

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 5, 2022**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT
AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22751:

Riverbend 11-14 Federal Com 7H Well

Riverbend 11-14 Federal Com 15H Well

Riverbend 11-14 Federal Com 16H Well

Riverbend 11-14 Federal Com 17H Well

**Cimarex Energy Co.
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TAB 1

Reference for Case No. 22751

Application Case No. 22751 – Riverbend 11-14 Federal Com 7H, 15H, 16H and
17H Wells

NMOCD Checklist Case No. 22751

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22751

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying said unit.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
2. Cimarex proposes and dedicates to the HSU the **Riverbend 11-14 Federal Com 7H Well, Riverbend 11-14 Federal Com 15H Well, Riverbend 11-14 Federal Com 16H Well and Riverbend 11-14 Federal Com 17H Well** as initial wells, to be drilled to a depth sufficient to test the Wolfcamp formation.
3. Cimarex proposes the **Riverbend 11-14 Federal Com 7H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14.

4. Cimarex proposes the **Riverbend 11-14 Federal Com 15H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 14.

5. Cimarex proposes the **Riverbend 11-14 Federal Com 16H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 14.

6. Cimarex proposes the **Riverbend 11-14 Federal Com 17H Well**, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14.

7. The proposed wells to be located in the Purple Sage; Wolfcamp Pool (Code 98220) are unorthodox in their locations, as the take points, at 100' from the boundaries of the HSU extend into the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool (Order No. R-14262). Accordingly, Cimarex will apply administratively for approval of nonstandard locations (NSLs).

8. This HSU, which runs north to south, traversing Sections 11 and 14, overlaps one (1) 320-acre standup unit in the same Wolfcamp formation [Pool Code 98220] containing the Riverbend 14 Federal Com #002H Well owned and operated by Cimarex. This spacing unit occupies the W/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. Therefore, Cimarex seeks approval from the Division for this overlapping unit, pursuant to NMAC 19.15.16.15B(9).

9. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed HSU.

10. The pooling of all interests in the Wolfcamp formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

11. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU;

C. Approving the **Riverbend 11-14 Federal Com 7H Well, Riverbend 11-14 Federal Com 15H Well, Riverbend 11-14 Federal Com 16H Well and Riverbend 11-14 Federal Com 17H Well** as wells for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

F. Approving the overlapping unit containing the Riverbend 14 Federal Com #002H Well (API #30-015-41589).

G. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

H. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

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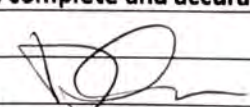
Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. The proposed gas wells to be dedicated to the horizontal spacing unit are the **Riverbend 11-14 Federal Com 7H Well** and **Riverbend 11-14 Federal Com 17H Well**, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14, and the **Riverbend 11-14 Federal Com 15H Well** and **Riverbend 11-14 Federal Com 16H Well**, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 14. The wells will be unorthodox, as the take points will extend into the setback requirements under Special Rules for the Purple Sage Wolfcamp pool (Order No. R-14262); Applicant will apply administratively for approval of the nonstandard locations; also to be considered will be approval of the overlapping unit containing the well owned and operated by Cimarex, to wit: the Riverbend 14 Federal Com #002H Well (API #30-015-41589); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 9 miles south from Loving, NM.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22751	APPLICANT'S RESPONSE
Date	May 5, 2022
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company
Well Family	Riverbend
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Exhibit B-2; TVD approx. 9,900'
Pool Name and Pool Code:	Purple Sage; Wolfcamp Pool [Code: 98220]
Well Location Setback Rules:	Special Rules for the Purple Sage (Order No. R-14262)
Spacing Unit Size:	640 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres, more or less
Building Blocks:	quarter sections (Purple Sage Special Rules)
Orientation:	north - south
Description: TRS/County	W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Riverbend 11-14 Federal Com 7H Well (API No. 30-015-pending), SHL: Unit C, 390' FNL, 1989' FWL, Section 11, T25S-R28E, NMPM; BHL: Unit M, 100' FSL, 330' FWL, Section 14, T25S-R28E, standup, nonstandard location

Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 7H Well: FTP 100' FNL, 330' FWL, Section 11; LTP 100' FSL, 330' FWL, Section 14
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 7H Well: TVD approx. 9,900', TMD 19,900'; Wolfcamp Formation, See Exhibit B-2
Well #2	Riverbend 11-14 Federal Com 15H Well (API No. 30-015-pending), SHL: Unit C, 390' FNL, 2049' FWL, Section 11, T25S-R28E, NMPM; BHL: Unit N, 100' FSL, 2310' FWL, Section 14, T25S-R28E, standup, nonstandard location
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 15H Well: FTP 100' FNL, 2310' FWL, Section 11; LTP 100' FSL, 2310' FWL, Section 14
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 15H Well: TVD approx. 9,626', TMD 19,626'; Wolfcamp Formation, See Exhibit B-2
Well #3	Riverbend 11-14 Federal Com 16H Well (API No. 30-015-pending), SHL: Unit C, 390' FNL, 2029' FWL, Section 11, T25S-R28E, NMPM; BHL: Unit N, 100' FSL, 1650' FWL, Section 14, T25S-R28E, standup, nonstandard location
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 16H Well: FTP 100' FNL, 1650' FWL, Section 11; LTP 100' FSL, 1650' FWL, Section 14
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 16H Well: TVD approx. 9,900', TMD 19,900'; Wolfcamp Formation, See Exhibit B-2
Well #4	Riverbend 11-14 Federal Com 17H Well (API No. 30-015-pending), SHL: Unit C, 390' FNL, 2009' FWL, Section 11, T25S-R28E, NMPM; BHL: Unit M, 100' FSL, 990' FWL, Section 14, T25S-R28E, standup, nonstandard location
Horizontal Well First and Last Take Points	Riverbend 11-14 Federal Com 17H Well: FTP 100' FNL, 990' FWL, Section 11; LTP 100' FSL, 990' FWL, Section 14
Completion Target (Formation, TVD and MD)	Riverbend 11-14 Federal Com 17H Well: TVD approx. 9,626', TMD 19,626'; Wolfcamp Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000, Exhibit A
Production Supervision/Month \$	\$700, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2

Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A, N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	5/3/2022

TAB 2

Case No. 22751

Exhibit A: Affidavits of Riley Morris, Landman
Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22751

AFFIDAVIT OF RILEY MORRIS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Landman with Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the lands involved.
3. I graduated in 2010 from Texas Tech University with a bachelor's degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 3 years, and I have been working in New Mexico for 3 years. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
4. This affidavit is submitted in connection with the filing by Cimarex in the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
5. Cimarex seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation ([Purple Sage; Wolfcamp]; Pool Code: 98220) underlying a standard 640-acre, more or

**EXHIBIT
A**

less, horizontal spacing and proration unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

6. Under Case No. 22751, Cimarex seeks to dedicate to the horizontal spacing and proration unit the **Riverbend 11-14 Federal Com 7H Well** (API 30-015-pending), **Riverbend 11-14 Federal Com 15H Well** (API 30-015-pending), **Riverbend 11-14 Federal Com 16H Well** (API 30-015-pending), and the **Riverbend 11-14 Federal Com 17H Well** (API 30-015-pending) as initial gas wells.

7. The **Riverbend 11-14 Federal Com 7H Well** will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14; approximate TVD of 9,900'; approximate TMD of 19,900'; FTP in Section 11: 100' FNL, 1,989' FWL; LTP in Section 14: 100' FSL, 330' FWL.

8. The **Riverbend 11-14 Federal Com 15H Well** will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 14; approximate TVD of 9,626; approximate TMD of 19,626'; FTP in Section 11: 100' FNL, 2,049' FWL; LTP in Section 14: 100' FSL, 2,310' FWL.

9. The **Riverbend 11-14 Federal Com 16H Well** will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 14; approximate TVD of 9,900'; approximate TMD of 19,900'; FTP in Section 11: 100' FNL, 2,029' FWL; LTP in Section 14: 100' FSL, 1,650' FWL.

10. The **Riverbend 11-14 Federal Com 17H Well** will be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14; approximate TVD of 9,626'; approximate TMD of 19,626'; FTP in Section 11: 100' FNL, 2,009' FWL; LTP in Section 14: 100' FSL, 990' FWL.

11. This Unit, which runs north to south, traversing Sections 11 and 14, overlaps one (1) 320-acre standup unit in the same Wolfcamp formation [Pool Code 98220] containing the Riverbend 14 Federal Com #002H well owned and operated by Cimarex. This spacing unit occupies the W/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. Therefore, Cimarex seeks approval from the Division for the part of the unit of the existing well that the proposed Unit overlaps, pursuant to NMAC 19.15.16.15B(9). Because of the nature of the contractual rights in the section, the working interest owners in the overlapping units are the same and therefore have been notified.

12. The proposed C-102s for the wells are attached as **Exhibit A-1**.

13. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of the wells are unorthodox, as the take points, at 100' from the boundaries of the HSU, extend into the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool (Order No. R-14262). Accordingly, Cimarex will apply administratively for approval of nonstandard locations (NSLs).

14. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. Exhibit A-2 shows which working interest owners have committed, and which to date have not committed, their interest to a voluntary agreement with Cimarex, along with a list of the overriding royalty interest owners to be pooled.

15. There are no depth severances in the Wolfcamp formation in this acreage.

16. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is

located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. Four mailings to WI owners and ten mailings to ORRI are still listed as in-transit: CL&F Resources, LP, El Capitan Ventures, LLC, Tierra Encantada, LLC, Tumbleweed Exploration, LLC, Brigham Minerals, LLC, Dutch-Irish Oil, Inc., JTD Resources, LLC, Nearburg Producing Company, NM&T Resources, LLC, ROEC, Inc., Sam L. Shackelford, The Leonard Trust, West Bend Energy Partners III, LLC, and Westway Petro. Cimarex published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

17. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

18. The interest owners being pooled have been contacted regarding the proposed well, and many of the working interest owners have agreed to the well proposals and AFE and have joined with Cimarex in a voluntary agreement. A number of working interest owners have expressed their willingness to enter the JOA as proposed; a few others currently are working with us to consider changes. If a mutually agreeable JOA is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

19. **Exhibit A-3** is a sample proposal letter and the AFEs for the proposed wells, that were sent to working interest owners. The estimated cost of the wells set forth in the AFE is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico. Some of the working interest owners have agreed to the well proposals and AFE and have joined with Cimarex in a voluntary agreement.

20. Cimarex requests overhead and administrative rates of \$7,000/month for drilling each well and \$700/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

21. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

22. Cimarex requests that it be designated operator of the unit and wells.

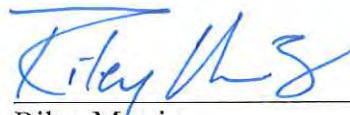
23. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

25. The foregoing is correct and complete to the best of my knowledge and belief.

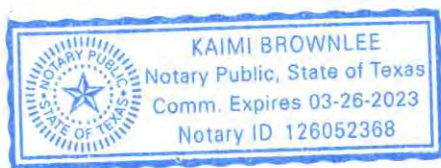
[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT



Riley Morris

Subscribed to and sworn before me this 27th day of April 2022.





Notary Public

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp (Gas)	
⁴ Property Code		⁵ Property Name RIVERBEND 11-14 FEDERAL COM			⁶ Well Number 7H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.			⁹ Elevation 2967.4'

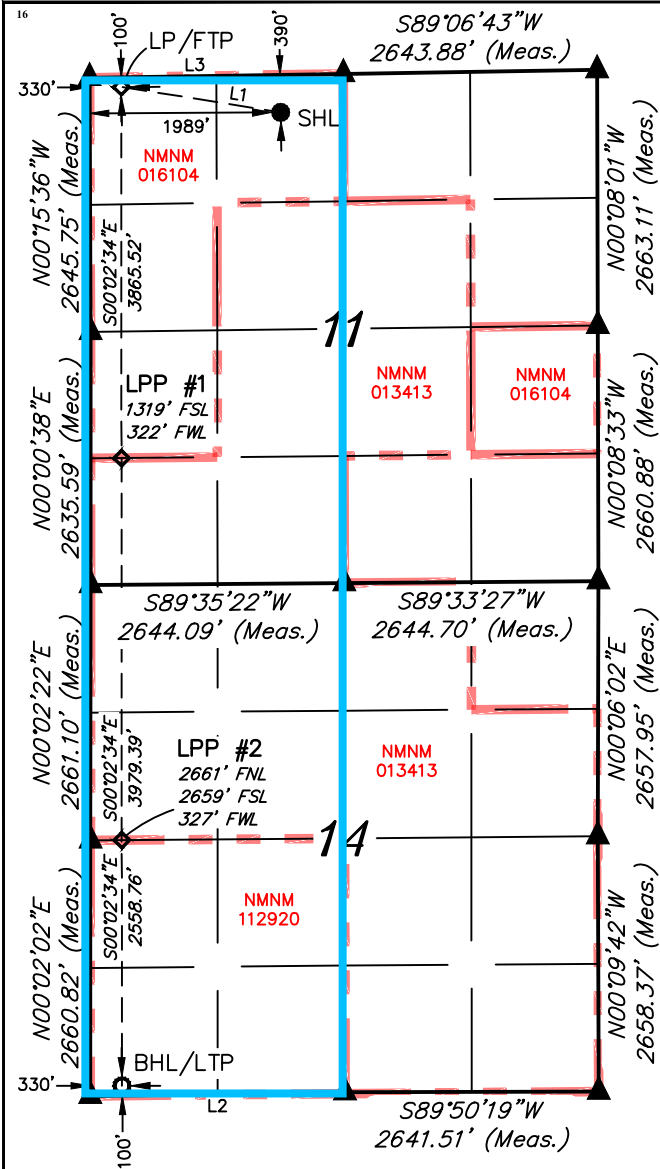
¹⁰ Surface Location

UL or lot no. C	Section 11	Township 25S	Range 28E	Lot Idn	Feet from the 390	North/South line NORTH	Feet from the 1989	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 14	Township 25S	Range 28E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 330	East/West line WEST	County EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N80°57'33"W	1681.37'
L2	S89°11'21"W	2653.66'
L3	N89°06'37"E	2644.09'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'03.21" (32.150892°)	
LONGITUDE = 104°03'36.48" (104.060134°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'02.77" (32.150769°)	
LONGITUDE = 104°03'34.72" (104.059644°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 418737.08' E: 625887.23'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 418678.90' E: 584703.13'	

NAD 83 (PP/FTP)	
LATITUDE = 32°09'05.80" (32.151610°)	
LONGITUDE = 104°03'55.80" (104.065499°)	
NAD 27 (PP/FTP)	
LATITUDE = 32°09'05.36" (32.151488°)	
LONGITUDE = 104°03'54.04" (104.065010°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 418994.29' E: 624226.02'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 418936.13' E: 583041.96'	

NAD 83 (LPP #1)	
LATITUDE = 32°08'27.55" (32.140987°)	
LONGITUDE = 104°03'55.69" (104.065469°)	
NAD 27 (LPP #1)	
LATITUDE = 32°08'27.11" (32.140864°)	
LONGITUDE = 104°03'53.93" (104.064980°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 415129.66' E: 624245.04'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 415071.57' E: 583060.90'	

NAD 83 (LPP #2)	
LATITUDE = 32°07'48.18" (32.130050°)	
LONGITUDE = 104°03'55.58" (104.065438°)	
NAD 27 (LPP #2)	
LATITUDE = 32°07'47.74" (32.129927°)	
LONGITUDE = 104°03'53.82" (104.064949°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 411151.19' E: 624264.63'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 411093.18' E: 583080.40'	

NAD 83 (BHL/LTP)	
LATITUDE = 32°07'22.86" (32.123018°)	
LONGITUDE = 104°03'55.50" (104.065418°)	
NAD 27 (BHL/LTP)	
LATITUDE = 32°07'22.42" (32.122895°)	
LONGITUDE = 104°03'53.74" (104.064929°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 408593.02' E: 624277.22'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 408535.06' E: 583092.93'	

¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Fatima Vasquez 03/24/2022
Signature Date
Fatima Vasquez
Printed Name
fatima.vasquez@coterra.com
E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 03, 2017
Date of Survey
Signature and Seal of Professional Surveyor:



Certificate No. EXHIBIT A-1



SCALE
DRAWN BY: E.C. 02-18-22

NOTE:
• Distances referenced on plat to section lines are perpendicular.
• Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

District I
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp	
⁴ Property Code		⁵ Property Name RIVERBEND 11-14 FEDERAL COM			⁶ Well Number 15H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.			⁹ Elevation 2967.3'

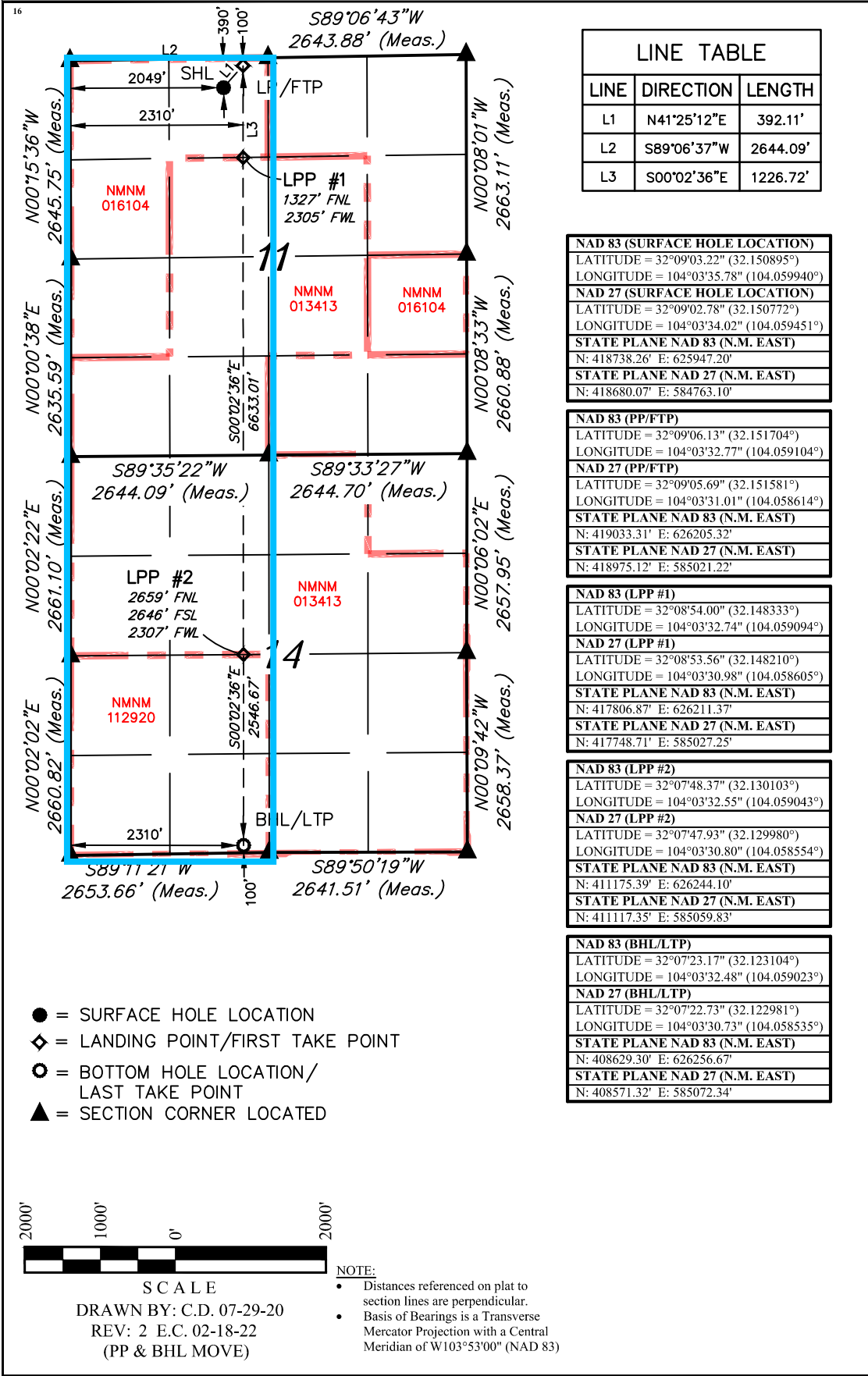
¹⁰ Surface Location

UL or lot no. C	Section 11	Township 25S	Range 28E	Lot Idn	Feet from the 390	North/South line NORTH	Feet from the 2049	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 14	Township 25S	Range 28E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 2310	East/West line WEST	County EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N41°25'12"E	392.11'
L2	S89°06'37"W	2644.09'
L3	S00°02'36"E	1226.72'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'03.22" (32.150895°)	
LONGITUDE = 104°03'35.78" (104.059940°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'02.78" (32.150772°)	
LONGITUDE = 104°03'34.02" (104.059451°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 418738.26' E: 625947.20'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 418680.07' E: 584763.10'	

NAD 83 (PP/FTP)	
LATITUDE = 32°09'06.13" (32.151704°)	
LONGITUDE = 104°03'32.77" (104.059104°)	
NAD 27 (PP/FTP)	
LATITUDE = 32°09'05.69" (32.151581°)	
LONGITUDE = 104°03'31.01" (104.058614°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419033.31' E: 626205.32'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 418975.12' E: 585021.22'	

