STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 22687-22688

NOTICE OF SUPPLEMENTAL EXHIBITS

Centennial Resource Production, LLC provides notice that it is submitting the attached

revised exhibits in these cases to include the compulsory pooling checklist for Case 22688.

Respectfully submitted,

HOLLAND & HART LLP

Michael H. Feldewert Adam G. Rankin Julia Broggi Post Office Box 2208 Santa Fe, New Mexico 87504 (505) 988-4421 (505) 983-6043 mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR CENTENNIAL RESOURCE PRODUCTION, LLC

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BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING APRIL 07, 2022

CASE NOS. 22687-22688

ERIC CARTMAN STATE COM #601H-603H WELLS ERIC CARTMAN STATE COM #604H-605H WELLS

Lea County, New Mexico



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22687-22688

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- Centennial Exhibit B: Applications of Centennial Production Company for Compulsory Pooling
- Centennial Exhibit C: Affidavit of Gavin Smith, Landman
 - o Centennial Exhibit C-1: Overlapping Spacing Unit Notice
 - o Centennial Exhibit C-2: Draft C-102s
 - Centennial Exhibit C-3: Land Tract Map
 - Centennial Exhibit C-4: Interest Ownership
 - o Centennial Exhibit C-5: Sample Well Proposal Letter with AFE
 - o Centennial Exhibit C-6: Chronology of Contacts
- Centennial Exhibit D: Affidavit of Ali Sloan, Geologist
 - Centennial Exhibit D-1: Resume
 - o Centennial Exhibit D-2: Locator Map
 - Centennial Exhibit D-3: Subsea structure map
 - Centennial Exhibit D-4: Cross-section map
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS Case No. 22687 **APPLICANT'S RESPONSE** Date: April 7, 2022 Centennial Resource Production LLC Applicant Designated Operator & OGRID (affiliation if applicable) Centennial Resource Production LLC (OGRID 372165) Applicant's Counsel: Holland & Hart LLP Case Title: APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. Entries of Appearance/Intervenors: N/A Well Family Eric Cartman 6 State Com Formation/Pool Formation Name(s) or Vertical Extent: Bone Spring Primary Product (Oil or Gas): Oil Pooling this vertical extent: **Bone Spring** Pool Name and Pool Code: Ojo Chiso; Bone Spring Pool (Pool Code 96553) Well Location Setback Rules: Statewide oil 640 acres Spacing Unit Size: Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 640 acres **Building Blocks:** 40 acres South to North Orientation: **Description: TRS/County** W/2 of Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. Standard Horizontal Well Spacing Unit (Y/N), If No, describe Yes **Other Situations** Depth Severance: Y/N. If yes, description No

<u>Received by OCD: 4/7/2022 10:58:49 AM</u>	Page 5 of 78
Proximity Tracts: If yes, description	Yes; Eric Cartman 6 State Com #602H well will
	remain within 330 feet of the quarter-quarter line
	separating the E/2 W/2 from the W/2 W/2 of
	irregular Sections 6 and 31, to allow inclusion of this
	acreage into a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	Yes; Eric Cartman 6 State Com #602H well.
Applicant's Ownership in Each Tract	Exhibit C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location,	-
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Eric Cartman 6 State Com #601H well
	SHL:SW/4 SW/4 (Lot 7) of irregular Section 6, Township 22
	South, Range 35 East.
	BHL:NW/4 NW/4 (Lot 1) of irregular Section 31, Township 22
	South, Range 35 East.
	Completion Target: Bone Spring
	Well Orientation: South to North
	Completion Location expected to be: standard
Well #2	Eric Cartman 6 State Com #602H well
	SHL:SW/4 SW/4 (Lot 7) of irregular Section 6, Township 22
	South, Range 35 East.
	BHL:NE/4 NW/4 (Unit C) of irregular Section 31, Township 22 South, Range 35 East.
	Completion Target: Bone Spring
	Well Orientation: South to North
	Completion Location expected to be: standard

Received by OCD: 4/7/2022 10:58:49 AM Well #3	Eric Cartman 6 State Com #603H well
	SHL:SW/4 SE/4 (Unit O) of irregular Section 6, Township 22 South, Range 35 East. BHL:NE/4 NW/4 (Unit C) of irregular Section 31, Township 22 South, Range 35 East.
	Completion Target: Bone Spring Well Orientation: South to North
	Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4, Exhibit D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & bel	d N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
CostsEdun AntesiasD #11/2#82C& 14p7&tBM	Exhibit C-5

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Cost Estimate to Equip Well	Exhibit C-5	
Cost Estimate for Production Facilities	Exhibit C-5	
Geology		
Summary (including special considerations)	Exhibit D	
Spacing Unit Schematic	Exhibit D-2	
Gunbarrel/Lateral Trajectory Schematic	N/A	
Well Orientation (with rationale)	Exhibit D, D-1	
Target Formation	Exhibit D-5	
HSU Cross Section	Exhibit D-5	
Depth Severance Discussion	Exhibit D	
Forms, Figures and Tables		
C-102	Exhibit C-2	
Tracts	Exhibit C-3	
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4	
General Location Map (including basin)	Exhibit D-2	
Well Bore Location Map	Exhibit D-2	
Structure Contour Map - Subsea Depth	Exhibit D-4	
Cross Section Location Map (including wells)	Exhibit D-4	
Cross Section (including Landing Zone)	Exhibit D-5	
Additional Information		
Special Provisions/Stipulations	N/A	

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.

Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	7-Apr-22

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case No. 22688	APPLICANT'S RESPONSE	
Date: April 7, 2022		
Applicant	Centennial Resource Production LLC	
Designated Operator & OGRID (affiliation if applicable)	Centennial Resource Production LLC (OGRID 372165)	
Applicant's Counsel:	Holland & Hart LLP	
Case Title:	APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.	
Entries of Appearance/Intervenors:	N/A	
Well Family	Eric Cartman 6 State Com	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Bone Spring	
Pool Name and Pool Code:	Ojo Chiso; Bone Spring Pool (Pool Code 96553)	
Well Location Setback Rules:	Statewide oil	
Spacing Unit Size:	640 acres	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres	
Building Blocks:	40 acres	
Orientation:	South to North	
Description: TRS/County	E/2 of Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico.	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	Yes; Pooling only from 10,388 feet to base of Bone Spring.	

Received by OCD: 4/7/2022 10:58:49 AM	Page 9 of 78
Proximity Tracts: If yes, description	Yes; Eric Cartman 6 State Com #604H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of irregular Sections 6 and 31, to allow inclusion of this acreage into a standard horizontal well spacing unit.
Proximity Defining Well: if yes, description	Yes; Eric Cartman 6 State Com #604H well.
Applicant's Ownership in Each Tract	C-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Eric Cartman 6 State Com #604H well SHL:SW/4 SE/4 (Unit O) of irregular Section 6, Township 22 South, Range 35 East. BHL:NW/4 NE/4 (Unit B) of irregular Section 31, Township 22 South, Range 35 East. Completion Target: Bone Spring Well Orientation: South to North Completion Location expected to be: standard
Well #2	Eric Cartman 6 State Com #605H wellSHL:SW/4 SE/4 (Unit O) of irregular Section 6, Township 22South, Range 35 East.BHL:NE/4 NE/4 (Unit A) of irregular Section 31, Township 22South, Range 35 East.Completion Target: Bone SpringWell Orientation: South to NorthCompletion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-2

Received by OCD: 4/7/2022 10:58:49 AM Completion Target (Formation, TVD and MD)	Exhibit C-2, Exhibit D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & be	lq N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5
Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-2
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D, D-1
Target Formation	Exhibit D-5
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	Exhibit D
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C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-4
General Location Map (including basin)	Exhibit D-2
Well Bore Location Map	Exhibit D-2
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	N/A

CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.

Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	7-Apr-22

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>22687</u>

Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

APPLICATION

Centennial Resource Production, LLC ("Centennial" or "Applicant") (OGRID No. 372165), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of irregular Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. In support of its application, Centennial states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells:

- a. the Eric Cartman 6 State Com #601H well, to be horizontally drilled from
 a surface location in the SW/4 SW/4 (Lot 7) of irregular Section 6, to a
 bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 31;
- b. the Eric Cartman 6 State Com #602H well, to be horizontally drilled from

a surface location in the SW/4 SW/4 (Lot 7) of irregular Section 6, to a BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 31; and

 c. the Eric Cartman 6 State Com #603H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 31.

3. The completed interval for the proposed **Eric Cartman 6 State Com #602H well** will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of irregular Sections 6 and 31, to allow inclusion of this acreage into a standard horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;

- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mhfeldewert@hollandhart.com agrankin@hollandhart.com

ATTORNEYS FOR CENTENNIAL RESOURCE PRODUCTION, LLC

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 22688

APPLICATION

Centennial Resource Production, LLC ("Centennial" or "Applicant") (OGRID No. 372165), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order (1) approving a standard 640-acre, more or less, horizontal spacing unit in a portion of the Bone Spring formation from a depth of 10,388 feet to the base of the Bone Spring formation, comprised of the E/2 of irregular Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests within such acreage. In support of its application, Centennial states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells:

a. the Eric Cartman 6 State Com #604H well, to be horizontally drilled from
 a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a
 bottom hole location in the NW/4 NE/4 (Unit B) of irregular Section 31;
 and

 b. the Eric Cartman 6 State Com #605H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 31.

3. The completed interval for the proposed **Eric Cartman 6 State Com #604H well** will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of irregular Sections 6 and 31, to allow inclusion of this acreage into a standard horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 7, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit in the defined portion of the Bone Spring formation and approving the initial wells thereon;
- B. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;

- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mhfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR CENTENNIAL RESOURCE PRODUCTION, LLC

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22687 & 22688

AFFIDAVIT OF GAVIN SMITH

Gavin Smith, of lawful age and being first duly sworn, states the following:

1. My name is Gavin Smith and I am employed by Centennial Resource Production, LLC ("Centennial") as a Senior Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Centennial in these consolidated cases and the status of the lands in the subject area.

4. None of the uncommitted parties in this case has indicated opposition to these pooling cases proceeding by affidavit and, therefore, I do not expect opposition at the hearing.

5. In **Case No. 22687**, Centennial seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of irregular Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico.

6. The spacing unit will be dedicated to the proposed initial **Eric Cartman 6 State Com #601H well**, which be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 7) of irregular Section 6, to a bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 31;

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

the Eric Cartman 6 State Com #602H well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 7) of irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 31; and the Eric Cartman 6 State Com #603H well, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 31.

7. The completed interval for the proposed **Eric Cartman 6 State Com #602H** well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of irregular Sections 6 and 31, to allow inclusion of this acreage into a standard horizontal well spacing unit.

8. In **Case No. 22628**, Centennial seeks an order pooling all uncommitted interests within a portion of the Bone Spring formation, from a depth of 10,388 feet to the base of the Bone Spring formation, within a proposed standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of irregular Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico.

9. The proposed spacing unit will be dedicated to the initial Eric Cartman 6 State Com #604H well, which will be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NW/4 NE/4 (Unit B) of irregular Section 31; and the Eric Cartman 6 State Com #605H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 31.

10. The completed interval for the proposed Eric Cartman 6 State Com #604H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from

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the E/2 E/2 of irregular Sections 6 and 31, to allow inclusion of this acreage into a standard horizontal well spacing unit.

11. The proposed horizontal spacing unit will partially overlap an existing spacing unit operated by Centennial that is dedicated to the E/2 of Section 6 and the NE/4 of Section 7, Township 22 South, Range 35 East, Lea County, New Mexico. Two horizontal wells which are drilled and producing within the Second Bone Spring interval are currently dedicated to that spacing unit: the Carne Asada State Com 501H (API 30-025-46021) and the Carne Asada State Com 502H (API 30-025-46331).

12. Centennial provided 20-days' notice of this proposed overlapping spacing unit to all working interest owners by certified mail, return-receipt requested, pursuant to Division regulations. **Centennial Exhibit C-1** is a copy of the notice letter that was provided. No working interest owner objected.

13. **Centennial Exhibit C-2** contains draft Form C-102s for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

14. For Case Nos. 22627 and 22628, Centennial understands that these Bone Spring formation wells will be placed in the Ojo Chiso; Bone Spring Pool (Pool Code 96553).

15. **Centennial Exhibit C-3** identifies the tracts of land comprising each of the proposed horizontal spacing units, the working interest ownership in each tract, and their interest in the horizontal spacing unit. There are no unleased mineral interest owners. The subject acreage is comprised of state lands.

16. No ownership depth severances exist within the Bone Spring formation underlying this acreage.

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17. **Centennial Exhibit C-4** identifies the working interest owners that Centennial is seeking to pool in each of the proposed horizontal spacing units.

18. Centennial has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories, and conducted computer searches to locate contact information for each owner. Centennial has made a good faith effort to locate each party that it seeks to pool in these cases.

19. Centennial also seeks to pool the overriding royalty interest owners identified in Exhibit C-4.

20. **Centennial Exhibit C-5** contains a sample of the well proposal letters and AFEs sent to the working interest owners. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

21. Centennial Exhibit C-6 contains a general summary of the contacts with the uncommitted owners. In my opinion, Centennial has undertaken good faith efforts to reach an agreement with the uncommitted owners.

22. Centennial requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

23. Centennial has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that Centennial seeks to pool and instructed that they be notified of this hearing.

24. Centennial Exhibits C-1 through C-6 were either prepared by me or compiled under my direction and supervision.

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FURTHER AFFIANT SAYETH NOT.

un Juch

Gavin Smith

STATE OF COLORADO

COUNTY OF DENVER

SUBSCRIBED and SWORN to before me this ______ day of April 2022 by Gavin

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Smith.

TARY PUBLIC

My Commission Expires:

Frances M.	hom
NOTARY PL	IBLIC
STATE OF COL	
NOTARY ID 202	14030707
MY COMMISSION EXPIRES	October 07, 2025

<u>VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED</u>

TO ALL WORKING INTEREST OWNERS IN THE AGREAGE AFFECTED BY PROPOSED OVERLAPPING SPACING UNIT

Re: Notice of Overlapping Spacing
Ojo Chiso; Bone Spring (96553)
E/2 Section 31, T21S R35E; E/2 Section 6, T22S R35E
Lea County, New Mexico

To Whom It May Concern:

This letter is to advise you that Centennial Resource Production, LLC has proposed to drill the following wells in the 3rd Bone Spring formation:

Eric Cartman 6 State Com #604H SHL: 256' FSL Section 6 & 1,960' FEL Section 6, T22S R35E, Lea County, NM BHL: 100' FNL Section 31 & 1,545' FEL Section 31, T21S R35E, Lea County, NM Target: 3rd Bone Spring Formation/TVD: 10,840 feet

Eric Cartman 6 State Com #605H SHL:256' FSL Section 6 & 1,930' FEL Section 6, T22S R35E, Lea County, NM BHL: 100' FNL Section 31 & 330' FEL Section 31, T21S R35E, Lea County, NM Target: 3rd Bone Spring Formation/TVD: 10,840 feet

These wells will be dedicated to a 644.80-acre spacing unit comprised of the following acreage:

E/2 Section 31, T21S R35E & E/2 Section 6, T22S R35E, Lea County, NM

This proposed 644.80-acre spacing unit will overlap the following spacing unit(s) and existing wells:

Spacing Unit: E/2 Section 6 & NE/4 Section 7, T22S R35E, Lea County, NM

Wells: Carne Asada State Com #501H (API: 30-025-46021) Carne Asada State Com #502H (API: 30-025-46331)

Target: 2nd Bone Spring Formation/TVD: 10,070 feet

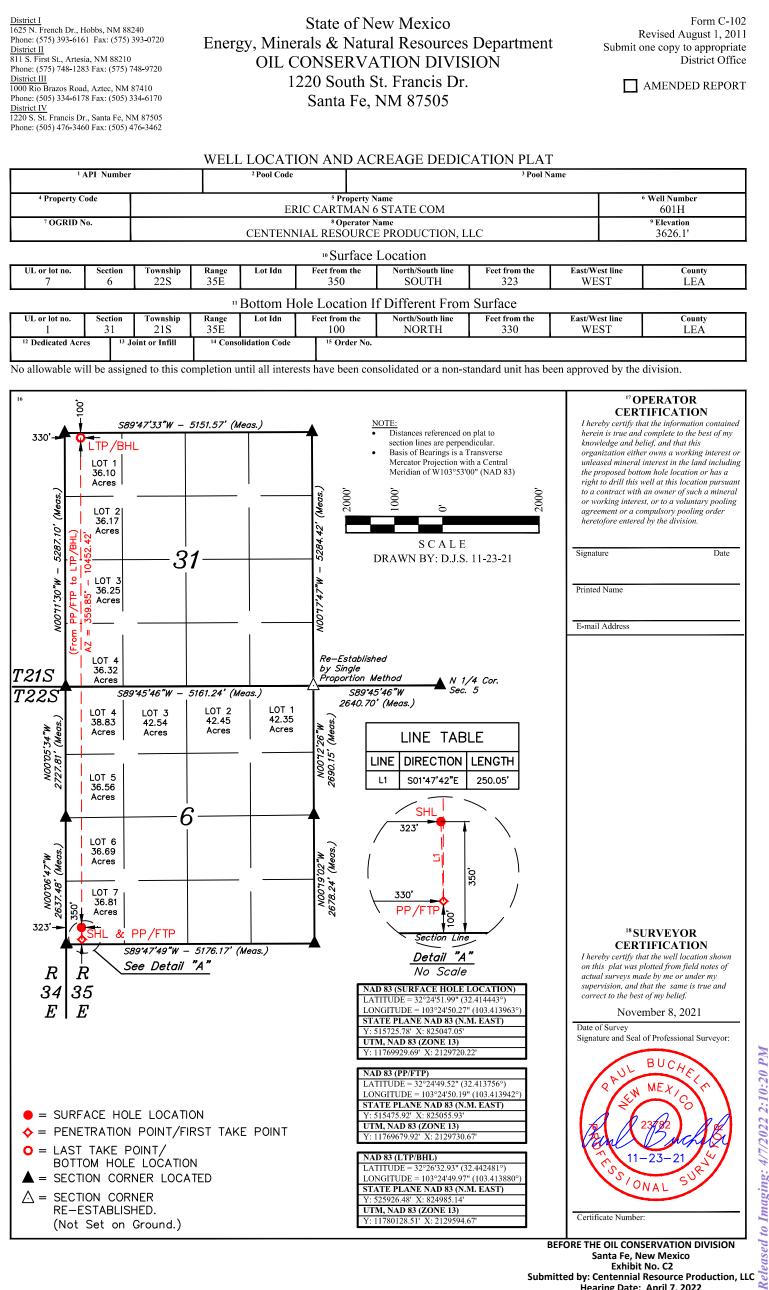
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C1 Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688 Pursuant to NMAC 19.15.16.15.B(9) and 19.15.15.12.B, you have a right to object this overlapping spacing unit by delivering a written statement of objection to our office within twenty (20) days of the mailing of this notice. If no objection is received within this 20-day period, we will proceed with the drilling the initial wells within this overlapping spacing unit.

If you have any questions about this matter, please contact my office.

