

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 07, 2022**

CASE No. 22604
(FORMERLY CASE No. 20636)

*REMUDA NORTH 31 STATE NOS. 113H, 123H,
124H, 164H WELLS*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC. TO AMEND
ORDER R-20948 TO ADD ADDITIONAL POOLED PARTIES
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 22604

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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC. TO AMEND ORDER R-20948 TO ADD
ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 22604
(formerly Case 20636)**

APPLICATION

XTO Energy Inc. (“XTO”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend pooling Order R-20948 to add additional mineral owners to the terms of the pooling order. In support of its application XTO states:

1. XTO Energy Inc. (OGRID No. 5380) is the designated operator under Order R-20948 entered in Case No. 20636 on November 4, 2019.

2. Order R-20948 pooled uncommitted mineral interests in the Wolfcamp formation [WC-015 G-05 S233031K; Wolfcamp (Pool Code 98241)] underlying a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico.

3. This standard horizontal well spacing unit is currently dedicated to the following horizontal wells: The **Remuda North 31 State No. 113H** (30-015-44413), the **Remuda North 31 State No. 123H** (30-015-44414), the **Remuda North 31 State No. 124H** (30-015-44415), and the **Remuda North 31 State No. 164H** (30-015-44415).

4. Applicant has discovered a group of unleased mineral owners in the pooled acreage that were not subject to the pooling proceedings giving rise to Order R-20948.

5. Application has sought and been unable to obtain voluntary agreement for the development of these lands from these additional mineral owners.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 7, 2022, and, after notice and hearing as required by law, the Division enter an order placing these additional mineral owners under the terms of Order R-20948.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
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ATTORNEYS FOR XTO ENERGY INC.

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY INC. TO AMEND ORDER R-20948 TO ADD
ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.

CASE NO. 22604
(formerly Case 20636)

AFFIDAVIT OF CARLOS R. SALINAS (Landman)

Carlos R. Salinas, of lawful age and being first duly sworn, declares as follows:

1. My name is Carlos R. Salinas and I am employed by XTO Energy Inc. ("XTO") as a landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I am familiar with the applications filed by XTO in these consolidated cases and the status of the lands in the subject area.

2. XTO seeks an order to pool additional unleased mineral interest owners under the terms of Order No. R-20498. Division Order R-20948 was entered in Case No. 20636 on November 4, 2019, and pooled uncommitted mineral interests in the Wolfcamp formation [WC-015 G-05 S233031K; Wolfcamp (Pool Code 98241)] underlying a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico.

3. This standard horizontal well spacing unit is currently dedicated to the following horizontal wells: The **Remuda North 31 State No. 113H** (30-015-44413), the **Remuda North 31 State No. 123H** (30-015-44414), the **Remuda North 31 State No. 124H** (30-015-44415), and the **Remuda North 31 State No. 164H** (30-015-45310).

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Case No. 22604
Submitted by: XTO ENERGY INC.
Hearing Date: April 07, 2022

4. XTO recently discovered a group of unleased mineral owners in the 40-acre tract comprising the NE/4 NW/4 of Section 19 that were not subject to the pooling proceedings and seeks to add these additional mineral owners under the terms of Order R-20948. The reason these parties were not pooled in 2019 is because at the time, XTO was under the assumption that the parties were leased and a pooling was not needed.

5. XTO Exhibit A-1 identifies the tracts of land comprising the existing horizontal spacing unit, the working interest ownership in each tract and the consolidated working interest ownership. XTO has highlighted the unleased mineral interest owners that XTO seeks to add to the pooling order.

6. XTO has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each of these unleased mineral owners.

7. XTO Exhibit A-2 contains a sample of the well proposal letters and AFEs sent to these unleased mineral owners. The costs reflected in these AFEs are the actual costs incurred by XTO to drill the wells dedicated to the pooled spacing unit.

8. XTO Exhibit A-3 contains a chronology of the contacts with the unleased mineral owners that XTO was able to locate. XTO has undertaken good faith efforts to reach an agreement with these uncommitted mineral owners.

9. I have provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the unleased mineral owners that XTO seeks to pool and instructed that they be notified of this hearing.

10. XTO Exhibits A-1 through A-3 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

CR Salinas

Carlos R. Salinas

STATE OF TEXAS)
)
COUNTY OF _____)

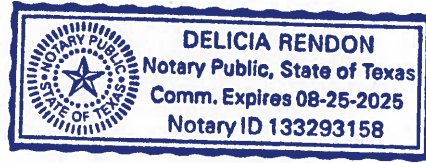
SUBSCRIBED and SWORN to before me this 5th day of April 2022 by
Carlos R. Salinas.

Delicia Rendon

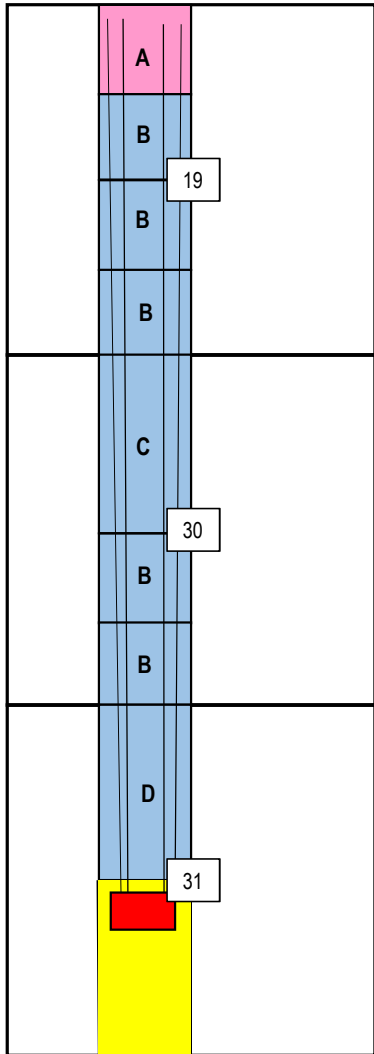
NOTARY PUBLIC

My Commission Expires:

