

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING APRIL 07, 2022**

CASE NOS. 22697-22698

*BAETZ 22/15 FED COM 1H WELL
BAETZ 22/15 FED COM 2H WELL*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF FASKEN OIL & RANCH, LTD,
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 22697-22698

**CONSOLIDATED HEARING PACKAGE
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- Filed Application
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 - FASKEN Exhibit A-3: Land Plat and Ownership Breakdown
 - FASKEN Exhibit A-4: Sample Well Proposal Letters & AFEs
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- **FASKEN Exhibit C:** Notice Affidavit
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**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF FASKEN OIL & RANCH, LTD,
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22697

APPLICATION

Fasken Oil & Ranch, Ltd, OGRID 151416, (“Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico. In support of its application, Applicant states:

1. An entity affiliated with Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Baetz 22/15 Fed Com 1H** well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on April 7, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com

ATTORNEYS FOR FASKEN OIL & RANCH, LTD

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF FASKEN OIL & RANCH,
LTD, FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 22698

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3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

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Respectfully submitted,

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Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com

ATTORNEYS FOR FASKEN OIL & RANCH, LTD

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF FASKEN OIL & RANCH, LTD,
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22697-22698

AFFIDAVIT OF DAVID MICHAEL WALLACE (Landman)

Michael Wallace, of lawful age and being first duly sworn, declares as follows:

1. My name is David Michael Wallace and I am employed by Fasken Oil & Ranch (“Fasken”), as a landman. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. I am familiar with the applications filed by Fasken in these consolidated cases and the status of the lands in the subject area.

2. In these consolidated cases, Fasken seeks orders pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying standard 320-acre spacing units in the W/2 of Sections 22 and 15, Township 20 South, Range 32 East, NMPM, Lea County, as follows:

- Under **Case 22697**, Fasken seeks to pool the Bone Spring formation underlying the W/2 W/2 of Sections 22 and 15 for the proposed **Baetz 22-15 Fed Com 1H** well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15.
- Under **Case 22698**, Fasken seeks to pool the Bone Spring formation underlying the E/2 W/2 of Sections 22 and 15 for the proposed **Baetz 22-15 Fed Com 2H** well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

3. **Fasken Exhibit A-1** contains Form C-102's for the proposed initial wells in each spacing unit.

4. **Fasken Exhibit A-2** is a general location map outlining the proposed horizontal spacing units in yellow. The acreage is comprised of federal lands.

5. There are no depth severances within the Bone Spring formation underlying this acreage.

6. **Fasken Exhibit A-3** identifies the tracts of land comprising the proposed horizontal spacing units, the working interest ownership in each tract and the consolidated working interest ownership, which is the same for each proposed horizontal spacing unit. Fasken has highlighted the mineral interest owners Fasken seeks to pool, which includes a group of overriding royalty interest owners listed on the last page of this exhibit. Fasken has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each of these mineral owners.

7. **Fasken Exhibit A-4** contains a sample of the well proposal letters and AFEs sent to the working interest owners Fasken was able to locate. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

8. **Fasken Exhibit A-5** contains a chronology of the contacts with the uncommitted working interest owners that Fasken was able to locate. In my opinion, Fasken has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

9. Fasken requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while

producing. These costs are consistent with what other operators are charging in this area for similar wells.

10. I have provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the mineral owners that Fasken seeks to pool and instructed that they be notified of this hearing.

11. **Fasken Exhibits A-1 through A-5** were either prepared by me or compiled under my direction and supervision.

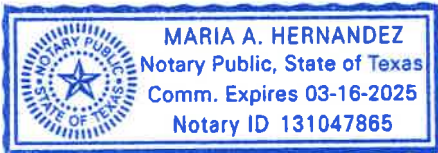
FURTHER AFFIANT SAYETH NOT.



David Michael Wallace

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 1 day of April 2022 by Michael Wallace.