Sincerely,

Jana Saih

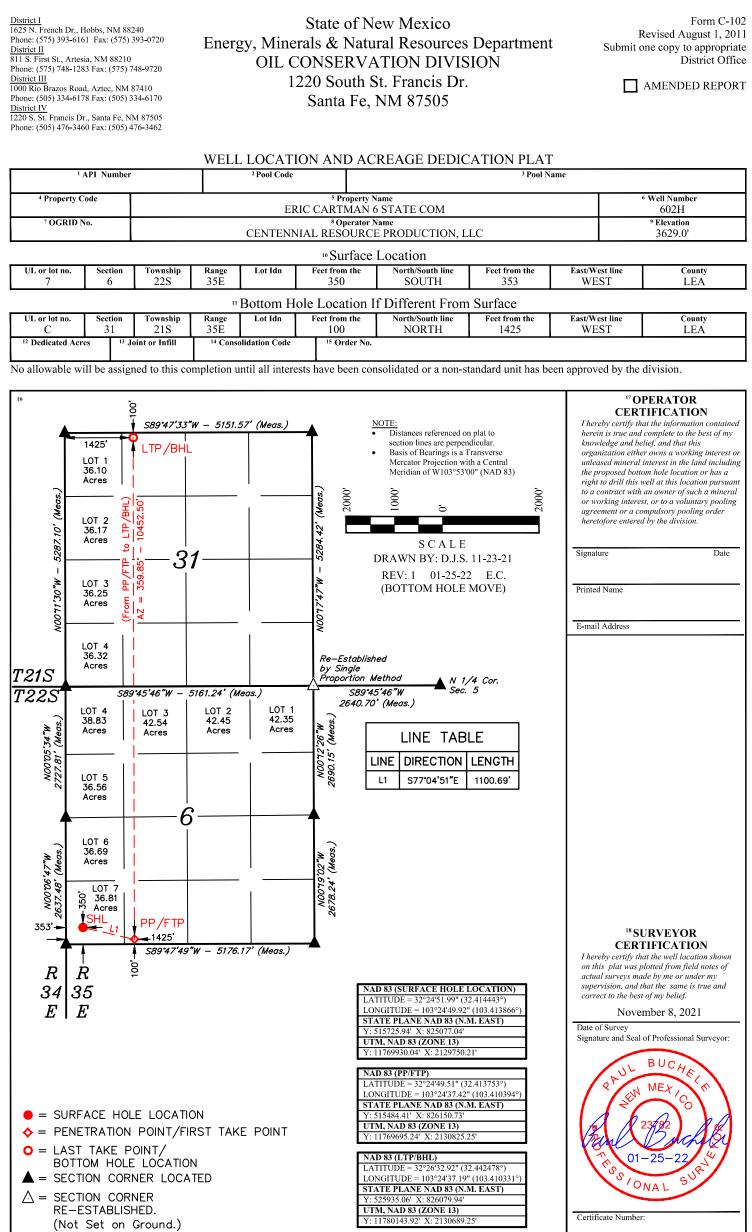
Gavin Smith, CPL Senior Landman Centennial Resource Production, LLC Phone: 720-499-1474 Email: gavin.smith@cdevinc.com



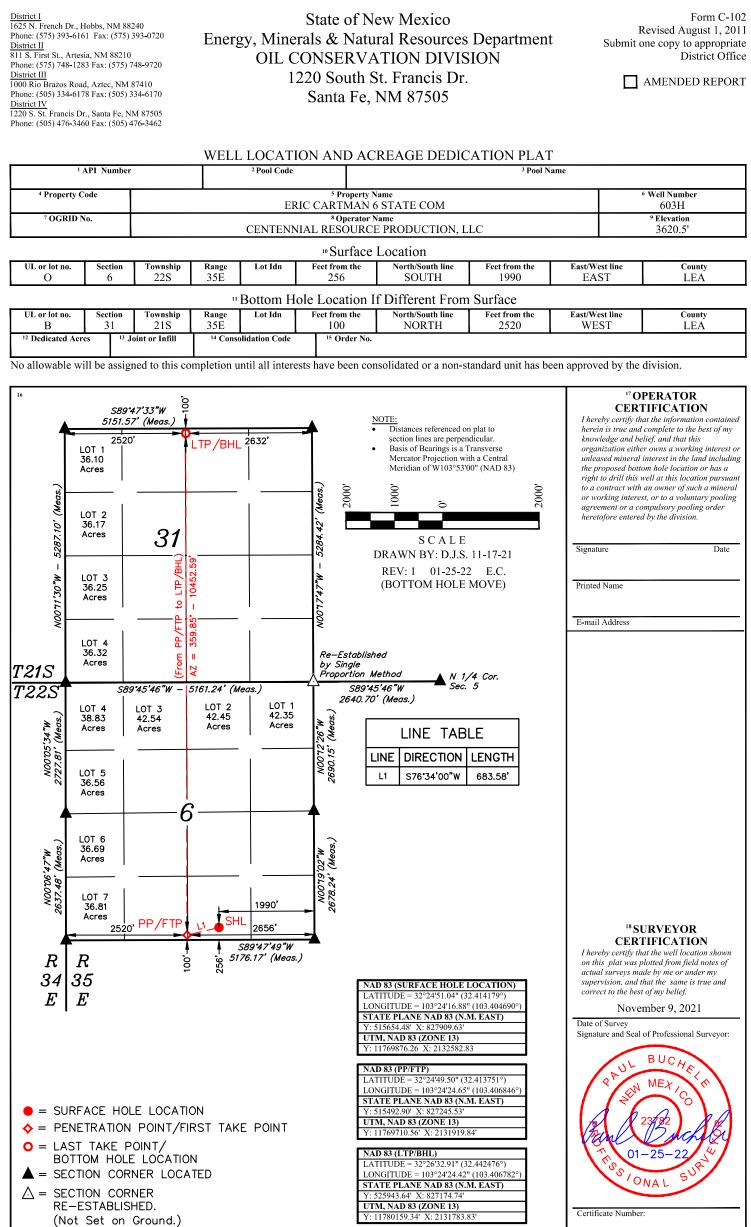
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Hearing Date: April 7, 2022 Case Nos. 22687-22688

Dage 25 of 78

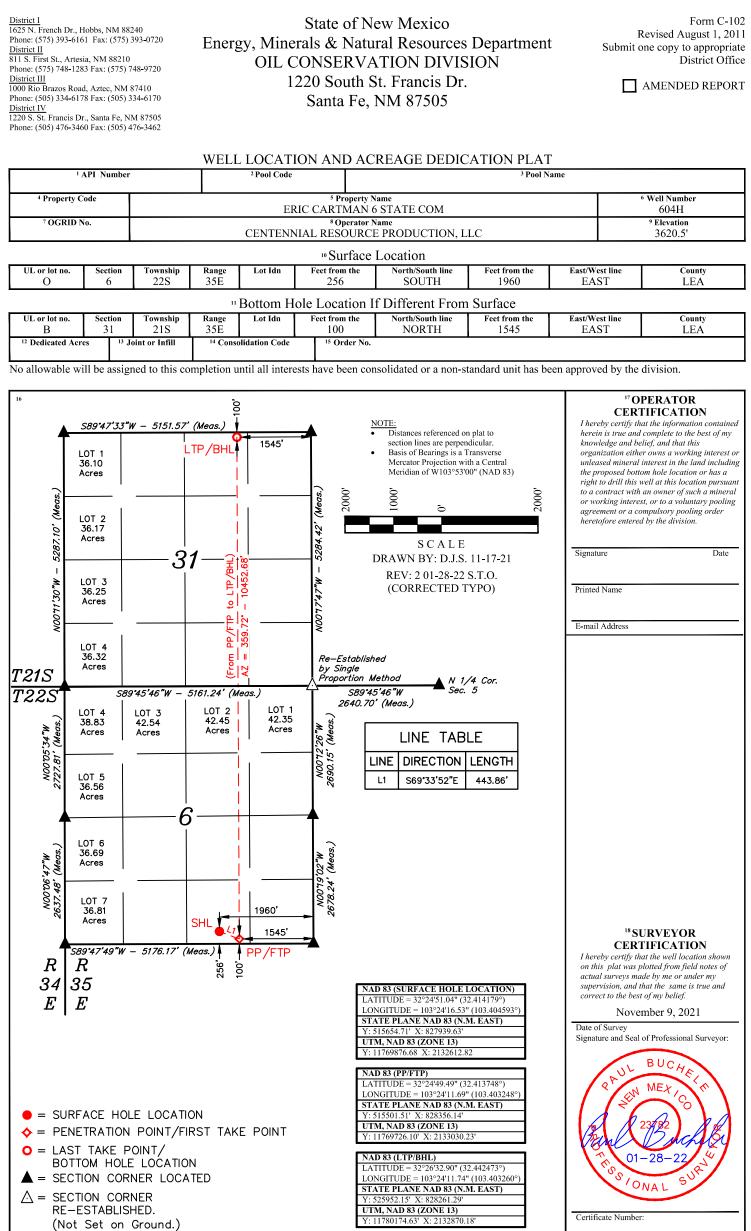


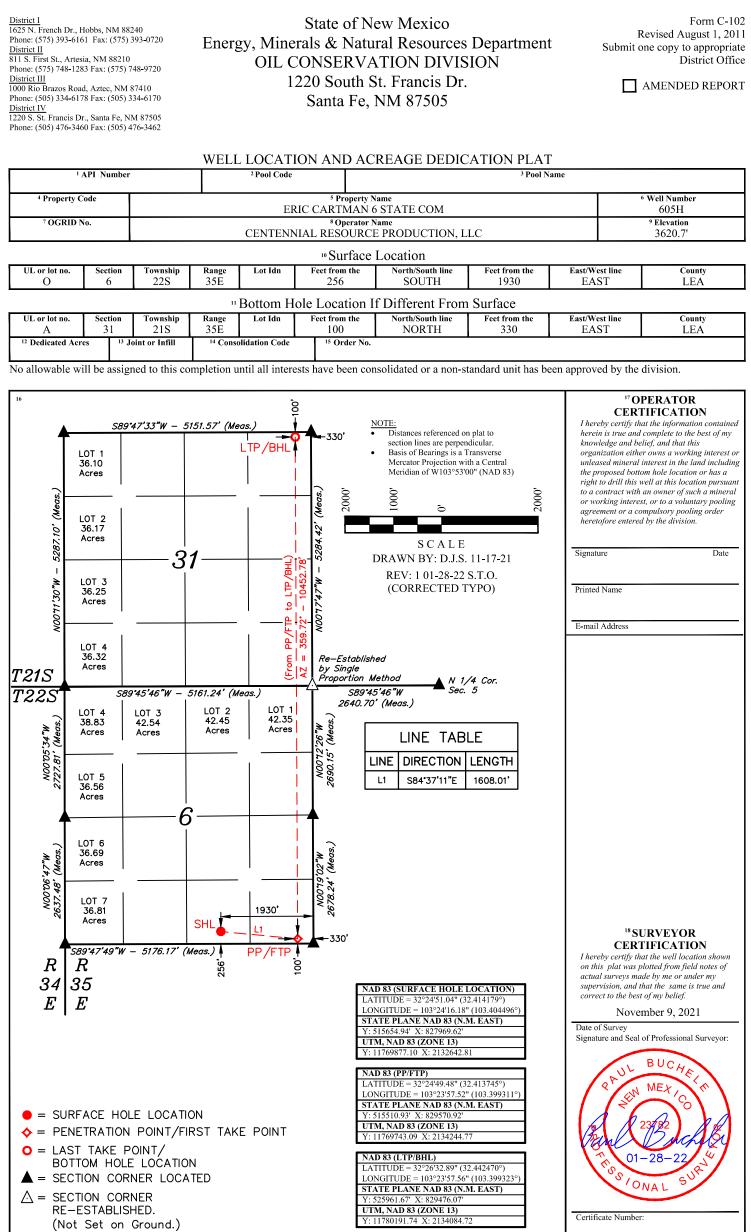
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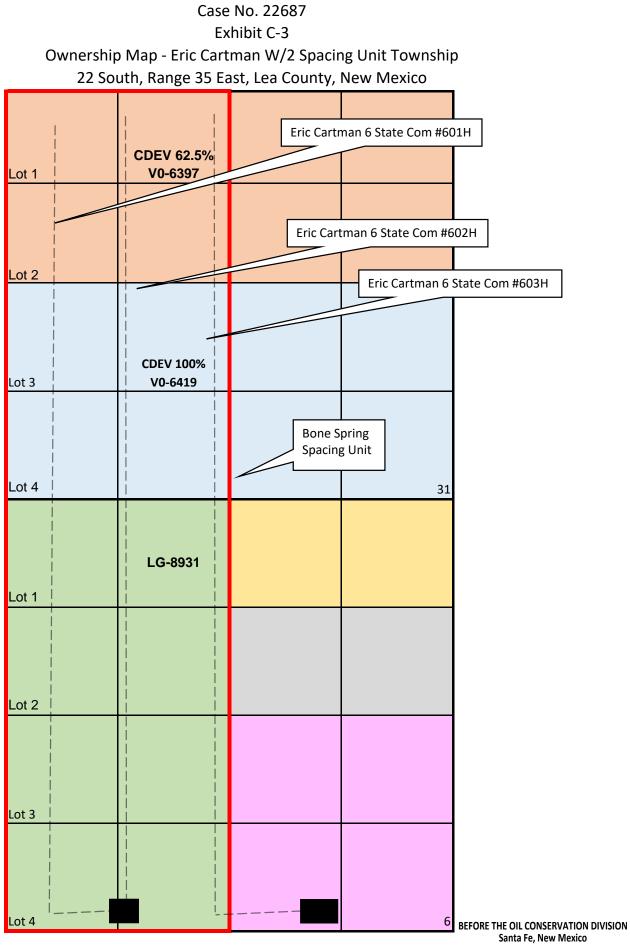
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Dage 29 of 78

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BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C3 Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

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Case No. 22688 Exhibit C-3 Ownership Map - Eric Cartman E/2 Spacing Unit					
	22 South, Range			exico	
Eric Cartman 6 St	ate Com #604H		CDEV 62.5% V0-6397	6	
Eric Cartman 6 St					
Lot 2				_	
Lot 3			CDEV 100% V0-6419		
Bone S Spacing				31	
Lot 1			CDEV 100% LG-3609		
Lot 2			CDEV 100% LG-8931	6	
Lot 3			CDEV 100% LG-8938		
Lot 4			 	6	

Case No. 22687 Exhibit C-4 Eric Cartman 6 State Com #601H - #603H Ownership Schedule

Name	Interest Type	Working Interest
Tract 1 - NW/4 S	ection 31, T21S R34E - 152.27 ac	
Chevron Midcontinent, LP	Working Interest	0.25000000
Fuel Products, Inc.	Working Interest	0.05000000
Gahr Energy Company	Working Interest	0.05000000
Mark K. Nearburg	Working Interest	0.02500000
Centennial Resource Production, LLC	Working Interest	0.62500000
Total		1.00000000
	ection 31, T21S R34E - 152.57 acr	
Centennial Resource Production, LLC	Working Interest	1.0000000
Total		1.0000000
	ection 6, T22S R34E - 311.43 acre	
Calmetto, II Ltd.	ORRI	N/A
Dakota Resources, Inc.	ORRI	N/A
Pogar Petroleum	ORRI	N/A
The S" Family Partners, Ltd.	ORRI	N/A
Alpha Energy Partners, LLC	Working Interest	0.16910000
Barry Hopkins	Working Interest	0.01000000
COG Operating LLC	Working Interest	0.64590000
Craig Bishop	Working Interest	0.02000000
Fall Creek of San Angelo	Working Interest	0.01500000
Henry Hwang	Working Interest	0.00500000
Jan Parsley Sheffield Trust	Working Interest	0.03000000
Lynn Parsley Maxwell Trust	Working Interest	0.03000000
Patco, Ltd.	Working Interest	0.05500000
Rodney L Seale	Working Interest	0.02000000
Total	working interest	1.0000000
	Pooled in 616.27 acre spacing unit	
Calmetto, II Ltd.	ORRI	N/A
Dakota Resources, Inc.	ORRI	N/A
Pogar Petroleum	ORRI	N/A
The S" Family Partners, Ltd.	ORRI	N/A
Chevron Midcontinent, LP	Working Interest	0.06177081
Fuel Products, Inc.	Working Interest	0.01235416
Gahr Energy Company	Working Interest	0.01235416
Mark K. Nearburg	Working Interest	0.00617708
Alpha Energy Partners, LLC	Working Interest	0.08545412
Barry Hopkins	Working Interest	0.00505347
COG Operating LLC	Working Interest	0.32640342
Craig Bishop	Working Interest	0.01010693
Fall Creek of San Angelo	Working Interest	0.00758020
Henry Hwang	Working Interest	0.00252673
Jan Parsley Sheffield Trust	Working Interest	0.01516040
Lynn Parsley Maxwell Trust	Working Interest	0.01516040
Patco, Ltd.	Working Interest	0.01318040
Rodney L Seale	Working Interest	0.01010693
Total:	the orking interest	0.59800290
	ners NOT being Pooled	0.59800290
	Working Interest	0.40100710
Centennial Resource Production, LLC	working interest	0.40199710
Total:		0.40199710

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C4 Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

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Case No. 22688 Exhibit C-4 Eric Cartman 6 State Com #604H - #605H Ownership Schedule

Name	Interest Type	Working Interest
Tract 1 - NE/4 S	Section 31, T21S R34E - 160.00 act	res
Chevron Midcontinent, LP	Working Interest	0.25000000
Fuel Products, Inc.	Working Interest	0.05000000
Gahr Energy Company	Working Interest	0.05000000
Mark K. Nearburg	Working Interest	0.02500000
Centennial Resource Production, LLC	Working Interest	0.62500000
Total		1.00000000
Tract 2 - SE/4 S	ection 31, T21S R34E - 160.00 acr	res
Centennial Resource Production, LLC	Working Interest	1.0000000
Total		1.0000000
Tract 3 - E/2 S	ection 6, T22S R34E - 324.80 acre	es
Grewal Royalty, LLC	ORRI	N/A
Elk Range Royalty	ORRI	N/A
Centennial Resource Production, LLC	Working Interest	1.00000000
Total		1.00000000
Owners to be	Pooled in 644.80 acre spacing uni	t
Chevron Midcontinent, LP	Working Interest	0.06203474
Fuel Products, Inc.	Working Interest	0.01240695
Gahr Energy Company	Working Interest	0.01240695
Mark K. Nearburg	Working Interest	0.00620347
Total:		0.09305211
Ow	ners NOT being Pooled	
Centennial Resource Production, LLC	Working Interest	0.90694789
Total:		0.90694789
Total Working Interest:		1.00000000

.



January 27, 2022

RE: Eric Cartman 6 State Com 601H SHL: 350' FSL Sec 6, 323' FWL Sec 6, T22S R35E BHL: 100' FNL Sec 31, 330' FWL Sec 31, T21S R35E Lea County, New Mexico

To Whom it May Concern:

Please note the corrected well location above.

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Eric Cartman 601H as a horizontal well to test the Bone Spring Formation at a TVD of 10,963 feet. The W/2 of the referenced Section 31 and the referenced W/2 of Section 6 will be dedicated to the well as the proration unit being a total of 616.27 acres. Please see the enclosed AFE in the amount of \$7,685,673.00.

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of January 1, 2022. The JOA contains a proposed overhead rate of \$8000 per month for drilling and \$800 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at Frances.Ivers@cdevinc.com. Should you have any questions, please call me at (720) 499-1505.

