

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21443,
LEA COUNTY, NEW MEXICO**

**Case No. 22778
Order No. R-21443
(Re-Open)**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21444,
LEA COUNTY, NEW MEXICO**

**Case No. 22779
Order No. R-21444
(Re-Open)**



El Campeon Fed Com
322H, 432H, & 512H

May 5, 2022

Table of Contents

	Tab
Affidavit of Landman Walter Jones – Exhibit A	1
Exhibit 1-A: Case No. 22778 Application	
Exhibit 1-B: Case No. 22779 Application	
Exhibit 2-A: Order No. R-21443	
Exhibit 2-B: Order No. R-21444	
Exhibit 3-A: Order No. R-21443-A	
Exhibit 3-B: Order No. R-21444-A	
Exhibit 4: Development Plan	
Exhibit 5: Sample Notice Letter	
Exhibit 6: Chronology of Contacts	
Affidavit of Notice – Exhibit B	2

Tab 1.

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AFFIDAVIT OF LANDMAN WALTER JONES

I, being duly sworn on oath, state the following:

1. I am over the age of 18, and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as a Vice President of Land with Titus Oil & Gas Production, LLC (“Titus”), and I am familiar with the subject applications and the lands involved.

3. This affidavit is submitted in connection with the filing by Titus of the above-referenced applications pursuant to 19.15.4.12.A(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record previously. My education and work experience are as follows: I graduated from University of Mississippi in 2005 with a business degree in marketing. From 2007 through 2009, I worked as an independent landman for a broker in the Barnett Shale in the Fort Worth area. From 2009 to 2017, I worked for BOPCO, LP,

EXHIBIT A

Titus Oil & Gas. LLC

NMOCD Case Nos. 22778 & 22779

May 5, 2022

overseeing assets predominately in Eddy and Lea Counties, New Mexico. I have been with Titus from 2017 to present. I have been working on New Mexico oil and gas matters for approximately 11 years.

5. The purpose of these Applications is to amend Order Nos. R-21443 and R-21444 previously issued in Case Nos. 21252 and 21253, respectively, to extend the time for drilling the following wells:

- a. The **El Campeon Fed Com 322H** (“El Campeon 322H Well”) approved in Order No. R-21443-A entered in Case No. 22022; and
- b. The **El Campeon Fed Com 432H** (“El Campeon 432H Well”) and the **El Campeon Fed Com 512H** (“El Campeon 512H Well”) approved in Order No. R-21444-A entered in Case No. 22023.

6. The pertinent Applications are attached as follows:

- a. **Case No. 22778**, regarding amending Order No. 21443 (previous Case No. 21252) for the El Campeon 322H Well, is attached as **Exhibit 1-A**; and
- b. **Case No. 22779**, regarding amending Order No. 21444 (previous Case No. 21253) for the El Campeon 432H Well and the El Campeon 512H Well, is attached as **Exhibit 1-B**.

7. Order No. R-21443 pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the El Campeon 322H Well. Order No. R-21443 is attached as **Exhibit 2-A**.

8. Order No. R-21444 pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the El Campeon 432H Well and the El Campeon 512H Well. Order No. R-21444 is attached at **Exhibit 2-B**.

9. The Orders designated Titus as the operator of the above-referenced wells and HSUs.

10. Titus is a working interest owner in the HSUs and has the right to drill thereon.

11. The Division issued a second order in Case No. 22022. In Order No. R-21443-A, the Division granted Titus an extension to commence drilling the El Campeon 322H Well until September 3, 2022. Order No. 21443-A is attached as **Exhibit 3-A**.

12. The Division issued a second order in Case No. 22023. In Order No. R-21444-A, the Division granted Titus an extension to commence drilling the El Campeon 432H Well and the El Campeon 512H Well until September 3, 2022. Order No. 21444-A is attached as **Exhibit 3-B**.

13. Titus requests the Division to re-open these matters to extend the time to commence drilling the above-referenced wells (“Subject Wells”) to be no later than September 3, 2023, which will be a one-year extension from the time to commence drilling approved in Order Nos. R-21443-A and R-21444-A.

14. The Division hearings in the original proceedings, Case Nos. 21252 and 21253 were held on August 20, 2020.

15. The Division entered Order No. R-21443 in Case No. 21252 and Order No. R-21444 in Case No. 21253 on September 3, 2020.

16. Order Nos. R-21443 and R-21444, ¶ 19 states, “The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.” Order Nos. R-21443 and R-21444, ¶ 20 states, “This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.”

