

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 22654



Talco State Fed Com 111H, 112H, 125H, and 127H

April 7, 2022

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Tab 1.

<p style="color: purple; font-size: small;">Received by OCD: 4/5/2022 5:02:37 PM</p> COMPULSORY POOLING APPLICATION CHECKLIST	
1	
2	ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS
3	Case: 22654
4	APPLICANT'S RESPONSE
5	Date
6	April 7, 2022
7	Applicant
8	Tap Rock Operating, LLC
9	Designated Operator & OGRID (affiliation if applicable)
10	372043
11	Applicant's Counsel:
12	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)
13	Case Title:
14	Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico
15	Entries of Appearance/Intervenors:
16	None at this time
17	Well Family
18	Talco State Fed Com Wells
19	Formation/Pool
20	Formation Name(s) or Vertical Extent:
21	Bone Spring Formation
22	Primary Product (Oil or Gas):
23	Oil
24	Pooling this vertical extent:
25	Bone Spring Formation
26	Pool Name and Pool Code:
27	WC-025 G-09 S263527D; BONE SPRING [98143]
28	Well Location Setback Rules:
29	Statewide rules
30	Spacing Unit Size:
31	640 acres, more or less
32	Spacing Unit
33	Type (Horizontal/Vertical)
34	Horizontal
35	Size (Acres)
36	640 acres, more or less
37	Building Blocks:
38	Quarter-quarter section (40 ac)
39	Orientation:
40	North-South
41	Description: TRS/County
42	W/2 of Sections 16 and 21, Township 26 South, Range 35 East in Lea County, New Mexico
43	Standard Horizontal Well Spacing Unit (Y/N), If No, describe
44	Yes
45	Other Situations
46	Depth Severance: Y/N. If yes, description
47	No; See Exhibit A at 2, ¶ 15
48	Proximity Tracts: If yes, description
49	E/2 W2 of Sections 16 and 21, T26S-R35E
50	Proximity Defining Well: if yes, description
51	Talco State Fed Com 125H well located within the W/2 W/2 of Sections 16 and 21, T26S-R35E
52	Applicant's Ownership in Each Tract
53	0% in Tract 1; 0% in Tract 2; XX% in Tract 3, see Exhibit A, ¶ 13 and Exhibit 3
54	Well(s)
55	Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)
56	Well #1 Talco State Fed Com #111H, API No. 30-025-48605 SHL: 435' FNL and 1188' FWL, Section 16, T26S-R35E, NMPPM BHL: 5' FSL and 331' FWL, Section 21, T26S-R35E, NMPPM Completion Target: First Bone Spring at ~10625' Well Orientation: North-South Completion location expected to be standard
57	Horizontal Well First and Last Take Points
58	FTP (~331' FWL and 100' FNL of Section 16, T26S-R35E) LTP (~331' FWL and 100' FSL of Section 21, T26S-R35E)
59	Completion Target (Formation, TVD and MD)
60	First Bone Spring - TVD (~10,625'), MD (~21,285')

A	B
<p>Well #2</p> <p>Received by OCD: 4/5/2022 5:02:37 PM</p>	<p>Talco State Fed Com #112H, API No. 30-025-48606 SHL: 410' FNL and 1214' FWL, Section 16, T26S-R35E, NMPPM BHL: 5' FSL and 1650' FWL, Section 21, T26S-R35E, NMPPM Completion Target: First Bone Spring at ~10625' Well Orientation: North-South Completion location expected to be standard</p>
<p>Horizontal Well First and Last Take Points</p>	<p>FTP (~993' FEL and 100' FNL of Section 16, T26S-R35E) LTP (~992' FEL and 100' FSL of Section 21, T26S-R35E)</p>
<p>Completion Target (Formation, TVD and MD)</p>	<p>First Bone Spring - TVD (~10,625'), MD (~21,285')</p>
<p>Well #3</p>	<p>Talco State Fed Com #125H, API No. Pending SHL: 410' FNL and 1189' FWL, Section 16, T26S-R35E, NMPPM BHL: 5' FSL and 1050' FWL, Section 21, T26S-R35E, NMPPM Completion Target: Second Bone Spring Sand at ~ 11,000' Well Orientation: North-South Completion location expected to be standard</p>
<p>Horizontal Well First and Last Take Points</p>	<p>FTP (~1050' FWL and 100' FNL of Section 16, T26S-R35E) LTP (~1050' FWL and 100' FSL of Section 21, T26S-R35E)</p>
<p>Completion Target (Formation, TVD and MD)</p>	<p>Second Bone Spring Sand- TVD (~11,000'), MD (~21,660')</p>
<p>Well #4</p>	<p>Talco State Fed Com #127H, API No. Pending SHL: 435' FNL and 1,214' FWL, Section 16, T26S-R35E, NMPPM BHL: 5' FSL and 2,310' FWL, Section 21, T26S-R35E, NMPPM Completion Target: Second Bone Spring Sand at ~10625' Well Orientation: North-South Completion location expected to be standard</p>
<p>Horizontal Well First and Last Take Points</p>	<p>FTP (~332' FEL and 100' FNL of Section 16, T26S-R35E) LTP (~332' FWL and 100' FSL of Section 21, T26S-R35E)</p>
<p>Completion Target (Formation, TVD and MD)</p>	<p>Second Bone Spring Sand- TVD (~11,000'), MD (~21,660')</p>
<p>AFE Capex and Operating Costs</p>	

45 Drilling Supervision/Month \$	\$8,000; see Exhibit A, ¶ 19
46 Production Supervision/Month \$	\$800; see Exhibit A, ¶ 19
47 Justification for Supervision Costs	Please see AFEs at Exhibit 5
48 Requested Risk Charge	200%; see Exhibit A, ¶ 20
Notice of Hearing	
50 Proposed Notice of Hearing	Submitted with online filing of Application
51 Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
52 Proof of Published Notice of Hearing (10 days before hearing)	n/a
Ownership Determination	
54 Land Ownership Schematic of the Spacing Unit	See Exhibit 2
55 Tract List (including lease numbers and owners)	Exhibit 3
56 Pooled Parties (including ownership type)	See Exhibit A, ¶ 14 and Exhibit 4; see also Notice Letter, attached to Exhibit C
57 Unlocatable Parties to be Pooled	3 ORRIs - See Exhibit C at Exhibit 2
58 Ownership Depth Severance (including percentage above & below)	None
Joinder	
60 Sample Copy of Proposal Letter	Exhibit 5
61 List of Interest Owners (ie Exhibit A of JOA)	Exhibit 4
62 Chronology of Contact with Non-Joined Working Interests	Exhibit A, ¶ 18; Exhibit 6
63 Overhead Rates In Proposal Letter	n/a
64 Cost Estimate to Drill and Complete	See AFEs at Exhibit 5
65 Cost Estimate to Equip Well	See AFEs at Exhibit 5
66 Cost Estimate for Production Facilities	
Geology	
68 Summary (including special considerations)	Exhibit B, ¶¶ 5-9; see Exhibits 7-12
69 Spacing Unit Schematic	Exhibit 7
70 Gunbarrel/Lateral Trajectory Schematic	Exhibit 8
71 Well Orientation (with rationale)	Exhibit B, ¶ 10(d)
72 Target Formation	Exhibit 8
73 HSU Cross Section	Exhibit 10
74 Depth Severance Discussion	n/a
Forms, Figures and Tables	
76 C-102	Exhibit 1
77 Tracts	Exhibits 2 and 3
78 Summary of Interests, Unit Recapitulation (Tracts)	See Exhibit A, ¶ 13 and Exhibits 3-4
79 General Location Map (including basin)	Exhibit 7
80 Well Bore Location Map	Exhibit 11; see Exhibit 12
81 Structure Contour Map - Subsea Depth	Exhibit 9
82 Cross Section Location Map (including wells)	Exhibit 8
83 Cross Section (including Landing Zone)	Exhibit 10
Additional Information	
85 Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
87 Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
88 Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
89 Date:	4/5/2022

Tab 2.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. _____

APPLICATION

Tap Rock Operating, LLC (“Tap Rock”), OGRID No. 372043, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, seeking an order pooling all mineral interests in the Bone Spring formation (WC-025 G-09 S263527D; BONE SPRING [98143]) in a standard 640-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Sections 16 and 21, Township 26 South, Range 35 East in Lea County, New Mexico. In support of its application, Tap Rock states as follows:

1. Tap Rock is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Tap Rock proposes to drill the following four (4) two-mile wells in the proposed HSU:
 - **Talco State Fed Com 111H** well, to be horizontally drilled from an approximate surface hole location 435’ FNL and 1188’ FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5’ FSL and 331’ FWL of Section 21, T26S-R35E.
 - **Talco State Fed Com 112H** well, to be horizontally drilled from an approximate surface hole location 410’ FNL and 1214’ FWL of Section 16, T26S-R35E, to an

approximate bottom hole location 5' FSL and 1650' FWL of Section 21, T26S-R35E.

- **Talco State Fed Com 125H** well, to be horizontally drilled from an approximate surface hole location 410' FNL and 1189' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 1050' FWL of Section 21, T26S-R35E.
- **Talco State Fed Com 127H** well, to be horizontally drilled from an approximate surface hole location 435' FNL and 1214' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 2310' FWL of Section 21, T26S-R35E.

3. The Talco State Fed Com 125H well is a proximity well located within the W/2 W/2 of Sections 16 and 21, T26S-R35E. Its completed interval will be less than 330' from the E/2 W/2 of Sections 16 and 21. Tap Rock therefore proposes to include the E/2 W2 of Sections 16 and 21, T26S-R35E as proximity tracts under 19.15.16.15(B)(1)(b) NMAC.

4. The first and last take points and completed intervals meet the setback requirements set forth in the statewide rules for horizontal oil wells.

5. Tap Rock has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

6. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

7. In order to permit Tap Rock to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Tap Rock should be designated the operator of the HSU.

WHEREFORE, Tap Rock requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 7, 2022, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 16 and 21, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the Talco State Fed Com 111H well, Talco State Fed Com 112H well, Talco State Fed Com 125H well, and the Talco State Fed Com 127H well in the proposed HSU.

D. Designating Tap Rock as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Tap Rock to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Tap Rock in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

Ricardo S. Gonzales

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 986-2678

sshaheen@montand.com

rgonzales@montand.com

Attorneys for Tap Rock Operating, LLC

Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-09 S263527D; BONE SPRING [98143]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 16 and 21, Township 26 South, Range 35 East in Lea County, New Mexico. The HSU is to be dedicated to the following two-mile wells: (1) **Talco State Fed Com #111H** well, to be horizontally drilled from an approximate surface hole location 435' FNL and 1188' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 331' FWL of Section 21, T26S-R35E; (2) **Talco State Fed Com #112H** well, to be horizontally drilled from an approximate surface hole location 410' FNL and 1214' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 1650' FWL of Section 21, T26S-R35E; (3) **Talco State Fed Com #125H** well, to be horizontally drilled from an approximate surface hole location 410' FNL and 1189' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 1050' FWL of Section 21, T26S-R35E; (4) **Talco State Fed Com #127H** well, to be horizontally drilled from an approximate surface hole location 435' FNL and 1214' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 2310' FWL of Section 21, T26S-R35E. The Talco State Fed Com #125H well is a proximity well located within the W/2 W/2 of Sections 16 and 21. Its completed interval will be less than 330' from the E/2 W/2 of Sections 16 and 21. The E/2 W/2 of Sections 16 and 21 is therefore included in the HSU under 19.15.16.15(B)(1)(b) NMAC as proximity tracts. The first and last take points and completed intervals meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles southwest of Jal, New Mexico.

Tab 3.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR A STANDARD HORIZONTAL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 22654

AFFIDAVIT OF TAYLOR FORD

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as a Landman with Tap Rock Operating, LLC (“Tap Rock”), and I am familiar with the subject application and the lands involved.

3. This affidavit is submitted in connection with the filing by Tap Rock of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

5. The purpose of this application is to force pool the working interest owner into the horizontal spacing unit (“HSU”) described below, and in the wells to be drilled in the unit.

6. No opposition is expected. Tap Rock seeks to pool only one working interest owner in this proceeding: Enriqueta Garrett. Said party was contacted regarding the proposed well. Tap Rock continues to work toward a voluntary agreement with said party.

7. Tap Rock seeks an order pooling all mineral interests in the WC-025 G-09 S263527D; BONE SPRING pool (Pool Code 98143) underlying a horizontal spacing unit

EXHIBIT A

comprised of the W/2 of Section 16 and W/2 of Section 21, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. The proposed 640-acre spacing unit will be dedicated to the Talco State Fed Com #111H, #112H, #125H, and #127H as the defining wells for the unit.

8. The proposed C-102 for each well is attached as **Exhibit 1**. The wells will develop the WC-025 G-09 S263527D; BONE SPRING pool (Pool Code 98143), which is an oil pool.

9. The proposed surface holes, bottom holes, and first take points for each well can be found in the attached **Exhibit 1**.

10. The Talco State Fed Com 125H well is a proximity well located within the W/2 W/2 of Sections 16 and 21, T26S-R35E. Its completed interval will be less than 330' from the E/2 W/2 of Sections 16 and 21. Tap Rock therefore proposes to include the E/2 W2 of Sections 16 and 21, T26S-R35E as proximity tracts under 19.15.16.15(B)(1)(b) NMAC.

11. The first and last take points and completed intervals meet the setback requirements set forth in the statewide rules for horizontal oil wells.

12. The proposed total vertical depth for each well can be found in the attached **Exhibit 5**.

13. A tract map containing the composition of the HSU is attached hereto as **Exhibit 2** and shows that the HSU is comprised of two State tracts and one Federal tract. The details of these tracts are provided in **Exhibit 3**. Applicant's ownership in Tract 3 is 99.775%. Applicant has no ownership interest in Tract 1 or Tract 2. Devon Energy Production Company, LP, with whom Applicant has a voluntary agreement, owns 100% of the interest in Tracts 1 and 2.

14. The parties being pooled and the nature of their interests are found in **Exhibit 4** attached hereto. The parties include one working interest owner and a number of overriding royalty interest owners.

15. There are no depth severances in the Bone Spring formation in the proposed HSU.

16. I have conducted a diligent search of the public records in Lea County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. I mailed all parties well proposals, including an Authorization for Expenditure (“AFE”).

17. **Exhibit 5** is a sample proposal letter and the AFE for each of the proposed wells. The estimated cost of each of the wells set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

18. Tap Rock has made a good faith effort to obtain voluntary joinder of the working interest owner in the proposed well. **Exhibit 6** is a summary of communications with the working interest party Tap Rock now seeks to pool.

19. Tap Rock requests overhead and administrative rates of \$8000/month for drilling a well and \$800/month for a producing well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Tap Rock requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

20. Tap Rock requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

21. Tap Rock requests that it be designated operator of the well.

22. The Exhibits to this Affidavit were prepared by me, or compiled from Tap Rock’s company business records.

23. The granting of this Application is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

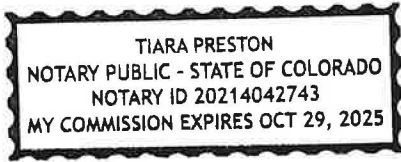
24. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Taylor Ford
Taylor Ford

STATE OF COLORADO)
)ss
COUNTY OF JEFFERSON)

Subscribed to and sworn before me this 20th day of March, 2022.



Tiara Preston
Notary Public

My Commission expires October 29, 2025.

Tab 4.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name TALCO STATE FED COM			⁶ Well Number 111H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3201'

¹⁰Surface Location

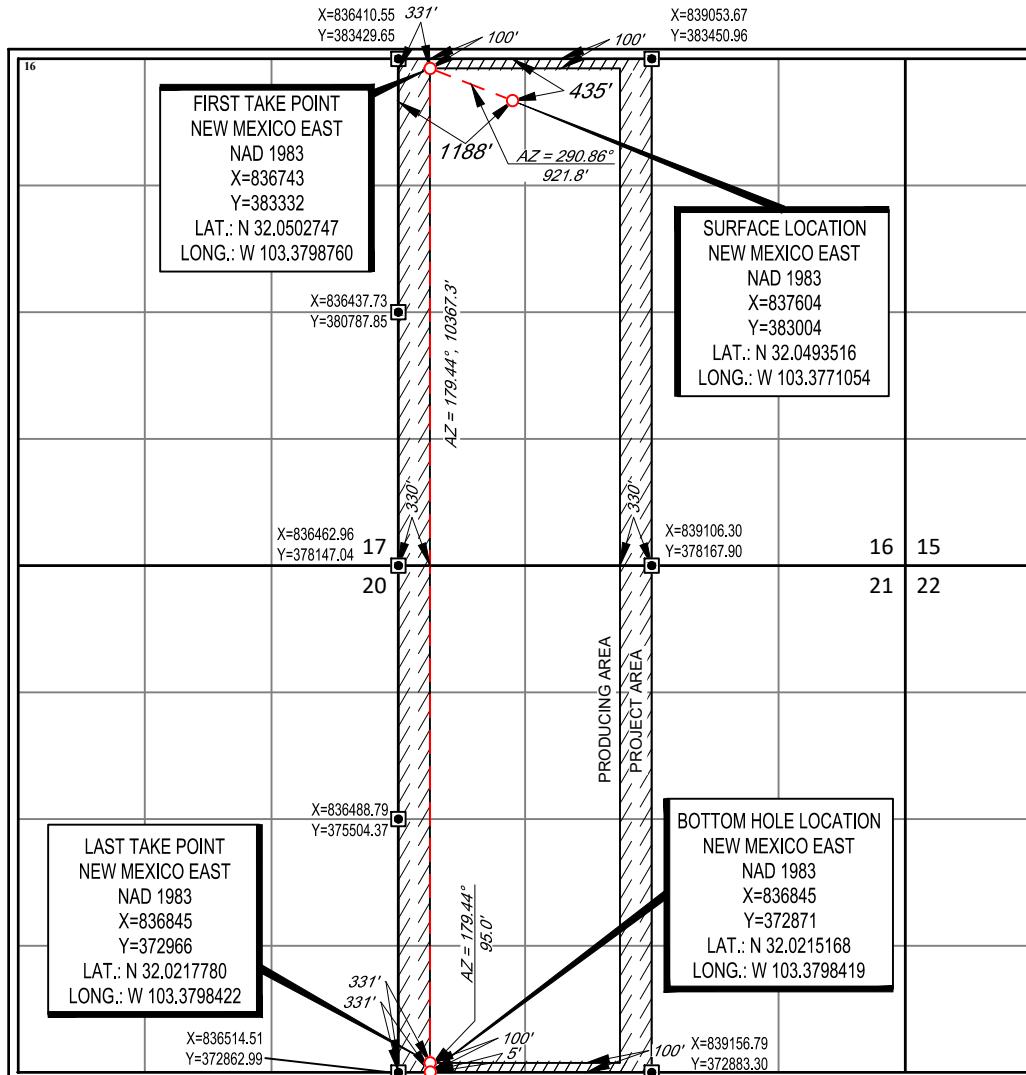
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	26-S	35-E	-	435'	NORTH	1188'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	26-S	35-E	-	5'	SOUTH	331'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Exhibit 1.A
Taprock Resources, LLC

