# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

**CASE NOS. 22695** 

## **EXHIBIT INDEX**

Compulsory Pooling Checklist for Case No. 22695

Exhibit A		Self-Affirmed Statement of Mark Hadjik			
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	A-2	C102s for Wells			
	A-3	Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled			
	A-4	Sample Well Proposal Letter and AFEs			
	A-5	Chronology of Contact			
Exhibi	t B	Self-Affirmed Statement of David DaGian for Case No. 22695			
	B-1	Regional Locator Map			
	B-2	Cross-Section Locator Map			
	B-3	Third Bone Spring – Structure Map			
	B-4	Structural Cross-Section			
	B-5	Stratigraphic Cross-Section			
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Exhibi	t C	Affidavit of Dana S. Hardy			
	C-1	Sample Notice Letter to All Interested Parties			

C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts
C-3	Sample Notice Letter to All Overriding Royalty Interest Owners
C-4	Chart of Notice to All Overriding Royalty Interest Owners and Certified Mail Receipts
C-5	Sample Notice Letter of Overlapping Spacing Unit
C-6	Affidavits of Publication for March 18, 2022 and April 6, 2022

#### COMPULSORY POOLING APPLICATION CHECKLIST ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS 22695 Case No.: 4/21/2022 **Hearing Date:** Applicant Colgate Operating, LLC 371449 Designated Operator & OGRID Applicant's Counsel Hinkle Shanor LLP Case Title Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico Entries of Appearance/Intervenors N/A Well Family Uluru Formation/Pool Formation Name(s) or Vertical Extent **Bone Spring** Primary Product (Oil or Gas) Oil Pooling this vertical extent **Bone Spring** Pool Name and Pool Code Winchester, Bone Spring (65010) Well Location Setback Rules Statewide Spacing Unit Size 320-acre Spacing Unit Type (Horizontal/Vertical) Horizontal Size (Acres) 320-acre **Building Blocks** quarter-quarter Orientation Laydown Description: TRS/County N/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico Standard Horizontal Well Spacing Unit (Y/N), If No, Yes describe Other Situations Depth Severance: Y/N. If yes, description The Unit will partially overlap with the spacing unit for the Winchester 36 B2LI State 1H well (API No. 30-015-42606) which is dedicated to the N/2 S/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 30-015-30399). Proximity Tracts: If yes, description No Proximity Defining Well: if yes, description N/A Well(s) Name & API (if assigned), surface and bottom hole Add wells as needed ocation, footages, completion target, orientation, ompletion status (standard or non-standard) Well #1 Uluru 35 Fed State Com 133H (API # pending) SHL: 2572' FNL, 340' FEL (Unit H) of Section 34, T19S-R28E BHL: 1650' FSL & 10' FEL (Unit I) of Section 36, T19S-R28E Completion Target: Bone Spring (Approximately 8647' TVD) Completion status: Standard orizontal Well First and Last Take Points Exhibit A-2 ompletion Target (Formation, TVD and MD) Exhibit A-4 FE Capex and Operating Costs 8.000 illing Supervision/Month \$ roduction Supervision/Month \$ 800

Exhibit A

2000/

stification for Supervision Costs

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Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
	and a Arrange Are
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2, C-4
Proof of Published Notice of Hearing (10 days before	
hearing)	Exhibit C-6
Ownership Determination	
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
oinder	
Sample Copy of Proposal Letter	Exhibit A-4
ist of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
	2.07.7.2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
iummary (including special considerations)	Exhibit B
pacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Nell Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
orms, Figures and Tables	
C-102	Exhibit A-2
racts	Exhibit A-3
iummary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Vell Bore Location Map	Exhibit B-1
tructure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
rinted Name (Attorney or Party Representative):	Dana S. Hardy
igned Name (Attorney or Party Representative):	/s/ Dana S. Hardy
ighed Name (Attorney of Faity Representative).	4/19/2022
	4/19/2022

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

**CASE NO. 22695** 

# SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. A copy of Colgate's application and proposed hearing notice is attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

#### 4. In Case No. 22695:

a. Colgate applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Winchester; Bone Spring Pool (Code 65010) in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,673' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

Colgate Operating, LLC Case No. 22695 Exhibit A

- b. The Unit will be dedicated to the Uluru 35 Fed State Com 133H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 36.
- c. The Unit will partially overlap with the spacing unit for the Winchester 36 B2LI State 1H well (API No. 30-015-42606) which is dedicated to the N/2S/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,673' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399).
- 5. The completed interval of the Well will be orthodox.
- 6. **Exhibit A-2** contains the C-102 for the Well.
- 7. **Exhibit A-3** contains a plat that identifies ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, unit recapitulations, and the interests Colgate seeks to pool highlighted in yellow. It also identifies any unlocatable parties.
- 8. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 9. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

10. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the chronology of contact described in **Exhibit** 

A-5.

11. Colgate requests overhead and administrative rates of \$8,000 per month while the

Well is being drilled and \$800 per month while the Well is producing. These rates are fair and are

comparable to the rates charged by Colgate and other operators in the vicinity.

12. The attached exhibits were either prepared by me or under my supervision or were

compiled from company business records.

13. In my opinion, the granting of Colgate's application would serve the interests of

conservation, the protection of correlative rights, and the prevention of waste.

14. I understand this Self-Affirmed Statement will be used as written testimony in the

subject case. I affirm that my testimony in paragraphs 1 through 13 above is true and correct and

is made under penalty of perjury under the laws of the State of New Mexico. My testimony is

made as of the date next to my signature below.

<u>/s/ Mark Hajdik</u> Mark Hajdik 4/19/21

Date

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

**CASE NO.** 22695

### <u>APPLICATION</u>

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Uluru 35 Fed State Com 133H** well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 36.
  - 3. The completed interval of the Well will be orthodox.
- 4. The Unit will partially overlap with the spacing unit for the Winchester 36 B2LI State 1H well (API No. 30-015-42606) which is dedicated to the N/2S/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation.
- 5. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399).

Colgate Operating, LLC Case No. 22695 Exhibit A-1

- 6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Approving an overlapping 320-acre horizontal spacing unit in the Third Bone Spring interval of the Bone Spring formation;
- B. Pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
   Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

# Respectfully submitted,

### HINKLE SHANOR LLP

# /s/ Dana S. Hardy

Dana S. Hardy
Michael Rodriguez
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
mrodriguez@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 133H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 B2LI State 1H well (API No. 30-015-42606) which is dedicated to the N/2S/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		
		65010	SPRING	
4 Property Code		5 Pi	6 Well Number	
		ULURU 3:	133H	
7 OGRID No.		8 O	9 Elevation	
371449		COLGA	TE ENERGY LLC	3311'

<sup>10</sup> Surface Location

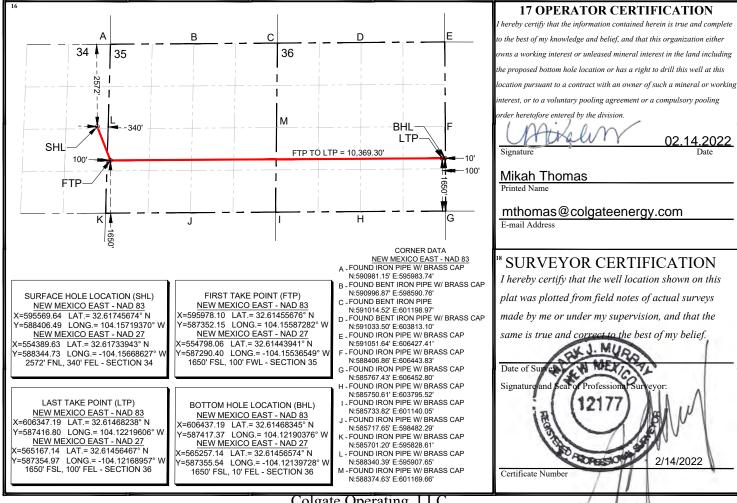
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	34	19-S	28-E		2572'	NORTH	340'	EAST	EDDY
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

 I
 36
 19-S
 28-E
 1650'
 SOUTH
 10'
 EAST
 EDDY

 12 Dedicated Acres
 13 Joint or Infill
 14 Consolidation Code
 15 Order No.

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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Colgate Operating, LLC Case No. 22695
Exhibit A-2

Received by OCD: 4/19/2022 5:20:24 PM

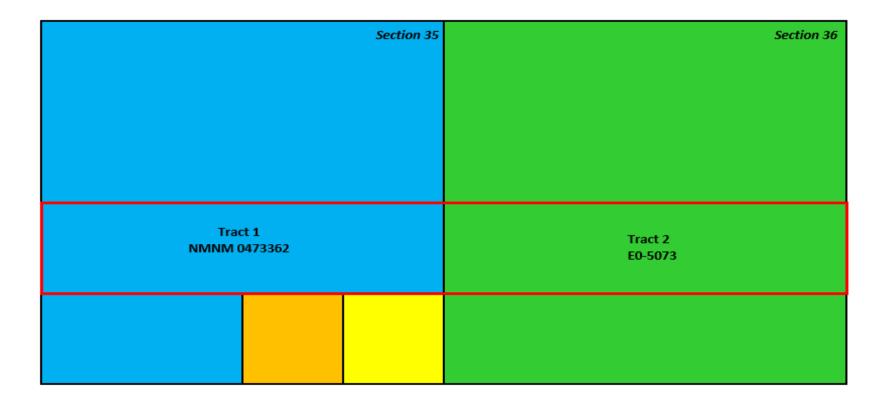
ULURU 35 FED STATE COM 133H (N/2S/2 Sec 35 & 36 Bone Spring) Case No. 22695						
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST		
Colgate Production, LLC	82.0447%	262.543	1, 2	Operator		
Harvard Exploration Company	2.3438%	7.5	1	Yes		
Michael Harrison Moore, Trustee of the Michael Harrison	1.6113%	5.15625	1	Yes		
Richard Lyons Moore, Trustee of the Richard Lyons Moore 2006 Trust under the Third Amendment and Restatement of the Moore Revocable Trust Agreement dated December 15, 1998	1.6113%	5.15625	1	Yes		
Lawrence O. Price (Unlocatable)	1.6663%	5.33203	1	Yes		
EnPlat III, LLC	1.5625%	5	1	Yes		
Charles Eugene Cooper and DeAnn Hutson, Co-Trustees of the Charles Eugene Cooper Trust	1.1719%	3.75	1	Yes		
Cheron Oil & Gas Company, Inc.	0.9521%	3.04688	1	No		
Dorsar Investment Company	0.5859%	1.87501	1	Yes		
Abbejane Masterson Bates	0.5859%	1.875	1	No		
JCJ Investments, LLC	0.5859%	1.875	1	No		
Krista Alicen Stephenson, Trustee of the Krista Alicen Stephenson Trust	0.5859%	1.875	1	No		
Harry M. Frank, Jr.	0.5859%	1.875	1	Yes		
Mallory L. Miller, Jr.	0.4036%	1.29167	1	No		
Patricia Louis Miller	0.4036%	1.29167	1	Yes		
Paul Burke Miller	0.4036%	1.29167	1	Yes		
Virginia B. Dean	0.4492%	1.4375	1	Yes		
Virginia B. Dean, Clinton H. Dean, Jr., and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust	0.4492%	1.4375	1	Yes		
Clinton H. Dean, Jr.	0.2995%	0.95834	1	Yes		
Michael C. Dean	0.2995%	0.95834	1	Yes		
Robert R. Dean	0.2995%	0.95834	1	Yes		
John B. Meaders	0.2930%	0.9375	1	Yes		

Colgate Operating, LLC Case No. 22695 Exhibit A-3

Pregler Oil Company, LLC	0.2197%	0.70312	1	Yes
Beaird Mineral Interest, LP	0.5859%	1.87499	1	No
	100%	320		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1	Yes
Estate of JC Williamson	None	None	1	Yes
Oxy USA Inc.	None	None	1	Yes
Mewbourne Oil Company	None	None	2	Yes

# **Uluru 35 Fed State Com Tract Details**



ORRI Owners
Colgate Royalties, LP
Duane D. Anderson, as his separate property
Mark and Paula McClellan, husband and wife
Ross and Kandace McClellan, husband and wife
Frank J. Pisor, Jr., as his separate property
EnPlat III, LLC
George W. Strake, Jr., marital status unknown
SMAC Oil Limited Partnership
CMP Viva LP
Catherine F. Sweeney, separate property
BCRK, an Oklahoma Limited Partnership
ExxonMobil Corporation
Red Rock Royalty Limited Partnership
Virginia K. Edelson, Trustee
Laura K. Gibbs
Elsie F. Henderson, separate property
Maylon S. Baker, marital status unknown
Sharron Wolfenbarger Jones, separate property
John D. Keslar, separate property
David R. Conley, marital status unknown
R.N. Hillin, marital status unknown
Marsha Cope Huie, for the Estate of Ralph E. Williamson
Karl F. Koch, marital status unknown



February 4, 2022 Via Certified Mail

Dome Petroleum Corp. ATTN: Outside Operated JV PO Box 940970 Houston, TX 77094

#### **RE:** Uluru 35 Fed State Com – Well Proposals

Section 35: All, Section 36: All, T19S-R28E, Bone Spring and Wolfcamp Formation Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eleven (11) wells, the Uluru 35 Fed State Com 121H, 122H, 123H, 124H, 131H, 132H, 133H, 134H, 201H, 202H, & 203H at the following approximate locations within Township 19 South, Range 28 East:

#### 1. Uluru 35 Fed State Com 121H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 370' FNL of Section 35 FTP: 100' FWL & 370' FNL of Section 35 LTP: 100' FEL & 370' FNL of Section 35

TVD: 7,524'

TMD: Approximately 12,809'
Proration Unit: N2N2 of Section 35
Targeted Interval: 2<sup>nd</sup> Bone Spring
Total Cost: See attached AFE

### 2. Uluru 35 Fed State Com 122H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 1,889' FNL of Section 35 FTP: 100' FWL & 1,889' FNL of Section 35 LTP: 100' FEL & 1,889' FNL of Section 35

TVD: 7,524'

TMD: Approximately 12,809' Proration Unit: S2N2 of Section 35 Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

> Colgate Operating, LLC Case No. 22695 Exhibit A-4

#### Uluru 35 Fed State Com Well Proposal

#### 3. Uluru 35 Fed State Com 123H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 2,032' FSL of Section 35 FTP: 100' FWL & 2,032' FSL of Section 35

