STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22692

EXHIBIT INDEX

Compulsory Pooling Checklist for Case No. 22692

Exhibit A	Self-Affirmed Statement of Mark Hadjik
A-1	Application & Proposed Notice of Hearing
A-2	C102s for Wells
A-3	Plat of Tracts, Ownership Interests, Additional Interests to be Pooled
A-4	Sample Well Proposal Letter and AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of David DaGian for Case No. 22692 Regional
B-1	Locator Map
B-2	Cross-Section Locator Map
B-3	Second Bone Spring – Structure Map
B-4	Third Bone Spring – Structure Map
B-5	Structural Cross-Section
B-6	Stratigraphic Cross-Section
B-7	Gun Barrel Development Plan

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Exhibit C	Affidavit of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
C-3	Sample Notice Letter to All Overriding Royalty Interest Owners
C-4	Chart of Notice to All Overriding Royalty Interest Owners and Certified Mail Receipts
C-5	Affidavits of Publication for March 18, 2022 and April 6, 2022

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case No.:	22692
Hearing Date:	4/21/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling,
	Eddy County, New Mexico
Entries of Appearance/Intervenors	N/A
Well Family	Uluru
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring
Pool Name and Pool Code	Winchester; Bone Spring (65010)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
Building Blocks	quarter-quarter
Orientation	Laydown
Description: TRS/County	S/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East,
	Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes
describe	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole	Add wells as needed
location, footages, completion target, orientation,	
completion status (standard or non-standard)	
Well #1	Uluru 35 Fed State Com 124H (API # pending)
	SHL: 703' FSL, 1009' FWL (Unit M) of Section 35, T19S-R28E
	BHL: 330' FSL & 10' FEL (Unit P) of Section 36, T19S-R28E
	Completion Target: Bone Spring (Approximately 7509' TVD)
	Completion status: Standard
Well #2	Uluru 35 Fed State Com 134H (API # pending)
	SHL: 401' FSL, 560' FEL (Unit P) of Section 34, T19S-R28E
	BHL: 330' FSL & 10' FEL (Unit P) of Section 36, T19S-R28E
	Completion Target: Bone Spring (Approximately 8647' TVD)
	Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	

*	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before	
hearing)	Exhibit C-2, C-4
Proof of Published Notice of Hearing (10 days before	
hearing)	Exhibit C-5
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working	
Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-2 Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3, B-4
	Exhibit B-3, B-4 Exhibit B-2
Cross Section Location Map (including wells)	
Cross Section (including Landing Zone) Additional Information	Exhibit B-6
CERTIFICATION: I hereby certify that the	
information provided in this checklist is	
complete and accurate.	
Printed Name (Attorney or Party	
Representative):	Dana S. Hardy
Signed Name (Attorney or Party	
Representative):	/s/ Dana S. Hardy
Date:	4/19/2022
ased to Imaging: 4/20/2022 8:07:52 AM	

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22692

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. Colgate seeks an order pooling all uncommitted interests in the 65010 Pool (Code Winchester) within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

5. The Unit will be dedicated to the following wells ("Wells"): Uluru 35 Fed State Com 124H to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 35 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36, and Uluru 35 Fed State Com 134H to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 34 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36.

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Colgate Operating, LLC Case No. 22692 Exhibit A

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6. The completed intervals of the Wells will be orthodox.

7. **Exhibit A-2** contains C-102s for the Wells.

8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow. It also identifies any unlocatable parties.

9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

12. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.

14. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made

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under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of

the date handwritten next to my signature below.

Hajdik M

4/19/22 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22692

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application,

Applicant states:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. Uluru 35 Fed State Com 124H to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 35 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36, and
 - b. Uluru 35 Fed State Com 134H to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 34 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36.
- 3. The completed intervals of the Wells will be orthodox.

4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.

5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez Jaclyn M. McLean P.O. Box 2068 Santa Fe, NM 87504-2068 Phone: (505) 982-4554

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dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com jmclean@hinklelawfirm.com *Counsel for Colgate Operating, LLC* Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Uluru 35 Fed State Com 124H to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 35 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36, and Uluru 35 Fed State Com 134H to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 34 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico. District I 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

17	API Number	•	6	2 Pool Cod 5010	e	^{3 Pool Name} Winchester; Bone Spring					Winchester; Bone Spring				
4 Property 0	Code				5 Property				6	Well Number					
					ULURU 35 FED S	STATE COM				124H					
⁷ OGRID 371449	No.				8 Operator COLGATE ENI					9 Elevation 3297'					
		¹⁰ Surface Location													
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County							
М	35	19-S	28-E		703'	SOUTH	1009'	WEST EDDY							
	"Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County							
Р	36	19-S	28-E		330'	SOUTH	10'	EAST EDDY							
12 Dedicated Acre 320	s 13 Joint o	or Infill 1	14 Consolidation	Code 15 O	rder No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

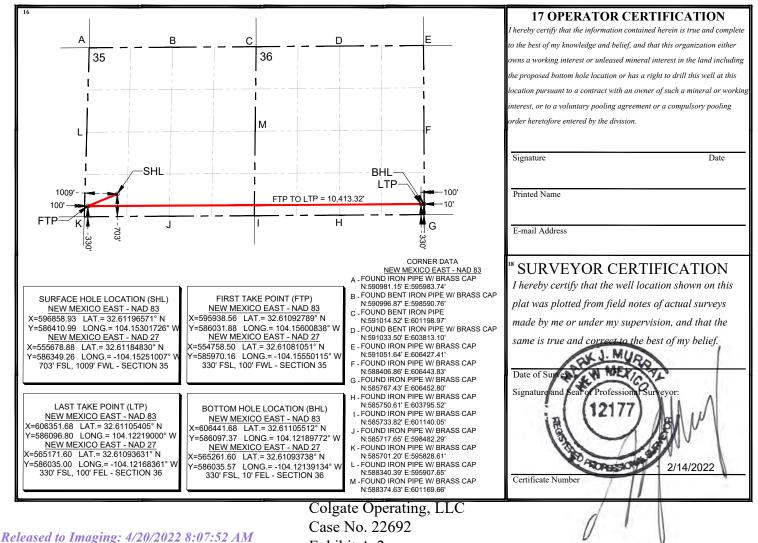


Exhibit A-2

District I 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

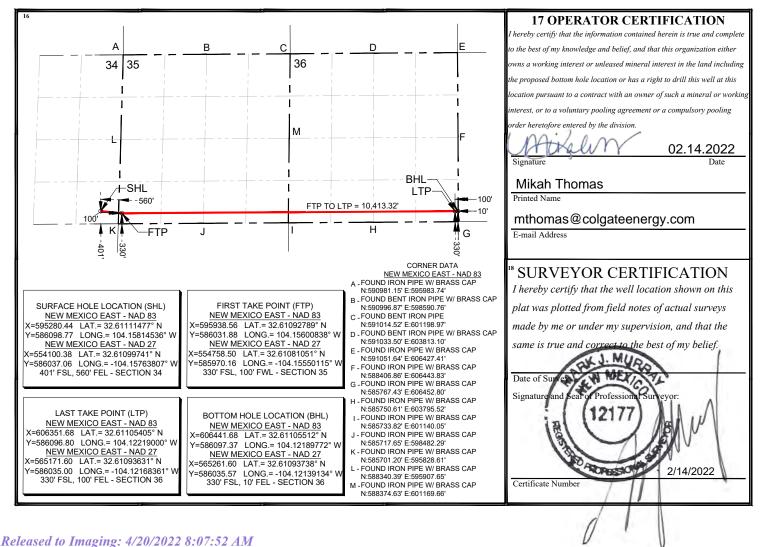
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	API Number						^{3 Pool Name} WINCHESTER; BONE SPRING								
4 Property (Code			5 Property Name 6 Well Number											
7 OGRID 37144		8 Operator Name 9 Elevation COLGATE ENERGY LLC 3302'													
		¹⁰ Surface Location													
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County							
Р	34	19-S	28-E		401'	SOUTH	560'	EAST EDDY							
	"Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		County					
Р	36	19-S	28-E		330'	SOUTH	10'	EAST EDDY							
12 Dedicated Acres	s 13 Joint o	t or Infill 14 Consolidation Code 15 Order No.													
320															

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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ULURU 35 FED STATE COM 134H (S/2S/2 Sec 35 & 36 Bone Spring) Case No. 22692						
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST		
Colgate Production, LLC	82.1637%	262.924	1, 2, 3, 4	Operator		
Harvard Exploration Company	2.3438%	7.5	1	Yes		
Michael Harrison Moore, Trustee of the Michael Harrison Moore	1.6113%	5.15625	1	Yes		
Richard Lyons Moore, Trustee of the Richard Lyons Moore 2006 Trust under the Third Amendment and Restatement of the Moore Revocable Trust Agreement dated December 15, 1998	1.6113%	5.15625	1	Yes		
Lawrence O. Price (Unlocatable)	1.5472%	4.95117	1	Yes		
EnPlat III, LLC	1.5625%	5	1	Yes		
Charles Eugene Cooper and DeAnn Hutson, Co-Trustees of the C	1.1719%	3.75	1	Yes		
Cheron Oil & Gas Company, Inc.	0.9521%	3.04688	1	No		
Dorsar Investment Company	0.5859%	1.87501	1	Yes		
Abbejane Masterson Bates	0.5859%	1.875	1	No		
JCJ Investments, LLC	0.5859%	1.875	1	No		
Krista Alicen Stephenson, Trustee of the Krista Alicen Stephenson Trust	0.5859%	1.875	1	No		
Harry M. Frank, Jr. (Unlocatable)	0.5859%	1.875	1	Yes		
Mallory L. Miller, Jr.	0.4036%	1.29167	1	No		
Patricia Louis Miller	0.4036%	1.29167	1	Yes		
Paul Burke Miller	0.4036%	1.29167	1	Yes		
Virginia B. Dean	0.4492%	1.4375	1	Yes		
Virginia B. Dean, Clinton H. Dean, Jr., and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust	0.2246%	0.71875	1	Yes		
Clinton H. Dean, Jr.	0.2995%	0.95834	1	Yes		
Michael C. Dean	0.2995%	0.95834	1	Yes		
Robert R. Dean	0.2995%	0.95834	1	Yes		
John B. Meaders	0.2930%	0.9375	1	Yes		
Pregler Oil Company, LLC	0.2197%	0.70312	1	Yes		
Beaird Mineral Interest, LP	0.5859%	1.87499	1	No		

d to 1	Virginia B. Dean, O
magi	
no. 7	
00	Estate of DW Unde
200	Estate of JC Willia
2 2	Oxy USA Inc.
07	Mewbourne Oil Co
<i>i</i> ,	

Virginia B. Dean, Clinton H. Dean, Jr., and Robert Russell Dean,	0.2246%	0.71875	1	Yes
	100%	320		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1	Yes
Estate of JC Williamson	None	None	1	Yes
Oxy USA Inc.	None	None	2, 3	Yes
Mewbourne Oil Company	None	None	4	Yes

Uluru 35 Fed State Com Tract Details

		Section 35	Section 36
Tract 1	Tract 2	Tract 2	Tract 4
	Tract 2 NMNM 0256130A	Tract 3 NMNM 0092190	E0-5073

Received by OCD: 4/19/2022 4:45:43 PM

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ORRI Owners
Colgate Royalties, LP
Duane D. Anderson, as his separate property
Mark and Paula McClellan, husband and wife
Ross and Kandace McClellan, husband and wife
Frank J. Pisor, Jr., as his separate property
D. Lloyd Henderson
EnPlat III, LLC
Thomas B. Lemann and wife, Barbara Lemann
J.M. Dunbar and wife, Amanda Dunbar
Harvey S. Apple and wife, Carolyn Apple
George W. Strake, Jr., marital status unknown
SMAC Oil Limited Partnership
CMP Viva LP
Catherine F. Sweeney, separate property
BCRK, an Oklahoma Limited Partnership
ExxonMobil Corporation
Red Rock Royalty Limited Partnership
Virginia K. Edelson, Trustee
Laura K. Gibbs
Elsie F. Henderson, separate property
Maylon S. Baker, marital status unknown
Sharron Wolfenbarger Jones, separate property
John D. Keslar, separate property
David R. Conley, marital status unknown
R.N. Hillin, marital status unknown
Marsha Cope Huie, for the Estate of Ralph E. Williamson
Karl F. Koch, marital status unknown

Via Certified Mail



February 4, 2022

Dome Petroleum Corp. ATTN: Outside Operated JV PO Box 940970 Houston, TX 77094

RE: Uluru 35 Fed State Com – Well Proposals

Section 35: All, Section 36: All, T19S-R28E, Bone Spring and Wolfcamp Formation Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eleven (11) wells, the Uluru 35 Fed State Com 121H, 122H, 123H, 124H, 131H, 132H, 133H, 134H, 201H, 202H, & 203H at the following approximate locations within Township 19 South, Range 28 East:

1. Uluru 35 Fed State Com 121H

SHL: At a legal location in the NW/4NW/4 of Section 35
BHL: 10' FEL & 370' FNL of Section 35
FTP: 100' FWL & 370' FNL of Section 35
LTP: 100' FEL & 370' FNL of Section 35
TVD: 7,524'
TMD: Approximately 12,809'
Proration Unit: N2N2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Uluru 35 Fed State Com 122H

SHL: At a legal location in the NW/4NW/4 of Section 35 BHL: 10' FEL & 1,889' FNL of Section 35 FTP: 100' FWL & 1,889' FNL of Section 35 LTP: 100' FEL & 1,889' FNL of Section 35 TVD: 7,524' TMD: Approximately 12,809' Proration Unit: S2N2 of Section 35 Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

3. Uluru 35 Fed State Com 123H

SHL: At a legal location in the SE/4 of Section 35
BHL: 10' FEL & 2,032' FSL of Section 35
FTP: 100' FWL & 2,032' FSL of Section 35
LTP: 100' FEL & 2,032' FSL of Section 35
TVD: 7,509'
TMD: Approximately 12,794'
Proration Unit: N2S2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

4. Uluru 35 Fed State Com 124H

SHL: At a legal location in the SE/4 of Section 35
BHL: 10' FEL & 330' FSL of Section 36
FTP: 100' FWL & 330' FSL of Section 35
LTP: 100' FEL & 330' FSL of Section 36
TVD: 7,509'
TMD: Approximately 17,794'
Proration Unit: S2S2 of Sections 35 & 36
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

5. Uluru 35 Fed State Com 131H

SHL: At a legal location the E/2E/2 of Section 34
BHL: 10' FEL & 990' FNL of Section 36
FTP: 100' FWL & 990' FNL of Section 35
LTP: 100' FEL & 990' FNL of Section 36
TVD: 8,662'
TMD: Approximately 18,947'
Proration Unit: N2N2 of Sections 35 & 36
Targeted Interval: 3rd Bone Spring
Total Cost: See attached AFE

6. Uluru 35 Fed State Com 132H

SHL: At a legal location the E/2E/2 of Section 34 BHL: 10' FEL & 2,310' FNL of Section 36 FTP: 100' FWL & 2,310' FNL of Section 35 LTP: 100' FEL & 2,310' FNL of Section 36 TVD: 8,662' TMD: Approximately 18,947' Proration Unit: S2N2 of Sections 35 & 36 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