Best Regards,

Engling

Frances Ivers Land Coordinator

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C5 Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



THE UNDERSIGNED HEREBY ELECTS **<u>TO PARTICIPATE</u>** IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 601H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature: _____

By:			
2			

Title:_____

THE UNDERSIGNED HEREBY ELECTS **<u>NOT TO PARTICIPATE</u>** IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 601H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature: _____

|--|

Title:_____



Authorization for Expenditure

AFE Number	401867	Original
Drilling Total (\$)	\$3,336,540	
Completion Total (\$)	\$3,250,236	
Facilities Total (\$)	\$390,727	
Flowback Total (\$)	\$708,170	
AFE Total (\$)	\$7,685,673	

AFE Description				
Property Name	Well: Eric Cartman 6 State Com 601H	State	New Mexico	
AFE Type	Drill and Complete			
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX	
Scheduled Spud Date	Jul 04, 2022	Estimated TVD (m)		
Target Zone	TBSG SAND	Estimated MD (m)		

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$105,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$90,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$45,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$368,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$330,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$29,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$74,000.00	8015.2300	IDC - FUEL / POWER	\$84,500.00
8015.2400	IDC - RIG WATER	\$18,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$60,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$205,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$69,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$6,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$49,250.00
8015.3700	IDC - DISPOSAL	\$111,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$48,000.00
8015.4200	IDC - MANCAMP	\$52,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$105,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,562.50
8015.5200	IDC - CONTINGENCY	\$144,102.75	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$89,000.00
8015.2350	IDC - FUEL/MUD	\$105,000.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$72,236.72
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$162,435.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$445,134.38	8020.1500	TDC - WELLHEAD EQUIPMENT	\$69,168.75
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$61,750.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00

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8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00
8025.1500	ICC - FUEL / POWER	\$257,260.00	8025.1600	ICC - COILED TUBING	\$95,000.00
8025.1700	ICC - CEMENTING & SERVICES	\$.00		ICC - WATER DISPOSAL/VACUUM TRUCK	\$14,175.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$13,125.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$275,200.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,705,545.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$141,369.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300		\$.00	8025.3400		\$200,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$64,800.00	8025.3600		\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00			\$.00
8025.3050	ICC - SOURCE WATER	\$311,012.00	8025.4400	ICC - COMPANY LABOR	\$.00
					I
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	\$.00	8030.1600	TCC - PROD LINER & EQUIPMENT	\$.00
8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00	8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$10,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$33,000.00	8035.2400	FAC - SUPERVISION	\$16,000.00
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$33,000.00	8035.3200	FAC - VALVES FITTINGS & PIPE	\$33,000.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$.00	8035.3400	FAC - METER & LACT	\$.00
8035.3600	FAC - ELECTRICAL	\$10,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$40,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$.00	8035.4500	FAC - CONTINGENCY	\$18,606.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$10,000.00	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$5,000.00	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00		FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	· ·			PLN - STAKING & SURVEYING	
8036.1200	PLN - PERMITS LICENSES ETC PLN - LEGAL TITLE SERVICES	\$.00	8036.1100 8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
			8036.1400	PLN - SORFACE DAWAGE / ROW	\$.00
8036.1310					\$.00
8036.1500	PLN - MATERIALS & SUPPLIES		8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00		PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00		PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2400 8036.2700			8036.2500		
8036.2700 8036.2900	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00 \$160,000.00 \$.00
8036.2700	PLN - SUPERVISION PLN - PIPELINE	\$.00 \$.00	8036.2500 8036.2800 8036.3000	PLN - CONSULTING SERVICES PLN - FLOWLINE	\$.00
8036.2700 8036.2900	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY	\$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER	\$.00 \$160,000.00 \$.00
8036.2700 8036.2900 8036.3100	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT	\$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE	\$.00 \$160,000.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER	\$.00 \$160,000.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3500 8036.3700 8036.4300 8036.4500	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - WALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3500 8036.3700 8036.4300 8036.4300 Account	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR IFC - COMPLETION RIG	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3610 8036.4300 8036.4300 8036.4500 Account 8040.1100 8040.1600	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3400 8036.3600 8036.3620 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100 8040.1600 8040.1899	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8040.1200 8040.1500 8040.1700 8040.1900	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING	\$.00 \$160,000.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4300 8036.4300 8036.4500 Account 8040.1100 8040.1400 8040.1600 8040.2000	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8040.1200 8040.1500 8040.1900 8040.2200	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - WALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4300 8036.4500 Account 8040.1100 8040.1600 8040.1899	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8040.1200 8040.1500 8040.1900 8040.2200 8040.2400	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$

8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$70,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$3,600.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$65,000.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$.00	8045.1500	TFC - SUBSURFACE PUMPS	\$25,000.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$8,500.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$18,900.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$40,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$15,000.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$.00
8045.3500	TFC - CONTINGENCY	\$40,000.00	8045.4400	TFC - COMPANY LABOR	\$.00

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January 27, 2022

RE: Eric Cartman 6 State Com 602H SHL: 350' FSL Sec 6, 353' FWL Sec 6, T22S R35E BHL: 100' FNL Sec 31, 1425' FWL Sec 31, T21S R35E Lea County, New Mexico

To Whom it May Concern:

Please note the corrected well location above.

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Eric Cartman 602H as a horizontal well to test the Bone Spring Formation at a TVD of 10,963 feet. The W/2 of the referenced Section 31 and the W/2 of referenced Section 6 will be dedicated to the well as the proration unit being a total of 616.27 acres. Please see the enclosed AFE in the amount of \$7,685,673.00.

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of January 1, 2022. The JOA contains a proposed overhead rate of \$8000 per month for drilling and \$800 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at Frances.Ivers@cdevinc.com. Should you have any questions, please call me at (720) 499-1505.

Best Regards,

Furtho

Frances Ivers Land Coordinator

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



THE UNDERSIGNED HEREBY ELECTS **<u>TO PARTICIPATE</u>** IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 602H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature: _____

By:				
2				

Title:	

THE UNDERSIGNED HEREBY ELECTS <u>NOT TO PARTICIPATE</u> IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 602H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature:

|--|

Title:_____



Authorization for Expenditure

AFE Number	401866	Original
Drilling Total (\$)	\$3,336,540	
Completion Total (\$)	\$3,250,236	
Facilities Total (\$)	\$390,727	
Flowback Total (\$)	\$708,170	
AFE Total (\$)	\$7,685,673	

AFE Description				
Property Name	Well: Eric Cartman 6 State Com 602H	State	New Mexico	
AFE Type	Drill and Complete			
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX	
Scheduled Spud Date	Jul 19, 2022	Estimated TVD (m)		
Target Zone	TBSG SAND	、 , ,		
		Estimated MD (m)		

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

8015.1000 8015.1200	IDC - PERMITS,LICENSES,ETC	\$15,000.00			
8015.1200		\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$105,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$90,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$45,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$368,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$330,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$29,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$74,000.00	8015.2300	IDC - FUEL / POWER	\$84,500.00
8015.2400	IDC - RIG WATER	\$18,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$60,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$205,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$69,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$6,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$49,250.00
8015.3700	IDC - DISPOSAL	\$111,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$48,000.00
8015.4200	IDC - MANCAMP	\$52,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$105,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,562.50
8015.5200	IDC - CONTINGENCY	\$144,102.75	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$89,000.00
8015.2350	IDC - FUEL/MUD	\$105,000.00			<u>.</u>
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$72,236.72
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$162,435.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$445,134.38	8020.1500	TDC - WELLHEAD EQUIPMENT	\$69,168.75
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$61,750.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00

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8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00
8025.1500	ICC - FUEL / POWER	\$257,260.00	8025.1600	ICC - COILED TUBING	\$95,000.00
8025.1700	ICC - CEMENTING & SERVICES	\$.00		ICC - WATER DISPOSAL/VACUUM TRUCK	\$14,175.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$13,125.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$275,200.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,705,545.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$141,369.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300		\$.00	8025.3400		\$200,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$64,800.00	8025.3600		\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00			\$.00
8025.3050	ICC - SOURCE WATER	\$311,012.00	8025.4400	ICC - COMPANY LABOR	\$.00
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Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	\$.00	8030.1600	TCC - PROD LINER & EQUIPMENT	\$.00
8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00	8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$10,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$33,000.00	8035.2400	FAC - SUPERVISION	\$16,000.00
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$33,000.00	8035.3200	FAC - VALVES FITTINGS & PIPE	\$33,000.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$.00	8035.3400	FAC - METER & LACT	\$.00
8035.3600	FAC - ELECTRICAL	\$10,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$40,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$.00	8035.4500	FAC - CONTINGENCY	\$18,606.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$10,000.00	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$5,000.00	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00		FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	· ·			PLN - STAKING & SURVEYING	
8036.1200	PLN - PERMITS LICENSES ETC PLN - LEGAL TITLE SERVICES	\$.00	8036.1100 8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
			8036.1400	PLN - SORFACE DAWAGE / ROW	\$.00
8036.1310					\$.00
8036.1500	PLN - MATERIALS & SUPPLIES		8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00		PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00		PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2400 8036.2700			8036.2500		
8036.2700 8036.2900	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00 \$160,000.00 \$.00
8036.2700	PLN - SUPERVISION PLN - PIPELINE	\$.00 \$.00	8036.2500 8036.2800 8036.3000	PLN - CONSULTING SERVICES PLN - FLOWLINE	\$.00
8036.2700 8036.2900	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY	\$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER	\$.00 \$160,000.00 \$.00
8036.2700 8036.2900 8036.3100	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT	\$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE	\$.00 \$160,000.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER	\$.00 \$160,000.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3500 8036.3700 8036.4300 8036.4500	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - WALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3500 8036.3700 8036.4300 8036.4300 Account	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR IFC - COMPLETION RIG	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3610 8036.4300 8036.4300 8036.4500 Account 8040.1100 8040.1600	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3400 8036.3600 8036.3620 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100 8040.1600 8040.1899	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8040.1200 8040.1500 8040.1700 8040.1900	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4300 8036.4300 8036.4500 Account 8040.1100 8040.1400 8040.1600 8040.2000	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8040.1200 8040.1500 8040.1900 8040.2200	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - WALVES FITTINGS & PIPE PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4300 8036.4500 Account 8040.1100 8040.1600 8040.1899	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8040.1200 8040.1500 8040.1900 8040.2200 8040.2400	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$

8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$70,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$3,600.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$65,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$18,900.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$40,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$15,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$40,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

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February 15, 2022

RE: Eric Cartman 6 State Com 603H SHL: 256' FSL Sec 6, 1990' FEL Sec 6, T22S R35E BHL: 100' FNL Sec 31, 2520' FWL Sec 31, T21S R35E Lea County, New Mexico

To Whom it May Concern:

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Eric Cartman 603H as a horizontal well to test the Bone Spring Formation at a TVD of 10,905 feet. The W/2 of the referenced Section 31 and the referenced W/2 of Section 6 will be dedicated to the well as the proration unit being a total of 616.27 acres. Please see the enclosed AFE in the amount of \$7,685,673.00.

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of January 1, 2022. The JOA contains a proposed overhead rate of \$8000 per month for drilling and \$800 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at Frances.Ivers@cdevinc.com. Should you have any questions, please call me at (720) 499-1505.

Best Regards,

twolvo

Frances Ivers Land Coordinator

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



THE UNDERSIGNED HEREBY ELECTS <u>**TO PARTICIPATE</u>** IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 603H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.</u>

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature: _____

By:				
2				

Title:	

THE UNDERSIGNED HEREBY ELECTS <u>NOT TO PARTICIPATE</u> IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 603H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature: _____

By:		
Dy.		

Title:_____



Authorization for Expenditure

AFE Number	Original
Drilling Total (\$)	\$3,336,540
Completion Total (\$)	\$3,250,236
Facilities Total (\$)	\$390,727
Flowback Total (\$)	\$708,170
AFE Total (\$)	\$7,685,673

AFE Description				
Property Name	Well: Eric Cartman 6 State Com 603H	State	New Mexico	
AFE Type	Drill and Complete			
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX	
Scheduled Spud Date	June 15, 2022	Estimated TVD (m)		
Target Zone	TBSG SAND	Estimated MD (m)		

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$105,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$90,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$45,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$368,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$330,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$29,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$74,000.00	8015.2300	IDC - FUEL / POWER	\$84,500.00
8015.2400	IDC - RIG WATER	\$18,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$60,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$205,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$69,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$6,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$49,250.00
8015.3700	IDC - DISPOSAL	\$111,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$48,000.00
8015.4200	IDC - MANCAMP	\$52,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$105,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,562.50
8015.5200	IDC - CONTINGENCY	\$144,102.75	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$89,000.00
8015.2350	IDC - FUEL/MUD	\$105,000.00			<u>.</u>
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$72,236.72
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$162,435.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$445,134.38	8020.1500	TDC - WELLHEAD EQUIPMENT	\$69,168.75
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$61,750.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00

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8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00
8025.1500	ICC - FUEL / POWER	\$257,260.00	8025.1600	ICC - COILED TUBING	\$95,000.00
8025.1700	ICC - CEMENTING & SERVICES	\$.00	8025.1800	ICC - WATER DISPOSAL/VACUUM TRUCK	\$14,175.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000		\$13,125.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$275,200.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,705,545.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$141,369.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300	ICC - COMMUNICATIONS	\$.00	8025.3400	ICC - RENTAL EQUIPMENT	\$200,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$64,800.00	8025.3600	ICC - SUPERVISION/ENGINEERING	\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00	8025.4200	ICC - CONTINGENCY	\$.00
8025.3050	ICC - SOURCE WATER	\$311,012.00	8025.4400	ICC - COMPANY LABOR	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	\$.00	8030.1600	TCC - PROD LINER & EQUIPMENT	\$.00
8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00	8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$10,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$33,000.00	8035.2400	FAC - SUPERVISION	\$16,000.00
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$33,000.00	8035.3200	FAC - VALVES FITTINGS & PIPE	\$33,000.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$33,000.00	8035.3400	FAC - METER & LACT	\$33,000.00
8035.3600		\$10,000.00	8035.3700 8035.4500	FAC - COMM TELEMETRY & AUTOMAT	\$40,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$.00			\$18,606.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$10,000.00	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$5,000.00	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
8036.1310	PLN - PEMANENT EASEMENT	\$12,121.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$160,000.00
8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00	8036.3620	PLN - POWER DISTRIBUTION LABOR	\$.00
8036.3700	PLN - AUTOMATION	\$.00		PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4300	PLN - INSURANCE	\$.00	8036.4400	PLN - COMPANY LABOR	\$.00
8036.4500	PLN - CONTINGENCY	\$.00			\$.00
			•	Description	
Account		Total (\$)			Total (\$)
8040.1100	IFC - ROADS LOCATIONS / PITS		8040.1200	IFC - COMPLETION RIG	\$9,200.00
8040.1400	IFC - WIRELINE OPEN/CASED HOLE	\$5,500.00		IFC - FUEL / POWER	\$.00
8040.1600	IFC - COILED TUBING	\$.00	8040.1700	IFC - CEMENTING & SERVICES	\$.00
8040.1899	IFC - FRAC WATER RECOVERY	\$227,470.28	8040.1900	IFC - INSPECTION & TESTING	\$.00
8040.2000	IFC - TRUCKING/VACUUM/TRANSP	\$20,000.00	8040.2200	IFC - ELECTRIC LOGGING/PERFORATING	\$.00
8040.2300	IFC - COMPLETION FLUID	\$.00	8040.2400	IFC - CASING CREW AND TOOLS	\$.00
8040.2600	IFC - CONTRACT LABOR/ROUSTABOUT	\$5,000.00	8040.2800	IFC - MATERIAL & SUPPLIES	\$.00
0040.2000					
8040.2900	IFC - WELL TESTING / FLOWBACK	\$150,000.00	8040.3100	IFC - WELLHEAD/FRAC TREE REPAIR	\$.00

8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$70,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$3,600.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$65,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$18,900.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$40,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$15,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$40,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

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January 27, 2022

RE: Eric Cartman 6 State Com 604H SHL: 256' FSL Sec 6, 1960' FEL Sec 6, T22S R35E BHL: 100' FNL Sec 31, 1545' FEL Sec 31, T21S R35E Lea County, New Mexico

To Whom it May Concern:

Please note the corrected well location above.

Centennial Resource Production, LLC ("CRP") proposes to drill and complete the Eric Cartman 6 State 604H as a horizontal well to test the Bone Spring Formation at a TVD of 10,905 feet. The E/2 of the referenced Section 31 and the referenced E/2 of Section 6 will be dedicated to the well as the proration unit being a total of 644.80 acres. Please see the enclosed AFE in the amount of \$7,685,673.00.

Upon your response we will send a Joint Operating Agreement ("JOA") with an effective date of January 1, 2022. The JOA contains a proposed overhead rate of \$8000 per month for drilling and \$800 per month for producing and provides for a 100%/300%/300% non-consent penalty.

In the space provided below, please indicate your election and return one original copy of this letter along with an original copy of the enclosed AFE or email me a copy at Frances.Ivers@cdevinc.com. Should you have any questions, please call me at (720) 499-1505.

Best Regards,

Furtho

Frances Ivers Land Coordinator

Centennial Resource Production, LLC | 1001 Seventeenth Street, Suite 1800, Denver, Colorado 80202



THE UNDERSIGNED HEREBY ELECTS **<u>TO PARTICIPATE</u>** IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 604H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature: _____

By:				
•				

Title:	

THE UNDERSIGNED HEREBY ELECTS <u>NOT TO PARTICIPATE</u> IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 604H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature: _____

By:		
Dy.		