NAD 83 (LPP #1)	
LATITUDE = 32°08'54.00" (32.148333°)	
LONGITUDE = 104°03'32.74" (104.059094°)	
NAD 27 (LPP #1)	
LATITUDE = 32°08'53.56" (32.148210°)	
LONGITUDE = 104°03'30.98" (104.058605°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 417806.87' E: 626211.37'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 417748.71' E: 585027.25'	

NAD 83 (LPP #2)	
LATITUDE = 32°07'48.37" (32.130103°)	
LONGITUDE = 104°03'32.55" (104.059043°)	
NAD 27 (LPP #2)	
LATITUDE = 32°07'47.93" (32.129980°)	
LONGITUDE = 104°03'30.80" (104.058554°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 411175.39' E: 626244.10'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 411117.35' E: 585059.83'	

NAD 83 (BHL/LTP)	
LATITUDE = 32°07'23.17" (32.123104°)	
LONGITUDE = 104°03'32.48" (104.059023°)	
NAD 27 (BHL/LTP)	
LATITUDE = 32°07'22.73" (32.122981°)	
LONGITUDE = 104°03'30.73" (104.058535°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 408629.30' E: 626256.67'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 408571.32' E: 585072.34'	

¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Fatima Vasquez 03/03/2022
Signature Date

Fatima Vasquez
Printed Name

fatima.vasquez@coterra.com
E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 03, 2017

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

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Santa Fe, NM 87505

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	¹ API Number	98220	² Pool Code	Purple Sage; Wolfcamp (Gas)	³ Pool Name
	⁴ Property Code	RIVERBEND 11-14 FEDERAL COM			⁶ Well Number 16H
215099	⁷ OGRID No.	CIMAREX ENERGY CO.			⁹ Elevation 2967.0'

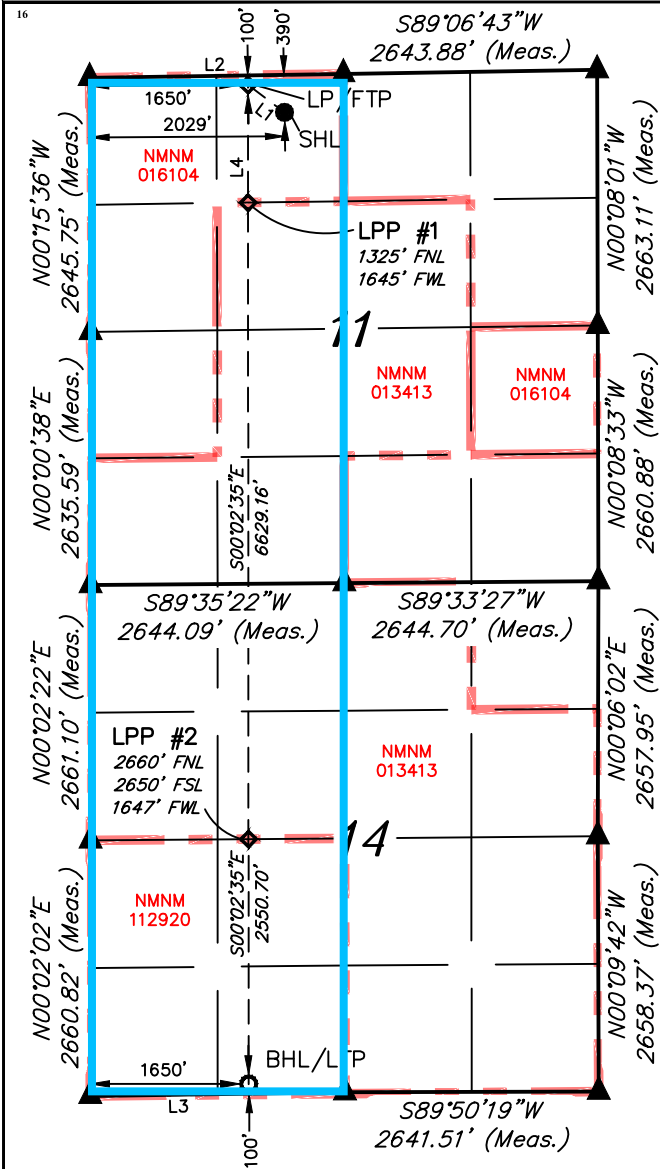
¹⁰ Surface Location

UL or lot no. C	Section 11	Township 25S	Range 28E	Lot Idn	Feet from the 390	North/South line NORTH	Feet from the 2029	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. N	Section 14	Township 25S	Range 28E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1650	East/West line WEST	County EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N53°15'28"W	474.90'
L2	S89°06'37"W	2644.09'
L3	S89°11'21"W	2653.66'
L4	S00°02'35"E	1225.63'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'03.22" (32.150894°)	
LONGITUDE = 104°03'36.02" (104.060005°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'02.78" (32.150771°)	
LONGITUDE = 104°03'34.25" (104.059515°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 418737.86' E: 625927.21'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 418679.68' E: 584743.11'	

NAD 83 (PP/FTP)	
LATITUDE = 32°09'06.02" (32.151673°)	
LONGITUDE = 104°03'40.45" (104.061236°)	
NAD 27 (PP/FTP)	
LATITUDE = 32°09'05.58" (32.151550°)	
LONGITUDE = 104°03'38.69" (104.060746°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419020.30' E: 625545.55'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 418962.12' E: 584361.47'	

NAD 83 (LPP #1)	
LATITUDE = 32°08'53.90" (32.148304°)	
LONGITUDE = 104°03'40.41" (104.061226°)	
NAD 27 (LPP #1)	
LATITUDE = 32°08'53.45" (32.148182°)	
LONGITUDE = 104°03'38.65" (104.060737°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 417794.95' E: 625551.60'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 417736.79' E: 584367.49'	

NAD 83 (LPP #2)	
LATITUDE = 32°07'48.31" (32.130085°)	
LONGITUDE = 104°03'40.23" (104.061175°)	
NAD 27 (LPP #2)	
LATITUDE = 32°07'47.86" (32.129962°)	
LONGITUDE = 104°03'38.47" (104.060686°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 411167.32' E: 625584.28'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 411109.30' E: 584400.02'	

NAD 83 (BHL/LTP)	
LATITUDE = 32°07'23.07" (32.123075°)	
LONGITUDE = 104°03'40.16" (104.061155°)	
NAD 27 (BHL/LTP)	
LATITUDE = 32°07'22.63" (32.122952°)	
LONGITUDE = 104°03'38.40" (104.060666°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 408617.21' E: 625596.85'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 408559.23' E: 584412.54'	

¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Fatima Vasquez 03/24/2022
Signature Date

Fatima Vasquez
Printed Name

fatima.vasquez@coterra.com
E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 03, 2017

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

SCALE
DRAWN BY: C.D. 07-29-20
REV: 1 E.C. 02-18-22
(PP & BHL MOVE)

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 98220		³ Pool Name Purple Sage; Wolfcamp (Gas)	
⁴ Property Code		⁵ Property Name RIVERBEND 11-14 FEDERAL COM			⁶ Well Number 17H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.			⁹ Elevation 2967.2'

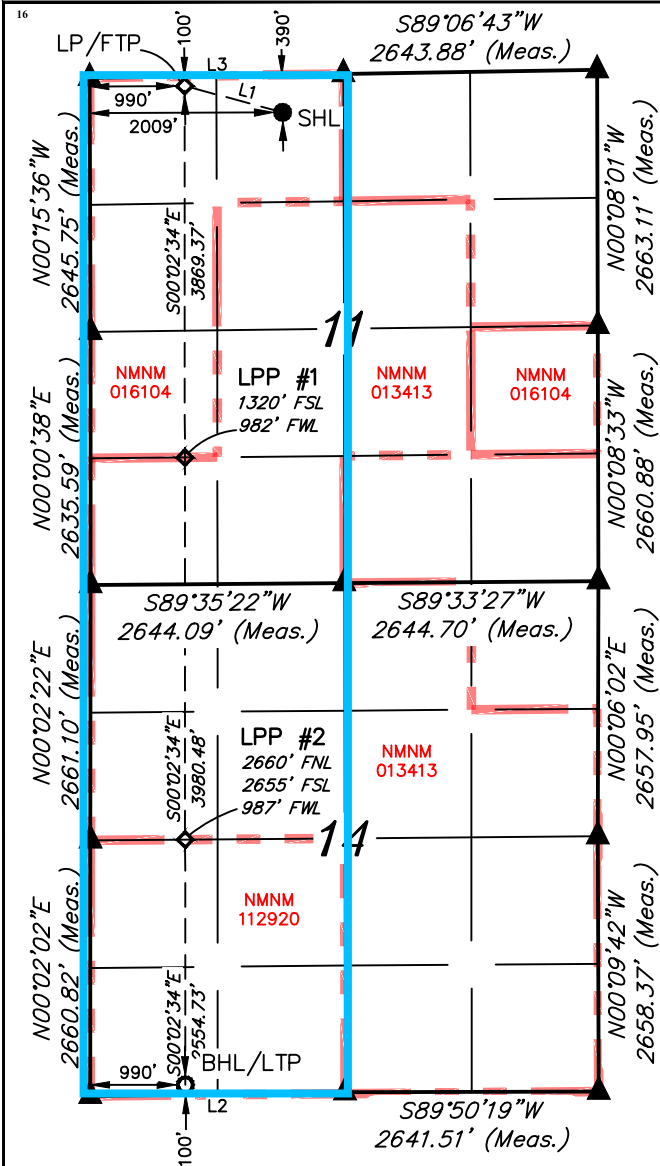
¹⁰ Surface Location

UL or lot no. C	Section 11	Township 25S	Range 28E	Lot Idn	Feet from the 390	North/South line NORTH	Feet from the 2009	East/West line WEST	County EDDY
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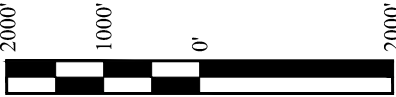
¹¹ Bottom Hole Location If Different From Surface

UL or lot no. M	Section 14	Township 25S	Range 28E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 990	East/West line WEST	County EDDY
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



- = SURFACE HOLE LOCATION
- ◆ = LANDING POINT/FIRST TAKE POINT
- = BOTTOM HOLE LOCATION/
LAST TAKE POINT
- ▲ = SECTION CORNER LOCATED



SCALE
DRAWN BY: C.D. 07-29-20
REV: 1 E.C. 02-18-22
(PP & BHL MOVE)

- NOTE:
- Distances referenced on plat to section lines are perpendicular.
 - Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N74°57'47"W	1056.70'
L2	S89°11'21"W	2653.66'
L3	S89°06'37"W	2644.09'

NAD 83 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'03.21" (32.150893°)	
LONGITUDE = 104°03'36.25" (104.060069°)	
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°09'02.77" (32.150770°)	
LONGITUDE = 104°03'34.49" (104.059580°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 418737.47' E: 625907.22'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 418679.29' E: 584723.12'	

NAD 83 (PP/FTP)	
LATITUDE = 32°09'05.91" (32.151642°)	
LONGITUDE = 104°03'48.12" (104.063368°)	
NAD 27 (PP/FTP)	
LATITUDE = 32°09'05.47" (32.151519°)	
LONGITUDE = 104°03'46.36" (104.062878°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 419007.30' E: 624885.78'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 418949.12' E: 583701.71'	

NAD 83 (LPP #1)	
LATITUDE = 32°08'27.63" (32.141007°)	
LONGITUDE = 104°03'48.01" (104.063337°)	
NAD 27 (LPP #1)	
LATITUDE = 32°08'27.18" (32.140885°)	
LONGITUDE = 104°03'46.25" (104.062848°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 415138.82' E: 624904.85'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 415080.72' E: 583720.69'	

NAD 83 (LPP #2)	
LATITUDE = 32°07'48.24" (32.130068°)	
LONGITUDE = 104°03'47.90" (104.063306°)	
NAD 27 (LPP #2)	
LATITUDE = 32°07'47.80" (32.129945°)	
LONGITUDE = 104°03'46.14" (104.062817°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 411159.26' E: 624924.45'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 411101.24' E: 583740.21'	

NAD 83 (BHL/LTP)	
LATITUDE = 32°07'22.97" (32.123047°)	
LONGITUDE = 104°03'47.83" (104.063286°)	
NAD 27 (BHL/LTP)	
LATITUDE = 32°07'22.52" (32.122924°)	
LONGITUDE = 104°03'46.07" (104.062797°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 408605.11' E: 624937.03'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 408547.15' E: 583752.73'	

¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Fatima Vasquez 03/24/2022

Signature Date

Fatima Vasquez

Printed Name

fatima.vasquez@coterra.com

E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 03, 2017

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

W/2 of Sections 11 and 14, Township 25 South, Range 28 East, N.M.P.M., insofar as the Wolfcamp Formation

Certified through:

January 24, 2022 at 5:00 p.m. for the working interest owners in Sections 11 and 14

February 18, 2022 at 5:00 p.m. for the ORRI owners in Section 11

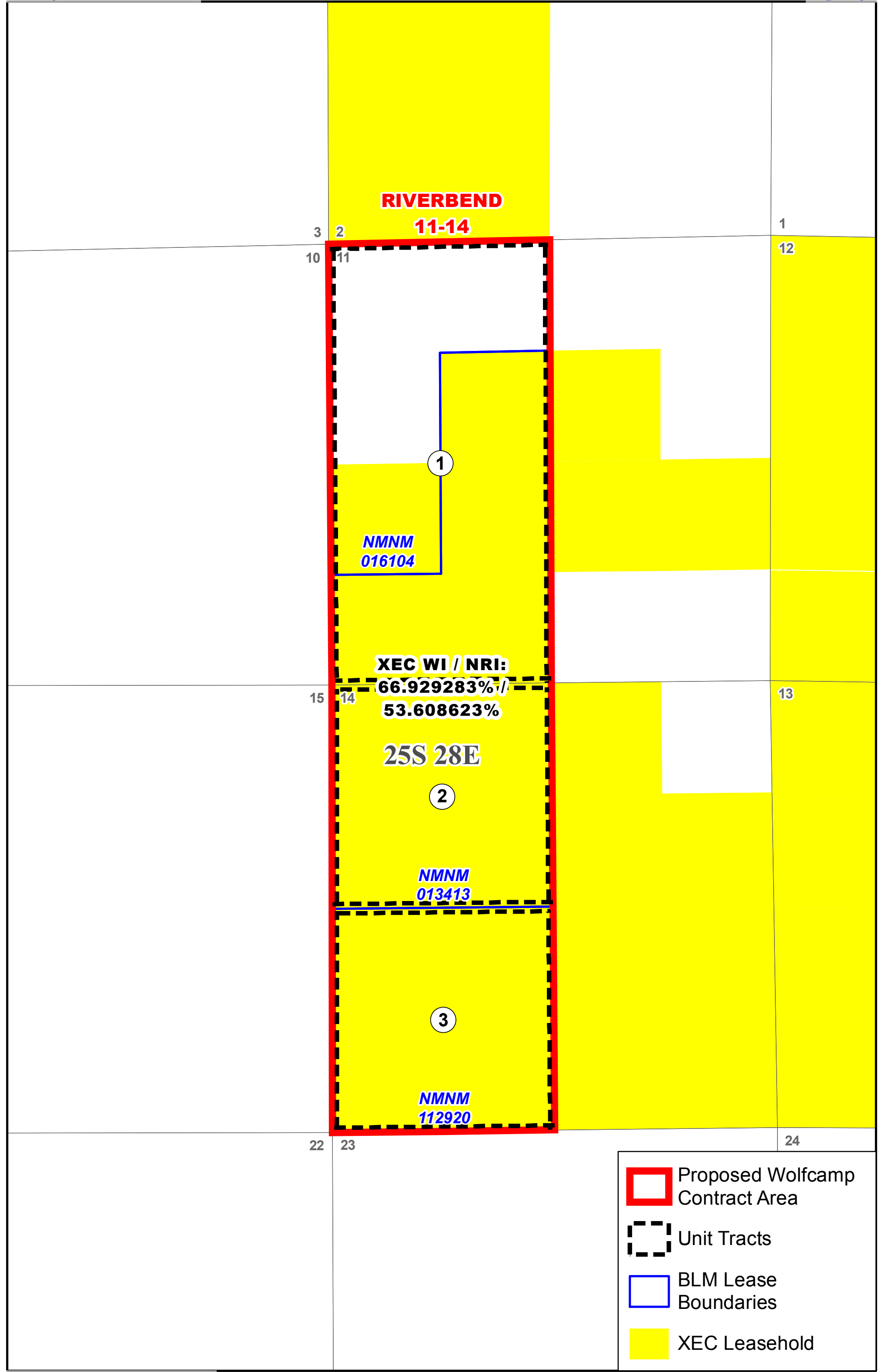
February 16, 2022 at 5:00 p.m. for the ORRI owners in Section 14

Owner Name	Owner Address	Interest Type	Interest in Unit	Committed (Y/N)
Tierra Encantada	PO Box 811 Roswell, NM 88202	WI	0.00053125	Y
Carolyn Beall	P.O. Box 3098 Midland, TX 79702	WI	0.00053125	N
Centennial LLC	P.O. Box 1837 Roswell, NM 88202	WI	0.00265625	Y
Earthstone Permian LLC	801 Cherry St., Ste. 1200-Unit 20 Fort Worth, TX 76102	WI	0.05312500	N
Cimarex Energy Co./ Hunter Production, Inc. Magnum	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.66929283	Y
CL&F Resources, LP	16945 Northchase Dr., Ste. 1500 Houston, TX 77060	WI	0.05312500	Y
CLM Production Company	P.O. Box 881 Roswell, NM 88202	WI	0.00053125	Y
Devon Energy Production Company, L.P.	333 West Sheridan Ave. Oklahoma City, OK 73102	WI	0.00205042	N
Diamond Star Production Co., LLC	331 G St. SW Ardmore, OK 73401 or P.O. Box 638 Ardmore, OK 73402	WI	0.00053125	Y
EOG Resources, Inc.	5509 Champions Drive Midland, TX 79706	WI	0.00872093	N
Highland (Texas) Energy Company	11886 Greenville Ave., Ste. 106 Dallas, TX 75243	WI	0.00053125	Y
Tumbleweed Exploration, LLC	P.O. Box 50688 Midland, TX 79710	WI	0.00263750	Y
Michael Kyle Leonard Child's Trust	c/o Michael Kyle Leonard, Trustee P.O. Box 2625 Eagle Pass, TX 78853	WI	0.00263750	Y
Critterville, LLC	P.O. Box 620 Wimberley, TX 78676	WI	0.00263750	Y
MRC Permian Company	One Lincoln Centre 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240	WI	0.03327232	N
Norton LLC	c/o Michael Norton III 60 Beach Ave. South Dartmouth, MA 02748	WI	0.00265625	Y
OXY USA WTP LP	5 Greenway Plaza, Ste. 110 Houston, TX 77046	WI	0.01656250	N
El Capitan Ventures, LLC	P.O. Box 700633 San Antonio, TX 78270	WI	0.00263750	Y
Read & Stevens, Inc.	P.O. Box 1518 Roswell, NM 88202	WI	0.02443750	Y
Scott Exploraton, Inc.	P.O. Box 1834 Roswell, NM 88202	WI	0.00500000	Y
Shannon C. Leonard Child's Trust	c/o Shannon C. Leonard, Trustee 1018 Sunset Canyon North Dripping Springs, TX 78620	WI	0.00263750	Y

EXHIBIT
A-2

Stacie L. Miller Sexe	1503 W. Berrendo Rd. Roswell, NM 88201 or P.O. Box 8156 Roswell, NM 88202	WI	0.00053125	N
Northern Oil and Gas, Inc.	P.O. Box 10850 Fort Worth, TX 76114	WI	0.09156977	Y
William V. Palmer, LLC	5605 80th St. Lubbock, TX 79484	WI	0.00053125	N
Worrall Investment Corporation	P.O. Box 1834 Roswell, NM 88202	WI	0.00250000	N
Bane Bigbie, Inc. (Accelerate Resources Operating, LLC)	P.O. Box 998 Ardmore, OK 73402	WI	0.00159375	Y
Fasken Oil and Ranch, Ltd.	6101 Holiday Hill Road Midland, TX 79707	WI	0.01328125	N
The Leonard Trust	P.O. Box 400 Roswell, NM 88202	WI	0.00106250	N
JTD Resources, LLC	P.O. Box 3422 Midland, TX 79702	WI	0.00218750	N
		<u>TOTAL</u>	<u>1.00000000</u>	
Alan Jochimsen, separate property	4209 Cardinal Lane Midland, TX 79707	ORRI	0.00083334	N
Ann Bothwell Mauney Joy and Matthew Joy, JTWRO	4166 Apollo Drive Anchorage, AK 99504	ORRI	0.00069444	N
Brigham Minerals, LLC	5914 W. Courtyard Drive, Ste. 200 Austin, TX 78730	ORRI	0.00625000	N
Chad Barbe and wife, Marci Barbe	P.O. Box 2107 Roswell, NM 88202	ORRI	0.00147569	N
Chisos Minerals, LLC	PO Box 470788 Fort Worth, TX 76147	ORRI	0.00062500	N
Dragoon Creek Minerals, LLC	2821 West 7th Street, Ste. 515 Fort Worth, TX 76107	ORRI	0.00005000	N
Dutch-Irish Oil, Inc.	P.O. Box 4831 Midland, TX 79701	ORRI	0.00031250	N
E & S, LLC	3007 Riverside Roswell, NM 88201	ORRI	0.00050000	N
Energy Properties Limited, LP	P.O. Box 51408 Casper, WY 82605	ORRI	0.00006250	N
EOG Resources, Inc.	5509 Champions Drive Midland, TX 79706	ORRI	0.00238037	N
Fortis Minerals II, LLC	PO Box 470788 Fort Worth, TX 76147	ORRI	0.00250000	N
Foundation Minerals, LLC	P.O. Box 50820 Midland, TX 79710	ORRI	0.00260417	N
Galley NM Assets, LLC	4143 Maple Ave., Floor 5 Dallas, TX 75219	ORRI	0.00125000	N
GHHunker, LLC	P.O. Box 524 Lander, WY 82520	ORRI	0.00031250	N
Highland (Texas) Energy Company	11886 Greenville Ave., Ste. 106 Dallas, TX 75243	ORRI	0.00000956	N
Innerarity Family Minerals, LLC	P.O. Box 313 Midland, TX 79702	ORRI	0.00025000	N
Kirk & Sweeney Ltd. Co.	P.O. Box 1174 Roswell, NM 88202	ORRI	0.00025000	N

