STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF FASKEN OIL & RANCH, LTD, FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22697-22698

NOTICE OF SUPPLEMENTAL EXHIBITS

Fasken Oil & Ranch, Ltd. provides notice that it is supplementing the evidentiary record

in these cases by submitting the attached Checklists and Exhibit A1.

Respectfully submitted,

HOLLAND & HART LLP

Michael H. Feldewert Adam G. Rankin Julia Broggi Post Office Box 2208 Santa Fe, New Mexico 87504 (505) 988-4421 (505) 983-6043 mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR FASKEN OIL & RANCH, LTD.

CERTIFICATE OF SERVICE

I hereby certify that on April 6, 2022, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

Deana Bennett Bryce H. Smith Modrall, Sperling, Roehl, Harris & Sisk, P.A. Post Office Box 2168 Albuquerque, New Mexico 87103-2168 (505) 848-1800 <u>deana.bennett@modrall.com</u> <u>bryce.smith@modrall.com</u>

Attorneys for Marathon Oil Permian LLC

Michael H. Feldewert

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22697	APPLICANT'S RESPONSE	
Date: April 7, 2022		
Applicant	Fasken Oil & Ranch, Ltd	
Designated Operator & OGRID (affiliation if applicable)	Fasken Oil & Ranch. Ltd [OGRID 151416]	
Applicant's Counsel:	Holland & Hart LLP	
Case Title:	APPLICATION OF FASKEN OIL & RANCH FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO	
Entries of Appearance/Intervenors:		
Well Family	Baetz 22/15 Fed Com	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	N/A	
Pool Name and Pool Code:	Salt Lake, Bone Springs [53560]	
Well Location Setback Rules:	Standard	
Spacing Unit Size:	320-acres	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	320-acres	
Building Blocks:	Quarter-Quarter sections	
Orientation:	standup	
Description: TRS/County	W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico.	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	Νο	
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description	N/A	
Applicant's Ownership in Each Tract	Exhibit A-3	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)		

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Well #1	Baetz 22/15 Fed Com 1H , API No. pending SHL:500' FSL & 500' FWL (Unit M) of Sec. 22, T20S, R32E BHL:100' FNL & 660' FWL (Unit D) of Sec. 15, T20S, R32E Completion Target: Bone Spring formation	
	Well Orientation:south to north Completion Location expected to be:standard	
Horizontal Well First and Last Take Points	See Exhibit A-1	
Completion Target (Formation, TVD and MD)	See Exhibit B-2	
AFE Capex and Operating Costs		
Drilling Supervision/Month \$	\$8,000	
Production Supervision/Month \$	\$800	
Justification for Supervision Costs	Exhibit A	
Requested Risk Charge	200%	
Notice of Hearing		
Proposed Notice of Hearing	Exhibit C	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D	
Ownership Determination		
Land Ownership Schematic of the Spacing Unit	Exhibit A-3	
Tract List (including lease numbers and owners)	Exhibit A-3	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	Exhibits C & D	
Ownership Depth Severance (including percentage above & below)	N/A	
Joinder		
Sample Copy of Proposal Letter	Exhibit A-4	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5	
Overhead Rates In Proposal Letter	Exhibit A-4	
Cost Estimate to Drill and Complete	Exhibit A-4	
Cost Estimate to Equip Well	Exhibit A-4	
Cost Estimate for Production Facilities	Exhibit A-4	
Geology		
Summary (including special considerations)	Exhibit B	
Spacing Unit Schematic	Exhibit A-1	
Gunhan al/Latigra LT 10102020/ & Strensarin	Exhibit B-1	

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Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit A-1
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-1
Cross Section (including Landing Zone)	Exhibit B-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	Tuchal & Fellewers 5-Apr-22