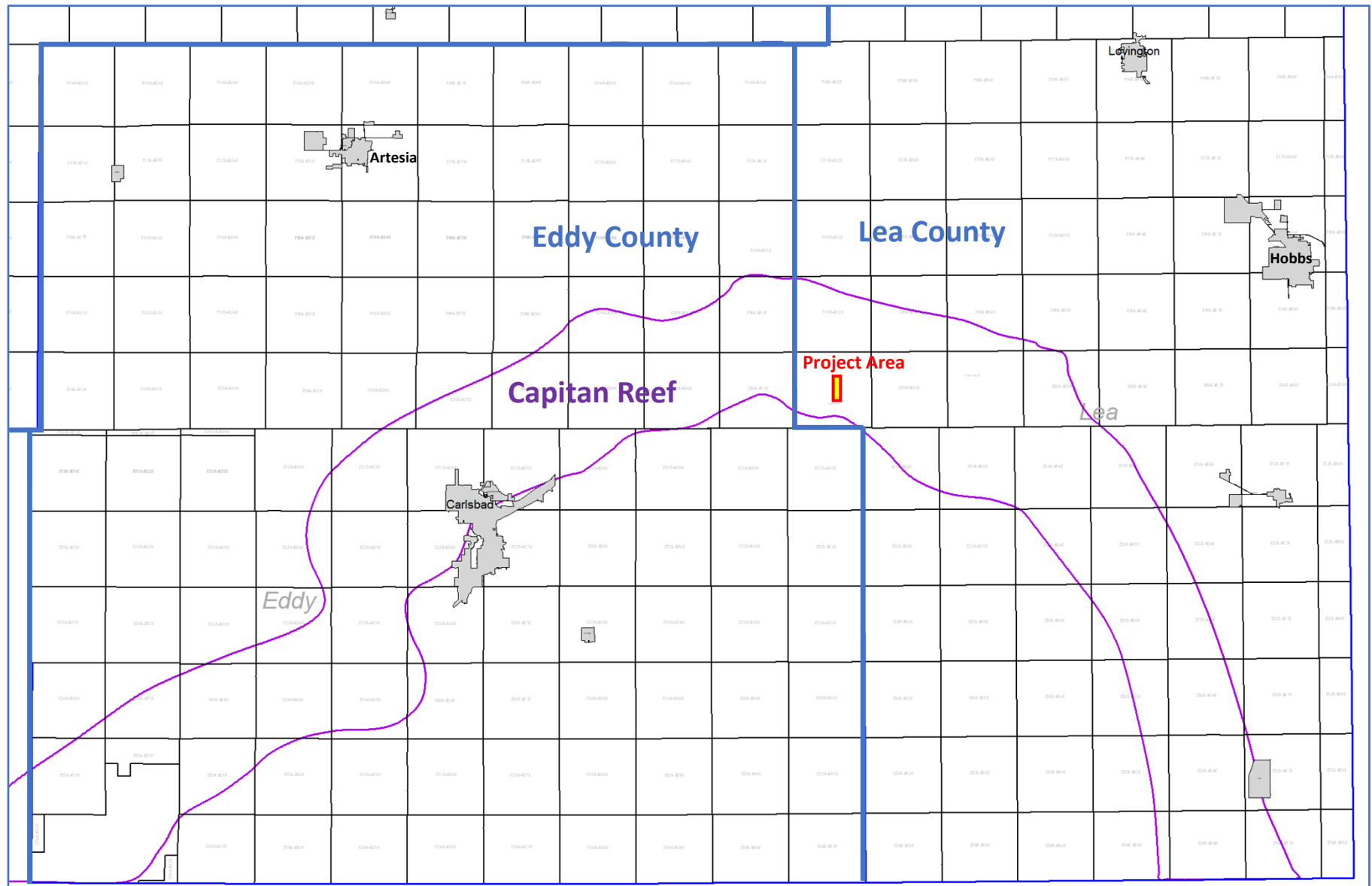




NOTARY PUBLIC

My Commission Expires:
 3/16/2025

Location Map



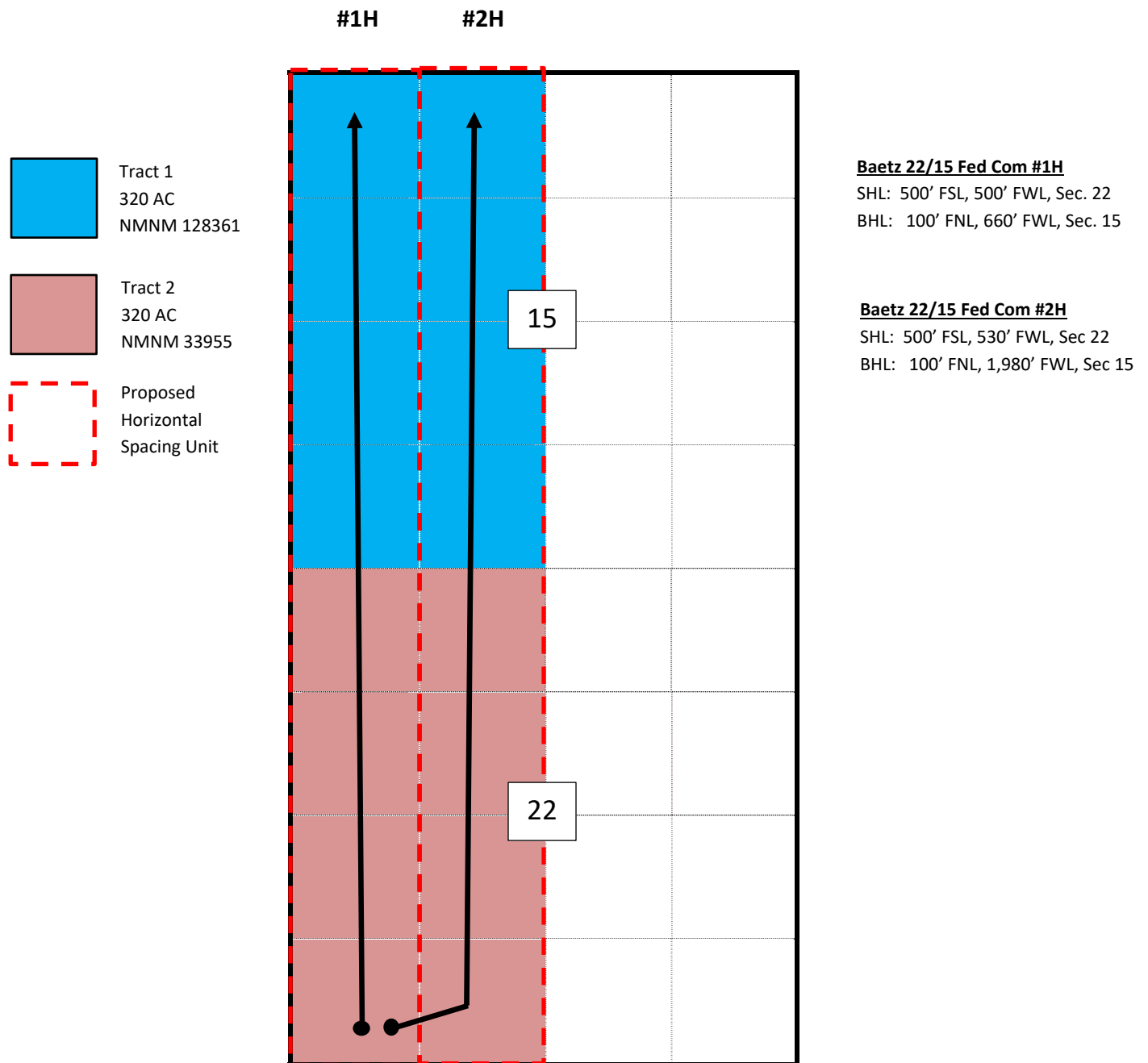
Case No. 22697

Case No. 22698

Lease Plat

Baetz 22-15 Fed Com #1H & #2H

W/2 of Sec. 22 & W/2 of Sec. 15-T20S-R32E, Lea County, NM



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. A3
 Submitted by: Fasken Oil & Ranch, Ltd.
 Hearing Date: April 7, 2022
 Case Nos. 22697-22698

Case No. 22697

Case No. 22698

Working Interest Owners by Tract

Tract 1: W/2 of Sec. 15-T20S-R32E
United States of America Lease NMNM 128361

Owner	Working Interest
Fasken Land and Minerals, Ltd.	0.25000000
Transcendent Oil and Gas Properties, LLC	0.00666667
Escondido Oil and Gas, LLC	0.00333333
Slash Exploration Limited Partnership	0.00781320
Read & Stevens, Inc.	0.06510400
G. Gail Mordka Family Trust	0.00208350
Legacy Reserves Operating LP	0.07552100
Tommy K. LaGrone and Mary Louise LaGrone Rev. Trust	0.00208350
David Petroleum Corp.	0.01139150
Breckenridge Partnership, Ltd.	0.00683680
MRC Permian Company	0.09375000
Marathon Oil Permian LLC	0.47541650
Total:	1.00000000

Tract 2: W/2 of Sec. 22-T20S-R32E
United States of America Lease NMNM 33955

Owner	Working Interest
Fasken Oil and Ranch, Ltd.	0.66321073
Brooks Oil and Gas Interests, Ltd.	0.00400000
Andrews H. Jackson	0.00400000
Trobaugh Properties, a Texas general partnership	0.10000000
Trainer Properties, Ltd.	0.08106130
Terri Jan Smith	0.06666667
Lenox Mineral Title Holdings, Inc.	0.06666666
Titus Oil and Gas Corporation	0.01439464
Total:	1.00000000

Case No. 22697

Case No. 22698

Working Interest by Horizontal Spacing Unit

Baetz 22-15 Fed Com #1H & Baetz 22-15 Fed Com #2H

W/2 of Sec. 15 & W/2 of Sec. 22-T20S-R32E, Lea County, NM

Owner	Interest
Fasken Oil and Ranch, Ltd.	0.45660535
Transcendent Oil and Gas Properties, LLC*	0.00333335
Escondido Oil and Gas, LLC*	0.00166665
Slash Exploration Limited Partnership	0.00390660
Read & Stevens, Inc	0.03255200
G. Gail Mordka Family Trust*	0.00104175
Legacy Reserves Operating LP	0.03776050
Tommy K. LaGrone and Mary Louise LaGrone Rev. Trust	0.00104175
David Petroleum Corp.	0.00341840
Breckenridge Partnership, Ltd.	0.00341840
MRC Permian Company	0.04687500
Marathon Oil Permian LLC	0.23770825
Brooks Oil and Gas Interests, Ltd.	0.00200000
Andrew H. Jackson	0.00200000
Trobaugh Properties, a Texas general Partnership	0.05000000
Trainer Properties, Ltd.*	0.04053065
Terri Jan Smith	0.03333335
Lenox Mineral Title Holdings, Inc.*	0.03333333
Titus Oil and Gas Corporation*	0.00719732
Total:	1.00000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