8-25-2025



REMUDA NORTH 31 STATE 113H, 123H, 124H, and 164H OWNERSHIP:



Tract A: NE/4NW/4 Section 19, being 40 acres more or less, unleased fee minerals

- Frank Briones: .08333
- Lucky Blue, LLC: .041667
- Tres Acres, LLC: .08333
- Betty J. Ortiz: .041667
- Christina Doktor: .041667
- Emma Padilla: .08333
- Big Bri, LLC: .041667
- Tundra A3, LP: .0791667
- 1836 Royalty Partners, LLC: .0021875
- Jubilee Royalty Holdings LLC: .00197917
- New Mexico Western Minerals, Inc.: .08333
- Wallace Family Partnership, LP: .0625
- Collins Permian, LP: .0625
- WBA Resources, Ltd.: .01041667
- JWD Resources, LLC: .01041667
- CTH Royalties, LLC: .01041667
- NM Royalty, LLC: .01041667
- Hanagan Investments, LLC: .041667
- Momentum Minerals Operating, LP: .01118125
- TD Minerals, LLC: .00965208
- Princess Properties, LLC: .01041667
- Susan M. Hinkle: .01041667
- All Dale Minerals II, LP: .08333
- Wing Resources IV, LLC: .055556
- Janice Tumlinson: .027778

Tract B: ST NM E-5229 (160 acres)

- XTO Energy et al: 1.0

Tract C: ST NM E-5229 (80 acres)

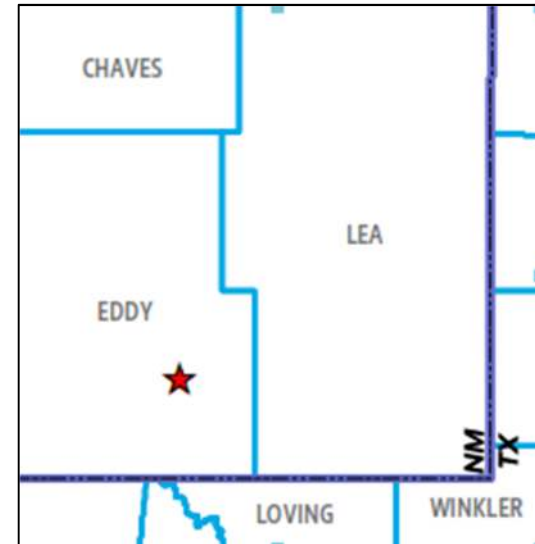
- XTO Energy et al: .8
- Adventure Operating Company, LLC: .2

UNIT WORKING INTERESTS:

- XTO Energy et al: 86%
- Adventure Operating Company, LLC: 4%
- Unleased Mineral Interests (Tract A): 10%

Legend:

- = Fee Minerals
- = State Acreage
- = Federal Acreage



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A1
 Case No. 22604
 Submitted by: XTO ENERGY INC.
 Hearing Date: April 07, 2022



XTO Permian Operating, LLC
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 Direct Phone
carlos.salinas@exxonmobil.com

February 9, 2022

Via FedEx Overnight Delivery

Frank Briones
PO Box 2301
Carlsbad, NM 88221

RE: Well Proposal
Remuda North 31 State 113H - AFE# 1701989
SHL: Section 31-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM

Dear Mineral Interest Owner:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,640' TVD and 23,140' TMD well targeting the Wolfcamp formation at a surface location of 2,020' FSL and 2,360' FWL of Section 31, T23S-R30E and a bottom hole location of 200' FNL and 2,200' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,904,000 with a completion cost of \$9,331,000 for a total of \$12,235,000 as evidenced on the enclosed Authority for Expenditure (AFE). Our research shows that you were not sufficiently notified during the original pooling period, and you are henceforth being given the opportunity to participate in the drilling and completion of this well with your mineral interest.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-4370.

Sincerely,

XTO PERMIAN OPERATING, LLC

C.R. Salinas
Senior Landman

____ELECT TO **PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 113H** well.

____ELECT **NOT TO PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 113H** well.

Signed _____
By: _____
Title: _____



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701989	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP Y	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674791001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 31 STATE 113H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	24,000.00	0.00	0.00	0.00	24,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	89,000.00	0.00	0.00	0.00	89,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	313,000.00	0.00	0.00	313,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	59,000.00	3,000.00	0.00	0.00	62,000.00
Ex,V,Gd,Part_DrillMud	225,000.00	0.00	0.00	0.00	225,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	56,000.00	0.00	0.00	0.00	56,000.00
Ex,V,Fuel,Purch_Othr	180,000.00	0.00	0.00	0.00	180,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	769,000.00	25,000.00	0.00	0.00	794,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	90,000.00	65,000.00	0.00	0.00	155,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	113,000.00	225,000.00	0.00	0.00	338,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,ContractLabor,Technical	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,ContractLabor,Fabrication	59,000.00	0.00	0.00	0.00	59,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	350,000.00	0.00	0.00	350,000.00
Ex,V,Serv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Serv,Eng_O&GWellDrill	144,000.00	60,000.00	0.00	0.00	204,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Serv,Trans,M&S&Eq,NonMar_Land&Cour	45,000.00	10,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	120,000.00	0.00	0.00	120,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	293,000.00	0.00	0.00	0.00	293,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	130,000.00	0.00	0.00	130,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	550,000.00	0.00	0.00	550,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	6,575,000.00	0.00	0.00	6,575,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Serv,O&GWell,Othr	268,000.00	0.00	0.00	0.00	268,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	280,000.00	0.00	0.00	0.00	280,000.00
Ex,V,Serv,O&GWell,MudLogging	37,000.00	0.00	0.00	0.00	37,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701989	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP Y	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674791001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 31 STATE 113H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Serv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Serv,O&GWell,Completion	0.00	225,000.00	0.00	0.00	225,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	8,000.00	0.00	0.00	0.00	8,000.00
TOTAL:	2,904,000.00	9,331,000.00	0.00		12,235,000.00