17. The Division hearings in Case Nos. 22022 and 22023, regarding the first extension of time to drill, were held on July 1, 2021.

18. In Order Nos. R-21443-A, ¶ 7 (entered July 16, 2021), the Division extended the time for drilling to September 3, 2022. Order No. R-21443-A, ¶ 8 states, “This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-21443 for good cause shown.”

19. In Order Nos. R-21444-A, ¶ 7 (entered July 16, 2021), the Division extended the time for drilling to September 3, 2022. Order No. R-21444-A, ¶ 8 states, “This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-21444 for good cause shown.”

20. Under Order Nos. R-21443-A and R-21444-A, Titus would be required to commence drilling the above-referenced wells by September 3, 2022.

21. Good cause exists for the Division to grant the extensions.

22. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to ongoing labor shortages and supply chain issues resulting from the erratic post-COVID-19 economic recovery. There have also been delays to allow time for regulatory bodies to establish if wells can be drilled, completed, and produced across the Texas state line, as

further outlined below. Since early 2021, Titus has drilled +/- 40 wells in New Mexico and is currently operating three drilling rigs. Titus has endeavored to drill its wells by way of batch drilling, drilling three to four wells sequentially on the same pad. This means, however, that a rig could stay on one pad for 50-75 days while drilling multiple wells covered by one pooling order. If there are unforeseen delays in the drilling of any well, it has compounding effects on the timing of future pad development. For these reasons, Titus requests that the time for drilling be extended by one year, to provide the flexibility needed for its drilling schedule to safely and efficiently develop under these circumstances.

23. As mentioned above, the development plan for this family of wells is unique in that it includes several proposed interstate wells that would recover hydrocarbons in both New Mexico and Texas. *See* Exhibit 4, attached hereto. In Order No. R-21831-A, the New Mexico Oil Conservation Commission (“Commission”) approved Titus’s Application for Approval of Production Allocation in Case No. 21872 to drill the El Campeon Fed Com 404H well (“El Campeon 404”). However, the approval is subject to the condition that the State of New Mexico and the State of Texas reach an agreement “addressing, among other things, applicability of certain regulatory requirements and the allocation of production (“MOU”).” Order No. R-21831-A at 3, ¶ 18 (Oct. 15, 2021).

24. The respective state agencies are currently negotiating the form of agreement. Most recently, the parties met on April 20, 2022, to discuss the Agreement. Titus understands that New Mexico is preparing a redline of the draft agreement discussed on April 20, 2022, which will reflect the changes discussed at the April 20 Meeting. Titus is encouraged by the recent progress. However, Titus is concerned that the States may not reach agreement prior to expiration of the time to drill the Subject Wells, which are included in the proposed interstate wells. *See* Exhibit 4.

It has been almost seven months since Order No. R-21831-A was entered, and the parties have not yet reached an agreement. The Division is not scheduled to update the Commission on the negotiations again until July 14, 2022. *See* Order No. R-21831-A at 4, ¶ 29 (requiring updates every 90 days until a MOU is executed).¹

25. Titus is in good standing under the statewide rules and regulations.

26. Titus notified all parties pooled under Order Nos. R-21443 and R-21444 regarding the requests to re-open these matters to amend the orders for the purposes stated herein. A sample notice letter is attached hereto as **Exhibit 5**. A chronology of contacts is attached hereto as **Exhibit 6**. No parties entered appearances in this matter, and no opposition is expected. Proof of notification, including proof of publication, can be found in Exhibit B at Tab 2 of the exhibit package.

27. Titus incorporates all exhibits provided and admitted into the record at the hearing for the original Case Nos. 21252 and 21253 and Case Nos. 22022 and 22023, wherein Titus sought the first extension of time to drill the Subject Wells.

28. Titus is not requesting changes to any provisions in Order Nos. R-21443 and R-21443-A, or Order Nos. R-21444 and R-21444-A, other than the changes requested herein, and asks that all other rights and privileges granted to Titus in the Orders remain the same.

¹ Ultimately, Titus drilled the El Campeon 404H in New Mexico only due to a lease expiration issue. *See* Exhibit 4. Since then, Titus filed a similar application with the Commission in Case No. 22473, seeking approval of production allocation for the El Campeon Fed Com 204H, which is proposed to be drilled in the same acreage as that proposed for the El Campeon 404H. *See* Order No. R-21831-A at 4, ¶ 28 (directing that any similar proposals be filed directly with the Commission). Case No. 22473 was heard by the Commission on April 14, 2022. The Commission will review an order that approves the application on May 12, 2022. In light of the discussion at the hearing on April 14, Titus anticipates that the Commission will issue an order with the same conditions included in Order No. R-21831-A, requiring an executed MOU, among other things.