7. Uluru 35 Fed State Com 133H

SHL: At a legal location the E/2E/2 of Section 34 BHL: 10' FEL & 1,650' FSL of Section 36 FTP: 100' FWL & 1,650' FSL of Section 35 LTP: 100' FEL & 1,650' FSL of Section 36 TVD: 8,647' TMD: Approximately 18,932' Proration Unit: N2S2 of Sections 35 & 36 Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

8. Uluru 35 Fed State Com 134H

SHL: At a legal location in the SE/4SE/4 of Section 34 BHL: 10' FEL & 330' FSL of Section 36 FTP: 100' FWL & 330' FSL of Section 35 LTP: 100' FEL & 330' FSL of Section 36 TVD: 8,647' TMD: Approximately 18,932' Proration Unit: S2S2 of Sections 35 & 36 Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

9. Uluru 35 Fed State Com 201H

SHL: At a legal location in the NW/4NW/4 of Section 35
BHL: 10' FEL & 1,650' FNL of Section 36
FTP: 100' FWL & 1,650' FNL of Section 35
LTP: 100' FEL & 1,650' FNL of Section 36
TVD: 8,929'
TMD: Approximately 19,214'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

10. Uluru 35 Fed State Com 202H

SHL: At a legal location in the SE/4 of Section 35 BHL: 10' FEL & 2,310' FSL of Section 36 FTP: 100' FWL & 2,310' FSL of Section 35 LTP: 100' FEL & 2,310' FSL of Section 36 TVD: 8,929' TMD: Approximately 19,214' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

11. Uluru 35 Fed State Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 34
BHL: 10' FEL & 990' FSL of Section 36
FTP: 100' FWL & 990' FSL of Section 35
LTP: 100' FEL & 990' FSL of Section 36
TVD: 8,914'
TMD: Approximately 19,199'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.357.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Mattlejelik

Mark Hajdik Senior Staff Landman *Enclosures*

Well Elections: (Please indicate your responses in the spaces below)				
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate		
Uluru 35 Fed State Com 121H				
Uluru 35 Fed State Com 122H				
Uluru 35 Fed State Com 123H				
Uluru 35 Fed State Com 124H				
Uluru 35 Fed State Com 131H				
Uluru 35 Fed State Com 132H				
Uluru 35 Fed State Com 133H				
Uluru 35 Fed State Com 134H				
Uluru 35 Fed State Com 201H				
Uluru 35 Fed State Com 202H				
Uluru 35 Fed State Com 203H				

Company Name (If Applicable):

Ву:	
Printed Name:	
Date:	

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701

Phone (432) 695-4222 • Fax (432) 695-4063 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	2/4/2022	AFE NO.:	0		
WELL NAME:	Uluru 35 Fed State Com 124H	FIELD:	Winchester; BONE SPRING		
LOCATION:	Sections 35 & 36, Block T19S-R28E	MD/TVD:	17794' MD / 7509' TVD		
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000		
Colgate WI:		DRILLING DAYS:	14.8		
GEOLOGIC TARGET:	SBSG	COMPLETION DAYS:	18.6		
	Drill a horizontal 2nd BS well and complete. AFE includes drilling, completions, flowback and Initial AL install cost				

REMARKS:

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land/Legal/Regulatory \$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damages	205,693	13,000	25,000	243,693
4 Freight / Transportation	34,270	30,250	25,000	64,520
5 Rental - Surface Equipment	70,439	153,700	13,700	237,839
6 Rental - Downhole Equipment	145,281	26,250	10,700	171,531
7 Rental - Living Quarters	29,113	43,450		72,563
10 Directional Drilling, Surveys	262,056	10,100		262,056
11 Drilling	429,783			429,783
12 Drill Bits	82,680			82,680
	101,959	290,000		391,959
14 Cementing & Float Equip	149,460	2,0,000		149,460
15 Completion Unit, Swab, CTU	110/100		26,000	110/100
16 Perforating, Wireline, Slickline	-	282,875	9,000	291.875
17 High Pressure Pump Truck		46,000	3,000	46,000
18 Completion Unit, Swab, CTU		75,950		75,950
20 Mud Circulation System	61,407	10,000		61,407
21 Mud Logging –	10,688			10,688
22 Logging / Formation Evaluation	4,332	6,000		10,332
23 Mud & Chemicals	211,350	285,841		497,191
24 Water –	31,270	437,000		468,270
25 Stimulation –		437,000		483,149
26 Stimulation Flowback & Disp		102,125		102,125
28 Mud / Wastewater Disposal	138,945	44,000		182,945
30 Rig Supervision / Engineering	65,915	102,075	9,800	177,790
32 Drlg & Completion Overhead	5,625	102,075	9,800	5,625
35 Labor –	103,986	- 50,000	20,000	173,986
	103,980		20,000	
54 Proppant – 95 Insurance –	9,440	565,000		565,000 9,440
	9,440	14,494	8,850	23,344
97 Contingency		14,494	8,850	23,344
99 Plugging & Abandonment	-			
TOTAL INTANGIBLES >	2,196,192	3,051,160	112,350	5,333,702
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing \$	21,818	\$	\$	\$ 21,818
	126,995	ə	ə	126,995
61 Intermediate Casing	120,995			120,993
62 Drilling Liner	442,951			- 442.051
63 Production Casing	,			442,951
64 Production Liner	-		FF 000	-
65 Tubing	-		55,000	55,000
66 Wellhead	46,640		59,100	105,740
67 Packers, Liner Hangers	10,600	-	4,500	15,100
68 Tanks	-		01.000	-
69 Production Vessels	-		84,000	84,000
70 Flow Lines	-		24,800	24,800
71 Rod string	-			-
72 Artificial Lift Equipment	-		88,000	88,000
73 Compressor	-			
74 Installation Costs	-	_	34,000	34,000
75 Surface Pumps	-		5,000	5,000
76 Downhole Pumps	-			-
77 Measurement & Meter Installation			12,500	12,500
78 Gas Conditioning / Dehydration				-
79 Interconnecting Facility Piping			15,400	15,400
80 Gathering / Bulk Lines				-
			40,000	40,000
81 Valves, Dumps, Controllers				
82 Tank / Facility Containment				-
82 Tank / Facility Containment 83 Flare Stack			90,900	
82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding			90,900 15,000	90,900
81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety				90,900 15,000
82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCADA	649,004			90,900

\$ PREPARED BY Colgate Energy: Drilling Engineer: SS/RM/PS Completions Engineer: Production Engineer: BA/ML Levi Harris Colgate Energy APPROVAL: Co-CEO JW VP - Geosciences 50 Co-CEO VP - Operations WH CRM VP - Land & Legal BG NON OPERATING PARTNER APPROVAL: Tax ID: Company Name: Working Interest (%): Signed by: Date: Approval: Yes No (mark one) Title:

285

\$

305

651

.

\$

ates only and may not be construed as ceilings on any sp sts incurred, including, legal, curative, regulatory, broke AFE may be delayed up to a ye r the well has b uting this AFE, the Participant agrees to pay its covered by and billed proportionately for Operator's well

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063 ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	2/4/2022	AFE NO.:	0
WELL NAME:	Uluru 35 Fed State Com 134H	FIELD:	Winchester; BONE SPRING
LOCATION:	Sections 35 & 36, Block T19S-R28E	MD/TVD:	18932' MD / 8647' TVD
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	10,000
Colgate WI:		DRILLING DAYS:	20.2
GEOLOGIC TARGET:	TBSG	COMPLETION DAYS:	18.6

REMARKS: Drill a horizontal 3rd BS well and complete. AFE includes drilling, completions, flowback and Initial AL install cost

	DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory \$	42,500	\$	\$ 5	42,500
2 Location, Surveys & Damages	207,601	13,000	25,000	245,601
4 Freight / Transportation	34,270	30,250		64,520
5 Rental - Surface Equipment	89,457	153,700	13,700	256,857
6 Rental - Downhole Equipment	147,810	26,250		174,060
7 Rental - Living Quarters 10 Directional Drilling, Surveys	35,644 314,709	43,450		79,094 314,709
11 Drilling	566,364			566,364
12 Drill Bits	72.080			72.080
13 Fuel & Power	142,742	290,000		432,742
14 Cementing & Float Equip	149,460			149,460
15 Completion Unit, Swab, CTU			26,000	
16 Perforating, Wireline, Slickline	-	282,875	9,000	291,875
17 High Pressure Pump Truck	-	46,000		46,000
18 Completion Unit, Swab, CTU	-	75,950		75,950
20 Mud Circulation System	77,302			77,302
21 Mud Logging	15,417			15,417
22 Logging / Formation Evaluation	6,912	6,000		12,912
23 Mud & Chemicals	259,987	305,488		565,475
24 Water 25 Stimulation	31,270	469,400 543,543		500,670 543,543
25 Stimulation 26 Stimulation Flowback & Disp		102,125		102,125
28 Mud / Wastewater Disposal	138.945	44.000		182,945
30 Rig Supervision / Engineering	89,758	102,075	9,800	201,633
32 Drlg & Completion Overhead	7,875			7,875
35 Labor	103,986	50,000	20,000	173,986
54 Proppant		635,625		635,625
95 Insurance	10,042			10,042
97 Contingency	-	16,306	8,850	25,156
99 Plugging & Abandonment	-			-
TOTAL INTANGIBLES >	2,544,131	3,236,037	112,350	5,874,468
	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing \$	21,818	\$	\$\$	
61 Intermediate Casing	126,995			126,995
62 Drilling Liner	-			
63 Production Casing	470,863			470,863
64 Production Liner 65 Tubing				
			EE 000	EE 000
	-		55,000	
66 Wellhead	46,640		59,100	105,740
66 Wellhead 67 Packers, Liner Hangers	46,640 10,600			105,740
66 Wellhead 67 Packers, Liner Hangers 68 Tanks	46,640		59,100 4,500	105,740
66 Wellhead 67 Packers, Liner Hangers	46,640 10,600	-	59,100	105,740 15,100 - 84,000
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines	46,640 10,600 -		59,100 4,500 84,000	105,740 15,100 - 84,000
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels	46,640 10,600 - - -		59,100 4,500 84,000	105,740 15,100 - 84,000 24,800
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor	46,640 10,600 - - - -	· · · · · · · · · · · · · · · · · · ·	59,100 4,500 84,000 24,800 88,000	105,740 15,100
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs	46,640 10,600 		59,100 4,500 84,000 24,800 88,000 34,000	105,740 15,100
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps	46,640 10,600 - - - - - - - -		59,100 4,500 84,000 24,800 88,000	105,740 15,100
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000 5,000	105,740 15,100 24,800
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000	105,740 15,100
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 76 Gas Conditioning / Dehydration	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500	105,740 15,100
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor 74 Installation Costs 75 Surface Pumps 75 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Fiping	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000 5,000	105,740 15,100
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400	105,740 15,100 24,800 34,000 34,000 5,000 12,500 15,400
66 Wellhad 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Delydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500	105,740 15,100 24,800 34,000 34,000 5,000 12,500 15,400
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400	105,740 15,100
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 How Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400	105,740 15,100
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400 40,000	105,740 15,100
66 Wellhad 67 Packers, Liner Hangers 68 Tanks 69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compresor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 79 Interconnecting Facility Piping 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controllers 82 Tank/ Facility Containment 83 Flare Stack 84 Electrical/ Grounding	46,640 10,600 - - - - - - - - - - - - -		59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400 40,000 90,900	105,740 15,100
66 Wellhead 67 Packers, Liner Hangers 68 Tanks 69 Foduction Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Installation 78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 85 Flare Stack 84 Electrical / Grounding 85 Communications / SCADA			59,100 4,500 84,000 24,800 88,000 34,000 5,000 12,500 15,400 40,000 90,900	84,000 24,800

PREPARED BY Colgate Energy: Drilling Engineer: SS/RM/PS Completions Engineer: Production Engineer: BA/ML Levi Harris Colgate Energy APPROVAL:

Co-CEO	WH	Co-CEO	IW	VP - Op	crm CRM
VP - Land & Legal	BG	VP - Geosciences	SO		CKW
	APPROVAL.				
NON OPERATING PARTNER	APPROVAL:				
Company Name:		We	orking Interest (%):		Tax ID:
Signed by:			Date:		
Title:			Approval:	Yes	No (mark one)

pleted. In executing this AFE, the Participant agrees to pay its mate shall be covered by and billed memoritorately for ed under the AFE may be proportionate share of actual costs Operator's well control and general ng, legal

Uluru 35 Communication Timeline

February 2, 2022 – Initial proposals sent for the Uluru 35 Wells

February 2022 – The following actions were taken for bad delivery or unknown parties

- Throughout the month of February non deliverable proposals were resent to additional addresses
- Colgate utilized a number of resources to locate parties or new addresses
 - o Employed land brokers to research online and county records
 - Utilized idiCore which is an subscription based online investigative search tool to locate last known addresses and other information about parties
 - o Searched obituaries to identify possible heirs to send notice to
 - Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

February 2022 – Galkay elected to non consent the proposals. Responded to several inquires via email and telephone, but no further response from the WI owners once their initial questions were answered.

April 2022 – Several parties as noted to not force pool have signed JOAs and are prepared to participate. Ellie and Kenneth Garrett have agreed to sell, we are currently finalizing their purchase.

February 2022 to present – A number of parties have not responded to the proposals that were received and several parties were completely unlocatable.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22692

SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.

2. I am familiar with the geological matters that pertain to the above-referenced case.

3. **Exhibit B-1** is a regional locator map that identifies the Uluru project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.

4. Exhibit B-2 is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore paths for the proposed Uluru 35 Fed State Com 124H and Uluru 35 Fed State Com 134H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed wells.

5. **Exhibit B-3** is Second Bone Spring (SBSG) Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies

1

the approximate wellbore path for the **Uluru 35 Fed State Com 124H** proposed SBSG well with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

6. **Exhibit B-4** is Third Bone Spring (TBSG) Structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the **Uluru 35 Fed State Com 134H** proposed TBSG well with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinchouts, or geologic impediments to developing the targeted intervals with horizontal wells.

7. **Exhibit B-5** identifies two wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for both the SBSG and the TBSG. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zones for the proposed wells are the Second and Third Bone Spring formations, which are consistent across the units. The approximate well-path for the proposed wells is indicated by dashed lines to be drilled from west to east across the units.

8. **Exhibit B-6** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-5**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The

2

proposed landing zone for the Wells is labeled on the exhibit. The approximate well-path for the proposed wells is indicated by dashed lines to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.

Exhibit B-7 is a gun barrel diagram that shows the Uluru 35 Fed State Com 124H 9. well in the Second Bone Spring formation and the Uluru 35 Fed State Com 134H well in the Third Bone Spring formation.

In my opinion, a laydown orientation for the Wells is appropriate to properly 10. develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

Based on my geologic study of the area, the targeted interval underlying the Unit is 11. suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Wells.

In my opinion, the granting of Colgate's application will serve the interests of 12. conservation, the protection of correlative rights, and the prevention of waste.

The exhibits attached hereto were either prepared by me or under my supervision 13. or were compiled from company business records.