Signature: **NMOCD Case No. 22654** Date: **April 7, 2022**

Printed Name: _____

E-mail Address: _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: **12/24/2021**

Signature and Seal of Professional Surveyor: **24508**

Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name TALCO STATE FED COM			⁶ Well Number 125H	
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3201'	

¹⁰Surface Location

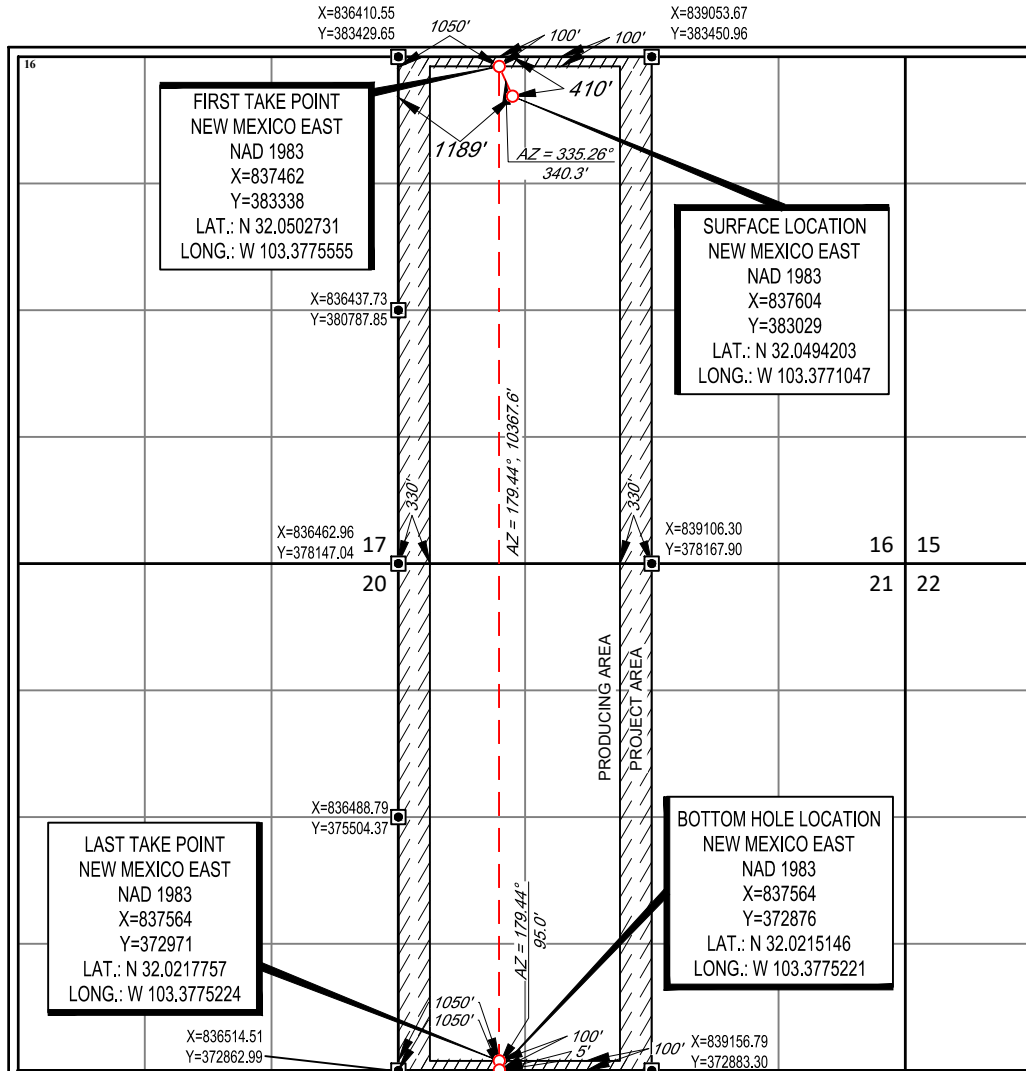
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	26-S	35-E	-	410'	NORTH	1189'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	26-S	35-E	-	5'	SOUTH	1050'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Taprock Resources, LLC Date: _____
Printed Name: NMOCD Case No. 22654
E-mail Address: _____

Signature: _____ Date: April 7, 2022

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/24/2021
Signature and Seal of Professional Surveyor:

Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name TALCO STATE FED COM			⁶ Well Number 127H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3200'

¹⁰Surface Location

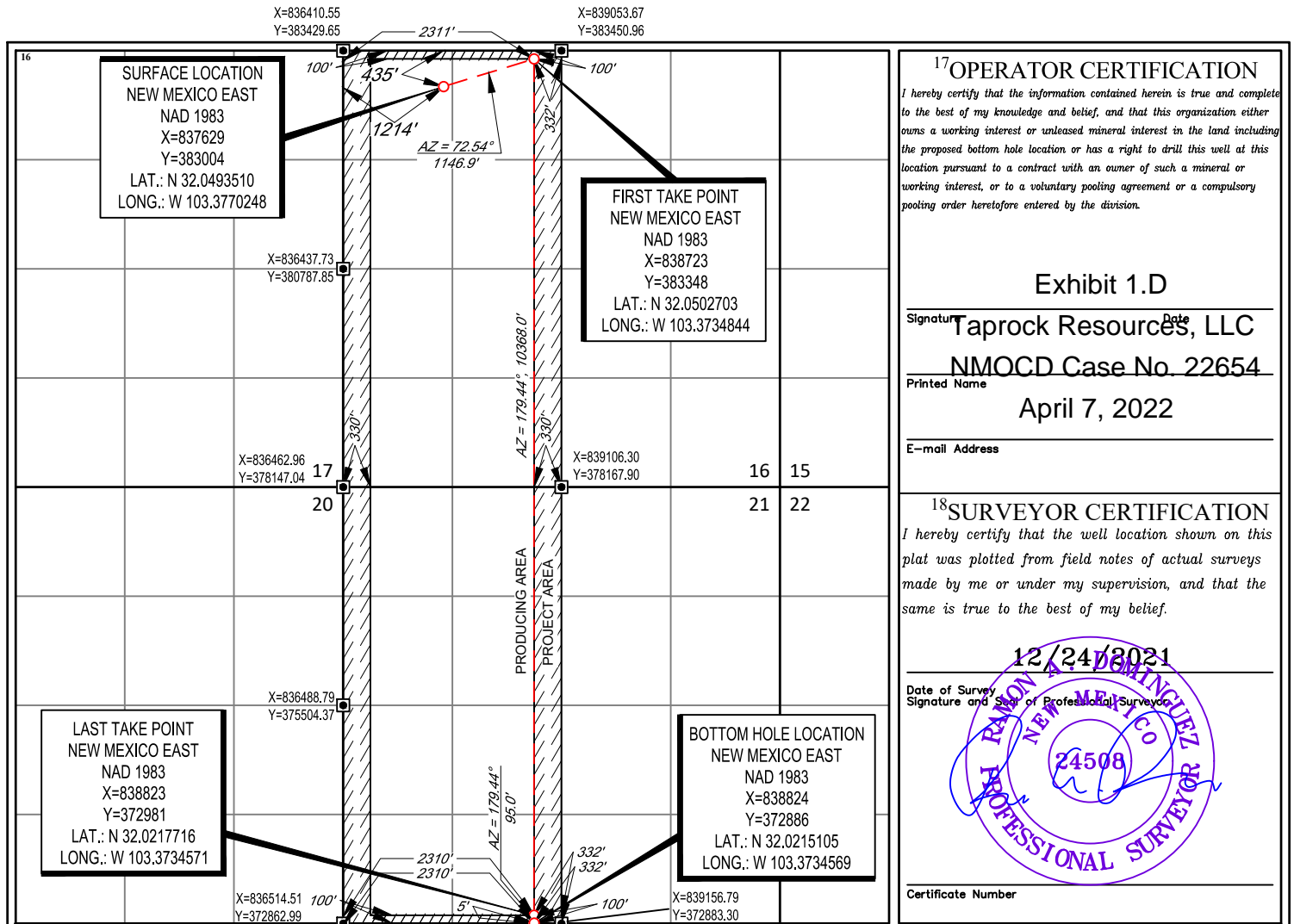
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	26-S	35-E	-	435'	NORTH	1214'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	26-S	35-E	-	5'	SOUTH	2310'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Exhibit 1.D

Signature: Taprock Resources, LLC Date: April 7, 2022

Printed Name: NMOCD Case No. 22654

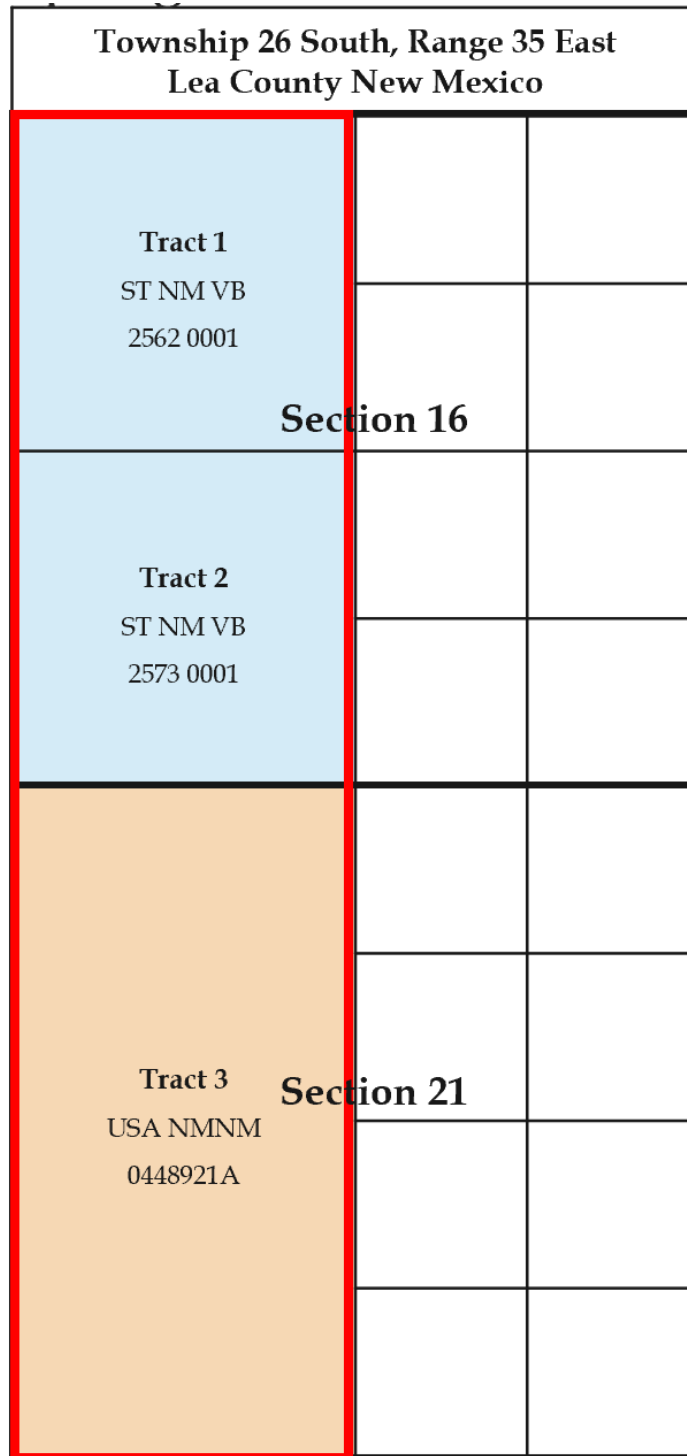
E-mail Address: _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/24/2021

Date of Survey: 12/24/2021
Signature and Seal of Professional Surveyor: [Signature]

Certificate Number: _____



State Acreage



Federal Acreage



Talco Bone Spring W/2 Unit

Exhibit 2
 Taprock Resources, LLC
 NMOCD Case No. 22654
 April 7, 2022

Tract List

Tract #	Legal	Mineral Ownership Type	Lease Number	Owners
1	NW/4 of Section 16, Township 26 South, Range 35 East	State	NM VB 2562-0001	Devon Energy Production Company, LP**
2	SW/4 of Section 16, Township 26 South, Range 35 East	State	NM VB 2573-0001	Devon Energy Production Company, LP**
3	W/2 of Section 21, Township 26 South, Range 35 East	Fed	NMNM 0448921A	Tap Rock Resources II, LLC Enriqueta Garrett

- * Final interest subject to division order title verification
- ** Not seeking to pool said party

Exhibit 3
 Taprock Resources, LLC
 NMOCD Case No. 22654
 April 7, 2022

Unit Interest Breakdown*



Released to Imaging: 4/6/2022 1:08:49 PM

Received by OCD: 4/5/2022 5:02:37 PM

Entity	Interest Type	Approximate Percentage
Tap Rock Resources II, LLC	Working Interest	49.8875%
	Committed Working Interest	50.0000%
Enriqueta Garrett	Uncommitted Working Interest	0.11250%

- * Final interest subject to division order title verification

Exhibit 4
Taprock Resources, LLC
NMOCD Case No. 22654
April 7, 2022

Overriding Royalty Interest

- Bruce Heafitz (formerly Presidents and Fellows of Harvard University, Wolfcamp Title, LLC, White Gold Corporation)
- Bruce Heafitz, as his separate property
- Wing Resources V, LLC (formerly Tumbler Energy Partners, LLC)
- TD Minerals, LLC
- Jules Russell Toraby
- Sophia Augusta Toraby
- Gabriel Joshua Heafitz
- Samara Galit Heafitz
- Tap Rock Minerals II, LLC
- Dorchester Minerals, LP
- Jeanette Fisher McKillop
- Carrie Bridget Fisher
- Innerarity Family Minerals, LLC

- * Final interest subject to division order title verification

Exhibit 4
Taprock Resources, LLC
NMOCD Case No. 22654
April 7, 2022

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

TAYLOR FORD – LANDMAN
TFORD@TAPRK.COM



January 05, 2022

Via Certified Mail

Enriqueta Garrett
5710 Antares Court
Dallas, TX 75252

Re: Well Proposals for:

- **Talco State Federal Com #111H**
- **Talco State Federal Com #112H**
- **Talco State Federal Com #125H**
- **Talco State Federal Com #127H**

**Township 26 South, Range 35 East, Section 16: W/2 & Section 21: W/2
Lea County, New Mexico**
(the "Wells")

Dear Working Interest Owner:

Tap Rock Operating, LLC (TRO), as Operator, hereby proposes to drill the following Wells by pad drilling to prevent waste and protect correlative rights. Accordingly, enclosed for your further handling are our AFEs for the following Wells:

Well Name	Surface Hole Location (SHL)	Bottom Hole Location (BHL)	Formation	True Vertical Depth	Measured Depth
TALCO STATE FEDERAL COM #111H	435' FNL & 1,188' FWL of Sec. 16	5' FSL & 331' FWL of Sec. 21	Bone Spring	10,625'	21,285'
TALCO STATE FEDERAL COM #112H	410' FNL & 1,214' FWL of Sec. 16	5' FSL & 1,650' FWL of Sec. 21	Bone Spring	10,625'	21,285'
TALCO STATE FEDERAL COM #125H	410' FNL & 1,189' FWL of Sec. 16	5' FSL & 1,050' FWL of Sec. 21	Bone Spring	11,000'	21,660'
TALCO STATE FEDERAL COM #127H	435' FNL & 1,214' FWL of Sec. 16	5' FSL & 2,310' FWL of Sec. 21	Bone Spring	11,000'	21,660'

The proposed locations and drilling plans described above are subject to change depending on surface or subsurface issues that may be encountered. TRO will advise you of any such modifications. A separate AFE for facility costs is forthcoming. Your election to participate in the drilling and completion of the proposed wells will also be considered an election to participate in the construction of the production facility.

In the event you elect to participate in the proposed Wells, please execute the enclosed AFEs and return to me within 30 days. TRO is proposing to drill these wells under the terms of the AAPL Form 610-1989 Operating Agreement. This Operating Agreement covers Township 26 South, Range 35 East, Section 16: W/2 & Section 21: W/2, Lea County, New Mexico.

If you do not wish to participate in the operation, TRO would like to offer the following terms:

- 3 year primary term, Term Assignment or Lease

Exhibit 5
Taprock Resources, LLC
NMOCD Case No. 22654
April 7, 2022

TAP ROCK RESOURCES, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401

TAYLOR FORD – LANDMAN
TFORD@TAPRK.COM



- Royalty equal to the difference between existing burdens and 20%
- \$500 per net acre bonus consideration

The Term Assignment offer is subject to the approval of TRO’s board and verification of title.

Additionally, TRO is open to discuss possible trades or other deal structures related to your interest in the proposed Wells. If an agreement cannot be reached within 30 days of your receipt of this letter, TRO will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed Wells to allow TRO to move forward with planning and drilling the Wells.

Should you have any questions regarding the above, please contact the undersigned.