Participating and Negotiating Operating Agreement*

Case No. 22697

Case No. 22698

Overriding Royalty Interests seeking to Compulsory Pool

Owner
Marie I baetz Family 2012 Trust
Barbara Shelby Baetz Shipper
CSC3 Holdings, Ltd.
Lenox Mineral Title Holdings, Inc.
Trainer Partners, Ltd
Terri Jan Smith
R. K. Moore
Richard H. Schulze
John R. Lewis
Heir(s) or Devisee(s) of Donald C. Stephenson
Richard T. Stephenson
Benny R. Duncan
Trunk Bay Royalty Partners, Ltd.
Kimbell Royalty Holdings, LLC
Lougee Oil and Gas Trust
Martin Joyce
Nestegg Energy Corporation
MRC Permian Company
Good News Minerals, LLC
KMF Land, LLC
Post Oak Crown IV, LLC
Post Oak Crown IV-B, LLC
Mavros Minerals II, LLC
Oak Valley Mineral and Land, LP
Crown Oil Partners, LP
Collins & Jones Investments, LLC
MCT Energy Ltd.
Gerald G. Vavrek
Jesse A. Faught, Jr.
H. Jason Wacker
David W. Cromwell
LMC Energy LLC
Kaleb Smith
Deane Durham
Mike Moylett

Case No. 22697

Case No. 22698



Lynda James
General Manager
Director of Finance and
Personnel and Controller

Tommy E. Taylor
Assistant General Manager
Director of Oil and Gas
Development

Charles F. Hedges, Jr.
Director of Real Estate
Development and
General Counsel

Sean N. McDaniel
Director of Investments

Mike Barnett
Surface Properties Manager

Taylor Billingsley
Oil and Gas Operations Manager

Sally M. Kvasnicka
Land Manager

Stonnie L. Pollock
Exploration Manager

Sheila Simmons
Marketing and Production
Accounting Manager

Travis White
Engineering Manager

Certified Mail No.: 7020 1290 0001 6333 6764

February 10, 2022

David Petroleum Corp.
116 West First St.
Roswell, NM 88202-4702
Attn: Bill Owen, Exploration Manager

REF: Baetz 22/15 Fed Com. No. 1H and No. 2H (the "Wells")
W/2 of Sections 22 and 15, Township 20 South, Range 32 East
Lea County, New Mexico

To Whom It May Concern:

Fasken Oil and Ranch, Ltd. is the operator on behalf of Fasken Land and Minerals, Ltd. ("Fasken"). Fasken, as operator, hereby proposes the drilling and completion of the following horizontal wells with productive laterals located on the W/2 of Sections 22 and 15-T20S-R32E (collectively, the "Operation") as follows:

Baetz 22/15 Fed Com No. 1H as a horizontal well in a legal location in the W/2 W/2 of Section's 22 and 15-T20S-R32E. The estimated SHL will be 500' FSL and 500' FWL in Section 22 and an estimated BHL will be 100' FNL and 660' FWL in Sec. 15, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 9,714' and a MD of approximately 18,814' to test the 2nd Bone Spring formation. The FTP of this well is estimated at 900' FSL and 660' FWL of Sec. 22 and the LTP of this well is estimated at 100' FNL and 660' FWL of Section 15. The total cost of the Operation is estimated to be \$9,644,873 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

Baetz 22/15 Fed Com No. 2H as a horizontal well in a legal location in the E/2 W/2 of Section's 22 and 15-T20S-R32E. The estimated SHL will be 500' FSL and 530' FWL in Section 22 and an estimated BHL will be 100' FNL and 1,980' FWL in Sec. 15, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 9,766' and a MD of approximately 18,866' to test the 2nd Bone Spring formation. The FTP of this well is estimated at 700' FSL and 1,980' FWL of Sec. 22 and the LTP of this well is estimated at 100' FNL and 1,980' FWL of Section 15. The total cost of the Operation is estimated to be \$9,644,873 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

Fasken reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. Fasken will advise you of such modifications.

FASKEN OIL AND RANCH, LTD., 6101 HOLIDAY HILL ROAD, MIDLAND, TEXAS 79707 (432) 687-1777

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A4
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

Baetz 22/15 Fed No. 1H & No. 2H Proposal
February 10, 2022
Page 2

Fasken is proposing the Wells to be drilled under the terms of a modified 1989 AAPL Horizontal Form of Operating Agreement which is enclosed for your review and approval. The proposed operating agreement will cover the W/2 of Sections 22 and 15-T20S-R32E, Lea County, New Mexico. The proposed operating agreement contains the following general provisions:

- 100%/300% Non-Consenting Penalty,
- \$8,000/\$800 Drilling and Producing rate,
- Fasken Oil and Ranch, Ltd. named as Operator,
- The Exhibit "A" to the JOA will be completed when the ownership is known.

Please indicate your participation election in the spaces provided below, sign and return this letter, the signed OA, along with the AFE and a copy of your geologic well requirements if you would like to participate.

If you do not wish to participate in the Operation, Fasken would like to discuss acquiring your interest in the referenced acreage.

In the interest of time, if we do not reach an agreement within 30 days of receipt of this letter, Fasken will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells.

If you have any questions or concerns, please feel free to reach out to me at (432) 687-1777 or by e-mail at mwallace@forl.com.

Thanks,



Mike Wallace
Landman

David Petroleum Corp.

_____ *David Petroleum Corp.* elects to participate in the proposed Operation
 _____ *David Petroleum Corp.* elects NOT to participate in the proposed Operation.

By: _____
 Name: _____
 Title: _____
 E-mail: _____

FASKEN OIL AND RANCH, LTD.

COST ESTIMATE
DRAFT AFE

LEASE/WELL NO.: Baetz 2215 No. 1H

FIELD: Salt Lake, 2nd Bone Springs

LOCATIO SHL Sec 22, T20S-R32E, 500' FSL and 500' FWL

BHL Sec 15, T20S-R32E, 100' FNL and 660 FWL, BHL IS FINAL TAK DATE: Revised 2/10/22

FTP: Sec. 22, T20S-R32E, 900' FSL AND 660' FWL

LATERAL LENGTH: 10,000' (approx)

COUNTY: Lea

STATE: NM

TYPE OF WORK: Drill and Complete

Well TVD: 9714'

TANGIBLES

TUBULAR GOODS	SIZE [IN]	FOOTAGE [FT]	PRICE [\$/FT]	SUB	TOTAL	DRY HOLE
Conductor Pipe	30.000	80	\$100.00	\$8,000		\$8,000
Surface Casing	20.000	1,000	\$50.00	\$50,000		\$50,000
Inter. Casing	13.375	2,600	\$35.00	\$91,000		\$91,000
Inter. Casing	9.625	4,600	\$52.00	\$239,200		\$239,200
Oil string	5.500	18,868	\$21.00	\$396,228		\$0
Tubing	2.875	9,200	\$7.00	\$64,400	\$848,828	\$0
WELLHEAD EQUIPMENT						
Starting Head				\$3,000		\$3,000
Inter. Head				\$7,000		\$7,000
Tubing Head				\$15,000		\$0
Christmas Tree				\$25,000	\$50,000	\$0
SUB SURFACE PRODUCTION EQUIPMENT						
Tubing Anchor and/or Packer				\$5,000		\$0
Sucker Rods, Pump, BHA, etc.				\$20,000	\$25,000	\$0
SURFACE PRODUCTION EQUIPMENT						
Pumping Unit c/w Prime Mover				\$40,000		\$0
Flowlines				\$180,000		\$0
Tanks, Treaters, Separators, Circ. Pump				\$215,000		\$0
Labor				\$215,000	\$650,000	\$0
TOTAL TANGIBLES				\$1,565,828	1573828	\$398,200

INTANGIBLES

CONTRACTOR DRILLING COST

	DAYS	RATE			
Drilling Cost	0	\$0.00	\$0		\$0
Day Work	23	\$24,500	\$563,500		\$563,500
Rig Mobilization			\$250,000	\$813,500	\$250,000