I understand this Self-Affirmed Statement will be used as written testimony in this 14. case. I affirm my testimony in paragraphs 1 through 13 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

In 192

3/24/22

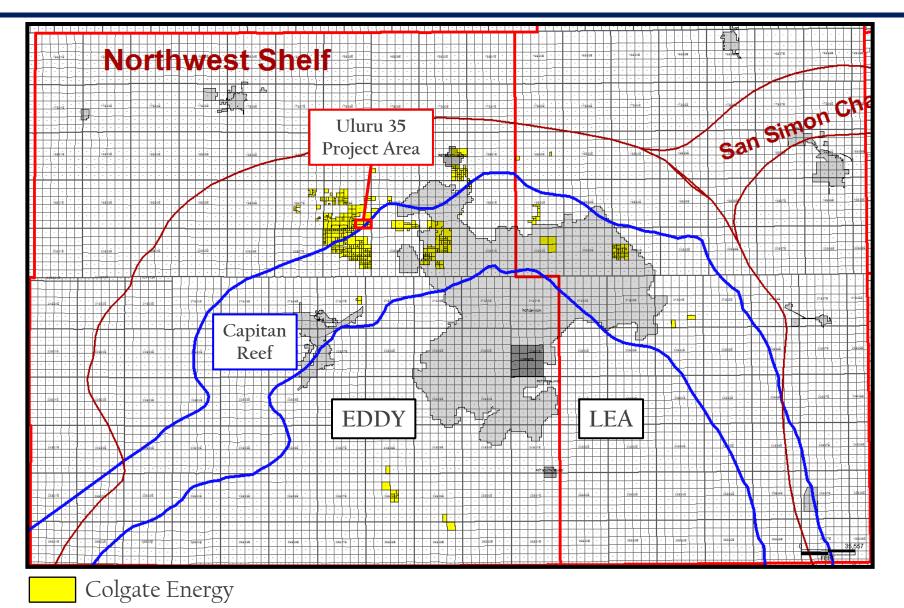


Compulsory Pooling Hearing – Case No. 22692 Geology Exhibits Uluru 35 Fed State Com 124H & 134H 4/7/2022

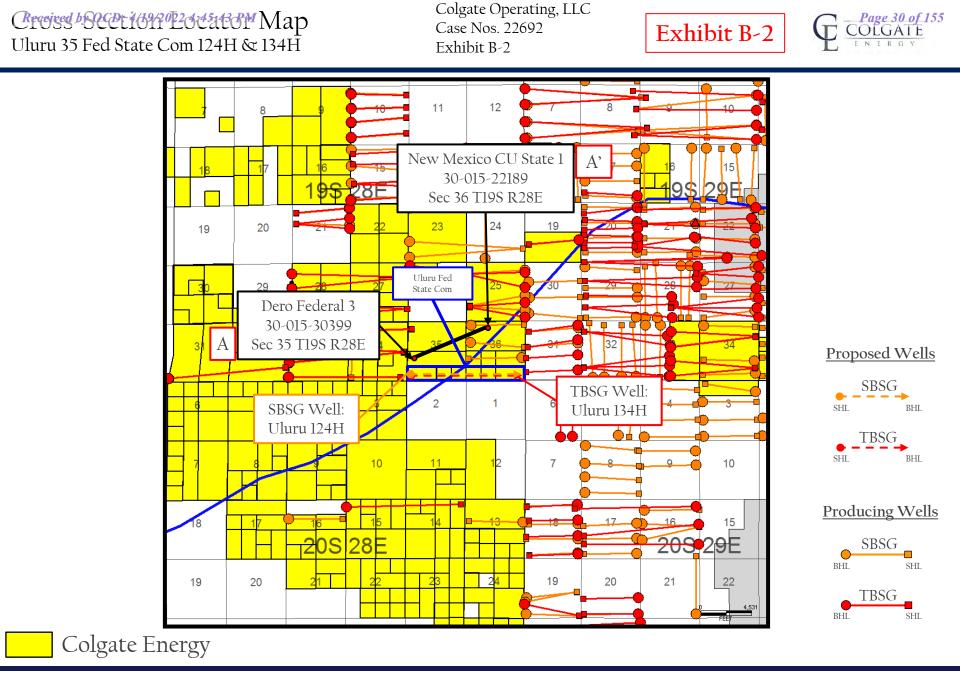
Colgate Operating, LLC Case Nos. 22692 Exhibit B-1







2

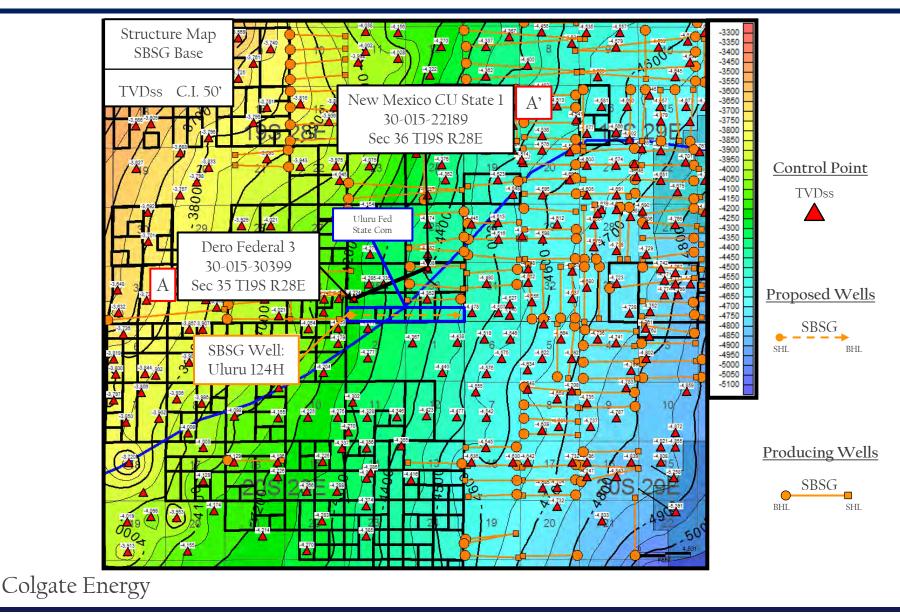


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Seccond Bone Sporting³ PMStructure Map Uluru 35 Fed State Com



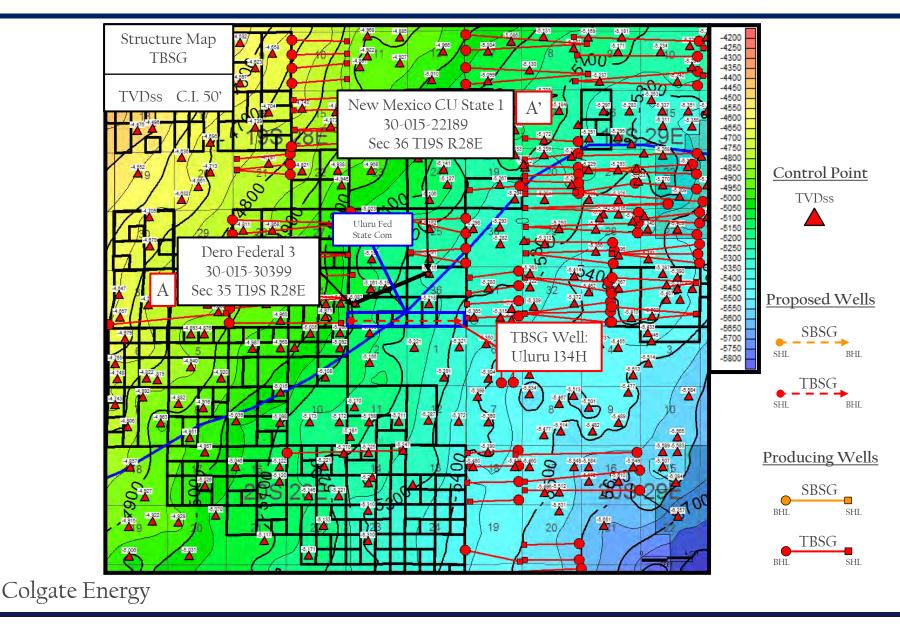




Thrird BORE Spiin 5:43 Structure Map Uluru 35 Fed State Com



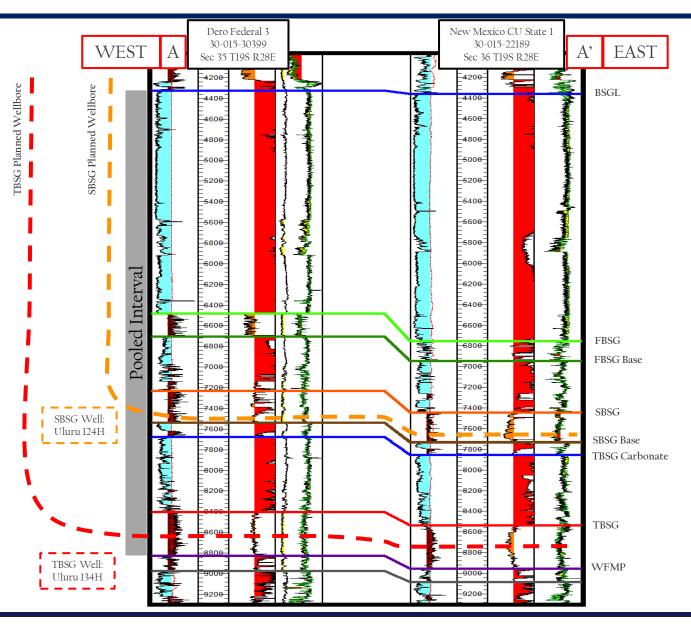




Structural: Oross4: Section A-A' Uluru 35 Fed State Com







Stratigraphic Ctoss Section A-A' Uluru 35 Fed State Com





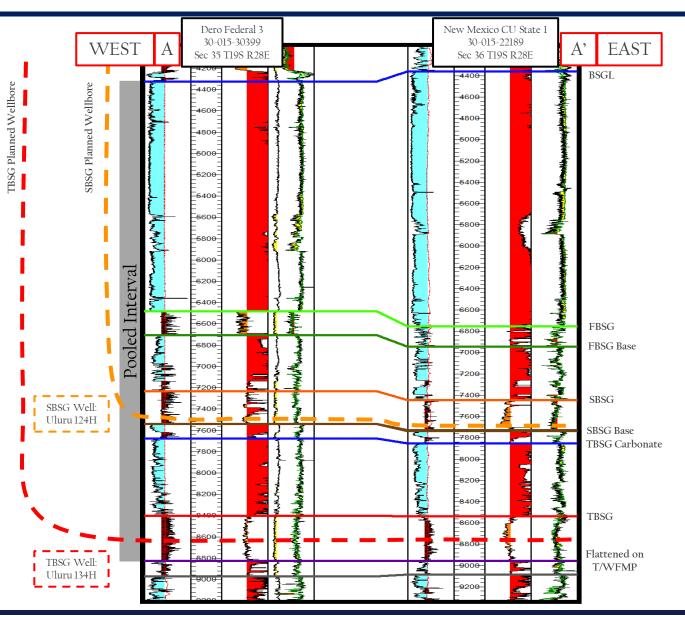
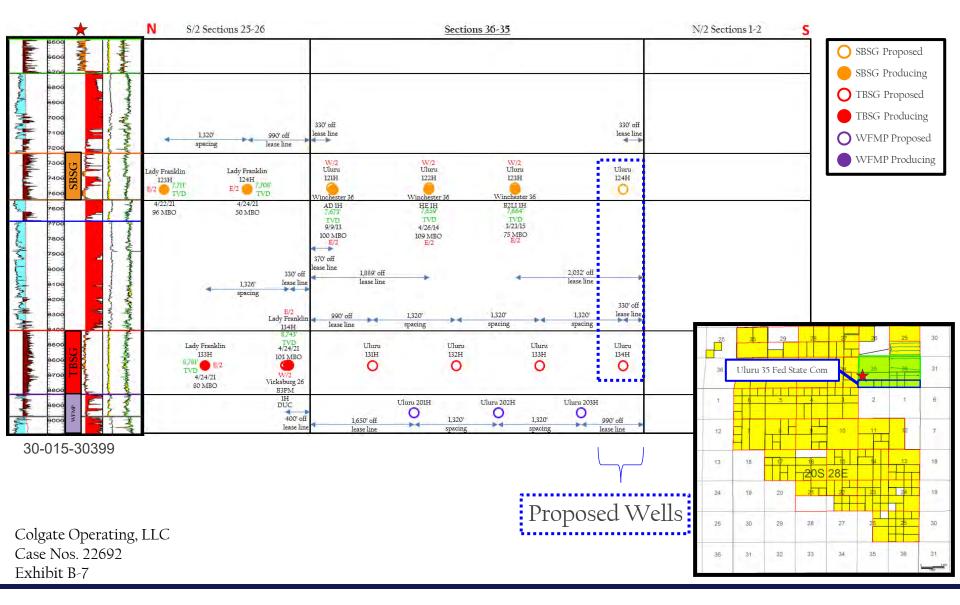


Exhibit B-7





STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22692

AFFIDAVIT

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

1. I, Dana S. Hardy, am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein, and being first duly sworn, upon oath, state as follows.

2. I am familiar with the Notice Letter sent to all Interested Parties and attached as **Exhibit C-1**. I caused the Notice Letters to all Interested Parties to be sent to the parties set out in the chart attached as **Exhibit C-2**. Exhibit C-2 also includes copies of the certified mail green cards and white slips reflecting this mailing, as well as a USPS Tracking Information for all instances where a certified mail return was not received back at my address.

3. I am familiar with the Notice Letter sent to all Overriding Royalty Interest Owners ("ORRIs"), which is attached as **Exhibit C-3**. I caused the Notice Letters to all ORRIs to be sent to the parties set out in the chart attached as **Exhibit C-4**. Exhibit C-4 also includes copies of the certified mail green cards and white slips reflecting this mailing, as well as USPS Tracking Information for all instances were a certified mail return was not received back at my address.

 The above-referenced Applications were provided, along with the Notice Letters, to the recipients listed in Exhibits C-2 and C-4.

 Exhibits C-2 and C-4 also provide the date each Notice Letter was sent and the date each return was received.

> Colgate Operating, LLC Case No. 22692 Exhibit C

Released to Imaging: 4/20/2022 8:07:52 AM

6. On March 18, 2022, and April 6, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit** C-5.

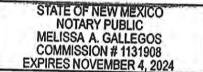
fondy Dana S. Hardy

SUBSCRIBED AND SWORN before me this 19th day of April, 2022 by Dana S. Hardy.