29. The Exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

30. The granting of these Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

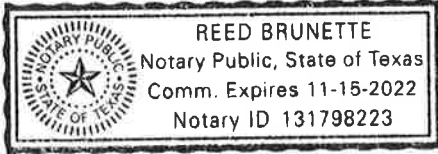
31. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Walter Jones
Walter Jones

STATE OF TEXAS)
)ss
COUNTY OF TARRANT)

Subscribed to and sworn before me this 3RD day of May, 2022.



Re Brunette
Notary Public

My Commission expires 11-15-2022.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21443,
LEA COUNTY, NEW MEXICO**

Case No. _____
Order No. **R-21443**
(Re-Open)

APPLICATION

Titus Oil & Gas Production, LLC, OGRID No. 373986 (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and Troy S. Lawton), hereby files this application with the Oil Conservation Division to amend Order No. R-21443 entered in Case No. 21252 to extend the time for drilling the **El Campeon Fed Com 322H** (“El Campeon 322H Well”) approved in Order No. R-21443-A. In support of its application, Titus states as follows:

1. Order No. R-21443 pooled uncommitted interest owners in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the El Campeon 322H Well. Section 32 is an irregular section in which the south line of the E/2 NW/4 is the New Mexico-Texas border.
2. Titus is a working interest owner in the HSU and has the right to drill thereon.
3. Order No. R-21443 designated Titus as the operator of the El Campeon 322H Well and the HSU.
4. The Division hearing in the original proceeding, Case No. 21252, was held on August 20, 2020.

Exhibit 1-A
Titus Oil & Gas. LLC
NMOCD Case Nos. 22778 & 22779
May 5, 2022

5. The Division entered Order No. R-21443 in Case No. 21252 on September 3, 2020 and thus the deadline for drilling was September 3, 2021.

6. Subsequently, in Case No. 22022, Titus requested and the Division granted an extension of time to commence drilling until September 3, 2022 in Order No. R-21443-A.

7. The Division hearing in the second proceeding, Case No. 22022, was held on July 1, 2021.

8. The Division entered Order No. R-21443-A in Case No. 22022 on July 16, 2021, extending the time to drill to September 3, 2022.

9. Titus requests the Division to re-open the matter to extend the time to commence drilling the Campeon 322H Well to be no later than September 3, 2023, which will be a one-year extension from the time to commence drilling approved in Order No. R-21443-A.

10. Paragraph 19 of Order No. R-21443 states, "The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well." Paragraph 20 of Order No. R-21443 states, "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown."

11. In paragraph 7 of Order No. R-21443-A, the Division extended the time for drilling to September 3, 2022. Paragraph 8 of Order No. R-21443-A states, "This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-21443 for good cause shown."

12. Under Order No. R-21443-A, Titus would be required to commence drilling the well by September 3, 2022.

13. Good cause exists for the Division to grant the extension.

14. Titus requests an extension of time because there have been changes in Titus's drilling schedule due to current labor shortages and supply chain issues resulting from COVID-19 policies, as well as delays caused by issues related to Titus's efforts to drill across the Texas state line. Since early 2021, Titus has drilled +/- 40 wells in New Mexico and is currently operating three drilling rigs. Titus has endeavored to drill its wells by way of batch drilling, drilling three to four wells sequentially on the same pad. This means, however, that a rig could stay on one pad for 50-75 days while drilling multiple wells covered by one pooling order. If there are unforeseen delays in the drilling of any well, it has compounding effects on the timing of future pad development. For this reason, Titus requests that the time for drilling be extended by one year, to provide the flexibility needed for its drilling schedule to safely and efficiently develop under these circumstances.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 5, 2022, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21443 to extend the time to commence drilling the El Campeon 322H Well to be no later than September 3, 2023.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

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Attorneys for Titus Oil & Gas Production, LLC

Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21443, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21252 for the limited purpose of amending Order No. R-21443 to extend by one year, through September 3, 2023, the time to commence drilling the **El Campeon Fed Com 322H** well, proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
TO AMEND ORDER NO. R-21444,
LEA COUNTY, NEW MEXICO**

Case No. _____
**Order No. R-21444
(Re-Open)**

APPLICATION

Titus Oil & Gas Production, LLC, OGRID No. 373986 (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A. (Sharon T. Shaheen and Troy S. Lawton), hereby files this application with the Oil Conservation Division to amend Order No. R-21444 entered in Case No. 21253 to extend the time for drilling the (1) **El Campeon Fed Com 432H** (“El Campeon 432H Well”) and the (2) **El Campeon Fed Com 512H** (“El Campeon 512H Well”) approved in Order No. R-21444-A. In support of its application, Titus states as follows:

1. Order No. R-21444 pooled uncommitted interest owners in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, dedicated to the El Campeon 432H and the El Campeon 512H Wells. Section 32 is an irregular section in which the south line of the E/2 NW/4 is the New Mexico-Texas border.