LTP: 100' FEL & 2,032' FSL of Section 35

TVD: 7,509'

TMD: Approximately 12,794' Proration Unit: N2S2 of Section 35 Targeted Interval: 2<sup>nd</sup> Bone Spring

Total Cost: See attached AFE

#### 4. Uluru 35 Fed State Com 124H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 330' FSL of Section 36 FTP: 100' FWL & 330' FSL of Section 35 LTP: 100' FEL & 330' FSL of Section 36

TVD: 7,509'

TMD: Approximately 17,794'

Proration Unit: S2S2 of Sections 35 & 36

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 5. Uluru 35 Fed State Com 131H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 990' FNL of Section 36 FTP: 100' FWL & 990' FNL of Section 35 LTP: 100' FEL & 990' FNL of Section 36

TVD: 8,662'

TMD: Approximately 18,947'

Proration Unit: N2N2 of Sections 35 & 36

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 6. Uluru 35 Fed State Com 132H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 2,310' FNL of Section 36 FTP: 100' FWL & 2,310' FNL of Section 35 LTP: 100' FEL & 2,310' FNL of Section 36

TVD: 8,662'

TMD: Approximately 18,947'

Proration Unit: S2N2 of Sections 35 & 36

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 7. Uluru 35 Fed State Com 133H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 1,650' FSL of Section 36 FTP: 100' FWL & 1,650' FSL of Section 35 LTP: 100' FEL & 1,650' FSL of Section 36

TVD: 8,647'

TMD: Approximately 18,932'

Proration Unit: N2S2 of Sections 35 & 36

Targeted Interval: 3<sup>rd</sup> Bone Spring

### Uluru 35 Fed State Com Well Proposal

Total Cost: See attached AFE

#### 8. Uluru 35 Fed State Com 134H

SHL: At a legal location in the SE/4SE/4 of Section 34

BHL: 10' FEL & 330' FSL of Section 36 FTP: 100' FWL & 330' FSL of Section 35 LTP: 100' FEL & 330' FSL of Section 36

TVD: 8,647'

TMD: Approximately 18,932'

Proration Unit: S2S2 of Sections 35 & 36

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 9. Uluru 35 Fed State Com 201H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 1,650' FNL of Section 36 FTP: 100' FWL & 1,650' FNL of Section 35 LTP: 100' FEL & 1,650' FNL of Section 36

TVD: 8,929'

TMD: Approximately 19,214' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

#### 10. Uluru 35 Fed State Com 202H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 2,310' FSL of Section 36 FTP: 100' FWL & 2,310' FSL of Section 35 LTP: 100' FEL & 2,310' FSL of Section 36

TVD: 8,929'

TMD: Approximately 19,214'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

#### 11. Uluru 35 Fed State Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 34

BHL: 10' FEL & 990' FSL of Section 36 FTP: 100' FWL & 990' FSL of Section 35 LTP: 100' FEL & 990' FSL of Section 36

TVD: 8,914'

TMD: Approximately 19,199' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

### Uluru 35 Fed State Com Well Proposal

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.357.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Mattlejelih

Mark Hajdik

Senior Staff Landman

**Enclosures** 

Uluru 35 Fed State Com Well Proposal

Well Elections: (Please indicate your responses in the spaces below)						
Well(s)	Elect to Participate	Elect to NOT Participate				
Uluru 35 Fed State Com 121H						
Uluru 35 Fed State Com 122H						
Uluru 35 Fed State Com 123H						
Uluru 35 Fed State Com 124H						
Uluru 35 Fed State Com 131H						
Uluru 35 Fed State Com 132H						
Uluru 35 Fed State Com 133H						
Uluru 35 Fed State Com 134H						
Uluru 35 Fed State Com 201H						
Uluru 35 Fed State Com 202H						
Uluru 35 Fed State Com 203H						

Company Name (	(If Applicable):	
By:		
Printed Name:		
D-4		

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

		OF COSTS AND AUTHO	ORIZATION FOR EXPENDI	TURE	
DATE:	2/4/2022 Uluru 35 Fed State Com 133H			AFE NO.:	0
WELL NAME:	Sections 35 & 36, Block T				chester; BONE SPRING 32' MD / 8647' TVD
LOCATION: COUNTY/STATE:	Eddy County, New Mexi			LATERAL LENGTH:	10,000
Colgate WI:	Eddy County, New Mexi			DRILLING DAYS:	20.2
GEOLOGIC TARGET:	TBSG			COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal 3rd BS	Well and complete. A	.FE includes drilling, com	PRODUCTION	TOTAL
INTANGIBLE O		COSTS	COSTS	COSTS	COSTS
1 Land/Legal/Regulatory	s_	42,500 207,601	13,000	\$	\$ 42,500
2 Location, Surveys & Damag 4 Freight / Transportation	ges -	34,270	30,250	25,000	245,601 64,520
5 Rental - Surface Equipment		89,457	153,700	13,700	256,857
6 Rental - Downhole Equipm	ent	147,810	26,250		174,060
7 Rental - Living Quarters 10 Directional Drilling, Surve	ave -	35,644 314,709	43,450		79,094 314,709
11 Drilling	-	566,364			566,364
12 Drill Bits		72,080			72,080
13 Fuel & Power	-	142,742	290,000		432,742
14 Cementing & Float Equip 15 Completion Unit, Swab, C	TU -	149,460		26,000	149,460
16 Perforating, Wireline, Slic		-	282,875	9,000	291,875
17 High Pressure Pump Truck		-	46,000		46,000
18 Completion Unit, Swab, C	TU _	77 202	75,950		75,950
20 Mud Circulation System 21 Mud Logging	-	77,302 15,417			77,302 15,417
22 Logging / Formation Evalu	ation	6,912	6,000		12,912
23 Mud & Chemicals	-	259,987	305,488		565,475
24 Water	-	31,270	469,400		500,670
25 Stimulation 26 Stimulation Flowback & D	Disp -	-	543,543 102,125		543,543 102,125
28 Mud/Wastewater Disposa	al	138,945	44,000		182,945
30 Rig Supervision / Enginee		89,758	102,075	9,800	201,633
32 Drlg & Completion Overh	ead	7,875	50,000	20.000	7,875 173,986
35 Labor 54 Proppant	-	103,986	635,625	20,000	635,625
95 Insurance	-	10,042	000,020		10,042
97 Contingency		-	16,306	8,850	25,156
99 Plugging & Abandonment	-		2 224 227	112.250	
	TOTAL INTANGIBLES >	2,544,131 DRILLING	3,236,037 COMPLETION	112,350 PRODUCTION	5,874,468 TOTAL
TANGIBLE CO	OSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$_	21,818	\$	\$	\$ 21,818
61 Intermediate Casing 62 Drilling Liner	-	126,995			126,995
63 Production Casing	-	470,863			470,863
64 Production Liner	-	-			
65 Tubing 66 Wellhead	-	46,640		55,000 59,100	55,000 105,740
67 Packers, Liner Hangers	-	10,600		4,500	15,100
68 Tanks	-	-			-
69 Production Vessels		-		84,000	84,000
70 Flow Lines	-			24,800	24,800
71 Rod string 72 Artificial Lift Equipment	-	<del></del>		88,000	88,000
73 Compressor	-	-			-
74 Installation Costs		-		34,000	34,000
75 Surface Pumps 76 Downhole Pumps	-			5,000	5,000
77 Measurement & Meter Ins	tallation -			12,500	12,500
78 Gas Conditioning / Dehyd	lration -				-
79 Interconnecting Facility Pi	ping			15,400	15,400
80 Gathering / Bulk Lines 81 Valves, Dumps, Controller	rs -			40,000	40,000
82 Tank / Facility Containme		-		10,000	- 10,000
83 Flare Stack					
84 Electrical / Grounding				90,900	90,900
85 Communications / SCADA 86 Instrumentation / Safety	`			15,000	15,000
,	TOTAL TANGIBLES >	676,916	0	528,200	1,205,116
	TOTAL COSTS >	3,221,047	3,236,037	640,550	7,080,076
		\$ 322	\$ 324		\$ 708
EPARED BY Colgate Energ	gy:				
Drilling Engineer:	SS/RM/PS				
Completions Engineer:					
Production Engineer:					
lgate Energy APPROVAL:					
Co-CEO		Co-C	EO	VP - Operation	
	WH		JW		CRM
VP - Land & Legal		VP - Geoscien	ices		
	вG		SO		
ON OPERATING PARTNE	R APPROVAL:				
Company Name:			Working Interest (%):	Tax	D:
Company radile:	·			1dX	
Signed by:			Date:		
Tivi			A nn1.	Voc	No (more)
Title:			Approval:	Yes	No (mark one)

#### Uluru 35 Communication Timeline

February 2, 2022 – Initial proposals sent for the Uluru 35 Wells

February 2022 – The following actions were taken for bad delivery or unknown parties

- Throughout the month of February non deliverable proposals were resent to additional addresses
- Colgate utilized a number of resources to locate parties or new addresses
  - o Employed land brokers to research online and county records
  - Utilized idiCore which is an subscription based online investigative search tool to locate last known addresses and other information about parties
  - o Searched obituaries to identify possible heirs to send notice to
  - Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

**February 2022** – Galkay elected to non consent the proposals. Responded to several inquires via email and telephone, but no further response from the WI owners once their initial questions were answered.

**April 2022** – Several parties as noted to not force pool have signed JOAs and are prepared to participate. Ellie and Kenneth Garrett have agreed to sell, we are currently finalizing their purchase.

**February 2022 to present** – A number of parties have not responded to the proposals that were received and several parties were completely unlocatable.

Colgate Operating, LLC Case No. 22695 Exhibit A-5

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

**CASE NO. 22695** 

## SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
  - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Uluru project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed **Uluru 35 Fed State Com 133H** well ("Well") targeting the Third Bone Spring (TBSG) is represented by the dashed line. Existing producing wells in the Third Bone Spring (TBSG) intervals and are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed well.
- 5. **Exhibit B-3** is Third Bone Spring (TBSG) Structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the

Colgate Operating, LLC Case No. 22695 Exhibit B approximate wellbore path for the **Uluru 35 Fed State Com 133H** proposed TBSG well with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinchouts, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for both the SBSG and the TBSG. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed well is the Third Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 8. **Exhibit B-6** is a gun barrel diagram that shows the **Uluru 35 Fed State Com 133H** well in the Third Bone Spring formation.
- 9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

David DaGian

 $\frac{3/24/22}{\text{Date}}$ 

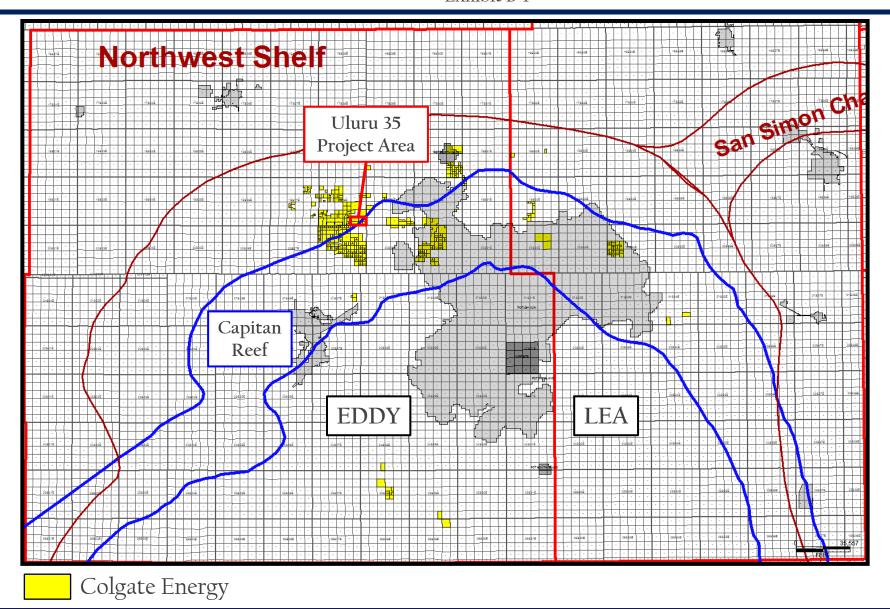


Compulsory Pooling Hearing – Case No. 22695 Geology Exhibits Uluru 35 Fed State Com 133H