Hallapor sa A Notary Public

My Commission Expires:

11-4.24





HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 10, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22692 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7**, **2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Received by OCD: 4/19/2022 4:45:43 PM

Colgate Operating, LLC Case No. 22692 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 Released to Imaging: 4/20/2022 8:07:52 AM

PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-WORKING INTERESTS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Abbejane Masterson Bates	03/10/22	03/18/22
7433 Marquette Street		
Dallas, TX 75225		
Beaird Mineral Interests, LP	03/10/22	04/04/22-returned as
Attn: Vicki Osborn		refused-unable to
5121 McKinney Avenue		forward
Dallas, TX 75025		
J. Manly Bryan and wife Joanne L.	03/10/22	03/18/22
Bryan, for the life of the survivor,		
Remainder to JM Bryan Oil, LLC		
P.O. Box 33349		
Fort Worth, TX 76162		
Chevron Oil & Gas Company	03/10/22	03/18/22
P.O. Box 1722		
Tulsa, OK 74101		
Charles Eugene Cooper Trust	03/10/22	03/16/22
P.O. Box 117		
Canyon, TX 79015		
Lillie Costanzo Trust fbo Brian	03/10/22	No return received,
Balliet		USPS status: Delivered
325 Russet Run		to Agent for Final
Pittsboro, NC 27312		Delivery 3/14/22
Douglas C. Cranmer and Russell B.	03/10/22	No return received
Cranmer, Trustees of the Russell B.		
Cranmer Irrevocable Trust		
202 North Gateway Circle		
Wichita, KS 67230		
Douglas C. Cranmer	03/10/22	No return received
202 North Gateway Circle		
Wichita, KS 67230		
Russell B. Cranmer	03/10/22	03/18/22
707 N. Lake Crest Place		
Andover, KS 67002		
Trustees of the Alice G. Davis	03/10/22	03/16/22
Trust		
299 West 31 st Street, Cottage 473		
Sea Island, GA 31561		

Colgate Operating, LLC Case No. 22692 Exhibit C-2

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

J.W. Davis	03/10/22	03/16/22
299 West 31 st Street, Cottage 473	03/10/22	05/10/22
Sea Island, GA 31561		
Clinton H. Dean, Jr.	03/10/22	03/31/22-returned-unable
4212 O'Keefe	03/10/22	to forward
El Paso, TX 79902		10 101 ward
Clinton H. Dean, Jr.	03/14/22	03/18/22
6006 Balcones, #32	03/14/22	03/18/22
El Paso, TX 79902		
Michael C. Dean	03/10/22	03/16/22
13306 Onion Creek Drive	03/10/22	03/10/22
Manchaca, TX 78652		
	02/10/22	02/16/22
Robert R. Dean	03/10/22	03/16/22
22747 Estacado		
San Antonio, TX 78216	02/10/22	02/16/22
Virginia B. Dean	03/10/22	03/16/22
22747 Estacado		
San Antonio, TX 78216		
Virginia B. Dean Estate	03/14/22	03/18/22
6006 Balcones, #32		
El Paso, TX 79912		
Virginia B. Dean, Clinton H. Dean,	03/10/22	03/16/22
Jr. and Robert Russell Dean, Co-		
Trustees of the Clinton H. Dean		
Testamentary Trust		
22747 Estacado		
El Paso, TX 79912		
Virginia B. Dean, Clinton H. Dean,	03/14/22	03/18/22
Jr. and Robert Russell Dean, Co-		
Trustees of the Clinton H Dean		
Testamentary Trust		
6006 Balcones, #32		
El Paso, TX 79912		
Myrlene Mannschreck Dillon	03/10/22	04/07/22
1383 CR 141		
Coleman, TX 76834		
Dome Petroleum Corp.	03/10/22	No return received,
Attn: Outside Operated JV		USPS status: Delivered
P.O. Box 940970		PO Box 3/15/22
Houston, TX 77094		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Dorchester Exploration Inc. P.O. Box 4391	03/10/22	03/31/22-returned as not at location
Houston, TX 77210		
Dorsar Investment Company 4855 N. Mesa St., Unit 120 El Paso, TX 79912	03/10/22	03/16/22
Ensource, Inc. 1201 Louisiana, Suite 1000 Houston, TX 77002	03/10/22	03/16/22
Robert G. Ettelson 2650 Lakeview Avenue Chicago, IL 60614	03/10/22	03/31/22-returned as undeliverable (passed away on 3/15/22)
Bill Ferguson 2700 Liberty Tower Oklahoma City, OK 73102	03/10/22	04/04/22-returned-unable to forward
Galkay, a joint venture 2 Graylyn Place Winston-Salem, NC 27106	03/10/22	No return received, USPS status: Delivered to agent for final delivery 3/15/22
James Kenneth Garrett 1293 Buck Ridge Drive NE Rochester, MN 55906	03/10/22	03/21/22
Joyce Eline Garrett 625 Dayton Ave. St. Paul, MN 55104	03/10/22	03/16/22
Estate of E. Dwayne Hamilton 1497 CR 141 Coleman, TX 76834	03/10/22	No return received
Harvard Exploration Company 200 E. 2 nd Street Roswell, NM 88201	03/10/22	3/14/22 – returned with no signature
William L. Hilliard 313 E. Loma Alta Dr. Altadena, CA 91001	03/10/22	Delivered, left with individual 3/15/22
Kedco Management 100 S. Main, #300 Hardage Center Wichita, KS 67202	03/10/22	03/31/22-returned-no such number

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Mary L. Kline	03/10/22	03/18/22
2638 Burton St. SE	03/10/22	05/16/22
Grand Rapids, MI 49546		
Robert H. Krieble	03/10/22	03/21/22
P.O. Box 507	03/10/22	05/21/22
Old Lyme, CT 06371		
John B. Meaders	03/10/22	03/21/22
2908 Corby Drive	03/10/22	05/21/22
Plano, TX 75025		
Gerald L. Michard	03/10/22	No return received
11015 East 63 rd Street South	03/10/22	
Derby, KS 67037		
Mallory L. Miller, Jr.	03/10/22	03/16/22
4617 117 th Street		00,10,22
Lubbock, TX 79424		
Patricia Louis Miller	03/10/22	03/16/22
5413 Topper Drive		
North Richland Hills, TX 76180		
Paul Burke Miller	03/10/22	No return received
1201 E. Main St., #125		
Round Rock, TX 78664		
Michael Harrison Moore, Trustee	03/10/22	03/21/22
Michael Harrison Moore 2006		
Trust		
P.O. Box 51570		
Midland, TX 79710		
Richard Lyons Moore 2006 Trust	03/10/22	Picked up at Post Office
P.O. Box 94077		3/22/22
Southlake, TX 76092		
Pregler Oil Company, LLC	03/10/22	03/16/22
110 W. 7 th St., Ste. 720		
Tulsa, OK 74119-1117		
Reeves County Systems, Inc.	03/10/22	03/18/22
P.O. Box 152		
Odessa, TX 79760-0152		
John G. Rocovich, Jr.	03/10/22	03/18/22
P.O. Box 13606		
Roanoke, VA 24034		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

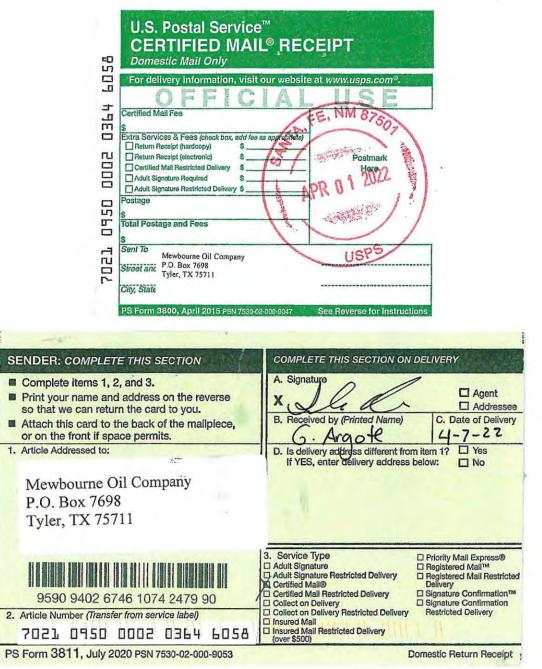
John S. Ross, Jr.	03/10/22	03/16/22
110 N. Woodrow Lane, Suite 120		
Denton, TX 76205		
Sombrero Associates	03/10/22	No return received
1 Chase Manhattan Plaza		
New York, NY 10005		
Krista Alicen Stephenson Trust	03/10/22	03/18/22
1799 Oak Ridge St.		
Hideaway, TX 75771		
Paul Umbarger and Zofia	03/10/22	No return received
Umbarger		
10 Woodstock Ct.		
Hilton Head, SC 29928		
Ted J. Werts	03/10/22	No return received
426 Courtleigh St.		
Wichita, KS 67218		
Wes-Tex Drilling Company	03/10/22	03/21/22
400 Pine St., #700		
Abilene, TX 79601		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-RECORD TITLE OWNERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Mewbourne Oil Company	04/01/22	4/11/22
P.O. Box 7698		
Tyler, TX 79701		
OXY USA Inc.	04/01/22	04/08/22
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Estate of D.W. Underwood	04/01/22	04/11/22
2320 Singletree Bend		
Georgetown, TX 78628		
Estate of J.C. Williamson	04/01/22	4/18/22
P.O. Box 16		
Midland, TX 79701		





SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature X. A. Signature B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: Estate of DW Underwood 2320 Singletree Bend Georgetown, TX 78628	D. Is delivery address different from item 1? If YES, enter delivery address below: No
Georgetown, TX 78028	

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

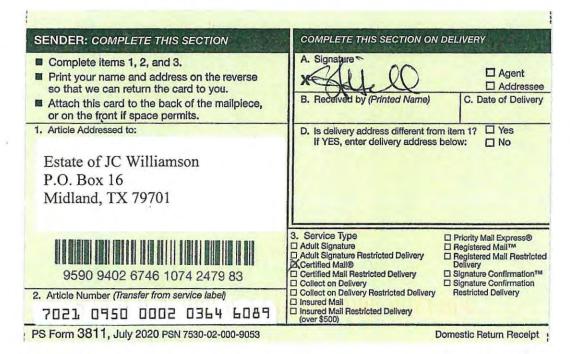
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046 	A. Signature X V/CS B. Received by (Printed Name) Called D. Is delivery address different from If YES, enter delivery address	
9590 9402 6746 1074 2480 03 2. Article Number (Transfer from service label)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail	 □ Priority Mail Express® □ Registered Mail™⁴ □ Registered Mail Restricted Delivery □ Signature Confirmation^{™4} □ Signature Confirmation Restricted Delivery

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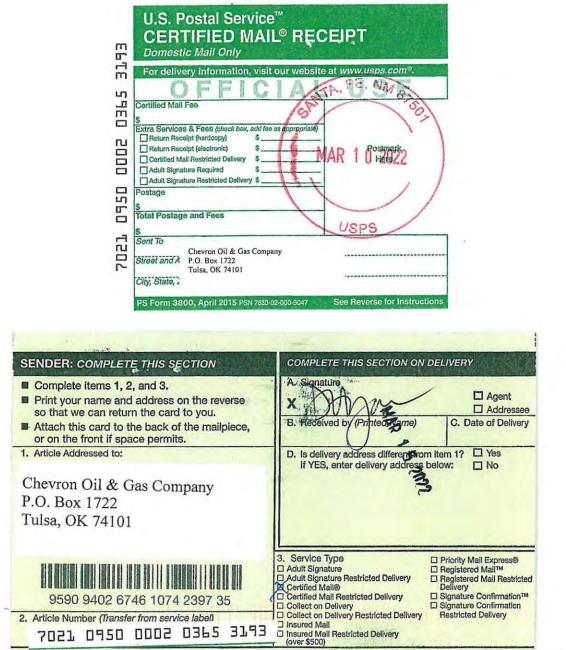






PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



PS Form 3811, July 2020 PSN 7530-02-000-9053

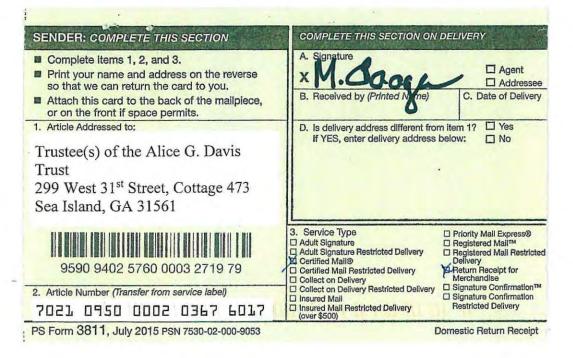
Domestic Return Receipt



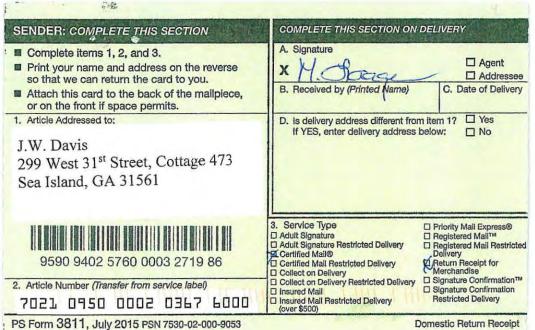










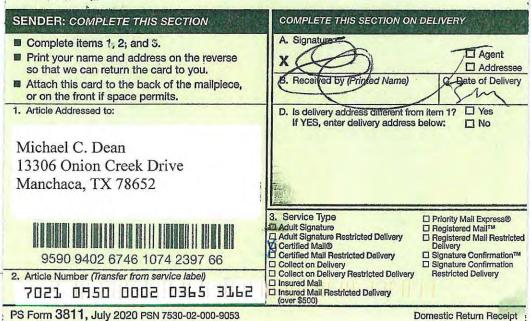


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For delivery information, vis For delivery information, vis Certified Mail Fee \$ Extra Services & Fees (check box, add f Return Receipt (hardcopy) Return Receipt (electronic) Cortilled Mail Restricted Delivery Adult Signature Restricted Delivery Adult Signature Restricted Delivery Postage \$ For delivery information, vis Return Receipt (electronic) Adult Signature Restricted Delivery Postage \$ Sent To Sent To Sireet and Apt. Street and Apt. City, State, ZIP	MAR 10 Postmark
PS Form 3800, April 2015 PSN 7530 SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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XF 235

3. Service Type Adult Signature

Adult Signature Restricted Delivery
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 Certified Mail®

Collect on Delivery
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 (over \$500)

D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No

- so that we c Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

Robert R. Dean 22747 Estacado San Antonio, TX 78216



2. Article Number (Transfer from service label) 7021 0950 0002 0365 3179 PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

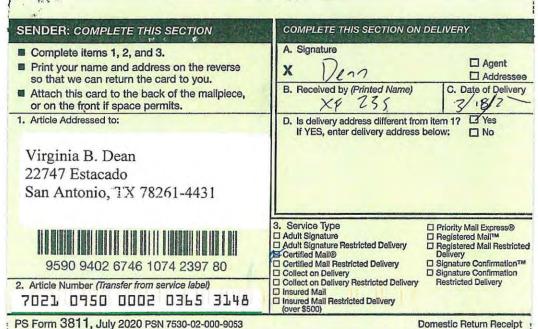
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 □ Signature Confirmation™