Mavros Minerals II, LLC	P.O. Box 50820 Midland, TX 79710	ORRI	0.00234375	N
McMullen Minerals, LLC	P.O. Box 470857 Fort Worth, TX 76147	ORRI	0.00035417	N
MKHM Oil, LLC	3200 North Tacoma St. Arlington, VA 22213	ORRI	0.00031250	N
Monty D. McLane	P.O. Box 9451 Midland, TX 79708	ORRI	0.00083334	N
Nearburg Producing Company Employee Fund	c/o Nearburg Producing Company P.O. Box 823085 Dallas, TX 75382	ORRI	0.00053125	N
NM&T Resources, LLC	P.O. Box 10523 Midland, TX 79702	ORRI	0.00150000	N
Norton LLC	60 Beach Avenue South Dartmouth, MA 02748	ORRI	0.00125000	N
Oak Valley Mineral and Land, LP	P.O. Box 50820 Midland, TX 79710	ORRI	0.00026042	N
Pegasus Resources NM, LLC	P.O. Box 470698 Fort Worth, TX 76147	ORRI	0.00057500	N
Pegasus Resources, LLC	P.O. Box 470698 Fort Worth, TX 76147	ORRI	0.00407292	N
Pegasus Resources II, LLC	P.O. Box 470698 Fort Worth, TX 76147	ORRI	0.00019444	N
Premier Oil & Gas, Inc.	P.O. Box 837205 Richardson, TX 75083	ORRI	0.00250000	N
Read & Stevens, Inc.	P.O. Box 1518 Roswell, NM 88202	ORRI	0.00875000	N
Richardson Oil Company, LLC	7557 Rambler Road, Ste. 918 Dallas, TX 75231	ORRI	0.00001378	N
ROEC, Inc.	P.O. Box 33440 Santa Fe, NM 87594	ORRI	0.00007813	N
Ronadero Company, Inc.	P.O. Box 746 Big Horn, WY 82833	ORRI	0.00096355	N
Sam L. Shackelford, separate property	1096 Mechem Drive Ruidoso, NM 88345	ORRI	0.00003906	N
Scott Winn, LLC	P.O. Box 1834 Roswell, NM 88202	ORRI	0.00507813	N
Seaboard Oil Co.	P.O. Box 50180 Midland, TX 79710	ORRI	0.00096355	N
States Royalty Limited Partnership	P.O. Box 911 Breckenridge, TX 76424	ORRI	0.00083333	N
TD Minerals LLC	8111 Westchester, Ste. 900 Dallas, TX 75225	ORRI	0.00050000	N
West Bend Energy Partners III, LLC	1320 S. University Drive, Ste. 701 Fort Worth, TX 76107	ORRI	0.00003906	N
Westway Petro	6440 North Central Expy., Ste. 308 Dallas, TX 75206	ORRI	0.00125000	N
William N. Heiss Profit Sharing Plan	c/o William and Susan Heiss, Trustees P.O. Box 2944 Casper, WY 82602	ORRI	0.00003125	N
Wing Resources V, LLC	2100 McKinney Ave., Ste. 1540 Dallas, TX 75201	ORRI	0.00006250	N
Worrall Investment Corporation	P.O. Box 1834 Roswell, NM 88202	ORRI	0.00554688	N
<u>TOTAL</u>			<u>0.05923707</u>	



Cimarex Energy Co.
Permian Business Unit
600 N. Marienfeld Street
Suite 600
Midland, Texas 79701
MAIN 432.571.7800



December 20, 2021

Devon Energy Production Company, L.P.
Attn: Land Department
333 West Sheridan Ave
Oklahoma City, OK 73102

**Re: Proposal to Drill
Riverbend 11-14 Federal Com 1H, 2H, 3H & 7H
W/2 Sections 11 & 14, Township 25 South, Range 28 East
Eddy County, New Mexico**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Riverbend 11-14 Federal Com 1H, 2H, 3H & 7H wells at a legal location in Section 11, Township 25 South, Range 28 East, NMPM, Eddy County, NM.

Riverbend 11-14 Federal Com 1H - The intended surface hole location for the well is 390' FNL and 729' FWL of Section 11, Township 25 South, Range 28 East, and the intended bottom hole location is 100' FSL and 2310' FWL of Section 14, Township 25 South, Range 28 East. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,650'.

Riverbend 11-14 Federal Com 2H - The intended surface hole location for the well is 390' FNL and 709' FWL of Section 11, Township 25 South, Range 28 East, and the intended bottom hole location is 100' FSL and 1650' FWL of Section 14, Township 25 South, Range 28 East. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,900'.

Riverbend 11-14 Federal Com 3H - The intended surface hole location for the well is 390' FNL and 689' FWL of Section 11, Township 25 South, Range 28 East, and the intended bottom hole location is 330' FSL and 990' FWL of Section 14, Township 25 South, Range 28 East. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,650'.

Riverbend 11-14 Federal Com 7H - The intended surface hole location for the well is 390' FNL and 669' FWL of Section 11, Township 25 South, Range 28 East, and the intended bottom hole location is 330' FSL and 330' FWL of Section 14, Township 25 South, Range 28 East. The well is proposed to be drilled vertically to the Wolfcamp formation and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,900'.

EXHIBIT
A-3

It should be understood that in compliance with topography, cultural, or environmental concerns, among others, modification of Cimarex's intended procedure may be required. Cimarex will advise you of any such modifications.

Enclosed is (i) our detailed AFE reflecting estimated costs associated with this proposal, (ii) and; our proposed form of Operating Agreement to govern operations of the Riverbend 11-14 Federal Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Riverbend 11-14 Federal Com 1H, 2H, 3H and 7H wells 30 days after the receipt of these proposals.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned with any questions or comments.

Respectfully,

A handwritten signature in blue ink, appearing to read "Riley C. Morris".

Riley C. Morris
Sr. Landman
432.620.1966
rmorris@cimarex.com

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 1H**

_____ Devon Energy Production Company, L.P. elects **TO** participate in the proposed Riverbend 11-14 Federal Com 1H well.

_____ Devon Energy Production Company, L.P. elects **NOT** to participate in the proposed Riverbend 11-14 Federal Com 1H well.

Dated this ____ day of _____, 2021.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 1H well, then:

_____ Devon Energy Production Company, L.P. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Company, L.P. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 2H**

_____ Devon Energy Production Company, L.P. elects **TO** participate in the proposed Riverbend 11-14 Federal Com 2H well.

_____ Devon Energy Production Company, L.P. elects **NOT** to participate in the proposed Riverbend 11-14 Federal Com 2H well.

Dated this ____ day of _____, 2021.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 2H well, then:

_____ Devon Energy Production Company, L.P. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Company, L.P. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 3H**

_____ Devon Energy Production Company, L.P. elects **TO** participate in the proposed Riverbend 11-14 Federal Com 3H well.

_____ Devon Energy Production Company, L.P. elects **NOT** to participate in the proposed Riverbend 11-14 Federal Com 3H well.

Dated this _____ day of _____, 2021.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 3H well, then:

_____ Devon Energy Production Company, L.P. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Company, L.P. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Riverbend 11-14 Federal Com 7H**

_____ Devon Energy Production Company, L.P. elects **TO** participate in the proposed Riverbend 11-14 Federal Com 7H well.

_____ Devon Energy Production Company, L.P. elects **NOT** to participate in the proposed Riverbend 11-14 Federal Com 7H well.

Dated this _____ day of _____, 2021.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Riverbend 11-14 Federal Com 7H well, then:

_____ Devon Energy Production Company, L.P. elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Devon Energy Production Company, L.P. elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations or be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Authorization For Expenditure Drilling

AFE # 26621014

Company Entity

Date Prepared
12/20/2021

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	RIVERBEND 11-14 FEDERAL COM 1H	Carlsbad Bone Spring Prospect	300001-147.01	26621014
County, State	Location	Estimated Spud	Estimated Completion	
Eddy, NM	W/2 of Section 11 & 14-25S-28E, Eddy County, NM	3/1/2021	4/1/2021	
<input checked="" type="checkbox"/> New Supplement Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
	Wolfcamp	DEV	0	0

Purpose Drill and complete well

Description

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,024,000		\$2,024,000
Completion Costs		\$4,742,234	\$4,742,234
Total Intangible Cost	\$2,024,000	\$4,742,234	\$6,766,234
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$476,000	\$457,000	\$933,000
Lease Equipment		\$1,103,266	\$1,103,266
Total Tangible Cost	\$476,000	\$1,560,266	\$2,036,266
Total Well Cost	\$2,500,000	\$6,302,500	\$8,802,500

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☒ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☒ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

12/20/2021



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 1H

AFE # 26621014

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	125,000			STIM.100	10,000	CON.100	53,680	PCOM.100	7,000	195,680
Damages	DIDC.105	30,000					CON.105	21,047			51,047
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	53,000			PCOM.255	0	178,000
Day Rate	DIDC.115	350,000	DICC.120	60,000							410,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	42,000	DICC.130	0					PCOM.130	0	42,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	210,000	210,000
Surface Rentals	DIDC.150	92,000	DICC.140	0	STIM.140	132,000	CON.140	1,807	PCOM.140	75,000	300,807
Downhole Rentals	DIDC.155	81,000			STIM.145	35,000			PCOM.145	0	116,000
Automation Labor							CON.150	61,228	PCOM.150	7,500	68,728
Mud Logging	DIDC.170	21,000									21,000
IPC & EXTERNAL PAINTING							CON.165	16,477			16,477
Cementing & Float Equipment	DIDC.185	120,000	DICC.155	55,000							175,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	226,202	PCOM.170	0	264,202
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	30,827	PCOM.175	0	60,827
Supervision	DIDC.210	70,000	DICC.180	9,000	STIM.180	45,000	CON.180	20,409	PCOM.180	0	144,409
Trailer House/Camp/Catering	DIDC.280	38,000	DICC.255	5,000	STIM.280	23,000					66,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	62,000	CON.190	43,157	PCOM.190	0	110,157
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	218,000									218,000
Solids Control	DIDC.260	44,000									44,000
Well Control Equip (Snubbing Services)	DIDC.265	74,000	DICC.240	5,000	STIM.240	59,000			PCOM.240	0	138,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	164,000			PCOM.260	0	164,000
Completion Logging/Perforating/Wireline					STIM.200	235,000			PCOM.200	0	235,000
Composite Plugs					STIM.390	41,000			PCOM.390	0	41,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,116,000			PCOM.210	10,000	2,126,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	127,000					127,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	59,000	119,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,759			34,759
FL/GL - ON PAD LABOR							CON.495	34,865			34,865
FL/GL - Labor							CON.500	56,763			56,763
FL/GL - Supervision							CON.505	18,921			18,921
Survey							CON.515	6,378			6,378
Aid In Construct/3rd Party Connect							CON.701	170,608			170,608
Contingency	DIDC.435	84,000	DICC.220	9,000	STIM.220	161,000	CON.220	11,693	PCOM.220	0	265,693
Contingency							CON.221	1,913			1,913
Total Intangible Cost		2,024,000		191,000		3,372,000		810,734		368,500	6,766,234
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	18,000									18,000
Surface Casing	DWEB.140	73,000									73,000
Intermediate Casing 1	DWEB.145	339,000									339,000
Production Casing or Liner			DWEA.100	145,000							145,000
Tubing					STIMT.105	83,000			PCOMT.105	0	83,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	55,000							55,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CON.380	13,818			13,818
PUMPS							CON.385	53,999			53,999
WALKOVERS							CON.390	10,629			10,629
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
N/C Lease Equipment							CON.400	297,528			297,528
Tanks, Tanks Steps, Stairs							CON.405	85,677			85,677
Battery Equipment							CON.410	228,009			228,009
Secondary Containments							CON.415	31,889			31,889
Overhead Power Distribution							CON.420	39,543			39,543
Facility Electrical							CON.425	106,935			106,935
Telecommunication Equipment							CON.426	638			638
Meters and Metering Equipment							CON.445	42,519			42,519
Facility Line Pipe							CON.450	58,571			58,571
Lease Automation Materials							CON.455	57,933			57,933
FL/GL - Materials							CON.550	20,941			20,941
FL/GL - Line Pipe							CON.555	54,637			54,637
Total Tangible Cos		476,000		218,000		229,000		1,103,266		10,000	2,036,266
Total Estimated Cost		2,500,000		409,000		3,601,000		1,914,000		378,500	8,802,500



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 1H

AFE # 26621014

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		125,000				STIM.100	CON.100	10,000
Damages	DIDC.105		30,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		53,000
Day Rate	DIDC.115	DICC.120	350,000	DICC.120		60,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	42,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	92,000	DICC.140	STIM.140	0	STIM.140	CON.140	132,000
Downhole Rentals	DIDC.155		81,000				STIM.145		35,000
Automation Labor									
Mud Logging	DIDC.170		21,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	120,000	DICC.155		55,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	70,000	DICC.180	STIM.180	9,000	STIM.180	CON.180	45,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	38,000	DICC.255	STIM.280	5,000	STIM.280		23,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	62,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		218,000						
Solids Control	DIDC.260		44,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	74,000	DICC.240	STIM.240	5,000	STIM.240		59,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		164,000
Completion Logging/Perforating/Wireline							STIM.200		235,000
Composite Plugs							STIM.390		41,000
Stimulation							STIM.210		2,116,000
Stimulation Water/Water Transfer/Water							STIM.395		127,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	84,000	DICC.220	STIM.220	9,000	STIM.220	CON.220	161,000
Contingency									
Total Intangible Cost			2,024,000			191,000			3,372,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		18,000						
Surface Casing	DWEB.140		73,000						
Intermediate Casing 1	DWEB.145		339,000						
Production Casing or Liner				DWEA.100		145,000			
Tubing							STIMT.105		83,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		55,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos			476,000			218,000			229,000
Total Estimated Cost			2,500,000			409,000			3,601,000



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 1H

AFE # 26621014

Description	Codes	Production Equip		Post Completion		Total	
		Amount	Codes	Amount	Cost		
Roads & Location	CON.100	53,680	PCOM.100	Road Repair	7,000	195,680	
Damages	CON.105	21,047				51,047	
Mud/Fluids Disposal			PCOM.255		0	178,000	
Day Rate						410,000	
Misc Preparation						20,000	
Bits			PCOM.125		0	62,000	
Fuel			PCOM.130		0	42,000	
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	45,000	
Mud & Additives						150,000	
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	5000 BWPD to Solaris Lobo SWD for 60 days	210,000	210,000	
Surface Rentals	CON.140	1,807	PCOM.140	Flowback Equip (\$50,000 - 45 days), Hands (15	75,000	300,807	
Downhole Rentals			PCOM.145		0	116,000	
Automation Labor	CON.150	61,228	PCOM.150	Automate FB Equip	7,500	68,728	
Mud Logging						21,000	
IPC & EXTERNAL PAINTING	CON.165	16,477				16,477	
Cementing & Float Equipment						175,000	
Tubular Inspections			PCOM.160		0	64,000	
Casing Crews						30,000	
Mechanical Labor	CON.170	226,202	PCOM.170		0	264,202	
Trucking/Transportation	CON.175	30,827	PCOM.175		0	60,827	
Supervision	CON.180	20,409	PCOM.180		0	144,409	
Trailer House/Camp/Catering						66,000	
Other Misc Expenses	CON.190	43,157	PCOM.190		0	110,157	
Overhead						15,000	
MOB/DEMOS						110,000	
Directional Drilling Services						218,000	
Solids Control						44,000	
Well Control Equip (Snubbing Services)			PCOM.240		0	138,000	
Completion Rig			PCOM.115		0	21,000	
Coil Tubing Services			PCOM.260		0	164,000	
Completion Logging/Perforating/Wireline			PCOM.200		0	235,000	
Composite Plugs			PCOM.390		0	41,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210	Initial Chemical Setup	10,000	2,126,000	
Stimulation Water/Water Transfer/Water Storage						127,000	
Cimarex Owned Frac/Rental Equipment			PCOM.305	CTRA Owned Spherical + Texas Giant Iron	59,000	119,000	
Legal/Regulatory/Curative	CON.300	0				10,000	
Well Control Insurance						7,000	
Major Construction Overhead	CON.305	34,759				34,759	
FL/GL - ON PAD LABOR	CON.495	34,865				34,865	
FL/GL - Labor	CON.500	56,763				56,763	
FL/GL - Supervision	CON.505	18,921				18,921	
Survey	CON.515	6,378				6,378	
Aid In Construct/3rd Party Connect	CON.701	170,608				170,608	
Contingency	CON.220	11,693	PCOM.220		0	265,693	
Contingency	CON.221	1,913				1,913	
Total Intangible Cost		810,734			368,500	6,766,234	
Conductor Pipe						8,000	
Water String						18,000	
Surface Casing						73,000	
Intermediate Casing 1						339,000	
Production Casing or Liner						145,000	
Tubing			PCOMT.105		0	83,000	
Wellhead, Tree, Chokes			PCOMT.120	Welded Hairpin	10,000	104,000	
Liner Hanger, Isolation Packer						55,000	
Packer, Nipples			PCOMT.400		0	28,000	
SHORT ORDERS	CONT.380	13,818				13,818	
PUMPS	CONT.385	53,999				53,999	
WALKOVERS	CONT.390	10,629				10,629	
Downhole Lift Equipment			PCOMT.410		0	80,000	
N/C Lease Equipment	CONT.400	297,528				297,528	
Tanks, Tanks Steps, Stairs	CONT.405	85,677				85,677	
Battery Equipment	CONT.410	228,009				228,009	
Secondary Containments	CONT.415	31,889				31,889	
Overhead Power Distribution	CONT.420	39,543				39,543	
Facility Electrical	CONT.425	106,935				106,935	
Telecommunication Equipment	CONT.426	638				638	
Meters and Metering Equipment	CONT.445	42,519				42,519	
Facility Line Pipe	CONT.450	58,571				58,571	
Lease Automation Materials	CONT.455	57,933				57,933	
FL/GL - Materials	CONT.550	20,941				20,941	
FL/GL - Line Pipe	CONT.555	54,637				54,637	
Total Tangible Cos		1,103,266			10,000	2,036,266	
Total Estimated Cost		1,914,000			378,500	8,802,500	



Authorization For Expenditure Drilling

AFE # 26621015

Company Entity

Date Prepared
12/20/2021

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	RIVERBEND 11-14 FEDERAL COM 2H	Carlsbad Bone Spring Prospect	300001-148.01	26621015
County, State	Location	Estimated Spud	Estimated Completion	
Eddy, NM	W/2 of Section 11 & 14-25S-28E, Eddy County, NM	3/1/2021	4/1/2021	
<input checked="" type="checkbox"/> New Supplement Revision	Formation Wolfcamp	Well Type DEV	Ttl Measured Depth 0	Ttl Vertical Depth 0

Purpose Drill and complete well

Description

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,024,000		\$2,024,000
Completion Costs		\$5,266,234	\$5,266,234
Total Intangible Cost	\$2,024,000	\$5,266,234	\$7,290,234
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$476,000	\$457,000	\$933,000
Lease Equipment		\$1,103,266	\$1,103,266
Total Tangible Cost	\$476,000	\$1,560,266	\$2,036,266
Total Well Cost	\$2,500,000	\$6,826,500	\$9,326,500

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☐ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