Released to Amaging: 4/20/2022 8:10:39 AM

Colgate Operating, LLC Case Nos. 22695 Exhibit B-1

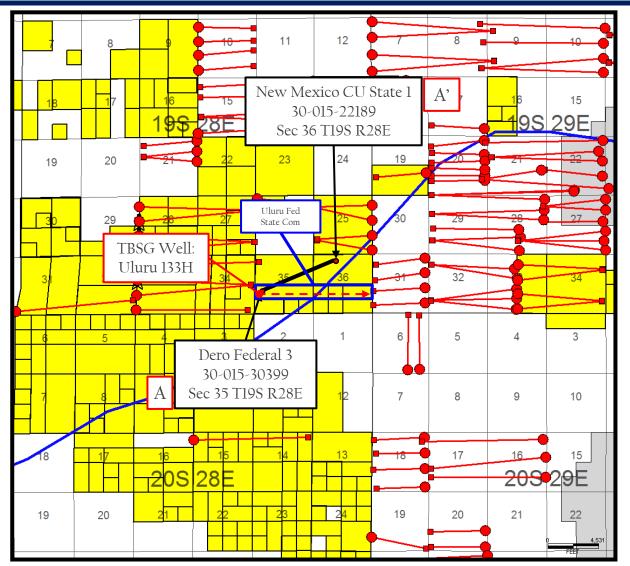




# Cross Section Location Map Uluru 35 Fed State Com 133H

Colgate Operating, LLC Case Nos. 22695 Exhibit B-2





Proposed Wells



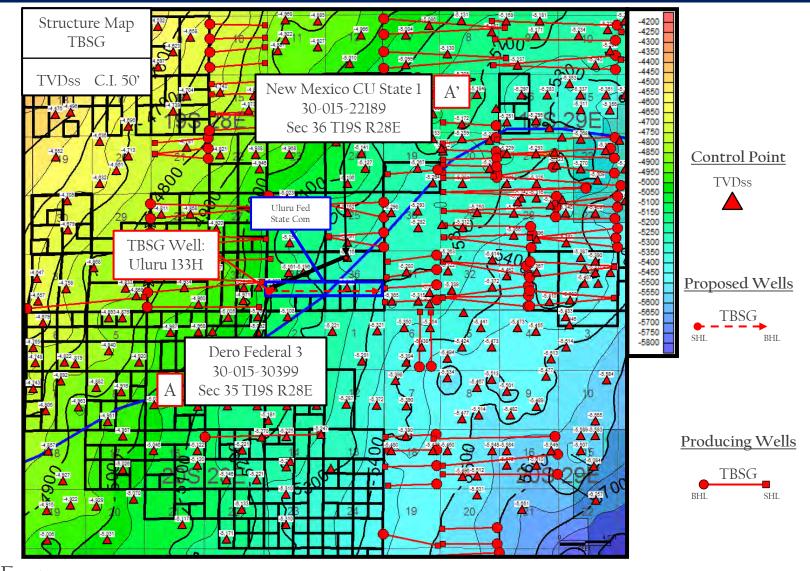
**Producing Wells** 



Colgate Energy

Colgate Operating, LLC Case Nos. 22695 ExhibitB-3



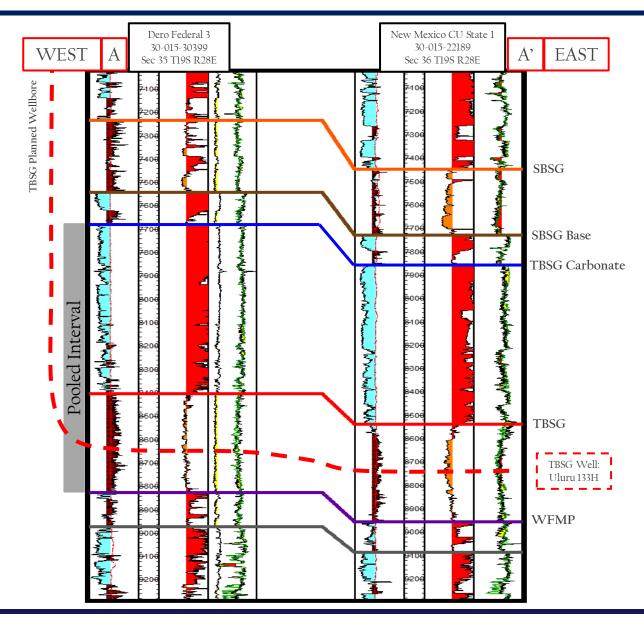


Colgate Energy

# Sterirethurst: Oross: Section A-A' Uluru 35 Fed State Com

Colgate Operating, LLC Case No. 22695 Exhibit B-4

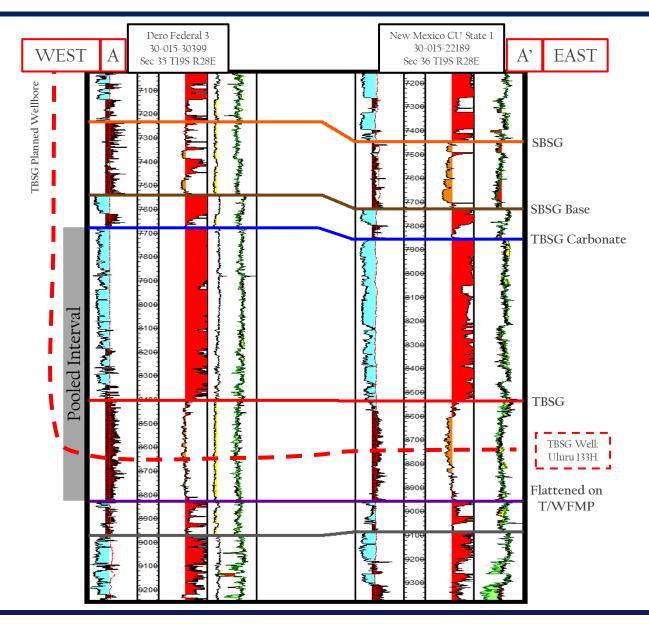




# Strategraphic Cross Section A-A' Uluru 35 Fed State Com

Colgate Operating, LLC Case No. 22695 Exhibit B-5

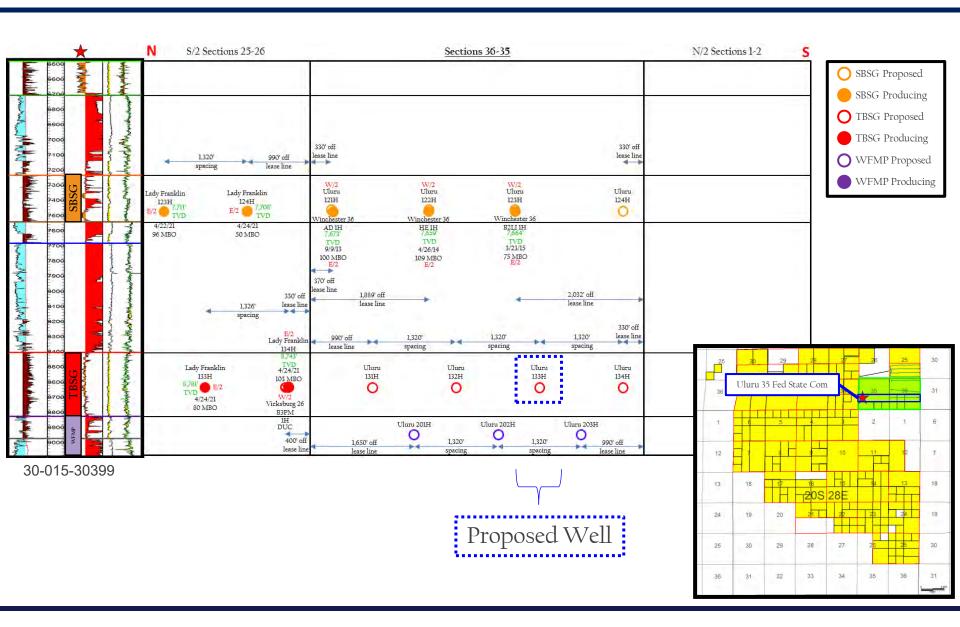




# Cresi Bar le Proveno princist Plan (SBSG – TBSG – WFMP XY) Uluru 35 Fed State Com

Colgate Operating, LLC Case Nos. 22695 Exhibit B-6





# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

**CASE NO. 22695** 

# **AFFIDAVIT**

STATE OF NEW MEXICO )
) ss.
COUNTY OF SANTA FE )

- 1. I, Dana S. Hardy, am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein, and being first duly sworn, upon oath, state as follows.
- 2. I am familiar with the Notice Letter sent to all Interested Parties and attached as **Exhibit C-1**. I caused the Notice Letters to all Interested Parties to be sent to the parties set out in the chart attached as **Exhibit C-2**. Exhibit C-2 also includes copies of the certified mail green cards and white slips reflecting this mailing, as well as USPS Tracking Information for all instances were a certified mail return was not received back at my address.
- 3. I am familiar with the Notice Letter sent to all Overriding Royalty Interest Owners ("ORRIs"), which is attached as **Exhibit C-3**. I caused the Notice Letters to all ORRIs to be sent to the parties set out in the chart attached as **Exhibit C-4**. Exhibit C-4 also includes copies of the certified mail green cards and white slips reflecting this mailing, as well as USPS Tracking Information for all instances were a certified mail return was not received back at my address.
- 4. I am also familiar with the Notice Letter providing notice of an Overlapping Spacing Unit, which is attached as **Exhibit C-5**. I caused the Notice of Overlapping Spacing Unit to be sent to Mewbourne Oil Company on March 10, 2022.

Colgate Operating, LLC Case No. 22695 Exhibit C

- 5. The above-referenced Applications were provided, along with the Notice Letters, to the recipients listed in Exhibits C-2 and C-4.
- 6. Exhibits C-2 and C-4 also provide the date each Notice Letter was sent and the date each return was received.
- 7. On March 18, 2022, and April 6, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-6**.

Dana S. Hardy

SUBSCRIBED AND SWORN before me this 19th day of April, 2022 by Dana S. Hardy.

My Commission Expires:

11.4.24

STATE OF NEW MEXICO NOTARY PUBLIC MELISSA A. GALLEGOS COMMISSION # 1131908 XPIRES NOVEMBER 4 2024



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 10, 2022

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22695 - Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/">https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/</a>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,
/s/ Dana S. <u>Hardy</u>

Dana S. Hardy

Enclosure

Colgate Operating, LLC Case No. 22695 Exhibit C-1

PO BOX 10

ROSWELL, NEW MEXICO 88202

575-622-6510

(FAX) 575-623-9332

Released to Imaging: 4/20/2022 8:10:39 AM

PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



#### HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

# <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

### TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22695 - Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<a href="https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/">https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/</a>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. <u>Hardy</u>

Dana S. Hardy

Enclosure

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

## NOTICE LETTERS-WORKING INTERESTS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Abbejane Masterson Bates	03/10/22	03/18/22
7433 Marquette Street		
Dallas, TX 75225		
Beaird Mineral Interests, LP	03/10/22	04/04/22-returned as
Attn: Vicki Osborn		refused-unable to
5121 McKinney Avenue		forward
Dallas, TX 75025		
J. Manly Bryan and wife Joanne L.	03/10/22	03/18/22
Bryan, for the life of the survivor,		
Remainder to JM Bryan Oil, LLC		
P.O. Box 33349		
Fort Worth, TX 76162		
Chevron Oil & Gas Company	03/10/22	03/18/22
P.O. Box 1722		
Tulsa, OK 74101		
Charles Eugene Cooper Trust	03/10/22	03/16/22
P.O. Box 117		
Canyon, TX 79015		
Lillie Costanzo Trust fbo Brian	03/10/22	No return received,
Balliet		USPS status: Delivered
325 Russet Run		to Agent for Final
Pittsboro, NC 27312		Delivery 3/14/22
Douglas C. Cranmer and Russell B.	03/10/22	No return received
Cranmer, Trustees of the Russell B.		
Cranmer Irrevocable Trust		
202 North Gateway Circle		
Wichita, KS 67230		
Douglas C. Cranmer	03/10/22	No return received
202 North Gateway Circle		
Wichita, KS 67230		
Russell B. Cranmer	03/10/22	03/18/22
707 N. Lake Crest Place		
Andover, KS 67002		
Trustees of the Alice G. Davis	03/10/22	03/16/22
Trust		
299 West 31st Street, Cottage 473		
Sea Island, GA 31561		
Andover, KS 67002  Trustees of the Alice G. Davis Trust 299 West 31st Street, Cottage 473	03/10/22	03/16/22

Colgate Operating, LLC Case No. 22695 Exhibit C-2

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

J.W. Davis	03/10/22	03/16/22
299 West 31st Street, Cottage 473	00.10.22	00,10,22
Sea Island, GA 31561		
Clinton H. Dean, Jr.	03/10/22	03/31/22-returned-unable
4212 O'Keefe		to forward
El Paso, TX 79902		
Clinton H. Dean, Jr.	03/14/22	03/18/22
6006 Balcones, #32		
El Paso, TX 79902		
Michael C. Dean	03/10/22	03/16/22
13306 Onion Creek Drive		
Manchaca, TX 78652		
Robert R. Dean	03/10/22	03/16/22
22747 Estacado		
San Antonio, TX 78216		
Virginia B. Dean	03/10/22	03/16/22
22747 Estacado		
San Antonio, TX 78216		
Virginia B. Dean Estate	03/14/22	03/18/22
6006 Balcones, #32		
El Paso, TX 79912		
Virginia B. Dean, Clinton H. Dean,	03/10/22	03/16/22
Jr. and Robert Russell Dean, Co-		
Trustees of the Clinton H. Dean		
Testamentary Trust		
22747 Estacado		
El Paso, TX 79912	00/11/00	00/40/00
Virginia B. Dean, Clinton H. Dean,	03/14/22	03/18/22
Jr. and Robert Russell Dean, Co-		
Trustees of the Clinton H Dean		
Testamentary Trust		
6006 Balcones, #32		
El Paso, TX 79912	03/10/22	04/07/22
Myrlene Mannschreck Dillon	03/10/22	04/07/22
1383 CR 141		
Coleman, TX 76834	02/10/22	No notrom massissed
Dome Petroleum Corp.	03/10/22	No return received,
Attn: Outside Operated JV P.O. Box 940970		USPS status: Delivered PO Box 3/15/22
		FO DOX 5/13/22
Houston, TX 77094		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Dorchester Exploration Inc.	03/10/22	03/31/22-returned as not
P.O. Box 4391		at location
Houston, TX 77210		
Dorsar Investment Company	03/10/22	03/16/22
4855 N. Mesa St., Unit 120		
El Paso, TX 79912		
Ensource, Inc.	03/10/22	03/16/22
1201 Louisiana, Suite 1000		
Houston, TX 77002		
Robert G. Ettelson	03/10/22	03/31/22-returned as
2650 Lakeview Avenue		undeliverable (passed
Chicago, IL 60614		away on 3/15/22)
Bill Ferguson	03/10/22	04/04/22-returned-unable
2700 Liberty Tower		to forward
Oklahoma City, OK 73102		
Galkay, a joint venture	03/10/22	No return received,
2 Graylyn Place		USPS status: Delivered
Winston-Salem, NC 27106		to agent for final delivery
	22/12/2	3/15/22
James Kenneth Garrett	03/10/22	03/21/22
1293 Buck Ridge Drive NE		
Rochester, MN 55906		
Joyce Eline Garrett	03/10/22	03/16/22
625 Dayton Ave.		
St. Paul, MN 55104	22/12/2	
Estate of E. Dwayne Hamilton	03/10/22	No return received
1497 CR 141		
Coleman, TX 76834		
Harvard Exploration Company	03/10/22	3/14/22 – returned with
200 E. 2 <sup>nd</sup> Street		no signature
Roswell, NM 88201	00/10/00	D !! 110 !!
William L. Hilliard	03/10/22	Delivered, left with
313 E. Loma Alta Dr.		individual 3/15/22
Altadena, CA 91001	00/10/00	02/21/22
Kedco Management	03/10/22	03/31/22-returned-no
100 S. Main, #300 Hardage Center		such number
Wichita, KS 67202		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Mary L. Kline	03/10/22	03/18/22
2638 Burton St. SE	03/10/22	03/10/22
Grand Rapids, MI 49546		
Robert H. Krieble	03/10/22	03/21/22
P.O. Box 507	03/10/22	03/21/22
Old Lyme, CT 06371		
John B. Meaders	03/10/22	03/21/22
2908 Corby Drive	03/10/22	03/21/22
Plano, TX 75025		
Gerald L. Michard	03/10/22	No return received
11015 East 63 <sup>rd</sup> Street South		
Derby, KS 67037		
Mallory L. Miller, Jr.	03/10/22	03/16/22
4617 117 <sup>th</sup> Street		
Lubbock, TX 79424		
Patricia Louis Miller	03/10/22	03/16/22
5413 Topper Drive		
North Richland Hills, TX 76180		
Paul Burke Miller	03/10/22	No return received
1201 E. Main St., #125		
Round Rock, TX 78664		
Michael Harrison Moore, Trustee	03/10/22	03/21/22
Michael Harrison Moore 2006		
Trust		
P.O. Box 51570		
Midland, TX 79710		
Richard Lyons Moore 2006 Trust	03/10/22	Picked up at Post Office
P.O. Box 94077		3/22/22
Southlake, TX 76092		
Pregler Oil Company, LLC	03/10/22	03/16/22
110 W. 7 <sup>th</sup> St., Ste. 720		
Tulsa, OK 74119-1117		
Reeves County Systems, Inc.	03/10/22	03/18/22
P.O. Box 152		
Odessa, TX 79760-0152		
John G. Rocovich, Jr.	03/10/22	03/18/22
P.O. Box 13606		
Roanoke, VA 24034		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