Sincerely,

TAP ROCK OPERATING, LLC

Taylor Ford

720.459.3726
806.445.7213
tford@taprk.com

Enriqueta Garrett hereby elects to:

- _____ participate in the TALCO STATE FEDERAL COM #111H
- _____ non-consent the TALCO STATE FEDERAL COM #111H
- _____ participate in the TALCO STATE FEDERAL COM #112H
- _____ non-consent the TALCO STATE FEDERAL COM #112H
- _____ participate in the TALCO STATE FEDERAL COM #125H
- _____ non-consent the TALCO STATE FEDERAL COM #125H
- _____ participate in the TALCO STATE FEDERAL COM #127H
- _____ non-consent the TALCO STATE FEDERAL COM #127H

By: _____
Name: _____
Title: _____
Date: _____

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: **Talco 111H**
AFE #: **0**
County: **Lea**
State: **NM**

Date: **January 5, 2022**
MD/TVD: **21285 / 10625**
Lateral Length: **10210**
Geologic Target: **1st Bone Spring**

Well Description: **Drill, complete, and produce a horizontal 1st Bone Spring well with a 10210 foot lateral.**

INTANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000
1 2	Land - Regulatory	10,000
1 3	Land - Surface Damages	10,000
1 4	Land - Survey	10,000
1 5	Location/Pit Construction	59,000
1 6	Remedial Dirtwork	0
1 7	Reserve/Frac Pit Closing	0
1 8	Drilling - Contractor	552,965
1 9	Mob/Rig Up - Contractor/Trucking	50,000
1 10	Cementing Services	141,000
1 11	Cementing Equipment	30,000
1 12	Bits/Drill Out Assemblies	63,500
1 13	Fluid Circulation Equipment/Services	75,757
1 14	Fluids/Chemicals	109,925
1 15	WBM Cuttings/Wastewater Disposal	49,838
1 16	OBM Cuttings/Chemical Disposal	0
1 17	Fuel/Power	51,929
1 18	Water	37,091
1 19	Directional Drilling	254,556
1 20	Mud Logging	24,071
1 21	Open/Cased/Production Hole Logs	0
1 22	Coring	0
1 23	Geologic Supervision	0
1 24	Engineering Supervision	0
1 25	Consultant Supervision	125,204
1 26	Freight/Transportation	9,000
1 27	Labor	98,500
1 28	Supplies - Surface	2,500
1 29	Supplies - Living Quarters	1,000
1 30	Rentals - Surface	69,853
1 31	Rentals - Living Quarters	43,338
1 32	Rentals - Downhole	2,000
1 33	Rentals - Pipe & Handling Tools	60,584
1 34	Rentals - Frac Stack	0
1 35	Rentals - Frac Tanks	7,637
1 36	Coil Tubing Unit/Workover Rig	0
1 37	Wireline/Slickline/Perforating	0
1 38	Temporary Packers/Plugs	0
1 39	High Pressure Pump Truck	0
1 40	Stimulation	0
1 41	Rentals - Pressure Control	0
1 42	Flowback Services	0
1 43	Water Transfer Services	0
1 44	Flowback Water Trucking & Disposal	0
1 45	Permanent Equipment Installation	0
1 46	Pipeline Tapping Services	0
1 47	Plugging & Abandonment	0
1 53	Overhead	0
1 54	Insurance	20,000
1 55	Contingency	59,377
TOTAL INTANGIBLE DRILLING COSTS:		\$2,038,625

INTANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
2 1	Land - Legal	
2 2	Land - Regulatory	
2 3	Land - Surface Damages	
2 4	Land - Survey	
2 5	Location/Pit Construction	
2 6	Remedial Dirtwork	
2 7	Reserve/Frac Pit Closing	
2 8	Drilling - Contractor	
2 9	Mob/Rig Up - Contractor/Trucking	
2 10	Cementing Services	
2 11	Cementing Equipment	
2 12	Bits/Drill Out Assemblies	39,421
2 13	Fluid Circulation Equipment/Services	
2 14	Fluids/Chemicals	35,875
2 15	WBM Cuttings/Wastewater Disposal	
2 16	OBM Cuttings/Chemical Disposal	
2 17	Fuel/Power	300,800
2 18	Water	311,253
2 19	Directional Drilling	
2 20	Mud Logging	
2 21	Open/Cased/Production Hole Logs	8,440
2 22	Coring	
2 23	Geologic Supervision	
2 24	Engineering Supervision	
2 25	Consultant Supervision	82,000
2 26	Freight/Transportation	2,000
2 27	Labor	14,220
2 28	Supplies - Surface	2,000
2 29	Supplies - Living Quarters	2,000
2 30	Rentals - Surface	20,080
2 31	Rentals - Living Quarters	14,960
2 32	Rentals - Downhole	0
2 33	Rentals - Pipe & Handling Tools	0
2 34	Rentals - Frac Stack	92,688
2 35	Rentals - Frac Tanks	29,315
2 36	Coil Tubing Unit/Workover Rig	94,066
2 37	Wireline/Slickline/Perforating	239,064
2 38	Temporary Packers/Plugs	41,600
2 39	High Pressure Pump Truck	58,300
2 40	Stimulation	2,031,924
2 41	Rentals - Pressure Control	
2 42	Flowback Services	48,681
2 43	Water Transfer Services	79,500
2 44	Flowback Water Trucking & Disposal	13,056
2 45	Permanent Equipment Installation	
2 46	Pipeline Tapping Services	
2 47	Plugging & Abandonment	
2 53	Overhead	16,880
2 54	Insurance	
2 55	Contingency	128,108
TOTAL INTANGIBLE COMPLETION COSTS:		\$3,706,230

INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
3 1	Land - Legal	
3 2	Land - Regulatory	
3 3	Land - Surface Damages	
3 4	Land - Survey	
3 5	Location/Pit Construction	5,000
3 6	Remedial Dirtwork	
3 7	Reserve/Frac Pit Closing	
3 8	Drilling - Contractor	
3 9	Mob/Rig Up - Contractor/Trucking	
3 10	Cementing Services	
3 11	Cementing Equipment	
3 12	Bits/Drill Out Assemblies	
3 13	Fluid Circulation Equipment/Services	
3 14	Fluids/Chemicals	
3 15	WBM Cuttings/Wastewater Disposal	
3 16	OBM Cuttings/Chemical Disposal	
3 17	Fuel/Power	
3 18	Water	
3 19	Directional Drilling	
3 20	Mud Logging	
3 21	Open/Cased/Production Hole Logs	
3 22	Coring	
3 23	Geologic Supervision	
3 24	Engineering Supervision	
3 25	Consultant Supervision	18,500
3 26	Freight/Transportation	15,000
3 27	Labor	28,000
3 28	Supplies - Surface	
3 29	Supplies - Living Quarters	
3 30	Rentals - Surface	
3 31	Rentals - Living Quarters	
3 32	Rentals - Downhole	
3 33	Rentals - Pipe & Handling Tools	
3 34	Rentals - Frac Stack	
3 35	Rentals - Frac Tanks	15,000
3 36	Coil Tubing Unit/Workover Rig	34,500
3 37	Wireline/Slickline/Perforating	
3 38	Temporary Packers/Plugs	
3 39	High Pressure Pump Truck	
3 40	Stimulation	
3 41	Rentals - Pressure Control	
3 42	Flowback Services	43,600
3 43	Water Transfer Services	
3 44	Flowback Water Trucking & Disposal	65,960
3 45	Permanent Equipment Installation	
3 46	Pipeline Tapping Services	
3 47	Plugging & Abandonment	
3 53	Overhead	0
3 54	Insurance	
3 55	Contingency	11,278
TOTAL INTANGIBLE PRODUCTION COSTS:		\$236,838

TANGIBLE DRILLING COSTS		
COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	18,000
4 61	Surface Casing	56,375
4 62	1st Intermediate Casing	160,800
4 63	2nd Intermediate Casing	0
4 64	Production Casing	425,700
4 65	Tubing	
4 66	Wellhead	78,000
4 67	Permanent Packers/Hangers/Plugs	
4 68	Tanks	
4 69	Production Vessels	
4 70	Compressors	
4 71	Surface Flowlines	
4 72	Gathering Lines	
4 73	Valves & Controllers	
4 74	Artificial Lift Equipment	
4 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation	
4 80	Other - Surface	
4 81	Other - Downhole	15,000
TOTAL TANGIBLE DRILLING COSTS:		\$753,875
TOTAL DRILLING COSTS:		\$2,792,500

TANGIBLE COMPLETION COSTS		
COST CODES	DESCRIPTION	AMOUNT
5 60	Conductor Casing	
5 61	Surface Casing	
5 62	1st Intermediate Casing	
5 63	2nd Intermediate Casing	
5 64	Production Casing	0
5 65	Tubing	
5 66	Wellhead	0
5 67	Permanent Packers/Hangers/Plugs	
5 68	Tanks	
5 69	Production Vessels	
5 70	Compressors	
5 71	Surface Flowlines	
5 72	Gathering Lines	
5 73	Valves & Controllers	
5 74	Artificial Lift Equipment	
5 75	Instrumentation & Measurement	
5 76	Electrical Grounding/Safety Equipment	
5 77	Permanent Equipment Installation	
5 80	Other - Surface	
5 81	Other - Downhole	
TOTAL TANGIBLE COMPLETION COSTS:		\$0
TOTAL COMPLETION COSTS:		\$3,706,230

TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT
6 60	Conductor Casing	
6 61	Surface Casing	
6 62	1st Intermediate Casing	
6 63	2nd Intermediate Casing	
6 64	Production Casing	
6 65	Tubing	95,400
6 66	Wellhead	62,100
6 67	Permanent Packers/Hangers/Plugs	0
6 68	Tanks	
6 69	Production Vessels	190,000
6 70	Compressors	
6 71	Surface Flowlines	50,000
6 72	Gathering Lines	0
6 73	Valves & Controllers	0
6 74	Artificial Lift Equipment	28,500
6 75	Instrumentation & Measurement	
6 76	Electrical Grounding/Safety Equipment	
6 77	Permanent Equipment Installation	3,500
6 80	Other - Surface	
6 81	Other - Downhole	
TOTAL TANGIBLE PRODUCTION COSTS:		\$429,500
TOTAL PRODUCTION COSTS:		\$666,338

TOTAL WELL COST: \$7,165,068

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____	VP - EXPLORATION _____
CFO _____	VP - OPERATIONS _____
VP - LAND & LEGAL _____	SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____	
SIGNED BY: _____	TITLE: _____
WORKING INTEREST (%): _____	DATE: _____
TAX ID: _____	APPROVAL: _____

AFE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: **Talco 112H**
AFE #: **0**
County: **Lea**
State: **NM**

Date: **January 5, 2022**
MD/TVD: **21285 / 10625**
Lateral Length: **10210**
Geologic Target: **1st Bone Spring**

Well Description: **Drill, complete, and produce a horizontal 1st Bone Spring well with a 10210 foot lateral.**

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	10,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	10,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	552,965	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	39,421	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	75,757	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	109,925	2 14	Fluids/Chemicals	35,875	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	49,838	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	51,929	2 17	Fuel/Power	300,800	3 17	Fuel/Power	
1 18	Water	37,091	2 18	Water	311,253	3 18	Water	
1 19	Directional Drilling	254,556	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	24,071	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,440	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	125,204	2 25	Consultant Supervision	82,000	3 25	Consultant Supervision	18,500
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	15,000
1 27	Labor	98,500	2 27	Labor	14,220	3 27	Labor	28,000
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	69,853	2 30	Rentals - Surface	20,080	3 30	Rentals - Surface	
1 31	Rentals - Living Quarters	43,338	2 31	Rentals - Living Quarters	14,960	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	60,584	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	92,688	3 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks	7,637	2 35	Rentals - Frac Tanks	29,315	3 35	Rentals - Frac Tanks	15,000
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	94,066	3 36	Coil Tubing Unit/Workover Rig	34,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	239,064	3 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	41,600	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	58,300	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	2,031,924	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	48,681	3 42	Flowback Services	43,600
1 43	Water Transfer Services		2 43	Water Transfer Services	79,500	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	13,056	3 44	Flowback Water Trucking & Disposal	65,960
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	16,880	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	59,377	2 55	Contingency	128,108	3 55	Contingency	11,278
TOTAL INTANGIBLE DRILLING COSTS: \$2,038,625			TOTAL INTANGIBLE COMPLETION COSTS: \$3,706,230			TOTAL INTANGIBLE PRODUCTION COSTS: \$236,838		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	18,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	56,375	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	160,800	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	425,700	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	95,400
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	62,100
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	190,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	50,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	28,500
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	3,500
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS: \$753,875			TOTAL TANGIBLE COMPLETION COSTS: \$0			TOTAL TANGIBLE PRODUCTION COSTS: \$429,500		
TOTAL DRILLING COSTS: \$2,792,500			TOTAL COMPLETION COSTS: \$3,706,230			TOTAL PRODUCTION COSTS: \$666,338		
TOTAL WELL COST: \$7,165,068								

TAP ROCK RESOURCES COMPANY APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

NON OPERATING PARTNER APPROVAL:

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

FE is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC

523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: **Talco 125H**
FE #: **0**
County: **Lea**
State: **NM**

Date: **January 5, 2022**
MD/TVD: **21660 / 11000**
Lateral Length: **10210**
Geologic Target: **2nd Bone Spring**

Well Description: **Drill, complete, and produce a horizontal 2nd Bone Spring well with a 10210 foot lateral.**

INTANGIBLE DRILLING COSTS			INTANGIBLE COMPLETION COSTS			INTANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
1 1	Land - Legal	10,000	2 1	Land - Legal		3 1	Land - Legal	
1 2	Land - Regulatory	10,000	2 2	Land - Regulatory		3 2	Land - Regulatory	
1 3	Land - Surface Damages	10,000	2 3	Land - Surface Damages		3 3	Land - Surface Damages	
1 4	Land - Survey	10,000	2 4	Land - Survey		3 4	Land - Survey	
1 5	Location/Pit Construction	59,000	2 5	Location/Pit Construction		3 5	Location/Pit Construction	5,000
1 6	Remedial Dirtwork	0	2 6	Remedial Dirtwork		3 6	Remedial Dirtwork	
1 7	Reserve/Frac Pit Closing	0	2 7	Reserve/Frac Pit Closing		3 7	Reserve/Frac Pit Closing	
1 8	Drilling - Contractor	570,614	2 8	Drilling - Contractor		3 8	Drilling - Contractor	
1 9	Mob/Rig Up - Contractor/Trucking	50,000	2 9	Mob/Rig Up - Contractor/Trucking		3 9	Mob/Rig Up - Contractor/Trucking	
1 10	Cementing Services	141,000	2 10	Cementing Services		3 10	Cementing Services	
1 11	Cementing Equipment	30,000	2 11	Cementing Equipment		3 11	Cementing Equipment	
1 12	Bits/Drill Out Assemblies	63,500	2 12	Bits/Drill Out Assemblies	39,421	3 12	Bits/Drill Out Assemblies	
1 13	Fluid Circulation Equipment/Services	77,916	2 13	Fluid Circulation Equipment/Services		3 13	Fluid Circulation Equipment/Services	
1 14	Fluids/Chemicals	110,707	2 14	Fluids/Chemicals	35,875	3 14	Fluids/Chemicals	
1 15	WBM Cuttings/Wastewater Disposal	51,525	2 15	WBM Cuttings/Wastewater Disposal		3 15	WBM Cuttings/Wastewater Disposal	
1 16	OBM Cuttings/Chemical Disposal	0	2 16	OBM Cuttings/Chemical Disposal		3 16	OBM Cuttings/Chemical Disposal	
1 17	Fuel/Power	53,808	2 17	Fuel/Power	300,800	3 17	Fuel/Power	
1 18	Water	37,275	2 18	Water	311,253	3 18	Water	
1 19	Directional Drilling	263,764	2 19	Directional Drilling		3 19	Directional Drilling	
1 20	Mud Logging	24,071	2 20	Mud Logging		3 20	Mud Logging	
1 21	Open/Cased/Production Hole Logs	0	2 21	Open/Cased/Production Hole Logs	8,440	3 21	Open/Cased/Production Hole Logs	
1 22	Coring	0	2 22	Coring		3 22	Coring	
1 23	Geologic Supervision	0	2 23	Geologic Supervision		3 23	Geologic Supervision	
1 24	Engineering Supervision	0	2 24	Engineering Supervision		3 24	Engineering Supervision	
1 25	Consultant Supervision	129,256	2 25	Consultant Supervision	82,000	3 25	Consultant Supervision	18,500
1 26	Freight/Transportation	9,000	2 26	Freight/Transportation	2,000	3 26	Freight/Transportation	15,000
1 27	Labor	98,500	2 27	Labor	14,220	3 27	Labor	28,000
1 28	Supplies - Surface	2,500	2 28	Supplies - Surface	2,000	3 28	Supplies - Surface	
1 29	Supplies - Living Quarters	1,000	2 29	Supplies - Living Quarters	2,000	3 29	Supplies - Living Quarters	
1 30	Rentals - Surface	72,185	2 30	Rentals - Surface	20,080	3 30	Rentals - Surface	
1 31	Rentals - Living Quarters	44,627	2 31	Rentals - Living Quarters	14,960	3 31	Rentals - Living Quarters	
1 32	Rentals - Downhole	2,000	2 32	Rentals - Downhole	0	3 32	Rentals - Downhole	
1 33	Rentals - Pipe & Handling Tools	62,776	2 33	Rentals - Pipe & Handling Tools	0	3 33	Rentals - Pipe & Handling Tools	
1 34	Rentals - Frac Stack		2 34	Rentals - Frac Stack	92,688	3 34	Rentals - Frac Stack	
1 35	Rentals - Frac Tanks	7,913	2 35	Rentals - Frac Tanks	29,315	3 35	Rentals - Frac Tanks	15,000
1 36	Coil Tubing Unit/Workover Rig		2 36	Coil Tubing Unit/Workover Rig	94,066	3 36	Coil Tubing Unit/Workover Rig	34,500
1 37	Wireline/Slickline/Perforating		2 37	Wireline/Slickline/Perforating	239,064	3 37	Wireline/Slickline/Perforating	
1 38	Temporary Packers/Plugs		2 38	Temporary Packers/Plugs	41,600	3 38	Temporary Packers/Plugs	
1 39	High Pressure Pump Truck		2 39	High Pressure Pump Truck	58,300	3 39	High Pressure Pump Truck	
1 40	Stimulation		2 40	Stimulation	2,031,924	3 40	Stimulation	
1 41	Rentals - Pressure Control		2 41	Rentals - Pressure Control		3 41	Rentals - Pressure Control	
1 42	Flowback Services		2 42	Flowback Services	48,681	3 42	Flowback Services	43,600
1 43	Water Transfer Services		2 43	Water Transfer Services	79,500	3 43	Water Transfer Services	
1 44	Flowback Water Trucking & Disposal		2 44	Flowback Water Trucking & Disposal	13,056	3 44	Flowback Water Trucking & Disposal	65,960
1 45	Permanent Equipment Installation		2 45	Permanent Equipment Installation		3 45	Permanent Equipment Installation	
1 46	Pipeline Tapping Services		2 46	Pipeline Tapping Services		3 46	Pipeline Tapping Services	
1 47	Plugging & Abandonment	0	2 47	Plugging & Abandonment		3 47	Plugging & Abandonment	
1 53	Overhead	0	2 53	Overhead	16,880	3 53	Overhead	0
1 54	Insurance	20,000	2 54	Insurance		3 54	Insurance	
1 55	Contingency	60,688	2 55	Contingency	128,108	3 55	Contingency	11,278
TOTAL INTANGIBLE DRILLING COSTS: \$2,083,625			TOTAL INTANGIBLE COMPLETION COSTS: \$3,706,230			TOTAL INTANGIBLE PRODUCTION COSTS: \$236,838		