TOTAL THIS AFE:	2,904,000.00	9,331,000.00			12,235,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 13000 LATERAL IN THE WOLFCAMP Y. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-24425'MD/10635"TV D WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 45 SPUD TO RR WITH A 2 DAY RIG MOVE

Non Operator Approval	
Prepared By: <u>ROBIN ANDERSON</u>	DATE _____
Approved By: <u>TERRY PERKINS</u>	COMPANY _____
Signature: _____	BY _____
	TITLE _____



XTO Permian Operating, LLC
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 Direct Phone
carlos.salinas@exxonmobil.com

February 9, 2022

Via FedEx Overnight Delivery

Frank Briones
PO Box 2301
Carlsbad, NM 88221

RE: Well Proposal
Remuda North 31 State 123H – AFE# 1701986
SHL: Section 31-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM

Dear Mineral Interest Owner:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,867' TVD and 23,367' TMD well targeting the Wolfcamp formation at a surface location of 2,020' FSL and 2,330' FWL of Section 31, T23S-R30E and a bottom hole location of 200' FNL and 1,690' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,904,000 with a completion cost of \$9,331,000 for a total of \$12,235,000 as evidenced on the enclosed Authority for Expenditure (AFE). Our research shows that you were not sufficiently notified during the original pooling period, and you are henceforth being given the opportunity to participate in the drilling and completion of this well with your mineral interest.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-4370.

Sincerely,

XTO PERMIAN OPERATING, LLC

C.R. Salinas
Senior Landman

____ELECT TO **PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 123H** well.

____ELECT **NOT TO PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 123H** well.

Signed _____
By: _____
Title: _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A2
Case No. 22604
Submitted by: XTO ENERGY INC.
Hearing Date: April 07, 2022



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701986	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP A	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674801001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 31 STATE 123H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	24,000.00	0.00	0.00	0.00	24,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	89,000.00	0.00	0.00	0.00	89,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	313,000.00	0.00	0.00	313,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	59,000.00	3,000.00	0.00	0.00	62,000.00
Ex,V,Gd,Part_DrillMud	225,000.00	0.00	0.00	0.00	225,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	56,000.00	0.00	0.00	0.00	56,000.00
Ex,V,Fuel,Purch_Othr	180,000.00	0.00	0.00	0.00	180,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	769,000.00	25,000.00	0.00	0.00	794,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	90,000.00	65,000.00	0.00	0.00	155,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	113,000.00	225,000.00	0.00	0.00	338,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,ContractLabor,Technical	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,ContractLabor,Fabrication	59,000.00	0.00	0.00	0.00	59,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	350,000.00	0.00	0.00	350,000.00
Ex,V,Serv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Serv,Eng_O&GWellDrill	144,000.00	60,000.00	0.00	0.00	204,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Serv,Trans,M&S&Eq,NonMar_Land&Cour	45,000.00	10,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	120,000.00	0.00	0.00	120,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	293,000.00	0.00	0.00	0.00	293,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	130,000.00	0.00	0.00	130,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	550,000.00	0.00	0.00	550,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	6,575,000.00	0.00	0.00	6,575,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Serv,O&GWell,Othr	268,000.00	0.00	0.00	0.00	268,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	280,000.00	0.00	0.00	0.00	280,000.00
Ex,V,Serv,O&GWell,MudLogging	37,000.00	0.00	0.00	0.00	37,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701986	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP A	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674801001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 31 STATE 123H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Serv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Serv,O&GWell,Completion	0.00	225,000.00	0.00	0.00	225,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	8,000.00	0.00	0.00	0.00	8,000.00
TOTAL:	2,904,000.00	9,331,000.00	0.00		12,235,000.00

TOTAL THIS AFE:	2,904,000.00	9,331,000.00			12,235,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 13000 LATERAL IN THE WOLFCAMP A. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-24425'MD/10800'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 45 SPUD TO RR WITH A 2 DAY RIG MOVE

Non Operator Approval	
Prepared By: <u>ROBIN ANDERSON</u>	DATE _____
Approved By: <u>TERRY PERKINS</u>	COMPANY _____
Signature: _____	BY _____
	TITLE _____



XTO Permian Operating, LLC
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 Direct Phone
carlos.salinas@exxonmobil.com

February 9, 2022

Via FedEx Overnight Delivery

Frank Briones
PO Box 2301
Carlsbad, NM 88221

**RE: Well Proposal
Remuda North 31 State 124H - AFE# 1701987
SHL: Section 31-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM**

Dear Mineral Interest Owner:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,867' TVD and 23,376' TMD well targeting the Wolfcamp formation at a surface location of 2,020' FSL and 2,390' FWL of Section 31, T23S-R30E and a bottom hole location of 200' FNL and 2,350' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,904,000 with a completion cost of \$9,331,000 for a total of \$12,235,000 as evidenced on the enclosed Authority for Expenditure (AFE). Our research shows that you were not sufficiently notified during the original pooling period, and you are henceforth being given the opportunity to participate in the drilling and completion of this well with your mineral interest.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-4370.

