

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 07, 2022**

CASE No. 22610

REMUDA NORTH 30 STATE 708H

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22610

**HEARING PACKAGE
TABLE OF CONTENTS**


- Checklist
- Filed Application
- **XTO Exhibit A:** Affidavit of Carlos R. Salinas, Landman
 - XTO Exhibit A-1: C-102
 - XTO Exhibit A-2: General Location Map
 - XTO Exhibit A-3: Ownership Breakdown
 - XTO Exhibit A-4: Sample Well Proposal Letter & AFE
 - XTO Exhibit A-5: Chronology of Contact
- **XTO Exhibit B:** Affidavit of Arturo Ayala, Geologist
 - XTO Exhibit B-1: Structure Map
 - XTO Exhibit B-2: Stratigraphic Cross-Section
- **XTO Exhibit C:** Notice Affidavit
- **XTO Exhibit D:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22610	APPLICANT'S RESPONSE
Date: April 7, 2022	
Applicant	XTO Energy Inc.
Designated Operator & OGRID (affiliation if applicable)	XTO Energy Inc. [OGRID 5380]
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF XTO ENERGY INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	
Well Family	REMUDA NORTH 30 STATE
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Forty-Niner Ridge; Bone Spring West Pool (96526)
Well Location Setback Rules:	Standard
Spacing Unit Size:	400-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	400-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	standup
Description: TRS/County	E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Sec. 31, T23S, R30E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Remuda North 30 State 708H , API No. pending SHL:2370' FNL & 690' FWL (Unit E) of Sec. 30, T23S, R30E BHL:200' FNL & 1322' FWL (Unit C) of Sec. 19, T23S, R30E Completion Target: Bone Spring formation Well Orientation:south to north Completion Location expected to be:standard
Horizontal Well First and Last Take Points	See Exhibit A-1
Completion Target (Formation, TVD and MD)	See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,500
Production Supervision/Month \$	\$750
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibits C & D
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit A-1
Wellbore/Lateral Trajectory Schematic	Exhibit B-1

Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	5-Apr-22

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22610

APPLICATION

XTO Energy Inc. ("XTO"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation [Forty-Niner Ridge; Bone Spring West Pool (96526)] underlying a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. In support of its application, XTO states:

1. XTO Energy Inc. (OGRID No. 5380) is a working interest owner in the subject acreage and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Remuda North 30 State 708H** well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 19.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the mineral owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste and will protect correlative rights.
5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be

pooled and Applicant should be designated the operator of this proposed spacing unit and the horizontal wells to be drilled thereon.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial well thereon;
- B. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping and completing the well;
- D. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Post Office Box 2208

Santa Fe, NM 87504

505-998-4421

505-983-6043 Facsimile

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agrarkin@hollandhart.com

jbroggi@hollandhart.com

ATTORNEYS FOR XTO ENERGY INC.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 22609 & 22610

AFFIDAVIT OF CARLOS R. SALINAS (Landman)

Carlos R. Salinas, of lawful age and being first duly sworn, declares as follows:

1. My name is Carlos R. Salinas and I am employed by XTO Energy Inc. ("XTO"), as a landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I am familiar with the applications filed by XTO in these consolidated cases and the status of the lands in the subject area.

2. In these consolidated cases, XTO seeks orders pooling all uncommitted interests in the Bone Spring formation Forty-Niner Ridge; Bone Spring West Pool (96526)] underlying the W/2 of Sections 19, 30 and 31 of Township 23 South, Range 30 East, NMPM, Eddy County, as follows:

- Under **Case 22609**, XTO seeks to form a standard 240-acre horizontal spacing unit comprised of W/2 W/2 of Section 19 and W/2 NW/4 of Section 30 for the proposed **Remuda North 30 State 707H** well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 19.
- Under **Case 22610**, XTO seeks to form a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31 for the proposed **Remuda North 30 State 708H** well to be horizontally

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Case No. 22610

Submitted by: XTO ENERGY INC.

Hearing Date: April 07, 2022

drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 19.

3. **XTO Exhibit A-1** contains Form A-102's for the proposed initial wells in each spacing unit.
4. **XTO Exhibit A-2** is a general location map outlining the proposed horizontal spacing units and showing the lateral trajectory of the proposed wells. This acreage is comprised of [state/fee] lands.
5. There are no depth severances within the Bone Spring formation underlying this acreage.
6. The proposed spacing units are designed to offset to the north and to the east an existing 240-acre horizontal well spacing unit comprised of the W/2 SW/4 of Section 30 and the W/2 W/2 of Section 31 currently dedicated to the Remuda South 25 State 708H well (API No. 30-015-48543).
7. **XTO Exhibit A-3** identifies the tracts of land comprising the proposed horizontal spacing units, the working interest ownership in each tract and the consolidated working interest ownership in each spacing unit. I have highlighted the mineral interest owners XTO seeks to pool, which includes working interests, unleased mineral owners and overriding royalty interests. XTO has conducted a diligent search of the public records in the county where the property is located and conducted computer searches to locate contact information for each of these mineral owners.
8. **XTO Exhibit A-4** contains a sample of the well proposal letters and AFEs sent to the mineral owners XTO was able to locate for these proposed wells. The costs reflected in the

AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

9. **XTO Exhibit A-5** contains a chronology of the contacts with the uncommitted mineral owners that XTO was able to locate. In my opinion, XTO has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

10. XTO requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$7500 per month while drilling and \$750 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

11. I have provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the mineral owners that XTO seeks to pool and instructed that they be notified of this hearing.

12. **XTO Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



Carlos R. Salinas

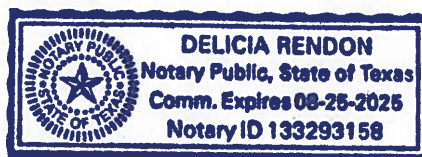
STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 5th day of April 2022 by
Carlos R. Salinas.

Delicia Rendon
NOTARY PUBLIC

My Commission Expires:

8-25-2025



District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49292	² Pool Code 96526	³ Pool Name FORTY-NINER RIDGE; BONE SPRING WEST
⁴ Property Code	⁵ Property Name REMUDA NORTH 30 STATE	⁶ Well Number 708H
⁷ OGRID No. 005380	⁸ Operator Name XTO ENERGY, INC.	⁹ Elevation 3,112'