2. Titus is a working interest owner in the HSU and has the right to drill thereon.

3. Order No. R-21444 designated Titus as the operator of the El Campeon 432H Well, the El Campeon 512H Well, and the HSU.

Exhibit 1-B
Titus Oil & Gas. LLC
NMOCD Case Nos. 22778 & 22779
May 5, 2022

4. The Division hearing in the original proceeding, Case No. 21253, was held on August 20, 2020.

5. The Division entered Order No. R-21444 in Case No. 21253 on September 3, 2020 and thus the deadline for drilling was September 3, 2021.

6. Subsequently, in Case No. 22023, Titus requested and the Division granted an extension to commence drilling the El Campeon 432H and El Campeon 512H Wells until September 3, 2022 in Order No. 21444-A.

7. The Division hearing in the second proceeding, Case No. 22023, was held on July 1, 2021.

8. The Division entered Order No. R-21444-A in Case No. 22023 on July 16, 2021, extending the time to drill to September 3, 2022.

9. Titus requests the Division to re-open the matter to extend the time to commence drilling the El Campeon 432H and El Campeon 512H Wells to be no later than September 3, 2023, which will be a one-year extension from the time to commence drilling approved in Order No. R-21444-A.

10. Paragraph 19 of Order No. R-21444 states, "The Operator shall commence drilling the Well(s) within one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well." Paragraph 20 of Order No. R-21444 states, "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown."

11. In paragraph 7 of Order No. R-21444-A, the Division extended the time for drilling to September 3, 2022. Paragraph 8 of Order No. R-21444-A states, "This Order shall terminate

automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-21444 for good cause shown.”

12. Under Order No. R-21444-A, Titus would be required to commence drilling the wells by September 3, 2022.

13. Good cause exists for the Division to grant the extension.

14. Titus requests an extension of time because there have been changes in Titus’s drilling schedule due to current labor shortages and supply chain issues resulting from COVID-19 policies, as well as delays caused by issues related to Titus's efforts to drill across the Texas state line. Since early 2021, Titus has drilled +/- 40 wells in New Mexico and is currently operating three drilling rigs. Titus has endeavored to drill its wells by way of batch drilling, drilling three to four wells sequentially on the same pad. This means, however, that a rig could stay on one pad for 50-75 days while drilling multiple wells covered by one pooling order. If there are unforeseen delays in the drilling of any well, it has compounding effects on the timing of future pad development. For this reason, Titus requests that the time for drilling be extended by one year, to provide the flexibility needed for its drilling schedule to safely and efficiently develop under these circumstances.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 5, 2022, and that, after notice and hearing as required by law, the Division enter an order amending Order No. R-21444 to extend the time to commence drilling the El Campeon 432H Well and El Campeon 512H Well to be no later than September 3, 2023.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

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Attorneys for Titus Oil & Gas Production, LLC

Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21444, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21253 for the limited purpose of amending Order No. R-21444 to extend by one year, through September 3, 2023, the time to commence drilling the (1) **El Campeon Fed Com 432H** well and the (2) **El Campeon Fed Com 512H** well, proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21252
ORDER NO. R-21443**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 20, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

Exhibit 2-A

Titus Oil & Gas. LLC

NMOCD Case Nos. 22778 & 22779

May 5, 2022

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall

render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/tgw

Date: 9/03/2020

CASE NO. 21252
ORDER NO. R-21443

Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21252	APPLICANT'S RESPONSE
Date	August 20, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986 Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Applicant's Counsel:	
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	El Campeon Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring [96672]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2W2 of Section 29 and E2NW4 of irregular Section 32, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1, part a (100%); Tract 1, part b (100%); Tract 2 (25%); Tract 3 (100%); see Ex. A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

