>9533<br>9533<br>9534<br>9536   | -                | \$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00  |
| TBD TBD TBD TBD TBD TBD TBD TBD TBD TDTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 15 Tang 14, 12 Tang 14, 14 | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9456<br>9457<br>9459<br>9461<br>9461<br>9461<br>9461<br>9463<br>9465<br>9465<br>9466<br>9466<br>9466<br>9466<br>9466<br>9467<br>9468<br>9469<br>9470   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$25,000   | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9529<br>9530<br>9531<br>9532<br>9533<br>9534<br>9535<br>9535<br>9535   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$115,000<br>\$462,000<br>\$462,000<br>\$0<br>\$462,000<br>\$50,000<br>\$155,000<br>\$50,000<br>\$0<br>\$50,000<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TED TED TED TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 13-3/8" 2 | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9459<br>9459<br>9460<br>9461<br>9462<br>9463<br>9462<br>9465<br>9466<br>9465<br>9466<br>9465<br>9466<br>9470<br>9471<br>9471<br>9472<br>9473   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$25,000   | 9521<br>9523<br>9524<br>9526<br>9526<br>9529<br>9529<br>9531<br>9531<br>9533<br>9533<br>9534<br>9536   | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$115,000<br>\$462,000<br>\$462,000<br>\$0<br>\$462,000<br>\$50,000<br>\$155,000<br>\$50,000<br>\$0<br>\$50,000<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TBD TBD TBD TBD TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2,  | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9455<br>9456<br>9457<br>9458<br>9459<br>9460<br>9461<br>9461<br>9463<br>9463<br>9465<br>9463<br>9465<br>9466<br>9465<br>9468<br>9468<br>9468<br>9455<br>9470<br>9471<br>9471<br>9472<br>9473<br>9475<br>9475   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$50,000  | 9521<br>9522<br>9523<br>9524<br>9525<br>9526<br>9529<br>9529<br>9530<br>9532<br>9533<br>9533<br>9534<br>9535<br>9538<br>9537<br>9538<br>9539                                 | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$0<br>\$462,000<br>\$0<br>\$60,000<br>\$15,000<br>\$60,000<br>\$15,000<br>\$60,000<br>\$15,000<br>\$0<br>\$50,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TBD TBD TBD TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 15 Intermediate Casing / Liner And Intermediate Casing / Liner Froduction Casing / Liner Casing Te Back Liner Hanger Assembly Liner Back Liner Hanger Assembly Casing Equipment - OHMS / Etc. Wellhead Equipment Promping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars Artificial Lift Other - ESP Wellhead Equipment Completions - Production Tree Tanks / Tank Steps / Stairs Gas Treating / Dehydration Equipment Separation Equipment, Heater Treater Surface Pumps Filters Buildings Interconnect Piping / Manifolds / Headers Flowlines / Connections / Valves Automation / Instruments / Controls / Analyzers Electrical Equipment , Cathodic Protection Subsurface Equipment, ACT Unit Chemical Equipment, Cathodic Protection Subsurface Equipment, Placker, Plugs, TAC Safety / EH&S Equipment NON-OP Drilling Intangible TransferSWD Pumps & Equipment TBD   | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353   | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9459<br>9459<br>9460<br>9461<br>9462<br>9463<br>9462<br>9465<br>9466<br>9465<br>9466<br>9465<br>9466<br>9470<br>9471<br>9471<br>9472<br>9473   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$25,000   | 9521<br>9522<br>9523<br>9526<br>9526<br>9527<br>9529<br>9531<br>9532<br>9531<br>9532<br>9531<br>9534<br>9535<br>9537<br>9536<br>9537<br>9539                                 | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$112,000<br>\$1156,000<br>\$462,000<br>\$462,000<br>\$462,000<br>\$50,000<br>\$60,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,000<br>\$50,0000<br>\$50,0000<br>\$50,0000<br>\$50,0000<br>\$50,0000<br>\$50,0000<br>\$50,00000<br>\$50,00000<br>\$50,000000<br>\$50,00000000000000000000000000000000000  |
| TBD TBD TBD TBD TBD TBD TBD TBD TDTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 13-3/8" | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353<br>9354                                 | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9455<br>9459<br>9460<br>9461<br>9462<br>9463<br>9465<br>9465<br>9465<br>9466<br>9466<br>9466<br>9466<br>9470<br>9471<br>9472<br>9473<br>9477<br>9477<br>9477<br>9478   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$50,000  | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | -                | \$00<br>\$00<br>\$00<br>\$7,268,255<br>TOTAL<br>\$00<br>\$112,000<br>\$112,000<br>\$115,000<br>\$115,000<br>\$462,000<br>\$462,000<br>\$462,000<br>\$00<br>\$462,000<br>\$00<br>\$60,000<br>\$15,000<br>\$00<br>\$00<br>\$00<br>\$00<br>\$200,000<br>\$00<br>\$200,000<br>\$00<br>\$200,000<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$0  |