12/20/2021



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 2H

AFE # 26621015

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	125,000			STIM.100	10,000	CON.100	53,680	PCOM.100	7,000	195,680
Damages	DIDC.105	30,000					CON.105	21,047			51,047
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	61,000			PCOM.255	0	186,000
Day Rate	DIDC.115	350,000	DICC.120	60,000							410,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	42,000	DICC.130	0					PCOM.130	0	42,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	23,000			PCOM.135	0	48,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	210,000	210,000
Surface Rentals	DIDC.150	92,000	DICC.140	0	STIM.140	145,000	CON.140	1,807	PCOM.140	75,000	313,807
Downhole Rentals	DIDC.155	81,000			STIM.145	35,000			PCOM.145	0	116,000
Automation Labor							CON.150	61,228	PCOM.150	7,500	68,728
Mud Logging	DIDC.170	21,000									21,000
IPC & EXTERNAL PAINTING							CON.165	16,477			16,477
Cementing & Float Equipment	DIDC.185	120,000	DICC.155	55,000							175,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	226,202	PCOM.170	0	264,202
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	30,827	PCOM.175	0	60,827
Supervision	DIDC.210	70,000	DICC.180	9,000	STIM.180	49,000	CON.180	20,409	PCOM.180	0	148,409
Trailer House/Camp/Catering	DIDC.280	38,000	DICC.255	5,000	STIM.280	25,000					68,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	68,000	CON.190	43,157	PCOM.190	0	116,157
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	218,000									218,000
Solids Control	DIDC.260	44,000									44,000
Well Control Equip (Snubbing Services)	DIDC.265	74,000	DICC.240	5,000	STIM.240	67,000			PCOM.240	0	146,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	188,000			PCOM.260	0	188,000
Completion Logging/Perforating/Wireline					STIM.200	246,000			PCOM.200	0	246,000
Composite Plugs					STIM.390	47,000			PCOM.390	0	47,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,511,000			PCOM.210	10,000	2,521,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	146,000					146,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	59,000	119,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,759			34,759
FL/GL - ON PAD LABOR							CON.495	34,865			34,865
FL/GL - Labor							CON.500	56,763			56,763
FL/GL - Supervision							CON.505	18,921			18,921
Survey							CON.515	6,378			6,378
Aid In Construct/3rd Party Connect							CON.701	170,608			170,608
Contingency	DIDC.435	84,000	DICC.220	9,000	STIM.220	186,000	CON.220	11,693	PCOM.220	0	290,693
Contingency							CON.221	1,913			1,913
Total Intangible Cost		2,024,000		191,000		3,896,000		810,734		368,500	7,290,234
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	18,000									18,000
Surface Casing	DWEB.140	73,000									73,000
Intermediate Casing 1	DWEB.145	339,000									339,000
Production Casing or Liner			DWEA.100	145,000							145,000
Tubing					STIMT.105	83,000			PCOMT.105	0	83,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	55,000							55,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CON.380	13,818			13,818
PUMPS							CON.385	53,999			53,999
WALKOVERS							CON.390	10,629			10,629
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
N/C Lease Equipment							CON.400	297,528			297,528
Tanks, Tanks Steps, Stairs							CON.405	85,677			85,677
Battery Equipment							CON.410	228,009			228,009
Secondary Containments							CON.415	31,889			31,889
Overhead Power Distribution							CON.420	39,543			39,543
Facility Electrical							CON.425	106,935			106,935
Telecommunication Equipment							CON.426	638			638
Meters and Metering Equipment							CON.445	42,519			42,519
Facility Line Pipe							CON.450	58,571			58,571
Lease Automation Materials							CON.455	57,933			57,933
FL/GL - Materials							CON.550	20,941			20,941
FL/GL - Line Pipe							CON.555	54,637			54,637
Total Tangible Cos		476,000		218,000		229,000		1,103,266		10,000	2,036,266
Total Estimated Cost		2,500,000		409,000		4,125,000		1,914,000		378,500	9,326,500



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 2H

AFE # 26621015

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		125,000				STIM.100	CON.100	10,000
Damages	DIDC.105		30,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		61,000
Day Rate	DIDC.115	DICC.120	350,000	DICC.120		60,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	42,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		23,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	92,000	DICC.140	STIM.140	0	STIM.140	CON.140	145,000
Downhole Rentals	DIDC.155		81,000				STIM.145		35,000
Automation Labor									
Mud Logging	DIDC.170		21,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	120,000	DICC.155		55,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	70,000	DICC.180	STIM.180	9,000	STIM.180	CON.180	49,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	38,000	DICC.255	STIM.280	5,000	STIM.280		25,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	68,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		218,000						
Solids Control	DIDC.260		44,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	74,000	DICC.240	STIM.240	5,000	STIM.240		67,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		188,000
Completion Logging/Perforating/Wireline							STIM.200		246,000
Composite Plugs							STIM.390		47,000
Stimulation							STIM.210		2,511,000
Stimulation Water/Water Transfer/Water							STIM.395		146,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	84,000	DICC.220	STIM.220	9,000	STIM.220	CON.220	186,000
Contingency									
Total Intangible Cost			2,024,000			191,000			3,896,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		18,000						
Surface Casing	DWEB.140		73,000						
Intermediate Casing 1	DWEB.145		339,000						
Production Casing or Liner				DWEA.100		145,000			
Tubing							STIMT.105		83,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		55,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cost			476,000			218,000			229,000
Total Estimated Cost			2,500,000			409,000			4,125,000



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 2H

AFE # 26621015

Description	Codes	Production Equip		Post Completion		Total	
		Amount	Codes	Amount	Cost		
Roads & Location	CON.100	53,680	PCOM.100 Road Repair	7,000		195,680	
Damages	CON.105	21,047				51,047	
Mud/Fluids Disposal			PCOM.255	0		186,000	
Day Rate						410,000	
Misc Preparation						20,000	
Bits			PCOM.125	0		62,000	
Fuel			PCOM.130	0		42,000	
Water for Drilling Rig (Not Frac Water)			PCOM.135	0		48,000	
Mud & Additives						150,000	
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257 5000 BWPD to Solaris Lobo SWD for 60 days	210,000		210,000	
Surface Rentals	CON.140	1,807	PCOM.140 Flowback Equip (\$50,000 - 45 days), Hands (15	75,000		313,807	
Downhole Rentals			PCOM.145	0		116,000	
Automation Labor	CON.150	61,228	PCOM.150 Automate FB Equip	7,500		68,728	
Mud Logging						21,000	
IPC & EXTERNAL PAINTING	CON.165	16,477				16,477	
Cementing & Float Equipment						175,000	
Tubular Inspections			PCOM.160	0		64,000	
Casing Crews						30,000	
Mechanical Labor	CON.170	226,202	PCOM.170	0		264,202	
Trucking/Transportation	CON.175	30,827	PCOM.175	0		60,827	
Supervision	CON.180	20,409	PCOM.180	0		148,409	
Trailer House/Camp/Catering						68,000	
Other Misc Expenses	CON.190	43,157	PCOM.190	0		116,157	
Overhead						15,000	
MOB/DEMOB						110,000	
Directional Drilling Services						218,000	
Solids Control						44,000	
Well Control Equip (Snubbing Services)			PCOM.240	0		146,000	
Completion Rig			PCOM.115	0		21,000	
Coil Tubing Services			PCOM.260	0		188,000	
Completion Logging/Perforating/Wireline			PCOM.200	0		246,000	
Composite Plugs			PCOM.390	0		47,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210 Initial Chemical Setup	10,000		2,521,000	
Stimulation Water/Water Transfer/Water Storage						146,000	
Cimarex Owned Frac/Rental Equipment			PCOM.305 CTRA Owned Spherical + Texas Giant Iron	59,000		119,000	
Legal/Regulatory/Curative	CON.300	0				10,000	
Well Control Insurance						7,000	
Major Construction Overhead	CON.305	34,759				34,759	
FL/GL - ON PAD LABOR	CON.495	34,865				34,865	
FL/GL - Labor	CON.500	56,763				56,763	
FL/GL - Supervision	CON.505	18,921				18,921	
Survey	CON.515	6,378				6,378	
Aid In Construct/3rd Party Connect	CON.701	170,608				170,608	
Contingency	CON.220	11,693	PCOM.220	0		290,693	
Contingency	CON.221	1,913				1,913	
Total Intangible Cost		810,734			368,500	7,290,234	
Conductor Pipe						8,000	
Water String						18,000	
Surface Casing						73,000	
Intermediate Casing 1						339,000	
Production Casing or Liner						145,000	
Tubing			PCOMT.105	0		83,000	
Wellhead, Tree, Chokes			PCOMT.120 Welded Hairpin	10,000		104,000	
Liner Hanger, Isolation Packer						55,000	
Packer, Nipples			PCOMT.400	0		28,000	
SHORT ORDERS	CONT.380	13,818				13,818	
PUMPS	CONT.385	53,999				53,999	
WALKOVERS	CONT.390	10,629				10,629	
Downhole Lift Equipment			PCOMT.410	0		80,000	
N/C Lease Equipment	CONT.400	297,528				297,528	
Tanks, Tanks Steps, Stairs	CONT.405	85,677				85,677	
Battery Equipment	CONT.410	228,009				228,009	
Secondary Containments	CONT.415	31,889				31,889	
Overhead Power Distribution	CONT.420	39,543				39,543	
Facility Electrical	CONT.425	106,935				106,935	
Telecommunication Equipment	CONT.426	638				638	
Meters and Metering Equipment	CONT.445	42,519				42,519	
Facility Line Pipe	CONT.450	58,571				58,571	
Lease Automation Materials	CONT.455	57,933				57,933	
FL/GL - Materials	CONT.550	20,941				20,941	
FL/GL - Line Pipe	CONT.555	54,637				54,637	
Total Tangible Cos		1,103,266			10,000	2,036,266	
Total Estimated Cost		1,914,000			378,500	9,326,500	



Authorization For Expenditure Drilling

AFE # 26621013

Company Entity

Date Prepared
12/20/2021

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	RIVERBEND 11-14 FEDERAL COM 3H	Carlsbad Bone Spring Prospect	300001-146.01	26621013
County, State	Location	Estimated Spud	Estimated Completion	
Eddy, NM	W/2 of Section 11 & 14-25S-28E, Eddy County, NM	2/1/2021	3/1/2021	
<input checked="" type="checkbox"/> New <input type="checkbox"/> Supplement <input type="checkbox"/> Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
	Wolfcamp	DEV	0	0

Purpose Drill and complete well

Description

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,024,000		\$2,024,000
Completion Costs		\$4,742,234	\$4,742,234
Total Intangible Cost	\$2,024,000	\$4,742,234	\$6,766,234
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$476,000	\$457,000	\$933,000
Lease Equipment		\$1,103,266	\$1,103,266
Total Tangible Cost	\$476,000	\$1,560,266	\$2,036,266
Total Well Cost	\$2,500,000	\$6,302,500	\$8,802,500

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEP5 guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☒ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☒ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

12/20/2021



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 3H

AFE # 26621013

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	125,000			STIM.100	10,000	CON.100	53,680	PCOM.100	7,000	195,680
Damages	DIDC.105	30,000					CON.105	21,047			51,047
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	53,000			PCOM.255	0	178,000
Day Rate	DIDC.115	350,000	DICC.120	60,000							410,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	42,000	DICC.130	0					PCOM.130	0	42,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	210,000	210,000
Surface Rentals	DIDC.150	92,000	DICC.140	0	STIM.140	132,000	CON.140	1,807	PCOM.140	75,000	300,807
Downhole Rentals	DIDC.155	81,000			STIM.145	35,000			PCOM.145	0	116,000
Automation Labor							CON.150	61,228	PCOM.150	7,500	68,728
Mud Logging	DIDC.170	21,000									21,000
IPC & EXTERNAL PAINTING							CON.165	16,477			16,477
Cementing & Float Equipment	DIDC.185	120,000	DICC.155	55,000							175,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	226,202	PCOM.170	0	264,202
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	30,827	PCOM.175	0	60,827
Supervision	DIDC.210	70,000	DICC.180	9,000	STIM.180	45,000	CON.180	20,409	PCOM.180	0	144,409
Trailer House/Camp/Catering	DIDC.280	38,000	DICC.255	5,000	STIM.280	23,000					66,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	62,000	CON.190	43,157	PCOM.190	0	110,157
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	218,000									218,000
Solids Control	DIDC.260	44,000									44,000
Well Control Equip (Snubbing Services)	DIDC.265	74,000	DICC.240	5,000	STIM.240	59,000			PCOM.240	0	138,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	164,000			PCOM.260	0	164,000
Completion Logging/Perforating/Wireline					STIM.200	235,000			PCOM.200	0	235,000
Composite Plugs					STIM.390	41,000			PCOM.390	0	41,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,116,000			PCOM.210	10,000	2,126,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	127,000					127,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	59,000	119,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,759			34,759
FL/GL - ON PAD LABOR							CON.495	34,865			34,865
FL/GL - Labor							CON.500	56,763			56,763
FL/GL - Supervision							CON.505	18,921			18,921
Survey							CON.515	6,378			6,378
Aid In Construct/3rd Party Connect							CON.701	170,608			170,608
Contingency	DIDC.435	84,000	DICC.220	9,000	STIM.220	161,000	CON.220	11,693	PCOM.220	0	265,693
Contingency							CON.221	1,913			1,913
Total Intangible Cost		2,024,000		191,000		3,372,000		810,734		368,500	6,766,234
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	18,000									18,000
Surface Casing	DWEB.140	73,000									73,000
Intermediate Casing 1	DWEB.145	339,000									339,000
Production Casing or Liner			DWEA.100	145,000							145,000
Tubing					STIMT.105	83,000			PCOMT.105	0	83,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	55,000							55,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CON.380	13,818			13,818
PUMPS							CON.385	53,999			53,999
WALKOVERS							CON.390	10,629			10,629
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
N/C Lease Equipment							CON.400	297,528			297,528
Tanks, Tanks Steps, Stairs							CON.405	85,677			85,677
Battery Equipment							CON.410	228,009			228,009
Secondary Containments							CON.415	31,889			31,889
Overhead Power Distribution							CON.420	39,543			39,543
Facility Electrical							CON.425	106,935			106,935
Telecommunication Equipment							CON.426	638			638
Meters and Metering Equipment							CON.445	42,519			42,519
Facility Line Pipe							CON.450	58,571			58,571
Lease Automation Materials							CON.455	57,933			57,933
FL/GL - Materials							CON.550	20,941			20,941
FL/GL - Line Pipe							CON.555	54,637			54,637
Total Tangible Cost		476,000		218,000		229,000		1,103,266		10,000	2,036,266
Total Estimated Cost		2,500,000		409,000		3,601,000		1,914,000		378,500	8,802,500



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 3H

AFE # 26621013

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		125,000				STIM.100	CON.100	10,000
Damages	DIDC.105		30,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		53,000
Day Rate	DIDC.115	DICC.120	350,000	DICC.120		60,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	42,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	92,000	DICC.140	STIM.140	0	STIM.140	CON.140	132,000
Downhole Rentals	DIDC.155		81,000				STIM.145		35,000
Automation Labor									
Mud Logging	DIDC.170		21,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	120,000	DICC.155		55,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	70,000	DICC.180	STIM.180	9,000	STIM.180	CON.180	45,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	38,000	DICC.255	STIM.280	5,000	STIM.280		23,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	62,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		218,000						
Solids Control	DIDC.260		44,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	74,000	DICC.240	STIM.240	5,000	STIM.240		59,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		164,000
Completion Logging/Perforating/Wireline							STIM.200		235,000
Composite Plugs							STIM.390		41,000
Stimulation							STIM.210		2,116,000
Stimulation Water/Water Transfer/Water							STIM.395		127,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	84,000	DICC.220	STIM.220	9,000	STIM.220	CON.220	161,000
Contingency									
Total Intangible Cost			2,024,000			191,000			3,372,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		18,000						
Surface Casing	DWEB.140		73,000						
Intermediate Casing 1	DWEB.145		339,000						
Production Casing or Liner				DWEA.100		145,000			
Tubing							STIMT.105		83,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		55,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
N/C Lease Equipment									
Tanks, Tanks Steps, Stairs									
Battery Equipment									
Secondary Containments									
Overhead Power Distribution									
Facility Electrical									
Telecommunication Equipment									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cost			476,000			218,000			229,000
Total Estimated Cost			2,500,000			409,000			3,601,000



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 3H

AFE # 26621013

Description	Codes	Production Equip		Post Completion		Total	
		Amount	Codes	Amount	Cost		
Roads & Location	CON.100	53,680	PCOM.100	Road Repair	7,000	195,680	
Damages	CON.105	21,047				51,047	
Mud/Fluids Disposal			PCOM.255		0	178,000	
Day Rate						410,000	
Misc Preparation						20,000	
Bits			PCOM.125		0	62,000	
Fuel			PCOM.130		0	42,000	
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	45,000	
Mud & Additives						150,000	
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	5000 BWPD to Solaris Lobo SWD for 60 days	210,000	210,000	
Surface Rentals	CON.140	1,807	PCOM.140	Flowback Equip (\$50,000 - 45 days), Hands (15	75,000	300,807	
Downhole Rentals			PCOM.145		0	116,000	
Automation Labor	CON.150	61,228	PCOM.150	Automate FB Equip	7,500	68,728	
Mud Logging						21,000	
IPC & EXTERNAL PAINTING	CON.165	16,477				16,477	
Cementing & Float Equipment						175,000	
Tubular Inspections			PCOM.160		0	64,000	
Casing Crews						30,000	
Mechanical Labor	CON.170	226,202	PCOM.170		0	264,202	
Trucking/Transportation	CON.175	30,827	PCOM.175		0	60,827	
Supervision	CON.180	20,409	PCOM.180		0	144,409	
Trailer House/Camp/Catering						66,000	
Other Misc Expenses	CON.190	43,157	PCOM.190		0	110,157	
Overhead						15,000	
MOB/DEMOB						110,000	
Directional Drilling Services						218,000	
Solids Control						44,000	
Well Control Equip (Snubbing Services)			PCOM.240		0	138,000	
Completion Rig			PCOM.115		0	21,000	
Coil Tubing Services			PCOM.260		0	164,000	
Completion Logging/Perforating/Wireline			PCOM.200		0	235,000	
Composite Plugs			PCOM.390		0	41,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210	Initial Chemical Setup	10,000	2,126,000	
Stimulation Water/Water Transfer/Water Storage						127,000	
Cimarex Owned Frac/Rental Equipment			PCOM.305	CTRA Owned Spherical + Texas Giant Iron	59,000	119,000	
Legal/Regulatory/Curative	CON.300	0				10,000	
Well Control Insurance						7,000	
Major Construction Overhead	CON.305	34,759				34,759	
FL/GL - ON PAD LABOR	CON.495	34,865				34,865	
FL/GL - Labor	CON.500	56,763				56,763	
FL/GL - Supervision	CON.505	18,921				18,921	
Survey	CON.515	6,378				6,378	
Aid In Construct/3rd Party Connect	CON.701	170,608				170,608	
Contingency	CON.220	11,693	PCOM.220		0	265,693	
Contingency	CON.221	1,913				1,913	
Total Intangible Cost		810,734			368,500	6,766,234	
Conductor Pipe						8,000	
Water String						18,000	
Surface Casing						73,000	
Intermediate Casing 1						339,000	
Production Casing or Liner						145,000	
Tubing			PCOMT.105		0	83,000	
Wellhead, Tree, Chokes			PCOMT.120	Welded Hairpin	10,000	104,000	
Liner Hanger, Isolation Packer						55,000	
Packer, Nipples			PCOMT.400		0	28,000	
SHORT ORDERS	CONT.380	13,818				13,818	
PUMPS	CONT.385	53,999				53,999	
WALKOVERS	CONT.390	10,629				10,629	
Downhole Lift Equipment			PCOMT.410		0	80,000	
N/C Lease Equipment	CONT.400	297,528				297,528	
Tanks, Tanks Steps, Stairs	CONT.405	85,677				85,677	
Battery Equipment	CONT.410	228,009				228,009	
Secondary Containments	CONT.415	31,889				31,889	
Overhead Power Distribution	CONT.420	39,543				39,543	
Facility Electrical	CONT.425	106,935				106,935	
Telecommunication Equipment	CONT.426	638				638	
Meters and Metering Equipment	CONT.445	42,519				42,519	
Facility Line Pipe	CONT.450	58,571				58,571	
Lease Automation Materials	CONT.455	57,933				57,933	
FL/GL - Materials	CONT.550	20,941				20,941	
FL/GL - Line Pipe	CONT.555	54,637				54,637	
Total Tangible Cos		1,103,266			10,000	2,036,266	
Total Estimated Cost		1,914,000			378,500	8,802,500	



Authorization For Expenditure Drilling

AFE # 26621016

Company Entity

Date Prepared
12/20/2021

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	RIVERBEND 11-14 FEDERAL COM 7H	Carlsbad Bone Spring Prospect	300001-149.01	26621016
County, State	Location	Estimated Spud	Estimated Completion	
Eddy, NM	W/2 of Section 11 & 14-25S-28E, Eddy County, NM	3/1/2021	4/1/2021	
<input checked="" type="checkbox"/> New <input type="checkbox"/> Supplement <input type="checkbox"/> Revision	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
	Wolfcamp	DEV	0	0

Purpose Drill and complete well

Description

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,024,000		\$2,024,000
Completion Costs		\$5,266,234	\$5,266,234
Total Intangible Cost	\$2,024,000	\$5,266,234	\$7,290,234
Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$476,000	\$457,000	\$933,000
Lease Equipment		\$1,103,266	\$1,103,266
Total Tangible Cost	\$476,000	\$1,560,266	\$2,036,266
Total Well Cost	\$2,500,000	\$6,826,500	\$9,326,500

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

☒ I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

☐ I elect to take my gas in kind.