¹⁰ Surface Location

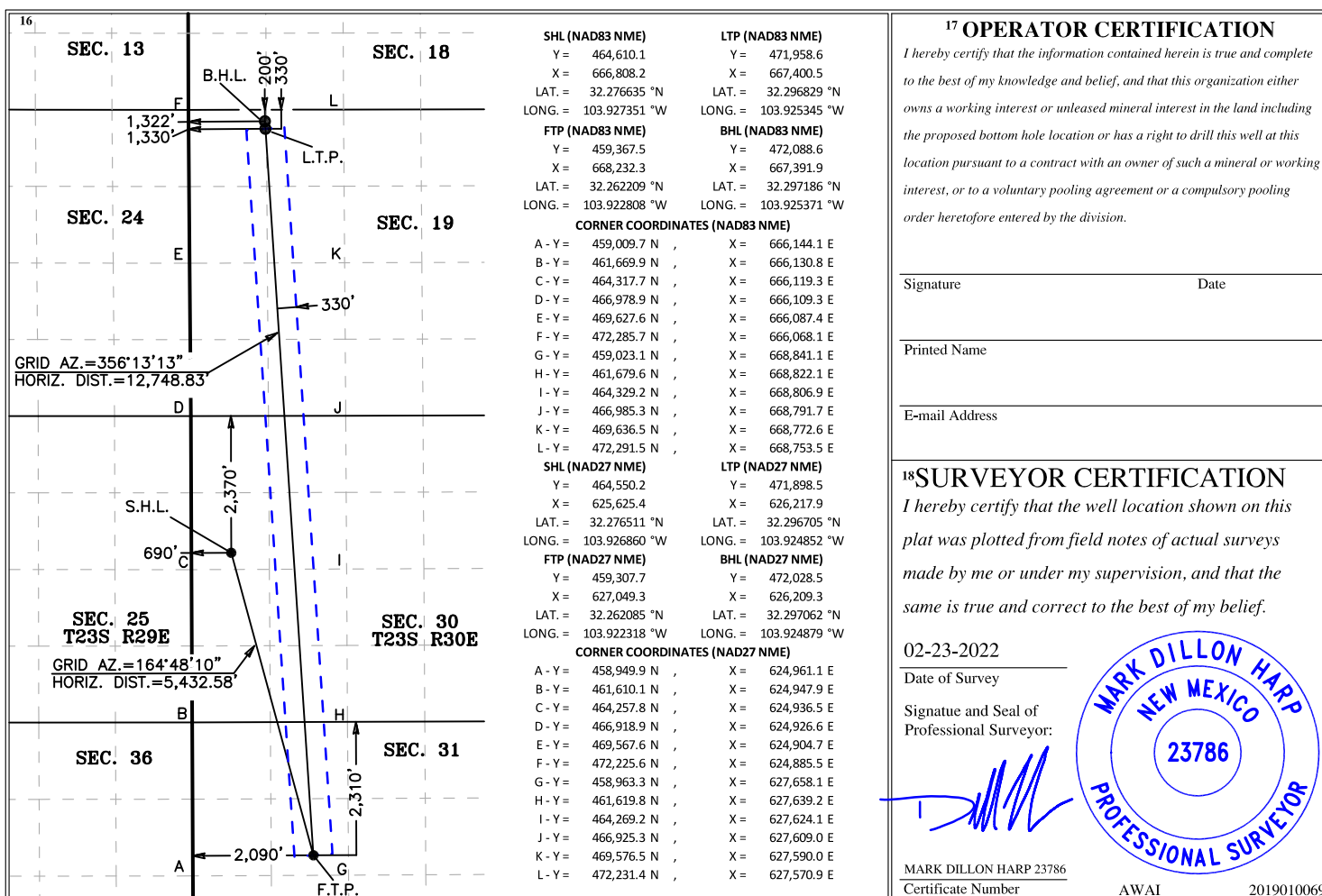
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	30	23 S	30 E		2,370	NORTH	690	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	23 S	30 E		200	NORTH	1,322	WEST	EDDY

¹² Dedicated Acres 400	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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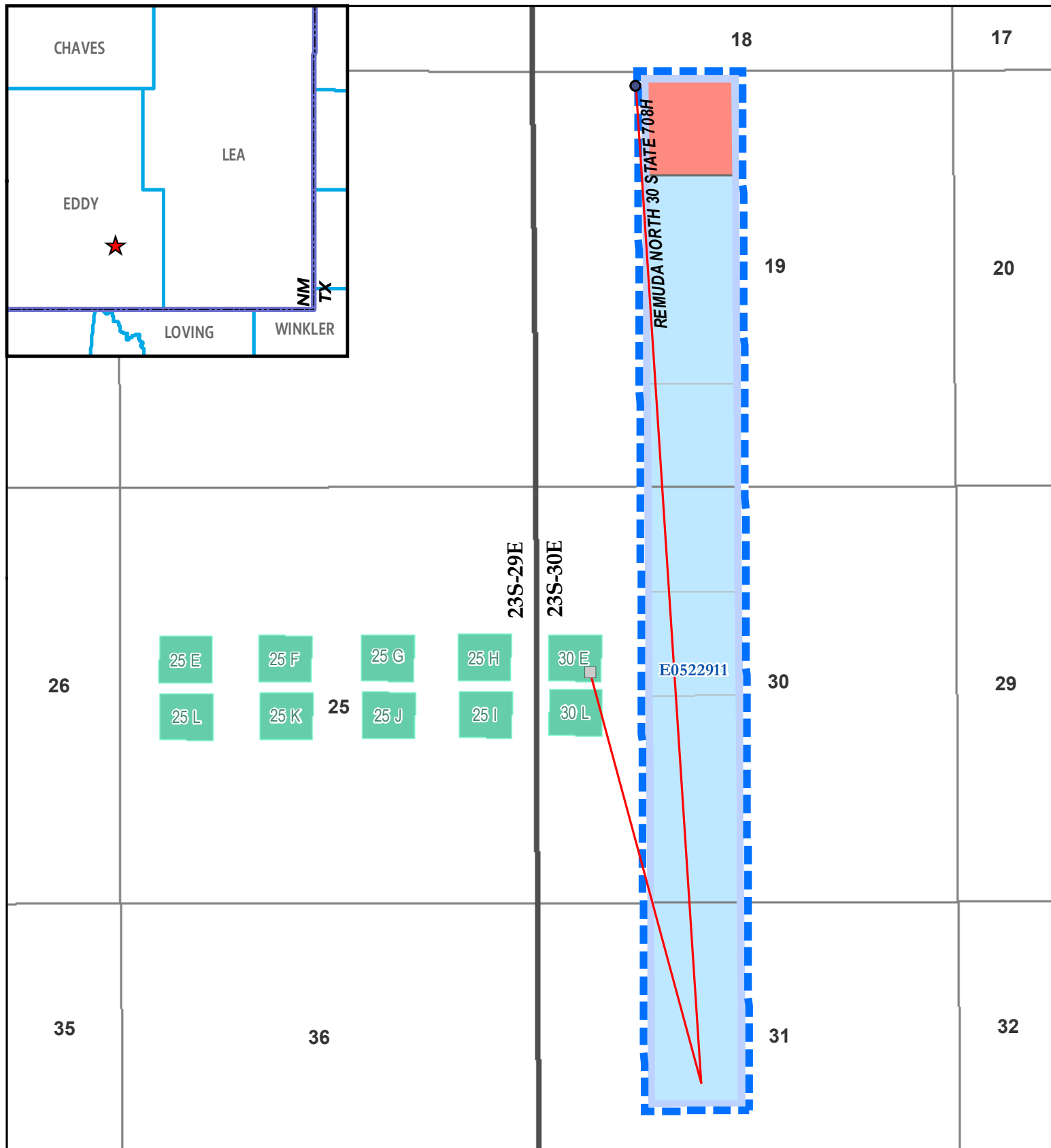
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Remuda North 30 State 708H

Eddy County, NM Delaware Basin

Date: 4/5/2022



Document Path: \\FTWNAS01a\Projects\Arcview\Projects\Kelli\Project_MXD\PD_CRSalinas_Remuda_ForcedPooledHearing.mxd