| TBD TBD TBD TBD TBD TBD TBD TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 15 Intermediate Casing / Liner And Intermediate Casing / Liner Froduction Casing / Liner Casing Te Back Liner Hanger Assembly Liner Back Liner Hanger Assembly Casing Equipment - OHMS / Etc. Wellhead Equipment Promping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars Artificial Lift Other - ESP Wellhead Equipment Completions - Production Tree Tanks / Tank Steps / Stairs Gas Treating / Dehydration Equipment Separation Equipment, Heater Treater Surface Pumps Filters Buildings Interconnect Piping / Manifolds / Headers Flowlines / Connections / Valves Automation / Instruments / Controls / Analyzers Electrical Equipment , Cathodic Protection Subsurface Equipment, ACT Unit Chemical Equipment, Cathodic Protection Subsurface Equipment, Placker, Plugs, TAC Safety / EH&S Equipment NON-OP Drilling Intangible TransferSWD Pumps & Equipment TBD   | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353<br>9354                                 | DRILLING \$112,000 \$156,000 \$462,000 \$15,000 \$515,000 \$65,000 \$  | 9451<br>9452<br>9453<br>9455<br>9455<br>9457<br>9459<br>9459<br>9460<br>9461<br>9461<br>9462<br>9463<br>9464<br>9465<br>9465<br>9465<br>9465<br>9466<br>9465<br>9465   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$255,000<br>\$550,000<br>\$106,000   | 9521<br>9522<br>9523<br>9524<br>9526<br>9527<br>9529<br>9531<br>9532<br>9531<br>9532<br>9533<br>9534<br>9535<br>9535<br>9535<br>9537<br>9539<br>9540<br>9540                 |                  | \$00<br>\$00<br>\$00<br>\$00<br>\$7,268,255<br>TOTAL<br>\$00<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$00<br>\$100,000<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$0  |
| TED TED TED TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, Strate Casing 13-3/8" 2, St Intermediate Casing / Liner And Intermediate Casing / Liner Saving Tie Back Liner Hanger Assembly Casing Equipment - OHMS / Etc. Wellhead Equipment, Heater Surficial Lift Other - ESP Wellhead Equipment, Heater Treater Surface Pumps Filters Buildings Interconnect Piping / Manifolds / Headers Flowlines / Connections / Valves Automation / Instruments / Controls / Analyzers Electrical Equipment / Oathodic / Protection Subsurface Equipment / Cathodic Protection Subsurface Equipment / Dathodic Protection Subsurface Equipment / Cathodic Protection Subsurface Equipment / Dathodic Prote | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353<br>9354                                 | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9455<br>9459<br>9460<br>9461<br>9462<br>9463<br>9465<br>9465<br>9465<br>9466<br>9466<br>9466<br>9466<br>9470<br>9471<br>9472<br>9473<br>9477<br>9477<br>9477<br>9478   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$25,000<br>\$25,000<br>\$25,000   | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | -                | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$115,000<br>\$462,000<br>\$462,000<br>\$462,000<br>\$462,000<br>\$0<br>\$60,000<br>\$10,000<br>\$0<br>\$200,000<br>\$00<br>\$200,000<br>\$00<br>\$200,000<br>\$00<br>\$200,000<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$00<br>\$0  |
| TED TED TED TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, 13-3/8" 2 | .000 \$56.00<br>.000 \$ 39.00   | 9350<br>9351<br>9352<br>9353<br>9354                                 | DRILLING \$112,000 \$156,000 \$462,000 \$462,000 \$515,000 \$65,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9455<br>9459<br>9460<br>9461<br>9462<br>9463<br>9465<br>9465<br>9465<br>9466<br>9466<br>9466<br>9466<br>9470<br>9471<br>9472<br>9473<br>9477<br>9477<br>9477<br>9478   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$105,000<br>\$105,000<br>\$105,000<br>\$105,000   | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | FACILITIES       | \$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$155,000<br>\$60,000<br>\$155,000<br>\$60,000<br>\$155,000<br>\$60,000<br>\$150,000<br>\$50,000<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0   |
| TED TED TED TED TED TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, Size Feet And Intermediate Casing / Liner Production Casing / Liner And Intermediate Casing / Liner Casing Te Back Liner Hanger Assembly Casing Equipment Pumping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars Antificial Lift Other - ESP Artificial Lift Other - ESP Wellhead Equipment Pumping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars Artificial Lift Other - ESP Surface Pumps Sinterconnect Piping / Manifolds / Headers Flowlines / Connections / Valves Buildings Interconnect Piping / Manifolds / Headers Flowlines / Connections / Valves Automation / Instruments / Controls / Analyzers Electrical Equipment / Generators Compressor & Related Equipment Buildings Interconnect Piping / Manifolds / Headers Flowlines / Connections / Valves Automation / Instruments / Controls / Analyzers Electrical Equipment / Cathodic Protection Subsurface Equipment Packer, Plugs, TAC Safety / EHS Equipment RON-OP Drilling Intangible Transfer/SWD Pumps & Equipment TBD Miscellaneous Contingency Costs TOTAL TANGIBLE COSTS TOTAL WELL COSTS Prepared by   | 000 \$56.00<br>000 \$ 39.00<br>000 \$22.00<br>000 \$22.00   | 9350<br>9351<br>9352<br>9353<br>9354<br>9354                         | DRILLING \$112,000 \$156,000 \$462,000 \$462,000 \$462,000 \$515,000 \$65,000 | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9455<br>9459<br>9460<br>9461<br>9462<br>9463<br>9465<br>9465<br>9465<br>9466<br>9466<br>9466<br>9466<br>9470<br>9471<br>9472<br>9473<br>9477<br>9477<br>9477<br>9478   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$25,000<br>\$550,000<br>\$25,000<br>\$105,000<br>\$105,000<br>\$816,000  | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | FACILITIES       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$156,000<br>\$462,000<br>\$462,000<br>\$462,000<br>\$50,000<br>\$155,000<br>\$60,000<br>\$155,000<br>\$50,000<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TBD  | 000 \$56.00<br>000 \$ 39.00<br>000 \$22.00<br>000 \$22.00   | 9350<br>9351<br>9352<br>9353<br>9354<br>9354                         | DRILLING \$112,000 \$156,000 \$462,000 \$462,000 \$515,000 \$65,000  | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9455<br>9459<br>9460<br>9461<br>9462<br>9463<br>9465<br>9465<br>9465<br>9466<br>9466<br>9466<br>9466<br>9470<br>9471<br>9472<br>9473<br>9477<br>9477<br>9477<br>9478   | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$100,000<br>\$105,000<br>\$105,000<br>\$105,000<br>\$105,000   | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | FACILITIES       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$156,000<br>\$462,000<br>\$462,000<br>\$462,000<br>\$50,000<br>\$155,000<br>\$60,000<br>\$155,000<br>\$50,000<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TED TED TED TED TED TOTAL INTANGIBLE COSTS TANGIBLE COSTS TANGIBLE COSTS Conductor Surface Casing 13-3/8" 2, Size Feet And Intermediate Casing / Liner Production Casing / Liner And Intermediate Casing / Liner Casing Te Back Liner Hanger Assembly Casing Equipment Pumping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars Antificial Lift Other - ESP Artificial Lift Other - ESP Wellhead Equipment Pumping Unit / Prime Mover / Base Rods / Pony Rods / Sinker Bars Artificial Lift Other - ESP Surface Pumps Sinterconnect Piping / Manifolds / Headers Flowlines / Connections / Valves Buildings Interconnect Piping / Manifolds / Headers Flowlines / Connections / Valves Automation / Instruments / Controls / Analyzers Electrical Equipment / Generators Compressor & Related Equipment Buildings Interconnect Piping / Manifolds / Headers Flowlines / Connections / Valves Automation / Instruments / Controls / Analyzers Electrical Equipment / Cathodic Protection Subsurface Equipment Packer, Plugs, TAC Safety / EHS Equipment RON-OP Drilling Intangible Transfer/SWD Pumps & Equipment TBD Miscellaneous Contingency Costs TOTAL TANGIBLE COSTS TOTAL WELL COSTS Prepared by   | 000 \$56.00<br>000 \$ 39.00<br>000 \$22.00  | 9350<br>9351<br>9352<br>9353<br>9354<br>9354<br>9355<br>9355         | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$7,3,325,000<br>Title:   | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9456<br>9459<br>9460<br>9461<br>9462<br>9463<br>9463<br>9463<br>9465<br>9465<br>9465<br>9465<br>9465<br>9465<br>9465<br>9470<br>9471<br>9472<br>9473<br>9477<br>9475<br>9477<br>9477<br>9477                                 | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$25,000<br>\$55,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000 | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | FACILITIES       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TOTAL INTANGIBLE COSTS         TANGIBLE COSTS         Conductor         Size Feet         Surface Casing / Liner         Size Size Feet         Size Size Feet         Conductor         Size Feet         Addition Casing / Liner         Casing Te Back         Liner Hanger Assembly         Casing Equipment - OHMS / Etc.         Weilhead Equipment - OHMS / Etc.         Weilhead Equipment - OHMS / Etc.         Weilhead Equipment Completions - Production Tree         Tanks / Fank Steps / Stairs         Gas Treating / Dehydration Equipment         Separation Equipment, Heater Treater         Surface Purpos         Bildings         Interconnect Piping / Manifolds / Headers         Fowlines / Connections / Valves         Surface Purponet   | and the actual costs in rator's Extra Expense   | 9350<br>9351<br>9352<br>9353<br>9354<br>9354<br>9355<br>9355<br>9356 | DRILLING<br>\$112,000<br>\$156,000<br>\$462,000<br>\$15,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$65,000<br>\$7,15,000<br>\$3,325,000<br>Title:   | 9451<br>9452<br>9453<br>9454<br>9455<br>9455<br>9456<br>9459<br>9460<br>9461<br>9462<br>9463<br>9463<br>9463<br>9465<br>9465<br>9465<br>9465<br>9465<br>9465<br>9465<br>9470<br>9471<br>9472<br>9473<br>9477<br>9475<br>9477<br>9477<br>9477                                 | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$25,000<br>\$55,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000 | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | FACILITIES       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TOTAL INTANGIBLE COSTS         TANGIBLE COSTS         Conductor         Size Feet         Surface Casing / Liner         Size Size Feet         Conductor         Size Feet         Conductor         Size Feet         Conductor         Size Feet         Conductor Size Feet         Conductor Size Feet         Casing Equipment - OHMS / Etc.         Weilhead Equipment - OHMS / Etc.         Weilhead Equipment Completions - Production Tree         Tanks / Tank Steps / Stairs         Surface Purps         Filters         Buildings         Interconnect Piping / Manifolds / Headers         Fowlines / Connections / Valves         Compressor & Related Equipment         Method Equipment / Generators         Compressor & Related Equi  | 600 \$56.00<br>000 \$39.00<br>000 \$22.00<br>000<br>000<br>000<br>000<br>000<br>000<br>000                | 9350<br>9351<br>9352<br>9353<br>9354<br>9354<br>9355<br>9355<br>9356 | DRILLING           \$112,000           \$156,000           \$462,000           \$15,000           \$65,000           \$55,000           \$56,000           \$55,000           \$15,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$3,325,000           Title:           and pay my proportion   | 9451<br>9452<br>9453<br>9455<br>9455<br>9456<br>9457<br>9458<br>9459<br>9460<br>9461<br>9462<br>9463<br>9463<br>9463<br>9463<br>9465<br>9465<br>9465<br>9465<br>9465<br>9465<br>9470<br>9471<br>9472<br>9473<br>9473<br>9477<br>9475<br>9477<br>9475<br>9477<br>9477<br>9478 | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$25,000<br>\$55,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000 | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | FACILITIES       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TOTAL INTANGIBLE COSTS         TANGIBLE COSTS         Conductor         Size Feet         Surface Casing / Liner         Size Size Feet         Size Size Feet         Conductor         Size Feet         Addition Casing / Liner         Casing Te Back         Liner Hanger Assembly         Casing Equipment - OHMS / Etc.         