

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 05, 2022**

**CASE NO. 22750
(ORDER NO. R-22058)**

RED BUD FED COM 25 36 32 #103H & #113H WELLS

LEA COUNTY, NEW MEXICO



AmeredeV II, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC TO AMEND
ORDER NO. R-22058, LEA COUNTY,
NEW MEXICO.**

**CASE NO. 22750
ORDER NO. R-22058**

**HEARING PACKAGE
TABLE OF CONTENTS**


- **AMEREDEV Exhibit A:** Compulsory Pooling Application Checklist
- **AMEREDEV Exhibit B:** Application
- **AMEREDEV Exhibit C:** Affidavit of Brandon Forteza, Landman
 - AMEREDEV Exhibit C-1: C-102s
 - AMEREDEV Exhibit C-2: Land Plat and Ownership Interest
 - AMEREDEV Exhibit C-3: Sample Well Proposal Letter & AFE
 - AMEREDEV Exhibit C-4: Chronology of Contacts
- **AMEREDEV Exhibit D:** Notice Affidavit
- **AMEREDEV Exhibit E:** Affidavit of Publication

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22750	APPLICANT'S RESPONSE
Date: May 5, 2022	
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372224
Applicant's Counsel:	Holland & Hart LLP
	Application of Ameredev Operating, LLC to Amend Order No. R-22058, Lea County, New Mexico.
Entries of Appearance/Intervenors:	
Well Family	Red Bud Fed Com 25 36 32 wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Names and Pool Codes:	Jal; Wolfcamp West Pool (Pool Code 33813)
Well Location Setback Rules:	Statewide horizontal well rules
Spacing Unit Size:	320-acre, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre, more or less
Building Blocks:	quarter-quarter sections
Orientation:	South-North
Description: TRS/County	E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-2
Well(s)	BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A

Submitted by: Ameredev
Hearing Date: May 05, 2022
Case No 22750

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Red Bud Fed Com 25 36 32 #103H well (API No. 30-025-49740): SHL: 230' FNL and 1650' FWL (Unit C) of Section 5, Township 26 South, Range 36 East. BHL: 50' FNL and 1672' FWL (Unit C) of Section 29, Township 25 South, Range 36 East.</p> <p>Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: Standard</p>
Well #2	<p>Red Bud Fed Com 25 36 32 #113H well (API No. 30-025-48789): SHL: 230' FNL and 1670' FWL (Unit C) of Section 5, Township 2 South, Range 36 East, BHL: 50' FNL and 1672' FWL (Unit C) of Section 29, Township 25 South, Range 36 East,</p> <p>Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: Standard</p>
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2

Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
Geology	
Summary (including special considerations)	See Original Pooling Order
Spacing Unit Schematic	See Original Pooling Order
Gunbarrel/Lateral Trajectory Schematic	See Original Pooling Order
Well Orientation (with rationale)	See Original Pooling Order
Target Formation	See Original Pooling Order
HSU Cross Section	See Original Pooling Order
Depth Severance Discussion	See Original Pooling Order
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	See Original Pooling Order
Well Bore Location Map	See Original Pooling Order
Structure Contour Map - Subsea Depth	See Original Pooling Order
Cross Section Location Map (including wells)	See Original Pooling Order
Cross Section (including Landing Zone)	See Original Pooling Order
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	5-May-22

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV
OPERATING, LLC TO AMEND
ORDER NO. R-22058, LEA COUNTY,
NEW MEXICO.

CASE NO. 22750
ORDER NO. R-22058

AMENDED APPLICATION

Ameredev Operating, LLC (“Ameredev” or “Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this amended application with the Oil Conservation Division to amend Division Order No. R-22058 (“Order”) to replace the initial wells in the approved spacing unit under the Order with substitute wells. In support its application, Ameredev states:

1. The Order, entered on March 9, 2022, in Case No. 22401, created a standard 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Ameredev as the operator of the Unit.

2. The Order further pooled the uncommitted interests in the Wolfcamp formation [Jal; Wolfcamp, West Pool (Pool Code 33813)] in the Unit and dedicated the Unit to the proposed initial **Red Bud Fed Com 25 36 32 #104H Well** (API Pending) and the **Red Bud Fed Com 25 36 32 #114H Well** (API Pending).

3. Since the entry of the Order, Ameredev has determined that due to federal permitting issues it is prudent to instead dedicate the Unit to the proposed initial **Red Bud Fed Com 25 36 32 #103H Well** (API 30-025-47940) and the **Red Bud Fed Com 25 36 32 #113H**

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Ameredev
Hearing Date: May 05, 2022
Case No. 22750

Well (API 30-025-48789). Both wells will be drilled from a surface hole location in the NE/4 NW/4 of Section 5 (Unit C) to a bottom hole location in the NE/4 NW/4 of Section 29 (Unit C).

4. The completed interval for these wells will remain within the standard offset required by the statewide rules for oil wells.