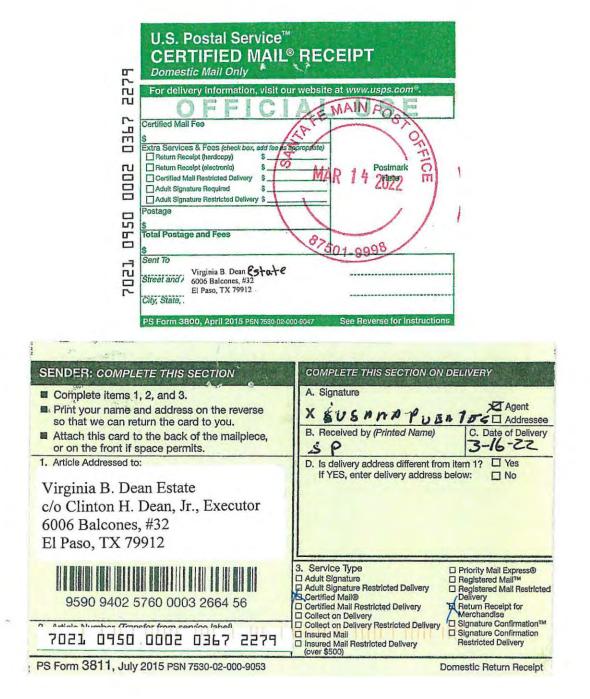
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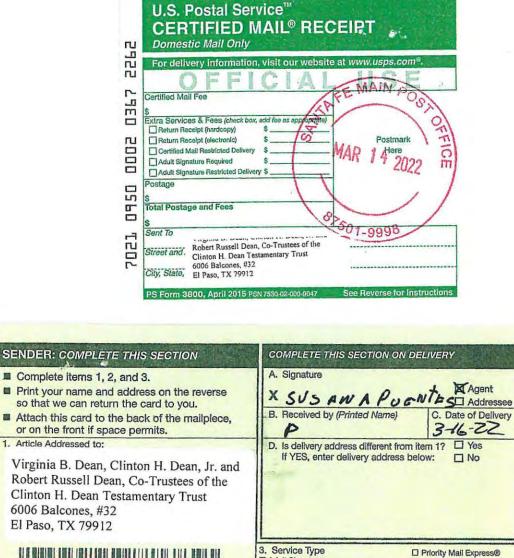






PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt



(over \$500)

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 Insured Mail Restricted Delivery

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PS Form 3811, July 2015 PSN 7530-02-000-9053

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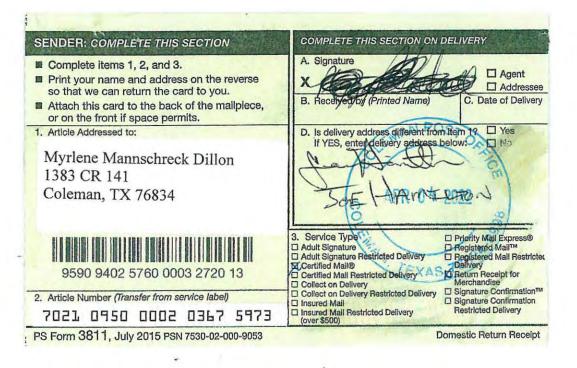
Restricted Delivery

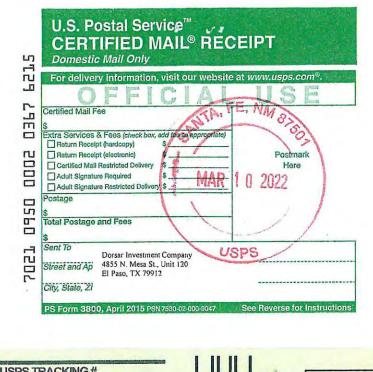
☐ Signature Confirmation™ ☐ Signature Confirmation

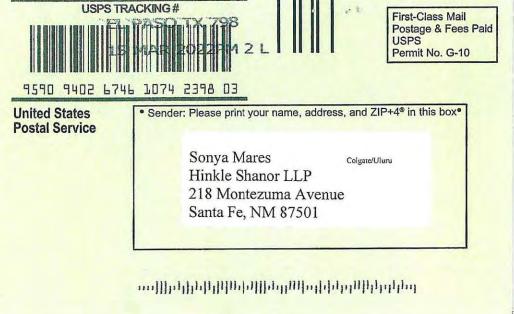
C Registered Mail Registered Mail Restricted
 Delivery

Beturn Receipt for Merchandise





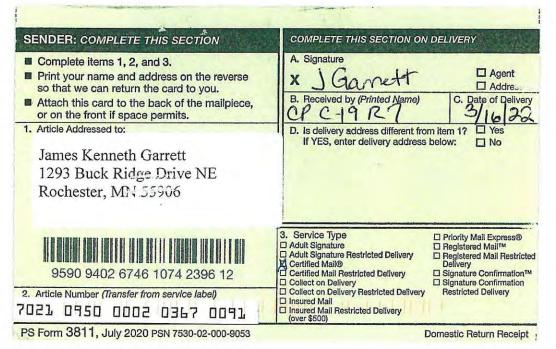




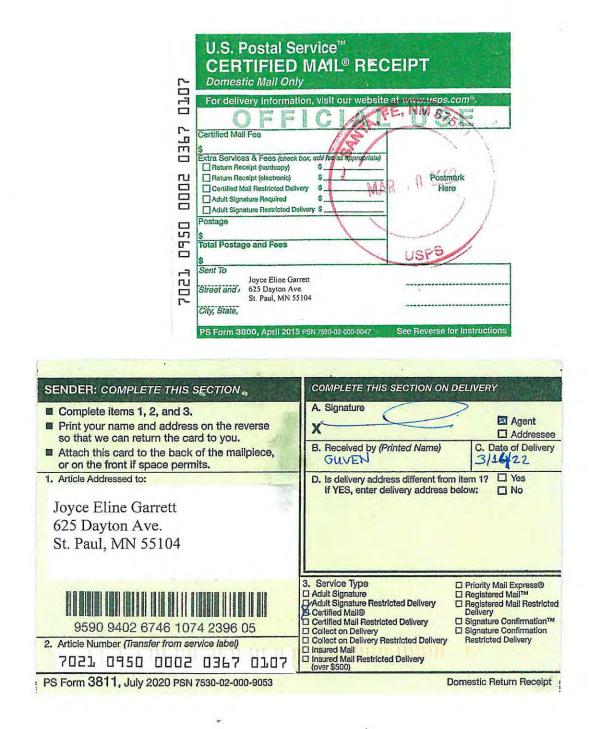
	CERTIFIED MAIL [®] RECEIPT
-	For delivery information, visit our website at www.usps.com®.
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TUD	Sent To Street and A Isol Louisiana, Suite 1000 Houston, TX 77002 City, State, Z



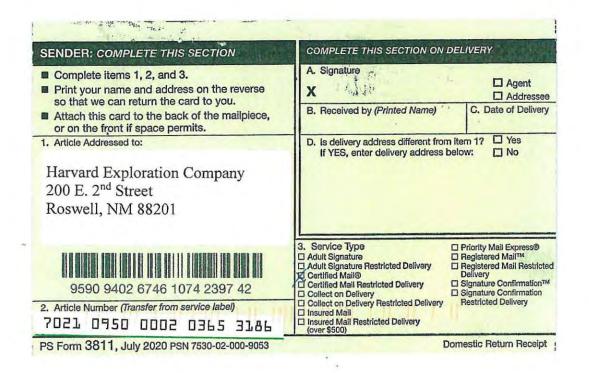


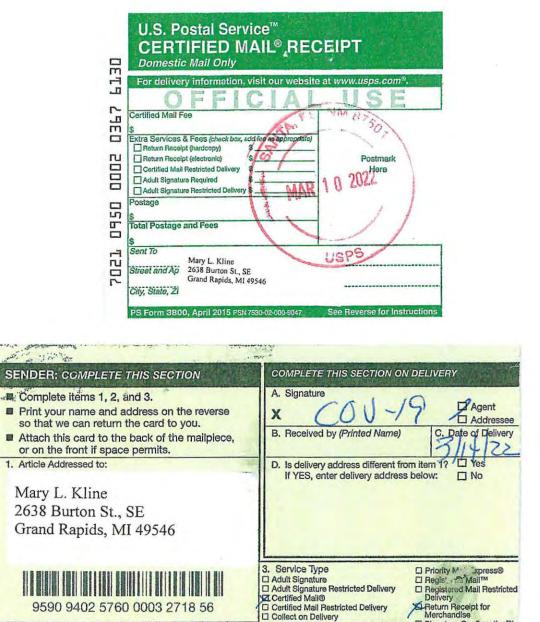


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31,86	U.S. Postal Service [™] , CERTIFIED MAIL [®] RECEIPT Domestic Mail Only	
E	For delivery information, visit our website at www.usps.com [®] .	
0002 0365	Certifiled Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (electronic) Return Receipt (electronic) Addut Signature Required Addut Signature Required	
0450	Postage \$ Total Postage and Fees	
7021 0950	\$ Sent To Harvard Exploration Company Street and Apt. 7 City, State, ZIP4	
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	





 9590 9402 5760 0003 2718 56
 □ Certified Mail Restricted Delivery

 2. Article Number (Transfer from service label)
 □ Collect on Delivery Restricted Delivery

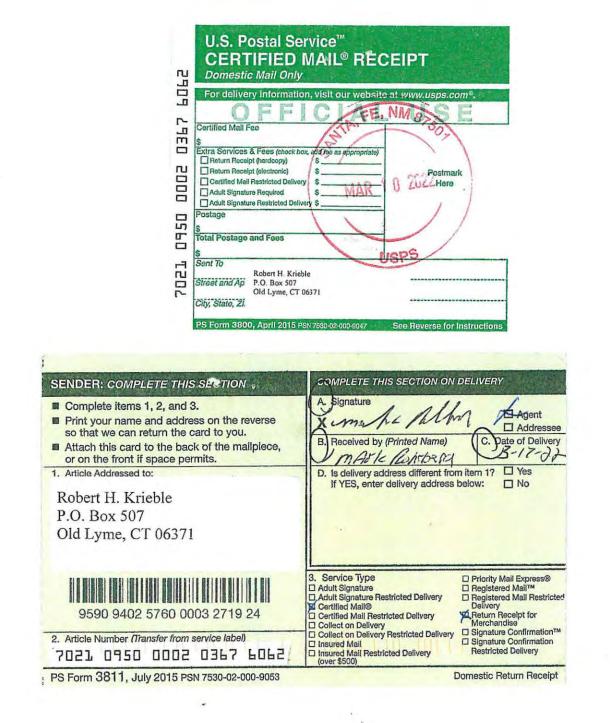
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 PS Form 3811, July 2015 PSN 7530-02-000-9053
 □ certified Mail Restricted Delivery

Domestic Return Receipt

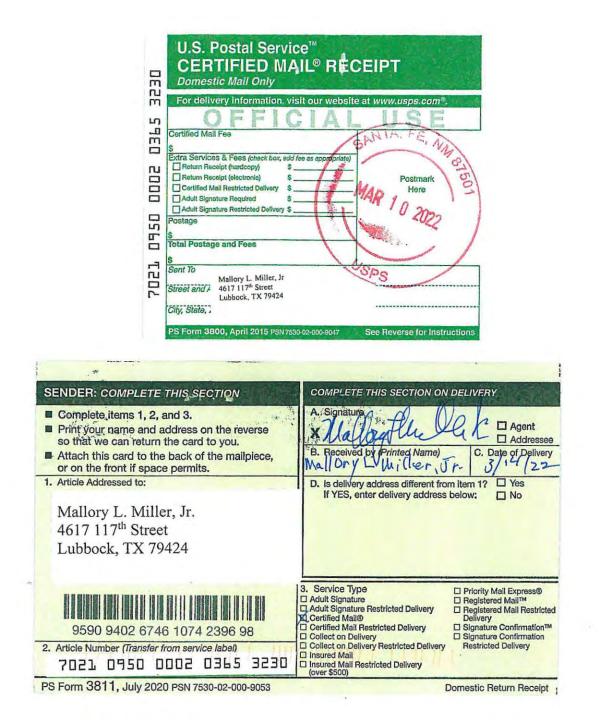
□ Signature Confirmation™

Signature Confirmation Restricted Delivery

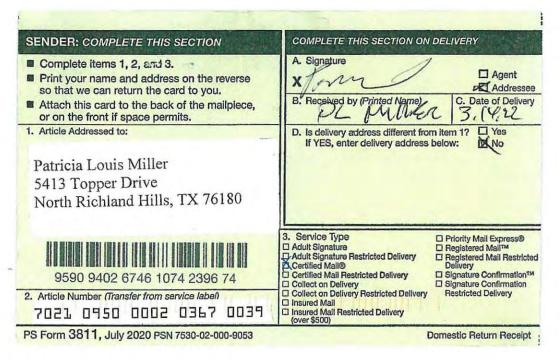


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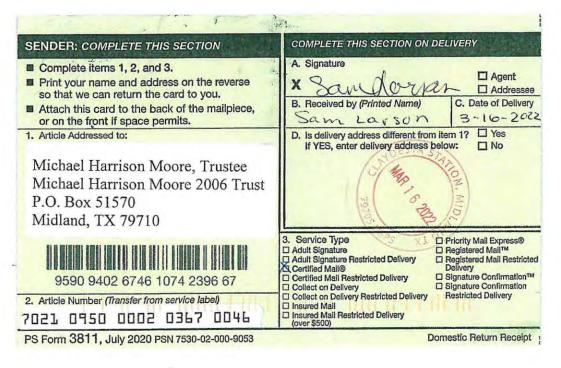










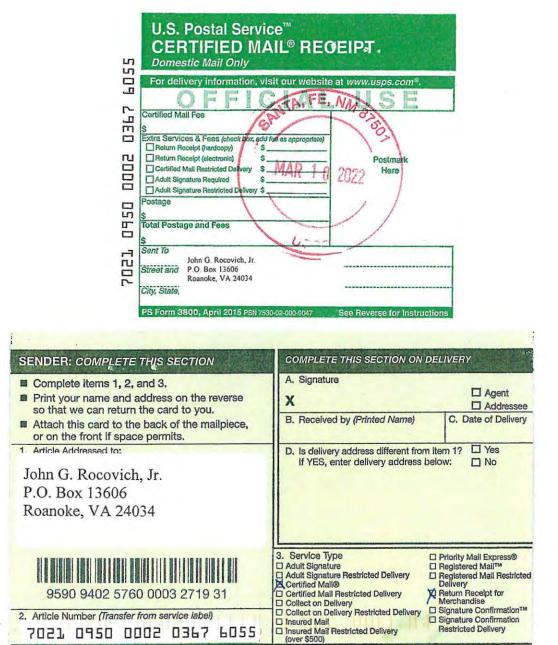








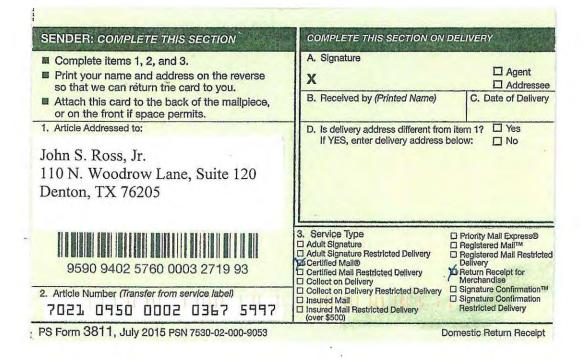




PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

-	Domestic Mail Only
	For delivery information, visit our website at www.usps.com [®] .
	OFFICIATISE
	Certified Mail Fee \$ Extra Services & Fees (check box, 609 fee as appropriate)
	s or on
	Extra Services & Fees (check box, edd fee as eppropriate)
	Return Receipt (electronic) \$ Postmatik
	Certified Mail Restricted Delivery \$ Here
	Adult Signature Required \$A
	Postage
	\$
	Total Postage and Fees
	\$
	Sent To John S. Ross, Jr.
	Street and Apt. 110 N. Woodrow Lane, Suite 120 Denton, TX 76205





- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Krista Alicen Stephenson Trust 1799 Oak Ridge St. Hideaway, TX 75771





B. Received by (Printed Name)

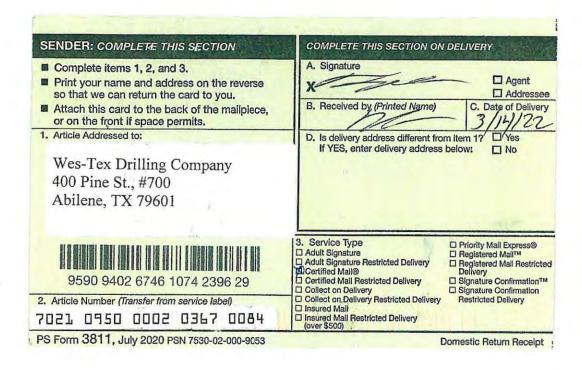
Addressee

C. Date of Delivery

3

7021 0950 0002 0367 0060 PS Form 3811, July 2020 PSN 7530-02-000-9053







P

4:45:43

Received by OCD: 4/19/2022

















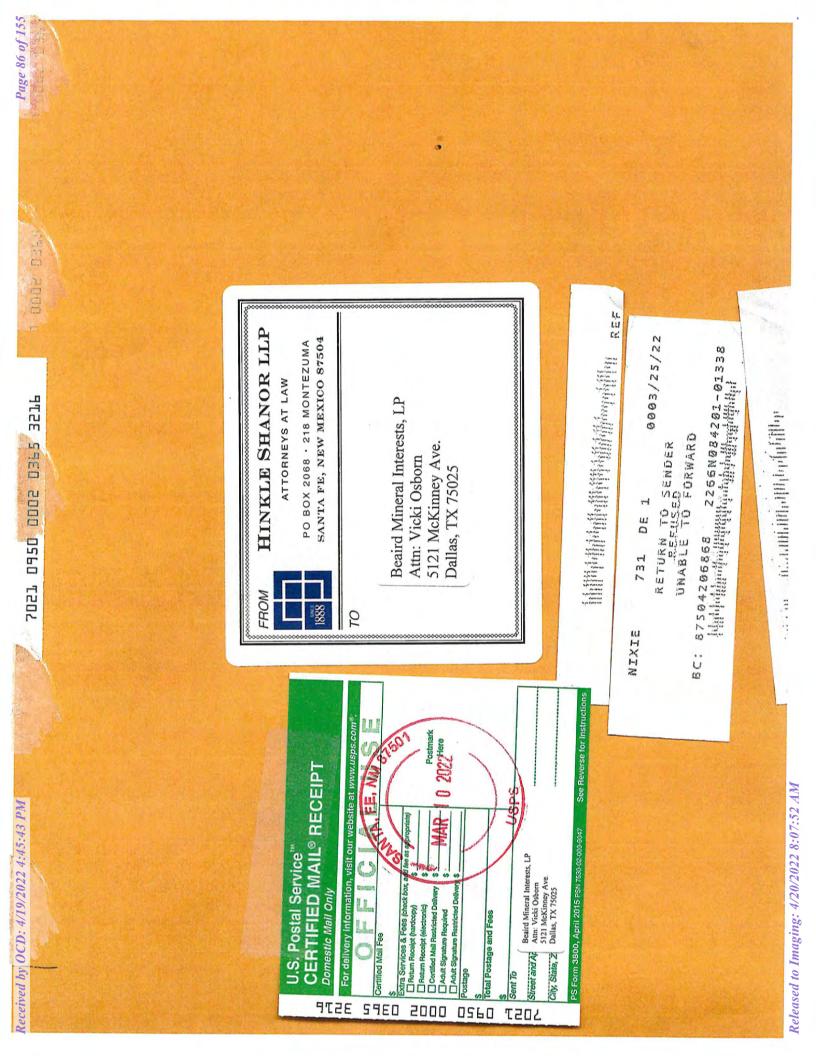


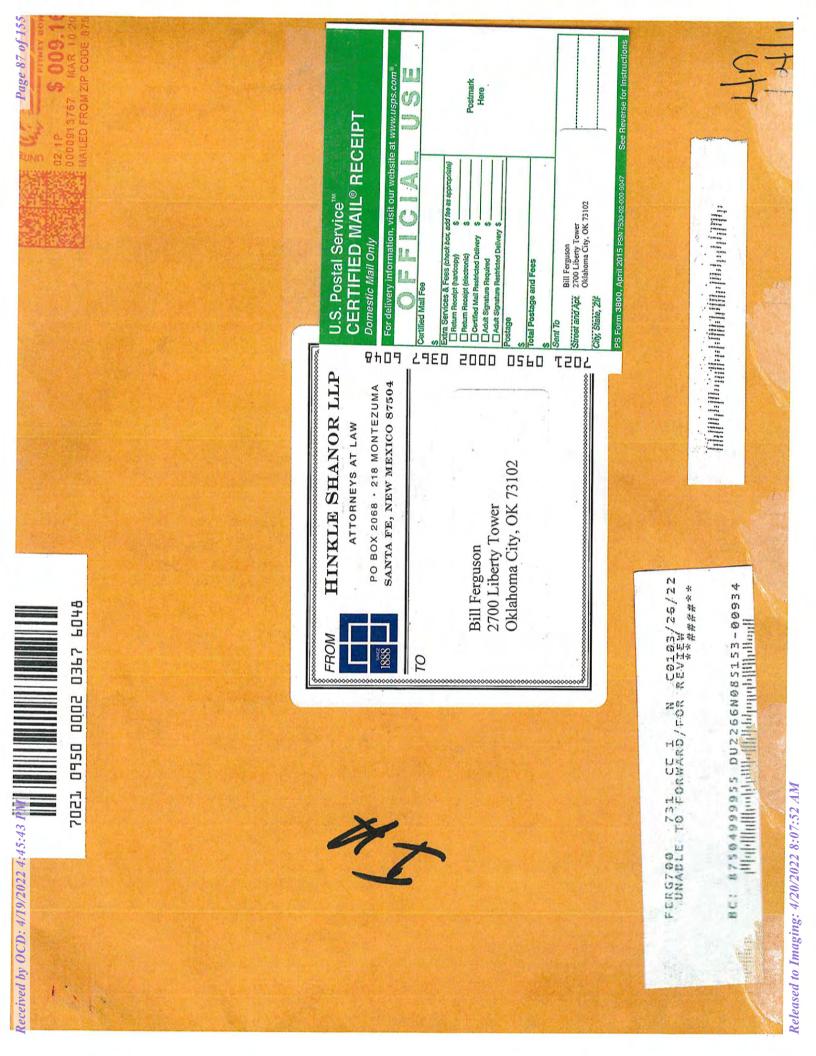




U.S. Postal Service[™] CERTIFIED MAIL[®] RECEIPT Domestic Mail Only LE04 For delivery information, visit our website at www.usps.com® 62 ()and the 100 1367 Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy)
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 S
 Adult Signature Restricted Delivery 2000 Postmark Here 7021 0950 Postage \$ Total Postage and Fees Sent To Galkay, a joint venture 2 Graylyn Place Winston-Salem, NC 27106 Street and A City, State, . PS Form 3800, April 2015 PSN 7530-02-000-9043 e Reverse for Instructions

Page 85 of 155









FAQs >

USPS Tracking[®]

Track Another Package +

Tracking Number: 70210950000203676079

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

USPS Tracking Plus[®] Available V

Reminder to Schedule Redelivery of your item before April 27, 2022 Schedule Redelivery V Text & Email Updates

Schedule Redelivery

Tracking History

Reminder to Schedule Redelivery of your item before April 27, 2022

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

April 13, 2022, 7:36 am Available for Pickup SANTA FE, NM 87504

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Remove X

April 13, 2022, 7:28 am Out for Delivery SANTA FE, NM 87501

April 13, 2022, 7:17 am Arrived at Post Office SANTA FE, NM 87501

April 12, 2022 In Transit to Next Facility

April 9, 2022, 3:53 pm Arrived at USPS Regional Facility PHOENIX AZ DISTRIBUTION CENTER ANNEX

March 28, 2022, 9:14 am Forward Expired TUCSON, AZ 85718

March 27, 2022, 1:08 am Departed USPS Regional Facility TUCSON AZ DISTRIBUTION CENTER

March 26, 2022, 5:06 pm Arrived at USPS Regional Facility TUCSON AZ DISTRIBUTION CENTER

March 24, 2022, 8:54 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 22, 2022, 4:44 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

March 21, 2022, 7:49 pm Departed USPS Regional Facility PHOENIX AZ DISTRIBUTION CENTER ANNEX March 19, 2022, 9:13 pm Arrived at USPS Regional Facility PHOENIX AZ DISTRIBUTION CENTER ANNEX

March 14, 2022, 9:41 am Forward Expired TUCSON, AZ 85718

March 14, 2022, 6:58 am Out for Delivery TUCSON, AZ 85718

March 14, 2022, 6:47 am Arrived at Post Office TUCSON, AZ 85718

March 13, 2022, 4:48 am Departed USPS Regional Facility TUCSON AZ DISTRIBUTION CENTER

March 12, 2022, 2:29 pm Arrived at USPS Regional Origin Facility TUCSON AZ DISTRIBUTION CENTER

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS Tracking Plus®

Product Information



Tracking Number: 70210950000203670053

Your item was picked up at the post office at 11:19 am on March 22, 2022 in SOUTHLAKE, TX 76092.

USPS Tracking Plus[®] Available V

Order Delivered, Individual Picked Up at Post Office

March 22, 2022 at 11:19 am SOUTHLAKE, TX 76092

Get Updates 🗸

Text & Email Updates

Tracking History

March 22, 2022, 11:19 am Delivered, Individual Picked Up at Post Office SOUTHLAKE, TX 76092 Your item was picked up at the post office at 11:19 am on March 22, 2022 in SOUTHLAKE, TX 76092.

Remove X

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Reminder to Schedule Redelivery of your item

March 14, 2022, 11:50 am Available for Pickup SOUTHLAKE, TX 76092

March 13, 2022, 5:00 am Departed USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER

March 12, 2022, 9:10 am Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER

March 11, 2022 In Transit to Next Facility

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS Tracking Plus®

Feedback

\checkmark

Product Information

See Less 🔨

Tracking Number: 70210950000203676024

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus[®] Available \checkmark

Reminder to Schedule Redelivery of your item

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Text & Email Updates

Tracking History

Reminder to Schedule Redelivery of your item This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

March 14, 2022, 1:02 pm Notice Left (No Authorized Recipient Available) HILTON HEAD ISLAND, SC 29928

March 13, 2022, 4:31 pm Departed USPS Regional Facility CHARLESTON SC PROCESSING CENTER Remove X

Feedback

Recained by OGD: 4/19/2022 4:45:43 PM

Feedback

March 13, 2022, 1:35 am Arrived at USPS Regional Facility CHARLESTON SC PROCESSING CENTER

March 12, 2022 In Transit to Next Facility

March 10, 2022, 10:56 pm Departed USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS Tracking Plus®

Product Information

See Less 🔨

Tracking Number: 70210950000203670022

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility Rottins://pols thanging/39/20/202050000203670053%... 7/24

Page 97 of 155

USPS Tracking Plus[®] Available \checkmark

In Transit to Next Facility

April 13, 2022

Get Updates 🗸

Text & Email Updates

Tracking History

April 13, 2022 In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

April 9, 2022, 7:16 am Departed USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

April 8, 2022, 10:23 am Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

March 30, 2022, 5:07 pm Unclaimed/Being Returned to Sender ROUND ROCK, TX 78664

Reminder to Schedule Redelivery of your item

March 15, 2022, 10:27 am Notice Left (No Authorized Recipient Available) ROUND ROCK, TX 78664 Feedback

Recained by OGD: 4/19/2022 4:45:43 PM

Feedback

March 15, 2022, 2:17 am Departed USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER

March 13, 2022, 10:33 am Arrived at USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS Tracking	Plus®
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Product Information

See Less 🔨

Tracking Number: 70210950000203676109

Remove X

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USPS Tracking Plus[®] Available V

Insufficient Address

March 21, 2022 at 9:59 am NEW YORK, NY 10005

Get Updates 🗸

See More 🗸

Tracking Number: 70210950000203676123

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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In Transit to Next Facility

April 13, 2022

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Tracking History

April 13, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Remove X

Feedback



Recained by OGD: 4/19/2022 4:45:43 PM

April 9, 2022, 3:00 am Arrived at USPS Regional Facility COLORADO SPRINGS CO DISTRIBUTION CENTER

April 6, 2022, 11:56 am Unclaimed/Being Returned to Sender WICHITA, KS 67208

Reminder to Schedule Redelivery of your item

March 14, 2022, 6:25 pm Available for Pickup WICHITA, KS 67208

March 14, 2022, 11:22 am Notice Left (No Authorized Recipient Available) WICHITA, KS 67218

March 12, 2022, 8:05 pm Departed USPS Regional Facility WICHITA KS DISTRIBUTION CENTER

March 12, 2022, 9:59 am Arrived at USPS Regional Facility WICHITA KS DISTRIBUTION CENTER

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

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March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS Tracking Plus®

Product Information

See Less A

Tracking Number: 70210950000203676178

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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In Transit to Next Facility

March 16, 2022

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Text & Email Updates

Tracking History

March 16, 2022 In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Recained by OGD: 4/19/2022 4:45:43 PM

Feedback

March 12, 2022, 8:44 pm Departed USPS Regional Facility WICHITA KS DISTRIBUTION CENTER

March 12, 2022, 9:59 am Arrived at USPS Regional Facility WICHITA KS DISTRIBUTION CENTER

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 9:04 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS	Tracking	Plus ®
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Product Information

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Tracking Number: 70210950000203676093

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USPS Tracking Plus[®] Available V

Solution Delivered, Left with Individual

March 15, 2022 at 12:39 pm ALTADENA, CA 91001

Get Updates 🗸

Text & Email Updates

Tracking History

March 15, 2022, 12:39 pm Delivered, Left with Individual ALTADENA, CA 91001 Your item was delivered to an individual at the address at 12:39 pm on March 15, 2022 in ALTADENA, CA 91001.

March 15, 2022, 7:16 am Out for Delivery ALTADENA, CA 91001

March 15, 2022, 7:05 am Arrived at Post Office ALTADENA, CA 91001

March 14, 2022 In Transit to Next Facility

March 12, 2022, 2:19 pm Arrived at USPS Regional Facility VAN NUYS CA DISTRIBUTION CENTER

March 12, 2022, 6:32 am Arrived at USPS Regional Facility

Feedback

Remove X

SANTA CLARITA CA DISTRIBUTION CENTER

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less 🔨

Tracking Number: 70210950000203675935

Your item has been delivered and is available at a PO Box at 10:50 am on March 15, 2022 in HOUSTON, TX 77079.

USPS Tracking $Plus^{®}$ Available \checkmark

Solution Delivered, PO Box

March 15, 2022 at 10:50 am HOUSTON, TX 77079

Get Updates 🗸

Text & Email Updates

Tracking History

March 15, 2022, 10:50 am Delivered, PO Box HOUSTON, TX 77079 Your item has been delivered and is available at a PO Box at 10:50 am on March 15, 2022 in HOUSTON, TX 77079.