Weilhead Equipment - OHMS / Etc.         Weilhead Equipment - OHMS / Etc.         Weilhead Equipment Completions - Production Tree         Tanks / Fank Steps / Stairs         Gas Treating / Dehydration Equipment         Separation Equipment, Heater Treater         Surface Purpos         Bildings         Interconnect Piping / Manifolds / Headers         Fowlines / Connections / Valves         Surface Purponet   | 600 \$56.00<br>000 \$39.00<br>000 \$22.00<br>000<br>000<br>000<br>000<br>000<br>000<br>000                | 9350<br>9351<br>9352<br>9353<br>9354<br>9354<br>9355<br>9355<br>9356 | DRILLING           \$112,000           \$156,000           \$462,000           \$15,000           \$65,000           \$55,000           \$56,000           \$55,000           \$15,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$3,325,000           Title:           and pay my proportion   | 9451<br>9452<br>9453<br>9455<br>9455<br>9456<br>9457<br>9458<br>9459<br>9460<br>9461<br>9462<br>9463<br>9463<br>9463<br>9463<br>9465<br>9465<br>9465<br>9465<br>9465<br>9465<br>9470<br>9471<br>9472<br>9473<br>9473<br>9477<br>9475<br>9477<br>9475<br>9477<br>9477<br>9478 | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$25,000<br>\$55,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000 | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | FACILITIES       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TOTAL INTANGIBLE COSTS         TANGIBLE COSTS         Conductor         Size Feet         Surface Casing / Liner         Size Size Feet         Conductor         Size Feet         Conductor         Size Feet         Conductor Size Feet         Casing Ca  | ehare of the actual costs in<br>rator's Extra Expense<br>well control insurance<br>elects to be covered t | 9350<br>9351<br>9352<br>9353<br>9354<br>9354<br>9355<br>9355<br>9356 | DRILLING           \$112,000           \$156,000           \$462,000           \$15,000           \$65,000           \$55,000           \$56,000           \$55,000           \$15,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$3,325,000           Title:           and pay my proportion   | 9451<br>9452<br>9453<br>9455<br>9455<br>9456<br>9457<br>9458<br>9459<br>9460<br>9461<br>9462<br>9463<br>9463<br>9463<br>9463<br>9465<br>9465<br>9465<br>9465<br>9465<br>9465<br>9470<br>9471<br>9472<br>9473<br>9473<br>9477<br>9475<br>9477<br>9475<br>9477<br>9477<br>9478 | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$25,000<br>\$55,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000 | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | FACILITIES       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
| TOTAL INTANGIBLE COSTS         TANGIBLE COSTS         Conductor         Size Feet         Surface Casing / Liner         Size Size Feet         Conductor         Size Feet         Conductor         Size Feet         Conductor         Size Feet         Conductor Size Feet         Conductor Size Feet         Casing Equipment - OHMS / Etc.         Weilhead Equipment - OHMS / Etc.         Weilhead Equipment Completions - Production Tree         Tanks / Tank Steps / Stairs         Surface Purps         Filters         Buildings         Interconnect Piping / Manifolds / Headers         Fowlines / Connections / Valves         Compressor & Related Equipment         Method Equipment / Generators         Compressor & Related Equi  | ehare of the actual costs in<br>rator's Extra Expense<br>well control insurance<br>elects to be covered t | 9350<br>9351<br>9352<br>9353<br>9354<br>9354<br>9355<br>9355<br>9356 | DRILLING           \$112,000           \$156,000           \$462,000           \$15,000           \$65,000           \$55,000           \$56,000           \$55,000           \$15,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$55,000           \$3,325,000           Title:           and pay my proportion   | 9451<br>9452<br>9453<br>9455<br>9455<br>9456<br>9457<br>9458<br>9459<br>9460<br>9461<br>9462<br>9463<br>9463<br>9463<br>9463<br>9465<br>9465<br>9465<br>9465<br>9465<br>9465<br>9470<br>9471<br>9472<br>9473<br>9473<br>9477<br>9475<br>9477<br>9475<br>9477<br>9477<br>9478 | \$4,753,255<br>COMPLETION<br>\$60,000<br>\$50,000<br>\$200,000<br>\$100,000<br>\$100,000<br>\$25,000<br>\$55,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000<br>\$106,000 | 9521<br>9522<br>9523<br>9524<br>9525<br>9527<br>9528<br>9530<br>9531<br>9532<br>9533<br>9535<br>9535<br>9535<br>9537<br>9538<br>9537<br>9538<br>9537<br>9538<br>9540<br>9541 | FACILITIES       | \$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$7,268,255<br>TOTAL<br>\$0<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$112,000<br>\$156,000<br>\$462,000<br>\$462,000<br>\$462,000<br>\$50,000<br>\$155,000<br>\$60,000<br>\$155,000<br>\$50,000<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$200,000<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0<br>\$0  |
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#### Exhibit A-5