CEMENTING SERVICES & EQUIPMENT

Surface	\$40,000		\$40,000
Intermediates Combined	\$80,000		\$80,000
Oil String	\$75,000		\$0
Open Hole Whipstock and Cementing	\$0	\$195,000	\$0

FORMATION TREATMENT

Acidizing Services & Material	\$0		\$0
Fracturing Services & Materials	\$3,500,000		\$0
Tank Rental & Hauling	\$35,000	\$3,535,000	\$0

SPECIAL SERVICES

Perforating & Wireline Services	\$150,000		\$0
Mud Logging	DAYS	RATE	
	25	\$1,200	\$30,000
			\$180,000
			\$30,000

DRILLING FLUIDS

Mud & Chemicals	\$200,000		\$200,000
Fresh & Brine Water/Drilling and Fracturing	\$550,000		\$50,000
Cuttings Hauling	\$100,000		\$10,000
Base Fluid for OBM/SBM	\$12,000	\$862,000	\$120,000

DRILLING SERVICES

Bits & Reamers	\$90,000		\$90,000
Fuel	\$105,000		\$105,000
Directional Drilling	\$300,000		\$300,000
Hauling/Trucking	\$100,000		\$100,000
Casing Expense (Run Csg., PU/LD Machine)	\$55,925		\$34,675
Pit Liners	\$20,000		\$20,000
Rental Equipment	\$187,800		\$187,800
Welding & Roustabout Labor	\$15,000	\$873,725	\$4,500

COMPLETION SERVICES

Pulling Unit for Completion	\$172,800		\$0
Reverse Drilling Equipment	\$0		\$0
Flowback Services	\$105,000		\$0
Coiled Tubing Unit	\$0		\$0
Bits & Motors	\$14,400		\$0
Mud for Drilling Plugs	\$37,800		\$0
Rental Equipment	\$100,000		\$0
Hauling/Trucking	\$36,000	\$466,000	\$0

SERVICES & MATERIALS OTHER

Tubular Inspection & Testing	\$11,000		\$5,000
Valves, Piping, & Connections	\$0		\$0
Roustabout Labor	\$0		\$0
Cattleguard & Fencing	\$0		\$0
Misc. Services & Supplies	\$30,300	\$41,300	\$26,300

LOCATION ACCESS & CLEAN UP

Surveying	\$5,000		\$5,000
Road, location, pits and clean up	\$180,000	\$185,000	\$180,000

SUPERVISION & LEGAL, ETC.

Geological, Engr. & Supervisory Expense	\$189,000	\$189,000	\$144,000
Well Control Insurance	\$15,320	\$15,320	\$15,320

CONTINGENCIES	10%	\$715,200	\$715,200	\$240,200
TOTAL INTANGIBLES		\$8,071,045	\$8,071,045	\$2,801,300

TOTAL COST		\$9,636,873	\$9,644,873	\$3,199,500
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FASKEN OIL AND RANCH, LTD.

COST ESTIMATE
DRAFT AFE

LEASE/WELL NO.: Baetz 2215 No. 2H
FIELD: Salt Lake, 2nd Bone Springs

LATERAL LENGTH: 10,000' (approx)
COUNTY: Lea
STATE: NM

LOCATIO SHL Sec 22, T20S-R32E, 500' FSL and 530' FWL

TYPE OF WORK: Drill and Complete

BHL Sec 15, T20S-R32E, 100' FNL and 1980' FWL, BHL IS FINAL T/ DATE: Revised 2/10/22
FTP: Sec. 22, T20S-R32E, 700' FSL AND 1980' FWL TVD:9766'

TANGIBLES

TUBULAR GOODS	SIZE [IN]	FOOTAGE [FT]	PRICE [\$/FT]	SUB	TOTAL	DRY HOLE
Conductor Pipe	30.000	80	\$100.00	\$8,000		\$8,000
Surface Casing	20.000	1,000	\$50.00	\$50,000		\$50,000
Inter. Casing	13.375	2,600	\$35.00	\$91,000		\$91,000
Inter. Casing	9.625	4,600	\$52.00	\$239,200		\$239,200
Oil string	5.500	18,868	\$21.00	\$396,228		\$0
Tubing	2.875	9,200	\$7.00	\$64,400	\$848,828	\$0
WELLHEAD EQUIPMENT						
Starting Head				\$3,000		\$3,000
Inter. Head				\$7,000		\$7,000
Tubing Head				\$15,000		\$0
Christmas Tree				\$25,000	\$50,000	\$0
SUB SURFACE PRODUCTION EQUIPMENT						
Tubing Anchor and/or Packer				\$5,000		\$0
Sucker Rods, Pump, BHA, etc.				\$20,000	\$25,000	\$0
SURFACE PRODUCTION EQUIPMENT						
Pumping Unit c/w Prime Mover				\$40,000		\$0
Flowlines				\$180,000		\$0
Tanks, Treaters, Separators, Circ. Pump				\$215,000		\$0
Labor				\$215,000	\$650,000	\$0
TOTAL TANGIBLES				\$1,565,828	1573828	\$398,200

INTANGIBLES

CONTRACTOR DRILLING COST

	DAYS	RATE		
Drilling Cost	0	\$0.00	\$0	\$0
Day Work	23	\$24,500	\$563,500	\$563,500
Rig Mobilization			\$250,000	\$813,500

CEMENTING SERVICES & EQUIPMENT

Surface	\$40,000	\$40,000
Intermediates Combined	\$80,000	\$80,000
Oil String	\$75,000	\$0
Open Hole Whipstock and Cementing	\$0	\$195,000

FORMATION TREATMENT

Acidizing Services & Material	\$0	\$0
Fracturing Services & Materials	\$3,500,000	\$0
Tank Rental & Hauling	\$35,000	\$3,535,000

SPECIAL SERVICES

Perforating & Wireline Services	\$150,000	\$0			
Mud Logging	25	\$1,200	\$30,000	\$180,000	\$30,000

DRILLING FLUIDS

Mud & Chemicals	\$200,000	\$200,000
Fresh & Brine Water/Drilling and Fracturing	\$550,000	\$50,000
Cuttings Hauling	\$100,000	\$10,000
Base Fluid for OBM/SBM	\$12,000	\$862,000

DRILLING SERVICES

Bits & Reamers	\$90,000	\$90,000
Fuel	\$105,000	\$105,000
Directional Drilling	\$300,000	\$300,000
Hauling/Trucking	\$100,000	\$100,000
Casing Expense (Run Csg., PU/LD Machine)	\$55,925	\$34,675
Pit Liners	\$20,000	\$20,000
Rental Equipment	\$187,800	\$187,800
Welding & Roustabout Labor	\$15,000	\$873,725

COMPLETION SERVICES

Pulling Unit for Completion	\$172,800	\$0
Reverse Drilling Equipment	\$0	\$0
Flowback Services	\$105,000	\$0
Coiled Tubing Unit	\$0	\$0
Bits & Motors	\$14,400	\$0
Mud for Drilling Plugs	\$37,800	\$0
Rental Equipment	\$100,000	\$0
Hauling/Trucking	\$36,000	\$466,000

SERVICES & MATERIALS OTHER

Tubular Inspection & Testing	\$11,000	\$5,000
Valves, Piping, & Connections	\$0	\$0
Roustabout Labor	\$0	\$0
Cattleguard & Fencing	\$0	\$0
Misc. Services & Supplies	\$30,300	\$41,300

LOCATION ACCESS & CLEAN UP

Surveying	\$5,000	\$5,000
Road, location, pits and clean up	\$180,000	\$185,000

SUPERVISION & LEGAL, ETC.