5. Ameredev requests that the remainder of the provisions in Order No. R-22058 remain unchanged.

WHEREFORE, Ameredev requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 5, 2022, and, after notice and hearing as required by law, the Division enter an order approving this application.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com

ATTORNEYS FOR AMEREDEV OPERATING, LLC

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV
OPERATING, LLC TO AMEND
ORDER NO. R-22058, LEA COUNTY,
NEW MEXICO.**

**CASE NO. 22750
ORDER NO. R-22058**

AFFIDAVIT OF BRANDON FORTEZA

Brandon Forteza, of lawful age and being first duly sworn, declares as follows:

1. My name is Brandon Forteza. I work for Ameredev Operating, LLC (“Ameredev”) as a landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Ameredev in this case, and I am familiar with the status of the lands in the subject area.
4. None of the uncommitted parties has indicated opposition to this pooling application, and therefore I do not expect any opposition at the hearing.
5. In this case, Ameredev seeks to amend Division Order No. R-22058 (the “Order”) to replace the initial wells in the approved spacing unit under the Order with substitute wells.
6. The Order, entered on March 9, 2022, in Case No. 22401, created a standard 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Ameredev as the operator of the Unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Ameredev
Hearing Date: May 05, 2022
Case No. 22750**

7. The Order further pooled the uncommitted interests in the Wolfcamp formation [Jal; Wolfcamp, West Pool (Pool Code 33813)] in the Unit and dedicated the Unit to the proposed initial **Red Bud Fed Com 25 36 32 #104H Well** and the **Red Bud Fed Com 25 36 32 #114H Well**.

8. Since the entry of the Order, Ameredev has determined that due to federal permitting issues it is prudent to instead dedicate the Unit to the proposed initial **Red Bud Fed Com 25 36 32 #103H Well** (API 30-025-47940) and the **Red Bud Fed Com 25 36 32 #113H Well** (API 30-025-48789). Both wells will be drilled from a surface location in the NE/4 NW/4 of Section 5 (Unit C) to a bottom hole location in the NE/4 NW/4 of Section 29 (Unit C).

9. **Ameredev Exhibit C-1** contain Form C-102s for the proposed wells. The plats show that the completed interval for each well will comply with the Division's setback requirements for oil wells. The plats show that the wells will be assigned to the Jal; Wolfcamp, West Pool (Pool Code 33813).

10. There are no depth severances the Wolfcamp formation in this acreage.

11. **Ameredev Exhibit C-2** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit in this case. The proposed spacing unit includes fee, state, and federal lands. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests on a unit-wide basis, is also included on the exhibit. Ameredev is seeking to pool the uncommitted owners, which include unleased mineral owners and working interest owners, denoted by an asterisk.

12. **Ameredev Exhibit C-3** is a sample of the well proposal letter and AFEs sent to all uncommitted owners. Ameredev also sent offers to lease to the unleased mineral interest owners. The costs reflected in the AFEs are consistent with what Ameredev and other operators have incurred for drilling similar horizontal wells in the area.

13. Ameredev has been able to locate contact information for all of the parties it seeks to pool and has undertaken good faith efforts to reach an agreement with uncommitted interest owners. A chronology of Ameredev's contacts with the uncommitted owners it is seeking to pool in each case is attached as **Ameredev Exhibit C-4**.

14. If Ameredev reaches an agreement with the parties it is seeking to pool before the Division enters an order, I will let the Division know that Ameredev is no longer seeking to pool those parties.

15. Ameredev is requesting that all other terms and provisions in Order No. R-22508, including the applicable risk charge and overhead rates, remain unchanged.

16. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Ameredev Exhibit C-2. In compiling these addresses, Ameredev conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

17. **Ameredev Exhibits C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

[Handwritten signature]

BRANDON FORTEZA

STATE OF TEXAS)
)
COUNTY OF TRAVIS)

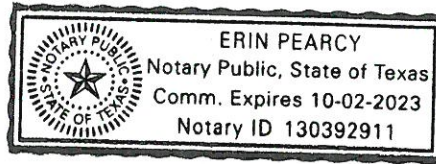
SUBSCRIBED and SWORN to before me this 27th day of April 2022 by
Brandon Forteza.

[Handwritten signature]

NOTARY PUBLIC

My Commission Expires:

10/2/23



18774837_v1

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submitted by: Ameredev
Hearing Date: May 05, 2022
Case No. 22750

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

OCD - HOBBS
10/27/2020
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

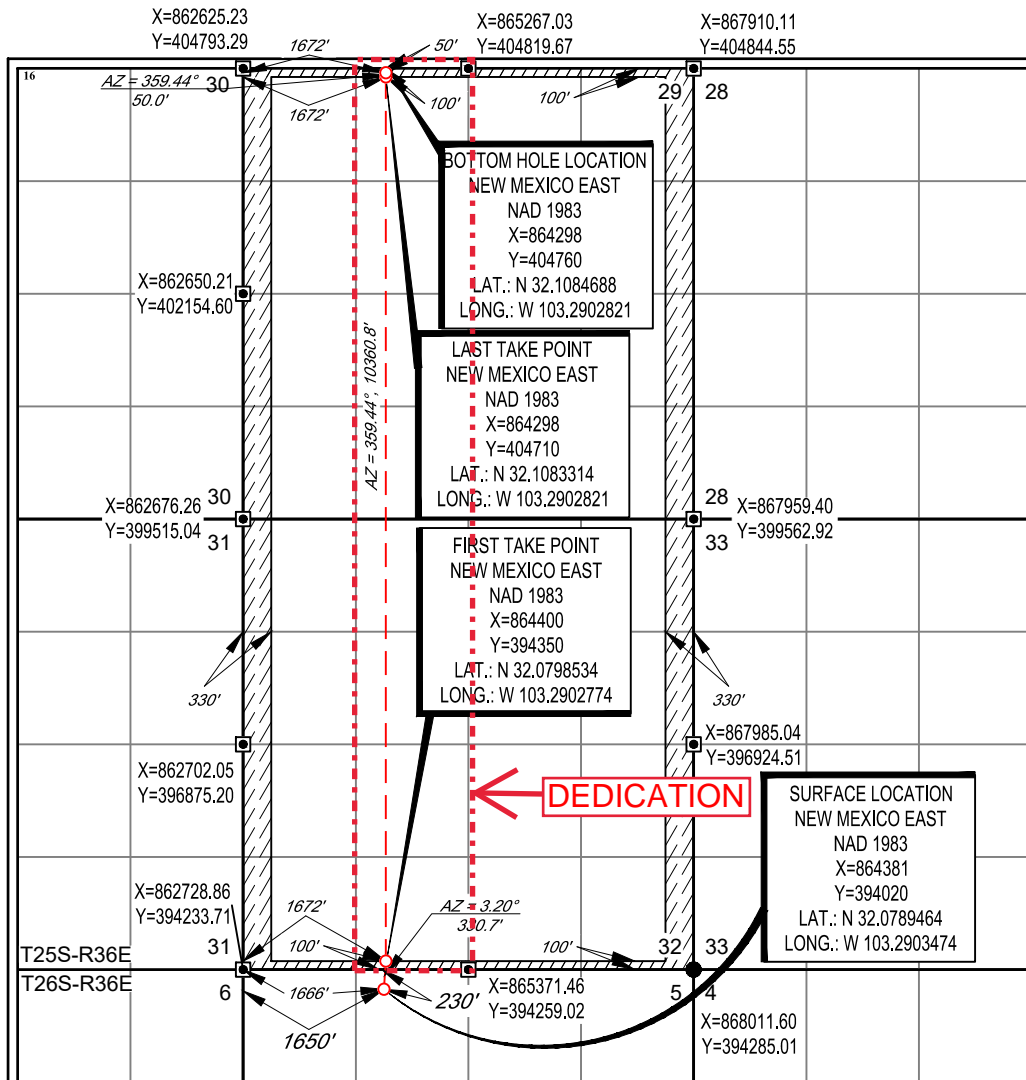
¹ API Number 30-025-47940	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code 320762	⁵ Property Name REBUD FED COM 25 36 32	
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3001'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	5	26-S	36-E	-	230'	NORTH	1650'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	25-S	36-E	-	50'	NORTH	1672'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 7/25/19
Signature Date