Title:_____



Authorization for Expenditure

AFE Number	Original
Drilling Total (\$)	\$3,336,540
Completion Total (\$)	\$3,250,236
Facilities Total (\$)	\$390,727
Flowback Total (\$)	\$708,170
AFE Total (\$)	\$7,685,673

AFE Description			
Property Name	Well: Eric Cartman 6 State Com 604H	State	New Mexico
AFE Type	Drill and Complete		
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX
Scheduled Spud Date	June 30, 2022	Estimated TVD (m)	
Target Zone	TBSG SAND	Estimated MD (m)	

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$105,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$90,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$45,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$368,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$330,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$29,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$74,000.00	8015.2300	IDC - FUEL / POWER	\$84,500.00
8015.2400	IDC - RIG WATER	\$18,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$60,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$205,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$69,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$6,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$49,250.00
8015.3700	IDC - DISPOSAL	\$111,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$48,000.00
8015.4200	IDC - MANCAMP	\$52,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$105,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,562.50
8015.5200	IDC - CONTINGENCY	\$144,102.75	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$89,000.00
8015.2350	IDC - FUEL/MUD	\$105,000.00			<u>.</u>
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$72,236.72
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$162,435.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$445,134.38	8020.1500	TDC - WELLHEAD EQUIPMENT	\$69,168.75
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$61,750.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00

8025.1200	ICC - COMPLETION RIG	\$.00	8025.1400	ICC - WIRELINE OPEN/CASED HOLE	\$20,000.00
8025.1500	ICC - FUEL / POWER	\$257,260.00	8025.1600	ICC - COILED TUBING	\$95,000.00
8025.1700	ICC - CEMENTING & SERVICES	\$.00		ICC - WATER DISPOSAL/VACUUM TRUCK	\$14,175.00
8025.1900	ICC - INSPECTION & TESTING	\$.00	8025.2000	ICC - TRUCKING	\$13,125.00
8025.2200	ICC - ELECTRIC LOGGING / PERFORATING	\$275,200.00	8025.2300	ICC - COMPLETION FLUIDS	\$10,000.00
8025.2400	ICC - CASING CREW AND TOOLS	\$.00	8025.2500	ICC - WELL STIMULATION/FRACTUR	\$1,705,545.00
8025.2600	ICC - CONTRACT LABOR/ROUSTABOUT	\$15,000.00	8025.3000	ICC - WATER HANDLING	\$141,369.00
8025.3100	ICC - WELLHEAD/FRACTREE REPAIR	\$40,000.00	8025.3200	ICC - FISHING TOOLS & SERVICES	\$.00
8025.3300		\$.00	8025.3400		\$200,000.00
8025.3500	ICC - WELLSITE SUPERVISION	\$64,800.00	8025.3600		\$5,000.00
8025.3700	ICC - SAFETY / ENVIRONMENTAL	\$15,000.00	8025.3800	ICC - OVERHEAD	\$10,000.00
8025.4000	ICC - WELL CONTROL INSURANCE	\$.00			\$.00
8025.3050	ICC - SOURCE WATER	\$311,012.00	8025.4400	ICC - COMPANY LABOR	\$.00
			-		I
Account	Description	Total (\$)	Account	Description	Total (\$)
8030.1000	TCC - CASING - PRODUCTION	\$.00	8030.1600	TCC - PROD LINER & EQUIPMENT	\$.00
8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00	8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8035.1400	FAC - ROAD LOCATIONS PITS	\$10,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
8035.2200	FAC - CONTRACT LABOR / ROUSTAB	\$33,000.00	8035.2400	FAC - SUPERVISION	\$16,000.00
8035.2700	FAC - P-LINE F-LINE LINEPIPE	\$.00	8035.2900	FAC - TANK BATTERY	\$.00
8035.3000	FAC - HEATER TREATER/SEPERATOR	\$33,000.00	8035.3200	FAC - VALVES FITTINGS & PIPE	\$33,000.00
8035.3300	FAC - CIRCULATING TRNSFER PUMP	\$.00	8035.3400	FAC - METER & LACT	\$.00
8035.3600	FAC - ELECTRICAL	\$10,000.00	8035.3700	FAC - COMM TELEMETRY & AUTOMAT	\$40,000.00
8035.3800	FAC - FLARE/COMBUSTER	\$.00	8035.4500	FAC - CONTINGENCY	\$18,606.00
8035.1300	FAC - SURFACE DAMAGE / ROW	\$.00	8035.1500	FAC - MATERIALS & SUPPLIES	\$5,000.00
8035.1700	FAC - RENTAL EQUIPMENT	\$10,000.00	8035.1800	FAC - FUEL / POWER	\$.00
8035.1900	FAC - WATER DISPOSAL / SWD	\$.00	8035.2000	FAC - WASTE DISPOSAL	\$.00
8035.2100	FAC - INSPECTION & TESTING	\$.00	8035.2300	FAC - FRAC TANK RENTAL	\$.00
8035.2500	FAC - CONSULTING SERVICES	\$.00	8035.2600	FAC - INJECTION PUMP	\$.00
8035.3100	FAC - DEHYDRATOR EQUIPMENT	\$.00	8035.3500	FAC - COMPRESSOR	\$.00
8035.4000	FAC - SAFETY / ENVIRONMENTAL	\$5,000.00	8035.4100	FAC - OVERHEAD	\$.00
8035.4300	FAC - INSURANCE	\$.00		FAC - PEMANENT EASEMENT	\$.00
8035.4400	FAC - COMPANY LABOR	\$.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1000	· ·			PLN - STAKING & SURVEYING	
8036.1200	PLN - PERMITS LICENSES ETC PLN - LEGAL TITLE SERVICES	\$.00	8036.1100 8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
			8036.1400	PLN - SORFACE DAWAGE / ROW	\$.00
8036.1310					\$.00
8036.1500	PLN - MATERIALS & SUPPLIES		8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036.1700	PLN - RENTAL EQUIPMENT	\$.00		PLN - WATER DISPOSAL / SWD	\$.00
8036.2000	PLN - WASTE DISPOSAL	\$.00		PLN - INSPECTION & TESTING	\$.00
8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.2400 8036.2700			8036.2500		
8036.2700 8036.2900	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00 \$160,000.00 \$.00
8036.2700	PLN - SUPERVISION PLN - PIPELINE	\$.00 \$.00	8036.2500 8036.2800 8036.3000	PLN - CONSULTING SERVICES PLN - FLOWLINE	\$.00
8036.2700 8036.2900	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY	\$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER	\$.00 \$160,000.00 \$.00
8036.2700 8036.2900 8036.3100	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT	\$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE	\$.00 \$160,000.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER	\$.00 \$160,000.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.3600	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3500 8036.3700 8036.4300 8036.4500	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - WALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4300 Account	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3200 8036.3400 8036.3600 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR IFC - COMPLETION RIG	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3610 8036.4300 8036.4300 8036.4500 Account 8040.1100 8040.1600	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.3620 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4500 Account 8040.1100 8040.1600 8040.1899	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8040.1200 8040.1500 8040.1700 8040.1900	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3700 8036.4300 8036.4300 8036.4300 8036.4500 Account 8040.1100 8040.1400 8040.1600 8040.2000	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8040.1200 8040.1500 8040.1900 8040.2200	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - WALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$
8036.2700 8036.2900 8036.3100 8036.3300 8036.3500 8036.3610 8036.3610 8036.4300 8036.4300 8036.4300 8036.4500 Account 8040.1100 8040.1600 8040.1899	PLN - SUPERVISION PLN - PIPELINE PLN - TANK BATTERY PLN - TREATING EQUIPMENT PLN - PUMP PLN - COMPRESSOR PLN - POWER DISTRIBUTION MATERIAL PLN - AUTOMATION PLN - INSURANCE PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY	\$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00	8036.2500 8036.2800 8036.3000 8036.3000 8036.3200 8036.3400 8036.3600 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8036.4000 8040.1200 8040.1500 8040.1900 8040.2200 8040.2400	PLN - CONSULTING SERVICES PLN - FLOWLINE PLN - SEPARATOR / SCRUBBER PLN - VALVES FITTINGS & PIPE PLN - METER PLN - ELECTRICAL SUPPLIES PLN - POWER DISTRIBUTION LABOR PLN - SAFETY / ENVIRONMENTAL PLN - COMPANY LABOR Description IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING	\$.00 \$160,000.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$

8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$70,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$3,600.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$65,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$18,900.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$40,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$15,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$40,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

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THE UNDERSIGNED HEREBY ELECTS <u>**TO PARTICIPATE**</u> IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 605H WELLBORE AND TO WAIVE THE NEED FOR A COMPLETION ELECTION.

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature: _____

By:			
J			

Title:	

THE UNDERSIGNED HEREBY ELECTS <u>NOT TO PARTICIPATE</u> IN THE CAPTIONED ERIC CARTMAN 6 STATE COM 605H WELLBORE, AND TO GO NONCONSENT.

AGREED TO and ACCEPTED this _____ day of _____, 2022.

Owner Name: _____

Signature: _____

By:			
RV.			
D J ·			

Title:_____



Authorization for Expenditure

AFE Number	Original
Drilling Total (\$)	\$3,336,540
Completion Total (\$)	\$3,250,236
Facilities Total (\$)	\$390,727
Flowback Total (\$)	\$708,170
AFE Total (\$)	\$7,685,673

AFE Description			
Property Name	Well: Eric Cartman 6 State Com 605H	State	New Mexico
AFE Type	Drill and Complete		
Operator	Centennial Resource Production, LLC	Field	Delaware Basin - TX
Scheduled Spud Date	July 15, 2022	Estimated TVD (m)	
Target Zone	TBSG SAND	Estimated MD (m)	

Non Operator Approval

Company	
Approved By	
Title	
Date	

Cost Estimate

Account	Description	Total (\$)	Account	Description	Total (\$)
8015.1000	IDC - PERMITS,LICENSES,ETC	\$15,000.00	8015.1100	IDC - STAKING & SURVEYING	\$15,000.00
8015.1200	IDC - LEGAL, TITLE SERVICES	\$13,000.00	8015.1300	IDC - SURFACE DAMAGE / ROW	\$15,000.00
8015.1400	IDC - ROAD, LOCATIONS, PITS	\$105,000.00	8015.1500	IDC - RIG MOB / TRUCKING	\$90,000.00
8015.1600	IDC - RIG MOB / STANDBY RATE	\$45,000.00	8015.1700	IDC - DAYWORK CONTRACT	\$368,000.00
8015.1800	IDC - FOOTAGE CONTRACT	\$.00	8015.1900	IDC - DIRECTNL DRILL & SURVEY	\$330,000.00
8015.2000	IDC - CONDUCTOR HOLE & SERVICE	\$29,000.00	8015.2100	IDC - WIRELINE SVCS CASED&OPEN	\$.00
8015.2200	IDC - BITS, TOOLS, STABILIZERS	\$74,000.00	8015.2300	IDC - FUEL / POWER	\$84,500.00
8015.2400	IDC - RIG WATER	\$18,000.00	8015.2500	IDC - MUD/CHEMICALS/ACIDIZING	\$174,000.00
8015.2600	IDC - MUD LOGGING	\$.00	8015.2700	IDC - INSPECTION, TESTING & REPAIR	\$60,000.00
8015.2800	IDC - CORE ANALYSIS	\$.00	8015.2900	IDC - OPEN/CASED HOLE LOGGING	\$.00
8015.3000	IDC - CEMENT SERV/FLOAT EQUIP	\$205,000.00	8015.3100	IDC - CASING CREW & TOOLS	\$69,000.00
8015.3200	IDC - CONTRACT LABOR/ROUSTABOUT	\$20,000.00	8015.3400	IDC - MATERIALS & SUPPLIES	\$6,500.00
8015.3500	IDC - TRUCKING/VACUUM/ TRANSP	\$18,000.00	8015.3600	IDC - SOLIDS CONTROL/ CLOSED LOOP SYSTEM	\$49,250.00
8015.3700	IDC - DISPOSAL	\$111,000.00	8015.3800	IDC - WELLHEAD PREPARE/REPAIR	\$30,500.00
8015.3900	IDC - FISHING TOOLS & SERVICES	\$.00	8015.4100	IDC - RENTAL EQUIPMENT	\$48,000.00
8015.4200	IDC - MANCAMP	\$52,000.00	8015.4300	IDC - WELLSITE SUPERVISION	\$105,000.00
8015.4400	IDC - SUPERVISION/ENGINEERING	\$.00	8015.4600	IDC - SAFETY / ENVIRONMENTAL	\$13,400.00
8015.4800	IDC - OVERHEAD	\$.00	8015.5000	IDC - WELL CONTROL INSURANCE	\$12,562.50
8015.5200	IDC - CONTINGENCY	\$144,102.75	8015.1310	IDC - PERMANENT EASEMENT	\$12,000.00
8015.1950	IDC - LOST IN HOLE	\$.00	8015.2150	IDC - DRILL BIT	\$89,000.00
8015.2350	IDC - FUEL/MUD	\$105,000.00			
Account	Description	Total (\$)	Account	Description	Total (\$)
8020.1000	TDC - CASING - CONDUCTOR	\$.00	8020.1100	TDC - CASING - SURFACE	\$72,236.72
8020.1200	TDC - CASING - INTERMEDIATE - 1	\$162,435.00	8020.1300	TDC - CASING - INTERMEDIATE 2	\$.00
8020.1400	TDC - CASING - PRODUCTION	\$445,134.38	8020.1500	TDC - WELLHEAD EQUIPMENT	\$69,168.75
8020.1700	TDC - PACKER/DOWNHOLE TOOLS	\$61,750.00	8020.1800	TDC - CONTINGENCY	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8025.1000	ICC - STAKING & SURVEYING	\$.00	8025.1100	ICC - ROAD, LOCATIONS, PITS	\$10,500.00