Geological, Engr. & Supervisory Expense	\$189,000	\$189,000	\$144,000
Well Control Insurance	\$15,320	\$15,320	\$15,320

CONTINGENCIES

	10%	\$715,200	\$715,200	\$240,200
TOTAL INTANGIBLES		\$8,071,045	\$8,071,045	\$2,801,300

TOTAL COST

\$9,636,873 \$9,644,873 \$3,199,500

Summary of Communications

Uncommitted Working Interest Owners:

1) **Brooks Oil and Gas, Ltd.**

In addition to sending well proposals, Fasken has had conversations with Brooks Oil and Gas, Ltd. regarding the project. They elected to not participate and we have offered to purchase their interest.

2) **Andrew H. Jackson**

In addition to sending well proposals, Fasken has had conversations with Andrew H. Jackson regarding the project. They have executed the operating agreement and elected to participate. We are waiting on Mr. Jackson to return signed communitization agreement.

3) **Trainer Partners, Ltd.**

In addition to sending well proposals, Fasken has had conversations with Trainer Partner, Ltd. regarding the project. They have said they are participating and signing OA. Fasken is waiting for them to return signed elections, operating agreement and communitization agreement.

4) **Terri Jan Smith**

In addition to sending well proposals, Fasken has had conversations with Brooks Oil and Gas, Ltd. regarding the project and we are acquiring her interest in the project. Currently drafting assignment.

5) **Lenox Mineral Title Holdings, Inc.**

In addition to sending well proposals, Fasken has had conversations with Lenox Mineral Title Holdings, Inc. regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement. We are continuing to discuss joinder in project.

6) **Titus Oil and Gas Corporation**

In addition to sending well proposals, Fasken has had conversations with Titus Oil and Gas Corp. regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement. We are continuing to discuss joinder in project.

7) **Transcendent Oil and Gas, LLC**

In addition to sending well proposals, Fasken has had conversations with Transcendent Oil and Gas, LLC regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A5
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

8) Escondido Oil and Gas, LLC

In addition to sending well proposals, Fasken has had conversations with Escondido Oil and Gas, LLC regarding the project. They are participating in the project. We are waiting for them to return signed operating agreement. They have returned elections and communitization agreement.

9) Slash Exploration Limited Partnership

In addition to sending well proposals, Fasken has had conversations with Slash Exploration Limited Partnership regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement.

10) Read & Stevens, Inc.

In addition to sending well proposals, Fasken has had conversations with Read and Stevens, Inc. regarding the project. They are participating in the project. They have returned elections and signed operating agreement. We are waiting for them to return signed communitization agreement.

11) G. Gail Mordka Family Trust

In addition to sending well proposals, Fasken has had conversations with the G. Gail Mordka Family Trust regarding the project. They are participating in the project. They have returned elections and signed operating agreement. We are waiting for them to return signed communitization agreement.

12) Legacy Reserves Operating Company

In addition to sending well proposals, Fasken has had discussions with Legacy Reserves Operating Company regarding this project and continuing to discuss voluntary joinder.

13) Tommy K. LaGrone and Mary Louise LaGrone Revocable Trust

In addition to sending well proposals, Fasken has had conversations with the LaGrone Trust regarding the project. They elected to not participate and we have offered to purchase their interest.

14) Breckenridge Partnership, Ltd.

In addition to sending well proposals, Fasken has had conversations with Breckenridge Partnership, Ltd. regarding the project. They are participating in the project. We are waiting for them to return signed elections, operating agreement and communitization agreement.

15) MRC Permian Company

In addition to sending well proposals, Fasken has had discussions with MRC Permian Company regarding this project and continuing to discuss voluntary joinder.

16) Marathon Oil Permian LLC

In addition to sending well proposals, Fasken has had discussions with MRC Permian Company regarding this project and continuing to discuss voluntary joinder. We are discussing a trade to acquire their interest.

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF FASKEN OIL & RANCH, LTD,
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22697-22698

AFFIDAVIT OF ADAM ANDERSON, GEOLOGIST

Adam Anderson, of lawful age and being first duly sworn, declares as follows:

1. My name is Adam Anderson and I am employed by Fasken Oil & Ranch, Ltd, (“Fasken”), as a petroleum geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Fasken in these consolidated cases and have conducted a geologic study of the lands in the subject area.

3. The target interval for the initial wells in the proposed spacing units is the Second Bone Spring Sand of the Bone Spring formation.

4. **Fasken Exhibit B-1** is a subsea structure map that I prepared for the Second Bone Spring Sand. The proposed spacing units are highlighted and show the orientation of the planned initial wells. The structure map shows the Bone Spring formation gently dipping to the southeast. The structure appears consistent across the proposed spacing units, and I do not observe any faulting, pinch outs, or other geologic impediments to drilling horizontal wells.

5. Fasken Exhibit B-1 also shows a line of cross sections from A to A’ using three well logs. I chose these well logs because they show the continuity and structure of the Second Bone Spring Sand. In my opinion, these well logs are representative of the geology in the subject area.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

6. **Fasken Exhibit B-2** is a structural cross-section that I prepared using logs from the representative wells shown on Exhibit B-1. Each well on the cross-section contains gamma ray, neutron porosity, density, and resistivity logs. The target interval for the proposed initial wells is shaded in yellow. The cross-section demonstrates that the targeted interval is continuous across the proposed spacing units.

7. My geologic study confirms that the target formation underlying the subject area is suitable for development by horizontal wells and that the acreage comprising the proposed horizontal spacing units will be productive and contribute proportionately to the production from the wells.

8. In my opinion, the orientation of the proposed wells is appropriate because it allows us to have the surface locations on established drill islands and drill the wells up-dip which improves overall recovery of oil and gas.

9. The approval of Fasken's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

10. **Fasken Exhibits B-1 and B-2** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT


Adam Anderson

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

SUBSCRIBED and SWORN to before me this 31 day of April, 2022 by
Adam Anderson.