☐ I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

12/20/2021



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 7H

AFE # 26621016

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	125,000			STIM.100	10,000	CON.100	53,680	PCOM.100	7,000	195,680
Damages	DIDC.105	30,000					CON.105	21,047			51,047
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	61,000			PCOM.255	0	186,000
Day Rate	DIDC.115	350,000	DICC.120	60,000							410,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	42,000	DICC.130	0					PCOM.130	0	42,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	23,000			PCOM.135	0	48,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	210,000	210,000
Surface Rentals	DIDC.150	92,000	DICC.140	0	STIM.140	145,000	CON.140	1,807	PCOM.140	75,000	313,807
Downhole Rentals	DIDC.155	81,000			STIM.145	35,000			PCOM.145	0	116,000
Automation Labor							CON.150	61,228	PCOM.150	7,500	68,728
Mud Logging	DIDC.170	21,000									21,000
IPC & EXTERNAL PAINTING							CON.165	16,477			16,477
Cementing & Float Equipment	DIDC.185	120,000	DICC.155	55,000							175,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	226,202	PCOM.170	0	264,202
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	30,827	PCOM.175	0	60,827
Supervision	DIDC.210	70,000	DICC.180	9,000	STIM.180	49,000	CON.180	20,409	PCOM.180	0	148,409
Trailer House/Camp/Catering	DIDC.280	38,000	DICC.255	5,000	STIM.280	25,000					68,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	68,000	CON.190	43,157	PCOM.190	0	116,157
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	218,000									218,000
Solids Control	DIDC.260	44,000									44,000
Well Control Equip (Snubbing Services)	DIDC.265	74,000	DICC.240	5,000	STIM.240	67,000			PCOM.240	0	146,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	188,000			PCOM.260	0	188,000
Completion Logging/Perforating/Wireline					STIM.200	246,000			PCOM.200	0	246,000
Composite Plugs					STIM.390	47,000			PCOM.390	0	47,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,511,000			PCOM.210	10,000	2,521,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	146,000					146,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	59,000	119,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,759			34,759
FL/GL - ON PAD LABOR							CON.495	34,865			34,865
FL/GL - Labor							CON.500	56,763			56,763
FL/GL - Supervision							CON.505	18,921			18,921
Survey							CON.515	6,378			6,378
Aid In Construct/3rd Party Connect							CON.701	170,608			170,608
Contingency	DIDC.435	84,000	DICC.220	9,000	STIM.220	186,000	CON.220	11,693	PCOM.220	0	290,693
Contingency							CON.221	1,913			1,913
Total Intangible Cost		2,024,000		191,000		3,896,000		810,734		368,500	7,290,234
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	18,000									18,000
Surface Casing	DWEB.140	73,000									73,000
Intermediate Casing 1	DWEB.145	339,000									339,000
Production Casing or Liner			DWEA.100	145,000							145,000
Tubing					STIMT.105	83,000			PCOMT.105	0	83,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	10,000	104,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	55,000							55,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CON.380	13,818			13,818
PUMPS							CON.385	53,999			53,999
WALKOVERS							CON.390	10,629			10,629
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	0	80,000
N/C Lease Equipment							CON.400	297,528			297,528
Tanks, Tanks Steps, Stairs							CON.405	85,677			85,677
Battery Equipment							CON.410	228,009			228,009
Secondary Containments							CON.415	31,889			31,889
Overhead Power Distribution							CON.420	39,543			39,543
Facility Electrical							CON.425	106,935			106,935
Telecommunication Equipment							CON.426	638			638
Meters and Metering Equipment							CON.445	42,519			42,519
Facility Line Pipe							CON.450	58,571			58,571
Lease Automation Materials							CON.455	57,933			57,933
FL/GL - Materials							CON.550	20,941			20,941
FL/GL - Line Pipe							CON.555	54,637			54,637
Total Tangible Cost		476,000		218,000		229,000		1,103,266		10,000	2,036,266
Total Estimated Cost		2,500,000		409,000		4,125,000		1,914,000		378,500	9,326,500



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 7H

AFE # 26621016

Description	BCP - Drilling			ACP - Drilling			Comp/Stim	
	Codes		Amount	Codes		Amount	Codes	Amount
Roads & Location	DIDC.100		125,000				STIM.100 CON.100	10,000
Damages	DIDC.105		30,000					
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255	61,000
Day Rate	DIDC.115	DICC.120	350,000	DICC.120		60,000		
Misc Preparation	DIDC.120		20,000					
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125	0
Fuel	DIDC.135	DICC.130	42,000	DICC.130		0		
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135	23,000
Mud & Additives	DIDC.145		150,000					
SWD PIPED TO 3RD PARTY SWD WELL								
Surface Rentals	DIDC.150	DICC.140	92,000	DICC.140	STIM.140	0	STIM.140 CON.140	145,000
Downhole Rentals	DIDC.155		81,000				STIM.145	35,000
Automation Labor								
Mud Logging	DIDC.170		21,000					
IPC & EXTERNAL PAINTING								
Cementing & Float Equipment	DIDC.185	DICC.155	120,000	DICC.155		55,000		
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160	4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165	0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170 CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175 CON.175	4,000
Supervision	DIDC.210	DICC.180	70,000	DICC.180	STIM.180	9,000	STIM.180 CON.180	49,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	38,000	DICC.255	STIM.280	5,000	STIM.280	25,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190 CON.190	68,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000		
MOB/DEMOB	DIDC.240		110,000					
Directional Drilling Services	DIDC.245		218,000					
Solids Control	DIDC.260		44,000					
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	74,000	DICC.240	STIM.240	5,000	STIM.240	67,000
Completion Rig							STIM.115	21,000
Coil Tubing Services							STIM.260	188,000
Completion Logging/Perforating/Wireline							STIM.200	246,000
Composite Plugs							STIM.390	47,000
Stimulation							STIM.210	2,511,000
Stimulation Water/Water Transfer/Water							STIM.395	146,000
Cimarex Owned Frac/Rental Equipment							STIM.305	60,000
Legal/Regulatory/Curative	DIDC.300		10,000					
Well Control Insurance	DIDC.285		7,000					
Major Construction Overhead								
FL/GL - ON PAD LABOR								
FL/GL - Labor								
FL/GL - Supervision								
Survey								
Aid In Construct/3rd Party Connect								
Contingency	DIDC.435	DICC.220	84,000	DICC.220	STIM.220	9,000	STIM.220 CON.220	186,000
Contingency								
Total Intangible Cost			2,024,000			191,000		3,896,000
Conductor Pipe	DWEB.130		8,000					
Water String	DWEB.135		18,000					
Surface Casing	DWEB.140		73,000					
Intermediate Casing 1	DWEB.145		339,000					
Production Casing or Liner				DWEA.100		145,000		
Tubing							STIMT.105	83,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120	38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		55,000		
Packer, Nipples							STIMT.400	28,000
SHORT ORDERS								
PUMPS								
WALKOVERS								
Downhole Lift Equipment							STIMT.410	80,000
N/C Lease Equipment								
Tanks, Tanks Steps, Stairs								
Battery Equipment								
Secondary Containments								
Overhead Power Distribution								
Facility Electrical								
Telecommunication Equipment								
Meters and Metering Equipment								
Facility Line Pipe								
Lease Automation Materials								
FL/GL - Materials								
FL/GL - Line Pipe								
Total Tangible Cos			475,000			218,000		229,000
Total Estimated Cost			2,500,000			409,000		4,125,000



Authorization For Expenditure - RIVERBEND 11-14 FEDERAL
COM 7H

AFE # 26621016

Description	Codes	Production Equip		Post Completion		Total	
		Amount	Codes	Amount	Cost		
Roads & Location	CON.100	53,680	PCOM.100	Road Repair	7,000	195,680	
Damages	CON.105	21,047				51,047	
Mud/Fluids Disposal			PCOM.255		0	186,000	
Day Rate						410,000	
Misc Preparation						20,000	
Bits			PCOM.125		0	62,000	
Fuel			PCOM.130		0	42,000	
Water for Drilling Rig (Not Frac Water)			PCOM.135		0	48,000	
Mud & Additives						150,000	
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	5000 BWPD to Solaris Lobo SWD for 60 days	210,000	210,000	
Surface Rentals	CON.140	1,807	PCOM.140	Flowback Equip (\$50,000 - 45 days), Hands (15	75,000	313,807	
Downhole Rentals			PCOM.145		0	116,000	
Automation Labor	CON.150	61,228	PCOM.150	Automate FB Equip	7,500	68,728	
Mud Logging						21,000	
IPC & EXTERNAL PAINTING	CON.165	16,477				16,477	
Cementing & Float Equipment						175,000	
Tubular Inspections			PCOM.160		0	64,000	
Casing Crews						30,000	
Mechanical Labor	CON.170	226,202	PCOM.170		0	264,202	
Trucking/Transportation	CON.175	30,827	PCOM.175		0	60,827	
Supervision	CON.180	20,409	PCOM.180		0	148,409	
Trailer House/Camp/Catering						68,000	
Other Misc Expenses	CON.190	43,157	PCOM.190		0	116,157	
Overhead						15,000	
MOB/DEMOB						110,000	
Directional Drilling Services						218,000	
Solids Control						44,000	
Well Control Equip (Snubbing Services)			PCOM.240		0	146,000	
Completion Rig			PCOM.115		0	21,000	
Coil Tubing Services			PCOM.260		0	188,000	
Completion Logging/Perforating/Wireline			PCOM.200		0	246,000	
Composite Plugs			PCOM.390		0	47,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210	Initial Chemical Setup	10,000	2,521,000	
Stimulation Water/Water Transfer/Water Storage						146,000	
Cimarex Owned Frac/Rental Equipment			PCOM.305	CTRA Owned Spherical + Texas Giant Iron	59,000	119,000	
Legal/Regulatory/Curative	CON.300	0				10,000	
Well Control Insurance						7,000	
Major Construction Overhead	CON.305	34,759				34,759	
FL/GL - ON PAD LABOR	CON.495	34,865				34,865	
FL/GL - Labor	CON.500	56,763				56,763	
FL/GL - Supervision	CON.505	18,921				18,921	
Survey	CON.515	6,378				6,378	
Aid In Construct/3rd Party Connect	CON.701	170,608				170,608	
Contingency	CON.220	11,693	PCOM.220		0	290,693	
Contingency	CON.221	1,913				1,913	
Total Intangible Cost		810,734			368,500	7,290,234	
Conductor Pipe						8,000	
Water String						18,000	
Surface Casing						73,000	
Intermediate Casing 1						339,000	
Production Casing or Liner						145,000	
Tubing			PCOMT.105		0	83,000	
Wellhead, Tree, Chokes			PCOMT.120	Welded Hairpin	10,000	104,000	
Liner Hanger, Isolation Packer						55,000	
Packer, Nipples			PCOMT.400		0	28,000	
SHORT ORDERS	CONT.380	13,818				13,818	
PUMPS	CONT.385	53,999				53,999	
WALKOVERS	CONT.390	10,629				10,629	
Downhole Lift Equipment			PCOMT.410		0	80,000	
N/C Lease Equipment	CONT.400	297,528				297,528	
Tanks, Tanks Steps, Stairs	CONT.405	85,677				85,677	
Battery Equipment	CONT.410	228,009				228,009	
Secondary Containments	CONT.415	31,889				31,889	
Overhead Power Distribution	CONT.420	39,543				39,543	
Facility Electrical	CONT.425	106,935				106,935	
Telecommunication Equipment	CONT.426	638				638	
Meters and Metering Equipment	CONT.445	42,519				42,519	
Facility Line Pipe	CONT.450	58,571				58,571	
Lease Automation Materials	CONT.455	57,933				57,933	
FL/GL - Materials	CONT.550	20,941				20,941	
FL/GL - Line Pipe	CONT.555	54,637				54,637	
Total Tangible Cos		1,103,266			10,000	2,036,266	
Total Estimated Cost		1,914,000			378,500	9,326,500	

Cimarex Energy Co.
 Permian Business Unit
 600 N. Marienfeld Street
 Suite 600
 Midland, Texas 79701
 MAIN 432.571.7800



March 16, 2022

Devon Energy Production Company, L.P.
 Attn: Land Department
 333 West Sheridan Ave
 Oklahoma City, OK 73102

Re: Notice of Well Name and SHL Changes
Riverbend 11-14 Federal Com 1H, 2H, 3H & 7H
W/2 Sections 11 & 14, Township 25 South, Range 28 East
Eddy County, New Mexico

Dear Working Interest Owner,

By letter dated December 20, 2021, Cimarex Energy Co. proposed to drill the Riverbend 11-14 Federal Com 1H, 2H, 3H & 7H wells at a legal location in Section 11, Township 25 South, Range 28 East, NMPM, Eddy County, NM. This letter is for notification purposes only that the wells names have changed and some changes were made to the SHL's of the wells in order to maximize drilling efficiencies via consolidating all proposed wells to the E/2W/2 pad.

Old Well Name	SHL	BHL		New Well Name	SHL	BHL
Riverbend 11-14 Fed Com 1H	390'FNL & 729' FWL – Sec 11	100'FSL & 2310'FWL – Sec 14		Riverbend 11-14 Fed Com 15H	390'FNL & 2049'FWL – Sec 11	100'FSL & 2310'FWL – Sec 14
Riverbend 11-14 Fed Com 2H	390'FNL & 709'FWL – Sec 11	100'FSL & 1650'FWL – Sec 14		Riverbend 11-14 Fed Com 16H	390'FNL & 2029'FWL – Sec 11	100'FSL & 1650'FEL – Sec 14
Riverbend 11-14 Fed Com 3H	390'FNL & 689'FWL – Sec 11	330'FSL & 990'FWL – Sec 14		Riverbend 11-14 Fed Com 17H	390'FNL & 2009'FWL – Sec 11	100'FSL & 990'FWL – Sec 14
Riverbend 11-14 Fed Com 7H	390'FNL & 669'FWL – Sec 11	330'FSL & 330'FWL – Sec 14		Riverbend 11-14 Fed Com 7H	390'FNL & 1989'FWL – Sec 11	100'FSL & 330'FWL – Sec 14

Please call the undersigned with any questions or comments.

Respectfully,

A handwritten signature in blue ink, appearing to read "Riley C. Morris".

Riley C. Morris
Sr. Landman
432.620.1966
rmorris@cimarex.com

Cimarex Energy Co
600 N MARIENFELD ST STE 600
MIDLAND TX 79701-4405

USPS CERTIFIED MAIL



9407 1118 9876 5846 9646 58

Devon Energy Production Company LP
Land Department
333 W SHERIDAN AVE
OKLAHOMA CITY OK 73102-5010



\$4.28 US POSTAGE
FIRST-CLASS
Mar 16 2022
Mailed from ZIP 79701
1 oz First-Class Mail Letter

11923275



062S0012913542

Cimarex Energy Co.
Permian Business Unit
600 N. Marienfeld Street
Suite 600
Midland, Texas 79701
MAIN 432.571.7800



March 24, 2022

Devon Energy Production Company, L.P.
Attn: Land Department
333 West Sheridan Ave
Oklahoma City, OK 73102

**Re: Update Letter
Riverbend 11-14 Federal Com 15H, 16H, 17H & 7H
W/2 Sections 11 & 14, Township 25 South, Range 28 East
Eddy County, New Mexico**

Dear Working Interest Owner,

In the letter you received dated March 16, 2022, Notice of Well Name and SHL Changes, there was an error in the BHL for the Riverbend 11-14 Fed Com 16H. The correct BHL is 100'FSL & 1650'FWL, Section 14, Township 25 South, Range 28 East, Eddy County, NM. Please note this change for your records.

Also enclosed is an updated Exhibit A to the Operating Agreement reflecting the most recent Working Interest Owners.

Please call the undersigned with any questions or comments.

Respectfully,

Riley C. Morris
Sr. Landman
432.620.1966
Riley.Morris@Coterra.com

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

December 15 , 2021 ,
year

OPERATOR Cimarex Energy Co.

CONTRACT AREA W/2 of Sections 11 and 14, Township 25 South, Range 28 East

COUNTY OR PARISH OF Eddy , STATE OF NM

INITIAL WELL: RIVERBEND 11-14 FEDERAL COM 1H

COPYRIGHT 1989 – ALL RIGHTS RESERVED
AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 4100 FOSSIL CREEK BLVD.
FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 – 1989

EXHIBIT “A”

Attached to and made a part of that certain Operating Agreement dated December 15, 2021, between Cimarex Energy Co., as Operator, and Veritas Permian Resources, LLC, et al, as Non-Operators.

I. DESCRIPTION OF LANDS:

Township 25 South, Range 28 East, Eddy County, NM
Sections 11 & 14: W/2

II. DEPTH RESTRICTIONS:

This agreement shall be Limited in depth to the Wolfcamp Formation.

III. INTEREST OF THE PARTIES TO THIS AGREEMENT:

<u>Interest Owners</u>	<u>Working Interest</u>
Cimarex Energy Co.	61.782445%
Veritas Permian Resources, LLC	6.104651%
Chisholm Energy Agent, Inc	5.312500%
CL&F Resources, LP	5.312500%
Fasken Land and Minerals, Ltd.	5.312500%
EOG Resources, Inc.	3.633755%
MRC Permian Company	3.327232%
Read & Stevens, Inc.	2.443750%
OXY USA WTP LP	1.656250%
JTD Resources, LLC	0.875000%
Bane Bigbie, Inc.	0.637500%
Scott Exploration, Inc.	0.500000%
Robert K. Leonard, Dan M. Leonard, and Lisa Durban, as successor Trustees of The Leonard Trust	0.425000%
Centennial LLC	0.265625%
Norton LLC	0.265625%
Kevin K. Leonard, as Manager of Tumbleweed Exploration, LLC	0.263750%
Michael Kyle Leonard Child’s Trust	0.263750%
Molly A. Azopardi, as Manager of Critterville, LLC	0.263750%
Patrick S. Leonard, as Manager of El Capitan Ventures, LLC	0.263750%
Shannon C. Leonard Child’s Trust	0.263750%
Worrall Investment Corporation	0.250000%
Devon Energy Production Company, L.P.	0.205042%
Betty R. Young	0.053125%
Carolyn Beall	0.053125%
CLM Production Company	0.053125%
Diamond Star Production Co, LLC	0.053125%
Highland (Texas) Energy Company	0.053125%
William V. Palmer, LLC	0.053125%

IV. OIL AND GAS LEASES SUBJECT TO AGREEMENT:

1.
- Lessor:

Lessee:

Date:

Description:

Recorded:
- NM 13413

Lewis E. Mauney

March 19, 1971, but effective April 1, 1971

Township 25 South, Range 28 East, N.M.P.M., Eddy County, NM
Section 11: SE/4NW/4, NE/4SW/4 and S/2SW/4
Section 14: NW/4

Unrecorded

- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

- ☒ (Alternative 1) Fixed Rate Basis, Section III.1.B.
- ☐ (Alternative 2) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

☒ (Alternative 1 – Direct) shall be charged direct to the Joint Account.

☐ (Alternative 2 – Overhead) shall be covered by the overhead rates.
- (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

☐ (Alternative 1 – All Overhead) shall be covered by the overhead rates.

☒ (Alternative 2 – All Direct) shall be charged direct to the Joint Account.

☐ (Alternative 3 – Drilling Direct) shall be charged direct to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead - Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator’s Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

- (1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 7,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 700.00
- (2) Application of Overhead—Drilling Well Rate shall be as follows:

(a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

Timeline of Contact with Working Interest Owners

Riverbend 11-14 Fed Com 7H, 15H, 16H and 17H

Landman: Riley Morris

Well proposals sent to all working interest owners on **December 20, 2021**.

Notice of Well Name and SHL Changes letter sent to all working interest owners on **March 16, 2022** to revise the well names and update Surface Hole Location information.

Update Letter sent to all working interest owners on **March 24, 2022** to revise the interest of some of the parties within the proposed Contract Area.

Exchanged multiple emails and phone calls with working interest owners from **January 4, 2022** to **April 28, 2022**. Northern Oil and Gas, Inc., Centennial, LLC, CL&F Resources, LP, CLM Production Company, Critterville, LLC, Diamond Star Production Co., LLC, El Capitan Ventures, LLC, Read & Stevens, Inc., Scott Exploration, Inc., Shannon C. Leonard Child's Trust, Tierra Encantada, LLC, Tumbleweed Exploration, LLC, and Worall Investment Corporation have elected to enter into a voluntary agreement via JOA. Norton, LLC has expressed a willingness to sign the JOA also. All other parties have either elected to participate or have not objected to the proposed development and plan to participate with their interest once the Order is issued.