John S. Ross, Jr.	03/10/22	03/16/22
110 N. Woodrow Lane, Suite 120		
Denton, TX 76205		
Sombrero Associates	03/10/22	No return received
1 Chase Manhattan Plaza		
New York, NY 10005		
Krista Alicen Stephenson Trust	03/10/22	03/18/22
1799 Oak Ridge St.		
Hideaway, TX 75771		
Paul Umbarger and Zofia	03/10/22	No return received
Umbarger		
10 Woodstock Ct.		
Hilton Head, SC 29928		
Ted J. Werts	03/10/22	No return received
426 Courtleigh St.		
Wichita, KS 67218		
Wes-Tex Drilling Company	03/10/22	03/21/22
400 Pine St., #700		
Abilene, TX 79601		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

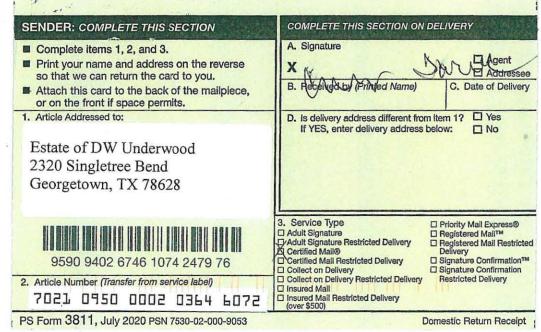
## NOTICE LETTERS-RECORD TITLE OWNERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Mewbourne Oil Company	04/01/22	4/11/22
P.O. Box 7698		
Tyler, TX 79701		
OXY USA Inc.	04/01/22	04/08/22
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Estate of D.W. Underwood	04/01/22	04/11/22
2320 Singletree Bend		
Georgetown, TX 78628		
Estate of J.C. Williamson	04/01/22	4/18/22
P.O. Box 16		
Midland, TX 79701		

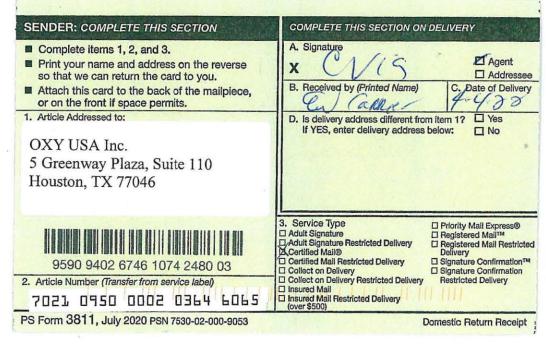




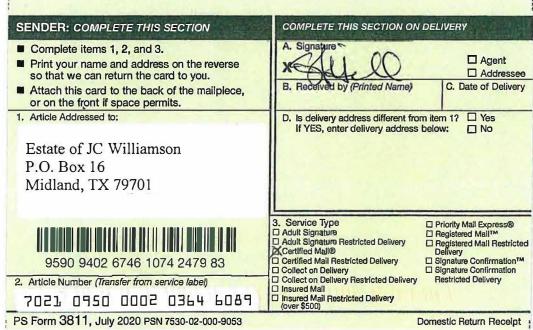














SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X Ma Machine Grant Gra
1. Article Addressed to:  Baber Well Servicing Co. PO Box 1772	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Hobbs, NM 88241	