CASE NO. 21252
ORDER NO. R-21443

Page 5 of 7

Well #1	El Campeon Fed Com 322H, API No. 30-025-Pending SHL: 579' FSL and 2077' FWL, Section 20-T26S-R35E, NMPM BHL: 10' FSL and 1650' FWL, Section 32-T26S-R35E, NMPM Completion Target: Third Bone Spring at approx. 12,500 Feet TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~100' FNL and 1650' FWL of Section 29-T26S-R35E); LTP (~100' FSL and 1650' FWL of Section 32-T26S-R35E)
Completion Target (Formation, TVD and MD)	Third Bone Spring - TVD (~12,500'), MD (~20,420')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 19
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 19
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 20
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	Exhibits A-2, A-3, & A-4
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6

HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 12
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	8/18/2020

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 21253
ORDER NO. R-21444**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on August 20, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

Exhibit 2-B
Titus Oil & Gas. LLC
NMOCD Case Nos. 22778 & 22779

May 5, 2022

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall

render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

- 29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
- 30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
- 31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
- 32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
- 33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/tgw

Date: 9/03/2020

CASE NO. 21253
ORDER NO. R-21444

Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21253	APPLICANT'S RESPONSE
Date	August 20, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	El Campeon Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2W2 of Section 29 and E2NW4 of irregular Section 32, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1, part a (100%); Tract 1, part b (100%); Tract 2 (25%); Tract 3 (100%); see Ex. A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

CASE NO. 21253
ORDER NO. R-21444

Page 5 of 7

Well #1	El Campeon Fed Com 432H, API No. 30-025-Pending SHL: 579' FSL and 2137' FWL, Section 20-T26S-R35E, NMPM BHL: 10' FSL and 2308' FWL, Section 32-T26S-R35E, NMPM Completion Target: Wolfcamp A at approx 12,760 Feet TVD Well Orientation: North to South Completion location expected to be standard
Well #2	El Campeon Fed Com 512H, API No. 30-025-Pending SHL: 579' FSL and 2107' FWL, Section 20-T26S-R35E, NMPM BHL: 10' FSL and 1850' FWL, Section 32-T26S-R35E, NMPM Completion Target: Wolfcamp B at approx. 13,050 Feet TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	
Well #1	432H: FTP (~100' FNL and 2310' FWL of Section 29-T26S-R35E); LTP (~100' FSL and 2308' FWL of Section 32-T26S-R35E)
Well #2	512H: FTP (~100' FNL and 1850' FWL of Section 29-T26S-R35E); LTP (~100' FSL and 1850' FWL of Section 32-T26S-R35E)
Completion Target (Formation, TVD and MD)	
Well #1	432H: Wolfcamp A - TVD (~12,760'), MD (~20,680')
Well #2	512H: Wolfcamp B - TVD (~13,050'), MD (~20,970')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 19
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 19
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 20
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	Exhibits A-2, A-3, & A-4
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7

List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 12
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	8/18/2020

CASE NO. 21253
ORDER NO. R-21444

Page 7 of 7

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 22022
ORDER NO. R-21443-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 1, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-21443.
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

4. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
5. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
6. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

7. The period to drill the well is extended until September 3, 2022.
8. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-21443 for good cause shown.
9. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

Exhibit 3-A
Titus Oil & Gas. LLC
NMOCD Case Nos. 22778 & 22779
May 5, 2022

10. The remaining provisions of Order R-21443 remain in force or effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/jag

Date: 7/16/2021

CASE NO. 22022
ORDER NO. R-21443-A

Page 2 of 2

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
TITUS OIL & GAS PRODUCTION, LLC**

**CASE NO. 22023
ORDER NO. R-21444-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on July 1, 2021, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Titus Oil & Gas Production, LLC (“Operator”) submitted an application (“Application”) requesting an extension to drill the well(s) as required by Order R-21444.
2. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice of the Application was given.
3. The Application was heard by the Hearing Examiner, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

4. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
5. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
6. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ORDER

7. The period to drill the well is extended until September 3, 2022.
8. This Order shall terminate automatically if Operator fails to comply with Paragraph 7 unless prior to termination Operator applies, and OCD grants, to amend Order R-21444 for good cause shown.
9. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

Exhibit 3-B

Titus Oil & Gas. LLC

NMOCD Case Nos. 22778 & 22779

May 5, 2022

10. The remaining provisions of Order R-21444 remain in force or effect.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AES/jag

Date: 7/16/2021

CASE NO. 22023
ORDER NO. R-21444-A

Page 2 of 2



El Campeon DSU Detail

Lea County, New Mexico

19

20

26S 35E

21

EL CAMPEON 2

EL CAMPEON 3

EL CAMPEON 4

EL CAMPEON SOUTH 1

30

29

28

31

32

33

LTP's for Slot 4
100' FSL (State Line)