#### Catena Resources Operating, LLC – Foxtail E2 32 05 W1 State Com 1H Discussion Timeline

#### **McCombs Exploration, LLC**

Catena Resources Operating, LLC sent original well proposals on January 10, 2022. At such time, Catena and McCombs Exploration, LLC were already engaged in discussions regarding the proposed well. Catena and McCombs Exploration, LLC are in ongoing discussions on the well proposal.

#### Great Western Drilling, Ltd.

Catena Resources Operating, LLC sent original well proposals on January 10, 2022. At such time, Catena and Great Western Drilling, Ltd. were already engaged in discussions regarding the proposed well. Catena and Great Western Drilling, Ltd. are in ongoing discussions on the well proposal.

#### **OPEN - Unleased Mineral Interest Owners**

Catena Resources Operating, LLC sent original well proposals on January 10, 2022. After such time, Catena also sent lease offers and has made every effort to initiated communication and lease negotiation with the unleased mineral interest owners which is ongoing.

Catena Resources Operating, LLC Case No. 22630 Exhibit A5 Released to Imaging: 4/5/2022 9:19:04 AM

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case No. 22630

| PARTY                        | NOTICE LETTER SENT | <b>RETURN RECEIVED</b> |
|------------------------------|--------------------|------------------------|
| Alpha Energy Partners, LLC   | 03/09/2022         | 03/21/2022             |
| Attn: Land Department        |                    |                        |
| P.O. Box 10701               |                    |                        |
| Midland, TX 79702            |                    |                        |
| Mary Debra Brady, SSP        | 03/09/2022         | 03/12/2022             |
| 1804 Lake Crest Lane         |                    |                        |
| Plano, TX 75023              |                    |                        |
| Coert Holding 1, LLC         | 03/09/2022         | 03/18/2022             |
| 910 Louisiana St., Ste. 2400 |                    |                        |
| Houston, TX 77002            |                    |                        |
| Catherine Coll,              | 03/09/2022         | 03/23/1997             |
| Trustee of the Testamentary  |                    |                        |
| 83 La Barberia Trail         |                    |                        |
| Santa Fe, NM 87505           |                    |                        |
| Clarke C. Coll, SSP          | 03/09/2022         | 03/14/2022             |
| P.O. Box 1818                |                    |                        |
| Roswell, NM 88202            |                    |                        |
| Eric J. Coll, SSP            | 03/09/2022         | 03/14/2022             |
| P.O. Box 1818                |                    |                        |
| Roswell, NM 88202            |                    |                        |
| Diamond Lil Properties, LLC  | 03/09/2022         | 03/14/2022             |
| P.O. Box 1818                |                    |                        |
| Roswell, NM 88202            |                    |                        |
| Great Western Drilling, Ltd. | 03/09/2022         | 03/14/2022             |
| Attn: Land Department        |                    |                        |
| P.O. Box 1659                |                    |                        |
| Midland, TX 79702            |                    |                        |
| Kristi Rose Minerals, LLC    | 03/09/2022         | 03/14/2022             |
| 152 B Arroyo Hondo Road      |                    |                        |
| Santa Fe, NM 87508           |                    |                        |
| McCombs Exploration, LLC     | 03/09/2022         | 03/18/2022             |
| Attn: Land Department        |                    |                        |
| 750 E. Mulberry Ave, Ste 403 |                    |                        |
| San Antonio, TX 78212        |                    |                        |

Catena Resources Operating, LLC Case No. 22630 Exhibit A6 Released to Imaging: 4/5/2022 9:19:04 AM

| The Avis K. Miller Trust  | 03/09/2022 | 03/18/2022         |
|---------------------------|------------|--------------------|
| JPMORGAN Chase Bank       |            |                    |
| P.O. Drawer #99084        |            |                    |
| Fort Worth, TX 76199-0084 |            |                    |
| Spirit Trail, LLC         | 03/09/2022 | 03/14/2022         |
| P.O. Box 1818             |            |                    |
| Roswell, NM 88202         |            |                    |
| The Brady Family Trust    | 03/09/2022 | Nothing Received   |
| P.O. Box 8695             |            |                    |
| Springdale, AR 72766      |            |                    |
| Mary Louise Galbreath     | 03/09/2022 | Returned to Sender |
| 37 Scarborough Rd.        |            |                    |
| Manchester, CT 06040      |            |                    |

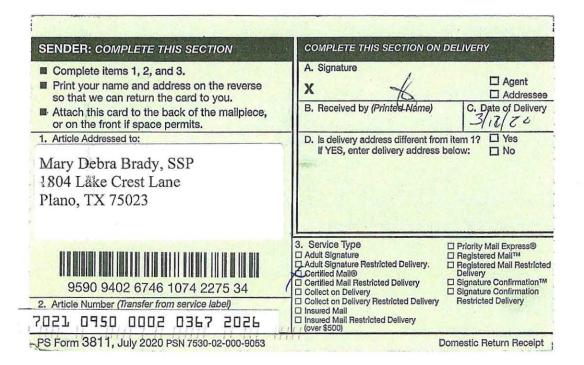


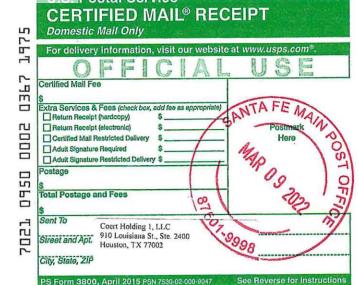


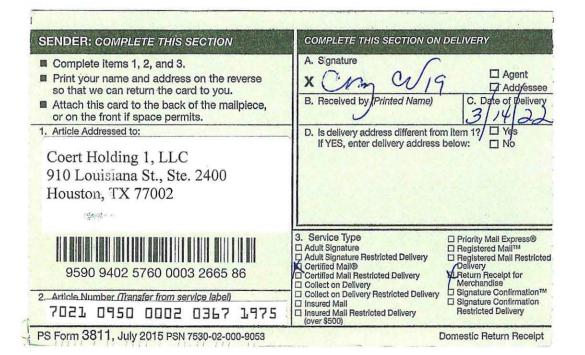
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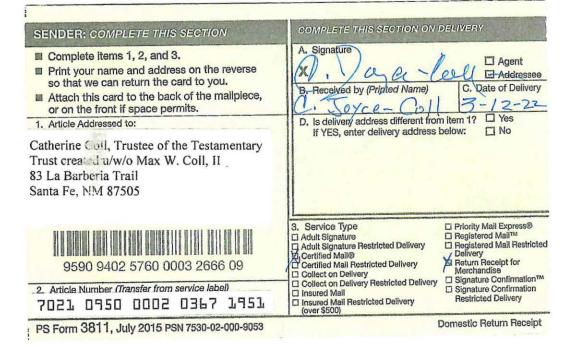
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|         | stage 07-501-9998   |
| s       | tal Postage and Foes  |
| T 2 D 2 | Mary Debra Brady, SSP   |