Floyd Hammond
Printed Name

fhammond@amerdev.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/01/2018
Date of Survey

Michael P. Brown
Signature and Seal of Professional Surveyor

MICHAEL P. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48789		² Pool Code 33813		³ Pool Name Jal; Wolfcamp, West	
⁴ Property Code 320762		⁵ Property Name REDBUD FED COM 25 36 32			⁶ Well Number 113H
⁷ OGRID No. 372224		⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 3001'

¹⁰Surface Location

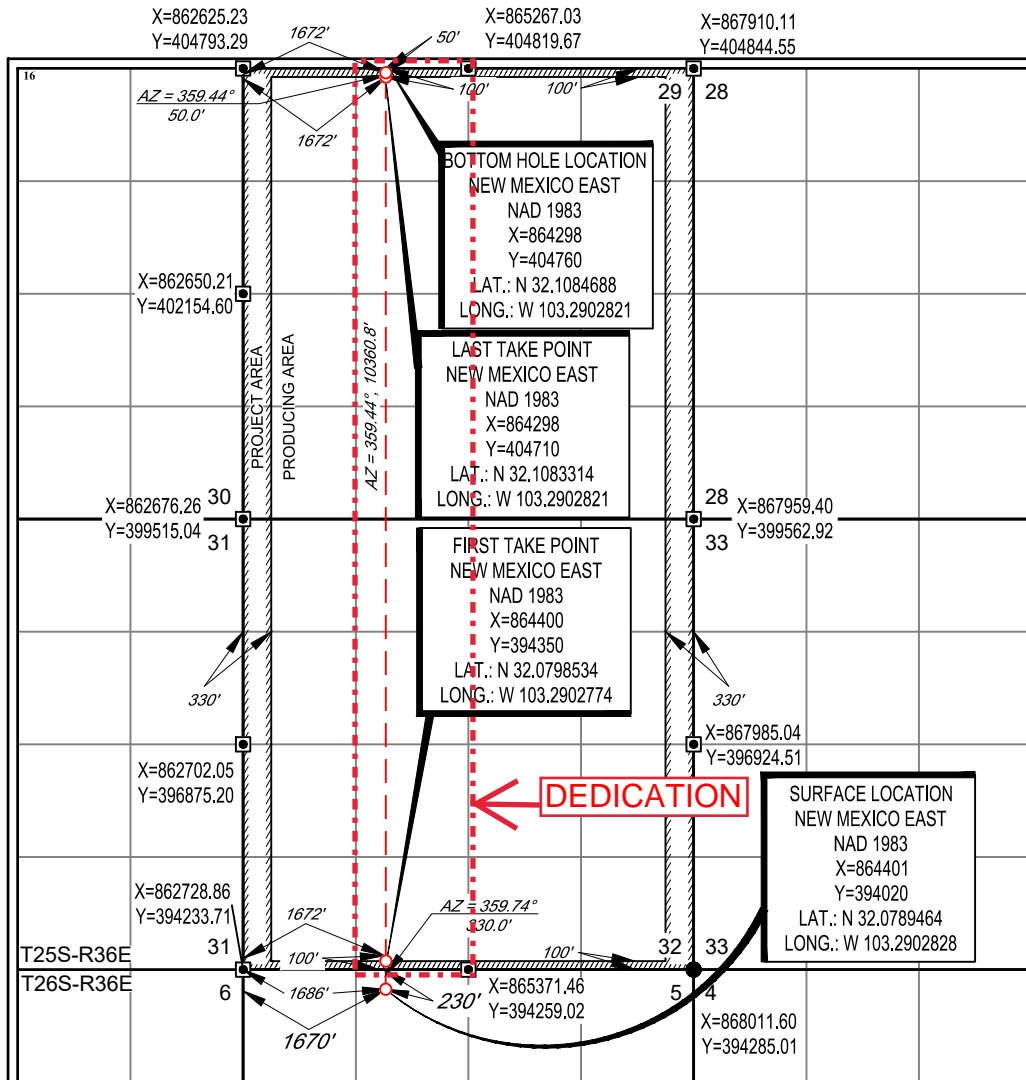
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	5	26-S	36-E	-	230'	NORTH	1670'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	25-S	36-E	-	50'	NORTH	1672'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 7/25/19
Signature Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/01/2018
Date of Survey