Sec. 198 COL - PELL / POWER P22 / 2000 P23 / 2000 P	0005 4000		¢ 00	0005 4400		¢00,000,00
2005 TH0 CO-DUMENTING A SERVICES 6.00 2005 CH0 CO-DUMENTING A SERVICES 15.01 (2005) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES 15.00 (2002) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES 15.00 (2002) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES 15.00 (2002) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES 15.00 (2002) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES 15.00 (2002) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES 15.00 (2002) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES 15.00 (2002) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES 15.00 (2002) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES 15.00 (2002) 2005 DEUD CO-DUMENTING A SERVICES 15.00 (2002) CO-DUMENTING A SERVICES	8025.1200		· · ·			\$20,000.00
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Biol 2001 CC - CONRO CEREW AND TOOLS 1400 D023400 CC - MALL STRUKAT LADRO-REGISTANDLT 1410 BIOL 2003 CC - MALL STRUKAT LADRO-REGISTANDLT 1500 D023400 CC - MALL MACE NATURATION STRUKAT 1500 D023400 CC - MISTEN AND LADRO-REGISTANDLT 1500 D020400 D0204000 TC - MISTEN AND LADRO-REGISTANDLT 1500 D0204000 D0204000 TC - MISTEN AND LADRO-REGISTANDLT 1500 D0204000 D02040000			· · ·			
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985 500 CC - VELLHEADRINGTIME REPAIR 9400000 9025 500 CC - PRIVIE DOLG & SERVICE SUPPORT 950 985 5500 ICC - VELLESTE DUPTY/BOIN 964 0000 9025 500 ICC - SHATA EQUIPMENT 950 0000 985 5500 ICC - VELLESTE DUPTY/BOINMENTAL 951 0000 9025 500 ICC - SHATA EQUIPMENT 951 0000 985 5500 ICC - VELLESTE DUPTY/BOINMENTAL 951 0000 9025 500 ICC - SUPPORT 951 0000 982 5500 ICC - VELLESTE DUPTY/BOINMENTAL 951 0000 9025 500 ICC - CONTROLOWING 50 982 5500 ICC - SOURCE WATER S11 07000 ICC - CONTROLOWING 50 981 5007 ICC - ANDIN CHRANCE S00 903 900 ICC - CONTROLOWING 925 200 981 5007 ICC - ANDIN CHRANCE S00 903 500 ICC - TOULFRA EQUIPMENT ICC - S000 NERDEN 981 5007 ICC - ANDIN CHRANCE S00 000 925 500 ICC - TOULFRA EQUIPMENT ICC - S000 NERDEN 981 5007 ICC - ANDIN CHRANCE S00 000 925 500 ICC - TOULFRA EQUIPMENT IS00000 981 5007 <td< td=""><td></td><td></td><td>·</td><td></td><td></td><td></td></td<>			·			
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3002.5000 102 - SAFETY / ENVIRONMENTAL 915.0000 622-3000 62 - OCHIFADA 910.0000 8005.000 102 - SAGETY / ENVIRONMENTAL 6311.012.00 625.400 102 - CONTRONLADOR 50 8005.000 TCC - RAINE - REQUIRENT 501.012.00 805.400 102 - CONTRONLADOR 50 8005.000 TCC - RAINE - REQUIRENT 501.012.00 8000.000 102 - RAINE - REQUIRENT 502.000 8005.000 TCC - RAINE - REQUIRENT 502.000 702 - RAINE - REQUIRENT 502.000 8005.000 TCC - RAINE - REQUIRENT 502.000 702 - RAINE - REQUIRENT 502.000 8005.000 FAC - READ - REQUIRENT 500.000 605.200 FAC - READ - REQUIRENT 500.000 8005.000 FAC - READ - READ - READ - REVER 500.000 605.200 FAC - READ - REVER 500.000 8005.000 FAC - READ - REVER - REVER 500.000 605.200 FAC - REVER - REVER 500.000 8005.000 FAC - REVER - REVER - REVER - REVER 500.000 805.500 FAC - REVER - REVER - REVER 500.000 8005.000 FAC - REVER - R			·			
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BBS 3000 IOC. ADURCE WATER B311.01300 IOC. 4000 FCC - COMPANY LABOR S 1 Account Description Total (S) Account / Co. CMM CHEROLUTEN (S. C. 2004PANY LABOR) Total (S) S001.000 TCC ADRIG - REQUIRING TOTAL S 000 S 000 (TOC CANRO - TROUBLER & EQUIRING T) 147.2300 S001.000 TCC ADRIE - REQUIRIENT (S. C. 2004PANY LABOR) Total (S) S 000 (TOC WRIDE LIFER & EQUIRING T) 147.2300 S001.000 TCC ADRIE - TROUBLER & EQUIRIENT (S. C. 2004PANY LABOR) Total (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000 (TOC WRIDE LIFER (S) S 000 (S) S 000						
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9051 000 TCC - PASUG- PRODUCTION 1500 9001 1000 TCC - PRODURER & EQUIPMENT 15.1 9051 1000 TCC - PACKERDONINHOLE TOOLS 360 9002 1000 TCC - INSULHEAD EQUIPMENT 547.2500 8051 1000 FAC - ROAL LOCATIONS PTS \$151.00000 8055.000 FAC - TRANSPORTATION TUCKING \$550.000 8055 200 FAC - CHACULATING TINSFER FATOR \$150.0000 8055.200 FAC - TANK EATER TISE ATTERSFERATOR \$350.000 8055.300 FAC - CHACULATING TINSFER FPUMP \$300 8055.300 FAC - CHACULATING TINSFER FPUMP \$300 8055.300 FAC - CHACULATING TINSFER FPUMP \$400 8055.300 FAC - CHARUCANGENCY \$150.0000 8055.300 FAC - CHARUCANGENCY \$150.0000 8055.300 FAC - CHARUCANGENCY \$150.0000 \$805.500 FAC - CHARUCANGENCY \$150.0000 \$150.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$160.0000 \$1	8025.3050	ICC - SOURCE WATER	\$311,012.00	8025.4400	ICC - COMPANY LABOR	\$.00
9393 1700 TCC - PACKEREDOWNHOLE TOOLS \$100 900 2000 TCC - WELLHEAD EQUIPMENT \$47250.0 Account Description Total (B) Account Description Total (B) Statis Life FAC - RADAL ICACINGS INTS \$1000000 BIOS 2000 FAC - SUPERVISION \$100000 Statis Life FAC - CONTRACT LABOR / ROUSTAB \$3300000 BIOS 2000 FAC - INARSPORTATION ITAL/ORING \$150000 \$100000 Statis Statis FAC - INARCHUNETHENT ROUSTAB \$3300000 BIOS 2000 FAC - MARESPORTATION ITAL/ORING \$40000 \$3300000 BIOS 2000 FAC - INARSPORTATION ITAL/ORING \$400000 \$3300000 BIOS 2000 FAC - CONTRACTINATION ITAL/ORING \$400000 \$3300000 BIOS 2000 FAC - MARESPORTATION ITAL/ORING \$400000 \$300000 BIOS 2000 FAC - MARESPORTATION ITAL/ORING \$4000000 \$300000000000000000000000000	Account	Description	Total (\$)	Account	Description	Total (\$)
Acount Description Total (3) Acount Description Total (3) 8005 H40 FAG-ROAD LOCATIONS FITS \$10,00000 8005,8000 FAG-TRANSFORTATION TRUCKING \$80,0000 8005 H40 FAG-SUPERVISION \$80,0000 FAG-SUPERVISION \$80,0000 8005 2000 FAG-LAURE FLANE LIMEPPE \$80 \$000,0000 FAG-TAINE SATTERN \$80,0000 8005 2000 FAG-LAURE FLANE LIMEPPE \$80 \$000,0000 FAG-LAURE FLANE LIMEPPE \$80 8005 3000 FAG-LECTRICAL \$100,0000 \$800,5000 FAG-CAURED RELEMENT & \$4,0100AT \$80,0000 8005 3000 FAG-LECTRICAL \$100,0000 \$805,5000 FAG-LECTRICAL \$80,0000 8005 3000 FAG-LECTRICAL \$80,0000 \$	8030.1000	TCC - CASING - PRODUCTION	\$.00	8030.1600	TCC - PROD LINER & EQUIPMENT	\$.00
Bits Hote FAC - ROAD LOCATIONS PTFS \$10,000.00 Bits Hote FAC - TRANSPORTATION TRUCKING \$10,000.00 BIDS 2000 FAC - SUME FLIBE LINEPPIE \$20,000.00 BIDS 2000 FAC - NURSE FLIBE LINEPPIE \$20,000.00 \$20,000.00 BIDS 2000 FAC - NURSE FLIBE LINEPPIE \$20,000.00 \$20,000	8030.1700	TCC - PACKER/DOWNHOLE TOOLS	\$.00	8030.2000	TCC - WELLHEAD EQUIPMENT	\$47,250.00
808.2200 FAC - CONTRACT LABOR / ROUSTAB \$33.00000 803.2400 FAC - SUPERVISION \$16.000.0 808.2200 FAC - LANE INTERPIE \$00 805.200 FAC - MARE INTERREPREATOR \$3.0000 808.5200 FAC - LANE INTERREPREATOR \$3.0000 805.300 FAC - MARE INTERREPREATOR \$3.0000 809.5300 FAC - CORCULTING TRINSFER FUJAP \$0.0000 805.300 FAC - MARE INTERREPREATOR \$5.0000 8005.300 FAC - ELECTRICAL \$100000 8005.300 FAC - MATERNAL SUPERIT \$40.0000 8005.100 FAC - BURRACE DAMAGE / ROW \$5.00 805.100 FAC - CONTINGENCY \$16.0000 8005.100 FAC - BURRACE DAMAGE / ROW \$5.00 805.100 FAC - CONSULTING SERVICES \$5.00 8005.100 FAC - BURRACE DAMAGE / ROW \$5.00 805.200 FAC - CONSULTING SERVICES \$5.00 805.100 FAC - CONSULTING SERVICES \$5.00 805.100 FAC - COMPRESSOR \$5.00 805.100 FAC - INSURAACE \$5.00 805.100 FAC - COMPRESSOR \$5.00 805.100 FA	Account	Description	Total (\$)	Account	Description	Total (\$)
9805.2700 FAC - FLIKE FLIKE LIKEIPIE \$5.00 9805.2000 FAC - TAKE KATERY \$5. 9805.2000 FAC - HEATER TREATERYSEPERATOR \$3.00000 9805.300 FAC - MARE FATTERY \$5.00 9805.3000 FAC - MARE TREATERYSEPERATOR \$3.00000 8005.300 FAC - MARE TREATERY AUTOMAT \$6.00 8803.3800 FAC - CALMETICS TREASTER FULLY \$5.00 1005.300 FAC - CALMETICS TREASTER \$6.00 8003.500 FAC - ELECTRICAL \$10.0000.00 805.300 FAC - CALMETICS TREASTER \$6.00 8003.5100 FAC - CALMETICS MARE FROW \$5.00 805.200 FAC - MARE TRANSPORT \$5.00 8003.5100 FAC - CALMETICS MARE FROW \$5.00 805.200 FAC - MARE TRANSPORT \$5.00 8003.5200 FAC - CALMETICS MARE TRANSPORT \$5.00 805.300 FAC - CALMETICS MARE \$6.00 803.5300 FAC - CALMETICS MARETICS \$5.00 805.3100 FAC - CALMETICS \$5.00 803.5400 FAC - SUBLITING SERVICES \$5.00 805.3100 FAC - CALMETICS \$5.00 803.5400	8035.1400	FAC - ROAD LOCATIONS PITS	\$10,000.00	8035.1600	FAC - TRANSPORTATION TRUCKING	\$5,000.00
9805.2700 FAC - FLIKE FLIKE LIKEIPIE \$5.00 9805.2000 FAC - TAKE KATERY \$5. 9805.2000 FAC - HEATER TREATERYSEPERATOR \$3.00000 9805.300 FAC - MARE FATTERY \$5.00 9805.3000 FAC - MARE TREATERYSEPERATOR \$3.00000 8005.300 FAC - MARE TREATERY AUTOMAT \$6.00 8803.3800 FAC - CALMETICS TREASTER FULLY \$5.00 1005.300 FAC - CALMETICS TREASTER \$6.00 8003.500 FAC - ELECTRICAL \$10.0000.00 805.300 FAC - CALMETICS TREASTER \$6.00 8003.5100 FAC - CALMETICS MARE FROW \$5.00 805.200 FAC - MARE TRANSPORT \$5.00 8003.5100 FAC - CALMETICS MARE FROW \$5.00 805.200 FAC - MARE TRANSPORT \$5.00 8003.5200 FAC - CALMETICS MARE TRANSPORT \$5.00 805.300 FAC - CALMETICS MARE \$6.00 803.5300 FAC - CALMETICS MARETICS \$5.00 805.3100 FAC - CALMETICS \$5.00 803.5400 FAC - SUBLITING SERVICES \$5.00 805.3100 FAC - CALMETICS \$5.00 803.5400						\$16,000.00
805.5000 FAC - HEATER TREATERSEPERATOR \$33.000.0 805.200 FAC - VALVES FITTINGS & PIPE \$33.000.0 805.500 FAC - CIRCULATING TRENSPER PUMP \$00 805.800 FAC - CARTELEA LCT \$1000000 805.500 FAC - CIRCULATING TRENSPER PUMP \$00 805.800 FAC - COMTRELEMENTS AUTOMAT \$4000000 805.500 FAC - FLARECOMBUSTER \$00 805.8100 FAC - COMTRELEMENTS AUTOMAT \$4000000 805.5100 FAC - SUFFACE DAMAGE / ROW \$00 8005.8100 FAC - CONTRECINS A SUFFUES \$50000 805.5100 FAC - NATER DIBCOSAL / SWO \$00 805.200 FAC - FAC TANK RENTAL \$50 805.500 FAC - INSECTION A SUFFUES \$00 805.200 FAC - INSECTION AUTOMAT \$50 805.500 FAC - INSECTION AUTOMATING SERVICES \$00 805.200 FAC - INSECTION AUTOMAT \$50 805.500 FAC - INSECTION AUTOMATING SERVICES \$00 805.200 FAC - INSECTION AUTOMAT \$50 805.500 FAC - INSECTION AUTOMAT \$00 805.200 FAC - INSECTION AUTOMAT \$50 <						\$.00
B035.300 FAC - CIRCULATING TRNSFER PUMP \$ 00 B035.300 FAC - METER & LACT \$ 0 \$ 0 8035.300 FAC - LILCTIRCAL \$ 0.0000 B035.300 FAC - COMM TELERY & AUTOMAT \$ 40.0000 8035.300 FAC - CARRECOMMUSTER \$ 0.0000 B035.400 FAC - CONTINEENCY \$ 51.600 8035.300 FAC - SUFFACE DAMAGE / ROW \$ 0.00 B035.100 FAC - MATER JUSPORAL \$ 50.00 8035.100 FAC - NETTAL EQUIPMENT \$ 10.0000 B035.200 FAC - UNATER JUSPORAL \$ 50.00 8035.200 FAC - NETATI EQUIPMENT \$ 0.00 B035.200 FAC - NECTINA TERTINA \$ 50.00 8035.300 FAC - NETATI EQUIPMENT \$ 50.00 B035.200 FAC - NECTINA TERTINA \$ 50.00 8035.400 FAC - NELTA EQUIPMENT \$ 50.00 B035.100 FAC - COMERTER SOR \$ 50.00 8035.400 FAC - NELTA EQUIPMENT \$ 50.00 B035.100 FAC - NELTA EQUIPMENT \$ 50.00 8035.100 FAC - SUBRACE \$ 0.00 B035.100 FAC - NELTA EQUIPMENT \$ 50.00 8035.100						\$33,000.00
8035.3600 FAC - ELECTRICAL \$10,0000 8035.3700 FAC - COMM TELEMETRY & AUTOMAT \$40,0000 8035.360 FAC - FLARECOMBUSTER \$00 8035.400 FAC - COMM TELEMETRY & AUTOMAT \$40,0000 8035.3700 FAC - MATER LOUPMENT \$10,00000 8035.400 FAC - VIATE LOUPMENT \$10,0000 8035.3700 FAC - MATER LOUPMENT \$10,0000 8035.200 FAC - VIATE LOUPMENT \$10,0000 8035.3700 FAC - CONSULTINO SERVICES \$00 8035.200 FAC - CONSULTINO SERVICES \$10,0000 8035.3000 FAC - CONSULTINO SERVICES \$50,000 \$253.000 FAC - COMPRESION \$16,0000 8035.3000 FAC - INSULTINO SERVICES \$50,000 \$253.000 FAC - COMPRESION \$16,0000 8035.4000 FAC - SAFETY / NURROMENTAL \$50,0000 \$253.000 FAC - COMPRESION \$16,0000 8035.4000 FAC - INSULTANCE \$500 \$253.000 FAC - COMPRESION \$25 8035.1000 PLN - PERMINITE LOSENESTIC \$500 \$253.100 FAC - COMPRESION \$25 8035.1000 PL	8035.3300					\$.00
8035.3800 FAC - FLAREICOMBUSTER \$ 00 8035.3800 FAC - SUBFACE DAMAGE / ROW \$ 000 8035.100 FAC - NETAL EQUIPMENT \$ 100,000 8035.100 FAC - NETAL EQUIPMENT \$ 100,000 8035.100 FAC - NETAL EQUIPMENT \$ 100,000 8035.200 FAC - NETAL EQUIPMENT \$ 50 8035.200 FAC - NEDER/TON & TESTING \$ 50 8035.200 FAC - ONSULTING SERVICES \$ 500 8035.200 FAC - NEDER/TONA TESTING \$ 500 8035.200 FAC - ONSULTING SERVICES \$ 500 8035.400 FAC - NEDER/TONATOR EQUIPMENT \$ 500 8035.100 PLN - PERMITS LICENSES ETC \$ 500 8035.10			·			
8335 1300 FAC - SURFACE DAMAGE / ROW \$ 500 8035 1300 FAC - HATERALS & SUPPLIES \$ 850,000 8035 1700 FAC - NATER DISPOSAL / SWD \$ 600 8035 200 FAC - NOPECTION & TESTING \$ 500 8035 200 FAC - NOPECTION & TESTING \$ 500 8035 200 FAC - NOPECTION & TESTING \$ 500 8035 200 FAC - NOPECTION & TESTING \$ 500 8035 200 FAC - NOPECTION & TESTING \$ 500 8035 300 FAC - DEVIDYRATOR EQUIPMENT \$ 500 8035 4000 FAC - SAFETY / ENVIRONMENTAL \$ 500000 8035 4000 FAC - COMPANY LABOR \$ 500 8036 1000 FAC - COMPANY LABOR \$ 500 8036 1000 PLN - ERMITS LICENSEB ETC \$ 500 8036 1000 PLN - NERAMENT EASEMENT \$ 121/2100 8036 1000 PLN - NERAMENT EASEMENT \$ 121/2100 8036 1000 PLN - NERAMENT EASEMENT \$ 121/2100 8036 1000 PLN - NATER DISPOSAL \$ 500 8036 1000 PLN - NATER DISPOSAL \$ 500 8036 2000 <td></td> <td></td> <td></td> <td></td> <td></td> <td>,</td>						,
835.1700 FAC - RENTAL EQUIPMENT \$10,0000 6035.1800 FAC - VARET DISPOSAL / SWD \$00 8035.1900 FAC - INSPECTION A TESTING \$00 8035.2000 FAC - VARET DISPOSAL / SWD \$00 8035.2000 FAC - CONSULTING SERVICES \$00 8035.2000 FAC - INJECTION PUMP \$00 8035.2000 FAC - CONSULTING SERVICES \$000 8035.800 FAC - CONSULTING SERVICES \$000 8035.4000 FAC - INJECTION PUMP \$0000 \$000			·			
8351 1900 FAC - WATER DISPOSAL / SWD \$ 00 8035 1900 FAC - INAPECTION & TESTING \$ 00 8035 2000 FAC - INAPECTION & TESTING \$ 00 8035 3000 FAC - INAPECTION & TESTING \$ 00 8035 3000 FAC - INAPECTION & TESTING \$ 00 8035 3000 FAC - INAPECTION & TESTING \$ 00 8035 3000 FAC - INAPECTION & TESTING \$ 00 8035 3000 FAC - INAPECTION & TESTING \$ 00 8035 3000 FAC - INAPECTION & TESTING \$ 00 8035 3000 FAC - INAPECTION & TESTING \$ 00 8035 4000 FAC - COMPANY LABOR \$ 00 8036 1000 PLN - PERMITS LICENSES ETC \$ 00 8036 1000 PLN - NATERILS & SUPPLIES \$ 00 8036 1000 PLN - NATERILS & SUPPLIES \$ 00 8036 1000 PLN - NATERILS & SUPPLIES \$ 00 8036 2000 PLN - NATERILS & SUPPLIES \$ 00 8036 2000 PLN - NATERILS & SUPPLIES \$ 00 8036 2000 PLN - NATERILS & SUPPLIES \$ 00 8036 2000			·			
833.2100 FAC - INSPECTION & TESTING \$ 00 8035.200 FAC - CONSPLITING SERVICES \$ 00 8035.200 FAC - CONVENTING SERVICES \$ 00 8035.200 FAC - CONVENTING SERVICES \$ 00 8035.4000 FAC - SAFETY / ENVIRONMENTAL \$ 50,000 8035.4000 FAC - SAFETY / ENVIRONMENTAL \$ 50,000 8035.4000 FAC - COMPANY LABOR \$ 00 Account Description Total (5) 8036.100 FAC - SAFETY / ENVIRONMENTAL \$ 00 8035.4000 FAC - COMPANY LABOR \$ 00 8036.100 FAC - SERVICES \$ 00 8036.100 PLN - PERMANENT EASEMENT \$ 12,12100 8036.100 PLN - NETRAL EAS SUPPLIES \$ 00 8036.100 PLN - MATE DISPOSAL \$ 00 8036.200 PLN - NASTE DISPOSAL \$ 00 8036.200 PLN - NUMARE DISPOSAL \$ 00 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
8035 2500 FAC - CONSULTING SERVICES \$ 000 8035 2500 FAC - DELYDRATOR EQUIPMENT \$ 000 8035 300 FAC - DELYDRATOR EQUIPMENT \$ 000 8035 4000 FAC - SAFETY / ENVIRONMENTAL \$ 5,000.000 8035 4000 FAC - INSURANCE \$ 000 8035 4000 FAC - COMPRESSOR \$ 000 Account Description Total (5) 8036 1000 PLN - PERMITS LICENSES ETC \$ 000 8036 1100 PLN - EGAL TITLE SERVICES \$ 000 8036 1100 PLN - NATERIALS SUPPLIES \$ 000 8036 1100 PLN - NENTATION TRUCKING \$ 000 8036 1100 PLN - NENTATION TRUCKING \$ 000 8036 1000 PLN - NENTATION TRUCKING \$ 000 8036 2000 PLN - NATERON SA SUPPLIES \$ 000 8036 2000 PLN - NA			·			
8035 3100 FAC - DEHYDRATOR EQUIPMENT \$ 000 8035 3500 FAC - COMPRESSOR \$ 000 8035 400 FAC - SAFETY / ENVIRONMENTAL \$ 5,000 00 8035 4100 FAC - OVERHEAD \$ 5.0 8035 400 FAC - COMPANY LABOR \$ 500 8035 110 FAC - OVERHEAD \$ 5.0 8035 400 FAC - COMPANY LABOR \$ 500 8035 110 FAC - DEWAINT EASEMENT \$ 5.0 8035 110 PLN - PERMITS LICENSES ETC \$ 000 8036 1100 PLN - SURFACE DAMAGE / ROW \$ 5.0 8035 1200 PLN - NENTAL CLOUPMENT \$ 12,12100 8036 100 PLN - SURFACE DAMAGE / ROW \$ 5.0 8036 100 PLN - NENTAL CLOUPMENT \$ 500 8036 100 PLN - NURATEDISPOSAL / SWD \$ 5.0 8036 2000 PLN - MATE DISPOSAL \$ 500 8036 200 PLN - NURATEDISPOSAL / SWD \$ 5.0 8036 2000 PLN - SURFACINA EADR \$ 500 8036 200 PLN - SURFACINA EADR \$ 5.0 8036 2000 PLN - NURATEDISPOSAL / SWD \$ 500 8036 200 PLN - SURFACINA EADR \$ 5.0 8036 2000 PLN - SURFA			·			
8035.4000 FAC - SAFETY / ENVIRONMENTAL \$5,00000 803.4100 FAC - OVERHEAD \$10 8035.4000 FAC - SMURANCE \$00 803.5130 FAC - OVERHEAD \$10 8035.4000 FAC - SMURANCE \$00 803.5130 FAC - PERMINENT EASEMENT \$10 8035.100 PLN - VEGAL TITLE SERVICES \$00 803.6100 PLN - SEAL TITLE SERVICES \$00 8036.100 PLN - MATERIAL & SUPPLIES \$12,121.00 803.6100 PLN - SURFACE DAMAGE / ROW \$2.0 8036.100 PLN - MATERIAL & SUPPLIES \$00 803.100 PLN - NARSPORTATION TRUCKING \$2.0 8036.100 PLN - MATERIAL & SUPPLIES \$00 803.100 PLN - NARSPORTATION TRUCKING \$2.0 8036.200 PLN - MATERIAL & SUPPLIES \$00 803.100 PLN - NARSPORTATION TRUCKING \$2.0 8036.200 PLN - CONTRACT LABOR \$00 803.200 PLN - NARSPORTATION TRUCKING \$2.0 8036.200 PLN - SUPERVISION \$00 803.200 PLN - ROATOR / SCRUBER \$2.0 8036.200 PLN - NEDERTINE VICES			·			
8035 4300 FAC - INSURANCE \$ 00 8035 4300 FAC - NISURANCE \$ 00 8035 4300 FAC - COMPANY LABOR \$ 00 Account Description Total (8) 8036 1000 PLN - PERMITS LICENSES ETC \$ 00 8036 1100 PLN - EEGAL TITLE SERVICES \$ 000 8036 1100 PLN - EEGAL TITLE SERVICES \$ 000 8036 1100 PLN - NUMATERIALS & SUPPLIES \$ 000 8036 1200 PLN - MATERIALS & SUPPLIES \$ 000 8036 2000 PLN - NUMATERIALS & SUPPLIES \$ 000 8036 2000 PLN - NUMATERIALS & SUPPLIES \$ 000 8036 2000 PLN - NUMATERIALS & SUPPLIES \$ 000 8036 2000 PLN - NUMATERIALS & SUPPLIES \$ 000 8036 2000 PLN - SUPERVISION \$ 000 8036 2000 PLN - SUPERVISION \$ 000 8036 3000 PLN - TRANSPORTATION TRUCKING \$ 000 8036 3000 PLN - TRANSPORTATION SERVICES \$ 000 8036 3000 PLN - TRANSPORTATION SERVICES \$ 000 8036 3000 PLN - T			· · ·			\$.00
Bass Addo FAC - COMPANY LABOR \$ 000 Account Description Total (5) Account Description Total (5) Bods 1000 PLN - PERMITS LICENSES ETC \$ 000 Bods 1000 PLN - ERGA, TITLE SERVICES \$ 000 Bods 1000 PLN - NEMATE LICENSES ETC \$ 000 Bods 1000 PLN - NEMATE LICENSES ETC \$ 000 Bods 1000 PLN - SURFACE DAMAGE / ROW \$ 5.00 Bods 1000 PLN - MATERIALS & SUPPLIES \$ 000 Bods 1000 PLN - MATERIALS & SUPPLIES \$ 000 Bods 2000 PLN - WATER DISPOSAL \$ 000 Bods 2000 PLN - CONTRACT LABOR \$ 000 Bods 2000 PLN - SUPERVISION \$ 000 Bods 2000 PLN - SUPERVISION \$ 000 Bods 2000 PLN - SUPERVISION \$ 000 Bods 3000 PLN - TRANSPORTATION TRUCKING \$ 000 Bods 3000 PLN - SUPERVISION \$ 000 \$ 000 Bods 2000 PLN - SUPERVISION \$ 000 \$ 000 \$ 000 \$ 000 <t< td=""><td></td><td></td><td></td><td></td><td></td><td>\$.00</td></t<>						\$.00
Account Description Total (S) Account Description Total (S) 8036 1000 PLN - PERMITS LICENSES ETC \$00 8036.1100 PLN - STAKING & SURVEYING \$10 8036 1010 PLN - PERMITS LICENSES ETC \$00 8036.1100 PLN - SURFACE DANAGE / ROW \$10 8036 1010 PLN - PERMANENT EASEMENT \$11,2101 8036.1000 PLN - SURFACE DANAGE / ROW \$10 8036 1000 PLN - MATERIALS & SUPPLIES \$00 8036.1000 PLN - RENTAL EQUIPMENT \$00 8036 2000 PLN - WASTE DISPOSAL \$00 8036.200 PLN - WASTE DISPOSAL \$00 8036 2000 PLN - SUPERVISION \$00 8036.200 PLN - NUPERVISION \$00 8036 2000 PLN - SUPERVISION \$00 8036.200 PLN - TRAST DAK RENTAL \$00 8036 2000 PLN - TRAST NOR \$00 8036.200 PLN - SUPERVISION \$00 8036 300 PLN - SUPERVISION \$00 8036.200 PLN - AUX BATTERY \$00 8036 300 PLN - TRAST NOR KENTAL \$00 8036.300			·	8035.1310	FAC - PEMANENT EASEMENT	\$.00
8036.1000 PLN - PERMITS LICENSES ETC \$ 00 8036.1000 PLN - LEGAL TITLE SERVICES \$ 00 8036.1101 PLN - ELGAL TITLE SERVICES \$ 00 8036.1101 PLN - PEMANENT LESAEMENT \$ 12,12101 8036.1100 PLN - MATERIALS & SUPPLIES \$ 00 8036.1100 PLN - RENTAL EQUIPMENT \$ 00 8036.1200 PLN - NASTE DISPOSAL \$ 00 8036.2000 PLN - VASTE DISPOSAL \$ 00 8036.2000 PLN - VASTE DISPOSAL \$ 00 8036.2000 PLN - SUPERVISION \$ 00 8036.2000 PLN - NAIK BATTERY \$ 00 8036.3000 PLN - TANK BATTERY \$ 00 8036.3000 PLN - NAIK BATTERY \$ 00 8036.3000 PLN - NAIK BATTERY \$ 00 8036.3000 PLN - NUPMEN \$ 00 8036.3000 PLN - NUPMENTISTIBUTION MATERIAL \$ 00	8035.4400	FAC - COMPANY LABOR	\$.00			
8036.1200 PLN - LEGAL TITLE SERVICES \$ 00 8036.1301 PLN - REMANENT EASEMENT \$ 12,121 00 8036.1300 PLN - MATERIALS & SUPPLIES \$ 000 8036.1300 PLN - NEATERIALS & SUPPLIES \$ 000 8036.1200 PLN - NEATERIALS & SUPPLIES \$ 000 8036.1200 PLN - NEATERIAL S & SUPPLIES \$ 000 8036.1200 PLN - NEATERIAL S & SUPPLIES \$ 000 8036.1200 PLN - NEATERIAL S & SUPPLIES \$ 000 8036.2000 PLN - CONTRACT LABOR \$ 000 8036.2000 PLN - SUPERVISION \$ 000 8036.2000 PLN - SUPERVISION \$ 000 8036.2000 PLN - SUPERVISION \$ 000 8036.2000 PLN - TRANSPORTATICH SERVICES \$ 000 8036.2000 PLN - TRANSPORTATICH SERVICES \$ 000 8036.3000 PLN - TRANSPORTATICH SCRUBBER \$ 000 8036.3000 PLN - TRANSPORTATICH SERVICES \$ 000 8036.3000 PLN - OMPRESSOR \$ 000 8036.3000 PLN - OMPRESSOR \$ 000 8036.3000	Account	Description	Total (\$)	Account	Description	Total (\$)
8036.1310 PLN - PEMANENT EASEMENT \$12,121.01 8036.1400 PLN - ROAD LOCATIONS PITS \$12,121.01 8036.1500 PLN - MATERIALS & SUPPLIES \$100 PLN - ROAD LOCATIONS PITS \$100 8036.1700 PLN - RENTAL EQUIPMENT \$000 8036.1900 PLN - TRANSPORTATION TRUCKING \$100 8036.2000 PLN - WASTE DISPOSAL \$000 8036.2100 PLN - TRANSPORTATION TRUCKING \$100 8036.2000 PLN - SUPERVISION \$000 8036.200 PLN - PIN - SUPERVISION \$100 8036.2200 PLN - PINENTREVISION \$000 8036.200 PLN - PINENTREVISION \$100 8036.2300 PLN - PINENTREVISION \$000 8036.200 PLN - FLOWLINE \$160,000.00 8036.300 PLN - PINENTREVISION \$000 8036.300 PLN - SUPERVISION \$160,000.00 8036.300 PLN - PINENTREVISION \$000 8036.300 PLN - SUPERVISION \$160,000.00 8036.300 PLN - POWRE DISTRIBUTION MATERIAL \$000 8036.300 PLN - SUPERVISION \$160,000.00 8036.300 PLN - NOWRE DISTRIBUTION M	8036.1000	PLN - PERMITS LICENSES ETC	\$.00	8036.1100	PLN - STAKING & SURVEYING	\$.00
8036.1500 PLN - MATERIALS & SUPPLIES \$00 8036.1600 PLN - TRANSPORTATION TRUCKING \$00 8036.1700 PLN - RENTAL EQUIPMENT \$00 8036.1700 PLN - WASTE DISPOSAL \$00 8036.2000 PLN - WASTE DISPOSAL \$00 8036.200 PLN - WASTE DISPOSAL \$00 8036.200 PLN - WASTE DISPOSAL \$00 8036.200 PLN - WASTE DISPOSAL \$00 8036.200 PLN - SUPERVISION \$00 8036.200 PLN - TANK BATTERY \$00 8036.300 PLN - TRANK BATTERY \$00 8036.300 PLN - SUPERVISION \$160,000.00 8036.300 PLN - TRANK BATTERY \$00 8036.300 PLN - SUPERVISIOS \$2.0 8036.300 PLN - PUMP \$00 8036.300 PLN - VALVES FITTINGS & PIPE \$2.0 8036.310 PLN - OWRESSOR \$00 8036.300 PLN - VALVES FITTINGS & PIPE \$2.0 8036.300 PLN - OWRER DISTRIBUTION MATERIAL \$00 8036.400 PLN - ECRTICAL SUPPLIES \$2.0 8036.4300 PLN - CONTINGENCY \$00 \$000	8036.1200	PLN - LEGAL TITLE SERVICES	\$.00	8036.1300	PLN - SURFACE DAMAGE / ROW	\$.00
8036.1700 PLN - RENTAL EQUIPMENT \$.00 8036.1700 PLN - WASTE DISPOSAL \$.00 8036.2000 PLN - WASTE DISPOSAL \$.00 8036.200 PLN - CONTRACT LABOR \$.00 8036.2000 PLN - CONTRACT LABOR \$.00 8036.200 PLN - SUPERVISION \$.00 8036.2000 PLN - SUPERVISION \$.00 8036.200 PLN - FLAX RENTAL \$.00 8036.2000 PLN - TANK BATTERY \$.00 8036.200 PLN - FLAX LAIK RENTAL \$.00 8036.3000 PLN - TRAKING ATTERY \$.00 8036.300 PLN - VALVES FITTINGS & PIPE \$.00 8036.3000 PLN - VALVES FITTINGS & PIPE \$.00 8036.300 PLN - VALVES FITTINGS & PIPE \$.00 8036.3000 PLN - OMPRESSOR \$.00 8036.300 PLN - VALVES FITTINGS & PIPE \$.00 8036.4000 PLN - OMTRESSOR \$.00 8036.300 PLN - VALVES FITTINGS & PIPE \$.00 8036.4000 PLN - ONTINGENCY \$.00 8036.300 PLN - SAFETY / ENVIRONMENTAL \$.00 8040.1100 IFC - ROADS LOCATIONS / PITS \$.	8036.1310	PLN - PEMANENT EASEMENT	\$12,121.00	8036.1400	PLN - ROAD LOCATIONS PITS	\$.00
8036.2000 PLN - WASTE DISPOSAL \$00 8036.2000 PLN - CONTRACT LABOR \$00 8036.2000 PLN - SUPERVISION \$00 8036.2000 PLN - TANK BATTERY \$00 8036.3100 PLN - TANK BATTERY \$00 8036.3000 PLN - TREATING EQUIPMENT \$00 8036.3000 PLN - COMPRESSOR \$00 8036.3000 PLN - OWER DISTRIBUTION MATERIAL \$00 8036.3000 PLN - COMPRESSOR \$00 8036.4300 PLN - AUTOMATION \$00 8036.4300 PLN - INSURANCE \$00 8036.4300 PLN - INSURANCE \$00 8036.4300 PLN - CONTINGENCY \$00 8036.4300 PLN - INSURANCE \$00 8040.1100 IFC - ROADS LOCATIONS / PITS \$00 8040.1000 IFC - COMINELINE OPEN/CASED HOLE \$5,500.00 8040.1000 IFC -	8036.1500	PLN - MATERIALS & SUPPLIES	\$.00	8036.1600	PLN - TRANSPORTATION TRUCKING	\$.00
8036 2200 PLN - CONTRACT LABOR 5.00 8036 2300 PLN - FRAC TANK RENTAL 5.00 8036 2200 PLN - SUPERVISION \$.00 8036 2300 PLN - CONSULTING SERVICES \$.00 8036 2200 PLN - PIPELINE \$.00 8036 2800 PLN - FRAC TANK RENTAL \$.00 8036 2200 PLN - TANK BATTERY \$.00 8036 3000 PLN - SEPARATOR / SCRUBBER \$.00 8036 3200 PLN - TRATING EQUIPMENT \$.00 8036 3200 PLN - VALVES FITTINGS & PIPE \$.00 8036 3200 PLN - COMPRESSOR \$.00 8036 3200 PLN - VALVES FITTINGS & PIPE \$.00 8036 3200 PLN - OMPRESSOR \$.00 8036 3600 PLN - METER \$.00 8036 3200 PLN - AUTOMATION \$.00 8036 3600 PLN - SEPARATOR / SCRUBER \$.00 8036 4300 PLN - AUTOMATION \$.00 8036 4400 PLN - SEPARATOR / SCRUBER \$.00 8036 4500 PLN - CONTINGENCY \$.00 8036 4400 PLN - COMPANY LABOR \$.00 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00	8036.1700	PLN - RENTAL EQUIPMENT	\$.00	8036.1900	PLN - WATER DISPOSAL / SWD	\$.00
8036.2400 PLN - SUPERVISION \$0.00 8036.2700 PLN - PIPELINE \$0.00 8036.2700 PLN - TANK BATTERY \$0.00 8036.2800 PLN - TANK BATTERY \$0.00 8036.3100 PLN - TREATING EQUIPMENT \$0.00 8036.3300 PLN - VALVES FITTINGS & PIPE \$0.00 8036.3300 PLN - PUMP \$0.00 8036.3300 PLN - COMPRESSOR \$0.00 8036.3000 PLN - METER \$0.00 8036.3700 PLN - AUTOMATION \$0.00 8036.4300 PLN - AUTOMATION \$0.00 8036.4300 PLN - CONTINGENCY \$0.00 8036.4300 PLN - CONTRACSS PHOLE \$0.00 8040.1400 IFC - NADS LOCATIONS / PITS \$0.00 8040.1400 IFC - RAAC WATER RECOVERY \$227,470.28 8040.1200 IFC - COMPLETION FLUID \$0.00 8040.2000 IFC - COMPLETION FLUID \$0.00 8040.2000 IFC - COMPLETION FLUID \$0.00 8040.2000 IFC - COMPLETION FLUID \$0.00 <t< td=""><td>8036.2000</td><td>PLN - WASTE DISPOSAL</td><td>\$.00</td><td>8036.2100</td><td>PLN - INSPECTION & TESTING</td><td>\$.00</td></t<>	8036.2000	PLN - WASTE DISPOSAL	\$.00	8036.2100	PLN - INSPECTION & TESTING	\$.00
8036.2700 PLN - PIPELINE \$00 8036.2700 PLN - TANK BATTERY \$00 8036.2900 PLN - TANK BATTERY \$00 8036.3100 PLN - TREATING EQUIPMENT \$00 8036.300 PLN - TREATING EQUIPMENT \$00 8036.3300 PLN - PUMP \$00 8036.3500 PLN - COMPRESSOR \$00 8036.3700 PLN - AUTOMATION \$00 8036.4300 PLN - AUTOMATION \$00 8036.4300 PLN - NUTOMATION \$00 8036.4300 PLN - COMPRESSOR \$00 8036.4300 PLN - AUTOMATION \$00 8036.4300 PLN - NUTOMATION \$00 8036.4300 PLN - CONTINGENCY \$00 8036.4500 PLN - CONTINGENCY \$00 8040.1010 IFC - ROADS LOCATIONS / PITS \$0.00 8040.1400 IFC - ROADS LOCATIONS / PITS \$0.00 8040.1400 IFC - ROADS LOCATIONS / PITS \$0.00 8040.1400 IFC - COLED TUBING \$0.00 8040.1400 IFC - COLED TUBING	8036.2200	PLN - CONTRACT LABOR	\$.00	8036.2300	PLN - FRAC TANK RENTAL	\$.00
8036.2900 PLN - TANK BATTERY \$00 8036.300 PLN - SEPARATOR / SCRUBBER \$00 8036.3100 PLN - TREATING EQUIPMENT \$00 8036.3200 PLN - VALVES FITTINGS & PIPE \$00 8036.3300 PLN - PUMP \$00 8036.300 PLN - VALVES FITTINGS & PIPE \$00 8036.3500 PLN - COMPRESSOR \$00 8036.3600 PLN - METER \$00 8036.3700 PLN - AUTOMATION \$00 8036.400 PLN - SAFETY / ENVIRONMENTAL \$00 8036.4300 PLN - CONTINGENCY \$00 8036.400 PLN - COMPANY LABOR \$00 8040.100 IFC - ROADS LOCATIONS / PITS \$00 8040.1200 IFC - COMPLETION RIG \$9,000 8040.1400 IFC - COLLED TUBING \$00 \$00 8040.1200 IFC - FUEL / POWER \$0,00 8040.1400 IFC - FRAC WATER RECOVERY \$227,470.28 \$040.1200 IFC - INSPECTION & TESTING \$0,00 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$20,000.00 \$040.2200 IFC - CONTRACT LABOR/ROUSTABOUT \$0,00	8036.2400	PLN - SUPERVISION	\$.00	8036.2500	PLN - CONSULTING SERVICES	\$.00
8036.3100 PLN - TREATING EQUIPMENT \$0.0 8036.3200 PLN - VALVES FITTINGS & PIPE \$0.0 8036.3300 PLN - PUMP \$0.0 8036.300 PLN - COMPRESSOR \$0.0 8036.300 PLN - METER \$0.0 8036.300 PLN - VALVES FITTINGS & PIPE \$0.0 8036.300 PLN - VALVES FITTINGS & PIPE \$0.0 8036.300 PLN - METER \$0.0 8036.300 PLN - METER \$0.0 8036.300 PLN - VALVES FITTINGS & PIPE \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0	8036.2700	PLN - PIPELINE	\$.00	8036.2800	PLN - FLOWLINE	\$160,000.00
8036.3300 PLN - PUMP \$00 8036.3400 PLN - METER \$00 8036.3500 PLN - COMPRESSOR \$00 8036.3600 PLN - ELECTRICAL SUPPLIES \$00 8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$00 8036.3600 PLN - FOWER DISTRIBUTION LABOR \$00 8036.3700 PLN - AUTOMATION \$00 \$036.3600 PLN - SAFETY / ENVIRONMENTAL \$00 8036.4300 PLN - CONTINGENCY \$00 \$036.4400 PLN - COMPANY LABOR \$0.0 804.100 IFC - ROADS LOCATIONS / PITS \$0.0 \$040.1200 IFC - COMPLETION RIG \$0.0 8040.100 IFC - OLIED TUBING \$0.00 \$0.00 \$040.1200 IFC - COMPLETION RIG \$0.0 8040.100 IFC - COLIED TUBING \$0.00 \$0.00 \$040.1700 IFC - FUEL / POWER \$0.0 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 \$040.1900 IFC - INSPECTION & TESTING \$0.0 8040.2000 IFC - COMPLETION FLUID \$0.00 \$040.2200 IFC - CASING CREW AND TOOLS \$0.0 8040.2000	8036.2900	PLN - TANK BATTERY	\$.00	8036.3000	PLN - SEPARATOR / SCRUBBER	\$.00
8036.3500 PLN - COMPRESSOR \$.00 8036.3600 PLN - ELECTRICAL SUPPLIES \$.00 8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$.00 8036.3700 PLN - AUTOMATION \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4300 PLN - CONTINGENCY \$.00 8036.4000 PLN - COMPANY LABOR \$.00 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1600 IFC - COLED TUBING \$\$.00 8040.1700 IFC - COMPLETION RIG \$\$.00 8040.1899 IFC - FRAC WATER RECOVERY \$\$227,470.28 8040.1900 IFC - INSPECTION & TESTING \$\$.00 8040.2000 IFC - COMPLETION FLUID \$\$.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING \$\$.00 8040.2300 IFC - CONTRACT LABOR/ROUSTABOUT \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00 \$\$.00	8036.3100	PLN - TREATING EQUIPMENT	\$.00	8036.3200	PLN - VALVES FITTINGS & PIPE	\$.00
8036.3610 PLN - POWER DISTRIBUTION MATERIAL \$.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$.00 8036.3700 PLN - AUTOMATION \$.00 8036.3620 PLN - POWER DISTRIBUTION LABOR \$.00 8036.4300 PLN - INSURANCE \$.00 8036.4400 PLN - COMPANY LABOR \$.00 8036.4500 PLN - CONTINGENCY \$.00 8036.4400 PLN - COMPANY LABOR \$.00 Account Description Total (\$) Account Description Total (\$) 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$.00 8040.1400 IFC - COLED TUBING \$.00 8040.1500 IFC - FUEL / POWER \$.00 8040.1600 IFC - COLED TUBING \$.00 8040.1700 IFC - CEMENTING & SERVICES \$.00 8040.1809 IFC - FRAC WATER RECOVERY \$.227,470.28 8040.1700 IFC - INSPECTION & TESTING \$.00 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2200 IFC - LECTRIC LOGGING/PERFORATING \$.00 8040.2300 IFC - CONTRACT LA	8036.3300	PLN - PUMP	\$.00	8036.3400	PLN - METER	\$.00
8036.3700 PLN - AUTOMATION \$.00 8036.4300 PLN - INSURANCE \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4300 PLN - INSURANCE \$.00	8036.3500	PLN - COMPRESSOR	\$.00	8036.3600	PLN - ELECTRICAL SUPPLIES	\$.00
8036.3700 PLN - AUTOMATION \$.00 8036.4300 PLN - INSURANCE \$.00 8036.4000 PLN - SAFETY / ENVIRONMENTAL \$.00 8036.4300 PLN - INSURANCE \$.00	8036.3610	PLN - POWER DISTRIBUTION MATERIAL	\$.00			\$.00
8036.4300 PLN - INSURANCE \$.00<	8036.3700	PLN - AUTOMATION	\$.00	8036.4000	PLN - SAFETY / ENVIRONMENTAL	\$.00
8036.4500 PLN - CONTINGENCY \$.00 Account Description Total (\$) Account Description Total (\$) 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$\$9,200.0 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$\$5,500.00 8040.1500 IFC - FUEL / POWER \$\$0.0 8040.1600 IFC - COILED TUBING \$\$0.00 8040.1700 IFC - CEMENTING & SERVICES \$\$0.0 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$\$227,470.28 8040.1900 IFC - INSPECTION & TESTING \$\$0.0 8040.2300 IFC - COMPLETION FLUID \$\$0.00 \$\$040.2400 IFC - CASING CREW AND TOOLS \$\$0.0 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$\$5,000.00 \$\$040.2800 IFC - MATERIAL & SUPPLIES \$\$0.0					PLN - COMPANY LABOR	\$.00
Account Description Total (\$) Account Description Total (\$) 8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 \$040.1200 IFC - COMPLETION RIG \$9,200.0 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$5,500.00 \$040.1500 IFC - FUEL / POWER \$0.0 8040.1600 IFC - COILED TUBING \$0.00 \$040.1700 IFC - CEMENTING & SERVICES \$0.0 8040.2000 IFC - FRAC WATER RECOVERY \$227,470.28 \$040.1900 IFC - INSPECTION & TESTING \$0.0 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 \$040.2200 IFC - ELECTRIC LOGGING/PERFORATING \$0.0 8040.2000 IFC - CONTRACT LABOR/ROUSTABOUT \$5,000.00 \$040.2800 IFC - MATERIAL & SUPPLIES \$0.0	8036.4300	PLN - INSURANCE	1.1.1			
8040.1100 IFC - ROADS LOCATIONS / PITS \$.00 8040.1200 IFC - COMPLETION RIG \$\$9,200.0 8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$\$5,500.00 8040.1200 IFC - FUEL / POWER \$\$0.0 8040.1600 IFC - COILED TUBING \$\$0.00 8040.1700 IFC - CEMENTING & SERVICES \$\$0.00 8040.1899 IFC - FRAC WATER RECOVERY \$\$227,470.28 8040.1900 IFC - INSPECTION & TESTING \$\$0.00 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$\$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING \$\$0.00 8040.2300 IFC - COMPLETION FLUID \$\$.00 8040.2400 IFC - CASING CREW AND TOOLS \$\$.00 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$\$.000.00 \$\$.00			\$.00			
8040.1400 IFC - WIRELINE OPEN/CASED HOLE \$5,500.00 8040.1500 IFC - FUEL / POWER \$0.00 8040.1600 IFC - COILED TUBING \$0.00 \$0.00 \$040.1700 IFC - CEMENTING & SERVICES \$0.00 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 \$040.1900 IFC - INSPECTION & TESTING \$0.00 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 \$040.2200 IFC - ELECTRIC LOGGING/PERFORATING \$0.00 8040.2300 IFC - COMPLETION FLUID \$0.00 \$040.2400 IFC - CASING CREW AND TOOLS \$0.00 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$5,000.00 \$040.2800 IFC - MATERIAL & SUPPLIES \$0.00	8036.4500	PLN - CONTINGENCY		Account	Description	T-4-1 (A)
8040.1600 IFC - COILED TUBING \$0.0 8040.1700 IFC - CEMENTING & SERVICES \$0.0 8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING \$0.0 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING \$0.0 8040.2300 IFC - COMPLETION FLUID \$0.0 8040.2400 IFC - CASING CREW AND TOOLS \$0.0 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$5,000.00 IFC - MATERIAL & SUPPLIES \$0.0	8036.4500 Account	PLN - CONTINGENCY Description	Total (\$)		•	Total (\$)
8040.1899 IFC - FRAC WATER RECOVERY \$227,470.28 8040.1900 IFC - INSPECTION & TESTING \$0.0 8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING \$0.0 8040.2300 IFC - COMPLETION FLUID \$0.00 8040.2400 IFC - CASING CREW AND TOOLS \$0.00 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$5,000.00 IFC - MATERIAL & SUPPLIES \$0.00	8036.4500 Account 8040.1100	PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS	Total (\$) \$.00	8040.1200	IFC - COMPLETION RIG	\$9,200.00
8040.2000 IFC - TRUCKING/VACUUM/TRANSP \$20,000.00 8040.2200 IFC - ELECTRIC LOGGING/PERFORATING \$.00 8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS \$.00 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$5,000.00 IFC - MATERIAL & SUPPLIES \$.00	8036.4500 Account 8040.1100 8040.1400	PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE	Total (\$) \$.00 \$5,500.00	8040.1200 8040.1500	IFC - COMPLETION RIG IFC - FUEL / POWER	\$9,200.00
8040.2300 IFC - COMPLETION FLUID \$.00 8040.2400 IFC - CASING CREW AND TOOLS \$.00 8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$5,000.00 IFC - MATERIAL & SUPPLIES \$.00	8036.4500 Account 8040.1100 8040.1400 8040.1600	PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING	Total (\$) \$.00 \$5,500.00 \$.00	8040.1200 8040.1500 8040.1700	IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES	\$9,200.00 \$.00 \$.00
8040.2600 IFC - CONTRACT LABOR/ROUSTABOUT \$5,000.00 8040.2800 IFC - MATERIAL & SUPPLIES \$0.00	8036.4500 Account 8040.1100 8040.1400 8040.1600 8040.1899	PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY	Total (\$) \$.00 \$5,500.00 \$.00 \$227,470.28	8040.1200 8040.1500 8040.1700 8040.1900	IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING	\$9,200.00 \$.00 \$.00 \$.00 \$.00
	8036.4500 Account 8040.1100 8040.1400 8040.1600 8040.1899 8040.2000	PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP	Total (\$) \$.00 \$5,500.00 \$.00 \$227,470.28	8040.1200 8040.1500 8040.1700 8040.1900 8040.2200	IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING	\$9,200.00 \$.00 \$.00 \$.00 \$.00
8040.2900 IFC - WELL TESTING / FLOWBACK \$150,000.00 8040.3100 IFC - WELLHEAD/FRAC TREE REPAIR \$.0	8036.4500 Account 8040.1100 8040.1400 8040.1600 8040.1899 8040.2000 8040.2300	PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID	Total (\$) \$.00 \$5,500.00 \$5,500.00 \$227,470.28 \$20,000.00 \$.00	8040.1200 8040.1500 8040.1700 8040.1900 8040.2200 8040.2400	IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS	\$9,200.00 \$.00 \$.00 \$.00 \$.00 \$.00
	8036.4500 Account 8040.1100 8040.1400 8040.1600 8040.2000 8040.2000 8040.2000 8040.2000 8040.2000	PLN - CONTINGENCY Description IFC - ROADS LOCATIONS / PITS IFC - WIRELINE OPEN/CASED HOLE IFC - COILED TUBING IFC - FRAC WATER RECOVERY IFC - TRUCKING/VACUUM/TRANSP IFC - COMPLETION FLUID	Total (\$) \$.00 \$5,500.00 \$5,500.00 \$227,470.28 \$20,000.00 \$.00 \$5,000.00	8040.1200 8040.1500 8040.1700 8040.1900 8040.2200 8040.2400 8040.2800	IFC - COMPLETION RIG IFC - FUEL / POWER IFC - CEMENTING & SERVICES IFC - INSPECTION & TESTING IFC - ELECTRIC LOGGING/PERFORATING IFC - CASING CREW AND TOOLS	\$9,200.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.00 \$.0