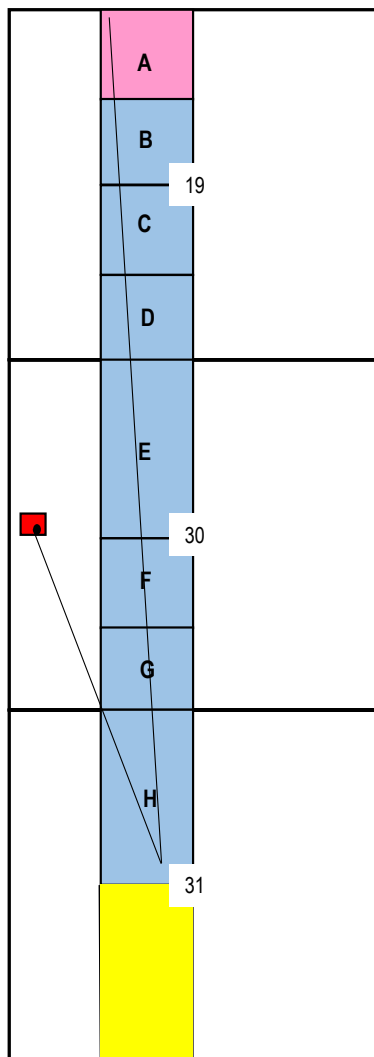


0 1,000 2,000 4,000 Feet

- Drill Island
- XTO State Lease
- XTO Unit
- XTO PRIVATE LEASE



REMUDA NORTH 30 STATE 708H OWNERSHIP:



Tract A: NE/4NW/4 Section 19, being 40 acres more or less, unleased fee minerals

• Frank Briones:		.08333
• Lucky Blue, LLC:	.041667	
• Tres Acres, LLC:	.08333	
• Betty J. Ortiz:	.041667	
• Christina Doktor:	.041667	
• Emma Padilla:	.08333	
• Big Bri, LLC:	.041667	
• Tundra A3, LP:	.0791667	
• 1836 Royalty Partners, LLC:	.0021875	
• Jubilee Royalty Holdings LLC:	.00197917	
• New Mexico Western Minerals, Inc.:	.08333	
• Wallace Family Partnership, LP:	.0625	
• Collins Permian, LP:	.0625	
• WBA Resources, Ltd.:	.01041667	
• JWD Resources, LLC:	.01041667	
• CTH Royalties, LLC:	.01041667	
• NM Royalty, LLC:	.01041667	
• Hanagan Investments, LLC:	.041667	
• Momentum Minerals Operating, LP:	.01118125	
• TD Minerals, LLC:	.00965208	
• Princess Properties, LLC:	.01041667	
• Susan M. Hinkle:	.01041667	
• All Dale Minerals II, LP:	.08333	
• Wing Resources IV, LLC:	.055556	
• Janice Tumlinson:	.027778	

Tracts B, C, D, F, G, and H: ST NM E-5229, being 280 acres more or less

• XTO Energy et al:	.9
• Chevron U.S.A. Inc.:	.1

Tract E: ST NM E-5229, being 80 acres more or less

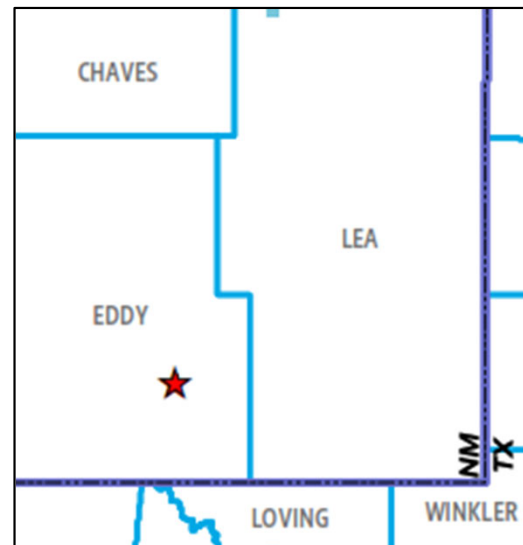
• XTO Energy et al:	.75
• Chevron U.S.A. Inc.:	.05
• Adventure Operating Company, LLC:	.2

UNIT WORKING INTERESTS:

• XTO Energy et al:	81.5%
• Chevron U.S.A. Inc.:	4.5%
• Adventure Operating Company, LLC:	4%
• Unleased Mineral Interests (Tract A):	10%

Legend:

- = Fee Minerals
- = State Acreage
- = Federal Acreage



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A3
 Case No. 22610
 Submitted by: XTO ENERGY INC.
 Hearing Date: April 07, 2022



XTO Permian Operating, LLC
Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
832-625-4370 Direct Phone
carlos.salinas@exxonmobil.com

February 9, 2022

Via FedEx Overnight Mail

Frank Briones
PO Box 2301
Carlsbad, NM 88221

RE: New Drill Proposal
Remuda North 25 State 708H – API: 30-015-44230
SHL: 2370' FNL, 690' FWL, Section 30, Township 23 South, Range 30 East
BHL: 200' FNL, 1201' FWL, Section 19, Township 23 South, Range 30 East
Eddy County, New Mexico

Dear Mineral Interest Owner:

Pursuant to the rules and regulations of the New Mexico Oil Conservation Division, and in an attempt to responsibly develop the State's resources and prevent waste, XTO Permian Operating, LLC ("XTO") hereby proposes the drilling and completion of the subject well. The proposed well will be drilled to a depth of 9,268' to test the Bone Spring (2nd Sand) formation, and will have a total perforated lateral interval of approximately 12,540'. The total cost for the drilling and completion of the subject well is \$7,818,000.00 as described in the enclosed Authority for Expenditure ("AFE").

Should you wish to participate in the drilling and completion of the subject well with your mineral interest, please sign and return this letter as well as the enclosed AFE. As a participating mineral interest owner you will be liable for your proportionate share of all drilling, completion, and future maintenance costs associated with the subject well.

XTO respectfully requests your election within thirty (30) days of receipt of this proposal. Please do not hesitate to contact me at the contact information provided above should you have any questions pertaining to this proposal.

Sincerely,

XTO PERMIAN OPERATING, LLC

A handwritten signature in blue ink, appearing to read "C.R. Salinas".

C.R. Salinas
Senior Landman

_____ I hereby consent to the drilling and completion of the Remuda North 25 State 708H well.

_____ I hereby non-consent to the drilling and completion of the Remuda North 25 State 708H well.

Name _____

Signature _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Case No. 22610
Submitted by: XTO ENERGY INC.
Hearing Date: April 07, 2022



XTO ENERGY INC.