Sincerely,

XTO PERMIAN OPERATING, LLC

C.R. Salinas
Senior Landman

____ELECT TO **PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 124H** well.

____ELECT **NOT TO PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 124H** well.

Signed _____
By: _____
Title: _____



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701987	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP A	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674811001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 31 STATE 124H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	24,000.00	0.00	0.00	0.00	24,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	89,000.00	0.00	0.00	0.00	89,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	313,000.00	0.00	0.00	313,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	59,000.00	3,000.00	0.00	0.00	62,000.00
Ex,V,Gd,Part_DrillMud	225,000.00	0.00	0.00	0.00	225,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	56,000.00	0.00	0.00	0.00	56,000.00
Ex,V,Fuel,Purch_Othr	180,000.00	0.00	0.00	0.00	180,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	769,000.00	25,000.00	0.00	0.00	794,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	90,000.00	65,000.00	0.00	0.00	155,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	113,000.00	225,000.00	0.00	0.00	338,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,ContractLabor,Technical	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,ContractLabor,Fabrication	59,000.00	0.00	0.00	0.00	59,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	350,000.00	0.00	0.00	350,000.00
Ex,V,Serv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Serv,Eng_O&GWellDrill	144,000.00	60,000.00	0.00	0.00	204,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Serv,Trans,M&S&Eq,NonMar_Land&Cour	45,000.00	10,000.00	0.00	0.00	55,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	120,000.00	0.00	0.00	120,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	293,000.00	0.00	0.00	0.00	293,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	130,000.00	0.00	0.00	130,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	550,000.00	0.00	0.00	550,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	45,000.00	0.00	0.00	0.00	45,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	150,000.00	0.00	0.00	150,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	6,575,000.00	0.00	0.00	6,575,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Serv,O&GWell,Othr	268,000.00	0.00	0.00	0.00	268,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	280,000.00	0.00	0.00	0.00	280,000.00
Ex,V,Serv,O&GWell,MudLogging	37,000.00	0.00	0.00	0.00	37,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701987	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP A	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674811001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 31 STATE 124H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Serv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Serv,O&GWell,Completion	0.00	225,000.00	0.00	0.00	225,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	8,000.00	0.00	0.00	0.00	8,000.00
TOTAL:	2,904,000.00	9,331,000.00	0.00	0.00	12,235,000.00
TOTAL THIS AFE:	2,904,000.00	9,331,000.00	0.00	0.00	12,235,000.00

*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 13000 LATERAL IN THE WOLFCAMP A. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-24425'MD/10800'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 45 SPUD TO RR WITH A 2 DAY RIG MOVE

Non Operator Approval	
Prepared By: <u>ROBIN ANDERSON</u>	DATE _____
Approved By: <u>TERRY PERKINS</u>	COMPANY _____
Signature: _____	BY _____
	TITLE _____



XTO Permian Operating, LLC
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 Direct Phone
carlos.salinas@exxonmobil.com

February 9, 2022

Via FedEx Overnight Delivery

Frank Briones
PO Box 2301
Carlsbad, NM 88221

**RE: Well Proposal
Remuda North 31 State 164H – AFE# 1701983
SHL: Section 31-23S-30E (See Attached Plat)
BHL: Section 19-23S-30E (See Attached Plat)
Eddy County, NM**

Dear Mineral Interest Owner:

XTO Energy Inc., on behalf of XTO Holdings, LLC, hereby proposes the drilling of an approximate 10,538' TVD and 23,038' TMD well targeting the Wolfcamp formation at a surface location of 2,020' FSL and 2,420' FWL of Section 31, T23S-R30E and a bottom hole location of 200' FNL and 2,310' FWL of Section 19, T23S-30E, Eddy County, New Mexico.

The approximate cost for drilling is \$2,904,000 with a completion cost of \$9,331,000 for a total of \$12,235,000 as evidenced on the enclosed Authority for Expenditure (AFE). Our research shows that you were not sufficiently notified during the original pooling period, and you are henceforth being given the opportunity to participate in the drilling and completion of this well with your mineral interest.

If you wish to participate with your interest, please provide your election herein by executing this letter and AFE and returning an executed copy to my attention within thirty (30) days of receipt of this proposal. A Joint Operating Agreement (JOA) using a \$7,500 drilling/ \$750 producing well rate will be sent for your execution. The JOA should be executed within thirty (30) days of your election to participate in this proposal.

Should you have any questions, please contact me at (832) 625-4370.

Sincerely,

XTO PERMIAN OPERATING, LLC

C.R. Salinas
Senior Landman

____ELECT TO **PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 164H** well.

____ELECT **NOT TO PARTICIPATE** in the proposed drilling and completion of the **Remuda North 31 State 164H** well.

Signed _____
By: _____
Title: _____



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701983	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP DE	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674841001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 31 STATE 164H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.900000000

DETAIL OF EXPENDITURES DRYHOLE COMPLETION EQUIP / TIE-IN SUPPLEMENT TOTAL

Ex,V,Gd,Part_Wellhead,Drilling	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Part_WellCasing,Surface	27,000.00	0.00	0.00	0.00	27,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	343,000.00	0.00	0.00	0.00	343,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	545,000.00	0.00	0.00	545,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Gd,Part_DrillBit	84,000.00	5,000.00	0.00	0.00	89,000.00
Ex,V,Gd,Part_DrillMud	288,000.00	0.00	0.00	0.00	288,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	120,000.00	0.00	0.00	120,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	15,000.00	0.00	0.00	15,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	28,000.00	0.00	0.00	0.00	28,000.00
Ex,V,Fuel,Purch_Othr	192,000.00	0.00	0.00	0.00	192,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	1,104,000.00	25,000.00	0.00	0.00	1,129,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	72,000.00	70,000.00	0.00	0.00	142,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	144,000.00	300,000.00	0.00	0.00	444,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	35,000.00	0.00	0.00	35,000.00
Ex,V,ContractLabor,Technical	0.00	60,000.00	0.00	0.00	60,000.00
Ex,V,ContractLabor,Fabrication	60,000.00	0.00	0.00	0.00	60,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	480,000.00	0.00	0.00	480,000.00
Ex,V,Serv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Serv,Eng_O&GWellDrill	308,000.00	70,000.00	0.00	0.00	378,000.00
Ex,V,Srv,Site_SitePrep,DrilPadConst	50,000.00	0.00	0.00	0.00	50,000.00
Ex,V,Serv,Trans,M&S&Eq,NonMar_Land&Cour	48,000.00	10,000.00	0.00	0.00	58,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	220,000.00	0.00	0.00	220,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	264,000.00	0.00	0.00	0.00	264,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	140,000.00	0.00	0.00	140,000.00
Ex,V,Srv,WasteMgmt_Oth,ComplFluidTrnsp	0.00	550,000.00	0.00	0.00	550,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	120,000.00	0.00	0.00	0.00	120,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	80,000.00	0.00	0.00	80,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	5,498,000.00	0.00	0.00	5,498,000.00
Ex,V,Srv,O&GWell,WellStimulation,Frac Pit	0.00	50,000.00	0.00	0.00	50,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	322,000.00	0.00	0.00	0.00	322,000.00
Ex,V,Serv,O&GWell,MudLogging	43,000.00	0.00	0.00	0.00	43,000.00
Ex,V,Serv,O&GWell,Fishing	0.00	25,000.00	0.00	0.00	25,000.00