EXHIBIT
A-4

TAB 3

Case No. 22751

Exhibit B: Affidavits of Meera Ramoudar, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section
Wallplots

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case Nos. 22751

AFFIDAVIT OF MEERA RAMOUTAR

I, MEERA RAMOUTAR, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from University of the West Indies, and a Master of Science Degree in Geology from the University of Texas.
 - b. I have worked on New Mexico Oil and Gas matters since January 2009.
5. **Exhibit B-1** is a structure map of the top of the Wolfcamp formation with contour interval of 1000' of the Delaware Basin. The inset map is zoomed in and shows the

**EXHIBIT
B**

Wolfcamp formation with contour intervals of 100'. The unit being pooled is outlined by dark blue rectangle. The structure map shows that there is a regional down-dip to the east. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the Wolfcamp formation. Each well in the cross-section contains a gamma ray and resistivity, log. The well logs are oriented west to east (left to right), and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by light, green shading.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the Wolfcamp formation, illustrating in the subject unit the thickness of the formation is between 1850-1950ft.as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Wolfcamp A in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter section, which includes each quarter-quarter section on which it is comprised, will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

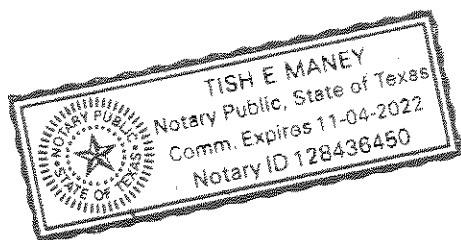
FURTHER AFFIANT SAYETH NAUGHT

Meera Ramoutar

[NAME]

MEERA RAMOUTAR

Subscribed to and sworn before me this 28th day of April, 2022.

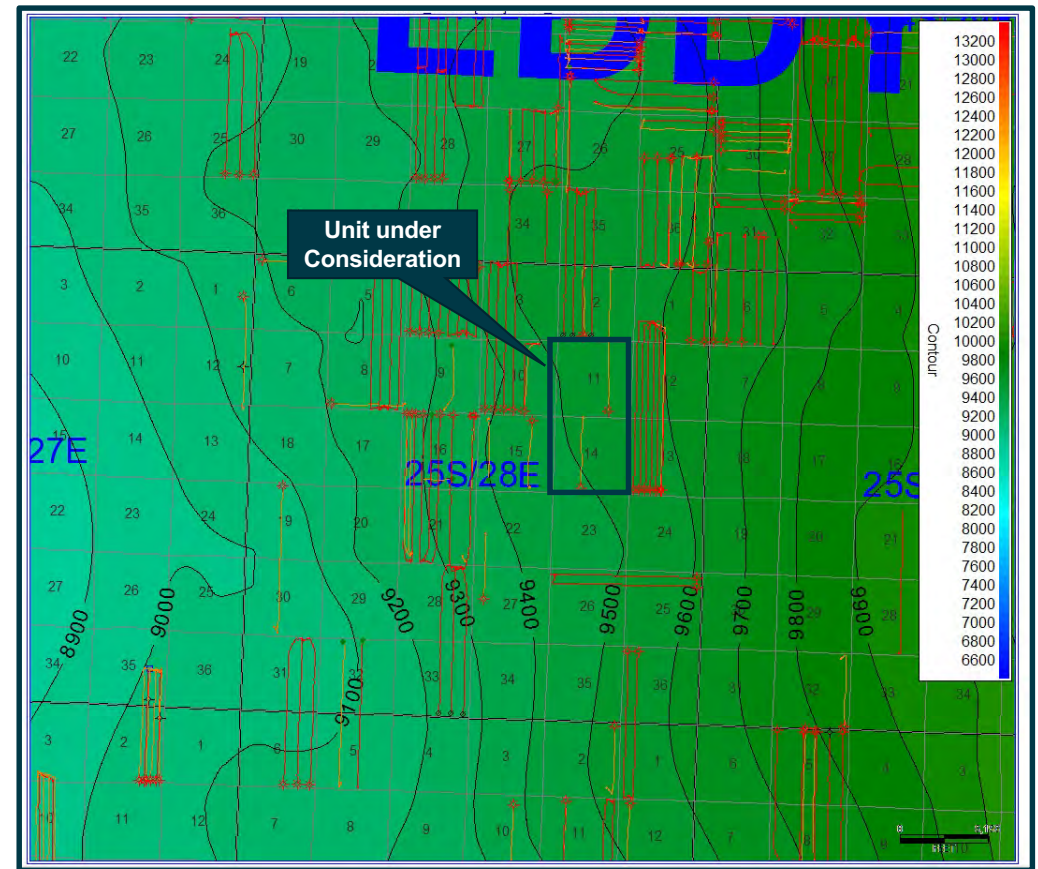
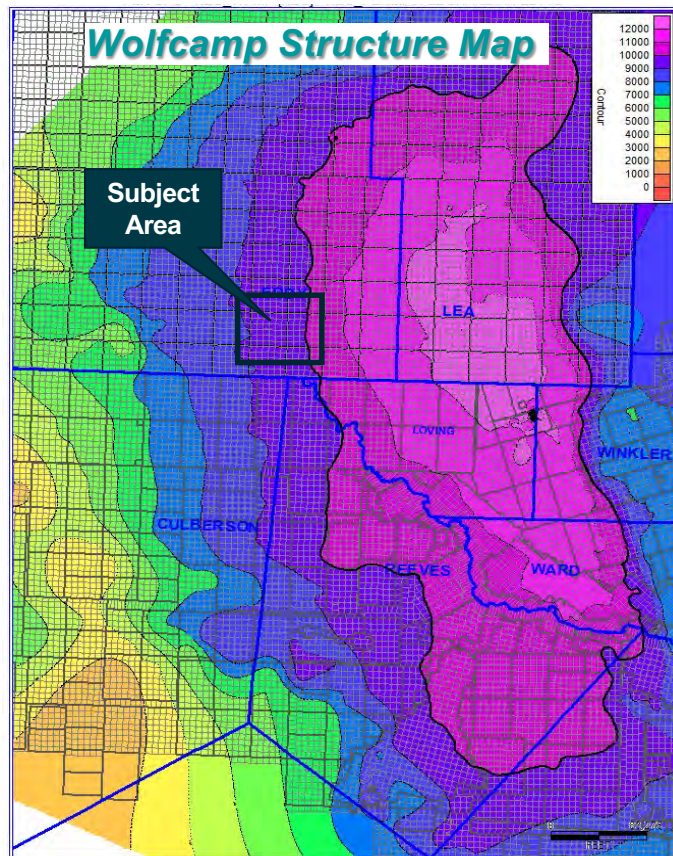


Tish E Maney
Notary Public

Wolfcamp Structure Map

COTERRA

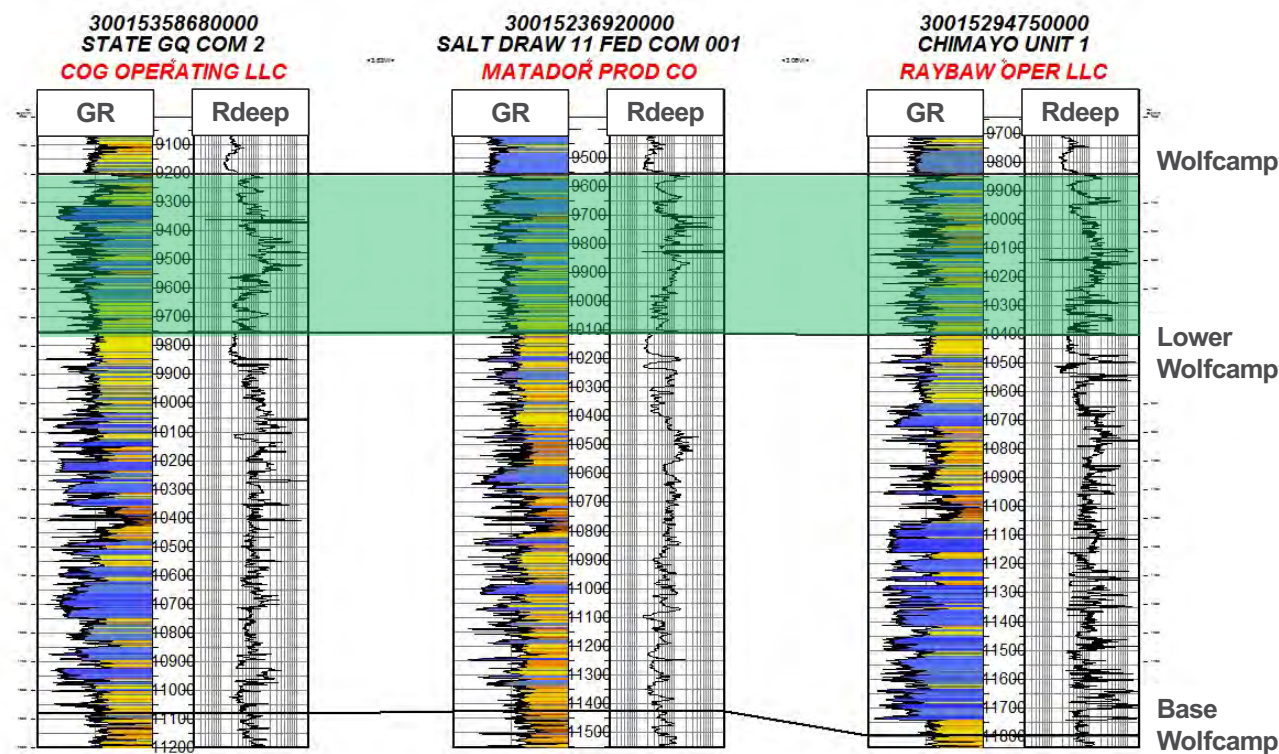
Cimarex Energy Co, OGRID No. 215099

**EXHIBIT
B-1**

Stratigraphic Cross-Section-Total Wolfcamp

COTERRA

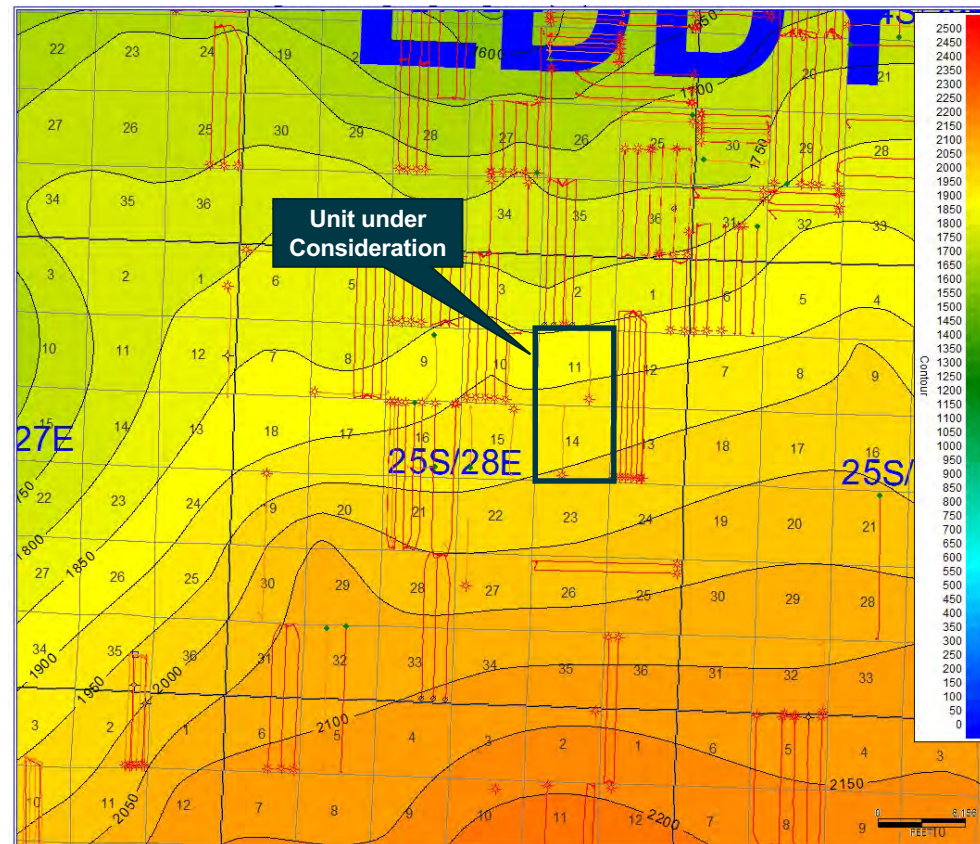
Cimarex Energy Co, OGRID No. 215099



Wolfcamp Gross Isopach

COTERRA

Cimarex Energy Co, OGRID No. 215099



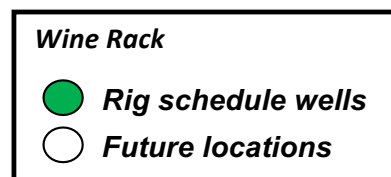
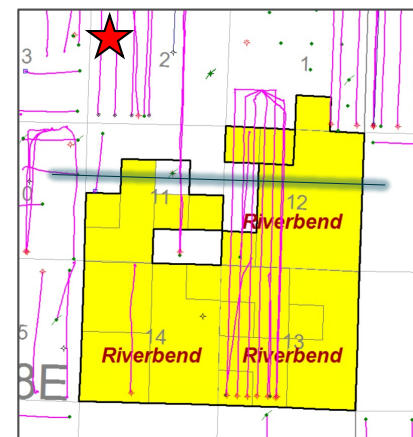
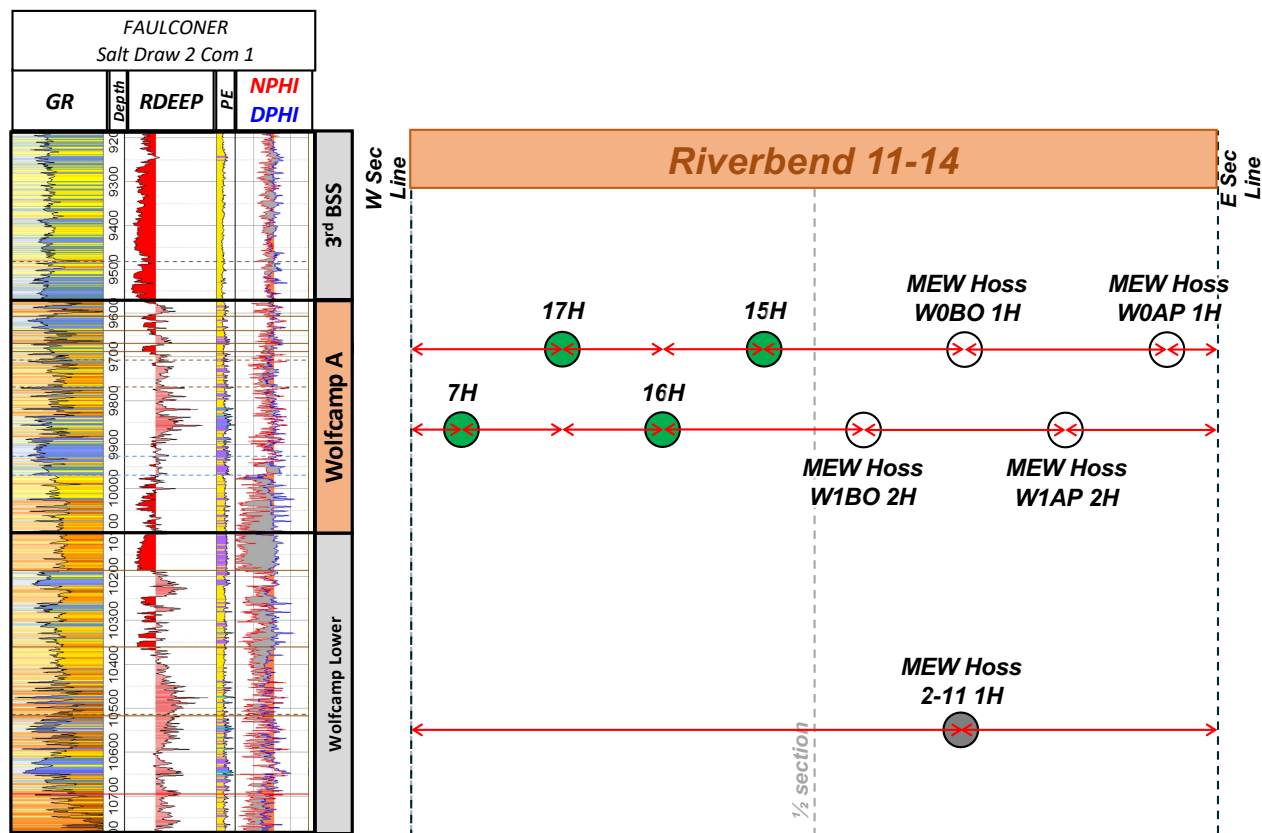
5

EXHIBIT
B-3

Riverbend Wolfcamp Wine Rack (North)