TANGIBLE DRILLING COSTS			TANGIBLE COMPLETION COSTS			TANGIBLE PRODUCTION COSTS		
COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT	COST CODES	DESCRIPTION	AMOUNT
4 60	Conductor Casing	18,000	5 60	Conductor Casing		6 60	Conductor Casing	
4 61	Surface Casing	56,375	5 61	Surface Casing		6 61	Surface Casing	
4 62	1st Intermediate Casing	160,800	5 62	1st Intermediate Casing		6 62	1st Intermediate Casing	
4 63	2nd Intermediate Casing	0	5 63	2nd Intermediate Casing		6 63	2nd Intermediate Casing	
4 64	Production Casing	433,200	5 64	Production Casing	0	6 64	Production Casing	
4 65	Tubing		5 65	Tubing		6 65	Tubing	95,400
4 66	Wellhead	78,000	5 66	Wellhead	0	6 66	Wellhead	62,100
4 67	Permanent Packers/Hangers/Plugs		5 67	Permanent Packers/Hangers/Plugs		6 67	Permanent Packers/Hangers/Plugs	0
4 68	Tanks		5 68	Tanks		6 68	Tanks	
4 69	Production Vessels		5 69	Production Vessels		6 69	Production Vessels	190,000
4 70	Compressors		5 70	Compressors		6 70	Compressors	
4 71	Surface Flowlines		5 71	Surface Flowlines		6 71	Surface Flowlines	50,000
4 72	Gathering Lines		5 72	Gathering Lines		6 72	Gathering Lines	0
4 73	Valves & Controllers		5 73	Valves & Controllers		6 73	Valves & Controllers	0
4 74	Artificial Lift Equipment		5 74	Artificial Lift Equipment		6 74	Artificial Lift Equipment	28,500
4 75	Instrumentation & Measurement		5 75	Instrumentation & Measurement		6 75	Instrumentation & Measurement	
4 76	Electrical Grounding/Safety Equipment		5 76	Electrical Grounding/Safety Equipment		6 76	Electrical Grounding/Safety Equipment	
4 77	Permanent Equipment Installation		5 77	Permanent Equipment Installation		6 77	Permanent Equipment Installation	3,500
4 80	Other - Surface		5 80	Other - Surface		6 80	Other - Surface	
4 81	Other - Downhole	15,000	5 81	Other - Downhole		6 81	Other - Downhole	
TOTAL TANGIBLE DRILLING COSTS: \$761,375			TOTAL TANGIBLE COMPLETION COSTS: \$0			TOTAL TANGIBLE PRODUCTION COSTS: \$429,500		
TOTAL DRILLING COSTS: \$2,845,000			TOTAL COMPLETION COSTS: \$3,706,230			TOTAL PRODUCTION COSTS: \$666,338		
TOTAL WELL COST: \$7,217,568								

TAP ROCK RESOURCES COMPANY APPROVAL:

NON OPERATING PARTNER APPROVAL:

CEO _____ VP - EXPLORATION _____

CFO _____ VP - OPERATIONS _____

VP - LAND & LEGAL _____ SENIOR GEOLOGIST _____

COMPANY NAME: _____

SIGNED BY: _____ TITLE: _____

WORKING INTEREST (%): _____ DATE: _____

TAX ID: _____ APPROVAL: _____

E is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

TAP ROCK OPERATING, LLC
523 Park Point Dr, Golden, Colorado 80401
Authorization For Expenditure

Name: Talco 127H
LFE #: 0
County: Lea
State: NM

Date: January 5, 2022
MD/TVD: 21660 / 11000
Lateral Length: 10210
Geologic Target: 2nd Bone Spring

Well Description: Drill, complete, and produce a horizontal 2nd Bone Spring well with a 10210 foot lateral.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Contains 55 rows of Intangible Drilling Costs totaling \$2,083,625.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Contains 55 rows of Intangible Completion Costs totaling \$3,706,230.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Contains 55 rows of Intangible Production Costs totaling \$236,838.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Contains 81 rows of Tangible Drilling Costs totaling \$761,375.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Contains 81 rows of Tangible Completion Costs totaling \$0.

Table with 3 columns: COST CODES, DESCRIPTION, AMOUNT. Contains 81 rows of Tangible Production Costs totaling \$429,500.

TOTAL DRILLING COSTS: \$2,845,000

TOTAL COMPLETION COSTS: \$3,706,230

TOTAL PRODUCTION COSTS: \$666,338

TOTAL WELL COST: \$7,217,568

TAP ROCK RESOURCES COMPANY APPROVAL:

NON OPERATING PARTNER APPROVAL:

Approval form for Tap Rock Resources Company with fields for CEO, CFO, and VP - Land & Legal.

Approval form for Non Operating Partner with fields for Company Name, Signed By, Title, Working Interest, Date, Tax ID, and Approval.

*E is an estimate only. By signing this AFE, you agree to pay your proportionate share of the actual costs.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name TALCO STATE FED COM			⁶ Well Number 111H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3201'

¹⁰Surface Location

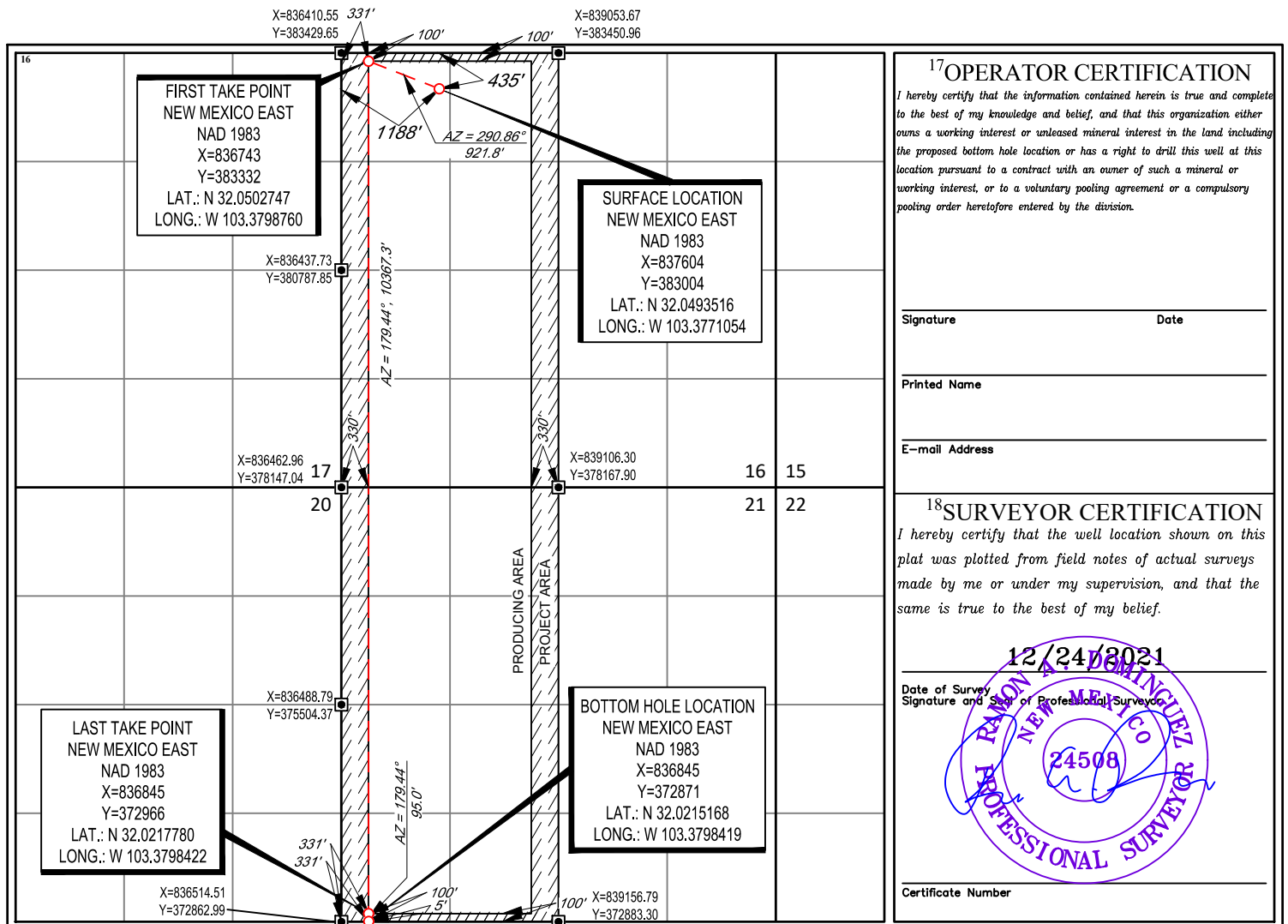
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	26-S	35-E	-	435'	NORTH	1188'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	26-S	35-E	-	5'	SOUTH	331'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: **12/24/2021**
Signature and Seal of Professional Surveyor: *[Signature]*

PROFESSIONAL SURVEYOR
NEW MEXICO
24508

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name TALCO STATE FED COM			⁶ Well Number 112H
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3199'

¹⁰Surface Location

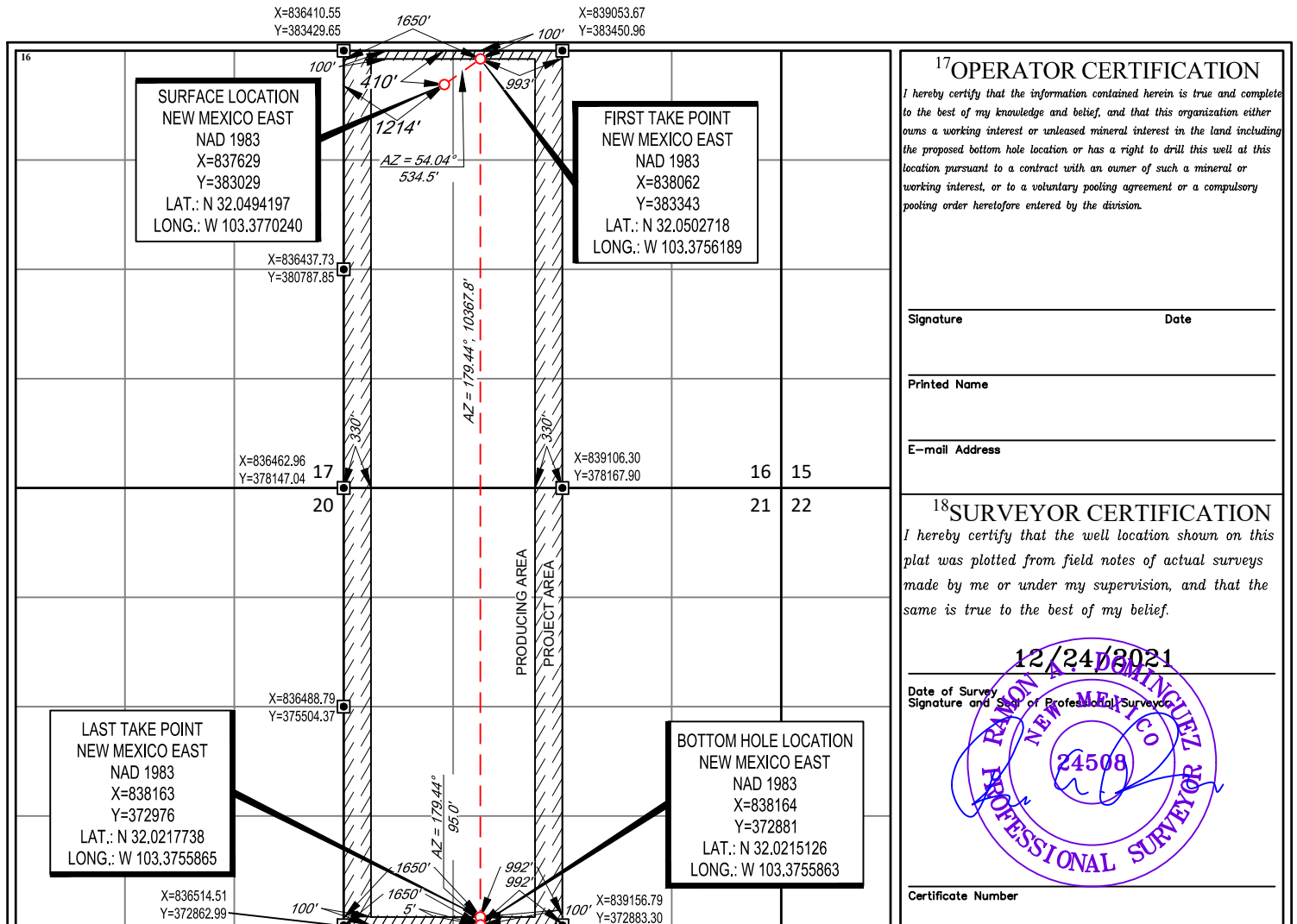
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	26-S	35-E	-	410'	NORTH	1214'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	26-S	35-E	-	5'	SOUTH	1650'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

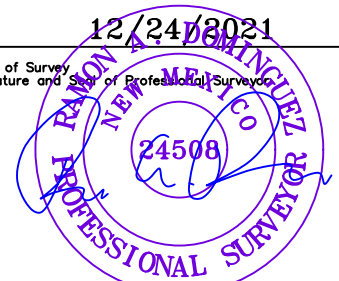
E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/24/2021

Date of Survey Signature and Seal of Professional Surveyor



Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name TALCO STATE FED COM			⁶ Well Number 125H	
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3201'	

¹⁰Surface Location

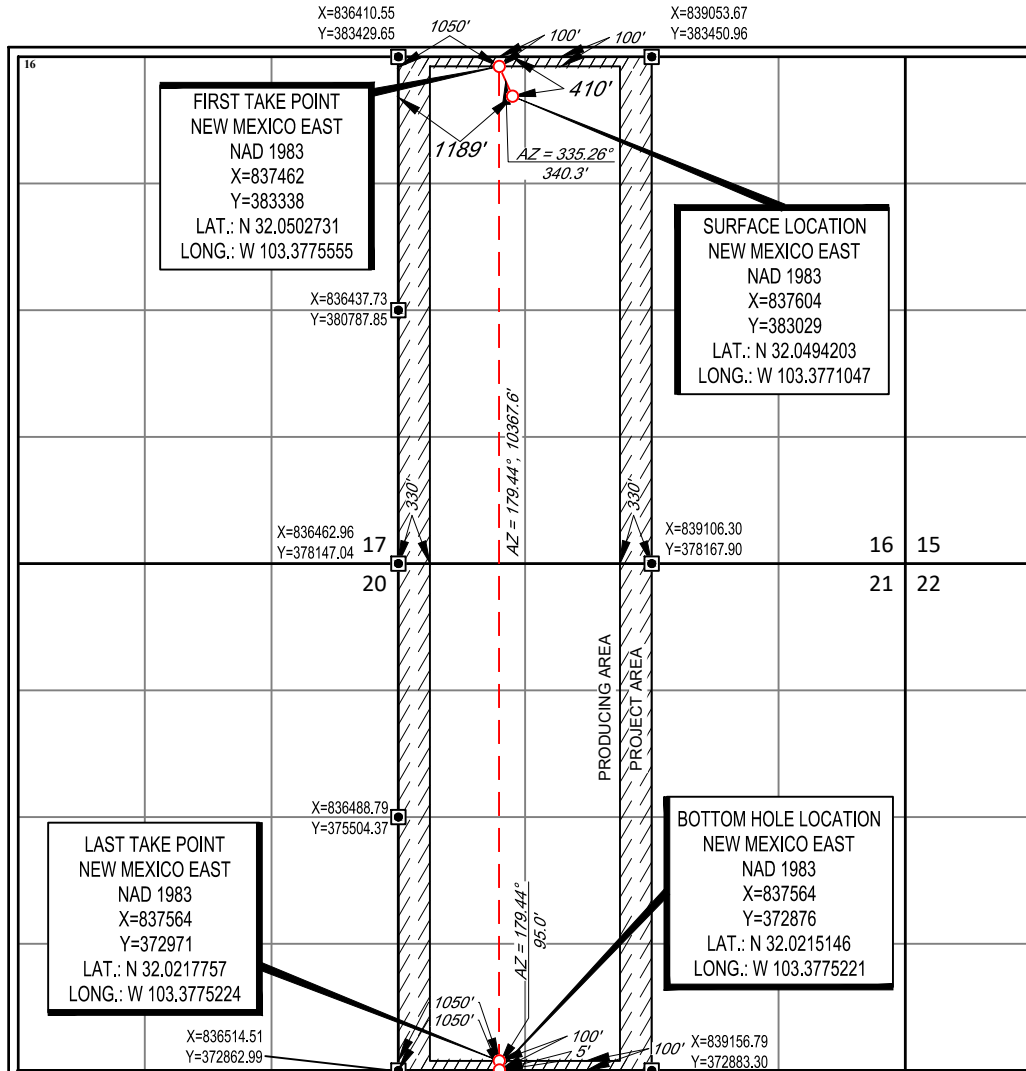
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	26-S	35-E	-	410'	NORTH	1189'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	26-S	35-E	-	5'	SOUTH	1050'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/24/2021
 Signature and Seal of Professional Surveyor: [Signature]
 [Professional Surveyor Seal: RANON A. NEW MEXICO CO. 24508, PROFESSIONAL SURVEYOR]

Certificate Number _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name TALCO STATE FED COM			⁶ Well Number 127H	
⁷ OGRID No. 372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3200'	