Michael R. Brown
Signature and Seal of Professional Surveyor

MICHAEL R. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

**RED BUD FED COM 25-36-32 104H AND 114H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO**

	Tract 5 E2NW4 80.00 ACRES		
	Tract 4 NE4SW4 40.00 ACRES		
	Tract 3 SE4SW4 40.00 ACRES		Sec 29
	Tract 2 E2NW4 80.00 ACRES		
	Tract 1 E2SW4 80.00 ACRES		Sec 32

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: Ameredev
Hearing Date: May 05, 2022
Case No. 22750**

**RED BUD FED COM 25-36-32 104H AND 114H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO**

TRACT 1: E2SW4 OF SECTION 32 T25S-R36E - 80.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 2: E2NW4 OF SECTION 32 T25S-R36E - 80.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 3: SE4SW4 OF SECTION 29 T25S-R36E - 40.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 4: NE4SW4 OF SECTION 29 T25S-R36E - 40 ACRES

GULF COAST WESTERN, LLC	12.50000000%
MAVROS OIL COMPANY, LLC	12.50000000%
GOOD NEWS MINERALS, LLC	12.50000000%
AMEREDEV NEW MEXICO, LLC	62.50000000%
TOTAL	100.00000000%

TRACT 5: E2NW4 OF SECTION 29 T25S-R36E - 80 ACRES

DONALD WOODS	0.51851852%
KASSANDRA DAWN DITTMER	0.00540123%
NATHAN ALLAN DITTMER	0.00540123%
JAMES H. BEARLY REVOCABLE TRUST	0.91666667%
ST. JOSEPH RESIDENCE INC	0.45833333%
CONOCOPHILLIPS COMPANY	25.00000000%
DEVON ENERGY PRODUCTION COMPANY, L.P.	1.66666667%
AMEREDEV NEW MEXICO, LLC	71.42901235%
TOTAL	100.00000000%

UNIT RECAPITULATION
RED BUD FED COM 25-36-32 104H AND 114H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO

GULF COAST WESTERN, LLC	1.56250000%
MAVROS OIL COMPANY, LLC	1.56250000%
GOOD NEWS MINERALS, LLC	1.56250000%
*DONALD WOODS	0.12962963%
*KASSANDRA DAWN DITTMER	0.00135031%
*NATHAN ALLAN DITTMER	0.00135031%
*JAMES H. BEARLY REVOCABLE TRUST	0.22916667%
*ST. JOSEPH RESIDENCE INC	0.11458333%
*CONOCOPHILLIPS COMPANY	6.25000000%
*DEVON ENERGY PRODUCTION COMPANY, L.P.	0.41666667%
AMEREDEV NEW MEXICO, LLC	88.16975309%
<hr/>	
TOTAL	100.00000000%
*INTEREST SEEKING TO FORCE POOL	

Ameredev II, LLC
2901 Via Fortuna, Suite 600
Austin, Texas 78746



March 7, 2021

VIA Certified Mail

BURLINGTON RESOURCES OIL & GAS COMPANY LP
600 W. ILLINOIS
MIDLAND, TX 79701

RE: Redbud Fed Com 25 36 32 #113H and 103H Well Proposals
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner:

By letter dated November 5, 2021, Ameredev Operating, LLC (“Ameredev”), proposed to drill and complete the Redbud Fed Com 25 36 32 #104H and the Redbud Fed Com 25 36 32 #114H wells. The Bureau of Land Management has since informed Ameredev the pending APD’s for the 104H and 114H wells would not be approved until late 2022, at the earliest. Therefore, Ameredev hereby withdraws its proposal to drill and complete the Redbud Fed Com 25 36 32 #104H and the Redbud Fed Com 25 36 32 #114H wells and by this letter proposes to drill and complete the Redbud Fed Com 25 36 32 #113H and the Redbud Fed Com 25 36 32 #103H wells that have approved APDs.

Ameredev, as Operator, hereby proposes to commence to drill and complete the following wells, collectively referred to as “the Wells”:

Redbud Fed Com 25 36 32 #113H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 230’ FNL & 1,670’ FWL Section 29; BHL: 50’ FNL & 1,672’ FWL Section 29
Formation: Wolfcamp
MD: 22,357’ TVD: 11,518’
Gross AFE: \$14,857,508.35

Redbud Fed Com 25 36 32 #103H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 230’ FNL & 1,650’ FWL Section 32; BHL: 50’ FNL & 1,672’ FWL Section 29
Formation: Wolfcamp
MD: 22,237’ TVD: 11,418’
Gross AFE: \$14,857,508.35

Ameredev’s records indicate BURLINGTON owns a 0.06250000 interest in the Wells, and estimated costs associated with the operation are approximately \$928,594.27, per well as shown in the included AFE’s, should you elect to participate.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement (“OA”) with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 29 and 32: E2W2, 320 acres, more or less, with Ameredev listed as the Operator (“Contract Area”)
- 100%/300%/300% non-consent risk penalties

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: Ameredev
Hearing Date: May 05, 2022
Case No. 22750

- \$7,000/\$700 drilling and producing overhead rates

Ameredev looks forward to working with you on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,