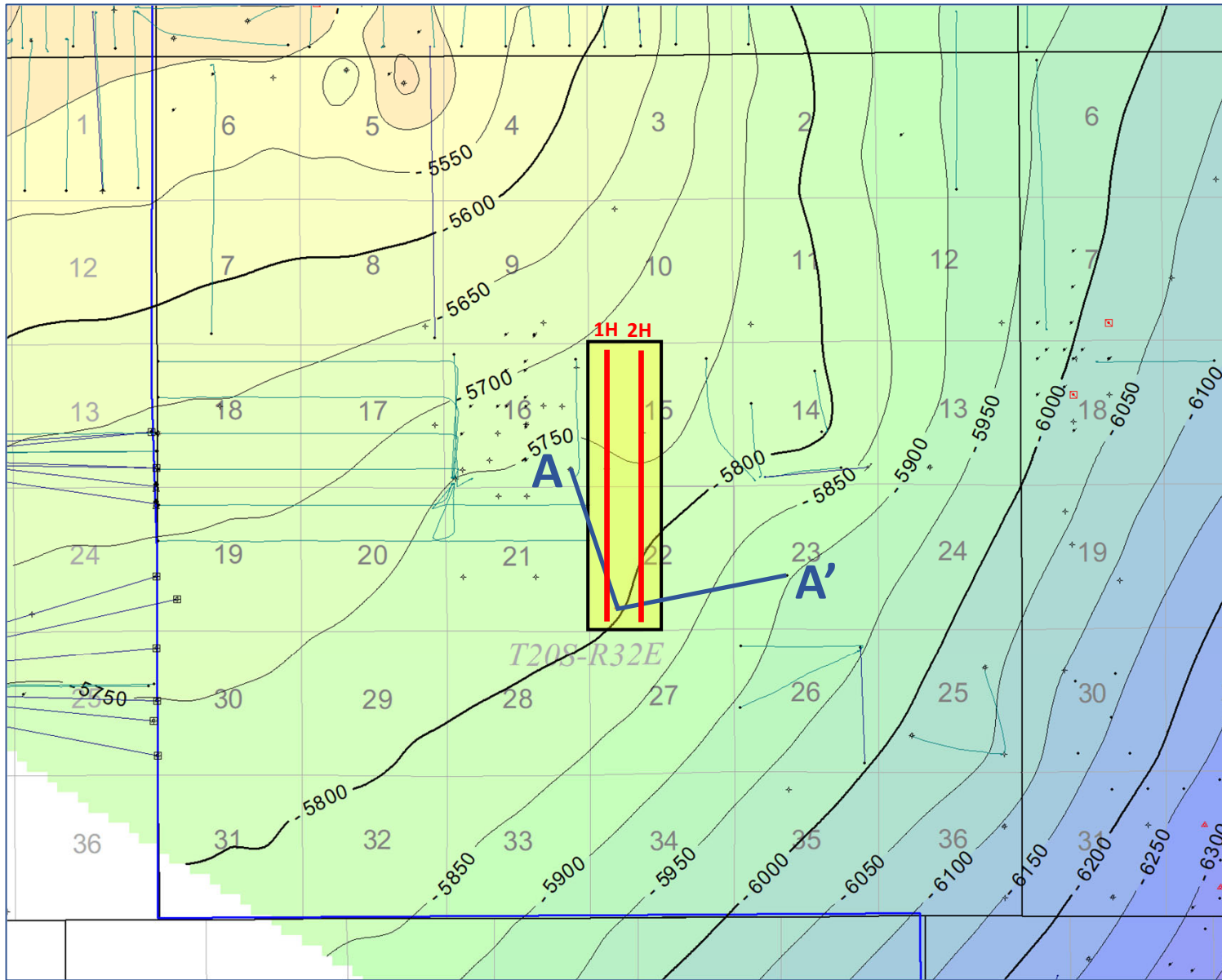


Maria A. Hernandez
NOTARY PUBLIC

My Commission Expires:

3/16/2022

Structure Map – Top of the Second Bone Spring Sand (Feet Subsea)



- Planned Wells
- Project Area
- Contour Interval = 50'

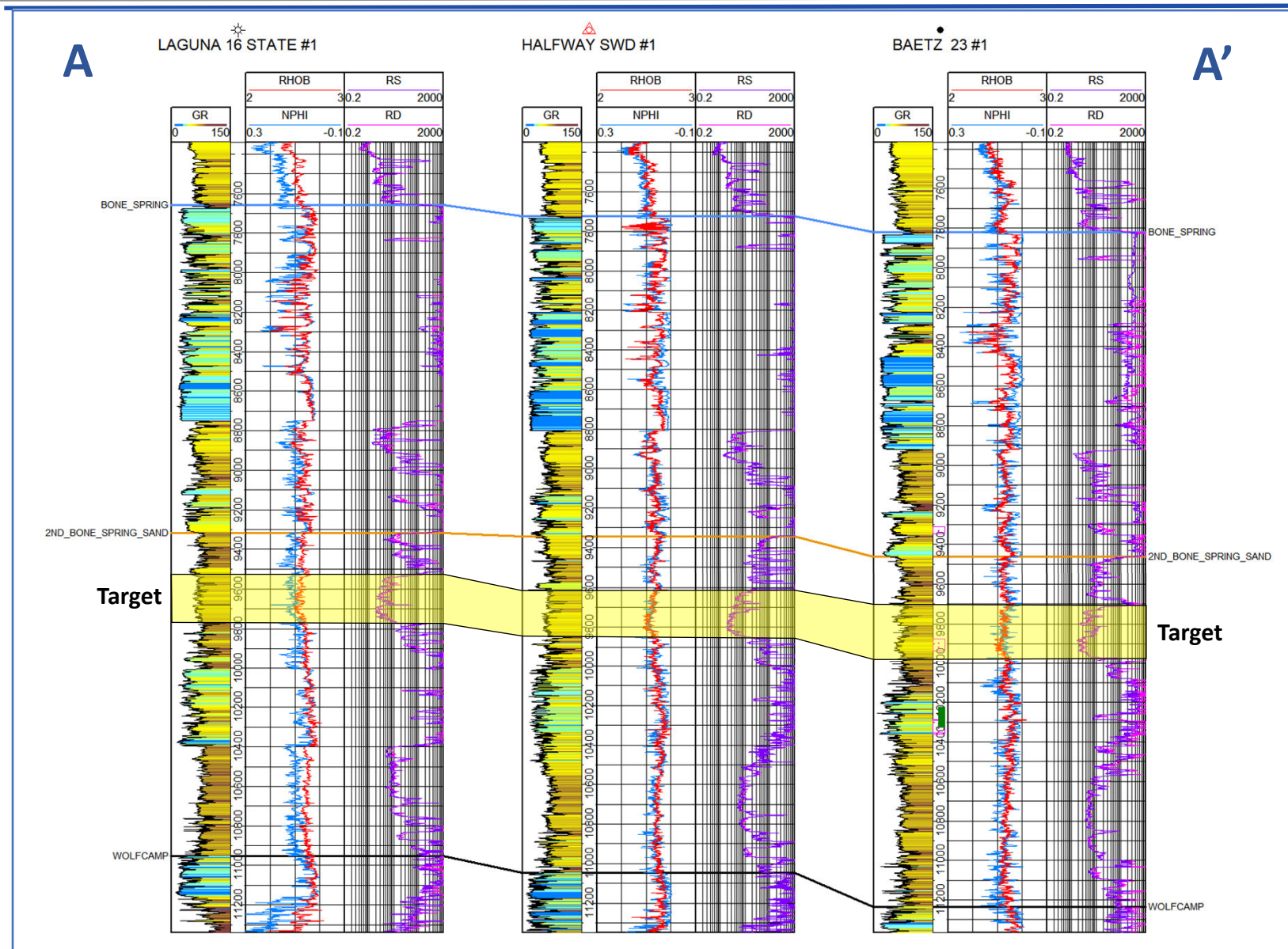
BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B1
 Submitted by: Fasken Oil & Ranch, Ltd.
 Hearing Date: April 7, 2022
 Case Nos. 22697-22698



Structural Cross Section (A – A')

Released to Imaging: 4/6/2022 1:18:22 PM

Received by OCD: 4/5/2022 8:59:47 PM



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF FASKEN OIL & RANCH, LTD,
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22697-22698

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

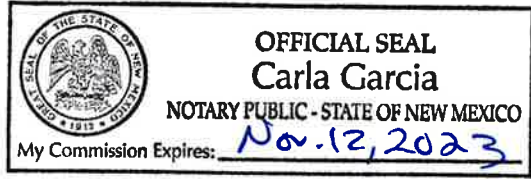
Michael H. Feldewert, attorney in fact and authorized representative Fasken Oil & Ranch, Ltd., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

[Handwritten signature of Michael H. Feldewert]
Michael H. Feldewert

SUBSCRIBED AND SWORN to before me this 4th day of April, 2022 by Michael H. Feldewert.