¹⁰Surface Location

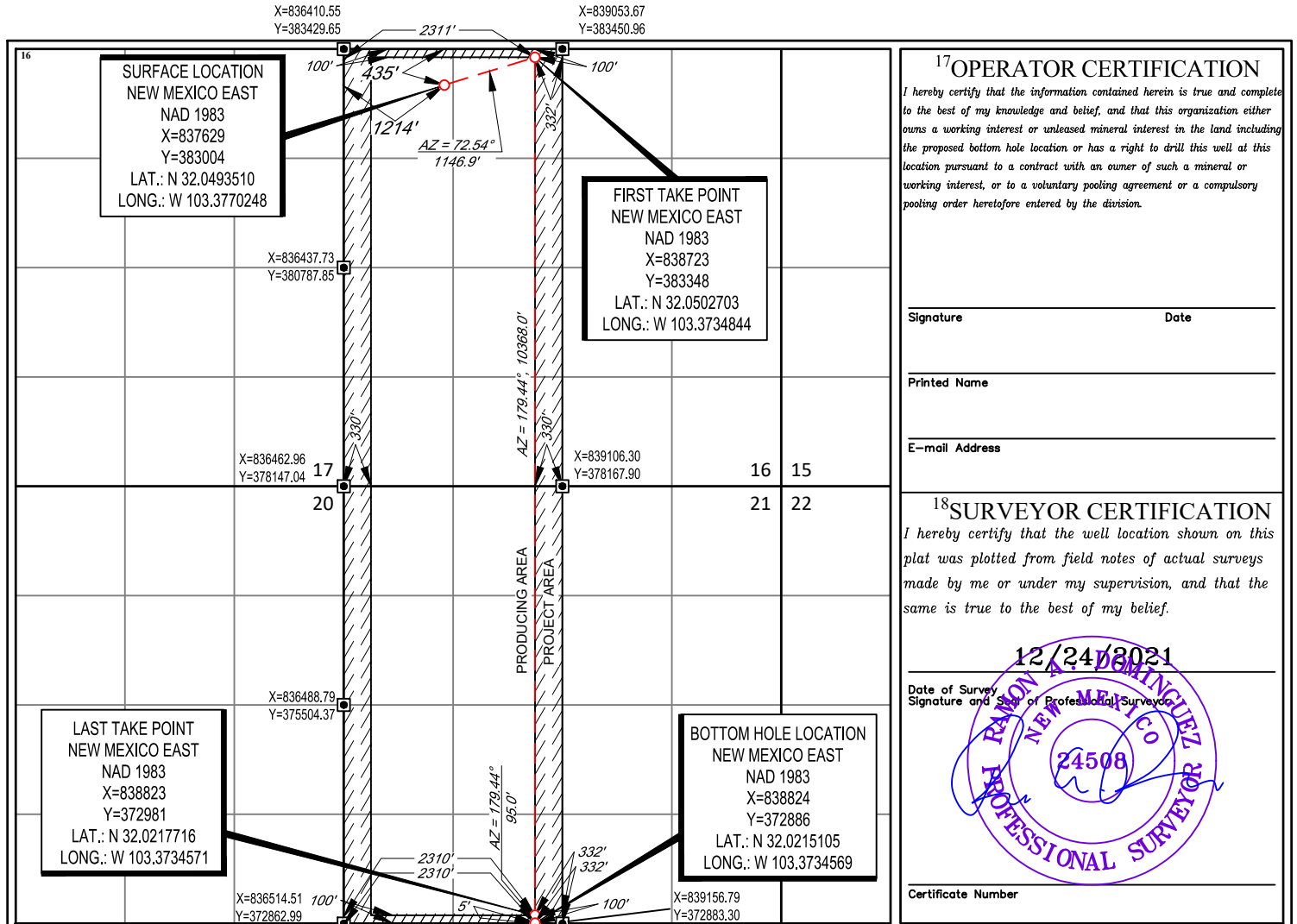
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	26-S	35-E	-	435'	NORTH	1214'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	26-S	35-E	-	5'	SOUTH	2310'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/24/2021
Signature and Seal of Professional Surveyor: [Seal of Randolph County, New Mexico, Professional Surveyor, No. 24508]

Certificate Number _____

Summary of Communication



Released to Imaging: 4/6/2022 1:08:49 PM

Received by: OCD: 4/5/2022 5:02:37 PM

Party	Communication
Briquetta Garrett	1/5/22 - Sent well proposals via Certified Mail 2/4/22 - Tap Rock reached out via email regarding said interest; no response

Exhibit 6
Taprock Resources, LLC
NMOCD Case No. 22654
April 7, 2022

- * Final interest subject to division order title verification

Palco State Fed Com 111H

Page 37 of 87

Tab 5.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR A STANDARD HORIZONTAL SPACING
AND PRORATION UNIT AND COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 22654

AFFIDAVIT OF ELI DENBESTEN

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Tap Rock Operating, LLC (“Tap Rock”), and I am familiar with the subject applications and the geology involved.
3. This affidavit is submitted in connection with the filing by Tap Rock of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have not previously testified before the New Mexico Oil Conservation Division. I hold a bachelor’s degree in Geology from Grand Valley State University. Since 2014 I have been employed as a petroleum geologist for several independent and small private oil and gas companies. Much of my professional work since 2018 has focused on the Midland Basin of Texas and the Delaware Basin of New Mexico and Texas.
5. **Exhibit 7** is a Project Locator Map depicting the location of the Horizontal Spacing Unit (“HSU”) within the Delaware Basin. Within Section 16 of Township 26 South, Range 35 East, and Section 21 of Township 26 South, Range 35 East, is the proposed HSU dedicated to the Talco State Federal Com #111H, #112H, #125H, and #127H wells (the “Wells”).
6. **Exhibit 8** is a Gun Barrel Diagram showing the planned Bone Spring horizontal spacing for the Wells. This diagram shows the projected development of the Bone Spring Wells.

EXHIBIT B

Taprock Resources, LLC
NMOCD Case No. 22654

{01399598-2}

April 7, 2022

A nearby type log has been included (for log descriptions, see **Exhibit 10** below) to show approximate depths and reservoir quality of the landing zones.

7. **Exhibit 9** is a 1st Bone Spring Sand structure map in subsea vertical depth. This map shows the location of the Talco State Federal Com W/2 HSU outlined by the red box. The surface/bottom hole locations of the Wells is shown, zoomed in, to the right. The contour intervals are 25 feet each. There is a synclinal feature to the south of the surface hole location with an axis in the middle of Section 21 of 26S 35E. The orientation of the Wells will be approximately perpendicular to the synclinal axis. One horizontal well to the northwest of the Talco State Federal Com HSU (Love Shack Fed Com #111H) targeted the 2nd Bone Spring Sand, and a second horizontal well to the west of the Talco State Federal Com HSU (Madera 17 Fed #001H) targeted the Brushy. All other unmarked horizontals shown on the map are landed in the Wolfcamp formation. The vertical wells controlling the structure map have the subsea vertical depth posted in maroon. The subsequent cross-section from A-A' (**Exhibit 10**) is also identified to locate our closest control on the reservoir properties for the Wells. I do not observe any faulting, pinch-outs, or other geologic impediments or hazards to developing this targeted interval with a horizontal well.

8. **Exhibit 10** is a Bone Spring Stratigraphic Cross Section (flattened on the uppermost 1st Bone Spring Sand surface). For each well, track 1 has a gamma ray log with interpreted color fill for lithology and scaled from 0 to 150 api units. For gamma ray, the blue colors indicate carbonate, yellow to orange are sandstone/siltstones, and the darker browns are shale facies. Track 2 has the deep resistivity log, scaled from 2 ohmm to 2000 ohmm. The red shading cutoff is at 20 ohmm or less to help identify the more siliciclastic rocks. Track 3 is the porosity track and contains the red neutron porosity curve and the blue density porosity curve, both

{01399598-2}

scaled from 20% to 0%. The gray shading is separation of neutron and density porosity curves and typically interpreted as increasing clay content with increasing separation. The purple shading on the density porosity curve highlights anything greater than 8% porosity. This cutoff indicates the best rock properties for reservoir evaluation. The cross-section identifies the key tops used to evaluate reservoirs and landing targets for the Wells. Peach circles on the depth track of Well 3 show the landing target intervals for the Wells.

9. **Exhibit 11** is an Isopach Map of the Gross Bone Spring Sand interval. This map shows the location of the Talco State Federal Com HSU outlined by the red box. The surface/bottom hole location of the Wells is shown, zoomed in, to the right. The anticipated gross thickness of the interval is 3100-3150' throughout the HSU. The contour intervals are 25'. One horizontal well to the northwest of the Talco State Federal Com HSU (Love Shack Fed Com #111H) targeted the 2nd Bone Spring Sand, and a second horizontal well to the west of the Talco State Federal Com HSU (Madera 17 Fed #001H) targeted the Brushy. All other unmarked horizontals shown on the map are landed in the Wolfcamp formation. The location of the previous cross-section from A-A' is also shown on this map.

10. Based on my geologic study of the area, I conclude the following:
- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.

{01399598-2}

d. The preferred well orientation in this area is north-south. This is because the inferred orientation of the maximum horizontal stress is roughly northwest-southeast.

11. **Exhibit 12** shows a Simplified Wellbore Diagram of the Wells in the HSU and demonstrates that the first and last take points for the Wells will be standard.


12. The Exhibits to this Affidavit were prepared by me, or compiled from Tap Rock's company business records.

13. The granting of this Application is in the interests of conservation and the prevention of waste.

14. The foregoing is correct and complete to the best of my knowledge and belief.

{01399598-2}

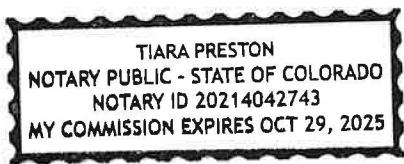
FURTHER AFFIANT SAYETH NAUGHT



ELI DENBESTEN

STATE OF COLORADO)
)ss
COUNTY OF JEFFERSON)

Subscribed to and sworn before me this 30th day of March, 2022.



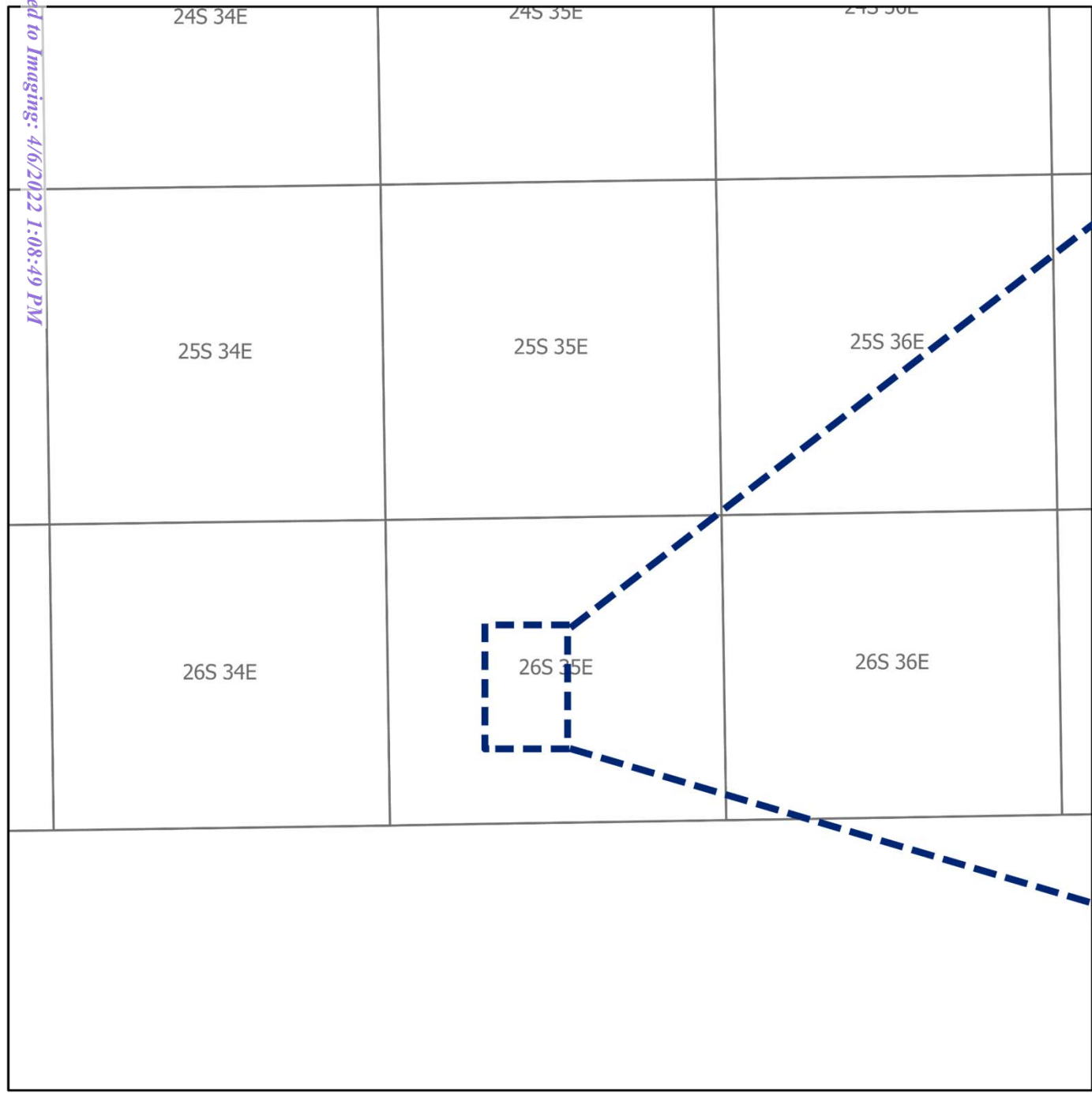


Notary Public

My Commission expires October 29, 2025.

Tab 6.

Project Locator Map - Talco State Fed Com 111H, 112H, 125H, 127H



Delaware Basin
Arena Roja Field

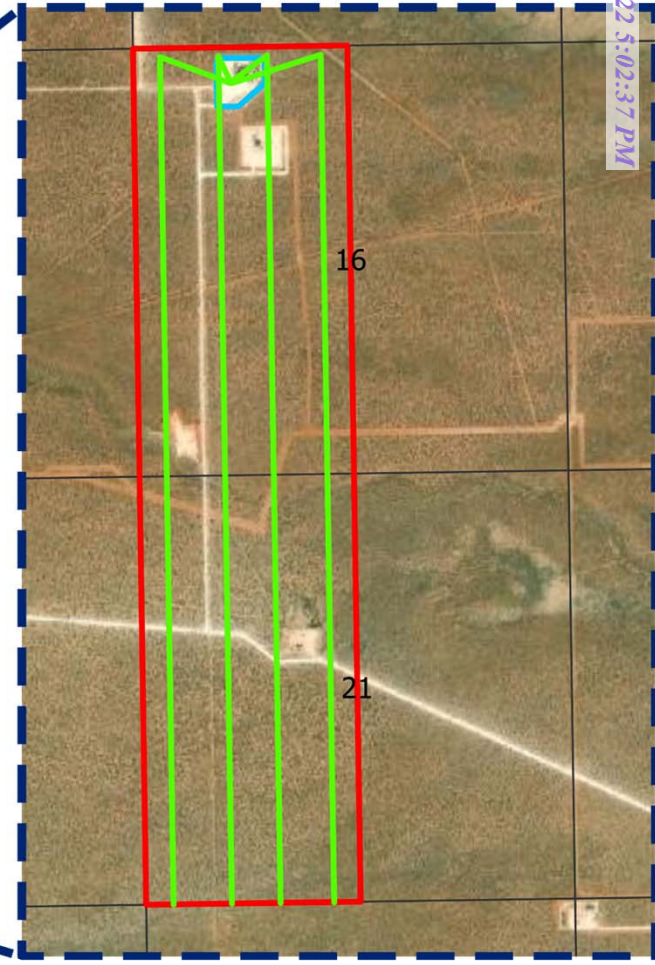


Exhibit 7
Taprock Resources, LLC
NMOCD Case No. 22654
April 7, 2022

one Spring Target Zone Development

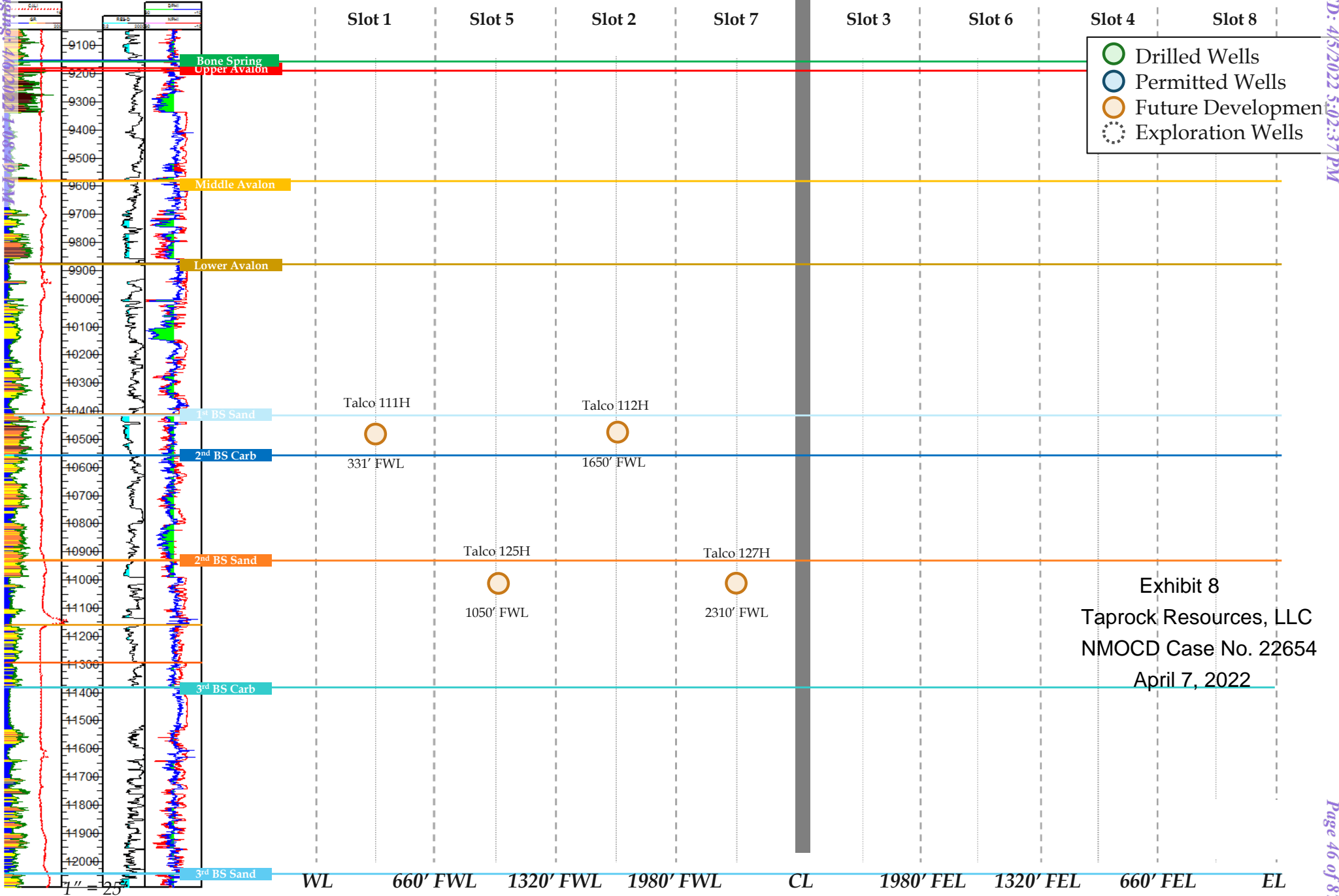


Talco (W/2 Sec 21/16)

(E/2 Sec 21/16)