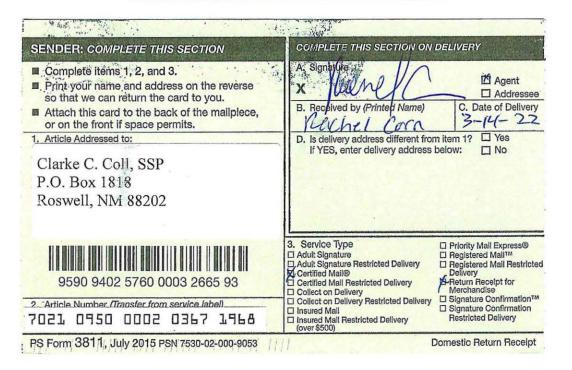




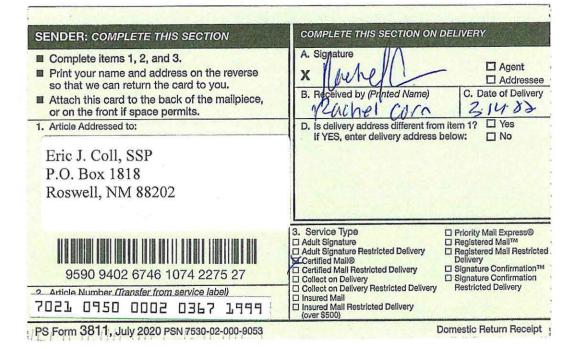










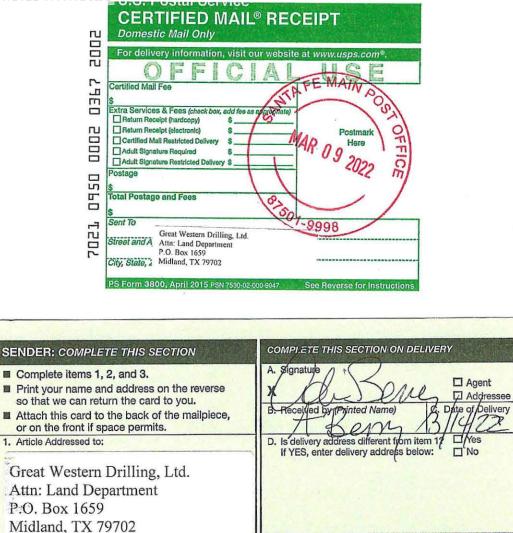


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| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON  | DELIVERY   |
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| <ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> <li>Article Addressed to:</li> <li>Diamond Lil Properties, LLC</li> <li>P.O. Box 1818</li> <li>Roswell, NM 88202</li> </ul> | A. Signature<br>X<br>B. Received by (Printed Name)<br>Leevel Com<br>D. Is delivery address different from<br>If YES, enter delivery address | C. Date of Delivery<br>3 - 1 4 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - |
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3. Service Type

Adult Signature

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2. Article Number (Transfer from service label)

PS Form 3811, July 2020 PSN 7530-02-000-9053

Adult Signature Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

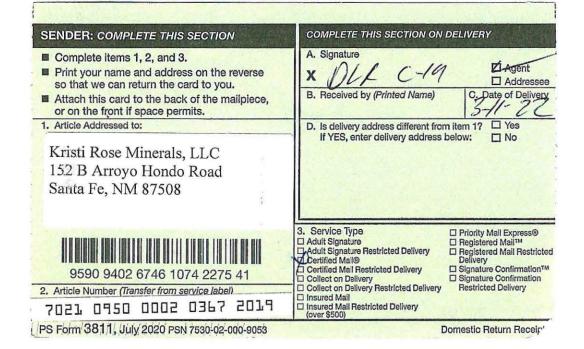
Collect on Delivery Collect on Delivery Restricted Delivery Insured Mall Priority Mail Express®
 Registered Mail<sup>TM</sup>

**Restricted Delivery** 

Domestic Return Receipt

 ☐ Registered Mail Restricted Delivery
 ☐ Signature Confirmation™
 ☐ Signature Confirmation





Received by OCD: 4/5/2022 8:46:41 AM U.S. Postal Service **CERTIFIED MAIL® RECEIPT** 2033 79ED Certified Mail Fee A FE MAIN Extra Services & Fees (check b Return Receipt (hardcopy) 2000 Postma MAR 0 9 202 Certified Mail Restricted Delivery OFFIC, Adult Signature Required Adult Signature Restricted Delivery \$ 0350 Postage Total Postage and Fees ø, 01-9H98 7021 Sent To Mary Louise Galbreath 37 Scarborough Rd. Manchester, CT 06040 Street and A City, State, 2 HINKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 SANTA FE, NEW MEXICO 87504 0950 0002 0367 2033 1202

> Mary Louise Galbreath 37 Scarborough Rd. Manchester, CT 06040

> > NIXIE 661 FE 1 0003/22

RETURN TO SENDER DELIVERABLE AS ADD UNABLE TO FORMAR NOT AS ADDRESSED 1

Page 28 of 42

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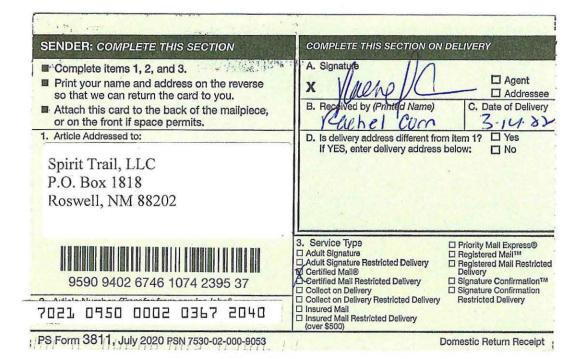
PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

|              | CERTIFIED MAIL® RECEIPT   |
|--------------|---|
| 5            | Domestic Mail Only  |
| D2 0367 2057 | For delivery information, visit our website at www.usps.com®.   |
| 0 0002       | Certified Mail Restricted Delivery \$ Here<br>Adult Signature Required \$<br>Adult Signature Restricted Delivery \$<br>Postage<br>\$                |
| 0450         | Total Postage and Fees  |
| 7027         | Sent To<br>The Avis K. Miller Trust u/d/d 6/10/86<br>c/o JPMORGAN Chase Bank, N.A.<br>P.O. Drawer #99084<br>Fort Worth, TX 76199-0084<br>City, Stal |
|              | PS Form 3800 April 2015 PSN 7530-02-000-9047 See Reverse for Instructions   |

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY                                       |                     |
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| <ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | A. Signature<br>X<br>B. Received by ( <i>Rrinted Name</i> )             | C. Date of Delivery |
| The Avis K. Miller Trust u/d/d 6/10/86   | D. Is delivery address different from<br>If YES, enter delivery address |                     |
| c/o JPMORGAN Chase Bank, N.A.<br>P.O. Drawer #99084<br>Fort Worth, TX 76199-0084   |   |                     |







Page 32 of 42

HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 9, 2022

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

# Re: Case No. 22630 - Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 4/5/2022 9:19:04 AM PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

# age 34 of 42 ffidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 11, 2022 and ending with the issue dated March 11, 2022.