NEW MEXICO

TEXAS

25

C24

El Campeon Fed Com #322H, #432H, #512H Wells
Case No. 22778 and Case No. 22779

- El Campeon DSU
- TOG Pads
- Slot 4 Take Points
- Subject Wells
- Other Planned Wells
- As-Drilled Wells**
- Bone Spring Wells
- Wolfcamp Wells

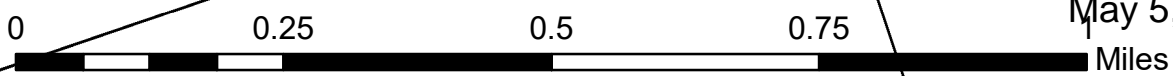


Exhibit 4
Titus Oil & Gas. LLC
NMOCD Case Nos. 22778 & 22779

May 5, 2022



MONTGOMERY & ANDREWS LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaaheen@montand.com
www.montand.com

April 14, 2022

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. 22778 - Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21443, Lea County, New Mexico

Case No. 22779 - Application of Titus Oil & Gas Production, LLC to Amend Order No. R- R-21444, Lea County, New Mexico

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC ("Titus") has filed applications with the New Mexico Oil Conservation Division seeking to amend Order Nos. R-21443 and R-21444 ("Applications"). You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 22778. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21443, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21252 for the limited purpose of amending Division Order No. R-21443 to extend by one year, through September 3, 2023, the time to commence drilling the EI Campeon Fed Com 322H well, proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.

Case No. 22779. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21444, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21253 for the limited purpose of amending Division Order No. R-21444 to extend by one year, through September 3, 2023, the time to commence drilling the (1) EI Campeon Fed Com 432H well and the (2) EI Campeon Fed Com 512H well, proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 W/2 of Section 29,

REPLY TO:
325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit 5
Titus Oil & Gas. LLC
NMOCD Case Nos. 22778 & 22779
May 5, 2022

All Interest Owners
April 14, 2022
Page 2

Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately 14 miles southwest of Jal, New Mexico.

The attached applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **May 5, 2022** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **April 27, 2022**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **April 28, 2022**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen
Sharon T. Shaheen

Enclosure

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Owners:

BEXP II Alpha, LLC
5914 W. Courtyard Drive, Suite 340
Austin, TX 78730

BEXP II Omega, LLC
5914 W. Courtyard Drive, Suite 340
Austin, TX 78730

Bellomy Exploration, LLC
700 Pacific Avenue, Suite 2220
Dallas, TX 75201

Overriding Royalty Interest Owners:

C. Mark Wheeler and wife, J'Lynn Wheeler
31105 La Quinta Dr.
Georgetown, TX 78628

Penwell Employee Royalty Pool
310 W. Wall Street – Suite 1001
Midland, TX 79701

Paul R. Barwis
c/o Dutton, Harris & Co.
P.O. Box 230
Midland, TX 79702

Jareed Partners, Ltd.
P.O. Box 51451
Midland, TX 79710

Sandra Mary Borden
8530 Mill Run Road
Athens, TX 75751

John Kyle Thoma, Trustee
P.O. Box 558
Peyton, CO 80831

Wing Resources VI, LLC
2100 McKinney Ave., Ste. 1540
Dallas, TX 75201

Leased Mineral Owners:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

El Campeon Slot 2 Pooling Extension Contact Log

Owner	Phone Number	Date Called	Notes
BEXP II Alpha, LLC	512-871-1001	April 29, 2022	left voicemail
BEXP II Omega, LLC	512-871-1001	April 29, 2022 4/29/2022	left voicemail spoke with Brady. He didn't think they'd have an issue with the pooling but that he'd get back to me soon
Bellomy Exploration, LLC	214-953-0188	5/2/2022	spoke with Ryan Bellomy and sent him the pooling extension notification email
C. Mark Wheeler and wife, J'Lynn Wheeler	432-349-6267	April 29, 2022	left voicemail
Paul R. Barwis	970-231-3348	April 29, 2022	left voicemail
Sandra Mary Borden	940-745-0643	April 29, 2022	talked to her and she said to send it via email as well. She has been out of town and didn't see that she had received it
Wing Resources VI, LLC	214-908-9327	April 29, 2022	Matt Bankhead - called and left a voicemail
Penwell Employee Royalty Pool	462-638-2001	April 29, 2022	John Bergman - talked to John and he let me know the address we had on file was his old office. He asked me to send the notificaiton via
Jareed Partners, Ltd.	432-638-5085	April 29, 2022	Jim Geitgey - called and left a voicemail
John Kyle Thoma, Trustee for the Cornerstone Family Trust	817-776-6802	April 29, 2022	Kyle Thoma - called and left a voicemail

Exhibit 6
Titus Oil & Gas. LLC
NMOCD Case Nos. 22778 & 22779
May 5, 2022

Tab 2.