DEVON ENERGY PROD
STARMAN FEDERL UNIT

30025277520000



- Drilled Wells
- Permitted Wells
- Future Development
- Exploration Wells

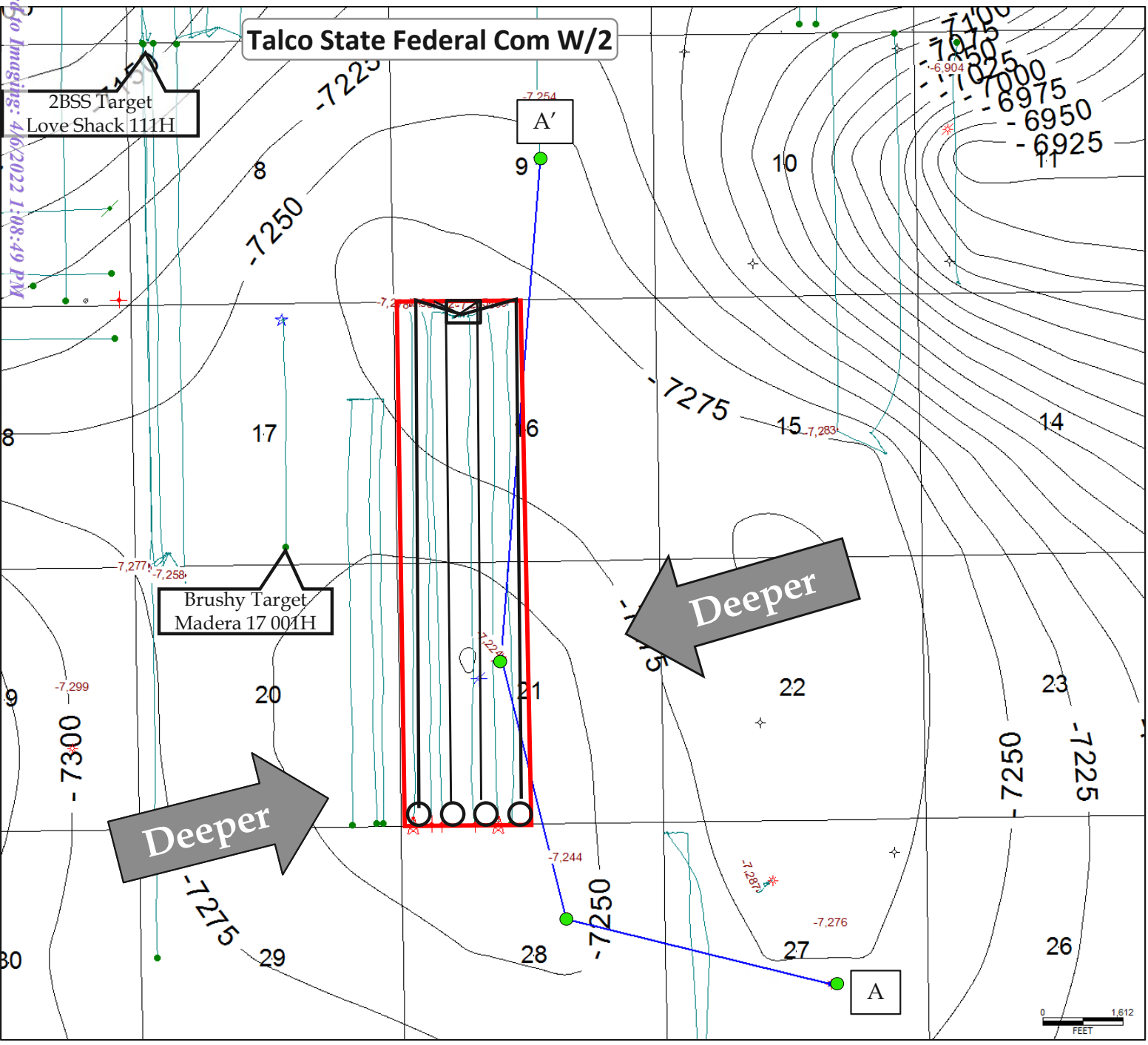
Exhibit 8
Taprock Resources, LLC
NMOCD Case No. 22654
April 7, 2022

Released to Imaging: 4/6/2022 4:08:50 PM

Received by: OCD: 4/5/2022 5:02:37 PM



Top Bone Spring Sand [Subsea Structure Map; CI=25']



Talco State Fed Com 111H, 112H, 125H, 127H

Map Legend

- SHL □ Tap Rock –
- BHL ○ Horizontal Locato

Spacing Unit

C.I. = 25'

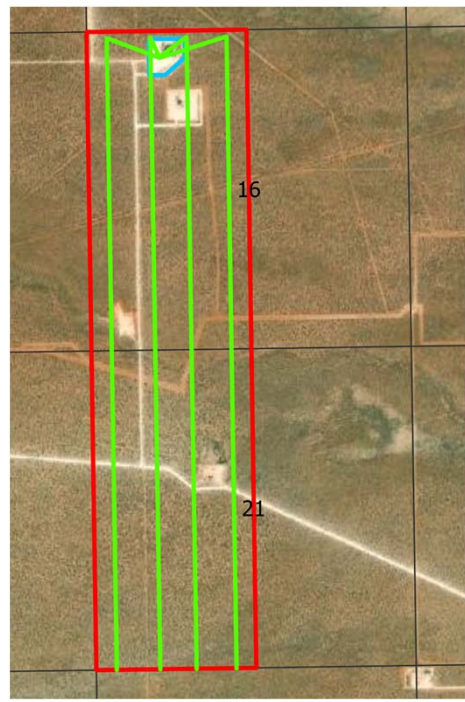


Exhibit 9
 Taprock Resources, LLC
 NMOCD Case No. 22654

April 7, 2022

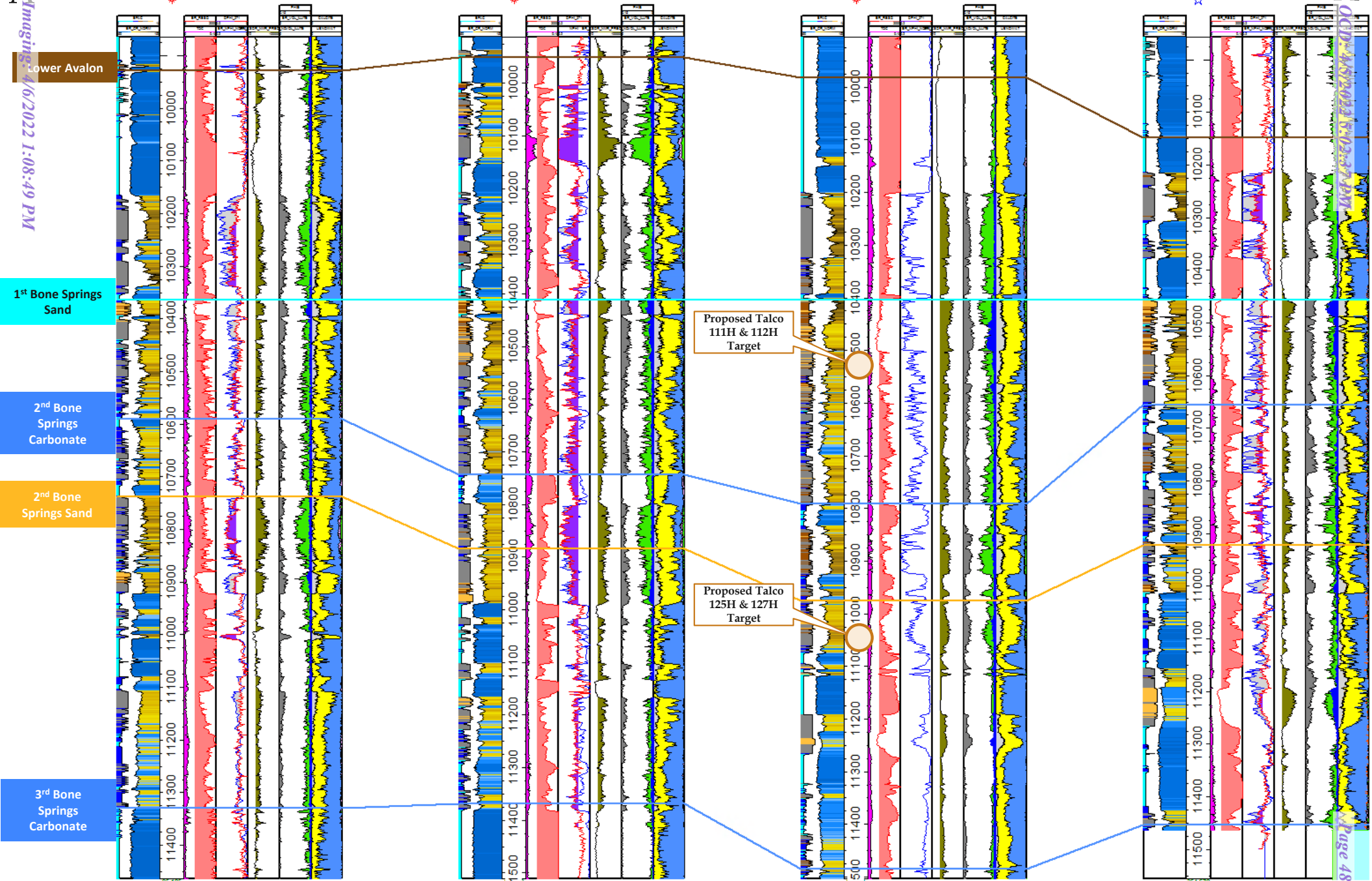
Stratigraphic Cross-Section - A-A'

ARENA ROJA FEDERAL 1
30025372570000

STARMAN FEDERAL UNIT 001
30025277520000

MEXICO 'P' FEDERAL 1
30025224050000

TALCO 9 26 35 FED 003H
30025434580000

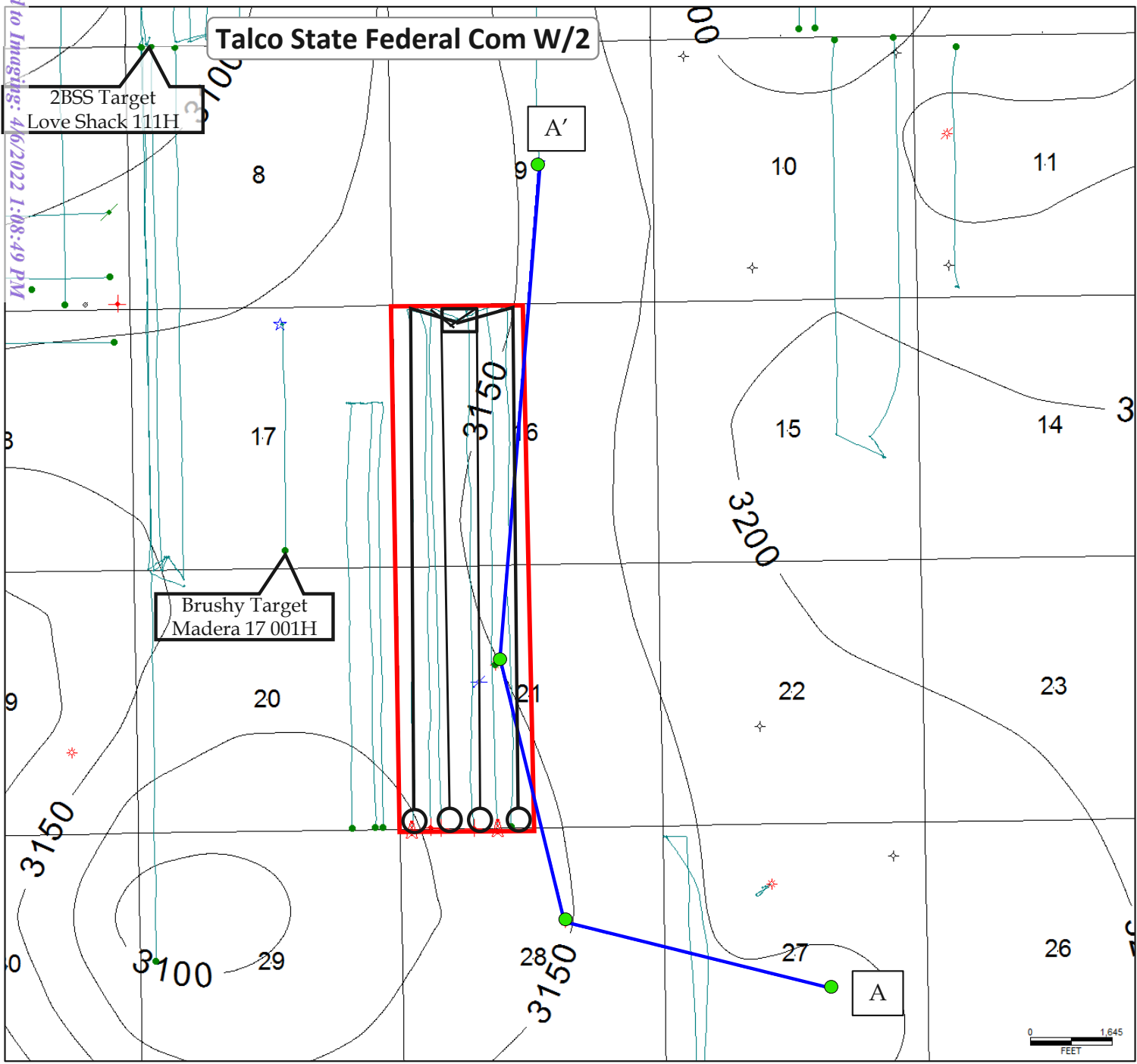


Gross Bone Spring [Isopach Map; CI=25']

Top Bone Spring - Top Wolfcamp



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Talco State Fed Com 111H, 112H, 125H, 127H

Map Legend

- SHL □ Tap Rock – Horizontal Location
- BHL ○

Spacing Unit

C.I. = 25'

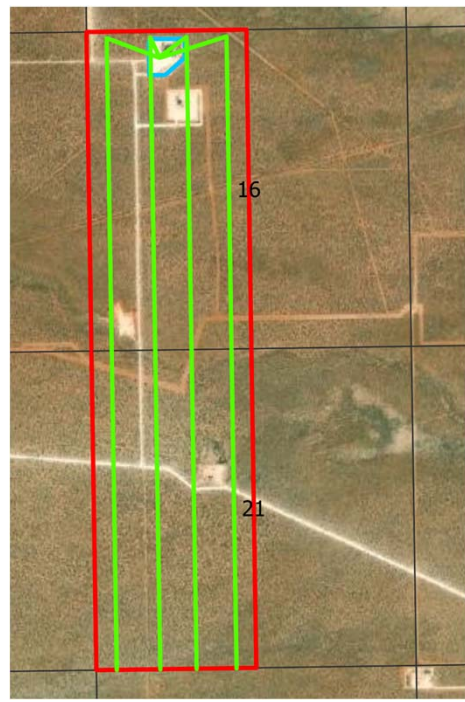


Exhibit 11
Taprock Resources, LLC
NMOCD Case No. 22654
April 7, 2022

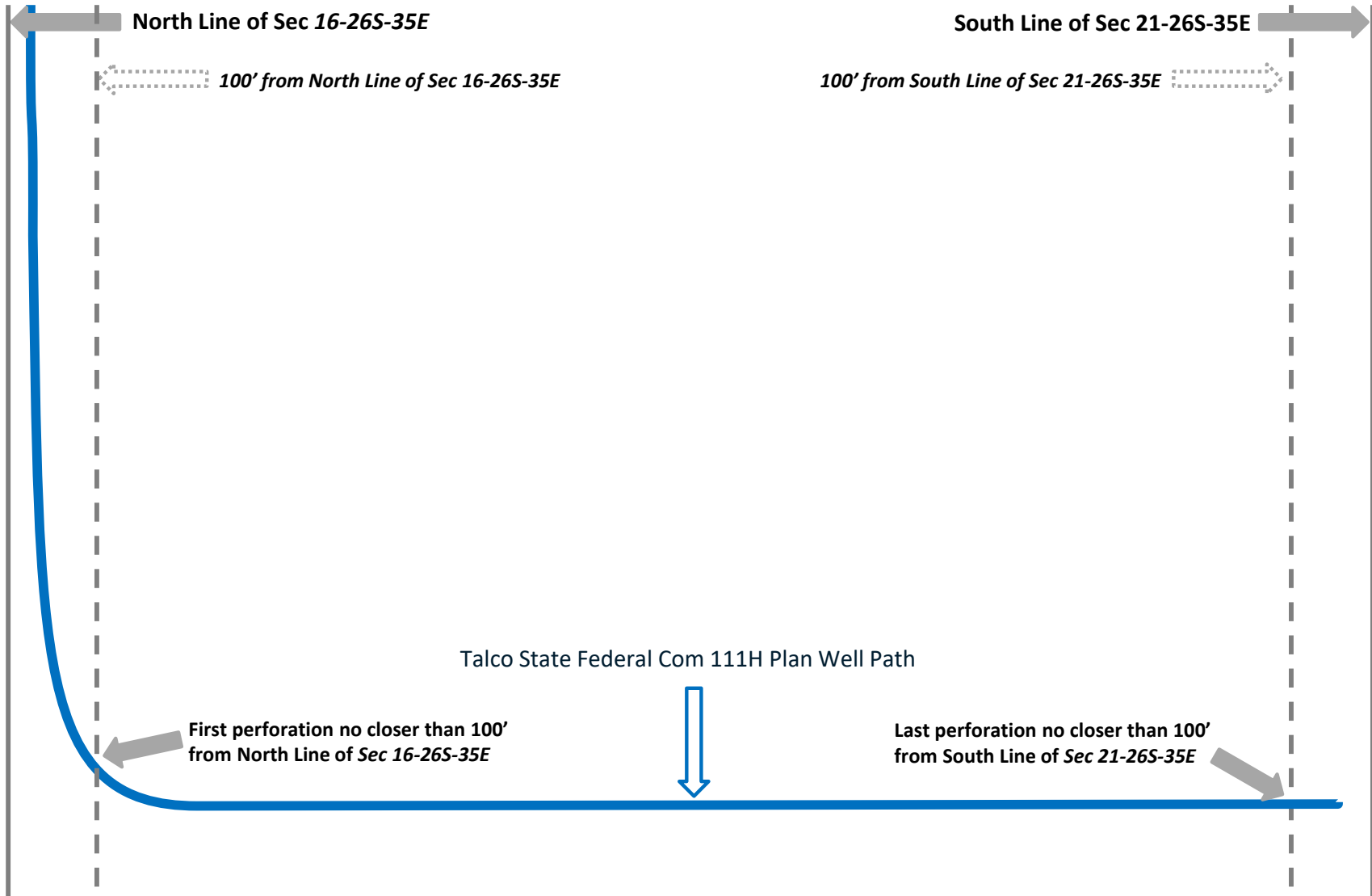
Page 49 of 87

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Talco State Federal Com 111H (2 mile N-S Lateral)