March 14, 2022, 2:01 am Departed USPS Regional Facility NORTH HOUSTON TX DISTRIBUTION CENTER

March 12, 2022, 4:21 pm Arrived at USPS Regional Facility NORTH HOUSTON TX DISTRIBUTION CENTER

March 11, 2022 In Transit to Next Facility

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS Tracking Plus®

Feedback

Product Information

See Less 🔨

Tracking Number: 70210950000203676147

Your item has been delivered to an agent for final delivery in PITTSBORO, NC 27312 on March 14, 2022 at 12:12 pm.

USPS Tracking Plus[®] Available \checkmark

Oblivered to Agent for Final Delivery	
March 14, 2022 at 12:12 pm PITTSBORO, NC 27312	
Get Updates 🗸	
Text & Email Updates	
Tracking History	

March 14, 2022, 12:12 pm Delivered to Agent for Final Delivery PITTSBORO, NC 27312 Your item has been delivered to an agent for final delivery in PITTSBORO, NC 27312 on March 14, 2022 at 12:12 pm.

March 14, 2022, 9:48 am Out for Delivery PITTSBORO, NC 27312 Remove X

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Feedback

March 14, 2022, 9:37 am Arrived at Post Office PITTSBORO, NC 27312

March 13, 2022, 1:15 am Departed USPS Regional Facility GREENSBORO NC DISTRIBUTION CENTER

March 12, 2022, 8:26 am Arrived at USPS Regional Facility GREENSBORO NC DISTRIBUTION CENTER

March 11, 2022 In Transit to Next Facility

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS Tracking Plus®

Product Information

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Remove X

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Tracking Number: 70210950000203676154

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking $Plus^{®}$ Available \checkmark

In Transit to Next Facility

March 16, 2022

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Text & Email Updates

Tracking History

March 16, 2022 In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

March 12, 2022, 8:44 pm Departed USPS Regional Facility WICHITA KS DISTRIBUTION CENTER

March 12, 2022, 9:59 am Arrived at USPS Regional Facility WICHITA KS DISTRIBUTION CENTER

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

Feedback

Remove X

	rrived at USPS Origin Facility	
BUQUERQUE, NM 87 101	LBUQUERQUE, NM 87101	

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS Tracking Plus®

Product Information

See Less 🔨

Tracking Number: 70210950000203675980

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

USPS Tracking $Plus^{®}$ Available \checkmark

Reminder to Schedule Redelivery of your item before April 27, 2022

Schedule Redelivery \checkmark

Schedule Redelivery

Tracking History

Reminder to Schedule Redelivery of your item before April 27, 2022 This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

April 13, 2022, 7:39 am Notice Left (No Authorized Recipient Available) COLEMAN, TX 76834

April 13, 2022, 7:38 am Arrived at Post Office COLEMAN, TX 76834

April 13, 2022, 12:09 am Departed USPS Regional Destination Facility ABILENE TX DISTRIBUTION CENTER

April 11, 2022, 2:36 pm Forwarded COLEMAN, TX

March 14, 2022 In Transit to Next Facility

March 14, 2022, 12:37 pm Forwarded COLEMAN, TX

March 14, 2022, 7:53 am Out for Delivery COLEMAN, TX 76834 Feedback



Feedback

March 14, 2022, 7:42 am Arrived at Post Office COLEMAN, TX 76834

March 13, 2022, 8:46 pm Arrived at USPS Regional Facility ABILENE TX DISTRIBUTION CENTER

March 12, 2022, 11:21 pm Departed USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER

March 12, 2022, 5:20 pm Arrived at USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

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Product Information

See Less 🔨

Page 112 of 155

Tracking Number: 70210950000203676031

Your item has been delivered to an agent for final delivery in WINSTON SALEM, NC 27106 on March 15, 2022 at 1:56 pm.

USPS Tracking $Plus^{®}$ Available \checkmark

Or Control Co

March 15, 2022 at 1:56 pm WINSTON SALEM, NC 27106

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Tracking History

March 15, 2022, 1:56 pm Delivered to Agent for Final Delivery WINSTON SALEM, NC 27106 Your item has been delivered to an agent for final delivery in WINSTON SALEM, NC 27106 on March 15, 2022 at 1:56 pm.

March 14, 2022, 8:41 pm Departed USPS Regional Facility GREENSBORO NC DISTRIBUTION CENTER

March 12, 2022, 8:26 am Arrived at USPS Regional Facility GREENSBORO NC DISTRIBUTION CENTER Remove \mathbf{X}

Feedback

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Feedback

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March 11, 2022 In Transit to Next Facility

March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

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Product Information

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Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs



HINKLE SHANOR LLP

ATTORNEYS AT LAW PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

April 1, 2022

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22693, 22695, 22694, 22692, 22691, 22690, 22689, 22671, 22670, 22669 - Applications of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC Case No. 22692 Exhibit C-3

Enclosure

Received by OCD: 4/19/2022 4:45:43 PM

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 67109 505-858-8320 (FAX) 505-858-8321

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Harvey S. Apple and wife, Carolyn Apple 801 Mann Avenue Artesia, NM 88210	04/01/22	04/08/11
Baber Well Servicing Co. PO Box 1772 Hobbs, NM 88241	04/01/22	04/11/22
Estate of Maylon S. Baker 2405 W. Indiana Ave Midland, TX 79701	04/01/22	04/11/22
BCRK 2004 Wyckham Place Norman, OK 73072	04/01/22	04/11/22
CMP Viva LP 600 Travis St, Suite 7200 Houston, TX 77002	04/01/22	04/11/22
Estate of J.M. Dunbar & Amanda P. Dunbar Attn: Neil Dunbar 724 Ridgeside Dr Golden, CO 80401	04/01/22	04/11/22
Virginia K. Edelson 25 Seminole Circle West Hartford, CT 06117	04/01/22	No return received, USPS status: Addressee Unknown – Returned to Sender on 4/7/22
Sylvia K. Gibbs 1801 LaVaca Austin, TX 78701	04/01/22	

Colgate Operating, LLC Case No. 22692 Exhibit C-4

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

D. Lloyd Henderson 332 San Saba St. Meadowlake, TX 78654	04/01/22	04/11/22
Sharron Wolfenbarger Jones 8207 NE Ward Rd Vancouver, WA 98682	04/01/22	
John D. Keslar Box 13 Oxford, NE 68967	04/01/22	No return received, USPS status: Delivered, Individual Picked Up at Post Office 4/18/22
Karl F. Koch 14140 Bruan Rd Golden, CO 80401	04/01/22	
Heirs of George A. Lauck and wife, Molly Lauck 151 Vernal Dr. Alamo, CA 94507	04/01/22	04/04/22
Estate of Gisella Olivero P.O. Box 3372 Pinnacle, CA 93650	04/01/22	
Estate of Gisella Olivero 6050 N. Marks, #137 Fresno, CA 93711	04/01/22	4/18/22
Frank J. Pisor, Jr. 11126 S Orange Ave Fresno, CA 93725	04/01/22	
SMAC Oil Limited Partnership PO Box 4190 Scottsdale, AZ 85253	04/01/22	4/18/22

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

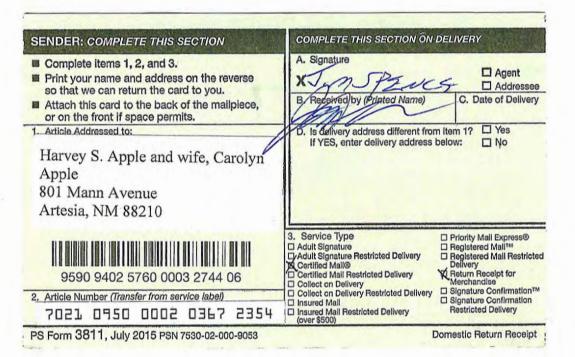
APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

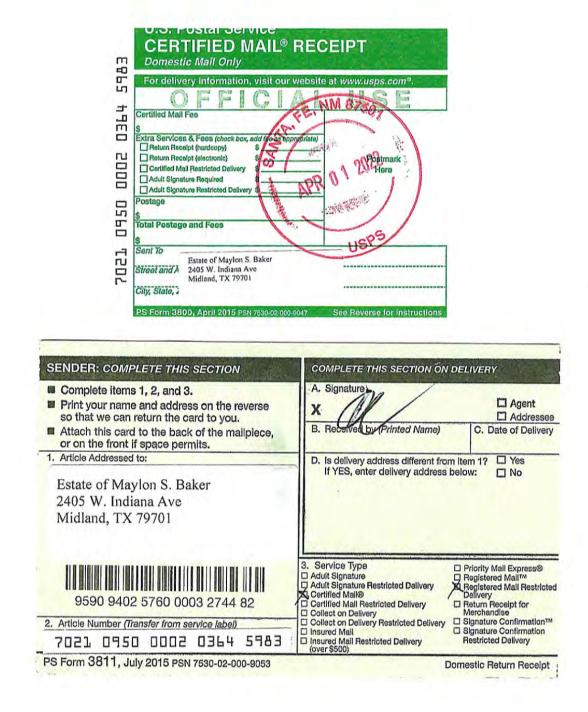
Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

Bill Smithton 3415 Lakside Lane Woodward, OK 73801	04/01/22	No return received, USPS status: Out for Delivery 4/13/22
George W. Strake, Jr. 712 Main St, Suite 3300 Houston, TX 77002	04/01/22	04/11/22
Catherine F. Sweeney P.O. Box 8248 Santa Fe, NM 87504	04/01/22	
Estate of Ralph E. Williamson c/o Elizabeth Anne Williamson P.O. Box 50498 Austin, TX 78763	04/01/22	04/11/22

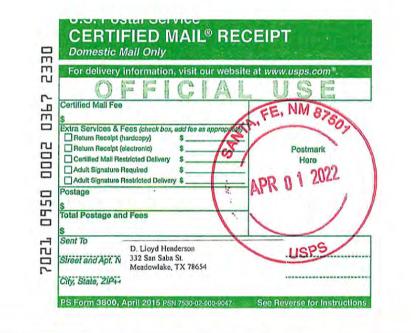


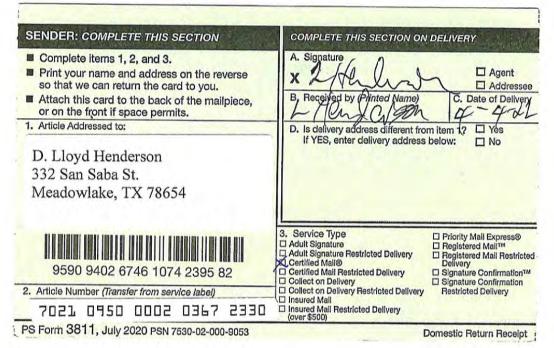








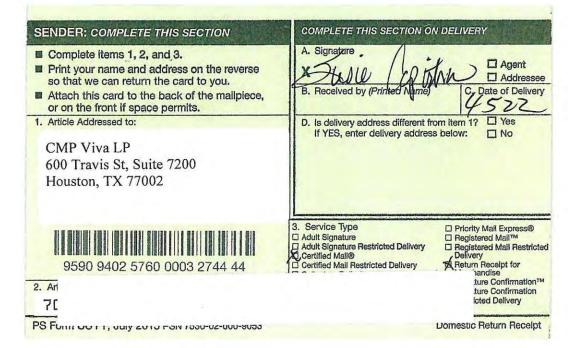




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0450	Total Postage and Fees
	\$ Sent To
	Estate of Ralph E. Williamson USPS
7021	Street and, c/o Elizabeth Anne Williamson P.O. Box 50498
	Austin, TX 78763

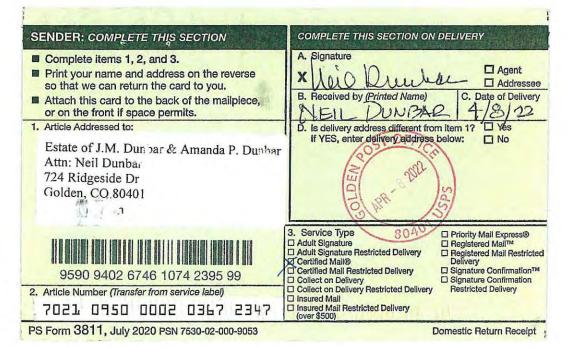






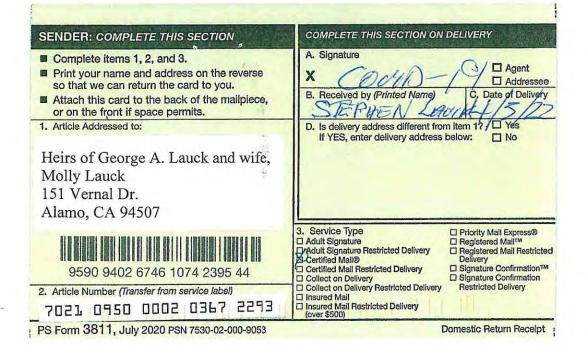
Received by OCD: 4/19/2022 4:45:43 PM



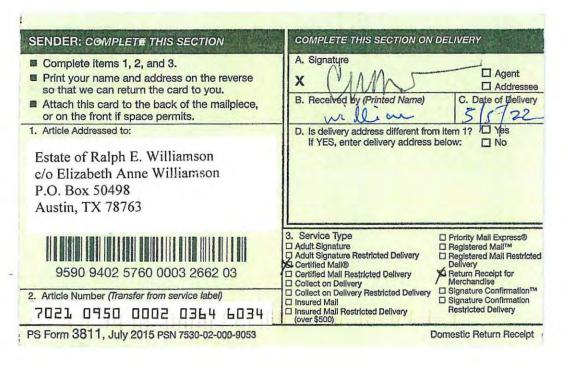


Released to Imaging: 4/20/2022 8:07:52 AM







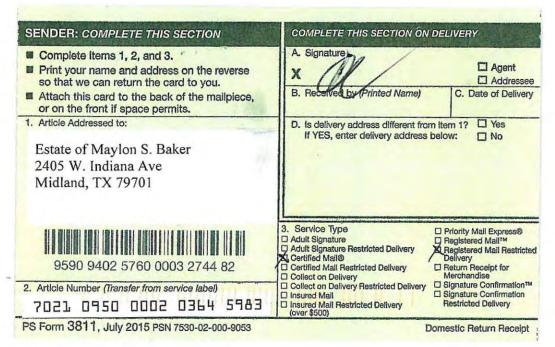




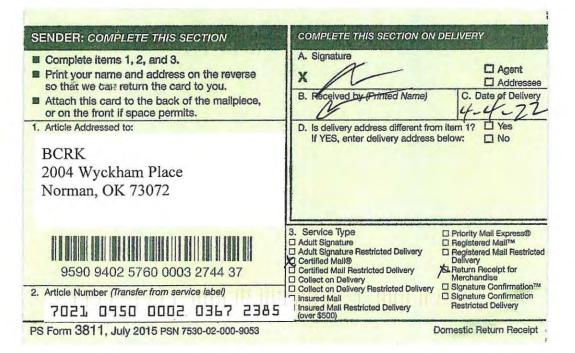


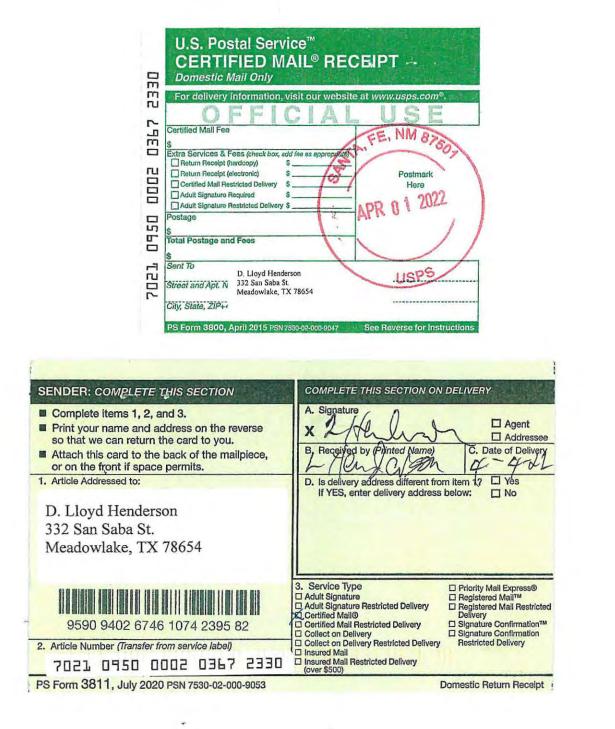
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Harvey S. Apple and wife, Carolyn Apple 801 Mann Avenue Artesia, NM 88210 	A. Signature
9590 9402 5760 0003 2744 06 2. Article Number (<i>Transfer from service label</i>) 7021 0950 0002 0367 2354	3. Service Type □ Priority Mail Express® Adult Signature □ Registered Mail™ C/Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Receipt for □ Collect on Delivery □ Signature Confirmation™ □ Insured Mail □ Insured Mail Restricted Delivery □ Insured Mail □ Insured Mail
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