2. Titus has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.


SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me this 3rd day of May, 2022.

STATE OF NEW MEXICO
NOTARY PUBLIC
M. TERESA L. PACHECO
COMMISSION # 1096863
COMMISSION EXPIRES 02/12/2026


Notary Public

My Commission Expires:

2-12-26

TITUS OIL & GAS PRODUCTION, LLC

El Campeon Fed Com 322H (Amend Order No. R-21443) / Case No. 22778
El Campeon Fed Com 432H & 512H(Amend Order No. R-21444) / Case No. 22779

May 5, 2022 Hearing

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
WORKING INTEREST OWNERS				
BEXP II Alpha, LLC 5914 W. Courtyard Drive, Suite 340 Austin, TX 78730	April 14, 2022	7021 0950 0001 6540 4109	Delivered	April 18, 2022
BEXP II Omega, LLC 5914 W. Courtyard Drive, Suite 340 Austin, TX 78730	April 14, 2022	7021 0950 0001 6540 4093	Delivered	April 18, 2022
Bellomy Exploration, LLC 700 Pacific Avenue, Suite 2220 Dallas, TX 75201	April 14, 2022	7021 0950 0001 6540 4086	Returned to Montgomery & Andrews	
OVERRIDING INTEREST OWNERS				
C. Mark Wheeler and wife, J'Lynn Wheeler 31105 La Quinta Dr. Georgetown, TX 78628	April 14, 2022	7021 0950 0001 6540 4079	Delivered	April 20, 2022
Penwell Employee Royalty Pool 310 W. Wall Street – Suite 1001 Midland, TX 79701	April 14, 2022	7021 0950 0001 6540 4062	Returned to Montgomery & Andrews	
Paul R. Barwis c/o Dutton, Harris & Co. P.O. Box 230	April 14, 2022	7021 0950 0001 6540 4055	Delivered	April 18, 2022

TITUS OIL & GAS PRODUCTION, LLC**El Campeon Fed Com 322H (Amend Order No. R-21443) / Case No. 22778****El Campeon Fed Com 432H & 512H(Amend Order No. R-21444) / Case No. 22779****May 5, 2022 Hearing**

Entity	Date Letter Mailed	Certified Mail Number	Status of Delivery	Date Received
Midland, TX 79702				
Jareed Partners, Ltd. P.O. Box 51451 Midland, TX 79710	April 14, 2022	7021 0950 0001 6540 4048	Delivered	April 19, 2022
Sandra Mary Borden 8530 Mill Run Road Athens, TX 75751	April 14, 2022	7021 0950 0001 6540 4031	Delivered	April 19, 2022
John Kyle Thoma, Trustee P.O. Box 558 Peyton, CO 80831	April 14, 2022	7021 0950 0001 6540 3973	Delivered	April 18, 2022
Wing Resources VI, LLC 2100 McKinney Ave., Ste. 1540 Dallas, TX 75201	April 14, 2022	7021 0950 0001 6540 3980	Delivered	April 18, 2022
LEASED MINERAL OWNERS				
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	April 14, 2022	7021 0950 0001 6540 3997	Delivered	April 25, 2022
State Land Office 310 Old Santa Fe Trail Santa Fe, NM 8750	April 14, 2022	7021 0950 0001 6540 4000	Delivered	April 18, 2022