SH: 435' FNL, 1188' FWL, Sec 16 26S-35E
BH: 5' FSL, 331' FWL, Sec 21 26S-35E

**Diagram not to scale*



Talco State Federal Com 112H (2 mile N-S Lateral)

SH: 410' FNL, 1214' FWL, Sec 16 26S-35E
BH: 5' FSL, 1650' FWL, Sec 21 26S-35E

**Diagram not to scale*

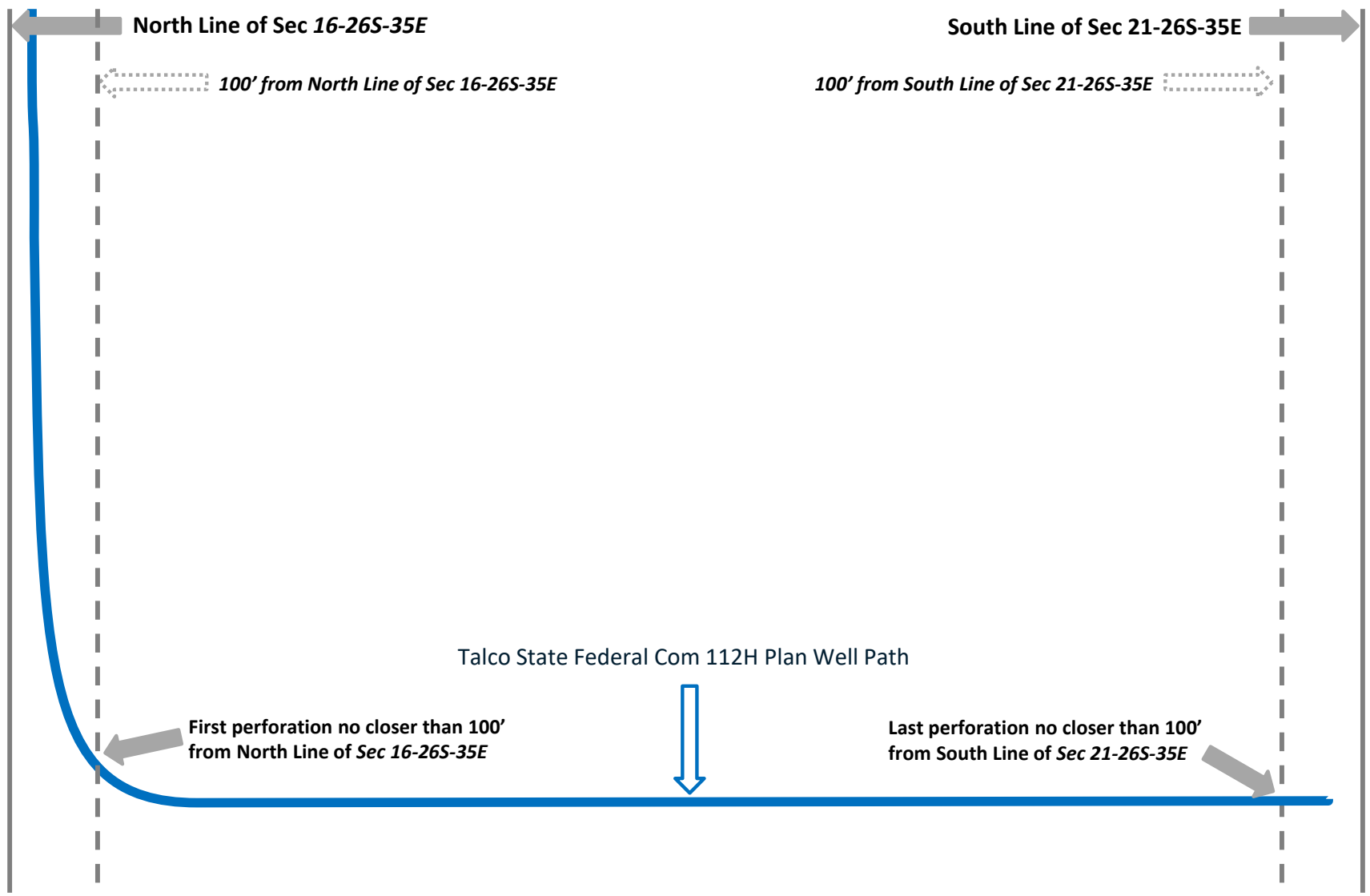


Exhibit 12B.

Taprock Resources, LLC
NMOCD Case No. 22654

April 7, 2022

Talco State Federal Com 125H (2 mile N-S Lateral)

SH: 410' FNL, 1189' FWL, Sec 16 26S-35E
BH: 5' FSL, 1050' FWL, Sec 21 26S-35E

**Diagram not to scale*

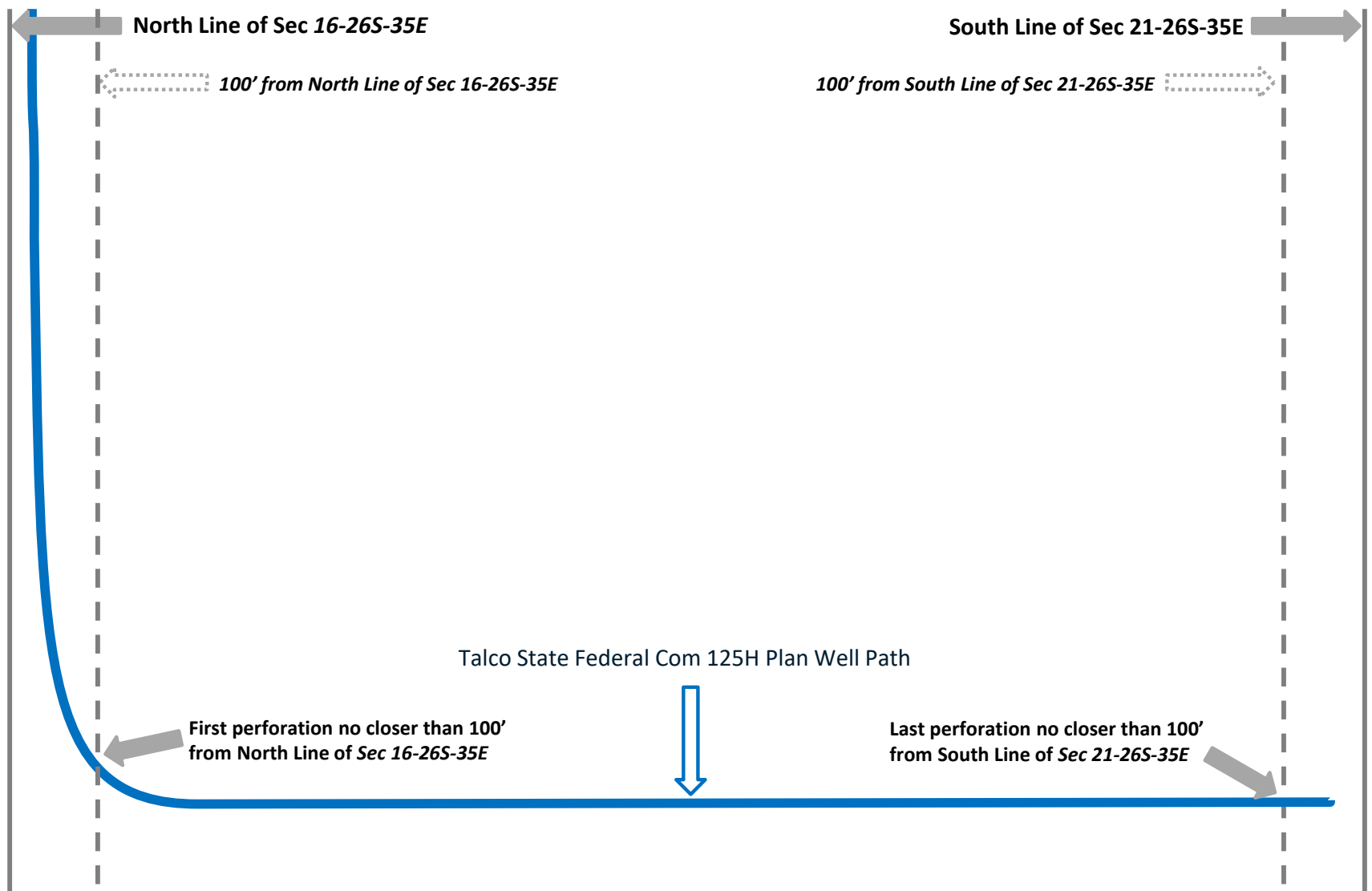


Exhibit 12C.

Taprock Resources, LLC
NMOCD Case No. 22654

April 7, 2022

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Received by OCD: 4/5/2022 5:02:37 PM

Talco State Federal Com 127H (2 mile N-S Lateral)

SH: 435' FNL, 1214' FWL, Sec 16 26S-35E
BH: 5' FSL, 2310' FWL, Sec 21 26S-35E

**Diagram not to scale*

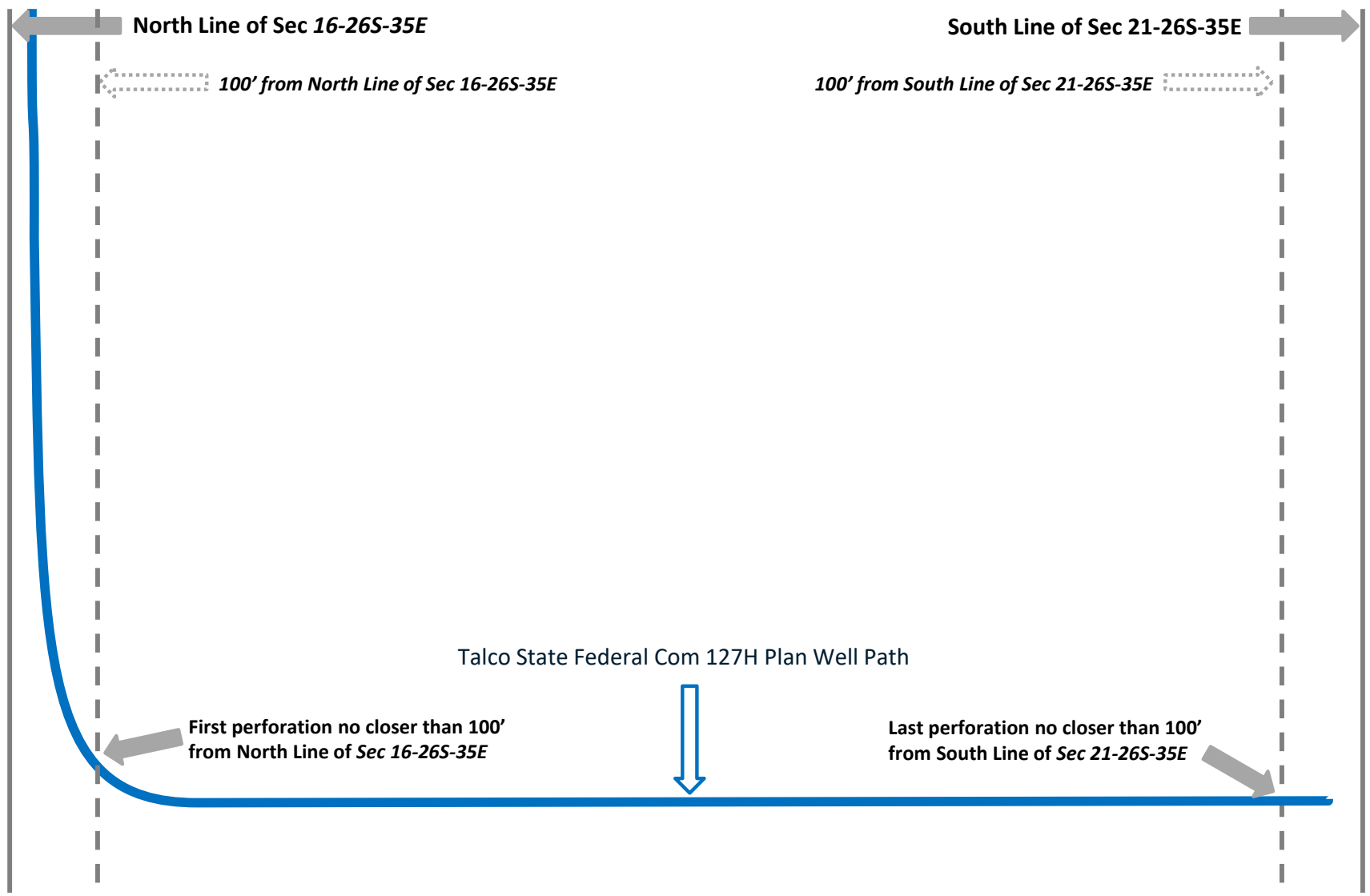


Exhibit 12D.

Taprock Resources, LLC
NMOCD Case No. 22654

April 7, 2022

7.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TAP ROCK OPERATING, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 22654

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Sharon T. Shaheen, attorney for TAP ROCK OPERATING, LLC (“Tap Rock”), Applicant in the above-captioned matter, being first duly sworn, state the following:

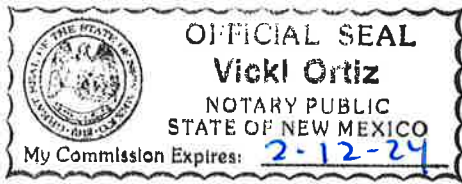
1. I caused notice of the application to be sent by certified mail through the United States Postal Service on March 16, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit 1, attached hereto. Evidence of mailing to all parties and proof of receipt to a majority of the parties is attached hereto as Exhibit 2. Notice by publication was directed to all of those parties who did not receive personal notice in the Hobbs News-Sun on March 20, 2022, which is reflected in the Affidavit of Publication attached hereto as Exhibit 3. Exhibit 3 demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.

EXHIBIT C
Taprock Resources, LLC
NMOCD Case No. 22654
April 7, 2022

2. Tap Rock has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

SHARON T. SHAHEEN

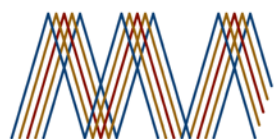
SUBSCRIBED AND SWORN to before me this 5th day of April, 2022.



Notary Public

My Commission Expires:

2-12-24



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 16, 2022

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 22654 - Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Tap Rock Operating, LLC ("Tap Rock") has filed an Application with the New Mexico Oil Conservation Division for an order regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 22654. Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-09 S263527D; BONE SPRING [98143]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 16 and 21, Township 26 South, Range 35 East in Lea County, New Mexico. The HSU is to be dedicated to the following two-mile wells: (1) **Talco State Fed Com #111H** well, to be horizontally drilled from an approximate surface hole location 435' FNL and 1188' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 331' FWL of Section 21, T26S-R35E; (2) **Talco State Fed Com #112H** well, to be horizontally drilled from an approximate surface hole location 410' FNL and 1214' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 1650' FWL of Section 21, T26S-R35E; (3) **Talco State Fed Com #125H** well, to be horizontally drilled from an approximate surface hole location 410' FNL and 1189' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 1050' FWL of Section 21, T26S-R35E; (4) **Talco State Fed Com #127H** well, to be horizontally drilled from an approximate surface hole location 435' FNL and 1214' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 2310' FWL of Section 21, T26S-R35E. The Talco State Fed Com #125H well is a proximity well located within the W/2 W/2 of Sections 16 and 21. Its completed interval will be

Exhibit 1

Taprock Resources, LLC
NMOCD Case No. 22654

April 7, 2022

All Interest Owners
March 16, 2022
Page 2

less than 330' from the E/2 W/2 of Sections 16 and 21. The E/2 W/2 of Sections 16 and 21 is therefore included in the HSU under 19.15.16.15(B)(1)(b) NMAC as proximity tracts. The first and last take points and completed intervals meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles southwest of Jal, New Mexico.

The attached application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **April 7, 2022**, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **March 30, 2022**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 31, 2022**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

STS/cp
Enclosure
cc: Tap Rock Operating, LLC., *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Owners:

Enriqueta Garrett
5710 Antares Court
Dallas, TX 75252

Devon Energy Production
Company, LP
333 West Sheridan Ave
Oklahoma City, OK 73102

Overriding Royalty Interest Owners:

Dorchester Minerals, LP f/k/a
Spinnaker Royalty Company
3838 OAK LAWN AVE. STE #300
Dallas, TX 75219-4541

TD Minerals, LLC
8111 Westchester, Suite 900
Dallas, TX 75225

Devon Energy Production
Company, LP
333 West Sheridan Ave
Oklahoma City, OK 73102

Sophia Augusta Toraby
1243 Hardscrabble Rd.
Chappaqua, NY 10514

Gabriel Joshua Heafitz
Gracie Terrace, #19-A
New York, NY 10028

Tap Rock Minerals II, LLC
523 Park Point Dr., Suite
200
Golden, CO 80401

Samara Galit Heafitz
Gracie Terrace, #19-A
New York, NY 10028

Carrie Bridget Fisher
1144 S. Gaylord
Denver, CO 80210

Wing Resources V LLC
2100 McKinney Ave. Suite
1540
Dallas, TX 75201

Bruce Heafitz
3802 NE 207th St.
Apt. 2703
Miami, FL 33180

Innerarity Family Minerals, LLC
600 N. Marienfeld, Suite 320
Midland, TX 79701

Jeanette Fisher McKillop
1144 S. Gaylord
Denver, CO 80210

Jules Russell Toraby
1243 Hardscrabble Rd.
Chappaqua, NY 10514

Additional Parties:

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

TITUS OIL & GAS PRODUCTION, LLC

**Talco State Fed Com #111H, Talco State Fed Com #115H, Talco State Fed Com #125H, Talco State Fed Com #127H /
Case No. 22654**

April 7, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
WORKING INTEREST PARTY(IES)				
Enriqueta Garrett 5710 Antares Court Dallas, TX 75252	March 16, 2022	7021 0950 0001 6540 2488	Delivered	March 19, 2022
Devon Energy Production Company, LP 333 West Sheridan Avenue Oklahoma City, OK 73102	March 16, 2022	7021 0950 0001 6540 2495	Delivered	March 21, 2022
OVERRIDING INTEREST PARTY(IES)				
Dorchester Minerals, LP f/k/a Spinnaker Royalty Company 3838 OAK LAWN AVE. STE #300 Dallas, TX 75219-4541	March 16, 2022	7021 0950 0001 6540 2501	Delivered	March 22, 2022
TD Minerals, LLC 8111 Westchester, Suite 900 Dallas, TX 75225	March 16, 2022	7021 0950 0001 6540 2518	Delivered	March 19, 2022
Devon Energy Production Company, LP 333 West Sheridan Ave Oklahoma City, OK 73102	March 16, 2022	7021 0950 0001 6540 2525	Delivered	March 21, 2022
Sophia Augusta Toraby 1243 Hardscrabble Rd. Chappaqua, NY 10514	March 16, 2022	7021 0950 0001 6540 2617	Delivered	March 21, 2022