Brandon Forteza

Election Ballot for the Redbud Fed Com 25-36-32 #113H Well Proposal (AFE# 2021-065)

_____ BURLINGTON elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2020-065.

_____ BURLINGTON elects to not participate in the proposed Operation.

BURLINGTON RESOURCES OIL & GAS COMPANY LP

By:

Its:

Election Ballot for the Redbud Fed Com 25-36-32 #114H Well Proposal (AFE# 2022-022)

_____ BURLINGTON elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2022-022.

_____ BURLINGTON elects to not participate in the proposed Operation.

BURLINGTON RESOURCES OIL & GAS COMPANY LP

By:

Its:



Company Entity
Ameredev Operating, LLC

Date Prepared
February 18, 2022

AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Red Bud Fed Com 25-36-32 103H	Delaware	40835	2022-022

Location	County	State	Well Type	
SHL: Sec. 5 25S-36E 230'FNL & 1650'FWL BHL: Sec. 29 25S-36E 50'FNL & 1672'FWL	Lea	NM	<i>Oil</i> <i>Gas</i>	<i>Expl</i> <i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i>	March 15, 2022	May 2, 2022	Wolfcamp XY	22,237'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,418'

Project Description
Drill 2 Mile Wolfcamp XY Lateral. Complete with 2850 PPF and 3000 GPF Frac. Drill Out Plugs and Run 2.375" Tubing with Gas Lift. Tie in to Red Bud Central Tank Battery.

Total Cost	\$14,857,508.35
-------------------	------------------------

Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

American Resource Development LLC Approval

Prepared by	Supervisor	VP Land	VP Geology	COO	CEO
Farid Jaouhari	J.T. Wilkerson	Noah Bramble	Eric Rhoden	Floyd Hammond	Parker Reese



Single Well Project

Red Bud Fed Com 25-36-32 103H Delaware

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 165,375.00	\$ 20,000.00	\$ 185,375.00
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 120,000.00	\$ 42,500.00	\$ 162,500.00
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 10,001.00	\$ 104,500.00	\$ 114,501.00
DRILLING RIG	0.010	\$ 712,500.00	\$ -	\$ 712,500.00
COIL TUBING	0.012	\$ -	\$ 234,000.00	\$ 234,000.00
FUEL	0.016	\$ 117,849.11	\$ 3,000.00	\$ 120,849.11
TRAILER, CAMP, AND CATERING	0.018	\$ 14,962.50	\$ 1,300.00	\$ 16,262.50
WATER & SEPTIC	0.020	\$ 26,000.00	\$ -	\$ 26,000.00
SURFACE RENTALS	0.024	\$ 51,714.00	\$ 106,888.00	\$ 158,602.00
DRILL BITS	0.028	\$ 165,930.00	\$ 3,500.00	\$ 169,430.00
DOWNHOLE RENTALS	0.030	\$ 41,577.50	\$ 450.00	\$ 42,027.50
DIRECTIONAL DRILLING	0.032	\$ 235,523.08	\$ -	\$ 235,523.08
COMPOSITE PLUGS	0.034	\$ -	\$ 57,600.00	\$ 57,600.00
TUBING & BHA INSPECT & REPAIR	0.042	\$ 12,915.68	\$ -	\$ 12,915.68
RENTAL TUBING	0.046	\$ 79,783.00	\$ -	\$ 79,783.00
WELL CONTROL EQUIP / SERVICES	0.048	\$ 103,647.50	\$ 161,400.00	\$ 265,047.50
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ 8,700.00	\$ 8,700.00
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 326,330.00	\$ 341,244.00	\$ 667,574.00
FRAC PUMPING CHARGES	0.061	\$ -	\$ 5,112,000.00	\$ 5,112,000.00
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 25,000.00	\$ 564,050.00	\$ 589,050.00
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 85,485.00	\$ -	\$ 85,485.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000.00	\$ 23,800.00	\$ 223,800.00
CASING CREWS	0.070	\$ 37,350.00	\$ -	\$ 37,350.00
CEMENTING	0.072	\$ 260,000.00	\$ -	\$ 260,000.00
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 58,000.00	\$ -	\$ 58,000.00
MOBILIZE & DEMOBILIZE	0.086	\$ 240,000.00	\$ -	\$ 240,000.00
SUPERVISION / CONTRACT	0.094	\$ 99,750.00	\$ 96,750.00	\$ 196,500.00
CONTRACT ROUSTABOUT	0.103	\$ -	\$ 40,080.00	\$ 40,080.00
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ 10,000.00	\$ 10,000.00
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 11,000.00	\$ 5,000.00	\$ 16,000.00
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 2,850.00	\$ 12,101.16	\$ 14,951.16
GEOLOGY	0.186	\$ -	\$ -	\$ -
FLOW TESTING / EQUIP	0.194	\$ -	\$ 42,550.00	\$ 42,550.00
MUD LOGGING	0.198	\$ 30,000.00	\$ -	\$ 30,000.00
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 6,000.00	\$ 481,200.00	\$ 487,200.00
SECONDARY CONTAINMENT	0.254	\$ -	\$ 20,000.00	\$ 20,000.00
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ 55,000.00	\$ 55,000.00
Contingency	5.00%	\$ 162,242.17	\$ 383,268.16	\$ 545,510.33
Tax	6.25%	\$ 202,802.71	\$ 479,085.20	\$ 681,887.91
Total Intangible Cost		\$ 3,609,888.25	\$ 8,527,716.52	\$ 12,137,604.77
Tangibles - Well Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
PIPELINE MECH MATERIALS / EQUIP	0.134	\$ -	\$ -	\$ -
FACILITY MECH MATERIALS / EQUIP	0.136	\$ -	\$ -	\$ -
DRIVE PIPE	0.204	\$ -	\$ -	\$ -
CONDUCTOR PIPE	0.206	\$ -	\$ -	\$ -
WATER STRING	0.208	\$ -	\$ -	\$ -
SURFACE CASING	0.210	\$ 109,200.00	\$ -	\$ 109,200.00
INTERMEDIATE CASING	0.212	\$ 850,000.00	\$ -	\$ 850,000.00
REMEDIAL CASING	0.213	\$ -	\$ -	\$ -
DRILLING LINER	0.214	\$ -	\$ -	\$ -
PRODUCTION CASING	0.216	\$ 866,400.00	\$ -	\$ 866,400.00
TUBING	0.217	\$ -	\$ 74,175.00	\$ 74,175.00
WELLHEAD / TREE / CHOKES	0.218	\$ 166,782.15	\$ 90,000.00	\$ 256,782.15
DRILLING LINER HANGER	0.220	\$ -	\$ -	\$ -
ISOLATION PACKER	0.222	\$ -	\$ 12,000.00	\$ 12,000.00
PUMPING UNIT, ENGINE	0.232	\$ -	\$ -	\$ -
SURFACE LIFT EQUIP	0.233	\$ -	\$ -	\$ -
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ 8,500.00	\$ 8,500.00
TANK BATT / PROCESS EQUIP / MAINT	0.236	\$ -	\$ -	\$ -