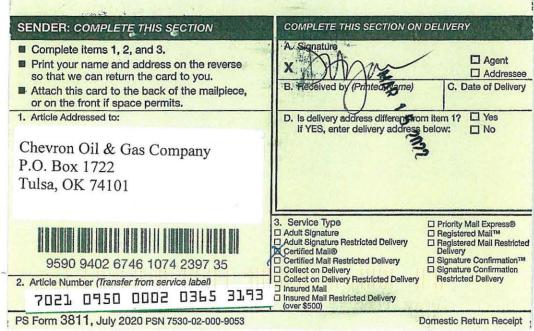




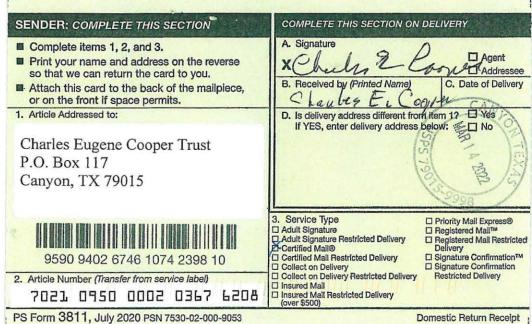




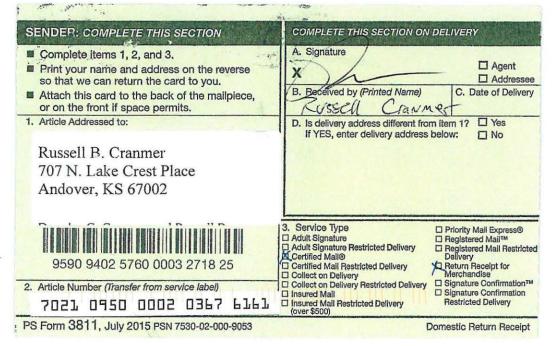




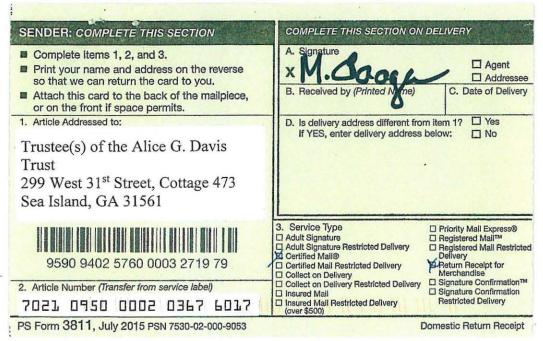




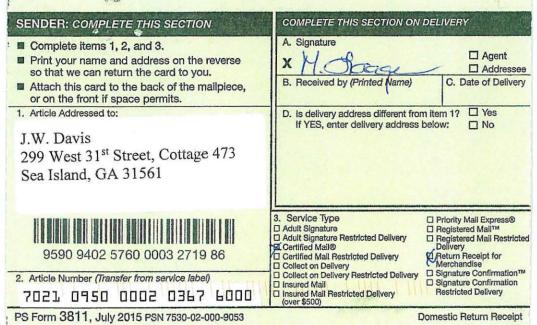




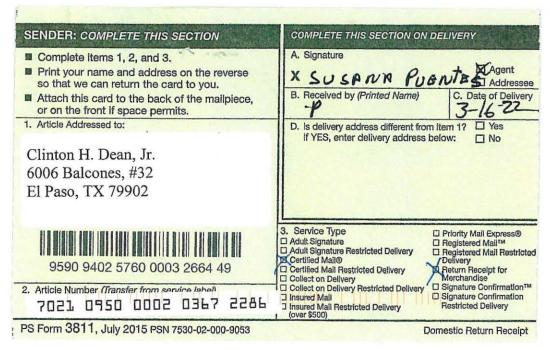




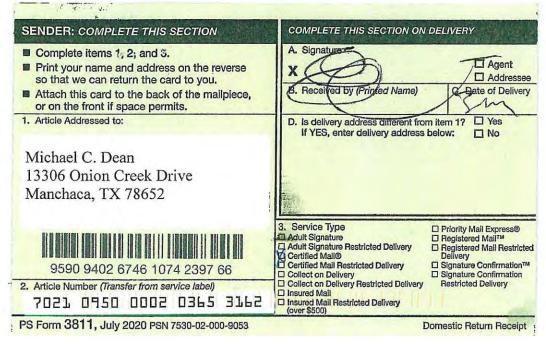




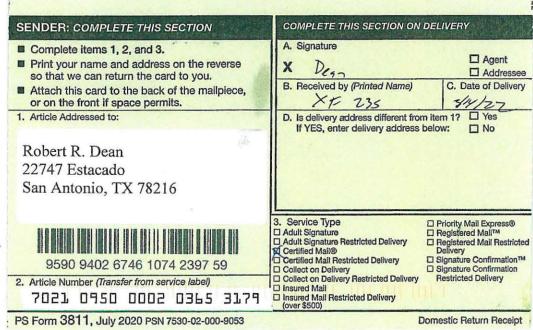




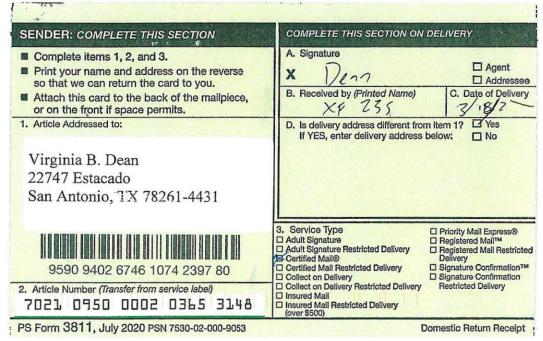




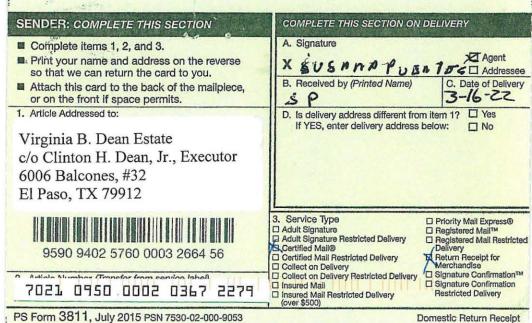




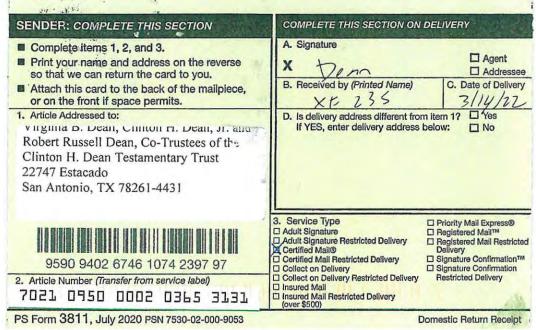




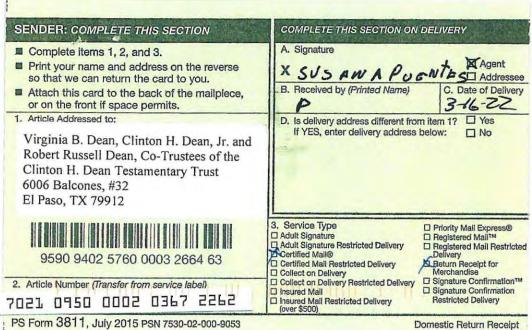




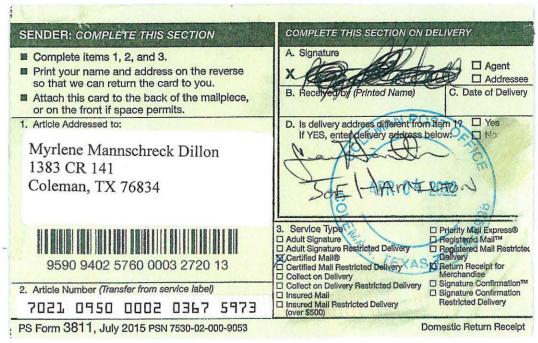




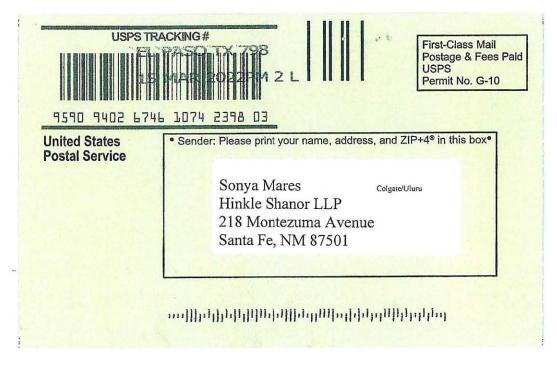




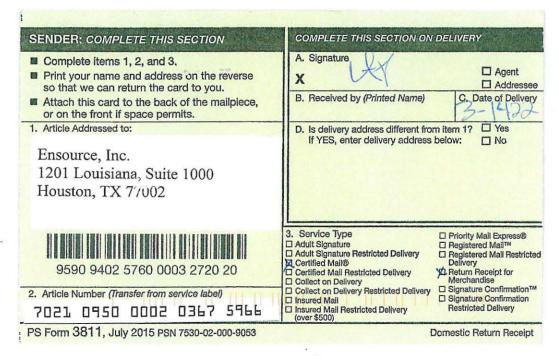




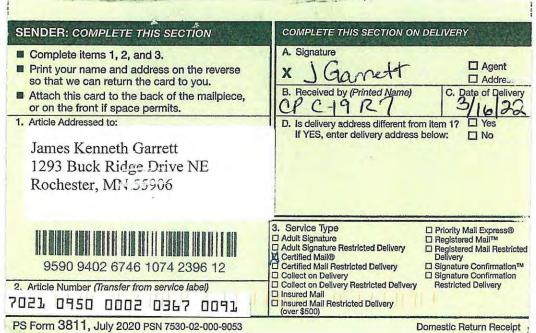




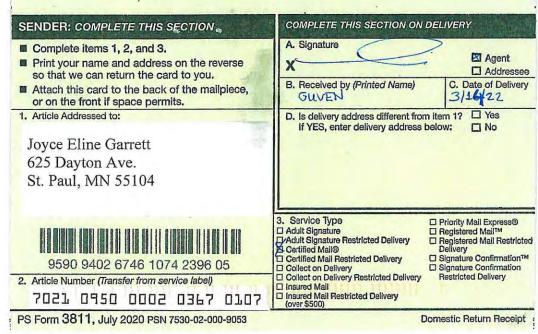




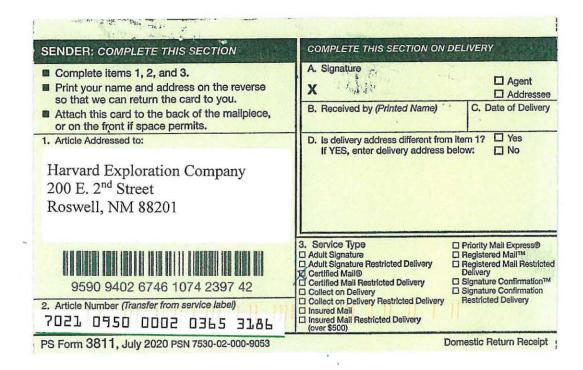




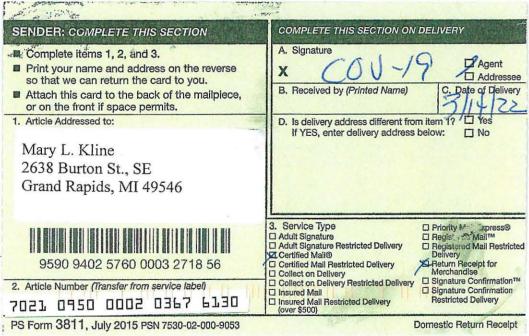










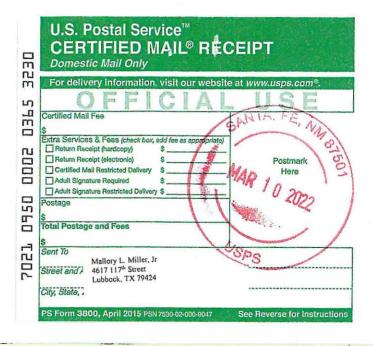


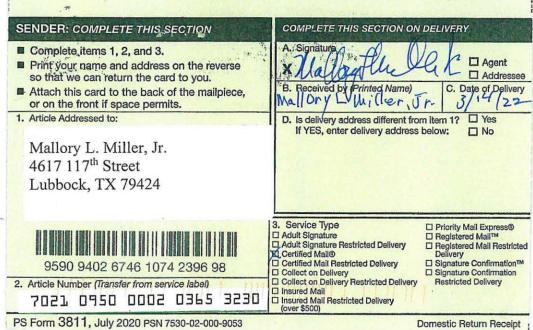




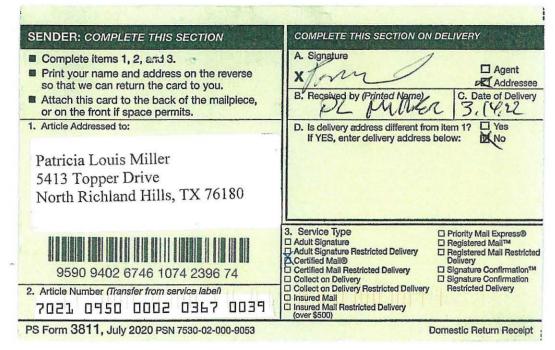




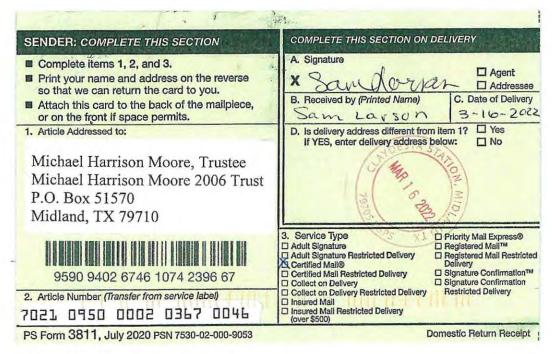




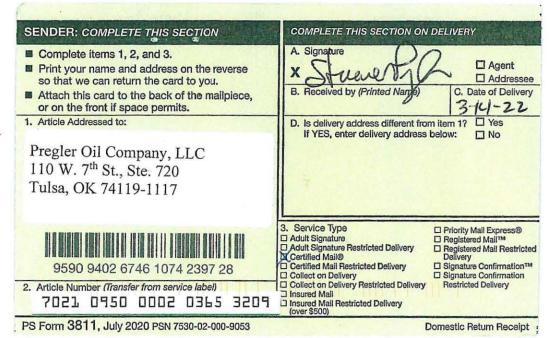












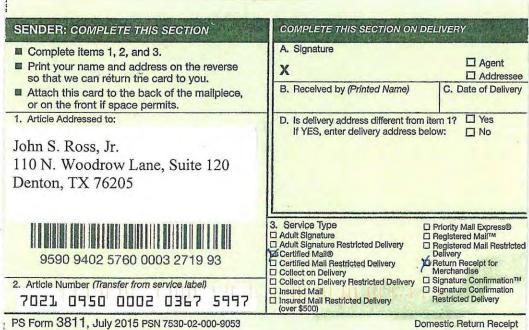


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailplece, or on the front if space permits.</li> </ul>	A. Signáture  X PLL Till  B. Received by (Printed Name)	☐ Agent ☐ Addressee ☐ C. Date of Delivery
Reeves County Systems, Inc. P.O. Box 152 Odessa, TX 79760-0152	D. Is delivery address different from If YES, enter delivery address to	
9590 9402 5760 0003 2718 70  2. Article Number (Transfer from service label)  7021 0950 0002 0367 6116	3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail Restricted Delivery  Collect on Delivery  Insured Mail  Insured Mail	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery ■ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery



SENDER: COMPLETE THIS SECTION	TION COMPLETE THIS SECTION ON DELIVERY		
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.	A. Signature	☐ Agent ☐ Addressee	
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery	
John G. Rocovich, Jr.	D. Is delivery address different from If YES, enter delivery address b		
P.O. Box 13606 Roanoke, VA 24034			

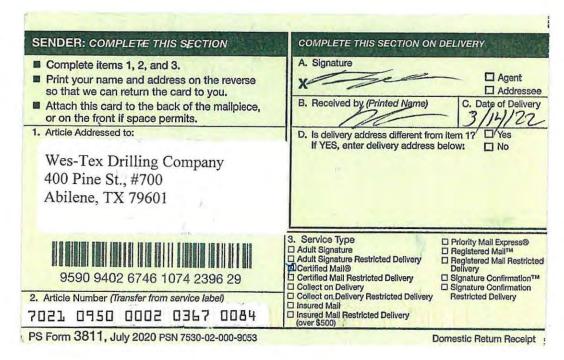
























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1603	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only	EIPT
	For delivery information, visit our website	at www.usps.com®.
	OFFICIAL Certified Mail Fee	USE
0950 0002 0367	\$ Extra Services & Fees (check box, add fee as appropriate)    Return Receipt (hardcopy) \$   Return Receipt (electronic) \$   Certified Mall Restricted Delivery \$   Adult Signature Required \$   Adult Signature Restricted Delivery \$   Postage \$  Total Postage and Fees	Postmark Here
7027 0	\$ Sent To Galkay, a joint venture  Street and; 2 Graylyn Place Winston-Salem, NC 27106  City, State,	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions



HINKLE SHANOR LLP

> FROM 8881 EE, MAS For delivery information, visit our website at www.usps.com

SANTA FE, NEW MEXICO 87504 PO BOX 2068 · 218 MONTEZUMA

ATTORNEYS AT LAW

Beaird Mineral Interests, LP 5121 McKinney Ave. Attn: Vicki Osborn Dallas, TX 75025

> extra Services & Fees (check box, of Return Receipt (hardcopy) Certified Mail Restricted Delivery

Certified Mail Fee

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Return Receipt (electronic) Adult Signature Required

2000

Adult Signature Restricted Deliv

S Total Postage and Fees

0560

See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

Beaird Mineral Interests, LP Attn: Vicki Osborn 5121 McKinney Ave. Dallas, TX 75025

Street and Ap City, State, Z

Sent To

TOOL

cs: ru rr

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0003/25/22 DE 1

RETURN TO SENDER UNABLE TO FORWARD

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Page 84 of 156



# HINKLE SHANOR LLP

ATTORNEYS AT LAW

SANTA FE, NEW MEXICO 87504 PO BOX 2068 · 218 MONTEZUMA

8409

Bill Ferguson

Oklahoma City, OK 73102 2700 Liberty Tower

Postmark Here S

Extra Services & Fees (cineck box, add fee as appropriate Pleturn Receipt (hardcopy)

| Return Receipt (hardcopy)
| Cortified Mail Restricted Delivery \$
| Adult Signature Required | \$ Certified Mail Fee

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For delivery information, visit our website at www.usps.com<sup>®</sup>

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

U.S. Postal Service

Adult Signature Restricted Delivery

2000

fotal Postage and Fees

0560

Bill Ferguson 2700 Liberty Tower Oklahoma City, OK 73102 Street and Apt. City, State, ZIF

TZOL

PS Form 3800, April 2015 PSN 7530-02-000-9047

FERGTOO 731 CC 1 N C0183/26/22 UNABLE TO FORWARD/FOR REVIEW

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Page 85 of 156

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See Reverse for Instructions FE, NM G. For delivery information, visit our website at www.usps.com\* CERTIFIED MAIL® RECEIPT PS Form 3800, April 2015 PSN 7530-02-000-9047 Xtra Services & Fees (check box, add fee as a Peturn Receipt (hardcopy) U.S. Postal Service" Robert G. Ettelson 2650 Lakeview Avenue Chicago, IL 60614 Adult Signature Restricted Delivery \$ Domestic Mail Only Certified Mail Restricted Del Return Receipt (electronic) otal Postage and Fees Adult Signature Required City, State, 211777 fied Mail Fee Street and Sent To TOOL 0560 5000 L9ED 5819

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Page 86 of 156

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# CERTIFIED MAIL® RECEIPT U.S. Postal Service" Domestic Mail Only

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rof delivery information, visit our website at www.usps.com*.	FICAL	· I	check box, add fee as (perboliate)	Delivery S	ed Delivery \$			/	m, Jr.	4212 O'Keefe El Paso, TX 79902
ror delivery into	0	Certined Mail Fee	Extra Services & Fees (check box, add fee as for   Return Receipt (hardcopy) \$	Certified Mail Restricted Deliv	☐ Adult Signature Required ☐ Adult Signature Restricted Delivery \$	Postage	S Total Postage and Fees	4		Street and Apt. N 4212

HINKLE SHANOR LLP ATTORNEYS AT LAW

FROM

SANTA FE, NEW MEXICO 87504 PO BOX 2068 · 218 MONTEZUMA

Clinton H. Dean, Jr. El Paso, TX 79902 4212 O'Keefe

See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

City, State, ZIP+

NIXIE

0103/20/22

RETURN TO SENDER ATTEMPTED - NOT KNOWN UNABLE TO FORWARD

30

Released to Imaging: 4/20/2022 8:10:39 AM

# **USPS Tracking®**

FAQs >

#### Track Another Package +

**Tracking Number:** 70210950000203676079

Remove X

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

USPS Tracking Plus<sup>®</sup> Available ✓

# Reminder to Schedule Redelivery of your item before April 27, 2022

Schedule Redelivery  $\checkmark$ 

Text & Email Updates	~
Schedule Redelivery	~

#### Tracking History

Reminder to Schedule Redelivery of your item before April 27, 2022

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

April 13, 2022, 7:36 am Available for Pickup SANTA FE, NM 87504

#### April 13, 2022, 7:28 am

Out for Delivery SANTA FE, NM 87501

#### April 13, 2022, 7:17 am

Arrived at Post Office SANTA FE, NM 87501

#### April 12, 2022

In Transit to Next Facility

#### April 9, 2022, 3:53 pm

Arrived at USPS Regional Facility PHOENIX AZ DISTRIBUTION CENTER ANNEX

#### March 28, 2022, 9:14 am

Forward Expired TUCSON, AZ 85718

#### March 27, 2022, 1:08 am

Departed USPS Regional Facility TUCSON AZ DISTRIBUTION CENTER

#### March 26, 2022, 5:06 pm

Arrived at USPS Regional Facility TUCSON AZ DISTRIBUTION CENTER

#### March 24, 2022, 8:54 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

#### March 22, 2022, 4:44 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101

#### March 21, 2022, 7:49 pm

Departed USPS Regional Facility PHOENIX AZ DISTRIBUTION CENTER ANNEX

#### March 19, 2022, 9:13 pm

Arrived at USPS Regional Facility PHOENIX AZ DISTRIBUTION CENTER ANNEX

#### March 14, 2022, 9:41 am

Forward Expired TUCSON, AZ 85718

#### March 14, 2022, 6:58 am

Out for Delivery TUCSON, AZ 85718

#### March 14, 2022, 6:47 am

Arrived at Post Office TUCSON, AZ 85718

#### March 13, 2022, 4:48 am

Departed USPS Regional Facility TUCSON AZ DISTRIBUTION CENTER

#### March 12, 2022, 2:29 pm

Arrived at USPS Regional Origin Facility TUCSON AZ DISTRIBUTION CENTER

#### March 10, 2022, 9:50 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

#### March 10, 2022, 8:57 pm

Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

#### March 10, 2022, 5:10 pm

**Departed Post Office** SANTA FE, NM 87501

#### March 10, 2022, 4:50 pm

USPS in possession of item

USPS Tracking Plus®	~
Product Information	~

#### See Less ∧

**Tracking Number:** 70210950000203670053

Remove X

Your item was picked up at the post office at 11:19 am on March 22, 2022 in SOUTHLAKE, TX 76092.