Exhibit 2

Taprock Resources, LLC
NMOCD Case No. 22654

Updated: April 5, 2022

1

April 7, 2022

TITUS OIL & GAS PRODUCTION, LLC

**Talco State Fed Com #111H, Talco State Fed Com #115H, Talco State Fed Com #125H, Talco State Fed Com #127H /
Case No. 22654**

April 7, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Gabriel Joshua Heafitz Gracie Terrace, #19-A New York, NY 10028	March 16, 2022	7021 0950 0001 6540 2549	Delivered	March 23, 2022
Tap Rock Minerals II, LLC 523 Park Point Dr., Suite 200 Golden, CO 80401	March 16, 2022	7021 0950 0001 6540 2532	Delivered	March 23, 2022
Samara Galit Heafitz Gracie Terrace, #19-A New York, NY 10028	March 16, 2022	7021 0950 0001 6540 2563	Returned 3/28 (address unknown)	
Carrie Bridget Fisher 1144 S. Gaylord Denver, CO 80210	March 16, 2022	7021 0950 0001 6540 2624	Returned 3/20 (unable to forward)	
Wing Resources V LLC 2100 McKinney Ave. Suite 1540 Dallas, TX 75201	March 16, 2022	7021 0950 0001 6540 2556	Delivered	March 18, 2022
Bruce Heafitz 3802 NE 207th St., Apt. 2703 Miami, FL 33180	March 16, 2022	7021 0950 0001 6540 2570	Delivered	March 22, 2022
Innerarity Family Minerals, LLC 600 N. Marienfeld, Suite 320 Midland, TX 79701	March 16, 2022	7021 0950 0001 6540 2587	Delivered	March 21, 2022

TITUS OIL & GAS PRODUCTION, LLC

**Talco State Fed Com #111H, Talco State Fed Com #115H, Talco State Fed Com #125H, Talco State Fed Com #127H /
Case No. 22654**

April 7, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Jeanette Fisher McKillop 1144 S. Gaylord Denver, CO 80210	March 16, 2022	7021 0950 0001 6540 2594	Returned (unable to forward)	
Jules Russell Toraby 1243 Hardscrabble Rd. Chappaqua, NY 10514	March 16, 2022	7021 0950 0001 6540 2600	Delivered	March 21, 2022
ADDITIONAL INTEREST PARTY(IES)				
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	March 16, 2022	7015 1730 0000 9774 7569	Delivered	March 19, 2022
State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501	March 16, 2022	7021 0950 0001 6540 2631	Delivered	March 18, 2022

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Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage

Enriqueta Garrett
 5710 Antares Court
 Dallas, TX 75252

SPRINTA FE NM
 MAR 16 2022
 USPO 81504
 Postmark Here

7021 0950 0001 6540 2488

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X</p> <p>B. Received by (<i>Printed Name</i>) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="font-size: 1.2em;">Enriqueta Garrett 5710 Antares Court Dallas, TX 75252</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>
<p>2. Article Number (<i>Transfer from service label</i>)</p> <p style="font-size: 1.2em;">7021 0950 0001 6540 2488</p>	<p>Barcode: </p> <p style="font-size: 1.2em;">9590 9402 1258 5246 3531 63</p>
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

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Tracking Number: 70210950000165402488

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Your item was delivered to an individual at the address at 3:59 pm on March 19, 2022 in DALLAS, TX 75252.

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 Delivered, Left with Individual

March 19, 2022 at 3:59 pm
DALLAS, TX 75252

Feedback

Get Updates [v](#)

Text & Email Updates



Tracking History



USPS Tracking Plus[®]



Product Information



See Less [^](#)

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Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
Devon Energy Production Company, LP 333 West Sheridan Ave Oklahoma City, OK 73102	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

22654

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Tracking Number: 70210950000165402495

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Your item was picked up at the post office at 8:59 am on March 21, 2022 in OKLAHOMA CITY, OK 73102.

USPS Tracking Plus[®] Available [v](#)

 **Delivered, Individual Picked Up at Post Office**

March 21, 2022 at 8:59 am
OKLAHOMA CITY, OK 73102

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Text & Email Updates



Tracking History



USPS Tracking Plus[®]



Product Information



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22654

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ 7.33

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total \$ _____

Sent \$ _____

Street Dorchester Minerals, LP f/k/a
Spinnaker Royalty Company
3838 OAK LAWN AVE. STE #300

City Dallas, TX 75219-4541

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0001 6540 2501

POSTAL SERVICE
MAR 16 2022
USPO 27504
Postmark Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Christa Hawk</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Christa Hawk</i> C. Date of Delivery <i>3/22-22</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Dorchester Minerals, LP f/k/a Spinnaker Royalty Company 3838 OAK LAWN AVE. STE #300 Dallas, TX 75219-4541</p>	
<p>2. Article Number (Transfer from service label)</p> <p>9590 9402 1258 5246 3531 49</p> <p>7021 0950 0001 6540 2501</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery (over \$500)</p>
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>	<p>Domestic Return Receipt</p>

22654

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Certified Mail Fee \$ 7.33

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Tot **TD Minerals, LLC**


8111 Westchester, Suite 900

Dallas, TX 75225

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE NM
MAR 16 2022
USPO 81304

7021 0950 0001 6540 2518

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1 Article Addressed to:</p> <p>TD Minerals, LLC 8111 Westchester, Suite 900 Dallas, TX 75225</p> <div style="text-align: center;">  9590 9402 1258 5246 3531 32 </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-weight: bold;">7021 0950 0001 6540 2518</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____</p> <p>C. Date of Delivery <u>3/19/22</u></p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td><input checked="" type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery	
<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery																	

Domestic Return Receipt

7021 0950 0001 6540 2525

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT 22654
Domestic Mail Only

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OFFICIAL USE

Certified Mail Fee \$ 7.33

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage

Devon Energy Production Company,
 LP
 333 West Sheridan Ave
 Oklahoma City, OK 73102

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE, NM
 APR 16 2022
 USPO 87504

USPS Tracking[®]

[FAQs >](#)

[Track Another Package +](#)

Tracking Number: 70210950000165402525

[Remove X](#)

Your item was picked up at the post office at 8:59 am on March 21, 2022 in OKLAHOMA CITY, OK 73102.

USPS Tracking Plus[®] Available [v](#)

✓ Delivered, Individual Picked Up at Post Office

March 21, 2022 at 8:59 am
OKLAHOMA CITY, OK 73102

Feedback

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Text & Email Updates [v](#)

Tracking History [v](#)

USPS Tracking Plus[®] [v](#)

Product Information [v](#)

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee 7.33 \$ _____	APR 5 2022 Postmark Here USA
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
To: Sophia Augusta Toraby 1243 Hardscrabble Rd. Chappaqua, NY 10514	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p style="text-align: center;">Sophia Augusta Toraby 1243 Hardscrabble Rd. Chappaqua, NY 10514</p> <div style="text-align: center;">  9590 9402 1258 5246 3530 26 </div> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">7021 0950 0001 6540 2617</p>	<p>A. Signature <input type="checkbox"/> Agent</p> <p>X <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; font-size: 0.8em;"> <tr> <td><input checked="" type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table>	<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™												
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt													

USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

Tracking Number: 70210950000165402617

[Remove X](#)

Your item was delivered to the front desk, reception area, or mail room at 10:50 am on March 21, 2022 in CHAPPAQUA, NY 10514.

USPS Tracking Plus® Available [v](#)

 Delivered, Front Desk/Reception/Mail Room

March 21, 2022 at 10:50 am
CHAPPAQUA, NY 10514

[Feedback](#)

Get Updates [v](#)

Text & Email Updates



Tracking History



USPS Tracking Plus®



Product Information



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7021 0950 0001 6540 2549

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ 7.33

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage _____

Gabriel Joshua Heafitz
 Gracie Terrace, #19-A
 New York, NY 10028

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SAINTA FE NINA
MAR 16 2022
USPO 31254
Postmark Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gabriel Joshua Heafitz
 Gracie Terrace, #19-A
 New York, NY 10028

9590 9402 1258 5246 3531 18

2. Article Number (Transfer from service label)
 7021 0950 0001 6540 2549

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) COND C. Date of Delivery 3/23/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Mail Restricted Delivery (500)

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT 22654
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee 7.33

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage

\$ Tap Rock Minerals II, LLC

\$ 523 Park Point Dr., Suite 200

\$ Golden, CO 80401

\$


\$

\$

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SANTA FE NM
MAR 16 2022
USPC 07504

7021 0950 0001 6540 2532

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>Tap Rock Minerals II, LLC 523 Park Point Dr., Suite 200 Golden, CO 80401</p> </div> <p style="text-align: center;">  9590 9402 1258 5246 3531 01 </p> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-weight: bold;">7021 0950 0001 6540 2532</p>	<p>A. Signature</p> <p><i>X John Veltrop</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><u>Tap Rock</u> <u>3-23-22</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td style="border: none;"><input checked="" type="checkbox"/> Adult Signature</td> <td style="border: none;"><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td style="border: none;"><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td style="border: none;"><input checked="" type="checkbox"/> Certified Mail®</td> <td style="border: none;"><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td style="border: none;"><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Collect on Delivery</td> <td style="border: none;"><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td style="border: none;"><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Insured Mail</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> Insured Mail Restricted Delivery (500)</td> <td style="border: none;"></td> </tr> </table>	<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (500)	
<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (500)																	
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt																

7021 0950 0001 6540 2563

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 22654 <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee 7.33 \$ _____	
Extra Services & Fees (<i>check box, add fee as appropriate</i>)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ _____	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____ Tot \$ _____	
\$ _____ <i>St</i> _____ <i>City</i> _____	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

Samara Galit Heafitz
 Gracie Terrace, #19-A
 New York, NY 10028

Returned 3/28/2022

USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70210950000165402563

Remove X

Your item was returned to the sender on March 28, 2022 at 4:27 pm in NEW YORK, NY 10028 because the addressee was not known at the delivery address noted on the package.

USPS Tracking Plus® Available v

Addressee Unknown

March 28, 2022 at 4:27 pm
NEW YORK, NY 10028

Feedback

Get Updates v

Text & Email Updates v

Tracking History ^

March 28, 2022, 4:27 pm

Addressee Unknown
NEW YORK, NY 10028

Your item was returned to the sender on March 28, 2022 at 4:27 pm in NEW YORK, NY 10028 because the addressee was not known at the delivery address noted on the package.

March 27, 2022

In Transit to Next Facility

U.S. Postal Service™
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 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee **7.33**

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/>	Return Receipt (hardcopy)	\$	
<input type="checkbox"/>	Return Receipt (electronic)	\$	
<input type="checkbox"/>	Certified Mail Restricted Delivery	\$	
<input type="checkbox"/>	Adult Signature Required	\$	
<input type="checkbox"/>	Adult Signature Restricted Delivery	\$	

Postage

Carrie Bridget Fisher
 1144 S. Gaylord
 Denver, CO 80210

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

42654

SANTA FE NM
 MAR 15 2022
 USPO 8504

7021 0950 0001 6540 2624

MONTGOMERY & ANDREWS
 LAW FIRM
 307
 New Mexico 87504-2307



7021 0950 0001 6540 2624



Carrie Bridget Fisher
 1144 S. Gaylord
 Denver, CO 80210

NIXIE 808 FE 1 0003/20/22

RETURN TO SENDER
 ATTEMPTED - NOT KNOWN
 UNABLE TO FORWARD

BC: 87504230707 *1468-00663-20-46

9327020146501436

ANK
 80210875042307

22654

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ 7.33

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	

Postage \$

Total Wing Resources V LLC

\$ 2100 McKinney Ave. Suite 1540

Sent Dallas, TX 75201

Siree

City:

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

USPO 8750
MAR 16 2022
Postmark Here
SANTA FE NM

7021 0950 0001 6540 2556

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <u>COV19</u> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>COV19</u> C. Date of Delivery <u>3/18/22</u></p> <p>D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p style="text-align: center;">Wing Resources V LLC 2100 McKinney Ave. Suite 1540 Dallas, TX 75201</p>	<p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Mail Restricted Delivery (500)</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Mail Restricted Delivery (500)	
<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Mail Restricted Delivery (500)																	
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7021 0950 0001 6540 2556</p>	<p>Domestic Return Receipt</p>																
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>																	



9590 9402 1258 5246 3530 71

7021 0950 0001 6540 2570

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT 22059
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee 7.33
 \$

Extra Services & Fees (check box, add fee as appropriate)

<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage
 \$
 Total

Bruce Heafitz
3802 NE 207th St.
Apt. 2703
Miami, FL 33180

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✓ Delivered, Left with Individual

March 22, 2022 at 3:29 pm
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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage

To: Innerarity Family Minerals, LLC
 600 N. Marienfeld, Suite 320
 Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0001 6540 2587



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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Innerarity Family Minerals, LLC 600 N. Marienfeld, Suite 320 Midland, TX 79701</p> <p>9590 9402 1258 5246 3530 57</p> <p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 2587</p>	<p>A. Signature</p> <p><input checked="" type="checkbox"/> Kelli Williams <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Kelli Williams 3-21-22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input checked="" type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Mail Restricted Delivery (500)</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Mail Restricted Delivery (500)	
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\$ To: Jeanette Fisher McKillop
\$ Se: 1144 S. Gaylord
\$ Str: Denver, CO 80210
\$ Cit:

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7021 0950 0001 6540 2594

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LAW FIRM

2307
New Mexico 87504-2307



ALBUQUERQUE NM 870
16 MAR 2022 PM 3 L

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stamp
\$7.53 0
US POSTAGE
FIRST-CLASS
062S0013958386
87501
stamp

Jeanette Fisher McKillop
1144 S. Gaylord
Denver, CO 80210

NIXIE 808 FE 1 0003

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BC: 87504230707 *6668

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total \$ Jules Russell Toraby
 Sent \$ 1243 Hardscrabble Rd.
 Street Chappaqua, NY 10514
 City, State

Postmark Here
 MAR 20 2022
 SANTA FE NM
 650 6504

7021 0950 0001 6540 2600

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<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <u>[Signature]</u> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>3/21/22</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below: _____</p>																	
<p>1. Article Addressed to:</p> <p>Jules Russell Toraby 1243 Hardscrabble Rd. Chappaqua, NY 10514</p>		<p>3. Service Type</p> <table border="0"> <tr> <td><input checked="" type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Mail Restricted Delivery (0)</td> <td></td> </tr> </table>		<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Mail Restricted Delivery (0)	
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Postage

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

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7015 1730 0000 9774 7569

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<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>X <u>BLM</u></p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p><u>W. R. 25 C. 9</u> <u>3/19/21</u></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p style="text-align: center;">Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157</p> <div style="text-align: center;">  9590 9402 1258 5246 3529 82 </div>	<p>3. Service Type</p> <table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery	
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<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7015 1730 0000 9774 7569</p>																	
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Totl State Land Office

Sen 310 Old Santa Fe Trail

Stre Santa Fe, NM 87501


City _____

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
<ul style="list-style-type: none"> ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p>State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501</p> </div> <p style="text-align: center;">  9590 9402 1258 5246 3530 02 </p> <p>2. Article Number (Transfer from service label)</p> <p style="text-align: center; font-size: 1.2em;">7021 0950 0001 6540 2631</p>	<p>A. Signature</p> <p>X <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>3. Service Type</p> <table style="width: 100%; border: none;"> <tr> <td style="vertical-align: top;"> <input checked="" type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery (\$500) </td> <td style="vertical-align: top; border-left: 1px solid black; padding-left: 10px;"> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery </td> </tr> </table>	<input checked="" type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery (\$500)	<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
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Affidavit of Publication

Exhibit 3

STATE OF NEW MEXICO
COUNTY OF LEA

Taprock Resources, LLC
NMOCD Case No. 22654
April 7, 2022

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 20, 2022
and ending with the issue dated
March 20, 2022.



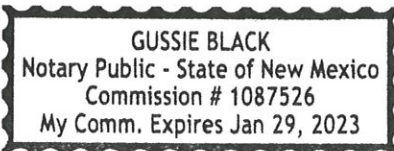
Publisher

Sworn and subscribed to before me this
20th day of March 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
March 20, 2022

NOTICE

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

Enriqueta Garrett; Devon Energy Production Company, LP; Dorchester Minerals, LP f/k/a Spinnaker Royalty Company; TD Minerals, LLC; Gabriel Joshua Heafitz; Tap Rock Minerals II, LLC; Samara Galit Heafitz; Wing Resources V LLC; Bruce Heafitz; Innerarity Family Minerals, LLC; Jeanette Fisher McKillop; Jules Russell Toraby; Sophia Augusta Toraby; Carrie Bridget Fisher; Bureau of Land Management; and State Land Office.

Tap Rock Operating, LLC, has filed an application with the New Mexico Oil Conservation Division as follows:

Case No. 22654: Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-09 S263527D; BONE SPRING [98143]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 16 and 21, Township 26 South, Range 35 East in Lea County, New Mexico. The HSU is to be dedicated to the following two-mile wells: (1) **Talco State Fed Com #111H** well, to be horizontally drilled from an approximate surface hole location 435' FNL and 1188' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 331' FWL of Section 21, T26S-R35E; (2) **Talco State Fed Com #112H** well, to be horizontally drilled from an approximate surface hole location 410' FNL and 1214' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 1650' FWL of Section 21, T26S-R35E; (3) **Talco State Fed Com #125H** well, to be horizontally drilled from an approximate surface hole location 410' FNL and 1189' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 1050' FWL of Section 21, T26S-R35E; (4) **Talco State Fed Com #127H** well, to be horizontally drilled from an approximate surface hole location 435' FNL and 1214' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 2310' FWL of Section 21, T26S-R35E. The Talco State Fed Com #125H well is a proximity well located within the W/2 W/2 of Sections 16 and 21. Its completed interval will be less than 330' from the E/2 W/2 of Sections 16 and 21. The E/2 W/2 of Sections 16 and 21 is therefore included in the HSU under 19.15.16.15(B)(1)(b) NMAC as proximity tracts. The first and last take points and completed intervals meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles southwest of Jal, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division in Santa Fe, New Mexico on **April 7, 2022, at 8:15 a.m.** During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by **March 30, 2022**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 31, 2022**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. #37456

01101398

00264917

SHARON T. SHAHEEN
MONTGOMERY & ANDREWS, P.A.
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A/C 451986
SANTA FE,, NM 87504-2307