Tangibles - Lease Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
LINE PIPE	0.238	\$ -	\$ -	\$ -
POWERLINES & SUBSTATION	0.242	\$ -	\$ 45,000.00	\$ 45,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$ -	\$ -	\$ -
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ -	\$ -
BATTERY (SEPARATOR)	0.248	\$ -	\$ 75,000.00	\$ 75,000.00
BATTERY (GAS TREATING EQUIP)	0.250	\$ -	\$ -	\$ -
BATTERY (MISC EQUIP)	0.252	\$ -	\$ -	\$ -
FLOW LINE (PIPE WH TO FACILITY)	0.266	\$ -	\$ 62,100.00	\$ 62,100.00
PIPELINE TO SALES	0.270	\$ -	\$ -	\$ -
METERS AND METERING EQUIPMENT	0.274	\$ -	\$ 45,700.00	\$ 45,700.00
VALVES, FITTINGS, PROD INSTRUM	0.282	\$ -	\$ 40,000.00	\$ 40,000.00
BUILDINGS	0.310	\$ -	\$ -	\$ -
Contingency	5.00%	\$ 99,619.11	\$ 22,623.75	\$ 122,242.86
Tax	6.25%	\$ 124,523.88	\$ 28,279.69	\$ 152,803.57
Total Tangible Cost		\$ 2,216,525.14	\$ 503,378.44	\$ 2,719,903.58
TOTAL		\$ 5,826,413.39	\$ 9,031,094.95	\$ 14,857,508.35



Company Entity Ameredev Operating, LLC	Date Prepared February 18, 2022
--	---

AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Red Bud Fed Com 25-36-32 113H	Delaware	40833	2021-065

Location	County	State	Well Type	
SHL: Sec. 5 25S-36E 230'FNL & 1670'FWL BHL: Sec. 29 25S-36E 50'FNL & 1672'FWL	Lea	NM	<i>Oil</i> <i>Gas</i>	<i>Expl</i> <i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i>	April 10, 2022	May 28, 2022	Wolfcamp A	22,357'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,518'

Project Description
Drill and Complete 2 Mile Wolfcamp A Lateral and Tie In to Red Bud Central Tank Battery.

Total Cost **\$14,857,508.35**

Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related re-drilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
 I elect to take my gas in kind.
 I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Joint Interest Approval		
Company	Approved By	Date