COMPULSORY POOLING APPLICATION CHECKLIST

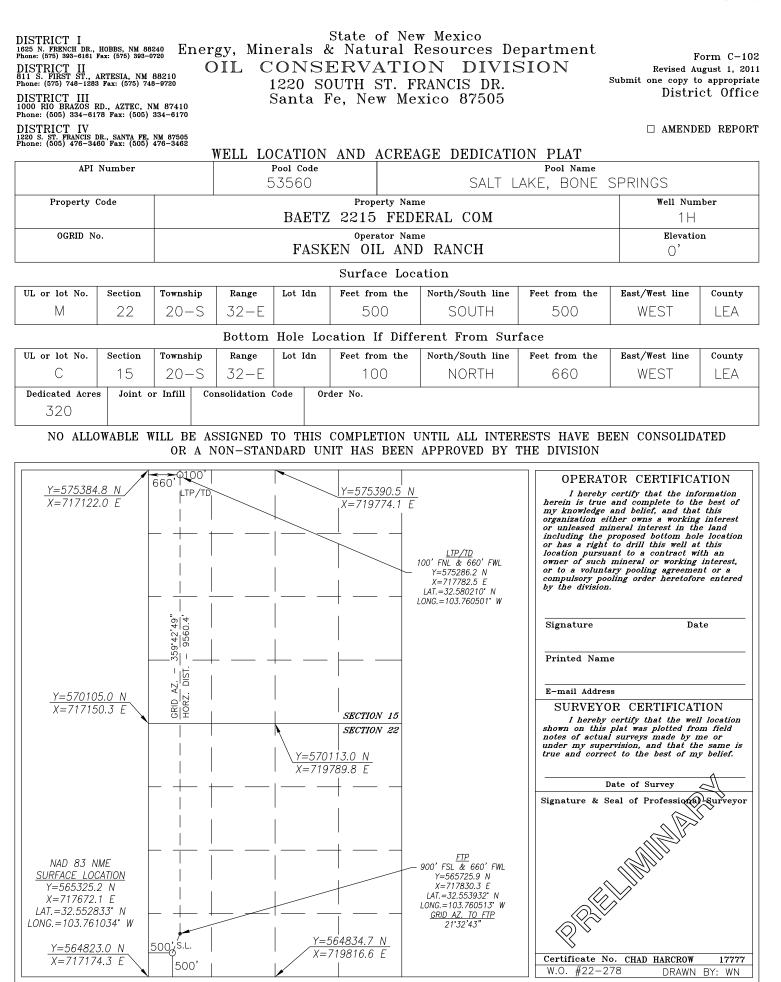
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22698	APPLICANT'S RESPONSE	
Date: April 7, 2022		
Applicant	Fasken Oil & Ranch, Ltd	
Designated Operator & OGRID (affiliation if applicable)	Fasken Oil & Ranch. Ltd [OGRID 151416]	
Applicant's Counsel:	Holland & Hart LLP	
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Pooling this vertical extent:	N/A	
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Spacing Unit		
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Orientation:	standup	
Description: TRS/County	E/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico.	
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Depth Severance: Y/N. If yes, description	Νο	
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Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)		

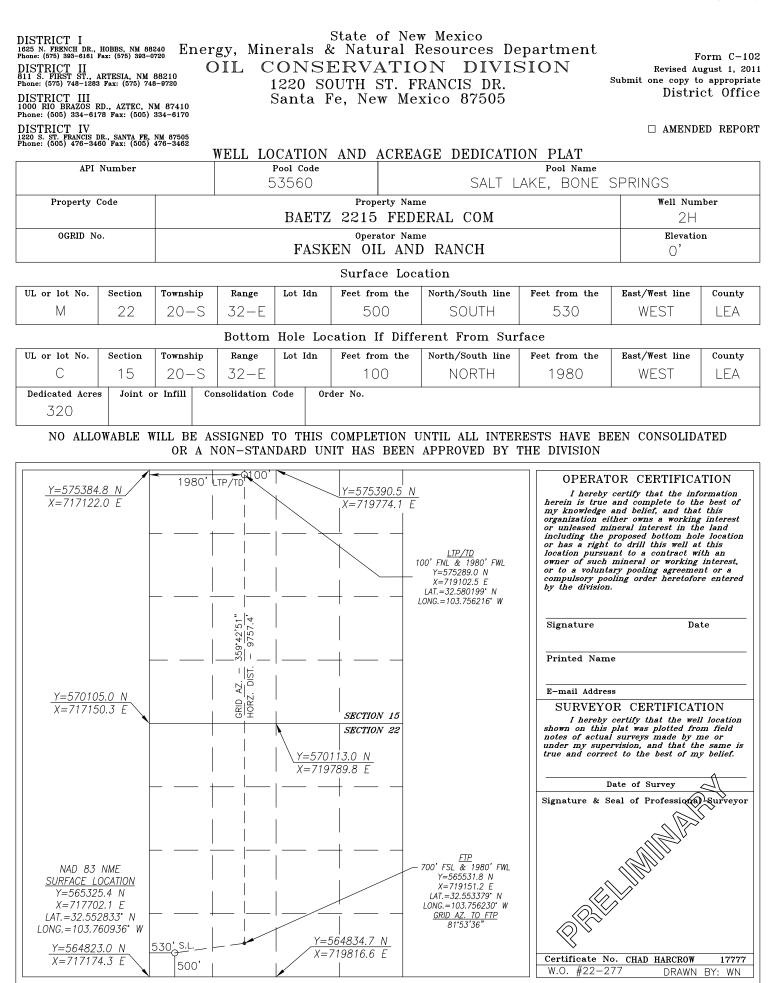
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Evalsate al /hateral Traja 2022/ & chreat ativ	Exhibit B-1	

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Special Provisions/Stipulations	N/A		
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Printed Name (Attorney or Party Representative):	Michael H. Feldewert		
Signed Name (Attorney or Party Representative):	all M		
Date:	Puchal Jo + Mewers 5-Apr-22		



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