XTO ENERGY INC.
AUTHORITY FOR EXPENDITURE

AFE NO.: 1701983	DISTRICT: DELAWARE
AFE DESC: D&C IN WOLFCAMP DE	FIELD: REMUDA
DATE: 04/11/2017	ACCOUNTING ID: 1674841001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 31 STATE 164H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT:	XTO WI DECIMAL: 0.900000000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Surf Int	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Srv,O&GWell,Casing,Production	0.00	12,000.00	0.00	0.00	12,000.00
Ex,V,Srv,O&GWell,Completion	0.00	240,000.00	0.00	0.00	240,000.00
TOTAL:	3,557,000.00	8,790,000.00	0.00	0.00	12,347,000.00

TOTAL THIS AFE:	3,557,000.00	8,790,000.00	0.00	0.00	12,347,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 2.5 MILE LATERAL IN THE WOLFCAMP E. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-25000'MD/11400'TVD WHERE 5-1/2" CASING WILL BE CEMENTED IN PLACE. DRILLING COSTS BASED ON 48 SPUD TO RR WITH A 1 DAY RIG MOVE.

		Non Operator Approval	
Prepared By:	ROBIN ANDERSON	DATE	_____
Approved By:	MELISSA BOND	COMPANY	_____
Signature:	_____	BY	_____
		TITLE	_____

Summary of Communications

Unleased Mineral Interest Owners:

**In addition to well proposals, lease ratifications, and JOA proposals that have been sent*

- Phone conversation with Frank Briones and family (Big Bri, Emma Padilla, Lucky Blue, Tres Acres, etc.) to discuss how why XTO is proposing wells 3 years after drilling them.
- Collins Permian LP, Wallace Family Partnership, LP, CTH Royalties, LLC, JWD Resources, LLC, WBA Resources, Ltd, Adventure Operating Company, LLC, Princess Properties, LLC have all elected to participate in the drilling of the Remuda North 31 State wells and we are currently negotiating a JOA.
- 1836 Royalty Partners, LLC, AllDale Minerals II, LP, Momentum Minerals Operating, LP have all signed lease ratifications, reviving their leases with XTO Energy Inc.
- XTO contracted Hunter Energy Corp. to contact all unleased mineral interest owners regarding the status of amending the Wolfcamp pooling order and their options as a mineral interest owner (see attached spreadsheet).
- Enlisted Hunter Energy to conduct curative work to locate all unleased mineral interest owners.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A3
Case No. 22604
Submitted by: XTO ENERGY INC.
Hearing Date: April 07, 2022**



Mineral Owners

40 acres, more or less, the NE/4 NW/4 of Section 19, Township 23 South, Range 30 East, Eddy County, New Mexico

MI/Lessors	OGL	Royalty	Ratification ? (Y/N)	Ratification Date - V/P	Comments	Email	Phone Numbers	Status
Lease No. 1								
Frank Briones PO Box 2301 Carlsbad, NM 88221	197.629 OPR	3/16ths	No			f.briones35@gmail.com	(575) 200-6308 - Wireless	1.19.2022_ Spoke with Mrs. and will have Frank return my call. 1.24.2022_ Mr. requested copy of OGL for reference. Says he would get with brother Felix to discuss. 2.1.2022_Mr. says they are confused as to what they own and requested for me to send all prior OGL's to eliminate confusion. Mailed OGL's to Frank and Felix.
Lucky Blue, LLC 1315 Pacheo Ct. Santa Fe, NM 87505	197.629 OPR	3/16ths	No		Interest acquired from Patricia Rodriguez. 1142.490 OPR Entity not located in index.		(505) 982-5881 - Landline (505) 720-2074 - Wireless	1.17.2022_ Unable to leave message on contact number. Contact letter and Ratification mailed. 1.24.2002_A part of the Briones et al group represented by Felix and Frank Briones. Will be exectuing ratification upon word from Briones brothers.
Tres Acres, LLC 2604 Radio Blvd. Carlsbad, NM 88220	197.629 OPR	3/16ths	No		Interest acquired from Rosie M. Gonzalez. 1141.960 OPR Entity not located in index.		(575) 706-2771	1.17.2022_ Unable to leave message on contact number. Contact letter and Ratification mailed. 1.24.2002_A part of the Briones et al group represented by Felix and Frank Briones. Will be exectuing ratification upon word from Briones brothers.
Betty J. Ortiz	197.629 OPR	3/16ths	No				No phone number located.	1.19.2022_Sibling of Briones; asking for contact information. 1.19.2022_Frank Briones stated Mrs. Ortiz is deceased however M Ortiz is still alive. Felix Briones has his contact information.