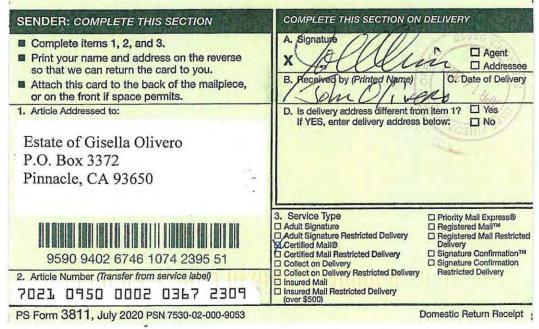


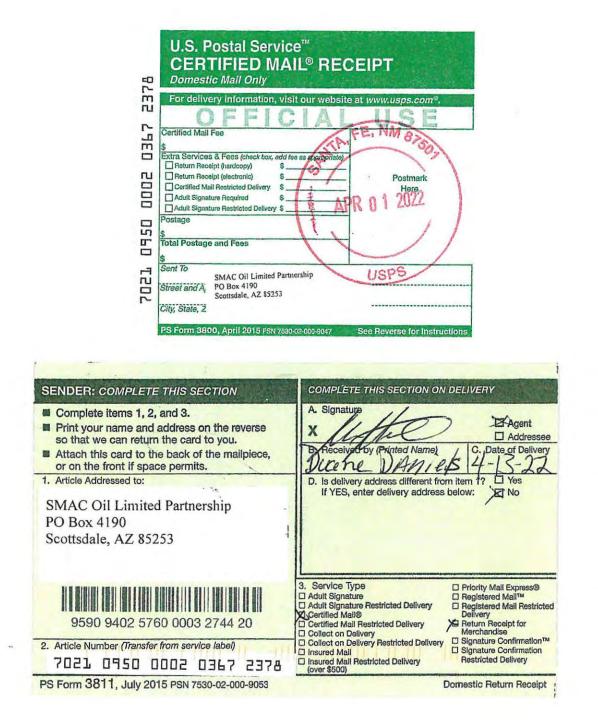
























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Track Another Package +

Tracking Number: 70210950000203646010

Your item is out for delivery on April 15, 2022 at 6:12 am in GARLAND, TX 75041.

USPS Tracking $Plus^{ extsf{B}}$ Available \checkmark

Out for Delivery

April 15, 2022 at 6:12 am GARLAND, TX 75041

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Text & Email	Updates
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Tracking History

April 15, 2022, 6:12 am Out for Delivery GARLAND, TX 75041 Your item is out for delivery on April 15, 2022 at 6:12 am in GARLAND, TX 75041.

April 15, 2022, 6:11 am Departed USPS Facility GARLAND, TX 75041

April 15, 2022, 6:11 am Arrived at USPS Facility Feedback

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GARLAND, TX 75041

April 15, 2022, 6:01 am Arrived at Post Office GARLAND, TX 75041

April 15, 2022, 2:39 am Departed USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

April 13, 2022, 12:41 pm Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

April 11, 2022 In Transit to Next Facility

April 7, 2022, 8:22 am Departed USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

April 4, 2022, 8:44 am Addressee Unknown WOODWARD, OK 73801

April 3, 2022, 1:28 pm Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

3

Recained by OGD: 4/19/2022 4:45:43 PM

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Page 138 of 155

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Tracking Number: 70210950000203645952

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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In Transit to Next Facility

April 18, 2022

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Tracking History

April 18, 2022 In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

April 16, 2022, 8:57 pm Arrived at USPS Regional Facility PHOENIX AZ DISTRIBUTION CENTER ANNEX Feedback

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Remove X

April 5, 2022, 11:02 am Vacant SANTA FE, NM 87501

April 5, 2022, 7:29 am Available for Pickup SANTA FE, NM 87504

April 5, 2022, 6:44 am Arrived at Post Office SANTA FE, NM 87501

April 3, 2022, 2:03 am Departed USPS Facility ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Tracking Number: 70210950000203672316

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus[®] Available 🗸

Feedback

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Feedback

In Transit to Next Facility

April 7, 2022

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Tracking History

April 7, 2022

In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

April 3, 2022, 5:22 pm Departed USPS Regional Facility FRESNO CA DISTRIBUTION CENTER

April 3, 2022, 9:03 am Arrived at USPS Regional Facility FRESNO CA DISTRIBUTION CENTER

April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

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Product Information

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Rollins://www.manageng/34/20/2022fig.0/210950000203645952%...

Tracking Number: 70210950000203672323

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking $Plus^{\mathbb{R}}$ Available \checkmark

Reminder to Schedule Redelivery of your item

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Tracking History

Reminder to Schedule Redelivery of your item This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

April 4, 2022, 7:34 pm Notice Left (No Authorized Recipient Available) FRESNO, CA 93725

April 4, 2022 In Transit to Next Facility

April 3, 2022, 7:18 pm Departed USPS Regional Facility FRESNO CA DISTRIBUTION CENTER ,⁻eedback

6/16

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Remove X

Feedback

April 3, 2022, 9:03 am Arrived at USPS Regional Facility FRESNO CA DISTRIBUTION CENTER

April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Product Information

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Tracking Number: 70210950000203646003

Your item was picked up at the post office at 2:09 pm on April 18, 2022 in OXFORD, NE 68967.

USPS Tracking Plus[®] Available V

Solution Delivered, Individual Picked Up at Post Office

April 18, 2022 at 2:09 pm **OXFORD, NE 68967**

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Tracking History

April 18, 2022, 2:09 pm Delivered, Individual Picked Up at Post Office OXFORD, NE 68967 Your item was picked up at the post office at 2:09 pm on April 18, 2022 in OXFORD, NE 68967.

Reminder to Schedule Redelivery of your item

April 4, 2022, 9:50 am Available for Pickup OXFORD, NE 68967

April 4, 2022, 8:13 am Arrived at Post Office OXFORD, NE 68967

April 3, 2022, 8:52 pm Arrived at USPS Regional Facility LINCOLN NE DISTRIBUTION CENTER

April 3, 2022, 1:02 pm Departed USPS Regional Facility OMAHA NE DISTRIBUTION CENTER

April 3, 2022, 10:24 am Arrived at USPS Regional Facility OMAHA NE DISTRIBUTION CENTER

April 2, 2022 In Transit to Next Facility

April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101

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April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less 🔨

Tracking Number: 70210950000203646041	Remove X
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This is a reminder to arrange for redelivery of your item or your item will be returned to s	sender.

USPS Tracking Plus[®] Available \checkmark

Reminder to Schedule Redelivery of your item

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Tracking History

Reminder to Schedule Redelivery of your item This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

April 5, 2022, 1:33 pm Notice Left (No Authorized Recipient Available)

Feedback

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GOLDEN, CO 80401

April 4, 2022, 5:35 pm Departed USPS Regional Facility DENVER CO DISTRIBUTION CENTER

April 4, 2022, 1:45 am Arrived at USPS Regional Facility DENVER CO DISTRIBUTION CENTER

April 3, 2022 In Transit to Next Facility

April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®

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Tracking Number: 70210950000203645976

Remove X

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

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Reminder to Schedule Redelivery of your item before April 27, 2022

Schedule Redelivery \checkmark

Text & Email Updates

Schedule Redelivery

Tracking History

Reminder to Schedule Redelivery of your item before April 27, 2022

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

April 13, 2022, 7:36 am Available for Pickup SANTA FE, NM 87504

April 13, 2022, 7:28 am Out for Delivery SANTA FE, NM 87501

April 13, 2022, 7:17 am Arrived at Post Office SANTA FE, NM 87501

April 11, 2022 In Transit to Next Facility

April 7, 2022, 7:14 am Departed USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

6

April 6, 2022, 2:57 pm Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

April 4, 2022, 9:06 am Addressee Unknown AUSTIN, TX 78701

April 4, 2022, 9:06 am Forwarded AUSTIN, TX

April 3, 2022, 8:59 pm Departed USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER

April 3, 2022, 12:38 pm Arrived at USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER

April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Product Information

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Tracking Number: 70210950000203645990

This is a reminder to arrange for redelivery of your item before April 26, 2022 or your item will be returned on April 27, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

USPS Tracking Plus[®] Available \checkmark

Reminder to Schedule Redelivery of your item before April 26, 2022

Schedule Redelivery \checkmark

Text & Email Updates

Schedule Redelivery

Tracking History

Reminder to Schedule Redelivery of your item before April 26, 2022

This is a reminder to arrange for redelivery of your item before April 26, 2022 or your item will be returned on April 27, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

April 12, 2022, 7:18 am Available for Pickup SANTA FE, NM 87504

April 12, 2022, 6:59 am Arrived at Post Office SANTA FE, NM 87501

April 11, 2022 In Transit to Next Facility

Recained by OGD: 4/19/2022 4:45:43 PM

Feedback

April 7, 2022, 7:15 am Departed USPS Regional Facility SEATTLE WA DISTRIBUTION CENTER

April 6, 2022, 3:07 pm Arrived at USPS Regional Facility SEATTLE WA DISTRIBUTION CENTER

April 4, 2022, 10:23 pm Departed USPS Facility PORTLAND, OR 97215

April 4, 2022, 1:14 am Arrived at USPS Facility PORTLAND, OR 97215

April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Product Information

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Tracking Number: 70210950000203645969

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Page 150 of 155

TOUL LETT WAS TELUTION TO THE SCHOOL OF APHLET, 2022 AL 3.43 PHT IN WEST HATTI OND, OT OUT IT because the addressee was not known at the delivery address noted on the package.

USPS Tracking Plus[®] Available V

Addressee Unknown

April 7, 2022 at 5:45 pm WEST HARTFORD, CT 06117

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Tracking History

April 7, 2022, 5:45 pm Addressee Unknown WEST HARTFORD, CT 06117 Your item was returned to the sender on April 7, 2022 at 5:45 pm in WEST HARTFORD, CT 06117 because the addressee was not known at the delivery address noted on the package.

April 7, 2022, 1:42 pm Addressee Unknown WEST HARTFORD, CT 06117

April 6, 2022 In Transit to Next Facility

April 5, 2022, 8:07 pm Departed USPS Regional Facility SPRINGFIELD MA NETWORK DISTRIBUTION CENTER

April 3, 2022, 10:27 am Arrived at USPS Regional Facility SPRINGFIELD MA NETWORK DISTRIBUTION CENTER

April 1, 2022, 9:39 pm **Departed USPS Facility** Feedback

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ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

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Go to our FAQs section to find answers to your tracking questions.

FAQs

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005203172 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/06/2022

Legal Clerk

Subscribed and sworn before me this April 6, 2022:



State of WI, County of Brown NOTARY PUBLIC

1-7-27

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005203172 PO #: Case No. 22692 # of Affidavits1

This is not an invoice

This is to notify all interested parties, including Dome Petro-leum Corp.; Dorchester Exploration, Inc.; Kedco Manage-ment Corporation; Ensource, Inc.; Myrlene Mannschreck, Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declara-tion of Trust dated August 8, 1992; Paul Umbarger, Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Ger-ald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lil-lie Costanzo Trust fb/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Granmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oll, LLC; Charles Eugene Cooper Trust; Dorsar In-vestment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean, Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oll & Gas Company. Inc: Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2005 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abejane Masterson Bates; Lawrence O. Price; W-es-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Fisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heris of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Linnit-ed P wells ("Wells"): Uluru 35 Fed State Com 124H to be horizon-tally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 35 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36, and Uluru 35 Fed State Com 134H to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 34 to a bottom hole loca-tion in the SE/4SE/4 (Unit P) of Section 36. Also to be consid-ered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico. Mexico

#5203172, Current Argus, April 6, 2022

Colgate Operating, LLC Case No. 22692 Exhibit C-5 Affidavit of Publication Ad # 0005175260 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/18/2022

Legal Clerk

Subscribed and sworn before me this March 18, 2022:

State of WI, County of Brown NOTARY PUBLIC

7 25

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005175260 PO #: 22692-124h-134h # αf Affidavits1

This is not an invoice

Released to Imaging: 4/20/2022 8:07:52 AM

This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Trustee(s) of the Alice G. Davis Trust under Declara-tion of Trust dated August 8, 1992; Paul Umbarger; Zo-fia Umbarger; Galkay; Bill Ferguson; John G. Rotovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombre-ro Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. C. Cranmer and Russell B. Granmer, Trustees of the Russell B. Cranmer Irrevoca-ble Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Decret Investment Company; Richard S. Coulter and Camilla Coulter, Trust-ges of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co--Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Explora-tion Company; Chevron Oil Gas Company, Chevron On & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Largiere Mostor Turtho of Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Louiseas O, Brite Wer Tau Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted on an application submitted by Colgate Operating, LLC (Case No. 22692). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022 beginning 18:15 a m 2022, beginning at 8:15 a.m. To participate in the elec-tronic hearing, see the in-structions posted on the OCD Hearings website for that date: http://www.emnr d.state.nm.us/OCD/hearings html Anglisact aceling for d.state.nm.us/OCD/hearings .html. Applicant applies for an order pooling all uncom-mitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the fol-lowing wells ("Wells"): Uluru 35 Fed State Com

Page 155 of 155

Izen to be nonzontany uniled from a surface hole location in the SW/4SW/4 (Unit M) of Section 35 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36, and Uluru 35 Fed State Com 134H to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 34 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36, Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico. #5175260, Current Argus, March 18, 2022 •