Publisher

Sworn and subscribed to before me this 11th day of March 2022.

e Black

**Business Manager** 

My commission expires January 29, 2023 4/5/2022 8:46:45

**GUSSIE BLACK** Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish gal notices or advertisements within the eaning of Section 3, Chapter 167, Laws of 4937 and payment of fees for said atena Resources Operating, LLC

> Case No. 22630 Exhibit A7

02107475

GILBERT HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

LEGAL NOTICE March 11, 2022

This is to notify all interested parties, including Alpha Energy Partners, LLC; Catherine Coll; Clarke C. Coll; Coert Holding 1, LLC; Diamond Lil Properties, LLC; Eric J. Coll; Great Western Drilling, Ltd.; Kristi Rose Minerals, LLC; Mary Debra Brady; Mary Louise Galbreath; Spirit Trail, LLC; Avis K. Miller Trust; the Brady Family Trust; McCombs Exploration, LLC; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Catena Resources Operating, LLC (Case No. 22630). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for Instructions posted on the OCD Hearings website for that date: <u>http://www.emnrd.state.nm.us</u> /OCD/hearings.html. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Section 5, Township 19 South, Range 35 East and the E/2 of Section 32, Township 18 South Range 35 East. Lea County. South, Hange 35 East and the E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Foxtail E2 05 32 W1 State Com 1H well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32. The completed interval of the Well will be within 330'of the guarter-guarter section line within 330 of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 5 and 32 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 20 miles West of Hobbs, New Mexico. #37408

00264533

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF CATENA RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NO. 22630

#### SELF-AFFIRMED STATEMENT OF EVAN KOCHELEK

1. I am a geologist at Catena Resources Operating, LLC ("Catena") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division").

2. I have a Master of Science in Geology and 11 years of experience in the petroleum industry. My experience has focused on well planning, well log analysis, resource development, resource mapping, and resource evaluation for horizontal drilling programs primarily in the Delaware, Permian, Midland, and Anadarko Basins. A copy of my resume is attached as **Exhibit B-1**.

3. I am familiar with the geological matters that pertain to the above-referenced case.

4. **Exhibit B-2** is a project location map that shows the location of the proposed horizontal well spacing unit.

5. Catena is targeting the Wolfcamp A interval of the Wolfcamp formation. Exhibit B-3 is a subsea structure map that I prepared for this interval with 100-foot contours. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a green dashed line. Existing producing wells in the Wolfcamp A interval are represented by solid red lines. The structure map shows the Wolfcamp formation dipping to the South. The structure appears consistent

1

across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells in this area.

6. **Exhibit B-3** also shows a cross-section line in red running North to South reflecting three wells penetrating the Wolfcamp formation that I used to construct a stratigraphic cross-section from A to A'. These wells contain good logs and I consider them representative of the geology in the subject area.

7. **Exhibit B-4** is a stratigraphic cross-section that I prepared using the logs from the three wells noted on Exhibit B-3. Each well in the cross-section contains the gamma ray in the first track, resistivity in the second track. The initial target interval is labeled and marked. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing unit.

8. **Exhibit B-5** is a Gross Isopach map of the Wolfcamp A interval. The proposed horizontal well spacing unit is highlighted in red and the initial well is depicted with a green dashed line. Existing producing wells in the Wolfcamp formation are represented by solid red lines. The anticipated gross thickness of the Wolfcamp formation interval is 500 to 650 ft. The gross isopach map demonstrates that the Wolfcamp formation is present across the proposed spacing unit. The location of the previous cross-section from A-A' in Exhibit B-4 is also shown as a brown line on this map.

9. In my opinion the stand-up orientation of the proposed well is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

10. Based on my geologic study, the Wolfcamp formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will be productive and contribute proportionately to the production from the well.

11. In my opinion, the granting of Catena's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

Evan Koche

3/29/2022

## EVAN KOCHELEK

#### **PROFESSIONAL EXPERIENCE**

#### Wedge Geosciences LLC

Principal Geologist

- Generate and develop clients for contract technical project, operations, and development geology work
- Manage several clients with multiple technical projects and different timelines
- Deliver timely, on budget projects with summaries and recommendations to clients and management *Percussion Petroleum II/Catena Resources, LLC*
- Wolfcamp & Bone Spring resource mapping and development planning in the Texas & New Mexico Delaware Basin

#### Parsley Energy Corporation, Austin, Texas

Staff Geologist, Sept '14 – Jan '21

#### Permian Basin

Reservoir Technology 7/19-9/20

- A multi-discipline technical team that provided reservoir development optimization recommendations to the asset teams. My work focused on integrating well log and 3D seismic interpretations for frac and earth modeling workflows.
- In this role, I worked on >2,000sqmi of 3D seismic interpreting target reservoir properties and distribution using well logs and seismic attributes. A major project was asset specific distribution of target reservoirs and interpretations of mechanical facies within and between target reservoirs that affected development in both the Midland and Delaware basins.

Asset Team 9/14-8/16; 9/20-1/21

• Responsible for resource development planning and operations in the Midland and Delaware Basins. My role was primarily interpreting 3D seismic and well logs to generate stratigraphic and structural models to plan and optimize resource development.

Business Development 4/16-6/17

• A small, integrated team of engineering, geology, and land that was tasked with generating leads for acquisitions. My role was to provide fast, accurate, and concise geologic assessments and assess comparable nearby geology & well performance. Our team collaborated to generate an economic model and formulate a recommendation to executive management.