USPS Tracking Plus<sup>®</sup> Available ✓

# **⊘** Delivered, Individual Picked Up at Post Office

March 22, 2022 at 11:19 am SOUTHLAKE, TX 76092

Get Updates ✓

# **Text & Email Updates Tracking History**

March 22, 2022, 11:19 am

Delivered, Individual Picked Up at Post Office

SOUTHLAKE, TX 76092

Your item was picked up at the post office at 11:19 am on March 22, 2022 in SOUTHLAKE, TX 76092.

#### Reminder to Schedule Redelivery of your item

#### March 14, 2022, 11:50 am

Available for Pickup SOUTHLAKE, TX 76092

#### March 13, 2022, 5:00 am

Departed USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER

#### March 12, 2022, 9:10 am

Arrived at USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER

#### March 11, 2022

In Transit to Next Facility

#### March 10, 2022, 9:50 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

#### March 10, 2022, 8:57 pm

Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

#### March 10, 2022, 5:10 pm

**Departed Post Office** SANTA FE, NM 87501

#### March 10, 2022, 4:50 pm

USPS in possession of item SANTA FE, NM 87501

#### **USPS Tracking Plus®**



#### **Product Information**



#### See Less <

**Tracking Number:** 70210950000203676024

Remove X

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus<sup>®</sup> Available ✓

# Reminder to Schedule Redelivery of your item

#### Get Updates ✓

#### **Text & Email Updates**



#### **Tracking History**



Reminder to Schedule Redelivery of your item

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

March 14, 2022, 1:02 pm

Notice Left (No Authorized Recipient Available)

HILTON HEAD ISLAND, SC 29928

March 13, 2022, 4:31 pm

Departed USPS Regional Facility

CHARLESTON SC PROCESSING CENTER

March 13, 2022, 1:35 am Arrived at USPS Regional Facility CHARLESTON SC PROCESSING CENTER

March 12, 2022 In Transit to Next Facility March 10, 2022, 10:56 pm Departed USPS Origin Facility ALBUQUERQUE, NM 87101 March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101 March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501 March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501 **USPS Tracking Plus® Product Information** 

See Less ^

Tracking Number: 70210950000203670022

Remove X

#### USPS Tracking Plus<sup>®</sup> Available ✓

# In Transit to Next Facility

April 13, 2022

Get Updates ✓

#### **Text & Email Updates**



#### **Tracking History**



#### April 13, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Feedbac

#### April 9, 2022, 7:16 am

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

#### April 8, 2022, 10:23 am

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

#### March 30, 2022, 5:07 pm

Unclaimed/Being Returned to Sender ROUND ROCK, TX 78664

Reminder to Schedule Redelivery of your item

#### March 15, 2022, 10:27 am

Notice Left (No Authorized Recipient Available) ROUND ROCK, TX 78664 March 15, 2022, 2:17 am

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER	
March 13, 2022, 10:33 am Arrived at USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER	
March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101	
March 10, 2022, 8:57 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101	
March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501	
March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501	
USPS Tracking Plus®	<b>~</b>
Product Information	~

See Less ∧

**Tracking Number:** 70210950000203676109

Remove X

TOUR ILEM WAS TELUTION TO THE SCHOOL OF INICIDENT AT A COLC. AL 3.03 ATT HE INLY TOTAL, IN L. TOUGO because of an incomplete address.

USPS Tracking Plus<sup>®</sup> Available ✓

## **Insufficient Address**

March 21, 2022 at 9:59 am NEW YORK, NY 10005

Get Updates ✓

See More ✓

**Tracking Number:** 70210950000203676123

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

## In Transit to Next Facility

April 13, 2022

Get Updates ✓

## **Text & Email Updates**

#### Tracking History

April 13, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### April 9, 2022, 3:00 am

Arrived at USPS Regional Facility
COLORADO SPRINGS CO DISTRIBUTION CENTER

#### April 6, 2022, 11:56 am

Unclaimed/Being Returned to Sender WICHITA, KS 67208

Reminder to Schedule Redelivery of your item

#### March 14, 2022, 6:25 pm

Available for Pickup WICHITA, KS 67208

#### March 14, 2022, 11:22 am

Notice Left (No Authorized Recipient Available) WICHITA, KS 67218

#### March 12, 2022, 8:05 pm

Departed USPS Regional Facility
WICHITA KS DISTRIBUTION CENTER

#### March 12, 2022, 9:59 am

Arrived at USPS Regional Facility WICHITA KS DISTRIBUTION CENTER

#### March 10, 2022, 9:50 pm

Departed USPS Facility
ALBUQUERQUE, NM 87101

#### March 10, 2022, 8:57 pm

Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

#### March 10, 2022, 5:10 pm

Departed Post Office SANTA FE, NM 87501 -eedbac

March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501

USPS Tracking Plus®	~
Product Information	~

#### See Less ^

**Tracking Number:** 70210950000203676178

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

# In Transit to Next Facility

March 16, 2022

Get Updates ✓

# **Text & Email Updates Tracking History**

#### March 16, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

March 12, 2022, 8:44 pm

Departed USPS Regional Facility

WICHITA KS DISTRIBUTION CENTER	
March 12, 2022, 9:59 am Arrived at USPS Regional Facility WICHITA KS DISTRIBUTION CENTER	
March 10, 2022, 9:50 pm Departed USPS Facility ALBUQUERQUE, NM 87101	
March 10, 2022, 9:04 pm Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101	
March 10, 2022, 5:10 pm Departed Post Office SANTA FE, NM 87501	
March 10, 2022, 4:50 pm USPS in possession of item SANTA FE, NM 87501	
USPS Tracking Plus®	<b>~</b>
Product Information	~

See Less ∧

**Tracking Number:** 70210950000203676093

Remove X

ALTADENA, CA 91001.

#### USPS Tracking Plus<sup>®</sup> Available ✓

# **⊘** Delivered, Left with Individual

March 15, 2022 at 12:39 pm ALTADENA, CA 91001

Get Updates ✓

#### **Text & Email Updates**



#### **Tracking History**



#### March 15, 2022, 12:39 pm

Delivered, Left with Individual

ALTADENA, CA 91001

Your item was delivered to an individual at the address at 12:39 pm on March 15, 2022 in ALTADENA, CA 91001.

Feedbac

#### March 15, 2022, 7:16 am

Out for Delivery

ALTADENA, CA 91001

#### March 15, 2022, 7:05 am

Arrived at Post Office

ALTADENA, CA 91001

#### March 14, 2022

In Transit to Next Facility

#### March 12, 2022, 2:19 pm

Arrived at USPS Regional Facility

VAN NUYS CA DISTRIBUTION CENTER

#### March 12, 2022, 6:32 am

Arrived at USPS Regional Facility

#### SANTA CLARITA CA DISTRIBUTION CENTER

March 10, 2022, 9:50 pm
Departed USPS Facility
ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm
Arrived at USPS Facility
ALBUQUERQUE, NM 87101

USPS Tracking Plus®

Product Information

See Less 🔨

Remove X

**Tracking Number:** 70210950000203675935

Your item has been delivered and is available at a PO Box at 10:50 am on March 15, 2022 in HOUSTON, TX 77079.

USPS Tracking Plus<sup>®</sup> Available ✓



March 15, 2022 at 10:50 am HOUSTON, TX 77079

Get Updates ✓

**Text & Email Updates** 



#### **Tracking History**



March 15, 2022, 10:50 am

Delivered, PO Box HOUSTON, TX 77079

Your item has been delivered and is available at a PO Box at 10:50 am on March 15, 2022 in HOUSTON, TX 77079.

March 14, 2022, 2:01 am

Departed USPS Regional Facility NORTH HOUSTON TX DISTRIBUTION CENTER

March 12, 2022, 4:21 pm

Arrived at USPS Regional Facility NORTH HOUSTON TX DISTRIBUTION CENTER

March 11, 2022

In Transit to Next Facility

March 10, 2022, 9:50 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm

Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm

Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm

USPS in possession of item SANTA FE, NM 87501

**USPS Tracking Plus®** 



#### **Product Information**



#### See Less ∧

## Tracking Number: 70210950000203676147

Remove X

Your item has been delivered to an agent for final delivery in PITTSBORO, NC 27312 on March 14, 2022 at 12:12 pm.

USPS Tracking Plus<sup>®</sup> Available ✓

# **OVER IT IS NOT SENT OF SENT O**

March 14, 2022 at 12:12 pm PITTSBORO, NC 27312

Feedbac

## Get Updates ✓

#### **Text & Email Updates**



#### **Tracking History**



March 14, 2022, 12:12 pm

Delivered to Agent for Final Delivery

PITTSBORO, NC 27312

Your item has been delivered to an agent for final delivery in PITTSBORO, NC 27312 on March 14, 2022 at 12:12 pm.

March 14, 2022, 9:48 am

Out for Delivery

PITTSBORO, NC 27312

March 14, 2022, 9:37 am Arrived at Post Office PITTSBORO, NC 27312

March 13, 2022, 1:15 am

Departed USPS Regional Facility
GREENSBORO NC DISTRIBUTION CENTER

March 12, 2022, 8:26 am

Arrived at USPS Regional Facility
GREENSBORO NC DISTRIBUTION CENTER

March 11, 2022

In Transit to Next Facility

March 10, 2022, 9:50 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm

Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm

Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm

USPS in possession of item SANTA FE, NM 87501

**USPS Tracking Plus®** 

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**Product Information** 

**\** 

## Tracking Number: 70210950000203676154

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

# In Transit to Next Facility

March 16, 2022

Get Updates ✓

#### **Text & Email Updates**



#### **Tracking History**



#### March 16, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

#### March 12, 2022, 8:44 pm

Departed USPS Regional Facility

WICHITA KS DISTRIBUTION CENTER

#### March 12, 2022, 9:59 am

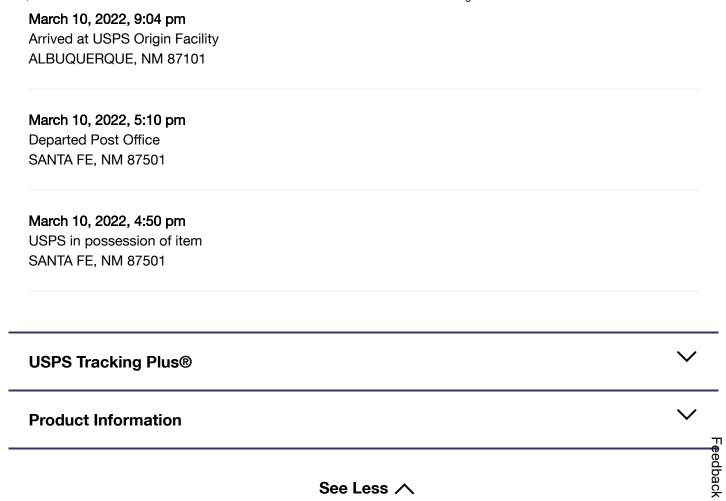
Arrived at USPS Regional Facility

WICHITA KS DISTRIBUTION CENTER

#### March 10, 2022, 9:50 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101



**Tracking Number:** 70210950000203675980

Remove X

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

USPS Tracking Plus<sup>®</sup> Available ✓

# Reminder to Schedule Redelivery of your item before April 27, 2022

Schedule Redelivery 🗸

**\** 

#### **Schedule Redelivery**



#### **Tracking History**



Reminder to Schedule Redelivery of your item before April 27, 2022

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

#### April 13, 2022, 7:39 am

Notice Left (No Authorized Recipient Available) COLEMAN, TX 76834

#### April 13, 2022, 7:38 am

Arrived at Post Office COLEMAN, TX 76834

# -eedbac

#### April 13, 2022, 12:09 am

Departed USPS Regional Destination Facility ABILENE TX DISTRIBUTION CENTER

#### April 11, 2022, 2:36 pm

Forwarded COLEMAN, TX

#### March 14, 2022

In Transit to Next Facility

#### March 14, 2022, 12:37 pm

Forwarded COLEMAN, TX

#### March 14, 2022, 7:53 am

Out for Delivery COLEMAN, TX 76834 March 14, 2022, 7:42 am Arrived at Post Office COLEMAN, TX 76834

March 13, 2022, 8:46 pm

Arrived at USPS Regional Facility ABILENE TX DISTRIBUTION CENTER

March 12, 2022, 11:21 pm

Departed USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER

March 12, 2022, 5:20 pm

Arrived at USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER

March 10, 2022, 9:50 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

March 10, 2022, 8:57 pm

Arrived at USPS Origin Facility ALBUQUERQUE, NM 87101

March 10, 2022, 5:10 pm

Departed Post Office SANTA FE, NM 87501

March 10, 2022, 4:50 pm

USPS in possession of item SANTA FE, NM 87501

**USPS Tracking Plus®** 

**Product Information** 

Relitions | Inches |

### See Less ^

Tracking Number: 70210950000203676031

Remove X

Your item has been delivered to an agent for final delivery in WINSTON SALEM, NC 27106 on March 15, 2022 at 1:56 pm.

USPS Tracking Plus<sup>®</sup> Available ✓

# **OVER IT IS NOT SENT OF SENT O**

March 15, 2022 at 1:56 pm WINSTON SALEM, NC 27106

# Get Updates Text & Email Updates

# **Tracking History**

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March 15, 2022, 1:56 pm

Delivered to Agent for Final Delivery WINSTON SALEM, NC 27106

Your item has been delivered to an agent for final delivery in WINSTON SALEM, NC 27106 on March 15, 2022 at 1:56 pm.