8040.3200	IFC - FISHING TOOLS & SERVICES	\$.00	8040.3400	IFC - RENTAL EQUIPMENT	\$70,000.00
8040.3500	IFC - WELLSITE SUPERVISION	\$3,600.00	8040.3700	IFC - SAFETY / ENVIRONMENTAL	\$5,000.00
8040.4200	IFC - CONTINGENCY	\$.00	8040.4400	IFC - COMPANY LABOR	\$.00
8040.4500	IFC - SWABBING	\$.00	8040.2500	IFC - WELL STIMULATION/FRACTURE	\$.00
Account	Description	Total (\$)	Account	Description	Total (\$)
8045.1100	TFC - TUBING	\$65,000.00	8045.1200	TFC - SUCKER RODS & ACCESSORY	\$.00
8045.1300	TFC - DOWNHOLE ARTIFICIAL LIFT EQPT	\$25,000.00	8045.1500	TFC - SUBSURFACE PUMPS	\$.00
8045.1600	TFC - PROD LINER & EQUIPMENT	\$.00	8045.1700	TFC - PACKER/DOWNHOLE TOOLS	\$8,500.00
8045.1900	TFC - PUMPING UNITS /SURFACE LIFT EQUIPMENT	\$.00	8045.2000	TFC - WELLHEAD EQUIPMENT	\$18,900.00
8045.2500	TFC - VALVES / CONNECTIONS / FITINGS	\$40,000.00	8045.3100	TFC - MEASURMENT EQUIPMENT	\$15,000.00
8045.3200	TFC - COMM, TELEMETRY & AUTOMATION	\$.00	8045.3400	TFC - CONTRACTOR LABOR INSTALL	\$40,000.00
8045.3500	TFC - CONTINGENCY	\$.00	8045.4400	TFC - COMPANY LABOR	\$.00