AUTHORITY FOR EXPENDITURE

AFE NO.: 2105502	DISTRICT: PERMIAN - DELAWARE
AFE DESC: D&C IN BSPG2	FIELD: REMUDA
DATE: 11/03/2021	ACCOUNTING ID: 1674681001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 25 STATE 708H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT: REMUDA NORTH 25 STATE 708H	XTO WI DECIMAL: 0.883330000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Gd,Part_Wellhead,Drilling	75,000.00	0.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_Wellhead,Completion	0.00	75,000.00	0.00	0.00	75,000.00
EX,V,GD,PART_WELLCASING,SURFACE	35,000.00	0.00	0.00	0.00	35,000.00
Ex,V,Gd,Part_WellCasing,Intermediate	359,000.00	0.00	0.00	0.00	359,000.00
Ex,V,Gd,Part_WellCasing,Production Liner	0.00	359,000.00	0.00	0.00	359,000.00
EX,V,GD,PART_WELLCASING,OTHER	20,000.00	0.00	0.00	0.00	20,000.00
Ex,V,Gd,Part_WellFlowLn,Main	0.00	300,000.00	0.00	0.00	300,000.00
Ex,V,Gd,Part_WellTubing, XTOWellwork	0.00	110,000.00	0.00	0.00	110,000.00
Ex,V,Gd,Part_DrillBit	76,000.00	0.00	0.00	0.00	76,000.00
Ex,V,Gd,Part_DrillMud	275,000.00	0.00	0.00	0.00	275,000.00
Ex,V,Gd,Part_OthDownholeCompletionEqpXTOWell	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Part_ArtLift,Surf,Gas Lift	0.00	225,000.00	0.00	0.00	225,000.00
EX,V,GD,PART_INSTRMATLS,AUTOMATION	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,Gd,Suppl,Misc,NonWellwork	36,000.00	0.00	0.00	0.00	36,000.00
Ex,V,Fuel,Purch_Othr	110,000.00	0.00	0.00	0.00	110,000.00
Ex,V,Rnt&Lse,Op,Eq,DrillEqp,ExMobili&Demob,M	910,000.00	15,000.00	0.00	0.00	925,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSubSurfWithOp	40,000.00	0.00	0.00	0.00	40,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,RentSurfWithOper	100,000.00	275,000.00	0.00	0.00	375,000.00
EX,V,RNT&LSE,OP,EQ,MISC_OTH,RENTSURFW	40,000.00	0.00	0.00	0.00	40,000.00
EX,V,RNT&LSE,OP,EQ,MISC_OTH,RENTSUBSU	100,000.00	0.00	0.00	0.00	100,000.00
Ex,V,Rnt&Lse,Op,Eq,Misc_Oth,Frac Tanks	0.00	75,000.00	0.00	0.00	75,000.00
Ex,V,ContractLabor,Technical	77,000.00	30,000.00	0.00	0.00	107,000.00
Ex,V,Srv,G&G,EMOp,WellLoggCasedHole	0.00	260,000.00	0.00	0.00	260,000.00
Ex,V,Serv,LandOverhead,BrokerFee	10,000.00	0.00	0.00	0.00	10,000.00
Ex,V,Serv,Eng_O&GWellDrill	204,000.00	75,000.00	0.00	0.00	279,000.00
Ex,V,Srv,Site_SitePrep,Roads&Location	150,000.00	0.00	0.00	0.00	150,000.00
Ex,V,Serv,Trans,M&S&Eq,NonMar_Land&Cour	50,000.00	30,000.00	0.00	0.00	80,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	0.00	20,000.00	0.00	0.00	20,000.00
Ex,V,Srv,WasteMgmt_Oth,Drilling Fluid	120,000.00	0.00	0.00	0.00	120,000.00
Ex,V,Srv,WasteMgmt_Oth,Flowback	0.00	100,000.00	0.00	0.00	100,000.00
Ex,V,Srv,WasteMgmt_Oth,Water Transfer	0.00	125,000.00	0.00	0.00	125,000.00
EX,V,SRV,WASTEMGMT_OTH,COMPLFLUIDTR	0.00	340,000.00	0.00	0.00	340,000.00
Ex,V,Srv,O&GWell,Cementing,Surf Intermed	70,000.00	0.00	0.00	0.00	70,000.00
Ex,V,Srv,O&GWell,Cementing,Production Casing	0.00	65,000.00	0.00	0.00	65,000.00
Ex,V,Srv,O&GWell,WellStimulation,Pumping	0.00	1,575,000.00	0.00	0.00	1,575,000.00
Ex,V,Serv,O&GWell,DirectionalDrill	375,000.00	0.00	0.00	0.00	375,000.00
Ex,V,Serv,O&GWell,MudLogging	22,000.00	0.00	0.00	0.00	22,000.00
Ex,V,Srv,O&GWell,Casing,Surf Int	60,000.00	0.00	0.00	0.00	60,000.00



XTO ENERGY INC.

AUTHORITY FOR EXPENDITURE

AFE NO.: 2105502	DISTRICT: PERMIAN - DELAWARE
AFE DESC: D&C IN BSPG2	FIELD: REMUDA
DATE: 11/03/2021	ACCOUNTING ID: 1674681001
AFE TYPE: DEVELOPMENT DRILLING	WELL NAME: REMUDA NORTH 25 STATE 708H
OPERATOR: 99994331 - XTO ENERGY INC.-RU4331	STATE/COUNTY: New Mexico / Eddy
SURVEY/ABSTRACT: REMUDA NORTH 25 STATE 708H	XTO WI DECIMAL: 0.883330000

DETAIL OF EXPENDITURES	DRYHOLE	COMPLETION	EQUIP / TIE-IN	SUPPLEMENT	TOTAL
Ex,V,Srv,O&GWell,Casing,Production	0.00	30,000.00	0.00	0.00	30,000.00
Ex,V,Serv,O&GWell,Completion	0.00	250,000.00	0.00	0.00	250,000.00
Ex,E,O&GJVOverhd,CombinedFxdRate,FieldOps,Dril	0.00	20,000.00	0.00	0.00	20,000.00
TOTAL:	3,314,000.00	4,504,000.00	0.00	0.00	7,818,000.00

TOTAL THIS AFE:	3,314,000.00	4,504,000.00	0.00	0.00	7,818,000.00
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*** This AFE is an estimate **only**. By returning one signed copy, you agree to pay your share of the actual costs incurred. ***

REMARKS: D&C 1.5-MILE BONESPRING LATERAL. THE SUBJECT WELL WILL BE DRILLED TO A TD OF +/-17000' MD/9000' TVD WHERE 5-1/2" X 5" CASING WILL BE CEMENTED IN PLACE. TOTAL DRILLING COSTS ARE \$3843000 (\$512/LAT-FT) BASED ON 20 SPUD TO RR WITH A 1.5 DAY RIG MOVE.

Prepared By: ANA HERNANDEZ

Approved By: BRIAN MCGOWAN

Signature: _____

Non Operator Approval

DATE _____

COMPANY _____

BY _____

TITLE _____

Summary of Communications

Unleased Mineral Interest Owners:

**In addition to well proposals, lease ratifications, and JOA proposals that have been sent*

- Phone conversation with Frank Briones and family (Big Bri, Emma Padilla, Lucky Blue, Tres Acres, etc.) to discuss how why XTO drilling the Remuda North 30 State 708H is the best way for their minerals to be developed.
- Collins Permian LP, Wallace Family Partnership, LP, CTH Royalties, LLC, JWD Resources, LLC, WBA Resources, Ltd, Adventure Operating Company, LLC, Princess Properties, LLC have all elected to participate in the drilling of the Remuda North 30 State 708H and we are currently negotiating a JOA.
- 1836 Royalty Partners, LLC, AllDale Minerals II, LP, Momentum Minerals Operating, LP have all signed lease ratifications, reviving their leases with XTO Energy Inc.
- XTO contracted Hunter Energy Corp. to contact all unleased mineral interest owners regarding the drilling of the Remuda North 30 State 708H well (see attached spreadsheet).



Mineral Owners

40 acres, more or less, the NE/4 NW/4 of Section 19, Township 23 South, Range 30 East, Eddy County, New Mexico

MI/Lessors	OGL	Royalty	Ratification ? (Y/N)	Ratification Date - V/P	Comments	Email	Phone Numbers	Status
Lease No. 1								
Frank Briones PO Box 2301 Carlsbad, NM 88221	197.629 OPR	3/16ths	No			f.briones35@gmail.com	(575) 200-6308 - Wireless	1.19.2022_ Spoke with Mrs. and will have Frank return my call. 1.24.2022_ Mr. requested copy of OGL for reference. Says he would get with brother Felix to discuss. 2.1.2022_ Mr. says they are confused as to what they own and requested for me to send all prior OGL's to eliminate confusion. Mailed OGL's to Frank and Felix.
Lucky Blue, LLC 1315 Pacheco Ct. Santa Fe, NM 87505	197.629 OPR	3/16ths	No		Interest acquired from Patricia Rodriguez. 1142.490 OPR Entity not located in index.		(505) 982-5881 - Landline (505) 720-2074 - Wireless	1.17.2022_ Unable to leave message on contact number. Contact letter and Ratification mailed. 1.24.2002_ A part of the Briones et al group represented by Felix and Frank Briones. Will be executing ratification upon word from Briones brothers.
Tres Acres, LLC 2604 Radio Blvd. Carlsbad, NM 88220	197.629 OPR	3/16ths	No		Interest acquired from Rosie M. Gonzalez. 1141.960 OPR Entity not located in index.		(575) 706-2771	1.17.2022_ Unable to leave message on contact number. Contact letter and Ratification mailed. 1.24.2002_ A part of the Briones et al group represented by Felix and Frank Briones. Will be executing ratification upon word from Briones brothers.
Betty J. Ortiz	197.629 OPR	3/16ths	No				No phone number located.	1.19.2022_ Sibling of Briones; asking for contact information. 1.19.2022_ Frank Briones stated Mrs. Ortiz is deceased however M Ortiz is still alive. Felix Briones has his contact information.