#### North American Exploration

Lower-48 6/17-1/21

• Characterized and assessed plays and prospects in the Permian Basin, TX Panhandle, North Texas, and Anadarko Basin. Projects emphasized a 'fail fast' approach using critical play component mapping and detailed prospect assessments. Prospects were evaluated using probabilistic risk assessment methods and proposed as investment opportunities to senior management and executives.

#### Chesapeake Energy Corporation, Oklahoma City, Oklahoma

Geologist II, June '11- Aug '14

#### **Rocky Mountain Exploration**

- Responsible for exploration geology in the Powder River Basin and DJ Basin. My primary focus was upper Cretaceous sandstones. These projects integrated stratigraphy frameworks with basin burial-uplift and thermal maturation-migration models to explore and recommend oil and gas prospects.
- Evaluated, reviewed, and recommended testing 6 new target zones. Additionally I reviewed ~100k acres of marketed positions for PDP and additional potential zones.

#### Anadarko Basin

• Responsible for geologic exploration and resource development planning of tight sandstone reservoirs in the Anadarko Basin. In this position I worked with petrophysicists, geophysicists, and reservoir engineers to maximize value of our reservoir targets.

#### EDUCATION

New Mexico State University, Las Cruces, New Mexico M.S. Geology, May 2011 Trinity University, San Antonio, Texas B.S. Geosciences, May 2009

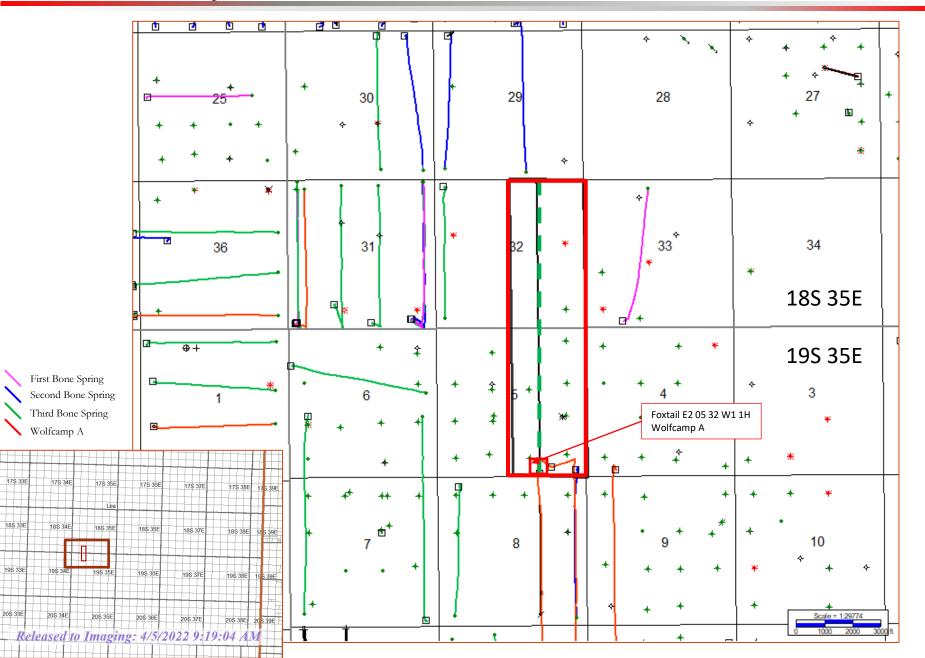
Catena Resources Operating, LLC Case No. 22630 Exhibit B1

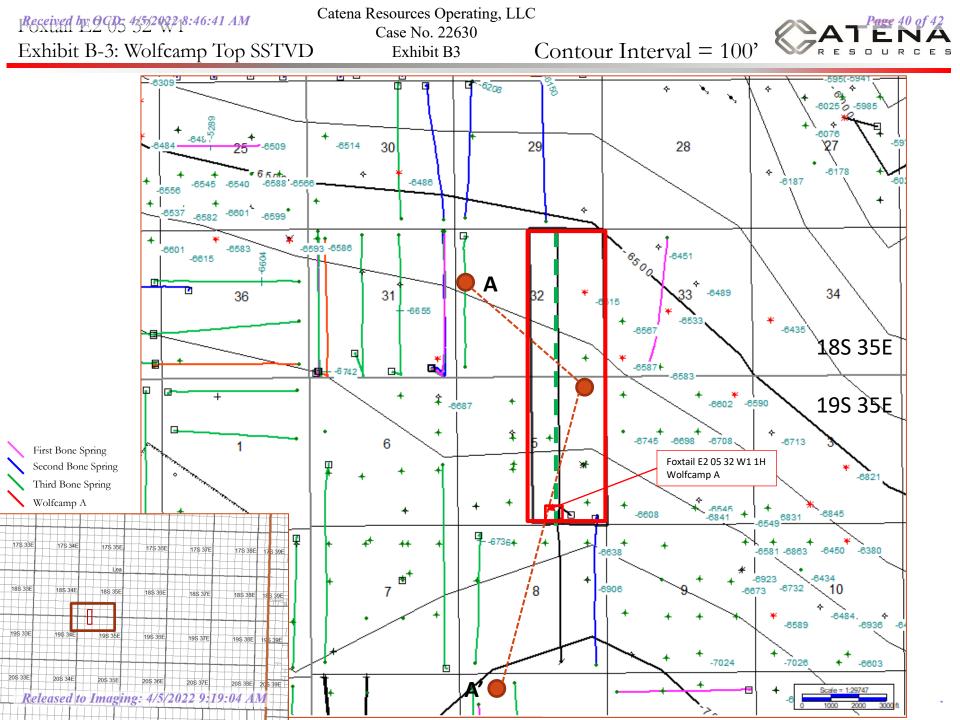


Catena Resources Operating, LLC Case No. 22630 Exhibit B2



Exhibit B-2: Locator Map





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#### Catena Resources Operating, LLC

Case No. 22630 Exhibit B4



Exhibit B-4: Stratigraphic Cross section A-A' – Wolfcamp Datum