Cristina Doktor	197.629 OPR	3/16ths	No				(805) 565-3201	1.19.2022_Sibling of Briones; asking for contact information. 1.19.2022_Frank Briones provided contact information. 1.24.2022_A part of the Briones et al group represented by Felix and Frank Briones. Will be executing ratification upon word from Briones brothers.
Emma Padilla 1605 Caminito Monica Santa Fe, NM 87501	197.629 OPR	3/16ths	No				(505) 660-7183-Melissa	1.18.2022_Unable to leave message on contact numbers. Contact letter and Ratification mailed. 1.19.2022_Frank Briones provided contact information. 1.24.2022_Verbally agreed to sign ratification once she speaks with Frank to verify everything.
Big Bri, LLC 2357 North Suntuoso Ct. Farmington, New Mexico 87401 Registered Agent: Felix Briones	197.629 OPR	3/16ths	No		Interest acquired from Felix and Viola Briones Revocable Living Trust. 1142.26 OPR Entity not located in index.		(505) 321-3209 - Wireless (505) 325-2745 - Landline (505) 325-0258 - Landline (505) 312-8814 - Landline	1.18.2022_Mr. Briones says he will look at the Ratification and decide if he will sign. Ratification and pertaining documents mailed. 1.27.2022_Left message to return call.
Tundra AD3, LP	197.629 OPR	3/16ths	Yes	1143.1161 OPR Date Filed: 12/1/2020				
Jubilee Royalty Holdings, LLC	197.629 OPR	3/16ths	Yes	1142.1133 OPR Date Filed: 12/4/2020	Interest acquired from 1836 Royalty Partners, LLC, et al. 1129.498 OPR			
Lease No. 2								
New Mexico Western Minerals, Inc. 3755 Sunset Clif San Antonio, Texas 78261 PO Box 1738 Roswell, New Mexico 88202 50 Haley Cir Roswell, NM 88201 Contact: Dawn Marquez or Sandra Carrica	201.446 OPR	1/5th	No				(575) 910-3227 - Wireless	1.18.2022_Unable to leave message on contact numbers. Contact letter and Ratification mailed. 1.26.2022_No response from mailout. Further research turned up a Sandra Carrica of Roswell, NM; found contact information and mailing contact letter(s). 2.1.2022_Still no correspondence with entity.
Lease Nos. 3 and 4								

Wallace Family Partnership, LP 508 W. Wall St. Suite 1200 Midland, Texas 79701 Agent: Michael W. Wallace	201.448 OPR 201.450 OPR	3/16ths	No		Ref: 1089.656 OPR	land@collinspermian.comkeri@collinsog.com	(432) 687-3435	1.19.2022_Spoke with Keri who provided email address to send docs and stated they will get taken care of ASAP. 2.1.2022_C. R. Salinas will handle all entities for Lease Nos. 3 and 4.
Collins Permian, LP 508 West Wall Street Suite 1200 Midland, Texas 79701 6719 Robin Rd. Dallas, Texas 75209 Agent: James P. Collins, Jr.	201.448 OPR 201.450 OPR	3/16ths	No		Successor to the interest of Ted Collins, Jr. whom is deceased. 1101.719 OPR	land@collinspermian.comkeri@collinsog.com	(432) 687-3435	1.19.2022_Spoke with Keri who provided email address to send docs and stated they will get taken care of ASAP. 1.26.2022_Mr. Balfay agreed to execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill. 2.1.2022_C. R. Salinas will handle all entities for Lease Nos. 3 and 4.
WBA Resources, Ltd. 110 W Louisiana Ave Suite 300 Midland, TX 79701 Agent: Richard R. Montgomery	201.448 OPR 201.450 OPR	3/16ths	No		Only one instrument pertaining to party found in index.		(432) 683-8900 ext. 101	1.17.2022_Left message on contact numbers. 1.27.2022_A part of the group stating they will execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill.
JWD Resources, LLC 110 W Louisiana Ave Suite 300 Midland, TX 79701 Agent: Jordan W. Davis	201.448 OPR 201.450 OPR	3/16ths	No		Only one instrument pertaining to party found in index.		(432) 683-8900 ext. 103	1.17.2022_Left message on contact numbers. 1.27.2022_A part of the group stating they will execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill. 2.1.2022_C. R. Salinas will handle all entities for Lease Nos. 3 and 4.
CTH Royalties, LLC 110 W Louisiana Ave Suite 228 Midland, TX 79701 Agent: Patrick Hanlon 903-981-3577	201.448 OPR 201.450 OPR	3/16ths	No		Entity not located in index.		(903) 981-3577 - Mobile	1.17.2022_Left message on contact numbers. 1.21.2022_Mr. Hanlon agreed to execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill. Requested amendment & ratification template. 2.1.2022_C. R. Salinas will handle all entities for Lease Nos. 3 and 4. 2.2.2022_Patrick Hanlon called and wanted C. R. Salinas to contact him personally.