COTERRA

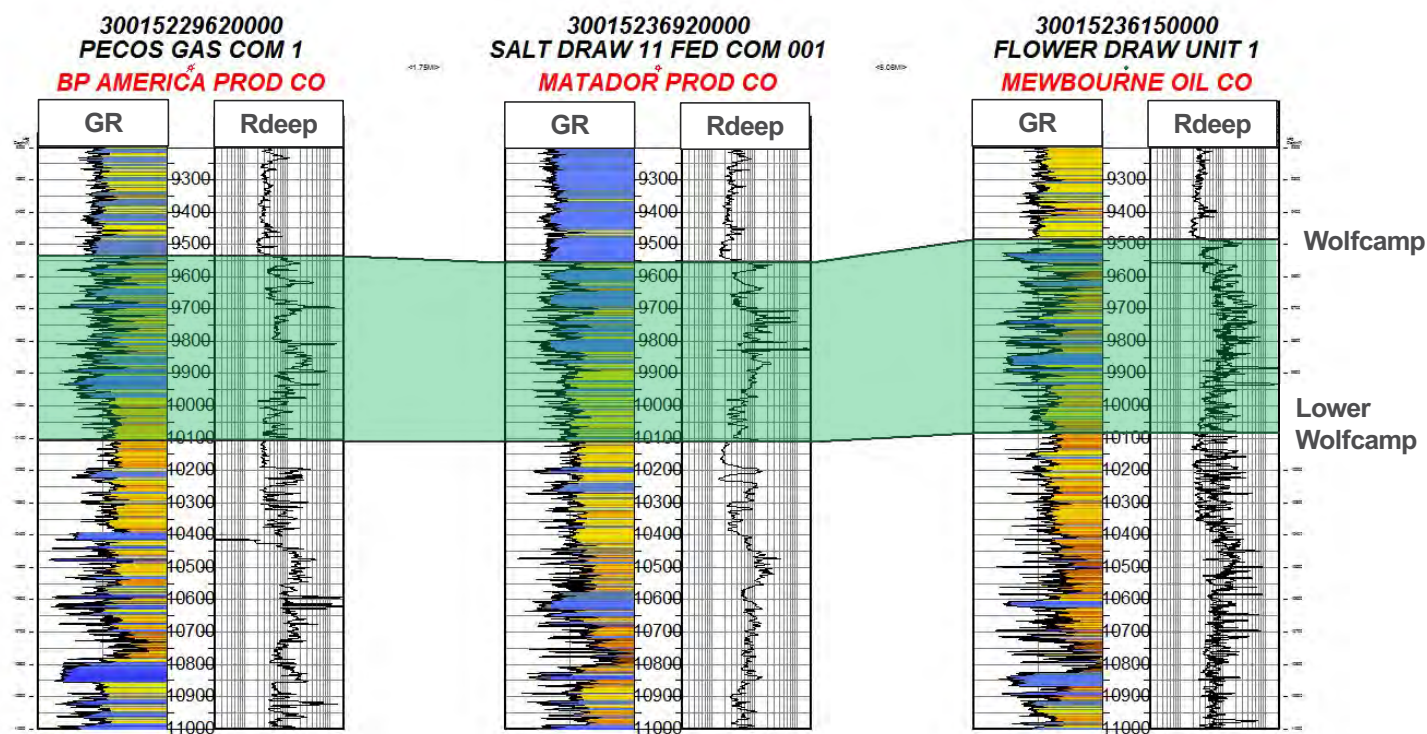
Cimarex Energy Co, OGRID No. 215099



Trajectory Cross Section

COTERRA

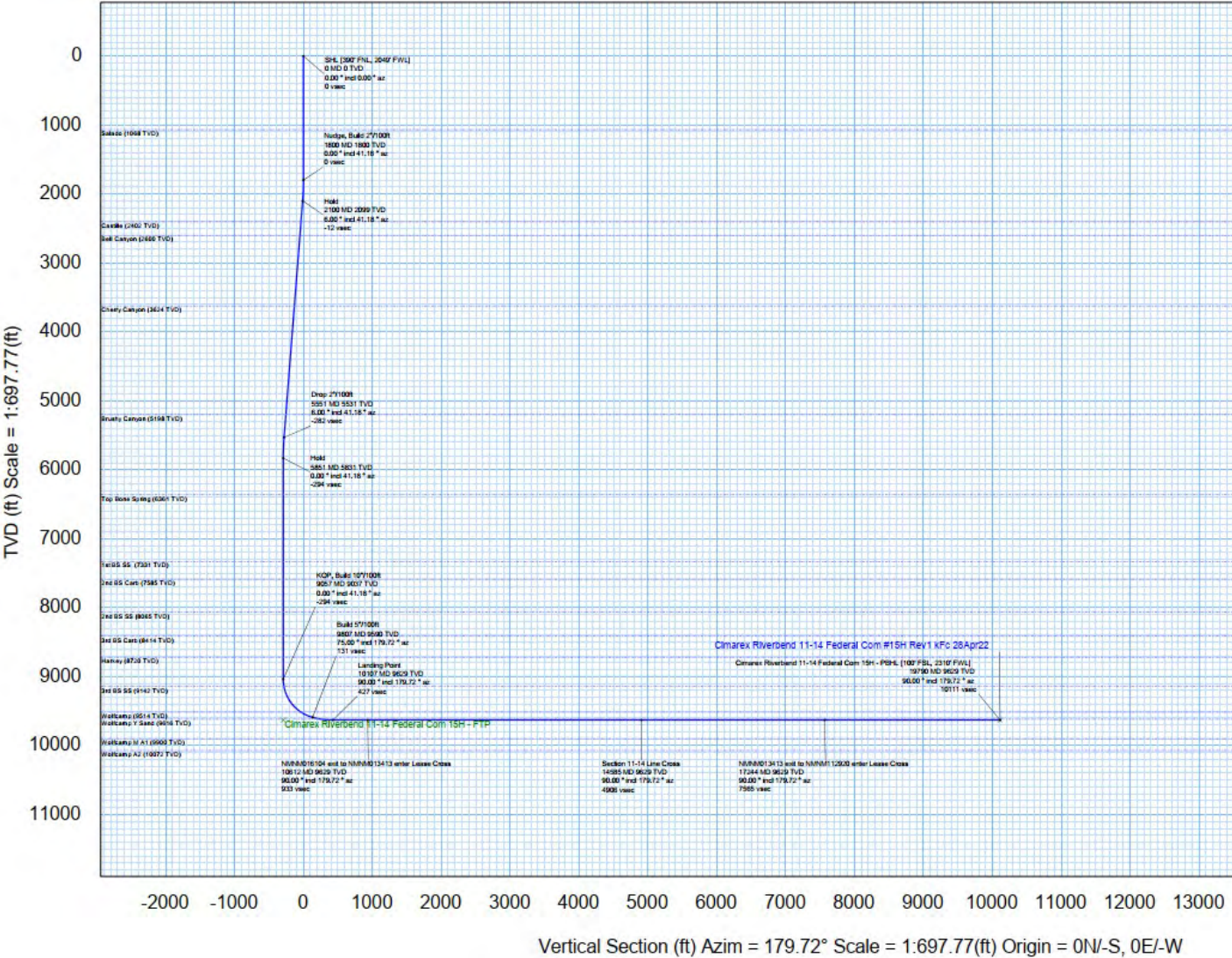
Cimarex Energy Co, OGRID No. 215099



Riverbend 11-14 7H- Planning document-Wallplot

COTERRA

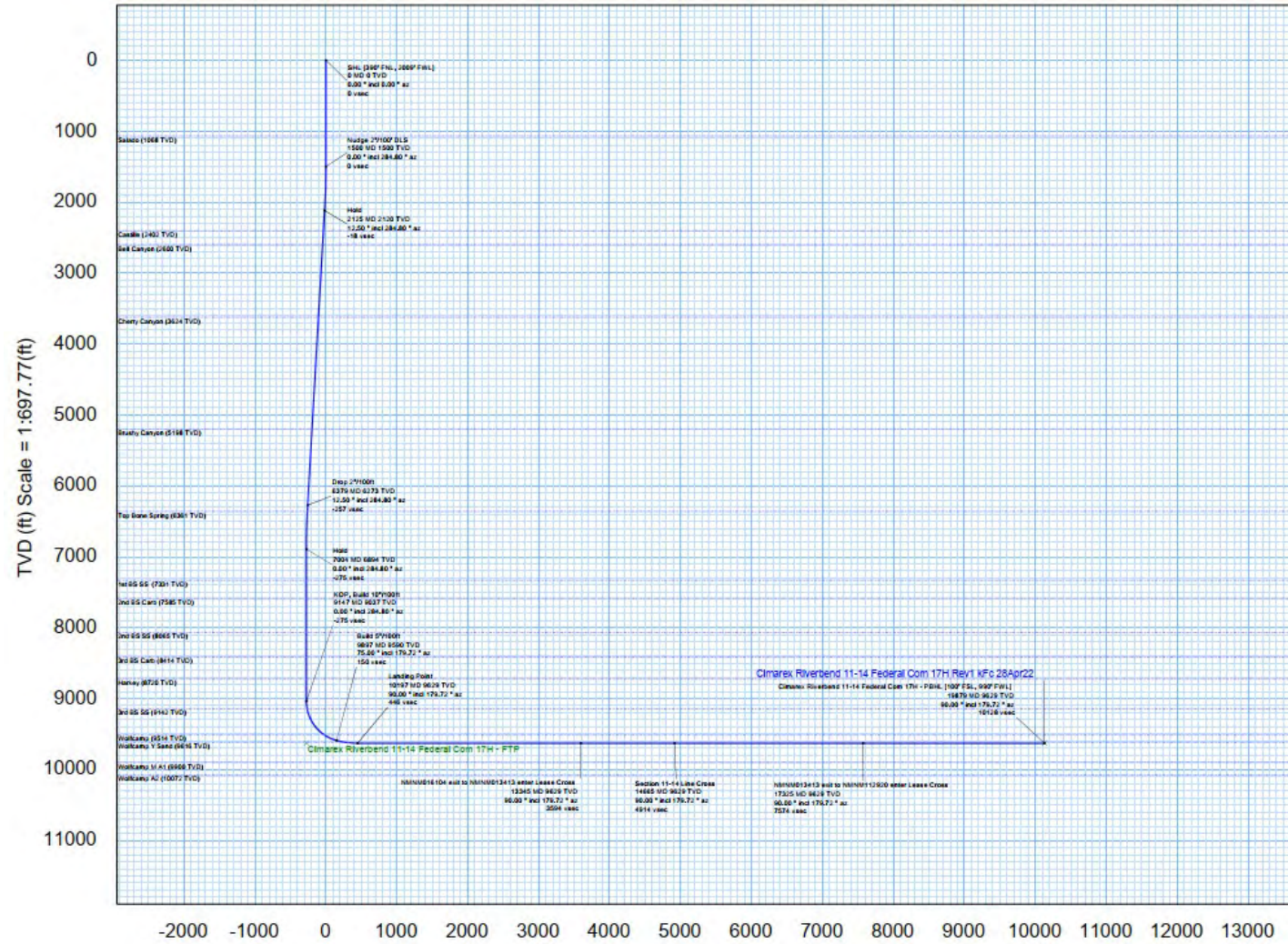
Cimarex Energy Co, OGRID No. 215099



Riverbend 11-14 17H- Planning document-Wallplot

COTERRA

Cimarex Energy Co, OGRID No. 215099



Vertical Section (ft) Azim = 179.72° Scale = 1:697.77(ft) Origin = 0N/-S, 0E/-W

COTERRA

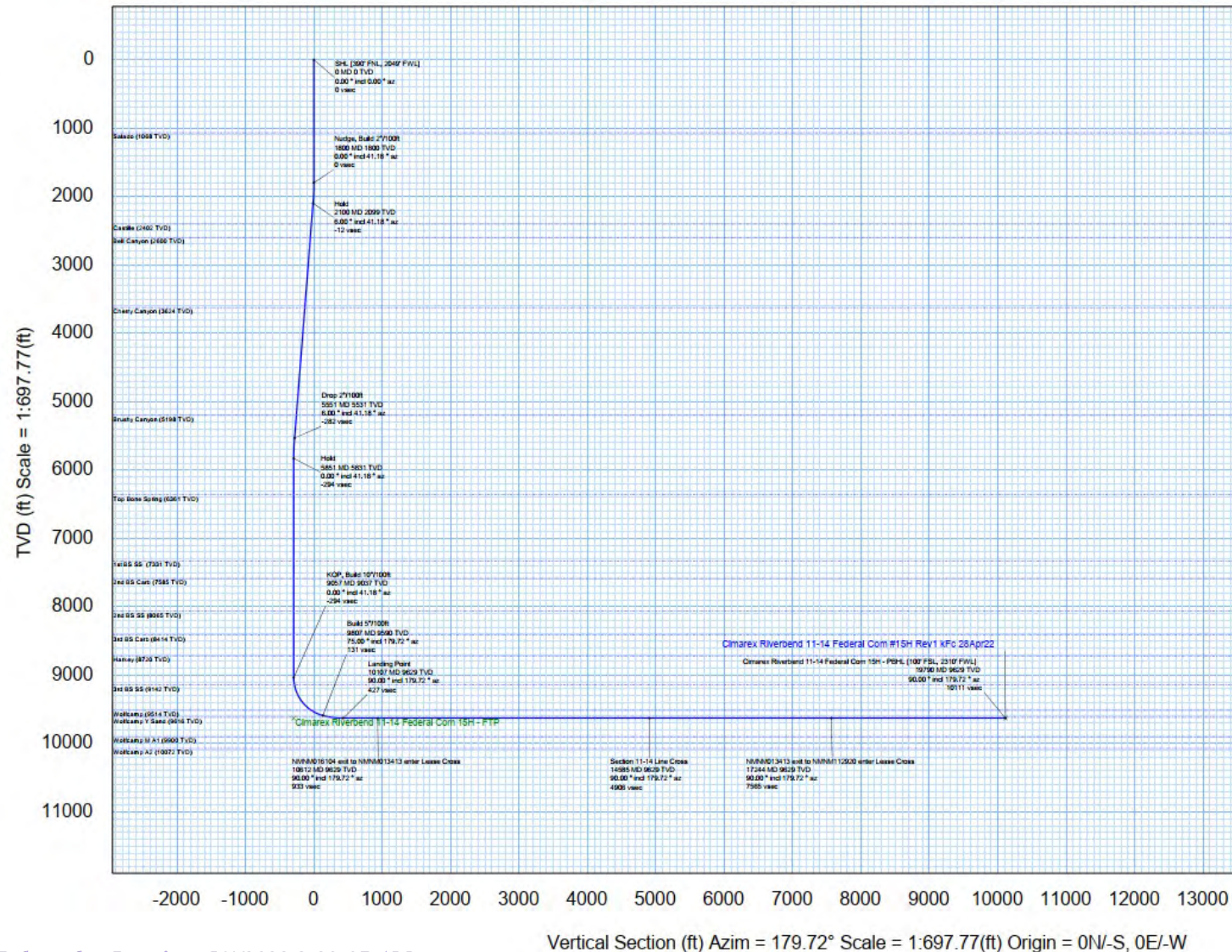
Cimarex Energy Co, OGRID No. 215099



Vertical Section (ft) Azim = 179.72° Scale = 1:697.77(ft) Origin = 0N/-S, 0E/-W

COTERRA

Cimarex Energy Co, OGRID No. 215099



TAB 4

Case No. 22751

Exhibit C: Affidavits of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI & ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

Case No. 22751

AFFIDAVIT OF NOTICE

[illegible]

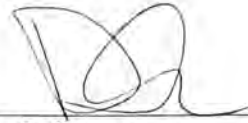
I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 14, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-1, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2. Notice was also timely served by publication in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, on April 20, 2022, as reflected in the Affidavit of Publication attached hereto as Exhibit C-3.

2. Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

Signature page follows

EXHIBIT
C



Darin C. Savage

SUBSCRIBED AND SWORN to before me this 3 day of May, 2022, by Darin C. Savage.



Notary Public

My Commission Expires:

02/10/2026

STATE OF NEW MEXICO
NOTARY PUBLIC
MARSHA DALTON COUCH
COMMISSION #1077509
COMMISSION EXPIRES 02/10/2026



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

April 14, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Eddy County, New Mexico
Riverbend 11-14 Federal Com 7H Well (Case No. 22751)
Riverbend 11-14 Federal Com 15H Well (Case No. 22751)
Riverbend 11-14 Federal Com 16H Well (Case No. 22751)
Riverbend 11-14 Federal Com 17H Well (Case No. 22751)

Case No. 22751:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. ("Cimarex") has filed the enclosed application, Case No. 22751, with the New Mexico Oil Conservation Division for the compulsory pooling of a unit in the Wolfcamp formation.

In Case No. 22751, Cimarex seeks to pool the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 640 acres, more or less, dedicated to the above-referenced wells (Case No. 22751).

The proposed unit overlaps one 320-acre standup unit in the same Wolfcamp formation containing the Riverbend 14 Federal Com #002H well owned and operated by Cimarex. This spacing unit occupies the W/2 of Section 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico.

A hearing has been requested before a Division Examiner on May 5, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT
C-1

Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Riley Morris at (432) 620-1966 or at riley.morris@coterra.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Cimarex Energy Co.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

April 14, 2022

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

A handwritten signature in black ink, appearing to read 'Darin C. Savage', written over a horizontal line.

Darin C. Savage

Attorney for Cimarex Energy Co.

Interest	Name	Address	City	State	Zip	Date Mailed	Status	Date Delivered	Green Card Returned?
WI	Cimarex Energy Co.	600 N. Marienfeld St., Ste. 600	Midland	TX	79704				
WI	Carolyn Beall	P.O. Box 3098	Midland	TX	79702	4.14.22	Delivered	4.25.22	YES
WI	Centennial LLC	P.O. Box 1837	Roswell	NM	88202	4.14.22	Delivered	4.19.22	YES
WI	CL&F Resources, LP	16945 Northchase Dr., Ste. 1500	Houston	TX	77060	4.14.22	In Transit per USPS.com	-	-
WI	CLM Production Company	P.O. Box 881	Roswell	NM	88202	4.14.22	Delivered	4.20.22	YES
WI	Critterville, LLC	P.O. Box 620	Wimberly	TX	78676	4.14.22	Delivered	4.21.22	YES
WI	Devon Energy Production Company, L.P.	333 West Sheridan Ave.	OKC	OK	73102	4.14.22	Delivered	4.18.22	YES
WI	Diamond Star Production Co., LLC	331 G St. SW	Ardmore	OK	73401	4.14.22	Delivered	4.21.22	YES
WI	Diamond Star Production Co., LLC	P.O. Box 638	Ardmore	OK	73402	4.14.22	Delivered	4.20.22	YES
WI	Earthstone Permian LLC	1400 Woodloch Forest Drive, Ste. 300	Woodland	TX	77380	4.14.22	Delivered	4.18.22	YES
WI	El Capitan Ventures, LLC	P.O. Box 700633	San Antonio	TX	78270	4.14.22	In Transit per USPS.com	-	-
WI	EOG Resources, Inc.	5509 Champions Drive	Midland	TX	79706	4.14.22	Delivered	4.18.22	YES
WI	Highland (Texas) Energy Company	11886 Greenville Ave., Ste. 106	Dallas	TX	75243	4.14.22	Delivered	4.18.22	YES
WI	Michael Kyle Leonard Child's Trust c/o Michael K. Leonard	P.O. Box 2625	Eagle Pass	TX	78853	4.14.22	Delivered	4.18.22	YES
WI	MRC Permian Company	5400 LBJ Freeway, Ste. 1500	Dallas	TX	75240	4.14.22	Delivered	4.18.22	YES
WI	Northern Oil and Gas, Inc.	4350 Baker Road, Ste. 400	Minnetonka	MN	55343	4.14.22	Delivered	4.18.22	YES
WI	Norton LLC c/o Michael Norton III	60 Beach Ave.	South Dartmouth	MA	02748	4.14.22	Delivered	N/A	YES
WI	OXY USA WTP LP	5 Greenway Plaza, Ste. 110	Houston	TX	77046	4.14.22	Delivered	4.18.22	YES
WI	Read & Stevens, Inc.	P.O. Box 1518	Roswell	NM	88202	4.14.22	Delivered	4.19.22	YES
WI	Scott Explorator, Inc.	P.O. Box 1834	Roswell	NM	88202	4.14.22	Delivered	N/A	YES
WI	Shannon C. Leonard Child's Trust c/o Shannon C. Leonard, Trustee	1018 Sunset Canyon North	Dripping Springs	TX	78620	4.14.22	Delivered	4.18.22	YES
WI	Stacie L. Miller Sexe	1503 W. Berrendo Rd.	Roswell	NM	88201	4.14.22	Delivered	4.20.22	YES
WI	Stacie L. Miller Sexe	P.O. Box 8156	Roswell	NM	88202	4.14.22	Delivered	4.18.22	YES
WI	Tierra Encantada, LLC	P.O. Box 811	Roswell	NM	88202	4.14.22	Undeliverable per USPS.com	-	-
WI	Tumbleweed Exploration, LLC	P.O. Box 50688	Midland	TX	79710	4.14.22	Undeliverable per USPS.com	-	-
WI	William V. Palmer, LLC	5605 80th St.	Lubbock	TX	79484	4.14.22	Delivered	4.18.22	YES
WI	Worrall Investment Corporation	P.O. Box 1834	Roswell	NM	88202	4.14.22	Delivered	N/A	YES
RI	United States of America BLM	620 E. Greene St.	Carlsbad	NM	88220	4.14.22	Delivered	4.18.22	YES
ORRI	Alan Jochimsen, as separate property	4209 Cardinal Lane	Midland	TX	79707	4.14.22	Delivered	4.20.22	YES
ORRI	Ann Bothwell Mauney Joy and Matthew Joy, as JTWROS	4166 Apollo Drive	Anchorage	AK	99504	4.14.22	Delivered	4.18.22	YES
ORRI	Bane Bigbie, Inc.	PO Box 998	Ardmore	OK	73402	4.14.22	Delivered	4.25.22	YES
ORRI	Brigham Minerals, LLC	5914 W. Courtyard Dr., Ste. 200	Austin	TX	78730	4.14.22	Delivered per USPS.com	4.18.22	NO
ORRI	Chad Barbe	PO Box 2107	Roswell	NM	88202	4.14.22	Delivered	4.19.22	YES
ORRI	Chisos Minerals, LLC	PO Box 470788	Fort Worth	TX	76147	4.14.22	Delivered	4.20.22	YES
ORRI	Dragoon Creek Minerals, LLC	2821 West 7th Street, Ste. 515	Fort Worth	TX	76107	4.14.22	Delivered	4.16.22	YES
ORRI	Dutch-Irish Oil, Inc.	P.O. Box 4831	Midland	TX	79701	4.14.22	Delivered	4.29.22	YES
ORRI	E & S, LLC	3007 Riverside	Roswell	NM	88201	4.14.22	Returned Undeliverable	-	-
ORRI	Energy Properties Limited, L.P.	P.O. Box 51408	Casper	WY	82605	4.14.22	Delivered	4.18.22	YES
ORRI	EOG Resources, Inc.	5509 Champions Drive	Midland	TX	79706				
ORRI	Fasken Oil and Ranch, LTD.	6101 Holiday Hill Road	Midland	TX	79707	4.14.22	Delivered	N/A	YES
ORRI	Fortis Minerals II, LLC	PO Box 470788	Fort Worth	TX	76147	4.14.22	Delivered	4.20.22	YES
ORRI	Foundation Minerals, LLC	PO Box 50820	Midland	TX	79710	4.14.22	Delivered	4.19.22	YES
ORRI	Galley NM Assets, LLC	4143 Maple Ave., Floor 5	Dallas	TX	75219	4.14.22	Delivered	N/A	YES, Unsigned
ORRI	GHunker, LLC	P.O. Box 524	Lander	WY	82520	4.14.22	Delivered	4.19.22	YES
ORRI	Highland (Texas) Energy Company	11886 Greenville Ave., Ste. 106	Dallas	TX	75243				
ORRI	Innerarity Family Minerals, LLC	P.O. Box 313	Midland	TX	79702	4.14.22	Delivered	N/A	YES
ORRI	JTD Resources, LLC	PO Box 3422	Midland	TX	79702	4.14.22	Delivered	N/A	YES
ORRI	Kirk & Sweeney Ltd. Co.	P.O. Box 1174	Roswell	NM	88202	4.14.22	Delivered	4.25.22	YES
ORRI	Marvos Minerals II, LLC	PO Box 50820	Midland	TX	79710	4.14.22	Delivered	N/A	YES
ORRI	McMullen Minerals, LLC	PO Box 470857	Fort Worth	TX	76147	4.14.22	Delivered	4.19.22	YES
ORRI	MKHM Oil, LLC	3200 North Tacoma St.	Arlington	VA	22213	4.14.22	Delivered	4.18.22	YES
ORRI	Monty D. McLane	PO Box 9451	Midland	TX	79708	4.14.22	Delivered	4.18.22	YES
ORRI	Nearburg Producing Company fbo Nearburg Producing Company Employee Fund	PO Box 823085	Dallas	TX	75382	4.14.22	Delivered per USPS.com	4.18.22	NO
ORRI	NM&T Resources, LLC	P.O. Box 10523	Midland	TX	79702	4.14.22	Delivered per USPS.com	5.2.22	NO
ORRI	Norton LLC	60 Beach Avenue	South Dartmouth	MA	02748				
ORRI	Oak Valley Minerals and Land, LP	PO Box 50820	Midland	TX	79710	4.14.22	Delivered	4.19.22	YES
ORRI	Pegasus Resources II, LLC	PO Box 470698	Fort Worth	TX	76147	4.14.22	Delivered	4.18.22	YES
ORRI	Pegasus Resources NM, LLC	P.O. Box 470698	Fort Worth	TX	76147	4.14.22	Delivered	4.18.22	YES
ORRI	Pegasus Resources, LLC	PO Box 470698	Fort Worth	TX	76147	4.14.22	Delivered	4.18.22	YES
ORRI	Premier Oil & Gas, Inc.	P.O. Box 837205	Richardson	TX	75083	4.14.22	Delivered	N/A	YES
ORRI	Read & Stevens, Inc.	PO Box 1518	Roswell	NM	88202				
ORRI	Richardson Oil Company, LLC	7557 Rambler Road, Ste. 918	Dallas	TX	75231	4.14.22	Returned Undeliverable	-	-