[Handwritten signature of Notary Public]
Notary Public

My Commission Expires:
Nov. 12, 2023



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698



Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

March 18, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Fasken Oil & Ranch, Ltd for compulsory pooling, Lea County, New Mexico.
Baetz, 22/15 Fed Com 1H well

Ladies & Gentlemen:

This letter is to advise you that Fasken Oil & Ranch, Ltd, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 7, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division’s Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Michael Wallace at (432) 687-1777 or at mwallace@forl.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR FASKEN OIL & RANCH, LTD

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

March 18, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Fasken Oil & Ranch, Ltd for compulsory pooling, Lea County, New Mexico.
Baetz, 22/15 Fed Com 2H well

Ladies & Gentlemen:

This letter is to advise you that Fasken Oil & Ranch, Ltd, has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on April 7, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

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If you have any questions about this matter, please contact Michael Wallace at (432) 687-1777 or at mwallace@forl.com.

Sincerely,

Michael H. Feldewert
ATTORNEY FOR FASKEN OIL & RANCH, LTD

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Fasken Baetz 1H-2H
Case Nos. 22697-22698 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765841871462	Marie I. Baetz Family 2012 Trust	633 Alta Ave	San Antonio	TX	78209-4431	Your item was delivered to an individual at the address at 11:54 am on March 22, 2022 in SAN ANTONIO, TX 78209.
9414811898765841871561	Richard H. Schulze	2422 N Spojnia Rd	McHenry	IL	60050-3344	Your item was delivered to an individual at the address at 10:49 am on March 22, 2022 in MCHENRY, IL 60050.
9414811898765841871523	John R. Lewis	290 Woodlawn St	Vidor	TX	77662-5245	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765841871509	Heirs or devisees of David C. Stephenson, believed to be Richard T. Stephenson	303 Brooks Dr	Fritch	TX	79036-8555	Your item was delivered at 7:55 am on March 26, 2022 in FRITCH, TX 79036.
9414811898765841871547	Benny D. Duncan	5714 Southwestern Blvd	Dallas	TX	75209-3438	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871585	Trunk Bay Royalty Partners, Ltd.	PO Box 671099	Dallas	TX	75367-1099	Your item was delivered to the front desk, reception area, or mail room at 3:40 pm on March 25, 2022 in DALLAS, TX 75367.
9414811898765841871530	Kimbell Royalty Holdings, LLC Attn Daniel C. Przyojski, Jr.	777 Taylor St Ste 810	Fort Worth	TX	76102-4936	Your item was delivered to the front desk, reception area, or mail room at 1:00 pm on March 22, 2022 in FORT WORTH, TX 76102.
9414811898765841871578	Lougee Oil and Gas Trust, Attn Earl S. LougeeAttn Fred Frederikense, Trustee	6614 Northport Dr	Dallas	TX	75230-4115	Your item was delivered to an individual at the address at 12:04 pm on March 22, 2022 in DALLAS, TX 75230.
9414811898765841899213	Lougee Oil and Gas Trust, Attn Earl S. LougeeAttn Fred Frederikense, Trustee	6714 Orchard Lane	Dallasdallas	TX	75230	Your item was delivered to an individual at the address at 2:37 pm on March 22, 2022 in DALLAS, TX 75230.
9414811898765841899251	Martin Joyce	PO Box 2142	Roswell	NM	88202-2142	Your item was picked up at the post office at 2:15 pm on March 22, 2022 in ROSWELL, NM 88201.
9414811898765841899268	Martin Joyce	2905 Anna J Dr	Roswell	NM	88201-3401	Your item was delivered to an individual at the address at 1:59 pm on March 22, 2022 in ROSWELL, NM 88201.
9414811898765841871424	Barbara Shelby Baetz Shipper	1626 Milford St	Houston	TX	77006-6028	Your item was delivered to an individual at the address at 5:21 pm on March 22, 2022 in HOUSTON, TX 77006.
9414811898765841899220	Nestegg Energy CorpotionAttn Joel W. Miller	2501 N 26th St.	Artesiaartesia	NM	88201	Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on March 30, 2022 at 7:10 pm. The item is currently in transit to the destination.
9414811898765841899206	Nestegg Energy CorpotionAttn Joel W. Miller	PO Box 357	Roswell	NM	88202-0357	Your item departed our ALBUQUERQUE, NM 87101 destination facility on March 30, 2022 at 6:28 pm. The item is currently in transit to the destination.
9414811898765841899299	MRC Permian CompanyAttn Troy Wall	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 9:42 am on March 22, 2022 in DALLAS, TX 75240.
9414811898765841899244	Good News Minerals, LLCAttn E. Lea Crump	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899282	KMF Land, LLCAttn Noam Lockshin	1144 15th St Ste 2650	Denver	CO	80202-2686	Your item was delivered to the front desk, reception area, or mail room at 12:34 pm on March 21, 2022 in DENVER, CO 80202.
9414811898765841899237	Post Oak Crown IV, LLCAttn Ryan J. Matthews	34 S Wynden Dr Ste 300	Houston	TX	77056-2531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841899817	Post Oak Crown IV-B, LLCAttn Ryan J. Matthews	34 S Wynden Dr Ste 300	Houston	TX	77056-2531	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841899855	Mavros Minerals II, LLC Attn Samantha Durham	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899824	Oak Valley Mineral and Land, LP Attn Samantha Durham	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899848	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.

Fasken Baetz 1H-2H
Case Nos. 22697-22698 Postal Delivery Report

9414811898765841871400	CSC3 Holdings, Ltd. Attn Courtney B. Watson	344 Terrell Rd	San Antonio	TX	78209-5918	Your item was delivered to an individual at the address at 12:33 pm on March 22, 2022 in SAN ANTONIO, TX 78209.
9414811898765841899886	Collins and Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to the front desk, reception area, or mail room at 11:36 am on March 22, 2022 in MIDLAND, TX 79701.
9414811898765841899831	MCT Energy Ltd.	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79701 on March 28, 2022 at 7:35 pm.
9414811898765841899879	Gerald G. Vavrek	1521 2nd Ave Apt 1604	Seattle	WA	98101-4509	Your item was delivered to an individual at the address at 12:41 pm on March 22, 2022 in SEATTLE, WA 98101.
9414811898765841899718	Jesse A. Faught, Jr.	PO Box 52603	Midland	TX	79710-2603	Your item was delivered at 12:38 pm on March 23, 2022 in MIDLAND, TX 79705.
9414811898765841899756	H. Jackson Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your item was delivered to an individual at the address at 1:13 pm on March 22, 2022 in MIDLAND, TX 79701.
9414811898765841899763	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 9:49 am on March 22, 2022 in MIDLAND, TX 79701.
9414811898765841899725	LMC Energy LLC	550 W Texas Ave Ste 945	Midland	TX	79701-4233	Your item departed our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on March 30, 2022 at 9:30 pm. The item is currently in transit to the destination.
9414811898765841899701	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899749	Deane Durman	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841899787	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item was delivered at 10:31 am on March 22, 2022 in MIDLAND, TX 79705.
9414811898765841871493	Trainer Partners, Ltd. Attn Randall Mark Trainer	PO Box 3788	Midland	TX	79702-3788	Your item was delivered at 1:17 pm on March 24, 2022 in MIDLAND, TX 79701.
9414811898765841899732	Brooks Oil and Gas Interests, Ltd.	2100 Castleford Rd Apt 312	Midland	TX	79705-1737	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841899770	Trobaugh Properties, a Texas general partnership	3300 N A St Bldg 4-102	Midland	TX	79705-5406	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on March 22, 2022 at 11:05 am.
9414811898765841899916	Terri Jan Smith	102 Linden Ave	Fairmont	MN	56031-3003	Your item was delivered to an individual at the address at 10:39 am on March 23, 2022 in FAIRMONT, MN 56031.
9414811898765841899954	Trainer Partners, Ltd.	PO Box 3788	Midland	TX	79702-3788	Your item was delivered at 1:17 pm on March 24, 2022 in MIDLAND, TX 79701.
9414811898765841899961	Lenox Mineral Title Holdings, LLC, agent for Titus Oil and Gas, LLC	1012 Marquez Pl Unit 106B	Santa Fe	NM	87505-1833	Your item has been delivered to an agent for final delivery in SANTA FE, NM 87505 on March 22, 2022 at 1:39 pm.
9414811898765841899909	Lenox Mineral Title Holdings, LLC, agent for Titus Oil and Gas, LLC	420 Throckmorton St Ste 1150	Ft Worth	TX	76102-3761	Your item was delivered to an individual at the address at 12:31 pm on March 22, 2022 in FORT WORTH, TX 76102.
9414811898765841899992	Titus Oil and Gas Corporation, agent for Titus Oil and Gas Production, LLC	420 Throckmorton St Ste 1150	Ft Worth	TX	76102-3761	Your item was delivered to an individual at the address at 12:31 pm on March 22, 2022 in FORT WORTH, TX 76102.
9414811898765841899947	Transcendent Oil and Gas, LLC	4425 98th St Ste 200	Lubbock	TX	79424-5037	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841899985	Transcendent Oil and Gas, LLC	2135 Sedona Hills Pkwy	Las Cruces	NM	88011-4135	Your item was delivered to an individual at the address at 3:48 pm on March 22, 2022 in LAS CRUCES, NM 88011.
9414811898765841899930	Escondido Oil and Gas, LLC	2445 Rose Bay Ct.	Trophy Club	TX	76262	Your item was delivered to an individual at the address at 10:56 am on March 24, 2022 in ROANOKE, TX 76262.
9414811898765841871486	Trainer Partners, Ltd. Attn Randall Mark Trainer	200 W Illinois Ave	Midland	TX	79701-4643	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765841899978	Slash Exploration Limited Partnership	PO Box 1973	Roswell	NM	88202-1973	Your item was picked up at the post office at 10:57 am on March 23, 2022 in ROSWELL, NM 88201.