March 14, 2022, 8:41 pm

Departed USPS Regional Facility
GREENSBORO NC DISTRIBUTION CENTER

March 12, 2022, 8:26 am

Arrived at USPS Regional Facility
GREENSBORO NC DISTRIBUTION CENTER

March 11, 2022	
In Transit to Next Facility	
March 10, 2022, 9:50 pm	
Departed USPS Facility	
ALBUQUERQUE, NM 87101	
March 10, 2022, 8:57 pm	
Arrived at USPS Origin Facility	
ALBUQUERQUE, NM 87101	
March 10, 2022, 5:10 pm	
Departed Post Office	
SANTA FE, NM 87501	
March 10, 2022, 4:50 pm	
USPS in possession of item	
SANTA FE, NM 87501	п е е е е е е е е е е е е е е е е е е е
	Dack
USPS Tracking Plus®	~
Product Information	~

# See Less ∧

# Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

# **FAQs**



### HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

# <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

### TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22693, 22695, 22694, 22692, 22691, 22690, 22689, 22671, 22670, 22669 - Applications of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/">https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/</a>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,	
/s/ Dana S. Hardy	Colgate Operating, LLC Case No. 22695
Dana S. Hardy	Exhibit C-3

Enclosure

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

# NOTICE LETTERS-ORRIS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Harvey S. Apple and wife, Carolyn Apple 801 Mann Avenue Artesia, NM 88210	04/01/22	04/08/11
Baber Well Servicing Co. PO Box 1772 Hobbs, NM 88241	04/01/22	04/11/22
Estate of Maylon S. Baker 2405 W. Indiana Ave Midland, TX 79701	04/01/22	04/11/22
BCRK 2004 Wyckham Place Norman, OK 73072	04/01/22	04/11/22
CMP Viva LP 600 Travis St, Suite 7200 Houston, TX 77002	04/01/22	04/11/22
Estate of J.M. Dunbar & Amanda P. Dunbar Attn: Neil Dunbar 724 Ridgeside Dr Golden, CO 80401	04/01/22	04/11/22
Virginia K. Edelson 25 Seminole Circle West Hartford, CT 06117	04/01/22	No return received, USPS status: Addressee Unknown – Returned to Sender on 4/7/22
Sylvia K. Gibbs 1801 LaVaca Austin, TX 78701	04/01/22	

Colgate Operating, LLC Case No. 22695 Exhibit C-4

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

# NOTICE LETTERS-ORRIS

D. Lloyd Henderson 332 San Saba St. Meadowlake, TX 78654	04/01/22	04/11/22
Sharron Wolfenbarger Jones 8207 NE Ward Rd Vancouver, WA 98682	04/01/22	
John D. Keslar Box 13 Oxford, NE 68967	04/01/22	No return received, USPS status: Delivered, Individual Picked Up at Post Office 4/18/22
Karl F. Koch 14140 Bruan Rd Golden, CO 80401	04/01/22	
Heirs of George A. Lauck and wife, Molly Lauck 151 Vernal Dr. Alamo, CA 94507	04/01/22	04/04/22
Estate of Gisella Olivero P.O. Box 3372 Pinnacle, CA 93650	04/01/22	
Estate of Gisella Olivero 6050 N. Marks, #137 Fresno, CA 93711	04/01/22	4/18/22
Frank J. Pisor, Jr. 11126 S Orange Ave Fresno, CA 93725	04/01/22	
SMAC Oil Limited Partnership PO Box 4190 Scottsdale, AZ 85253	04/01/22	4/18/22

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

# NOTICE LETTERS-ORRIS

Bill Smithton 3415 Lakside Lane	04/01/22	No return received, USPS status: Out for
Woodward, OK 73801		Delivery 4/13/22
George W. Strake, Jr. 712 Main St, Suite 3300 Houston, TX 77002	04/01/22	04/11/22
Catherine F. Sweeney P.O. Box 8248 Santa Fe, NM 87504	04/01/22	
Estate of Ralph E. Williamson c/o Elizabeth Anne Williamson P.O. Box 50498 Austin, TX 78763	04/01/22	04/11/22



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
Complete items 1, 2, and 3.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Harvey S. Apple and wife, Carolyn Apple 801 Mann Avenue Artesia, NM 88210	A. Signature  X  B. Received/by (Printed Name)  D. Is delivery address different from If YES, enter delivery address	C. Date of Delivery
9590 9402 5760 0003 2744 06	3. Service Type  Adult Signature PAdult Signature Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Collect on Delivery	☐ Priority Mall Express®☐ Registered Mall™☐ Registered Mall Restricte Delivery  Return Receipt for Merchandise☐ Signature Confirmation™

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X  B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
Estate of Maylon S. Baker 2405 W. Indiana Ave Midland, TX 79701	D. Is delivery address different from item 1?  Yes If YES, enter delivery address below:  No	
9590 9402 5760 0003 2744 82 2. Article Number (Transfer from service label)		□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted □ Pelivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation □ Restricted Delivery



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> <li>1. Article Addressed to:</li> </ul>	A. Signature    Agent   Addresse     B. Received by (Printed Name)   C. Date of Deliver
BCRK	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
2004 Wyckham Place Norman, OK 73072	
Norman, OK 73072	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® Restricted Delivery □ Collect on Delivery □ Priority Mail Express® □ Registered Mail Restricted Delivery □ Registered Mail Restricted Delivery □ Registered Mail Restricted Delivery □ Collect on Delivery
Norman, OK 73072	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Registered Mail Restricted Delivery

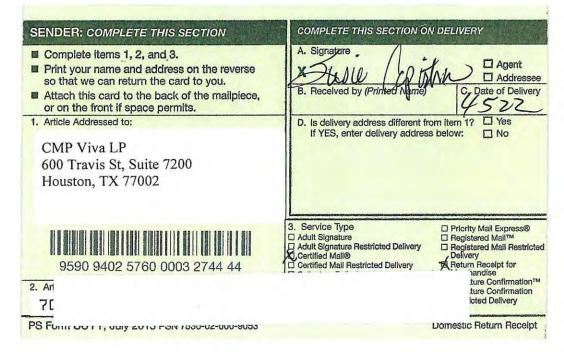
30	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
23	For delivery information, visit our website at www.usps.com®.
	OFFICIAL USE
1367	Certified Mail Fee \$ Extra Services & Fees (check box, add fee as appropriate)
	Extra Services & Fees (check box, add fee as appropriate)
2000	Return Recelpt (hardcopy) \$   Roturn Recelpt (electronic) \$   Postmark     Certified Mail Restricted Delivery \$   Adult Signature Required \$     Adult Signature Restricted Delivery \$     Postage   Postage   Adult Signature Restricted Delivery \$     Postage   Postage   Adult Signature Restricted Delivery \$     Postage   Postage   Postage   Postage   Postage     Postage   P
	Adult Signature Restricted Delivery \$
60	Total Postage and Fees \$
7021, 0950	Sent To  D. Lloyd Henderson 332 San Saba St. Meadowlake, TX 78654  City, State, 2/P44
	PS Form 3800, April 2015 PSN 7530-02:000-9047 See Reverse for Instructions

Attach this card to the back of the mailpiece, or on the front if space permits.  1. Article Addressed to:  D. Lloyd Henderson 332 San Saba St.  Meadowlake, TX 78654  3. Service Type Adult Signature Adult Signature Restricted Delivery 9590 9402 6746 1074 2395 82  B. Received by Printed Name) C. Date of Delivery Finded Name) C. Date of Delivery Advis Signature Restricted Delivery Registered Mail Restricted Delivery Signature Confirmation	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
9590 9402 6746 1074 2395 82  Adult Signature Restricted Delivery Certified Mail® Cellect on Delivery Collect on Delivery Collect on Delivery Insured Mail Collect on Delivery Collect on Delivery Insured Mail Collect on Delivery	Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  D. Lloyd Henderson 332 San Saba St.	B, Received by (Printed Name)  D. Is delivery address different from	C. Date of Delivery
□ Insured Mail	The state of the s	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☑ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	☐ Registered Mail Restricter Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation
			Restricted Delivery

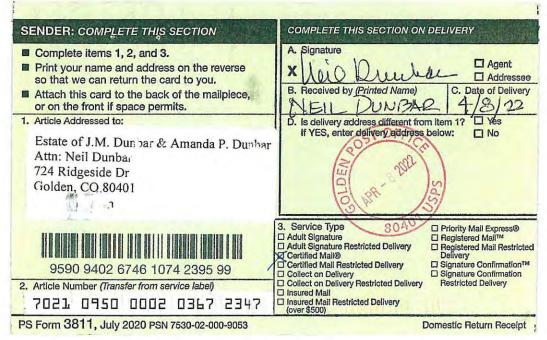


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  X	
Article Addressed to:	D. Is delivery address different from item 1? \(\sigma\) Yes	
c/o Elizabeth Anne Williamson P.O. Box 50498 Austin, TX 78763	i.	
9590 9402 5760 0003 2662 03	3. Service Type  □ Adult Signature □ Adult Signature Restricted Delivery  △ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery	
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery ☐ Signature Confirmation™	
7021 0950 0002 0364 6034	☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)	
	(aver CEOO)	

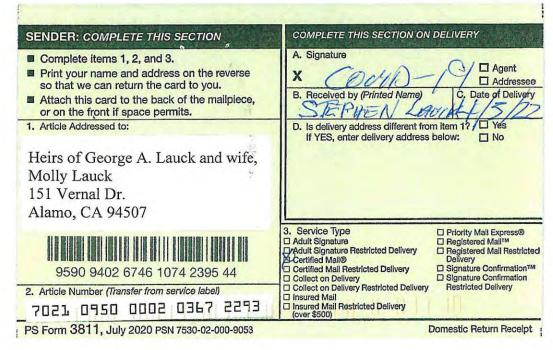




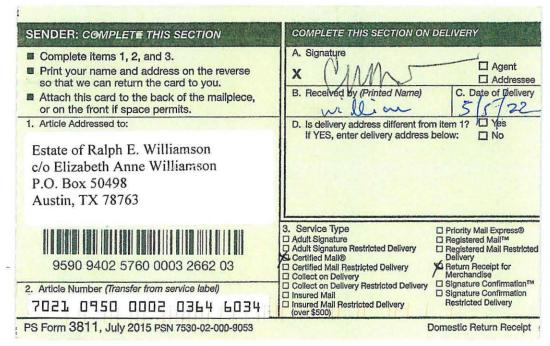




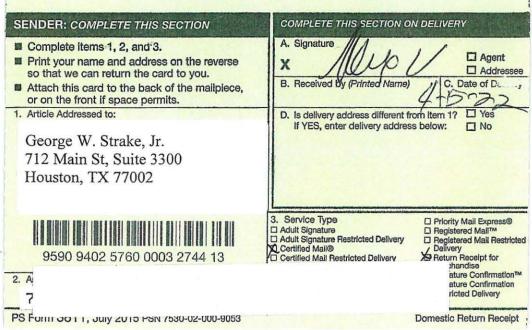




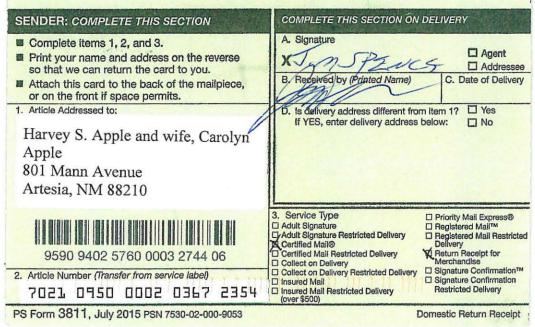




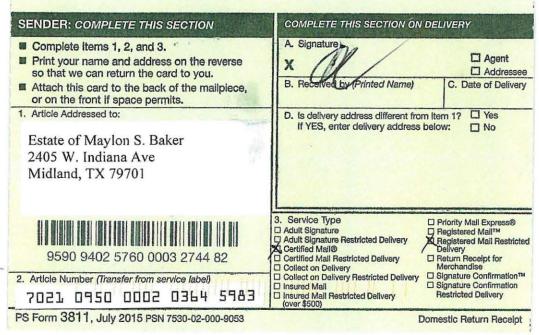




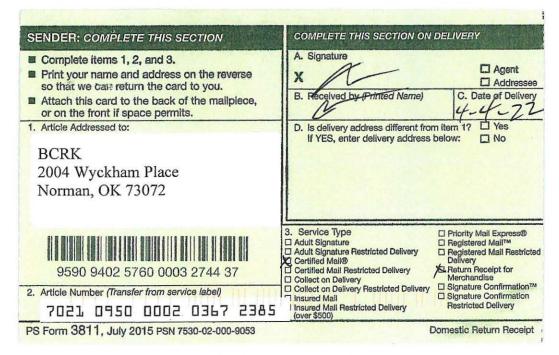




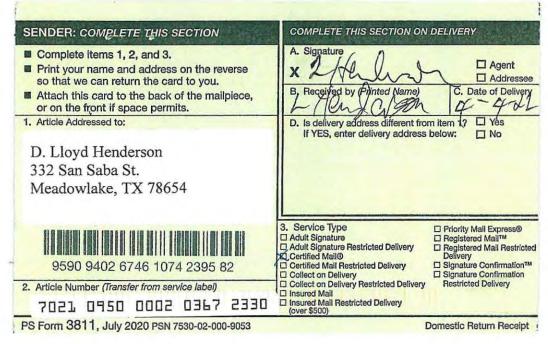








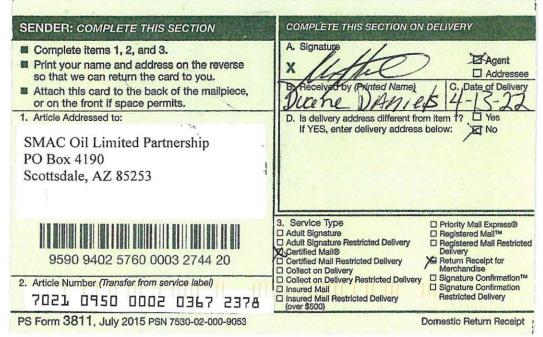












TE













Released to Imaging: 4/20/2022 8:10:39 AM

# U.S. Postal Service™ **CERTIFIED MAIL® RECEIPT** 5969 Domestic Mail Only For delivery information, visit our website 1960 Certified Mail Fee Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) Return Receipt (electronic) Certified Mail Restricted Delivery Adult Signature Required Adult Signature Restricted Delivery \$ 0950 Total Postage and Fees USPS Virginia K. Edelson 25 Seminole Circle West Hartford, CT 06117 Street and Apt. City, State, ZIP4 PS Form 3800, April 2015 PSN 7530-02-000-9047



# **USPS Tracking®**

FAQs >

# Track Another Package +

**Tracking Number:** 70210950000203646010

Remove X

Your item is out for delivery on April 15, 2022 at 6:12 am in GARLAND, TX 75041.