<p>NM Royalty, LLC 110 W Louisiana Ave Suite 300 Midland, TX 79701</p> <p>Agent: Jordan W. Davis</p>	<p>201.448 OPR 201.450 OPR</p>	<p>3/16ths</p>	<p>No</p>		<p>Entity not located in index.</p>		<p>(432) 683-8900 ext. 103</p>	<p>1.17.2022_ Left message on contact numbers.</p> <p>1.27.2022_ A part of the group stating they will execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill.</p> <p>2.1.2022_C. R. Salinas will handle all entities for Lease Nos. 3 and 4.</p>
<p>Lease No. 5</p>								
<p>Hanagan Investment, LLC P O Box 1737 Roswell, New Mexico 88202</p> <p>Manager: Michael G. Hanagan</p>	<p>201.452 OPR</p>	<p>1/5th</p>	<p>Yes</p>	<p>1142.324 OPR Date Filed: 11/12/2020</p>	<p>Successor to the interest of Hugh E. Hanagan, deceased and the Betty L Hanagan Residuary Trust.</p> <p>1006.680 OPR 1006.681 OPR 1010.459 OPR</p>		<p>(575) 420-8821 - Wireless (505) 625-0388 - Landline (575) 625-0388 - Landline</p>	
<p>Momentum Minerals Operating, LP 750 Town & Country Blvd. Suite 420 Houston, TX 77024</p>	<p>201.452 OPR</p>	<p>1/5th</p>	<p>Yes</p>	<p>1142.1037 OPR Date Filed: 12/2/2020</p>	<p>Interest acquired from Cazadores Royalty Partners II, LLC. 1142.27 OPR</p>		<p>(713) 481-5855</p>	
<p>TD Minerals, LLC 8111 Westchester Dr. Dallas, Texas 75225</p> <p>Contact: Corey Meister</p>	<p>201.452 OPR</p>	<p>1/5th</p>	<p>No</p>		<p>Conveyed 46.33% minerals from Cazadores Royalty Partners II, LLC. 1120.942 OPR</p>		<p>(214) 265-9590 ext. 3332 Email: cmesister@r-holdings.com</p>	<p>1.18.2022_ Answering machine is for Chief Oil and Gas; message states to contact TD Minerals through website.</p> <p>1.19.2022_ Located alternate # and left message at extension 3332.</p> <p>1.27.2022_ Spoke with Corey Meister; submitting ratification by email. Stated he would take a look and get back to me.</p> <p>2.1.2022_Sent Corey follow-up email for ratification. Waiting on response.</p>
<p>Princess Properties, LLC 1213 W 3rd St Roswell, NM 88201</p> <p>Managing Member: Rosemary Hinkle</p> <p>1331 Shawnee St Houston, TX 77034</p>	<p>201.452 OPR</p>	<p>1/5th</p>	<p>No</p>				<p>(832) 322-1979 - Wireless</p>	<p>1.18.2022 PNG-Unable to contact. Mailed contact letter and Ratification.</p> <p>1.25.2022_ No response from mailout; located additional contact information and sent contact letter- left message on phone number.</p> <p>2.1.2022_Left message</p>
<p>Susan M. Hinkle 70 Riverside Dr Roswell, NM 88201</p>	<p>201.452 OPR</p>	<p>1/5th</p>	<p>No</p>				<p>(575) 653-4392 - Landline</p>	<p>1.18.2022_ Unable to leave message on contact numbers. Contact letter and Ratification mailed.</p> <p>1.25.2022_ No response from mailout; called and was able to leave message on voicemail.</p>
<p>Lease No. 6</p>								

AllDale Minerals II, LP	201.454 OPR	3/16ths	Yes	1143.1160 OPR Date Filed: 12/1/2020				
Lease No. 7								
Wing Resources IV, LLC 2100 McKinney Ave., Suite 1540 Dallas, Texas 75201 Land Manager: Ryan Sablotny	203.16 OPR	3/16ths	No		Successor to the interest of Jeanne Rocco and James Russell Eubank. Interest acquired from Kane Resources, LLC 1132.318 OPR and 1130.357 OPR	Ryan.sablotny@wingoilandgas.com	(214) 389-1060 (214) 420-6725 Ryan	1.18.2022 Obtained contact info and emailed Ratification. Waiting on return call. 1.24.2022_ Spoke with Ryan and he stated he has no problem ratifying lease but XTO needs to pay interest owned to Poker Lake & James Ranch wells. States XTO owes them several hundred thousand dollars. 2.1.2022_ C. R. Salinas will handle ratification for this entity.
Janice Eubank Tumlinson 23103 Holly Hollow St. Tomball, TX 77377	203.16 OPR	3/16ths	No				(281) 351-8809 - Landline (915) 686-0920 - Landline	1.18.2022_ Unable to leave message on contact numbers. Contact letter and Ratification mailed. 1.24.2022_Mr. Tumlinson asked for me to send OGL by email. Will look over and get back with me. 2.1.2022_ Left message on voicemail.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC. TO AMEND ORDER R-20948 TO ADD
ADDITIONAL POOLED PARTIES, EDDY COUNTY, NEW MEXICO.**

**CASE NO. 22604
(formerly Case 20636)**

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of XTO Energy Inc.,
the Applicant herein, being first duly sworn, upon oath, states that the above-referenced
Application has been provided under the notice letters and proof of receipts attached hereto.



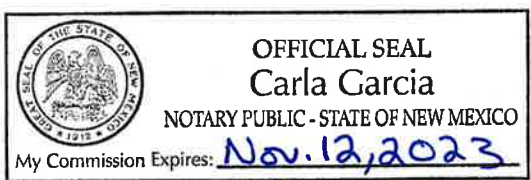
Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 4th day of April, 2022 by Michael H.
Feldewert.



Notary Public

My Commission Expires:
Nov. 12, 2023



**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Case No. 22604
Submitted by: XTO ENERGY INC.
Hearing Date: April 07, 2022**



Michael H. Feldewert
Partner
Phone (505) 988-4421
mfeldewert@hollandhart.com

March 18, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ADDITIONAL POOLED PARTIES

**Re: Application of XTO Energy Inc. to Amend Order R-20948 to Add Additional Pooled Parties, Eddy County, New Mexico.
Remuda North 31 State Nos. 113H, 123H, 124H, 164H Wells**

Ladies & Gentlemen:

This letter is to advise you that XTO Energy Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 7, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division’s Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact C. R. Salinas at (832) 625-4370 or Carlos_Salinas@exxonmobile.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR XTO ENERGY INC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