Fasken Baetz 1H-2H
Case Nos. 22697-22698 Postal Delivery Report

9414811898765841899619	G. Gail Mordka Family Trust	2652 Asbury Ave	Evanston	IL	60201-1677	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765841899657	Legacy Reserves Operating, LP	15 Smith Rd Ste 3000	Midland	TX	79705-5461	Your item was delivered to an individual at the address at 11:00 am on March 25, 2022 in MIDLAND, TX 79705.
9414811898765841899664	Tommy K. LaGrone and Mary Louis LaGrone Revocable Trust	21 Citadel Dr	Amarillo	TX	79124-1421	Your item was delivered to an individual at the address at 3:17 pm on March 23, 2022 in AMARILLO, TX 79124.
9414811898765841899626	Breckenridge Partnership, Ltd.	PO Box 1973	Roswell	NM	88202-1973	Your item was picked up at the post office at 10:57 am on March 23, 2022 in ROSWELL, NM 88201.
9414811898765841899602	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	Your item was delivered to the front desk, reception area, or mail room at 9:42 am on March 22, 2022 in DALLAS, TX 75240.
9414811898765841899695	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871431	Terri Jan Smith	102 Linden Ave	Fairmont	MN	56031-3003	Your item was delivered to an individual at the address at 10:39 am on March 23, 2022 in FAIRMONT, MN 56031.
9414811898765841871479	Lenox Minerals, LLCAttn Marshall Hickey	1701 Post Oak Blvd no 171	Houston	TX	77056	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765841871516	Lenox Minerals, LLCAttn Marshall Hickey	420 Throckmorton St. Ste. 115	Houston	TX	77056	Your item arrived at the SANTA FE, NM 87504 post office at 8:32 am on March 28, 2022 and is ready for pickup.
9414811898765841871554	R.K. Moore	1006 5th St	Canyon	TX	79015-5106	Your item was delivered to an individual at the address at 12:18 pm on March 22, 2022 in CANYON, TX 79015.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

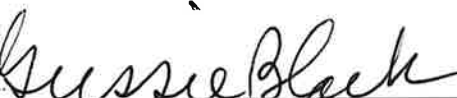
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 18, 2022
and ending with the issue dated
March 18, 2022.



Publisher

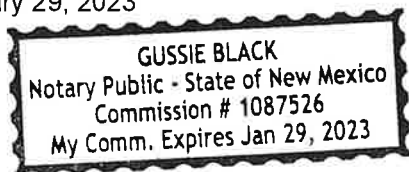
Sworn and subscribed to before me this
18th day of March 2022.



Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE March 18, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, April 7, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **March 27, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e7a826ddc565491e5572809154e64648d>
Event number: 2483 816 0092
Event password: mJKbXvy44W2

Join by video: 24838160092@nmemnrd.webex.com
Numeric Password: 468428
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2483 816 0092

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Marie I. Baetz Family 2012 Trust; Barbara Shelby Baetz Shipper, her heirs and devisees; CSC3 Holdings, Ltd.; Trainer Partners, Ltd.; Terri Jan Smith, her heirs and devisees; Lenox Minerals, LLC; R.K. Moore, his or her heirs and devisees; Richard H. Schulze, his heirs and devisees; John R. Lewis, his heirs and devisees; Heirs or devisees of David C. Stephenson, believed to be Richard T. Stephenson; Benny D. Duncan, his heirs and devisees; Trunk Bay Royalty Partners, Ltd.; Kimbell Royalty Holdings, LLC; Lougee Oil and Gas Trust, Attn: Earl S. Lougee, Attn: Fred Frederikense, Trustee; Martin Joyce, his heirs and devisees; Nestegg Energy Corporation; MRC Permian Company; Good News Minerals, LLC; KMF Land, LLC; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Mavros Minerals II, LLC; Oak Valley Mineral and Land, LP; Crown Oil Partners, LP; Collins and Jones Investments, LLC; MCT Energy Ltd.; Gerald G. Vavrek, his heirs and devisees; Jesse A. Faught, Jr., his heirs and devisees; H. Jackson Wacker, his heirs and devisees; David W. Cromwell, his heirs and devisees; LMC Energy LLC; Kaleb Smith, his heirs and devisees; Deane Durman, her heirs and devisees; Mike Moylett, his heirs and devisees; Brooks Oil and Gas Interests, Ltd.; Trobaugh Properties, a Texas general partnership; Terri Jan Smith, her heirs and devisees; Trainer Partners, Ltd.; Lenox Mineral Title Holdings, LLC, agent for Titus Oil and Gas, LLC; Titus Oil and Gas Corporation, agent for Titus Oil and Gas Production, LLC; Transcendent Oil and Gas, LLC; Escondido Oil and Gas, LLC; Slash Exploration Limited Partnership; G. Gail Mordka Family Trust; Legacy Reserves Operating, LP; Tommy K. LaGrone and Mary Louis LaGrone Revocable Trust; Breckenridge Partnership, Ltd.; and Marathon Oil Permian LLC.

Case No. 22697: Application of Fasken Oil & Ranch, Ltd for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Baetz 22/15 Fed Com 1H well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles south of Maljimar, New Mexico.
#37449

67100754

00264903

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Fasken Oil & Ranch, Ltd.
Hearing Date: April 7, 2022
Case Nos. 22697-22698

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

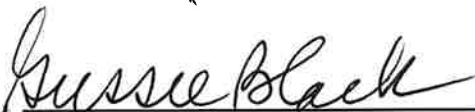
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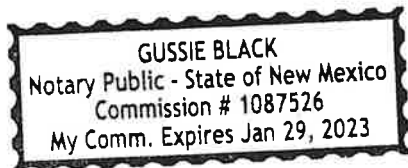
Publisher

Sworn and subscribed to before me this
18th day of March 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



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