Cristina Doktor	197.629 OPR	3/16ths	No				(805) 565-3201	1.19.2022_Sibling of Briones; asking for contact information. 1.19.2022_Frank Briones provided contact information. 1.24.2002_A part of the Briones et al group represented by Felix and Frank Briones. Will be executing ratification upon word from Briones brothers.
Emma Padilla 1605 Caminito Monica Santa Fe, NM 87501	197.629 OPR	3/16ths	No				(505) 660-7183-Melissa	1.18.2022_Unable to leave message on contact numbers. Contact letter and Ratification mailed. 1.19.2022_Frank Briones provided contact information. 1.24.2022_Verbally agreed to sign ratification once she speaks with Frank to verify everything.
Big Bri, LLC 2357 North Suntuso Ct. Farmington, New Mexico 87401 Registered Agent: Felix Briones	197.629 OPR	3/16ths	No		Interest acquired from Felix and Viola Briones Revocable Living Trust. 1142.26 OPR Entity not located in index.		(505) 321-3209 - Wireless (505) 325-2745 - Landline (505) 325-0258 - Landline (505) 312-8814 - Landline	1.18.2022_Mr. Briones says he will look at the Ratification and decide if he will sign. Ratification and pertaining documents mailed. 1.27.2022_Left message to return call.
Tundra AD3, LP	197.629 OPR	3/16ths	Yes	1143.1161 OPR Date Filed: 12/1/2020				
Jubilee Royalty Holdings, LLC	197.629 OPR	3/16ths	Yes	1142.1133 OPR Date Filed: 12/4/2020	Interest acquired from 1836 Royalty Partners, LLC, et al. 1129.498 OPR			
Lease No. 2								
New Mexico Western Minerals, Inc. 3755 Sunset Clif San Antonio, Texas 78261 PO Box 1738 Roswell, New Mexico 88202 50 Haley Cir Roswell, NM 88201 Contact: Dawn Marquez or Sandra Carrica	201.446 OPR	1/5th	No				(575) 910-3227 - Wireless	1.18.2022_Unable to leave message on contact numbers. Contact letter and Ratification mailed. 1.26.2022_No response from mailout. Further research turned up a Sandra Carrica of Roswell, NM; found contact information and mailing contact letter(s). 2.1.2022_Still no correspondence with entity.
Lease Nos. 3 and 4								

Wallace Family Partnership, LP 508 W. Wall St. Suite 1200 Midland, Texas 79701 Agent: Michael W. Wallace	201.448 OPR 201.450 OPR	3/16ths	No		Ref: 1089.656 OPR	land@collinspermian.comkeri@collinsog.com	(432) 687-3435	1.19.2022_Spoke with Keri who provided email address to send docs and stated they will get taken care of ASAP. 2.1.2022_C. R. Salinas will handle all entities for Lease Nos. 3 and 4.
Collins Permian, LP 508 West Wall Street Suite 1200 Midland, Texas 79701 6719 Robin Rd. Dallas, Texas 75209 Agent: James P. Collins, Jr.	201.448 OPR 201.450 OPR	3/16ths	No		Successor to the interest of Ted Collins, Jr. whom is deceased. 1101.719 OPR	land@collinspermian.comkeri@collinsog.com	(432) 687-3435	1.19.2022_Spoke with Keri who provided email address to send docs and stated they will get taken care of ASAP. 1.26.2022_Mr. Balfay agreed to execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill. 2.1.2022_C. R. Salinas will handle all entities for Lease Nos. 3 and 4.
WBA Resources, Ltd. 110 W Louisiana Ave Suite 300 Midland, TX 79701 Agent: Richard R. Montgomery	201.448 OPR 201.450 OPR	3/16ths	No		Only one instrument pertaining to party found in index.		(432) 683-8900 ext. 101	1.17.2022_ Left message on contact numbers. 1.27.2022_A part of the group stating they will execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill.
JWD Resources, LLC 110 W Louisiana Ave Suite 300 Midland, TX 79701 Agent: Jordan W. Davis	201.448 OPR 201.450 OPR	3/16ths	No		Only one instrument pertaining to party found in index.		(432) 683-8900 ext. 103	1.17.2022_ Left message on contact numbers. 1.27.2022_A part of the group stating they will execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill. 2.1.2022_C. R. Salinas will handle all entities for Lease Nos. 3 and 4.
CTH Royalties, LLC 110 W Louisiana Ave Suite 228 Midland, TX 79701 Agent: Patrick Hanlon 903-981-3577	201.448 OPR 201.450 OPR	3/16ths	No		Entity not located in index.		(903) 981-3577 - Mobile	1.17.2022_ Left message on contact numbers. 1.21.2022_Mr. Hanlon agreed to execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill. Requested amendment & ratification template 2.1.2022_C. R. Salinas will handle all entities for Lease Nos. 3 and 4 2.2.2022_Patrick Hanlon called and wanted C. R. Salinas to contact him personally.

NM Royalty, LLC 110 W Louisiana Ave Suite 300 Midland, TX 79701 Agent: Jordan W. Davis	201.448 OPR 201.450 OPR	3/16ths	No		Entity not located in index.		(432) 683-8900 ext. 103	1.17.2022_ Left message on contact numbers. 1.27.2022_ A part of the group stating they will execute ratification with a 1/4th royalty increase and also paying the difference between 3/16 to 1/4th on existing drill. 2.1.2022_ C. R. Salinas will handle all entities for Lease Nos. 3 and 4.
Lease No. 5								
Hanagan Investment, LLC P O Box 1737 Roswell, New Mexico 88202 Manager: Michael G. Hanagan	201.452 OPR	1/5th	Yes	1142.324 OPR Date Filed: 11/12/2020	Successor to the interest of Hugh E. Hanagan, deceased and the Betty L. Hanagan Residuary Trust. 1006.680 OPR 1006.681 OPR 1010.459 OPR		(575) 420-8821 - Wireless (505) 625-0388 - Landline (575) 625-0388 - Landline	
Momentum Minerals Operating, LP 750 Town & Country Blvd. Suite 420 Houston, TX 77024	201.452 OPR	1/5th	Yes	1142.1037 OPR Date Filed: 12/2/2020	Interest acquired from Cazadores Royalty Partners II, LLC. 1142.27 OPR		(713) 481-5855	
TD Minerals, LLC 8111 Westchester Dr. Dallas, Texas 75225 Contact: Corey Meister	201.452 OPR	1/5th	No		Conveyed 46.33% minerals from Cazadores Royalty Partners II, LLC. 1120.942 OPR		(214) 265-9590 ext. 3332 Email: cmesister@r-holdings.com	1.18.2022_ Answering machine is for Chief Oil and Gas; message states to contact TD Minerals through website. 1.19.2022_ Located alternate # and left message at extension 3332. 1.27.2022_ Spoke with Corey Meister; submitting ratification by email. Stated he would take a look and get back to me. 2.1.2022_ Sent Corey follow-up email for ratification. Waiting on response.
Princess Properties, LLC 1213 W 3rd St Roswell, NM 88201 Managing Member: Rosemary Hinkle 1331 Shawnee St Houston, TX 77034	201.452 OPR	1/5th	No				(832) 322-1979 - Wireless	1.18.2022 PNG-Unable to contact. Mailed contact letter and Ratification. 1.25.2022_ No response from mailout; located additional contact information and sent contact letter- left message on phone number. 2.1.2022_ Left message
Susan M. Hinkle 70 Riverside Dr Roswell, NM 88201	201.452 OPR	1/5th	No				(575) 653-4392 - Landline	1.18.2022_ Unable to leave message on contact numbers. Contact letter and Ratification mailed. 1.25.2022_ No response from mailout; called and was able to leave message on voicemail.
Lease No. 6								