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery</p> <p>Jessica Rodriguez</p>	
<p>1. Article Addressed to:</p> <p>Paul R. Barwis c/o Dutton, Harris & Co. P.O. Box 230 Midland, TX 79702</p>		<p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 4055</p>		<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery (0)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery</p>	
<p>1. Article Addressed to:</p> <p>State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501</p>		<p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 4000</p>		<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery (0)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <input type="checkbox"/> C. Date of Delivery</p> <p>P. W. Borden 4/19/22</p>	
<p>1. Article Addressed to:</p> <p>Sandra Mary Borden 8530 Mill Run Road Athens, TX 75751</p>		<p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label)</p> <p>7021 0950 0001 6540 4031</p>		<p>3. Service Type <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Adult Signature <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input checked="" type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Registered Mail Restricted Delivery (0)</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Adult Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Wing Resources VI, LLC 2100 McKinney Ave., Ste. 1540 Dallas, TX 75201</p>		<p>B. Received by (Printed Name) COVIG</p>	<p>C. Date of Delivery 7/18/22</p>
<p>3. Article Addressed to: Wing Resources VI, LLC 2100 McKinney Ave., Ste. 1540 Dallas, TX 75201</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 3980</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Adult Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Jared Partners, Ltd. P.O. Box 51451 Midland, TX 79710</p>		<p>B. Received by (Printed Name) Meredith Whiting</p>	<p>C. Date of Delivery</p>
<p>3. Article Addressed to: Jared Partners, Ltd. P.O. Box 51451 Midland, TX 79710</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 4048</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		<p>A. Signature <input checked="" type="checkbox"/> Adult Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157</p>		<p>B. Received by (Printed Name) SPENCER VAJAL</p>	<p>C. Date of Delivery 04/25/22</p>
<p>3. Article Addressed to: Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
<p>2. Article Number (Transfer from service label) 7021 0950 0001 6540 3997</p>		<p>3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p>	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>		<p>Domestic Return Receipt</p>	



Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Bellomy Exploration, LLC
700 Pacific Avenue, Suite 2220
Dallas, TX 75201

NIXIE 731 DE 1 0004/24/22
RETURN TO SENDER
NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD
BC: 87504230707 2266N114224-02005

021 0950 0001 6540 4086

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April 18, 2022 at 10:17 am
AUSTIN, TX 78730

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USPS Tracking Plus[®] Available [v](#)

Delivered, Front Desk/Reception/Mail Room

April 18, 2022 at 10:17 am
AUSTIN, TX 78730

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Feedback

Text & Email Updates



Tracking History



USPS Tracking Plus[®]



Product Information



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USPS Tracking®

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Tracking Number: 70210950000165404079

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Your item was delivered to an individual at the address at 12:29 pm on April 20, 2022 in GEORGETOWN, TX 78628.

USPS Tracking Plus® Available [v](#)

Delivered, Left with Individual

April 20, 2022 at 12:29 pm
GEORGETOWN, TX 78628

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USPS Tracking®

[FAQs >](#)

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Tracking Number: 70210950000165403973

[Remove X](#)

Your item has been delivered and is available at a PO Box at 9:29 am on April 18, 2022 in PEYTON, CO 80831.

USPS Tracking Plus® Available [v](#)

Delivered, PO Box

April 18, 2022 at 9:29 am
PEYTON, CO 80831

Get Updates [v](#)

Feedback

Text & Email Updates



Tracking History



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Product Information



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Go to our [FAQs](#) section to find answers to your tracking questions.

[FAQs](#)

Affidavit of Publication


STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

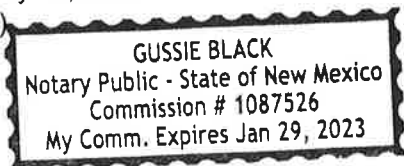
Beginning with the issue dated
April 21, 2022
and ending with the issue dated
April 21, 2022.


Publisher

Sworn and subscribed to before me this
21st day of April 2022.


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 21, 2022

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

BEXP II Alpha, LLC; BEXP II Omega, LLC; Bellomy Exploration, LLC; C. Mark Wheeler and wife, J'Lynn Wheeler; Wing Resources VI, LLC; Penwell Employee Royalty Pool; Paul R. Barwis, c/o Dutton, Harris & Co.; Jareed Partners, Ltd.; Sandra Mary Borden; John Kyle Thoma, Trustee; Bureau of Land Management; and State Land Office.
Titus Oil & Gas Production, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

Case No. 22778. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21443, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21252 for the limited purpose of amending Order No. R-21443 to extend by one year, through September 3, 2023, the time to commence drilling the **El Campeon Fed Com 322H** well, proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.

Case No. 22779. Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21444, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21253 for the limited purpose of amending Order No. R-21444 to extend by one year, through September 3, 2023, the time to commence drilling the (1) **El Campeon Fed Com 432H** well and the (2) **El Campeon Fed Com 512H** well, proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **May 5, 2022** beginning at 8:15 a.m. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **April 27, 2022**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **April 28, 2022**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. **#37579**

01101398

00265944

SHARON T. SHAHEEN
MONTGOMERY & ANDREWS, P.A.
P.O. BOX OFFICE BOX 2307
A/C 451986
SANTA FE,, NM 87504-2307

Exhibit B