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Date	Action
	Began research of all lands in spacing unit as well as owner addresses and contact
April 8, 2021	information
October 1, 2021	Discussed planned development with ConocoPhillips
January 20, 2022	Discussed planned development with Alpha Energy Partners
January 27, 2022	Sent initial well proposals for Eric Cartman 6 State Com #601H, #602H & #603H
February 7, 2022	Contacted Rodger Seale regarding working interest
February 7, 2022	Contacted Fall Creek San Angelo regarding working interest
March 1, 2022	Attempted to contact various working interest owners
March 8, 2022	Filed for compulsory pooling hearing
March 22, 2022	Sent ConocoPhillips an Operating Agreement to review
March 24, 2022	Sent Jerry Gahr and Fuel Products an Operating Agreement to review

Eric Cartman 6 State Com #601H - #603H

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C6 Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

Date	Action
	Began research of all lands in spacing unit as well as owner addresses and contact
April 8, 2021	information
February 2, 2022	Sent initial well proposals for Eric Cartman 6 State Com #601H, #602H & #603H
March 1, 2022	Attempted to contact various working interest owners
March 8, 2022	Filed for compulsory pooling hearing
March 24, 2022	Sent Jerry Gahr and Fuel Products an Operating Agreement to review

Eric Cartman 6 State Com #604H - #605H

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22627-22628

AFFIDAVIT OF J. ALEXANDRA SLOAN

J. Alexandra Sloan, of lawful age and being first duly sworn, declares as follows:

1. My name is J. Alexandra Sloan, but I go by Ali. I work for Centennial Resource Production, LLC ("Centennial") as a geologist.

2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My resume is attached as **Centennial Exhibit D-1**. I graduated with a Bachelor of Arts Degree in geology with honors from The College of Wooster in 2009. I graduated from the University of Colorado at Boulder with a Master of Science in geology in May 2012. I expect to obtain a Master's in Business Administration in December 2022 from St. Edward's University. I started my career in petroleum geology interning with Marathon Oil Corporation in 2010, and then as an operations and development geologist from 2011 through 2015 with a focus on the Bakken. I moved to Parsley Energy, LLC in 2016 with a focus on the Midland Basin and Delaware Basin. In early 2021, I joined Centennial as a Senior Project Geoscientist in the Delaware Basin and am responsible for planning, development, formation evaluation and geologic interpretation across Lea County, New Mexico and Reeves County, Texas. I believe that my education and work experience qualify me to testify as an expert in matters of petroleum geology.

Santa Fe, New Mexico Exhibit No. D Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688 3. I am familiar with the application filed by Centennial in these cases and I have conducted a geologic study of the lands in the subject area.

4. Centennial is targeting the Bone Spring formation in these consolidated cases.

5. **Centennial Exhibit D-2** is a locator map. It shows Centennial's acreage in yellow and the paths of the proposed wellbores, with the surface hole and bottom hole locations, as well as the outline of the proposed spacing units in each case.

6. **Centennial Exhibit D-3** is a subsea structure map that I prepared off the Third Bone Spring Sand formation. The contour interval is 50 feet. The structure map shows the Bone Spring dipping gently to the southwest. The structure appears consistent across the proposed wellbore paths. Based on this subsea structure map, I do not observe any faulting, pinchouts, or other geologic impediments to developing the targeted interval with horizontal wells in this area.

7. Centennial Exhibit No. D-4 shows a line of cross-section in blue consisting of three wells penetrating the Bone Spring formation that I used to construct a stratigraphic cross-section from A to A'. I consider these wells to be representative of the geology in the area.

8. **Centennial Exhibit No. D-5** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Bone Spring from the four representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The proposed target interval is labeled and marked. The logs in the cross-section demonstrate that the target interval, within the Third Bone Spring, is consistent in thickness, across the entire spacing unit.

2

9. Centennial Exhibit No. D-5 also includes a purple line at 10,388 feet. It marks the top of the portion of the Bone Spring interval that Centennial seeks to pool in Case No. 22628. Specifically, in that case Centennial seeks to create a spacing unit that is limited in depth from 10,388 feet to the base of the Bone Spring formation. A partially overlapping spacing unit operated by Centennial is dedicated to the E/2 of Section 6 (and the NE/4 of Section 7). Two horizontal wells are already producing within the Second Bone Spring interval in that acreage. They are the Carne Asada State Com 501H (API 30-025-46021) and the Carne Asada State Com 502H (API 30-025-46331). Centennial therefore seeks to exclude those well from the spacing unit in Case No. 22628. Centennial plans to develop the shallower portions of the Bone Spring formation in Section 31 in a different spacing unit at a later time.

10. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to develop the subject acreage efficiently and effectively.

11. Based on my geologic study, the Bone Spring formation underlying the subject area is suitable for development by horizontal wells and the acreage comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores. I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing units proposed in these cases.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery, and the granting of Centennial's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

3

13. Centennial Exhibit Nos. D-1 through D-5 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

J. ALEXANDRA SLOAN

STATE OF COLORADO

COUNTY OF DENVER

SUBSCRIBED and SWORN to before me this $\underline{\eta}^{\dagger h}$ day of April 2022 by J. Alexandra Sloan.

))))

NOTARY PUBLIC

My Commission Expires: 11-16-2025

CARL J MESSINA III NOTARY PUBLIC - STATE OF COLORADO NOTARY ID 20174047486 MY COMMISSION EXPIRES NOV 16, 2025

J. Alexandra "Ali" Sloan

371 S. Kearney St., Denver, CO 80224 . ali@sloanmail.com . 832-269-9694

SUMMARY

Senior geologist with 10 years experience in unconventional drilling operations, field development, seismic interpretation and 3D modeling in multiple basins including Midland, Delaware, Williston and Piceance. Self-motivated leader with mentorship experience and excellent communication and organizational skills. Excels at team building and cross-discipline interactions while working on multi-faceted teams. Problem solver, creative thinker, and ability to implement data at multiple scales.

EDUCATION St. Edward's University – Expected August 2022 **Master of Business Administration**

University of Colorado at Boulder - May 2012

Thesis: Stratigraphic architecture and connectivity of low net-to-gross fluvial system: Combining outcrop analogs and multiple-point geostatistical modeling, lower Williams Fork Formation, Piceance Basin, Colorado

The College of Wooster - May 2009

Senior Independent Study: Formation of the Hjallin Lens: a quantitative study of extrusive igneous rocks using crystal size distribution and conductive cooling models, Vatnsdalur, Iceland

EXPERIENCE

Centennial Resource Development, February 2021 – Present

- Delaware Basin Senior Project Geoscientist February 2021-Present
- Counties worked: Reeves County, TX; Lea County, NM 0
- 0 Responsible for planning, development, formation evaluation, and geologic interpretation across acreage position in Lea County, NM and Reeves County, TX

Parsley Energy, LLC, Austin, TX, - July 2016 - February 2021

- Midland Basin Team Senior Operations and Development Geologist April 2019-February 2021
 - o Counties worked: Martin, Howard, Glasscock, Upton and Reagan
 - o Oversee implementation of development plans for 10+ well developments from creation to post completion totaling approximately \$80-100 million per development successfully drilling 30+ wells in 10 months
 - Spearhead data trades and in-person knowledge shares between companies 0
 - Successfully carry out 2 pilot hole logging and side wall coring programs 0
- Delaware Basin Team Operations and Development Geologist July 2016 April 2019
 - Counties worked: Pecos and Reeves 0
 - Manage development plans and implementation for 2 horizontal drilling rigs drilling more than 20 Ο horizontal wells in 3 years
 - Interpret 1200 feet of whole core and tie with well logs and seismic 0
 - Create 3D earth model of structurally complex area 0
 - 0 Successfully carry out 2 pilot hole logging and coring programs

Marathon Oil Corporation, Houston, TX, September 2011 – September 2015

- Bakken Asset Team Development Geologist, January 2013 September 2015 •
 - o Oversee 165 company operated Bakken/Three Forks wells;
 - Create a cross-functional 3-year rig schedule 0
 - Testify monthly to North Dakota Industrial Commission 0
 - Execute 2 data acquisition projects including whole coring and open hole wireline logging 0
 - Mentor intern summer 2014; intern received/accepted full-time offer 0
- Bakken Asset Team Operations Geologist, September 2011 January 2013

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D1 Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

Bachelors of Arts, Geology - Honors

Master of Science, Geology

- o Geosteer 40 wells in the Middle Bakken and Three Forks formations
- o Prepare geologic prognosis for each well, communicate daily with on-site geologist and company man to make decisions on how to steer, calculate dip, etc.
- o Prepare pre-frac documents to interpret fracture corridors from gas profiles and make recommendations for well protection during fracs in conjunction with reservoir and production engineers
- Marathon Oil Corporation, Houston, TX, May 2010 August 2010 o World Wide Exploration Unconventionals, Geoscience Intern

University of Colorado at Boulder, Boulder, CO August 2009 – August 2011

o Research Assistant in the Reservoir Characterization and Modeling Laboratory

TECHNOLOGY EXPERIENCE

KingdomPetra

SpotfireStarsteer

• Geographix

Boresight

• Petrel

ArcGIS

- Pason
- Drilling Info

- JewelSuite
- Microsoft Office Suite
- Windows and OSX

PROFESSIONAL AFFILIATIONS

American Association of Petroleum Geologists (AAPG)

- HoD Delegate for Austin Geological Society, August 2020-2021
- Associate Editor AAPG Bulletin, July 2019-Present
- IMAGE 2021, 2022
 - History of Petroleum Geology Technical Session Co-Chair
- Unconventional Resources Technology Conference
 - o Technical Theme co-chair, 2019, 2020, 2021, 2022
 - o Technical session co-chair, 2018, 2020, 2021, 2022
 - Abstract presenter, 2017
- Young Professionals Field Trip Leader
 - Annual Conference 2019 & 2020
 - Student Chapter Committee Chair, September 2015 May 2018
 - o Host Global Student Chapter Leadership Summit at ACE
 - o Oversee all liaisons both international and domestic
- Student Chapter Committee Domestic Vice-Chair, May 2015 September 2015
 - Oversee all liaisons within each section of the United States
 - Assist in hosting Global Student Chapter Leadership Summit
- Student Chapter Committee Gulf-Coast Liaison, May 2013 May 2015
 - Plan 2-day agenda and host a local student chapter leadership summit yearly
 Review 15 student chapter reports and nominate top 3 for awards
- Distinguished Lecture Committee Student Member, May 2010-May 2012