XTO - Remuda North 113H, 123H, 124H, 164H
Case No. 22604 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765841871929	Betty J Ortiz	9608 Saint Andrews Ct NE	Albuquerque	NM	87111-5823	Your item was delivered to an individual at the address at 2:56 pm on March 22, 2022 in RIO RANCHO, NM 87144.
9414811898765841871622	MRC Permian Company	One Lincoln Centre5400 Lbj Freeway Ste 1500	Dallas	TX	75240	Your item was delivered to the front desk, reception area, or mail room at 9:37 am on March 23, 2022 in DALLAS, TX 75240.
9414811898765841871608	Janice Eubank Tumlinson	23103 Holly Hollow St	Tomball	TX	77377-3680	Your item was delivered to an individual at the address at 2:12 pm on March 22, 2022 in TOMBALL, TX 77377.
9414811898765841871691	Jeanne Eubank Rocco	HC 1 Box 117	Plains	TX	79355	Your item was delivered at 12:47 pm on March 24, 2022 in PLAINS, TX 79355.
9414811898765841871646	Collins Permian LP	3824 Cedar Springs Rd no 414	Dallas	TX	75219-4136	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871677	CTH Royalties, LLC	PO Box 52521	Midland	TX	79710-2521	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871110	JWD Resources LLC	PO Box 51908	Midland	TX	79710-1908	Your item was delivered at 12:52 pm on March 23, 2022 in MIDLAND, TX 79705.
9414811898765841871158	NM Royalty LLC	PO Box 51908	Midland	TX	79710-1908	Your item was delivered at 12:52 pm on March 23, 2022 in MIDLAND, TX 79705.
9414811898765841871127	Wallace Family Partnership LP	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to the front desk, reception area, or mail room at 11:36 am on March 22, 2022 in MIDLAND, TX 79701.
9414811898765841871103	WBA Resources Ltd	PO Box 50468	Midland	TX	79710-0468	Your item was delivered at 12:52 pm on March 23, 2022 in MIDLAND, TX 79705.
9414811898765841871905	Cristina Doktor	PO Box 809	Summerland	CA	93067-0809	Your item was picked up at the post office at 12:41 pm on March 24, 2022 in SUMMERLAND, CA 93067.
9414811898765841871943	Emma Padilla	1605 Caminito Monica	Santa Fe	NM	87501-2330	Your item was delivered to an individual at the address at 10:55 am on March 22, 2022 in SANTA FE, NM 87501.
9414811898765841871981	Felix and Viola Briones Trust Revocable Living Trust, dtd June 4, 2009	407 N Auburn Ave	Farmington	NM	87401-5840	Your item was delivered to the front desk, reception area, or mail room at 2:55 pm on March 22, 2022 in FARMINGTON, NM 87401.
9414811898765841871936	Frank Briones	609 N 5th St	Carlsbad	NM	88220-3837	Your item was picked up at the post office at 9:48 am on March 24, 2022 in CARLSBAD, NM 88220.
9414811898765841871974	Patricia A Rodriguez	1315 Pacheco Ct	Santa Fe	NM	87505-3931	The delivery status of your item has not been updated as of March 23, 2022, 12:10 am. We apologize that it may arrive later than expected.
9414811898765841871615	Rosie M Gonzalez	2604 Radio Blvd	Carlsbad	NM	88220-3673	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765841871653	Princess Properties LLC	33530 Tiderunner Ave	Millsboro	DE	19966-7196	Your item was delivered to an individual at the address at 12:58 pm on March 22, 2022 in MILLSBORO, DE 19966.
9414811898765841871660	Cazadores Royalty Partners II, LLC	777 Main St Ste 3600	Fort Worth	TX	76102-5341	Your item was delivered to the front desk, reception area, or mail room at 2:03 pm on March 28, 2022 in FORT WORTH, TX 76102.

Carlsbad Current Argus.

PART OF THE UJA-TODAH NETWORK

Affidavit of Publication

Ad # 0005180930

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/22/2022



Legal Clerk

Subscribed and sworn before me this March 22, 2022:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005180930
PO #: Case No. 22604
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Case No. 22604
Submitted by: XTO ENERGY INC.
Hearing Date: April 07, 2022

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, April 7, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **March 27, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e7a826ddc565491e5572809154e64648d>
Event number: 2483 816 0092
Event password: mJKbXvy44W2

Join by video: 24838160092@nmemnrd.webex.com
Numeric Password: 468428
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2483 816 0092

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: Additional pooled parties, including: Betty J Ortiz, her heirs and devisees; Cristina Doktor, her heirs and devisees; Emma Padilla, her heirs and devisees; Felix and Viola Briones Trust Revocable Living Trust, dtd June 4, 2009; Frank Briones, his heirs and devisees; Patricia A Rodriguez, her heirs and devisees; Rosie M Gonzalez, her heirs and devisees; Princess Properties LLC; Cazadores Royalty Partners II, LLC; MRC Permian Company; Janice Eubank Tumlinson, her heirs and devisees; Jeanne Eubank Rocco, her heirs and devisees; Collins Permian LP; CTH Royalties, LLC; JWD Resources LLC; NM Royalty LLC; Wallace Family Partnership LP; and WBA Resources Ltd.

Case No. 22604: (formerly Case 20636): Application of XTO Energy Inc. to Amend Order R-20948 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant seeks an order from the Division amending Order R-20948 (issued in Case 20636) to add additional mineral owners to the terms of the pooling order. Order R-20948 pooled uncommitted mineral interests in the Wolfcamp formation [WC-015 G-05 S233031K; Wolfcamp (Pool Code 98241)] underlying a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the following horizontal wells: The Remuda North 31 State No. 113H (30-015-44413), the Remuda North 31 State No. 123H (30-015-44414), the Remuda North 31 State No. 124H (30-015-44415), and the Remuda North 31 State No. 164H (30-015-44415). This area is located approximately 12 miles east of Loving, New Mexico.
#5180930, Current Argus, March 22, 2022