AllDale Minerals II, LP	201.454 OPR	3/16ths	Yes	1143.1160 OPR Date Filed: 12/1/2020				
Lease No. 7								
Wing Resources IV, LLC 2100 McKinney Ave., Suite 1540 Dallas, Texas 75201 Land Manager: Ryan Sablotny	203.16 OPR	3/16ths	No		Successor to the interest of Jeanne Rocco and James Russell Eubank. Interest acquired from Kane Resources, LLC 1132.318 OPR and 1130.357 OPR	Ryan.sablotny@wingoilandgas.com	(214) 389-1060 (214) 420-6725 Ryan	1.18.2022 Obtained contact info and emailed Ratification. Waiting on return call. 1.24.2022_ Spoke with Ryan and he stated he has no problem ratifying lease but XTO needs to pay interest owned to Poker Lake & James Ranch wells. States XTO owes them several hundred thousand dollars. 2.1.2022_ C. R. Salinas will handle ratification for this entity.
Janice Eubank Tumlinson 23103 Holly Hollow St. Tomball, TX 77377	203.16 OPR	3/16ths	No				(281) 351-8809 - Landline (915) 686-0920 - Landline	1.18.2022_ Unable to leave message on contact numbers. Contact letter and Ratification mailed. 1.24.2022_Mr. Tumlinson asked for me to send OGL by email. Will look over and get back with me. 2.1.2022_ Left message on voicemail.

Page 25 of 35

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF XTO ENERGY INC.
FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

CASE NOS. 22609 & 22610

AFFIDAVIT OF ARTURO AYALA, GEOLOGIST

Arturo Ayala, of lawful age and being first duly sworn, declares as follows:

1. My name is Arturo Ayala and I am employed by XTO Energy, Inc. ("XTO"), as a petroleum geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by XTO in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. The target interval for the initial wells in the proposed spacing units is the Second Bone Spring Sand of the Bone Spring formation.
4. XTO Exhibit B-1 is a subsea structure map that I prepared for the Second Bone Spring Sand. The proposed spacing units are highlighted and show the orientation of the planned initial wells. The structure map shows the Bone Spring formation gently dipping to the east. The structure appears consistent across the proposed spacing units, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.
5. XTO Exhibit B-1 also shows a line of cross sections from A to A' using three well logs. I chose these well logs because of their proximity to the area of interest across the length of the wellbores. In my opinion, these well logs are representative of the geology in the subject area.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Case No. 22610
Submitted by: XTO ENERGY INC.
Hearing Date: April 07, 2022

6. **XTO Exhibit B-2** is a structural cross-section that I prepared using logs from the representative wells shown on Exhibit B-1. Each well on the cross-section contains gamma ray, resistivity, and porosity logs. The target interval for the proposed initial wells is identified on the exhibit. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

7. My geologic study confirms that the target formation underlying the subject area is suitable for development by horizontal wells and that the acreage comprising the proposed horizontal spacing units will be productive and contribute proportionately to the production from the wells.

8. In my opinion, the orientation of the proposed wells is appropriate because it maximizes reservoir contact while minimizing waste and interaction.

9. The approval of XTO's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. **XTO Exhibits B-1 and B-2** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT


Arturo Ayala

STATE OF TEXAS)
)
COUNTY OF HARRIS)

SUBSCRIBED and SWORN to before me this 5th day of April, 2022 by
Arturo Ayala.

Delicia Rendon
NOTARY PUBLIC

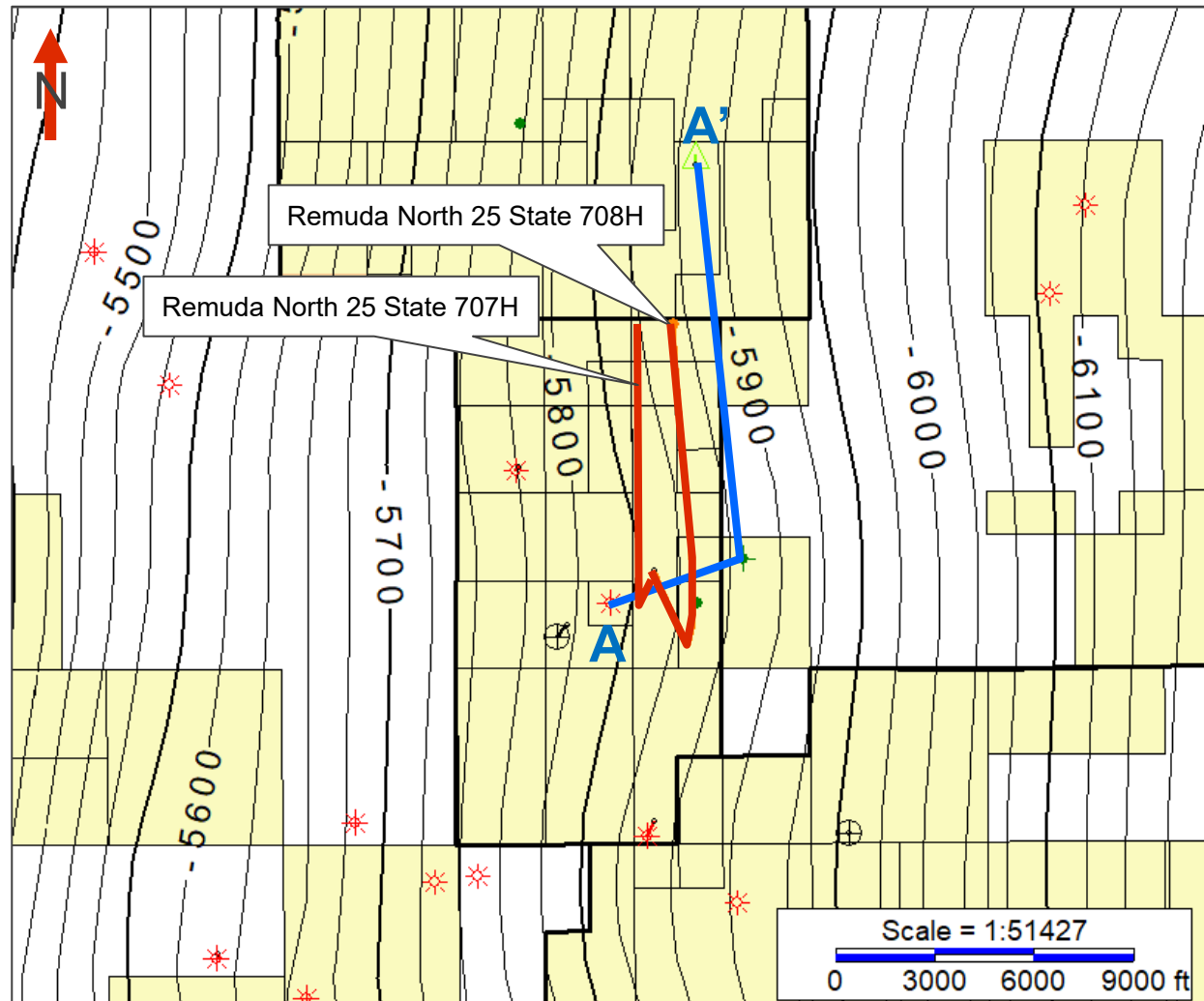
My Commission Expires:

8-25-2025





2nd Bone Spring Sand Structure Map

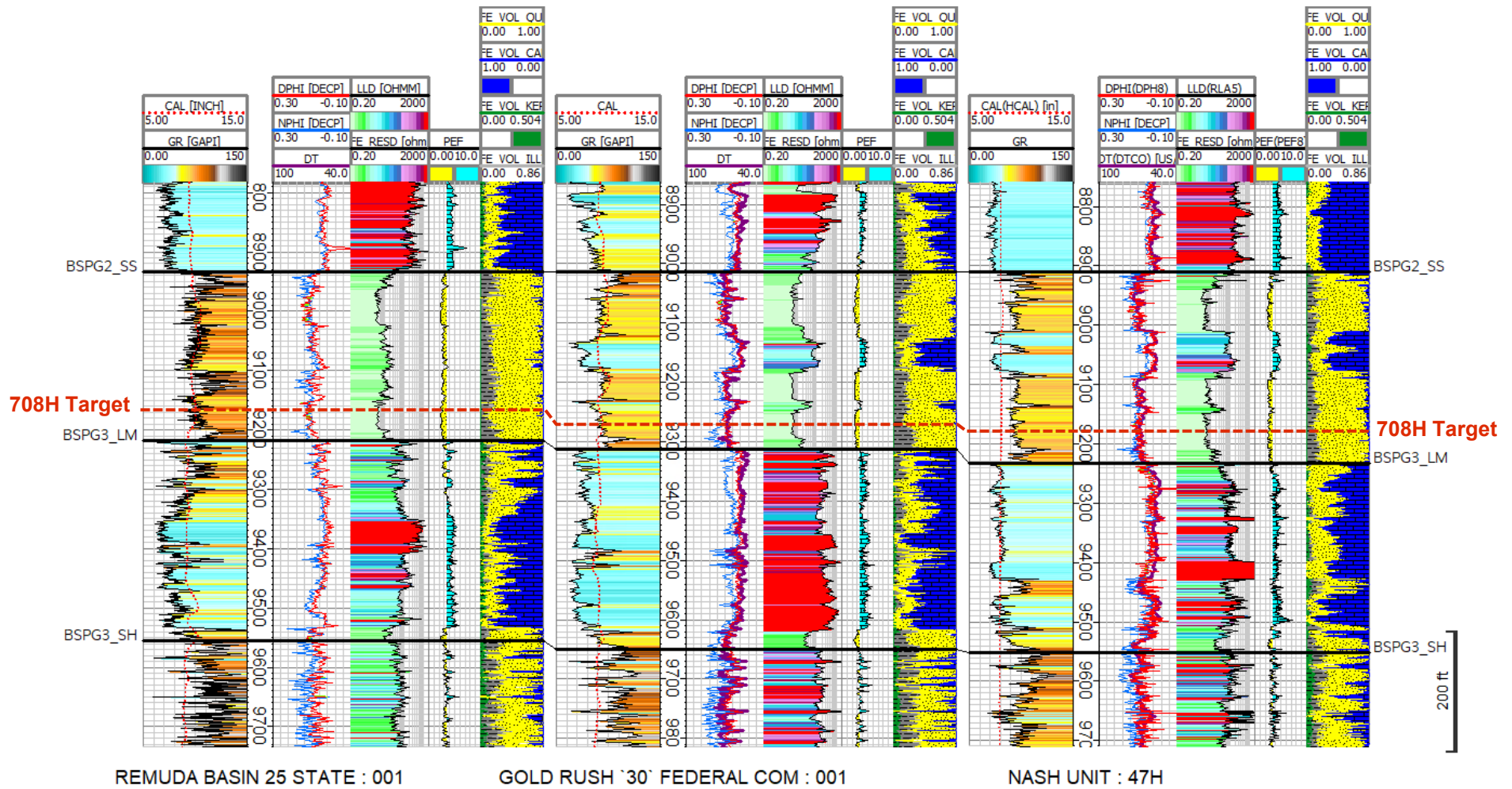


BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B1
 Case No. 22610
 Submitted by: XTO ENERGY INC.
 Hearing Date: April 07, 2022

An **ExxonMobil** Subsidiary



2nd Bone Spring Sand Stratigraphic Cross Section



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B2
 Case No. 22610
 Submitted by: XTO ENERGY INC.
 Hearing Date: April 07, 2022

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF XTO ENERGY INC. FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22610

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of XTO Energy Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.



Michael H. Feldewert

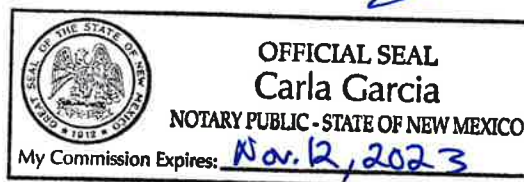
SUBSCRIBED AND SWORN to before me this 4th day of April, 2022 by Michael H. Feldewert.



Notary Public

My Commission Expires:

Nov. 12, 2023



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, NewMexico
Exhibit No. C
Case No. 22610
Submitted by: XTO ENERGY INC.
Hearing Date: April 07, 2022



Michael H. Feldewert
mfeldewert@hollandhart.com

March 18, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL POOLED PARTIES

Re: Application of XTO Energy Inc. for Compulsory Pooling, Eddy County, New Mexico.
Remuda North 30 State 708H

Ladies & Gentlemen:

This letter is to advise you that XTO Energy Inc. has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 7, 2022, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact C. R. Salinas at (832) 625-4370 or Carlos_Salinas@exxonmobile.com.

Sincerely,


Michael H. Feldewert
ATTORNEY FOR XTO ENERGY INC.