USPS Tracking Plus<sup>®</sup> Available ✓

# **Out for Delivery**

April 15, 2022 at 6:12 am GARLAND, TX 75041

Leedbac

Get Updates ✓

# **Text & Email Updates**



# **Tracking History**



April 15, 2022, 6:12 am

Out for Delivery GARLAND, TX 75041

Your item is out for delivery on April 15, 2022 at 6:12 am in GARLAND, TX 75041.

April 15, 2022, 6:11 am

Departed USPS Facility

GARLAND, TX 75041

April 15, 2022, 6:11 am

Arrived at USPS Facility

# April 15, 2022, 6:01 am

Arrived at Post Office GARLAND, TX 75041

# April 15, 2022, 2:39 am

Departed USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

# April 13, 2022, 12:41 pm

Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER

# April 11, 2022

In Transit to Next Facility

# April 7, 2022, 8:22 am

Departed USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

## April 4, 2022, 8:44 am

Addressee Unknown WOODWARD, OK 73801

# April 3, 2022, 1:28 pm

Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

# April 1, 2022, 9:39 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

## April 1, 2022, 8:49 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101

# **USPS Tracking Plus® Product Information** See Less ∧ Remove X Tracking Number: 70210950000203645952 Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility. USPS Tracking Plus<sup>®</sup> Available ✓ In Transit to Next Facility April 18, 2022 Get Updates ✓ **Text & Email Updates Tracking History** April 18, 2022 In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility. April 16, 2022, 8:57 pm Arrived at USPS Regional Facility PHOENIX AZ DISTRIBUTION CENTER ANNEX

April 5, 2022, 11:02 am Vacant	
SANTA FE, NM 87501	
April 5, 2022, 7:29 am	
Available for Pickup	
SANTA FE, NM 87504	
April 5, 2022, 6:44 am	
Arrived at Post Office	
SANTA FE, NM 87501	
April 3, 2022, 2:03 am	
Departed USPS Facility	
ALBUQUERQUE, NM 87101	
April 1, 2022, 8:49 pm	
Arrived at USPS Facility	
ALBUQUERQUE, NM 87101	
USPS Tracking Plus®	~
Product Information	~

# See Less ∧

**Tracking Number:** 70210950000203672316

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

# In Transit to Next Facility

April 7, 2022

# Get Updates ✓

# **Text & Email Updates** Tracking History April 7, 2022 In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility. April 3, 2022, 5:22 pm Departed USPS Regional Facility FRESNO CA DISTRIBUTION CENTER April 3, 2022, 9:03 am Arrived at USPS Regional Facility FRESNO CA DISTRIBUTION CENTER April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101 April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 **USPS Tracking Plus® Product Information**

# See Less ∧

Tracking Number: 70210950000203672323

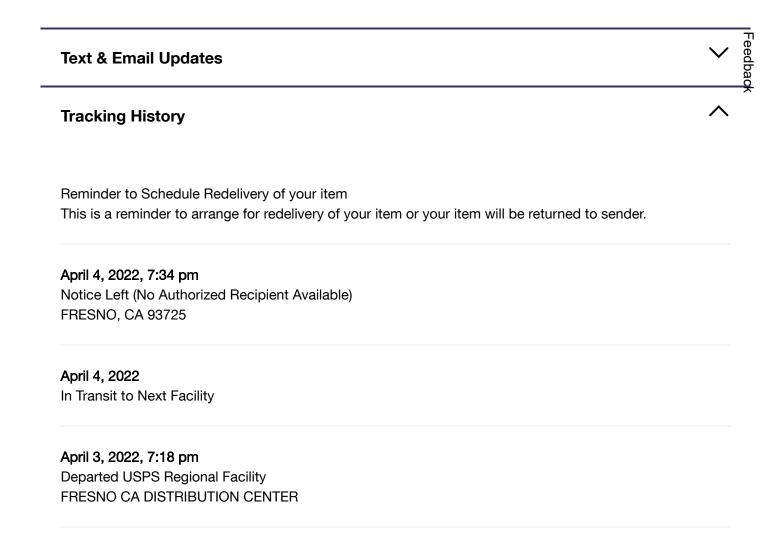
Remove X

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus<sup>®</sup> Available ✓

# Reminder to Schedule Redelivery of your item

Get Updates ✓



April 1, 2022, 8:49 pm Arrived at USPS Facility

# April 3, 2022, 9:03 am Arrived at USPS Regional Facility FRESNO CA DISTRIBUTION CENTER April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101



**Tracking Number:** 70210950000203646003

Remove X

Your item was picked up at the post office at 2:09 pm on April 18, 2022 in OXFORD, NE 68967.

USPS Tracking Plus<sup>®</sup> Available ✓

# Delivered, Individual Picked Up at Post Office

April 18, 2022 at 2:09 pm OXFORD, NE 68967

Get Updates ✓



# **Tracking History**



## April 18, 2022, 2:09 pm

Delivered, Individual Picked Up at Post Office OXFORD, NE 68967

Your item was picked up at the post office at 2:09 pm on April 18, 2022 in OXFORD, NE 68967.

Reminder to Schedule Redelivery of your item

# April 4, 2022, 9:50 am

Available for Pickup OXFORD, NE 68967

# April 4, 2022, 8:13 am

Arrived at Post Office OXFORD, NE 68967

# April 3, 2022, 8:52 pm

Arrived at USPS Regional Facility LINCOLN NE DISTRIBUTION CENTER

# April 3, 2022, 1:02 pm

Departed USPS Regional Facility OMAHA NE DISTRIBUTION CENTER

# April 3, 2022, 10:24 am

Arrived at USPS Regional Facility OMAHA NE DISTRIBUTION CENTER

# April 2, 2022

In Transit to Next Facility

# April 1, 2022, 9:39 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®	~
Product Information	~

# See Less ∧

Tracking Number: 70210950000203646041

Remove X

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

USPS Tracking Plus<sup>®</sup> Available ✓

# Reminder to Schedule Redelivery of your item

Get Updates ✓

# **Text & Email Updates** Tracking History Reminder to Schedule Redelivery of your item This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

April 5, 2022, 1:33 pm

Notice Left (No Authorized Recipient Available)

**GOLDEN, CO 80401** 

April 4, 2022, 5:35 pm Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

April 4, 2022, 1:45 am

Arrived at USPS Regional Facility
DENVER CO DISTRIBUTION CENTER

April 3, 2022

In Transit to Next Facility

April 1, 2022, 9:39 pm

Departed USPS Facility
ALBUQUERQUE, NM 87101

April 1, 2022, 8:49 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

**USPS Tracking Plus®** 

**Product Information** 

See Less <

Tracking Number: 70210950000203645976

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Remove X

# USPS Tracking Plus<sup>®</sup> Available ✓

# Reminder to Schedule Redelivery of your item before April 27, 2022

# Schedule Redelivery $\checkmark$

# Text & Email Updates Schedule Redelivery Tracking History

Reminder to Schedule Redelivery of your item before April 27, 2022

This is a reminder to arrange for redelivery of your item before April 27, 2022 or your item will be returned on April 28, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Feedbac

## April 13, 2022, 7:36 am

Available for Pickup SANTA FE, NM 87504

# April 13, 2022, 7:28 am

Out for Delivery SANTA FE, NM 87501

# April 13, 2022, 7:17 am

Arrived at Post Office SANTA FE, NM 87501

# April 11, 2022

In Transit to Next Facility

## April 7, 2022, 7:14 am

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

# April 6, 2022, 2:57 pm

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

# April 4, 2022, 9:06 am

Addressee Unknown AUSTIN, TX 78701

# April 4, 2022, 9:06 am

Forwarded AUSTIN, TX

# April 3, 2022, 8:59 pm

Departed USPS Regional Facility
AUSTIN TX DISTRIBUTION CENTER

# April 3, 2022, 12:38 pm

Arrived at USPS Regional Facility
AUSTIN TX DISTRIBUTION CENTER

# April 1, 2022, 9:39 pm

Departed USPS Facility
ALBUQUERQUE, NM 87101

# April 1, 2022, 8:49 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

# **USPS Tracking Plus®**

**Product Information** 

### See Less ^

Feedbac

### **Tracking Number:** 70210950000203645990

Remove X

This is a reminder to arrange for redelivery of your item before April 26, 2022 or your item will be returned on April 27, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

USPS Tracking Plus<sup>®</sup> Available ✓

### Reminder to Schedule Redelivery of your item before April 26, 2022

	_
Schedule Redelivery	<b>\</b>
Tracking History	^
Reminder to Schedule Redelivery of your item before April 26, 2022 This is a reminder to arrange for redelivery of your item before April 26, 2 on April 27, 2022. You may arrange redelivery by using the Schedule a Remay pick up the item at the Post Office indicated on the notice.	•
<b>April 12, 2022, 7:18 am</b> Available for Pickup SANTA FE, NM 87504	

April 7, 2022, 7:15 am
Departed USPS Regional Facility
SEATTLE WA DISTRIBUTION CENTER

April 6, 2022, 3:07 pm Arrived at USPS Regional Facility SEATTLE WA DISTRIBUTION CENTER	
April 4, 2022, 10:23 pm Departed USPS Facility PORTLAND, OR 97215	
April 4, 2022, 1:14 am Arrived at USPS Facility PORTLAND, OR 97215	
April 1, 2022, 9:39 pm Departed USPS Facility ALBUQUERQUE, NM 87101	T e e e e e e e e e e e e e e e e e e e
April 1, 2022, 8:49 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101	
USPS Tracking Plus®	~
Product Information	~

See Less ∧

**Tracking Number:** 70210950000203645969

Remove X

because the addressee was not known at the delivery address noted on the package.

### USPS Tracking Plus<sup>®</sup> Available ✓

### **Addressee Unknown**

April 7, 2022 at 5:45 pm WEST HARTFORD, CT 06117

Get Updates ✓

#### **Text & Email Updates**



#### **Tracking History**



#### April 7, 2022, 5:45 pm

Addressee Unknown

WEST HARTFORD, CT 06117

Your item was returned to the sender on April 7, 2022 at 5:45 pm in WEST HARTFORD, CT 06117 because the addressee was not known at the delivery address noted on the package.

# eedback

#### April 7, 2022, 1:42 pm

Addressee Unknown

WEST HARTFORD, CT 06117

#### April 6, 2022

In Transit to Next Facility

#### April 5, 2022, 8:07 pm

Departed USPS Regional Facility
SPRINGFIELD MA NETWORK DISTRIBUTION CENTER

#### April 3, 2022, 10:27 am

Arrived at USPS Regional Facility
SPRINGFIELD MA NETWORK DISTRIBUTION CENTER

#### April 1, 2022, 9:39 pm

Departed USPS Facility

USPS Tracking Plus®	~
Product Information	~

#### See Less ∧

## Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

**FAQs** 

Feedbac



## HINKLE SHANOR LLP ATTORNEYS AT LAW

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

March 10, 2022



BY: .....

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES SUBJECT TO NOTICE OF OVERLAPPING SPACING UNIT

Re: Case No. 22695 - Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7, 2022** beginning at 8:15 a.m. The Unit identified in the application will partially overlap with a spacing unit for the Winchester 36 B2LI State 1H well (API No. 30-015-42606) which is dedicated to the N/2S/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/">https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/</a>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Colgate Operating, LLC Case No. 22695 Exhibit C-5

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332 PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING AND OVERLAPPING SPACING UNIT, EDDY COUNTY, NEW MEXICO.

**CASE NO.** 22695

#### APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Uluru 35 Fed State Com 133H** well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 36.
  - 3. The completed interval of the Well will be orthodox.
- 4. The Unit will partially overlap with the spacing unit for the Winchester 36 B2LI State 1H well (API No. 30-015-42606) which is dedicated to the N/2S/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation.
- 5. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399).

Released to Imaging: 3/9/2022 10:17:09 AM

Received by OCD: 4/19/2022 5:20:24 PM Received by OCD: 3/8/2022 4:41:39 PM Page 151 of 156

Page 2 of 3

- 6. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 7. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 8. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Approving an overlapping 320-acre horizontal spacing unit in the Third Bone Spring interval of the Bone Spring formation;
- B. Pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation underlying the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Michael Rodriguez
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
mrodriguez@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Colgate Operating, LLC

## Carisbad Current Argus.

# Affidavit of Publication Ad # 0005175210 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

**SANTA FE, NM 87501** 

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/18/2022

Legal Clerk

Subscribed and sworn before me this March 18, 2022:

State of WI, County of Brown
NOTARY PUBLIC

1-7-93

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005175210 PO #: 22695-133H # of Affidavits1

This is not an invoice

Colgate Operating, LLC Case No. 22695 Exhibit C-6

This is to notify all interest-ed parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Exploration, Inc., Redo Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declara-tion of Trust dated August 8, 1992; Paul Umbarger; Zo-8, 1992; Paul Umbarger; Zo-fia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer, Russell B. Cranmer; Douglas C. Cranmer and Russell B C. Cranmer and Russell B.
Cranmer, Trustees of the
Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson;
J. Manly Bryan; Joanne L.
Bryan; JM Bryan Oil, LLC;
Charles Eugene Cooper Charles Eugene Cooper
Trust; Dorsar Investment
Company; Richard S. Coulter
and Camilla Coulter, Trustees of the Coulter Family
Trust; Virginia B. Dean,
Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, 1P: John Mineral Interests, 1P: John Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garatt and thoir Garrett; and their successors and assigns, that the New Mexico Oil Conservation Di-vision will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22695). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the in-structions posted on the OCD Hearings website for that date: http://www.emnr d.state.nm.us/OCD/hearings .html. Applicant applies for an order (1) approving a 320-acre, more or less, over-lapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/25/2

Or Sections 55 and 56,
Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 133H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 B2LI State 1H well (API No. 30-015-42606) which is dedicated to the N/2S/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

#5175210, Current Argus, March 18, 2022

## Carlsbad Current Argus.

# Affidavit of Publication Ad # 0005203239 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/06/2022

Legal Clerk

Subscribed and sworn before me this April 6, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

1-7-25

Notary Public State of Wisconsin

Ad # 0005203239 PO #: Case No. 22695 # of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Dome Petro-leum Corp.; Dorchester Exploration, Inc.; Kedco Manage-ment Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Chis is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck, Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lilie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer, Russell B. Cranmer, Pouglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller, Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore, Trustee of the Michael Harrison Moore, Trustee of Trust; Rishard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wees-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann, Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson, Heirs of Maylon S. Baker; Shar 015-42606) which is dedicated to the N/25/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

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