Single Well Project

Red Bud Fed Com 25-36-32 113H Delaware

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 165,375.00	\$ 20,000.00	\$ 185,375.00
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 120,000.00	\$ 42,500.00	\$ 162,500.00
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 10,001.00	\$ 104,500.00	\$ 114,501.00
DRILLING RIG	0.010	\$ 712,500.00	\$ -	\$ 712,500.00
COIL TUBING	0.012	\$ -	\$ 234,000.00	\$ 234,000.00
FUEL	0.016	\$ 117,849.11	\$ 3,000.00	\$ 120,849.11
TRAILER, CAMP, AND CATERING	0.018	\$ 14,962.50	\$ 1,300.00	\$ 16,262.50
WATER & SEPTIC	0.020	\$ 26,000.00	\$ -	\$ 26,000.00
SURFACE RENTALS	0.024	\$ 51,714.00	\$ 106,888.00	\$ 158,602.00
DRILL BITS	0.028	\$ 165,930.00	\$ 3,500.00	\$ 169,430.00
DOWNHOLE RENTALS	0.030	\$ 41,577.50	\$ 450.00	\$ 42,027.50
DIRECTIONAL DRILLING	0.032	\$ 235,523.08	\$ -	\$ 235,523.08
COMPOSITE PLUGS	0.034	\$ -	\$ 57,600.00	\$ 57,600.00
TUBING & BHA INSPECT & REPAIR	0.042	\$ 12,915.68	\$ -	\$ 12,915.68
RENTAL TUBING	0.046	\$ 79,783.00	\$ -	\$ 79,783.00
WELL CONTROL EQUIP / SERVICES	0.048	\$ 103,647.50	\$ 161,400.00	\$ 265,047.50
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ 8,700.00	\$ 8,700.00
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 326,330.00	\$ 341,244.00	\$ 667,574.00
FRAC PUMPING CHARGES	0.061	\$ -	\$ 5,112,000.00	\$ 5,112,000.00
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 25,000.00	\$ 564,050.00	\$ 589,050.00
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 85,485.00	\$ -	\$ 85,485.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000.00	\$ 23,800.00	\$ 223,800.00
CASING CREWS	0.070	\$ 37,350.00	\$ -	\$ 37,350.00
CEMENTING	0.072	\$ 260,000.00	\$ -	\$ 260,000.00
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 58,000.00	\$ -	\$ 58,000.00
MOBILIZE & DEMOBILIZE	0.086	\$ 240,000.00	\$ -	\$ 240,000.00
SUPERVISION / CONTRACT	0.094	\$ 99,750.00	\$ 96,750.00	\$ 196,500.00
CONTRACT ROUSTABOUT	0.103	\$ -	\$ 40,080.00	\$ 40,080.00
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ 10,000.00	\$ 10,000.00
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 11,000.00	\$ 5,000.00	\$ 16,000.00
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 2,850.00	\$ 12,101.16	\$ 14,951.16
GEOLOGY	0.186	\$ -	\$ -	\$ -
FLOW TESTING / EQUIP	0.194	\$ -	\$ 42,550.00	\$ 42,550.00
MUD LOGGING	0.198	\$ 30,000.00	\$ -	\$ 30,000.00
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 6,000.00	\$ 481,200.00	\$ 487,200.00
SECONDARY CONTAINMENT	0.254	\$ -	\$ 20,000.00	\$ 20,000.00
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ 55,000.00	\$ 55,000.00
Contingency	5.00%	\$ 162,242.17	\$ 383,268.16	\$ 545,510.33
Tax	6.25%	\$ 202,802.71	\$ 479,085.20	\$ 681,887.91
Total Intangible Cost		\$ 3,609,888.25	\$ 8,527,716.52	\$ 12,137,604.77
Tangibles - Well Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
PIPELINE MECH MATERIALS / EQUIP	0.134	\$ -	\$ -	\$ -
FACILITY MECH MATERIALS / EQUIP	0.136	\$ -	\$ -	\$ -
DRIVE PIPE	0.204	\$ -	\$ -	\$ -
CONDUCTOR PIPE	0.206	\$ -	\$ -	\$ -
WATER STRING	0.208	\$ -	\$ -	\$ -
SURFACE CASING	0.210	\$ 109,200.00	\$ -	\$ 109,200.00
INTERMEDIATE CASING	0.212	\$ 850,000.00	\$ -	\$ 850,000.00
REMEDIAL CASING	0.213	\$ -	\$ -	\$ -
DRILLING LINER	0.214	\$ -	\$ -	\$ -
PRODUCTION CASING	0.216	\$ 866,400.00	\$ -	\$ 866,400.00
TUBING	0.217	\$ -	\$ 74,175.00	\$ 74,175.00
WELLHEAD / TREE / CHOKES	0.218	\$ 166,782.15	\$ 90,000.00	\$ 256,782.15
DRILLING LINER HANGER	0.220	\$ -	\$ -	\$ -
ISOLATION PACKER	0.222	\$ -	\$ 12,000.00	\$ 12,000.00
PUMPING UNIT, ENGINE	0.232	\$ -	\$ -	\$ -
SURFACE LIFT EQUIP	0.233	\$ -	\$ -	\$ -
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ 8,500.00	\$ 8,500.00
TANK BATT / PROCESS EQUIP / MAINT	0.236	\$ -	\$ -	\$ -

Tangibles - Lease Equipment		Dry Hole Cost		After Casing Point Cost		Total Cost	
LINE PIPE	0.238	\$	-	\$	-	\$	-
POWERLINES & SUBSTATION	0.242	\$	-	\$	45,000.00	\$	45,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$	-	\$	-	\$	-
BATTERY (HEATER TREATERS)	0.246	\$	-	\$	-	\$	-
BATTERY (SEPARATOR)	0.248	\$	-	\$	75,000.00	\$	75,000.00
BATTERY (GAS TREATING EQUIP)	0.250	\$	-	\$	-	\$	-
BATTERY (MISC EQUIP)	0.252	\$	-	\$	-	\$	-
FLOW LINE (PIPE WH TO FACILITY)	0.266	\$	-	\$	62,100.00	\$	62,100.00
PIPELINE TO SALES	0.270	\$	-	\$	-	\$	-
METERS AND METERING EQUIPMENT	0.274	\$	-	\$	45,700.00	\$	45,700.00
VALVES, FITTINGS, PROD INSTRUM	0.282	\$	-	\$	40,000.00	\$	40,000.00
BUILDINGS	0.310	\$	-	\$	-	\$	-
Contingency	5.00%	\$	99,619.11	\$	22,623.75	\$	122,242.86
Tax	6.25%	\$	124,523.88	\$	28,279.69	\$	152,803.57
Total Tangible Cost		\$	2,216,525.14	\$	503,378.44	\$	2,719,903.58
TOTAL		\$	5,826,413.39	\$	9,031,094.95	\$	14,857,508.35

Burlington Resources Oil & Gas Company, LP

- Sent well proposal and JOA on March 3, 2022. Ongoing review but have indicated will participate under order or sign JOA

Devon Energy Production Company

- Sent well proposal and JOA on March 3, 2022. Ongoing review but have indicated will participate under order or sign JOA

Donald Woods

- Sent well proposal and JOA on March 3, 2022, no response, green card not returned as of 4/25/2022

James H. Bearly Revocable Trust

- Sent well proposal and JOA on March 3, 2022, no response, green card not returned as of 4/25/2022

Kassandra Dawn Dittmer

- Sent well proposal and JOA on March 3, 2022, no response, green card not returned as of 4/25/2022

Nathan Allan Dittmer

- Sent well proposal and JOA on March 3, 2022, no response, green card returned 3/30/2022

St. Joseph Residence Inc.