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

XTO - Remuda North 708H Case No. 22610
Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765841876566	XTO Delaware Basin, LLC, c/o Land Dept	22777 Springwoods Village Pkwy no 115	Spring	TX	77389-1425	Your item was delivered to the front desk, reception area, or mail room at 2:05 pm on March 22, 2022 in SPRING, TX 77389.
9414811898765841871202	Tres Acres, LLC	2604 Radio Blvd	Carlsbad	NM	88220-3673	Your item was picked up at the post office at 9:49 am on March 24, 2022 in CARLSBAD, NM 88220.
9414811898765841871295	Betty J. Ortiz	9608 Saint Andrews Ct NE	Albuquerque	NM	87111-5823	Your item was delivered to an individual at the address at 2:56 pm on March 22, 2022 in RIO RANCHO, NM 87144.
9414811898765841871240	Christina Doktor	PO Box 809	Summerland	CA	93067-0809	Your item was picked up at the post office at 12:41 pm on March 24, 2022 in SUMMERLAND, CA 93067.
9414811898765841871288	Emma Padilla	1605 Caminito Monica	Santa Fe	NM	87501-2330	Your item was delivered to an individual at the address at 10:55 am on March 22, 2022 in SANTA FE, NM 87501.
9414811898765841871233	Big Bri, LLC	2357 N Suntuosos Ct	Farmington	NM	87401-2188	Your item was delivered to an individual at the address at 4:14 pm on March 23, 2022 in FARMINGTON, NM 87401.
9414811898765841871813	New Mexico Western Minerals, Inc.	3755 Sunset Clf	San Antonio	TX	78261-2682	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871851	Wallace Family Partnership, LP	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to the front desk, reception area, or mail room at 11:36 am on March 22, 2022 in MIDLAND, TX 79701.
9414811898765841871868	Collins Permian, LP	3824 Cedar Springs Rd Ste 414	Dallas	TX	75219-4136	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871820	WBA Resources, Ltd.	PO Box 50468	Midland	TX	79710-0468	Your item was delivered at 12:52 pm on March 23, 2022 in MIDLAND, TX 79705.
9414811898765841871806	JWD Resources, LLC	PO Box 50468	Midland	TX	79710-0468	Your item was delivered at 12:52 pm on March 23, 2022 in MIDLAND, TX 79705.
9414811898765841876528	XTO Holdings, LLC , c/o Land Dept	22778 Springwoods Village Pkwy no 115	Spring	TX	77389	Your item was delivered to the front desk, reception area, or mail room at 2:05 pm on March 22, 2022 in SPRING, TX 77389.
9414811898765841871899	CTH Royalties, LLC	PO Box 52521	Midland	TX	79710-2521	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765841871844	NM Royalty, LLC	PO Box 51908	Midland	TX	79710-1908	Your item was delivered at 12:52 pm on March 23, 2022 in MIDLAND, TX 79705.
9414811898765841871882	Hanagan Investment, LLC	PO Box 1737	Roswell	NM	88202-1737	Your item was picked up at the post office at 8:56 am on March 23, 2022 in ROSWELL, NM 88201.
9414811898765841871837	Momentum Minerals Operating, LP	750 Town And Country Blvd Ste 420	Houston	TX	77024-3914	Your item was delivered to the front desk, reception area, or mail room at 1:40 pm on March 22, 2022 in HOUSTON, TX 77024.
9414811898765841871875	TD Minerals, LLC	8111 Westchester Dr	Dallas	TX	75225-6140	Your item was delivered to the front desk, reception area, or mail room at 11:11 am on March 22, 2022 in DALLAS, TX 75225.
9414811898765841871714	Princess Properties, LLC	1213 W 3rd St	Roswell	NM	88201-2046	Your item was picked up at the post office at 11:38 am on March 23, 2022 in ROSWELL, NM 88201.
9414811898765841871752	Susan M. Hinkle	70 Riverside Dr	Roswell	NM	88201-3967	Your item was delivered to an individual at the address at 12:43 pm on March 22, 2022 in ROSWELL, NM 88201.
9414811898765841871769	Wing Resources IV, LLC	2100 McKinney Ave Ste 1540	Dallas	TX	75201-2140	Your item has been delivered to an agent for final delivery in DALLAS, TX 75201 on March 22, 2022 at 9:52 am.
9414811898765841871721	Janice Eubank Tumlinson	23103 Holly Hollow St	Tomball	TX	77377-3680	Your item was delivered to an individual at the address at 2:12 pm on March 22, 2022 in TOMBALL, TX 77377.
9414811898765841871707	Chevron U.S.A., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to the front desk, reception area, or mail room at 3:55 pm on March 22, 2022 in MIDLAND, TX 79706.

XTO - Remuda North 708H Case No. 22610
Postal Delivery Report

9414811898765841876504	Chevron U.S.A. Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was picked up at a postal facility at 1:57 pm on March 25, 2022 in HOUSTON, TX 77002.
9414811898765841876542	Adventure Operating Company, LLC	1004 N Big Spring St Ste 320	Midland	TX	79701-3354	Your item was delivered to the front desk, reception area, or mail room at 9:59 am on March 22, 2022 in MIDLAND, TX 79701.
9414811898765841876580	BEPCO, L.P.	201 Main St Ste 2300	Fort Worth	TX	76102-3137	Your item was delivered to the front desk, reception area, or mail room at 10:39 am on March 22, 2022 in FORT WORTH, TX 76102.
9414811898765841876535	Hyatt Anne Bass Management Trust	201 Main St Ste 2300	Fort Worth	TX	76102-3137	Your item was delivered to the front desk, reception area, or mail room at 10:39 am on March 22, 2022 in FORT WORTH, TX 76102.
9414811898765841876573	Samantha Simms Management Trust	201 Main St Ste 2300	Fort Worth	TX	76102-3137	Your item was delivered to the front desk, reception area, or mail room at 10:39 am on March 22, 2022 in FORT WORTH, TX 76102.
9414811898765841871264	Frank Briones	PO Box 2301	Carlsbad	NM	88221-2301	Your item was picked up at the post office at 9:47 am on March 23, 2022 in CARLSBAD, NM 88220.
9414811898765841871226	Lucky Blue, LLC	1315 Pacheco Ct	Santa Fe	NM	87505-3931	The delivery status of your item has not been updated as of March 23, 2022, 12:10 am. We apologize that it may arrive later than expected.

Carlsbad Current Argus.

PART OF THE LEEA TODAY NETWORK

Affidavit of Publication

Ad # 0005180932

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

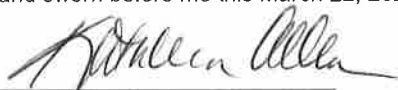
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/22/2022



Legal Clerk

Subscribed and sworn before me this March 22, 2022:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005180932
PO #: Case No. 22610
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Case No. 22610
Submitted by: XTO ENERGY INC.
Hearing Date: April 07, 2022

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, April 7, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **March 27, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e7a826ddc565491e5572809154e64648d>

Event number: 2483 816 0092

Event password: mJkbXvy44W2

Join by video: 24838160092@nmemnrd.webex.com

Numeric Password: 468428

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2483 816 0092

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All pooled parties, including: State of New Mexico; XTO Delaware Basin, LLC; XTO Holdings, LLC; Chevron U.S.A. Inc.; Adventure Operating Company, LLC; BEPCO, L.P.; Hyatt Anne Bass Management Trust; Samantha Simms Management Trust; Frank Briones, his heirs and devisees; Lucky Blue, LLC; Tres Acres, LLC; Betty J. Ortiz, her heirs and devisees; Christina Doktor, her heirs and devisees; Emma Padilla, her heirs and devisees; Big Bri, LLC; Tundra AD3, LP; Jubilee Royalty Holdings, LLC; New Mexico Western Minerals, Inc.; Wallace Family Partnership, LP; Collins Permian, LP; WBA Resources, Ltd.; JWD Resources, LLC; CTH Royalties, LLC; NM Royalty, LLC; Hanagan Investment, LLC; Momentum Minerals Operating, LP; TD Minerals, LLC; Princess Properties, LLC; Susan M. Hinkle, her heirs and devisees; Wing Resources IV, LLC; AllDale Minerals II, LP; and Janice Eubank Tumlinson, her heirs and devisees.

Case No. 22610: Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in Bone Spring formation [Forty-Niner Ridge; Bone Spring West Pool (96526)] underlying a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed **Remuda North 30 State 708H** well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 12 miles east of Loving, New Mexico.
#5180932, Current Argus, March 22, 2022