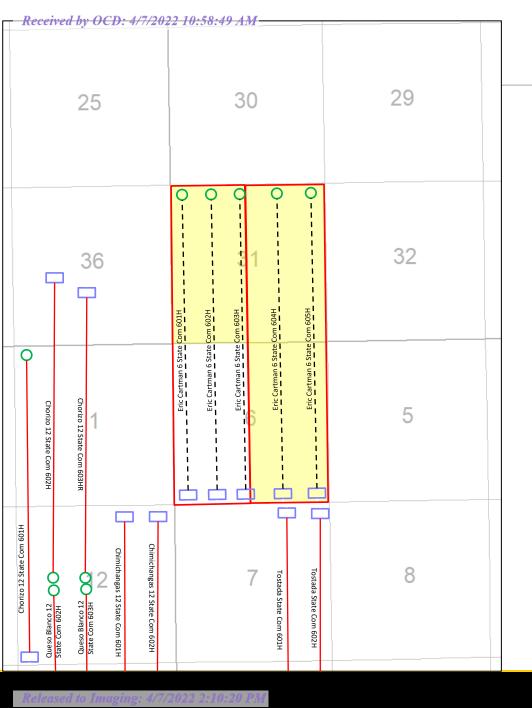
Austin Women in Oil and Gas

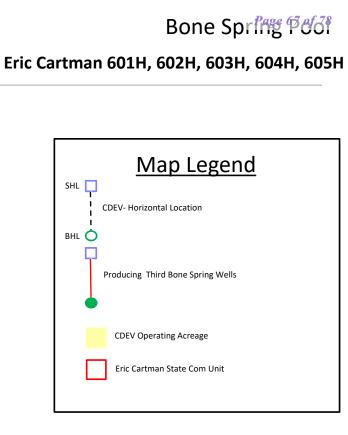
- Vice-President, 2019-2021
- Secretary, 2017-2019

VOLUNTEER ACTIVITIES

Carson Elementary PTA - Secretary 2021-2022

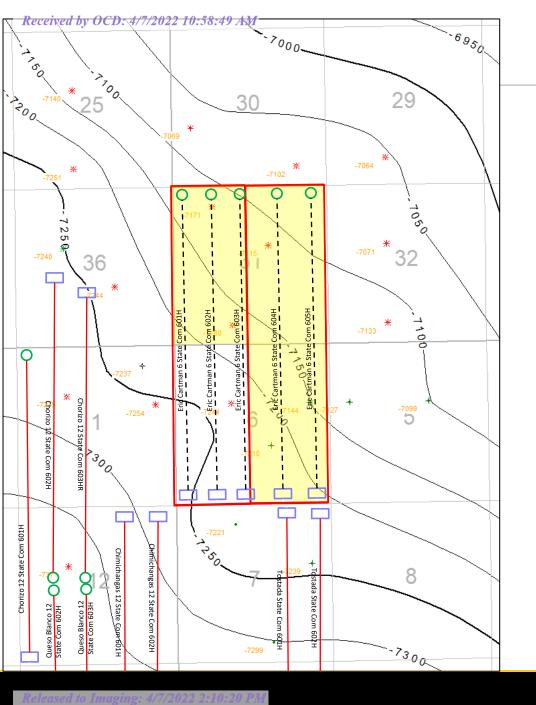
•



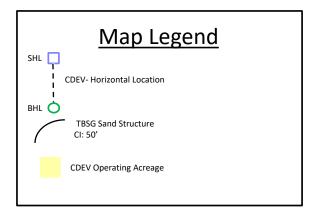


BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D2 Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

CENTENNIAL 1

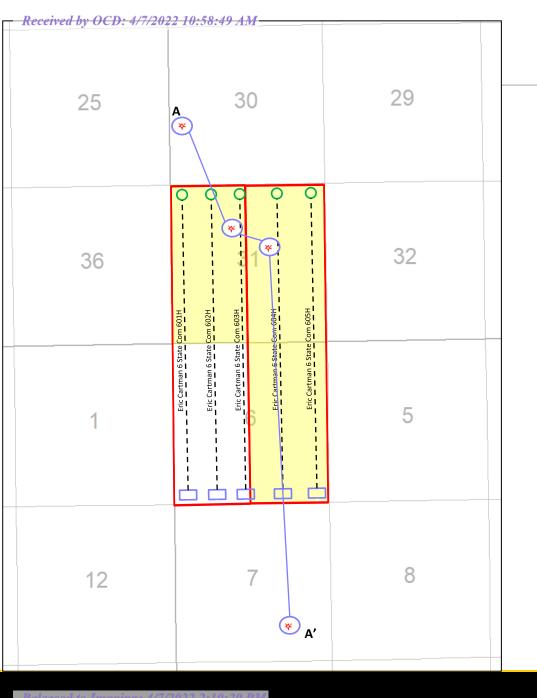


Bone Spring අරරෑ TBSG Sand Structure Grid



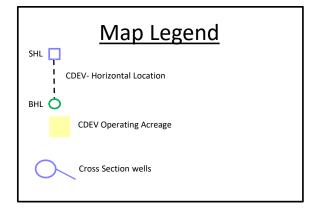
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D3 Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

CENTENNIAL 2



Cross Section TBSG Poo 19 of 78

Eric Cartman 601H, 602H, 603H, 604H, 605H



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D4 Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22687-22688

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of Centennial Resource Production, LLC, the Applicant herein, being first duly sworn, upon oath, states that the abovereferenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 4th day of April, 2022 by Adam G.

Rankin.

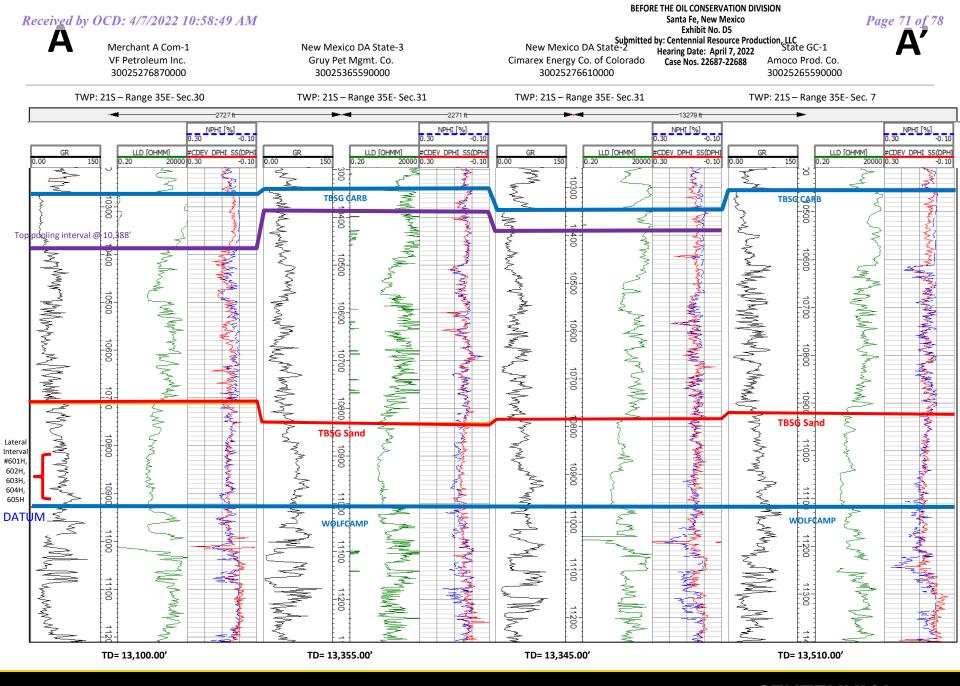
My Commission Expires:

Nov. 12, 2023

Notary Pub



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 222687-22688



CENTENNIAL 4



Adam G. Rankin Partner Phone (505) 988-4421 agrankin@hollandhart.com

March 18 2022

<u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Centennial Resource Production, LLC for Compulsory Pooling, Lea County, New Mexico. <u>Eric Cartman State Com #601H-603H wells</u>

Ladies & Gentlemen:

This letter is to advise you that Centennial Resource Production, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Gavin Smith, at (720) 499-1474, or Gavin.Smith@cdevinc.com.

Sincerely,

Adam G. Rankin ATTORNEY FOR CENTENNIAL RESOURCE PRODUCTION, LLC

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Adam G. Rankin Partner Phone (505) 988-4421 agrankin@hollandhart.com

March 18, 2022

<u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Centennial Resource Production, LLC for Compulsory Pooling, Lea County, New Mexico. <u>Eric Cartman State Com #604H-605H wells</u>

Ladies & Gentlemen:

This letter is to advise you that Centennial Resource Production, LLC, has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/.

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If you have any questions about this matter, please contact Gavin Smith, at (720) 499-1474, or Gavin.Smith@cdevinc.com.

Sincerely,

Adam G. Rankin ATTORNEY FOR CENTENNIAL RESOURCE PRODUCTION, LLC

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Utah Colorado Nevada Washington, D.C. Idaho New Mexico Wyoming

Centennial - Cartman 601H-603 Case No. 22687 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
		, ,				Your item was delivered to the front desk,
						reception area, or mail room at 12:20 pm on
9414811898765841878416	ConocoPhillips Company Attn Land Department	16930 Park Row	Houston	тх	77084-4920	March 22, 2022 in HOUSTON, TX 77084.
	· · · · ·					Your item was picked up at a postal facility at
						8:14 am on March 23, 2022 in MIDLAND, TX
9414811898765841878515	COG Operating, LLC	600 W Illinois Ave	Midland	тх	79701-4882	79702.
						Your item arrived at the SANTA FE, NM 87504
						post office at 7:36 am on March 26, 2022 and is
9414811898765841878553	Craig Bishop	PO Box 11005	Midland	тх	79702-8005	ready for pickup.
						Your item was delivered to an individual at the
						address at 1:59 pm on March 22, 2022 in
9414811898765841878560	Craig Bishop	3420 56th St	Lubbock	тх	79413-4747	LUBBOCK, TX 79413.
						Your item was delivered to an individual at the
						address at 12:44 pm on March 22, 2022 in SAN
9414811898765841878522	Fall Creek of San Angelo	3009 Alta Vista Ln	San Angelo	тх	76904-7401	ANGELO, TX 76904.
	0					Your package will arrive later than expected, but
						is still on its way. It is currently in transit to the
9414811898765841878508	Fall Creek of San Angelo	3619 S Jackson St	San Angelo	тх	76904-5511	next facility.
						Your item arrived at the SANTA FE, NM 87504
						post office at 7:36 am on March 26, 2022 and is
9414811898765841878591	Henry Hwang	PO Box 11005	Midland	тх	79702-8005	ready for pickup.
						Your item was delivered to an individual at the
						address at 2:43 pm on March 22, 2022 in SUGAR
9414811898765841878546	Henry Hwang	4810 Burbury St	Sugar Land	тх	77479-3989	LAND, TX 77479.
						Your item arrived at the SANTA FE, NM 87504
						post office at 7:36 am on March 26, 2022 and is
9414811898765841878584	Jan Parsley Sheffield Trust	PO Box 11005	Midland	ΤХ	79702-8005	ready for pickup.
						Your item was delivered at 9:35 am on March 23,
9414811898765841878539	Lynn Parsley Maxwell Trust	PO Box 11005	Midland	ΤХ	79702-8005	2022 in MIDLAND, TX 79701.
						Your item arrived at the SANTA FE, NM 87504
						post office at 7:36 am on March 26, 2022 and is
9414811898765841878577	Patco, Ltd	PO Box 11005	Midland	ΤХ	79702-8005	ready for pickup.
						Your item was picked up at a postal facility at
						8:14 am on March 23, 2022 in MIDLAND, TX
9414811898765841878454	ConocoPhillips Company Attn Jennifer Midkiff	600 W Illinois Ave	Midland	ТΧ	79701-4882	79702.
						Your item departed our COPPELL TX
						DISTRIBUTION CENTER destination facility on
						March 31, 2022 at 3:53 am. The item is currently
9414811898765841877211	Patco, Ltd	7797 Caruth Blvd	Dallas	тх	75225	in transit to the destination.
						This is a reminder to arrange for redelivery of
						your item or your item will be returned to
9414811898765841877259	Patco, Ltd	416 Justice St	Cedar Hill	ΤХ	75104-9077	sender.

Centennial - Cartman 601H-603 Case No. 22687 Postal Delivery Report

						Your item was delivered to an individual at the
						address at 2:18 pm on March 22, 2022 in
9414811898765841877266	Rodney L. Seale	4908 Pinecroft Dr	Farmington	NM	87402-5217	FARMINGTON, NM 87402.
						Your item was delivered at 1:16 pm on March 23,
9414811898765841877228	Calmetto, Il Ltd.	PO Box 11107	Midland	тх	79702-8107	2022 in MIDLAND, TX 79701.
						This is a reminder to arrange for redelivery of
						your item or your item will be returned to
9414811898765841877204	Dakota Resources, Inc.	4914 N Midkiff Rd	Midland	тх	79705-2515	sender.
						Your package will arrive later than expected, but
						is still on its way. It is currently in transit to the
9414811898765841877297	Pogar Petroleum	PO Box 10095	Midland	тх	79702-7095	next facility.
						Your item was delivered at 1:16 pm on March 23,
9414811898765841877242	The S Family Partners, Ltd.	PO Box 11106	Midland	тх	79702-8106	2022 in MIDLAND, TX 79701.
						Your item was returned to the sender on March
						22, 2022 at 9:04 am in NEW YORK, NY 10111
9414811898765841877280	Grewal Royalty LLC	45 Rockefeller Plz	New York	NY	10111-0100	because of an incomplete address.
						Your item was delivered to an individual at the
						address at 11:51 am on March 22, 2022 in
9414811898765841877235	Elk Range Royalty	2850 N Harwood St	Dallas	ΤХ	75201-2640	DALLAS, TX 75201.
						Your item was delivered to the front desk,
						reception area, or mail room at 3:55 pm on
9414811898765841877273	Chevron U.S.A., Attn Land Department	6301 Deauville	Midland	ΤХ	79706-2964	March 22, 2022 in MIDLAND, TX 79706.
						Your item was picked up at a postal facility at
						1:57 pm on March 25, 2022 in HOUSTON, TX
9414811898765841878461	Chevron U.S.A. Inc.	1400 Smith St	Houston	ΤХ	77002-7327	77002.
						Your item was delivered at 1:24 pm on March 22,
9414811898765841878423	Fuel Products, Inc.	PO Box 3098	Midland	ΤХ	79702-3098	2022 in MIDLAND, TX 79701.
						Your item was delivered at 1:24 pm on March 22,
9414811898765841878409	Gahr Energy Company	PO Box 1889	Midland	ТΧ	79702-1889	2022 in MIDLAND, TX 79701.
						Your package will arrive later than expected, but
						is still on its way. It is currently in transit to the
9414811898765841878492	Mark K. Nearburg	710 Dragon	Lakeway	ΤХ	78734-4353	next facility.
						Your item was delivered at 3:37 pm on March 23,
9414811898765841878447	Alpha Energy Partners, LLC	PO Box 10701	Midland	ТΧ	79702-7701	2022 in MIDLAND, TX 79701.
						Your item arrived at the SANTA FE, NM 87504
				1		post office at 7:36 am on March 26, 2022 and is
9414811898765841878430	Barry Hopkins	PO Box 11005	Midland	ΤХ	79702-8005	ready for pickup.
						Your item arrived at the SANTA FE, NM 87504
						post office at 8:32 am on March 28, 2022 and is
9414811898765841878478	Barry Hopkins	1228 E Cypresswood Dr	Spring	ТΧ	77373	ready for pickup.

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Received by OCD: 4/7/2022 10:58:49 AM

Centennial - Cartman 604H-605H Case No. 22688 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your item was picked up at a postal facility at 1:57 pm on
9414811898765841878065	Chevron U.S.A. Inc.	1400 Smith St	Houston	ΤХ	77002-7327	March 25, 2022 in HOUSTON, TX 77002.
						Your item was delivered at 1:24 pm on March 22, 2022 in
9414811898765841878027	Fuel Products, Inc.	PO Box 3098	Midland	тх	79702-3098	MIDLAND, TX 79701.
						Your item was delivered at 1:24 pm on March 22, 2022 in
9414811898765841878003	Gahr Energy Company	PO Box 1889	Midland	тх	79702-1889	MIDLAND, TX 79701.
						Your package will arrive later than expected, but is still on
9414811898765841878096	Mark K. Nearburg	710 Dragon	Lakeway	тх	78734-4353	its way. It is currently in transit to the next facility.
						Your item was returned to the sender on March 22, 2022
						at 9:04 am in NEW YORK, NY 10111 because of an
9414811898765841878041	Grewal Royalty LLC	45 Rockefeller Plz	New York	NY	10111-0100	incomplete address.
						Your item was delivered to an individual at the address at
9414811898765841878034	Elk Range Royalty	2850 N Harwood St	Dallas	тх	75201-2640	11:51 am on March 22, 2022 in DALLAS, TX 75201.
						Your item was delivered to the front desk, reception area,
						or mail room at 3:55 pm on March 22, 2022 in MIDLAND,
9414811898765841878072	Chevron U.S.A., Attn Land Department	6301 Deauville	Midland	ТΧ	79706-2964	TX 79706.

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 22, 2022 and ending with the issue dated March 22, 2022.

fressell.

Publisher

Sworn and subscribed to before me this 22nd day of March 2022.

Business Manager

My commission expires January 29, 2023 (Seal) GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE March 22, 2022 STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The public hearing for the following case will be electronic and public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, April 7, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **March 27, 2022**.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e7a826ddc565491e5572809154e64648d Event number: 2483 816 0092 Event password: mJKbXvy44W2

Join by video: 24838160092@nmemnrd.webex.com Numeric Password: 468428 You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free Access code: 2483 816 0092

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: ConocoPhillips Company; Chevron U.S.A. Inc.; Fuel Products, Inc.; Gahr Energy Company; Mark K. Nearburg, his heirs and devisees; Alpha Energy Partners, LLC; Barry Hopkins, his heirs and devisees; COG Operating, LLC; Craig Bishop, his heirs and devisees; Fall Creek of San Angelo; Henry Hwang, his heirs and devisees; Jan Parsley Sheffield Trust; Lynn Parsley Maxwell Trust; Patco, Ltd; Rodney L. Seale, his heirs and devisees; Calmetto, II Ltd.; Dakota Resources, Inc.; Pogar Petroleum; The "S" Family Partners, Ltd.; Grewal (Royalty) LLC; and Elk Range Royalty.

Case No. 22687: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of irregular Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed following wells: Eric Cartman 6 State Com #601H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 7) of irregular Section 6, to a bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 31; the Eric Cartman 6 State Com #602H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 7) of irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 31; and the Eric Cartman 6 State Com #603H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 31; and the Eric Cartman 6 State Com #603H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 31. The completed interval of the proposed Eric Cartman 6 State Com #602H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of irregular Sections 6 and 31, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Eunice, New Mexico.

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HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: Centennial Resource Production, LLC Hearing Date: April 7, 2022 Case Nos. 22687-22688

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 22, 2022 and ending with the issue dated March 22, 2022.

Chuse OV

Publisher

Sworn and subscribed to before me this 22nd day of March 2022.

Business Manager

My commission expires January 29, 2023 (Seal) GUSSIE BLACK Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

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and notice to the public.

Case No. 22688: Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 640acre, more or less, horizontal spacing unit in a portion of the Bone Spring formation from a depth of 10,388 feet to the base of the Bone Spring formation, comprised of the E/2 of irregular Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests within such acreage. Said horizontal spacing unit is to be dedicated to the proposed following wells: the Eric Cartman 6 State Com #604H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit 0) of irregular Section 6, to a bottom hole location in the NW/4 NE/4 (Unit B) of irregular Section 31; and the Eric Cartman 6 State Com #605H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 31. The completed interval of the proposed Eric Cartman 6 State Com #604H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of irregular Sections 6 and 31, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Euniçe, New Mexico. #37461

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HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208