- Sent well proposal and JOA on March 3, 2022, no response, green card not returned as of 4/25/2022

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Ameredev
Hearing Date: May 05, 2022
Case No. 22750

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF AMEREDEV
OPERATING, LLC TO AMEND
ORDER NO. R-22058, LEA COUNTY,
NEW MEXICO.

CASE NO. 22750
ORDER NO. R-22058

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein,
being first duly sworn, upon oath, states

1. The above-referenced applications and notice of the hearing on these applications were
sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was
provided.

3. The spreadsheet attached hereto contains the information provided by the United States
Postal Service on the status of the delivery of this notice as of April 27, 2022.

4. I caused a notice to be published to all parties subject to these compulsory pooling
proceedings on April 17, 2022. An affidavit of publication from the publication's legal clerk with
a copy of the notice publication is attached as Exhibit E.

[Handwritten signature]

Adam G. Rankin

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Ameredev
Hearing Date: May 05, 2022
Case No. 22750

SUBSCRIBED AND SWORN to before me this 2nd day of May, 2022 by Adam G.

Rankin.



Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528
COMMISSION EXPIRES 11/12/2023



Adam G. Rankin
Partner
Phone (505) 988-4421
agrankin@hollandhart.com

April 15, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: POOLED PARTIES

Re: Application of Ameredev Operating, LLC to Amend Order No. 22058, Lea County, New Mexico.
Red Bud Fed Com 25 36 32 #103H & 113H Wells

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 5, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division’s Santa Fe office at the above specified address and should include the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brandon Forteza at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

Adam G. Rankin
AMEREDEV OPERATING, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

Ameredev - Red Bud 103H, 113H
Case No. 22750 POstal Delivery Report

TrackingNo	Name	Address_1	City	State	Zip	USPS_Status
9414811898765875828449	Devon Energy Production Company, L.P.	PO Box 843559	Dallas	TX	75284-3559	Your item was picked up at a postal facility at 7:02 pm on April 19, 2022 in DALLAS, TX 75260.
9414811898765875828487	Donald Woods	3385 Baltic Ave	Long Beach	CA	90810-2321	Your item arrived at the SANTA FE, NM 87504 post office at 7:09 am on April 23, 2022 and is ready for pickup.
9414811898765875828470	James H. Bearly Revocable Trust	104302 S Ridgewood Dr	Meeker	OK	74855-9088	Your item was delivered to an individual at the address at 1:24 pm on April 18, 2022 in MEEKER, OK 74855.
9414811898765875828517	Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738-6237	Your item arrived at the SANTA FE, NM 87504 post office at 6:58 am on April 25, 2022 and is ready for pickup.
9414811898765875828555	Nathan Allan Dittmer	414 N 400 W	Cedar City	UT	84721-2137	Your item arrived at the SANTA FE, NM 87504 post office at 6:58 am on April 25, 2022 and is ready for pickup.
9414811898765875828562	St. Joseph Residence Inc	2211 N Marion Ave	Tulsa	OK	74115-3911	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875828500	Conoco Phillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:23 am on April 19, 2022 in MIDLAND, TX 79701.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

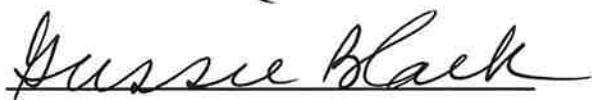
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 17, 2022
and ending with the issue dated
April 17, 2022.



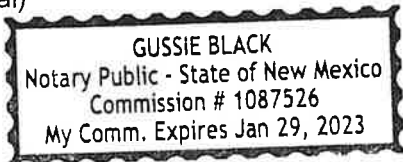
Publisher

Sworn and subscribed to before me this
17th day of April 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 17, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, May 5, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **April 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babebf368598>
Event number: 2499 239 2503
Event password: : DEpewUbj2232

Join by video: 24992392503@nmemnrd.webex.com
Numeric Password: 903575
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: : 2499 239 2503

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All pooled parties, including: Devon Energy Production Company, L.P.; Donald Woods, his heirs and devisees; James H. Bearly Revocable Trust; Kassandra Dawn Dittmer, her heirs and devisees; Nathan Allan Dittmer, his heirs and devisees; St. Joseph Residence Inc.; and Conoco Phillips Company.

Case No. 22750: Application of Ameredev Operating, LLC to Amend Order No. 22058, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend R-22058 ("Order") to replace the initial wells in the approved spacing unit under the Order with substitute wells. The Order created a standard 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico (the "Unit"), and designated Ameredev as the operator of the Unit. Order No. R-22058 pooled the uncommitted interests in the Wolfcamp formation [Jal; Wolfcamp, West Pool (Pool Code 33813)], and dedicated the Unit to the proposed **Red Bud Fed Com 25 36 32 #104H Well** (API Pending) and the **Red Bud Fed Com 25 36 32 #114H Well** (API Pending). Ameredev now seeks to amend to dedicate the Unit to the proposed initial **Red Bud Fed Com 25 36 32 #103H Well** (API 30-025-47940), and the **Red Bud Fed Com 25 36 32 #113H Well** (API 30-025-48789). Both wells will be drilled from a surface hole location in the NE/4 NW/4 of Section 5 (Unit C) to a bottom hole location in the NE/4 NW/4 of Section 29 (Unit C). Said area is located approximately 9 miles southeast of Carlsbad, New Mexico. #37559

67100754

00265881

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Ameredev
Hearing Date: May 05, 2022
Case No. 22750