Notes:

EXHIBIT
C-2

ORRI	ROEC, Inc.	P.O. Box 33440	Santa Fe	NM	87594	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Ronadero Company, Inc.	PO Box 746	Big Horn	WT	82833	4.14.22	Delivered	4.19.22	YES
ORRI	Sam L. Shackelford, as separate property	1096 Mechem Drive	Ruidoso	NM	88345	4.14.22	In Transit per USPS.com	-	-
ORRI	Scott Winn, LLC	PO Box 1834	Roswell	NM	88202	4.14.22	Delivered	N/A	YES
ORRI	Seaboard Oil Company	PO Box 50180	Midland	TX	79710	4.14.22	Delivered	4.20.22	YES
ORRI	States Royalty Limited Partnership	PO Box 911	Breckenridge	TX	76424	4.14.22	Delivered	4.18.22	YES
ORRI	TD Minerals, LLC	8111 Westchester, Ste. 900	Dallas	TX	75225	4.14.22	Delivered	4.18.22	YES
ORRI	The Leonard Trust	PO Box 400	Roswell	NM	88202	4.14.22	In Transit per USPS.com	-	-
ORRI	West Bend Energy Partners III, LLC	1320 S. University Drive, Ste. 701	Fort Worth	TX	76107	4.14.22	Delivered	4.18.22	NO
ORRI	Westway Petro	6440 North Central Expy., Ste. 308	Dallas	TX	75206	4.14.22	Delivered	4.18.22	NO
ORRI	William N. Heiss Profit Sharing Plan; William and Susan Heiss, Co-Trustees	P.O. Box 2944	Casper	WY	82602	4.14.22	Delivered	4.18.22	YES
ORRI	Wing Resources V, LLC	2100 McKinney Ave., Suite 150	Dallas	TX	75201	4.14.22	Delivered	4.18.22	YES
ORRI	Worral Investment Corporation	PO Box 1834	Roswell	NM	88202				

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dragoon Creek Minerals, LLC
2821 West 7th Street, Ste. 515
Fort Worth, TX 76107



9590 9402 7230 1284 1198 59

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8050

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

4/16/22

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

ii Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Scott Winn, LLC
PO Box 1834
Roswell, NM 88202



9590 9402 7230 1284 1196 20

2. Article Number (Transfer from service label)

21 0950 0000 1988 7930

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

J Seal

☐ Agent☐ Addressee

B. Received by (Printed Name)

Singer Scott

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

fail

fail Restricted Delivery

0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stacie L. Miller Sexe
P.O. Box 8156
Roswell, NM 88202



9590 9402 6862 1104 4326 38

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7602

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

☐ Agent☐ Addressee

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Worrall Investment Corporation
P.O. Box 1834
Roswell, NM 88202



9590 9402 6862 1104 4327 44

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7497

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

J Seall

☐ Agent☐ Addressee

B. Received by (Printed Name)

S Seall

C. Date of Delivery

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(10)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Fasken Oil and Ranch, LTD.
6101 Holiday Hill Road
Midland, TX 79707



9590 9402 7230 1284 1199 58

7021 0950 0000 6988 8159

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706



9590 9402 6862 1104 4325 22

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7718

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

Chris Burt

C. Date of Delivery

5/18

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(\$00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pegasus Resources NM, LLC
P.O. Box 470698
Fort Worth, TX 76147



9590 9402 7230 1284 1199 27

2. Article Number (Transfer from service label)

7021 0950 0000 1900 0111

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Energy Properties Limited, L.P.
P.O. Box 51408
Casper, WY 82605



9590 9402 7230 1284 1199 10

7021 0950 0000 6988 8128

Released to Imaging: 5/4/2022 8:23:07 AM (over \$500)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery

ail

ail Restricted Delivery

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Premier Oil & Gas, Inc.
P.O. Box 837205
Richardson, TX 75083



9590 9402 7230 1284 1197 98

2. Article Number (Transfer from service label)

7021 0950 0000 6944 7763

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

iii
iii Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chisos Minerals, LLC
PO Box 470788
Fort Worth, TX 76147



9590 9402 7230 1284 1196 75

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7886

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Thomas

4/20

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over 5000)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Earthstone Permian LLC
1400 Woodloch Forest Drive, Ste. 300
Woodland, TX 77380



9590 9402 6862 1104 4325 60

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7671

Released to Imaging: 5/4/2022 8:23:07 AM (over \$500)

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature ↑

x Dave Swendsen

☐ Agent☐ Addressee

B. Received by (Printed Name)

Diane Swendsen

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

fail

fail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Scott Exploraton, Inc.
P.O. Box 1834
Roswell, NM 88202



9590 9402 6862 1104 4326 21

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7619

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

S. Smith

☐ Agent☐ Addressee

B. Received by (Printed Name)

S. Smith

C. Date of Delivery

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

/s/

Mail Restricted Delivery

(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Monty D. McLane
PO Box 9451
Midland, TX 79708



9590 9402 7230 1284 1198 80

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8081

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Monty McLane

C. Date of Delivery

4-18-22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Mail
- ☐ Mail Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

(over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William N. Heiss Profit Sharing Plan;
William and Susan Heiss, Co-Trustees
P.O. Box 2944
Casper, WY 82602



9590 9402 7230 1284 1196 06

2. Article Number (Transfer from service label)

7021 0950 0000 6944 7954

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

H. Butler

C. Date of Delivery

4/10/22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Diamond Star Production Co., LLC
P.O. Box 638
Ardmore, OK 73402



9590 9402 6862 1104 4325 46

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7695

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent☐ Addressee

B. Received by (Printed Name)

James B. Read

C. Date of Delivery

4-20-22

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☒ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Fortis Minerals II, LLC
PO Box 470788
Fort Worth, TX 76147



9590 9402 7230 1284 1197 50

2. Article Number (Transfer from service label)

7021 0950 0000 1988 2800
Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

Thomas

C. Date of Delivery

4/20

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA WTP LP
5 Greenway Plaza, Ste. 110
Houston, TX 77046



9590 9402 6862 1104 4327 06

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7534

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Signature]*

☐ Agent☒ Addressee

B. Received by (Printed Name)

[Signature]

C. Date of Delivery

4-8-22

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shannon C. Leonard Child's Trust c/o
Shannon C. Leonard, Trustee
1018 Sunset Canyon North
Dripping Springs, TX 78620



9590 9402 6862 1104 4325 53

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7688

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

SHANNON C. LEONARD

4-18-2022

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Stacie L. Miller Sexe
1503 W. Berrendo Rd.
Roswell, NM 88201



9590 9402 7230 1284 1199 65

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7749

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Paula Mejia

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No



3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

J0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CLM Production Company
P.O. Box 881
Roswell, NM 88202



9590 9402 6862 1104 4326 14

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7626

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Northern Oil and Gas, Inc.
4350 Baker Road, Ste. 400
Minnetonka, MN 5534



9590 9402 6862 1104 4326 83

2. Article Number (Transfer from service label)

7021 0950 0000 69AA 755A

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☒ Addressee

B. Received by (Printed Name)

Stephanie Weiser

C. Date of Delivery

7/18/22

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☒ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured MailMail Restricted Delivery
(0)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GHHunker, LLC
P.O. Box 524
Lander, WY 82520



9590 9402 7230 1284 1196 99

2. Article Number (Transfer from service label)

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Paula Hunker

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

4-19-22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ronadero Company, Inc.
PO Box 746
Big Horn, WY 82833



9590 9402 7230 1284 1196 51

2. Article Number (Transfer from service label)

7021 0950 0000 1988 7029
Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

R. Hangan

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery

☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

I Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Galley NM Assets, LLC
4143 Maple Ave., Floor 5
Dallas, TX 75219



9590 9402 7230 1284 1197 81

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7770

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☒ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Seaboard Oil Company
PO Box 50180
Midland, TX 79710



9590 9402 7230 1284 1198 66

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8067

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Laurie Kidwell

C. Date of Delivery

4-20-22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
☐ Adult Signature Restricted Delivery

☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Restricted Delivery (over \$500)☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

McMullen Minerals, LLC
PO Box 470857
Fort Worth, TX 76147



9590 9402 7230 1284 1198 28

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8043

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Ed Hutchinson

C. Date of Delivery

4/14/22

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

States Royalty Limited Partnership
PO Box 911
Breckenridge, TX 76424



9590 9402 7230 1284 1197 74

2. Article Number (Transfer from service label)

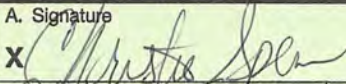
7021 0950 0000 6988 7287

Released to Imaging: 5/4/2022 8:23:07 AM

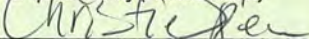
COMPLETE THIS SECTION ON DELIVERY

A. Signature

X


☐ Agent☐ Addressee

B. Received by (Printed Name)



C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

BRECKENRIDGE TX

APR 18 2022

3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |

Mail

Mail Restricted Delivery

(300)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wing Resources V, LLC
2100 McKinney Ave., Suite 150
Dallas, TX 75201



9590 9402 7230 1284 1195 83

2. Article Number (Transfer from service label)

7021 0950 0000 1588 7575

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

COULS

☒ Agent☐ Addressee

B. Received by (Printed Name)

COULS

C. Date of Delivery

4/1/22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery
30)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marvos Minerals II, LLC
PO Box 50820
Midland, TX 79710



9590 9402 7230 1284 1196 37

2. Article Number (Transfer from service label)

7021 0950 0000 1988 7923

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

G. M. Tenobon

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

7820

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

10)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Oak Valley Minerals and Land, LP
PO Box 50820
Midland, TX 79710



9590 9402 7230 1284 1197 12

2. Article Number (Transfer from service label)

7021 0950 0000 1000 7010

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

G. Mendonca

2/19/22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

50820

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery
or \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Foundation Minerals, LLC
PO Box 50820
Midland, TX 79710



9590 9402 7230 1284 1195 69

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

1 Mail

1 Mail Restricted Delivery

(over 500)

Released to Imaging: 5/4/2022 8:23:07 AM

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MKHM Oil, LLC
 5000 North Tacoma St.
 Arlington, VA 22213



9590 9402 7230 1284 1196 82

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7879

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Ray Tsui

☐ Agent☒ Addressee

B. Received by (Printed Name)

Ray Tsui

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

10)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Norton LLC c/o Michael Norton III
60 Beach Ave.
South Dartmouth, MA 02748



9590 9402 6862 1104 4326 90

2. Article Number (Transfer from service label)

7021 0950 0000 L9AA 7541

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pegasus Resources II, LLC
PO Box 470698
Fort Worth, TX 76147



9590 9402 7230 1284 1195 76

2. Article Number (Transfer from service label)

7022 0950 0000 1999 7995
Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

William V. Palmer, LLC
5605 80th St.
Lubbock, TX 79484



9590 9402 6862 1104 4326 69

2. Article Number (Transfer from service label)

7021 0950 0000 6988 2572

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

WILBERTA JACKSON

4-18-22

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

all Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TD Minerals, LLC
8111 Westchester, Ste. 900
Dallas, TX 75225



9590 9402 7230 1284 1198 42

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8029

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRC Permian Company
5400 LBJ Freeway, Ste. 1500
Dallas, TX 75240



9590 9402 6862 1104 4327 20

2. Article Number (Transfer from service label)

7021 0950 0000 4988 7510

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

L Brown

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Michael Kyle Leonard Child's Trust c/o
 Michael K. Leonard
 P.O. Box 2625
 Eagle Pass, TX 78853



9590 9402 6862 1104 4327 37

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7503

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☒ Addressee

B. Received by (Printed Name)

Michael Leonard

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery

1 Mail

1 Mail Restricted Delivery

(over \$500)

☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Centennial LLC
P.O. Box 1837
Roswell, NM 88202



9590 9402 6862 1104 4325 15

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7725

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Don R. Felt

4/19

D. Is delivery address different from item 1?

☒ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured MailMail Restricted Delivery
(10)☒ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

United States of America BLM
620 E. Greene St.
Carlsbad, NM 88220



9590 9402 6862 1104 4337 65

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7480

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Karrasco

☐ Agent☐ Addressee

B. Received by (Printed Name)

Karrasco

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over 500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Read & Stevens, Inc.
P.O. Box 1518
Roswell, NM 88202



9590 9402 6862 1104 4327 13

2. Article Number (Transfer from service label)

7021 0950 0000 6988 2522

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x M. N. N. N.

☐ Agent☐ Addressee

B. Received by (Printed Name)

Received by (Printed Name) M. NAKAK

G. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery

☒ Certified Mail®

☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Insured Mail☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™

☐ Signature Confirmation
Restricted Delivery

Mail Restricted Delivery
10)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chad Barbe
PO Box 2107
Roswell, NM 88202



9590 9402 7230 1284 1197 29

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7831

Released to Imaging: 5/4/2022 8:23:07 AM (over 3000)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Debbie Jeffers

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐ Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Highland (Texas) Energy Company
11886 Greenville Ave., Ste. 106
Dallas, TX 75243



9590 9402 6862 1104 4326 76

2. Article Number (Transfer from service label)

7021 0950 0000 6944 7565

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

09/18

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(00)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pegasus Resources, LLC
PO Box 470698
Fort Worth, TX 76147



9590 9402 7230 1284 1197 36

2. Article Number (Transfer from service label)

7021 0950 0000 1988 7021

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

Thomas

4/18

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Diamond Star Production Co., LLC
331 G St. SW
Ardmore, OK 73401



9590 9402 6862 1104 4326 07

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7633

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☒ Addressee

B. Received by (Printed Name)

James B. Rervo

C. Date of Delivery

4-21-22

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

II Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Critterville, LLC
P.O. Box 620
Wimberly, TX 78676



9590 9402 6862 1104 4325 77

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7664

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☒ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alan Jochimsen, as separate property
4209 Cardinal Lane
Midland, TX 79707

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

4-20-22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation

Restricted Delivery

2. Article Number (Transfer from service label)

Released to Imaging: 5/4/2022 8:23:07 AM

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ann Bothwell Mauney Joy and
Matthew Joy, as JTWROS
4166 Apollo Drive
Anchorage, AK 99504



9590 9402 7230 1284 1198 35

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8036

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent☒ Addressee

B. Received by (Printed Name)

ANN JOY

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

I Mail

I Mail Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kirk & Sweeney Ltd. Co.
P.O. Box 1174
Roswell, NM 88202



9590 9402 7230 1284 1198 04

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7756

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

4-25-22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

PO Box 1174

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®

- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

id Mail

id Mail Restricted Delivery

(\$500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carolyn Beall
P.O. Box 3098
Midland, TX 79702



9590 9402 7230 1284 1199 72

7021 0950 0000 6988 7732

Released to Imaging: 5/4/2022 8:23:07 AM (over \$500)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x *Carolyn Beall*

☐ Agent☐ Addressee

B. Received by (Printed Name)

Tracyanna Sanchez

C. Date of Delivery

5-25-22

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

ail

ail Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Innerarity Family Minerals, LLC
P.O. Box 313
Midland, TX 79702



9590 9402 7230 1284 1199 03

2. Article Number (Transfer from service label)

Released to Imaging: 5/4/2022 8:23:07 AM

A. Signature

X Kelli Williams

☐ Agent☐ Addressee

B. Received by (Printed Name)

Kelli Williams

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☒ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
J0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Prod. Company, L.P.
333 West Sheridan Ave.
OKC, OK 73102



9590 9402 6862 1104 4325 84

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7657

Released to Imaging: 5/4/2022 8:23:07 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail Restricted Delivery

(0)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bane Bigbie, Inc.
PO Box 998
Ardmore, OK 73402



9590 9402 7230 1284 1199 34

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8135

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

☐ Agent☐ Addressee

B. Received by (Printed Name)

Bane Bigbie

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JTD Resources, LLC
PO Box 3422
Midland, TX 79702



9590 9402 7230 1284 1196 13

2. Article Number (Transfer from service label)

7021 0950 0000 L9AA 7947

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☒ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

ii
ii Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dutch-Irish Oil, Inc.
P.O. Box 4831
Midland, TX 79701



9590 9402 7230 1284 1197 05

2. Article Number (Transfer from service label)

7021 0950 0000 6988 7855

Released to Imaging: 5/4/2022 8:23:07 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x *Reece Brown*

☐ Agent☐ Addressee

B. Received by (Printed Name)

Reece Brown

C. Date of Delivery

4/29/22

D. Is delivery address different from item 1?

☐ Yes

If YES, enter delivery address below:

☐ No

3. Service Type

☐ Adult Signature☐ Adult Signature Restricted Delivery☒ Certified Mail®☐ Certified Mail Restricted Delivery☐ Collect on Delivery☐ Collect on Delivery Restricted Delivery☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

0)

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005223411

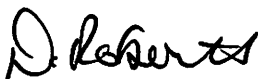
This is not an invoice

ABADIE SCHILL P.C.
555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

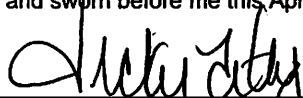
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/20/2022

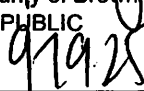


Legal Clerk

Subscribed and sworn before me this April 20, 2022:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

VICKY FELTY
Notary Public
State of Wisconsin

Ad # 0005223411
PO #: 5223411
of Affidavits 1

This is not an invoice

EXHIBIT
C-3

CASE No. 22751: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of TIERRA ENCANTADA, LLC, CAROLYN BEALL, CENTENNIAL LLC, EARTHSTONE PERMIAN LLC, CL&F RESOURCES, LP, CLM PRODUCTION COMPANY, DEVON ENERGY PRODUCTION COMPANY, L.P., DIAMOND STAR PRODUCTION CO, LLC, EOG RESOURCES, INC., HIGHLAND (TEXAS) ENERGY COMPANY, TUMBLEWEED EXPLORATION, LLC, MICHAEL KYLE LEONARD CHILD'S TRUST, CRITTERVILLE, LLC, MRC PERMIAN COMPANY, NORTON LLC, OXY USA WTP LP, EL CAPITAN VENTURES LLC, READ & STEVENS, INC., SCOTT EXPLORATION, INC., SHANNON C. LEONARD CHILD'S TRUST, STACIE L. MILLER SEXE, NORTHERN OIL AND GAS, INC., WILLIAM V. PALMER, LLC, WORRALL INVESTMENT CORPORATION, JTD RESOURCES, LLC, SCOTT WINN, LLC, NEARBURG PRODUCING COMPANY, RICHARDSON OIL COMPANY, LLC, FOUNDATION MINERALS, LLC, MARVOS MINERALS II, LLC, OAK VALLEY MINERALS AND LAND, LP, CHAD BARBE, McMULLAN MINERALS, LLC, PEGASUS RESOURCES, LLC, PEGASUS RESOURCES II, LLC, PEGASUS RESOURCES NM, LLC, ANN BOTHWELL MAUNEY JOY AND MATTHEW JOY, AS JTWAROS, TD MINERALS, LLC, FORTIS MINERALS II, LLC, BRIGHAM MINERALS, LLC, RONADERO COMPANY, INC., SEABOARD OIL COMPANY, WESTWAY PETRO, MONTY D. McLANE, ALAN JOCHIMSEN, STATES ROYALTY LIMITED PARTNERSHIP, GALLEY NM ASSETS, LLC, PREMIER OIL & GAS, INC., KIRK & SWEENEY LTD. CO., INNERARITY FAMILY MINERALS, LLC, E & S, LLC, NM&T RESOURCES, LLC, CHISO MINERALS, LLC, MKHM OIL, LLC, GHHUNKER, LLC, DUTCH-IRISH OIL, INC., WING RESOURCES V, LLC, WEST BEND ENERGY PARTNERS III, LLC, ROEC, INC., ENERGY PROPERTIES LIMITED, L.P., WILLIAM N. HEISS PROFIT SHARING PLAN, DRAGOON CREEK MINERALS, LLC, BANE BIGBIE, INC, FASKEN OIL AND RANCH, LTD, and THE LEONARD TRUST, of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on May 5, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.w.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Cimarex Energy Co., whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado 80203), seeks an order from the Division (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a gas pool, underlying said unit. Cimarex proposes and dedicates to the HSU the Riverbend 11-14 Federal Com 7H

Well, Riverbend 11-14 Federal Com 15H Well, Riverbend 11-14 Federal Com 16H Well and Riverbend 11-14 Federal Com 17H Well as initial wells, to be drilled to a depth sufficient to test the Wolfcamp formation. Cimarex proposes the Riverbend 11-14 Federal Com 7H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14. Cimarex proposes the Riverbend 11-14 Federal Com 15H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 14. Cimarex proposes the Riverbend 11-14 Federal Com 16H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 14. Cimarex proposes the Riverbend 11-14 Federal Com 17H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 11 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14. The proposed wells will be located in the Purple Sage Wolfcamp Pool (Code 98220), are unorthodox in their locations, as the take points, at 100' from the boundaries of the HSU extend into the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool (Order No. R-14262). Accordingly, Cimarex will apply administratively for approval of nonstandard locations (NSLs). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located 9 miles south from Loving, New Mexico. #5223411, Current Argus, April 20, 2022