

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 5, 2022**

**APPLICATIONS OF CIMAREX ENERGY CO.,
FOR HORIZONTAL SPACING UNITS
AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 22754:

Mescalero Ridge 21-28 Federal Com 2H Well

Case No. 22755:

Mescalero Ridge 21-28 Fed Com 3H Well

Mescalero Ridge 21-28 Fed Com 5H Well

Case No. 22756:

Mescalero Ridge 21-28 Fed Com 4H Well

Mescalero Ridge 21-28 Fed Com 6H Well

**Cimarex Energy Co.
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 NMOCD Checklist Case No. 22756

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TAB 1

Case No. 22754

Reference for Case No. 22754

Application Case No. 22754 – Mescalero Ridge 21-28 Federal Com 2H Well

NMOCD Checklist Case No. 22754

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 22754

APPLICATION

Cimarex Energy Co. (“Cimarex”), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Cimarex proposes and dedicates to the HSU the **Mescalero Ridge 21-28 Federal Com 2H Well**, as the initial well, to be drilled to a depth sufficient to test the Bone Spring formation.
3. Cimarex proposes the **Mescalero Ridge 21-28 Federal Com 2H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28.

4. The proposed well is orthodox in its location, and the take points and completed interval complies with setback requirements under the statewide rules.

5. A depth severance exists in the Bone Spring formation within the proposed HSU. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 3rd Bone Spring formation, from a stratigraphic equivalent of 10,527 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,768 feet, that being the base of the of the 3rd Bone Spring. Cimarex will provide notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application. Concurrently with this application, Cimarex is also seeking to pool the portion of this pool above the depth severance, the 1st and 2nd Bone Spring, in a separate application.

6. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for development within the proposed HSU.

7. The pooling of all interests in the specified depths of the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

8. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico;
- B. Pooling all uncommitted mineral interests in the specified depths of the Bone Spring formation underlying the proposed HSU;
- C. Approving the **Mescalero Ridge 21-28 Federal Com 2H Well** as the well for the HSU;
- D. Designating Cimarex as operator of this HSU and the horizontal well to be drilled thereon;
- E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Luke Kittinger
Andrew D. Schill
214 McKenzie Street

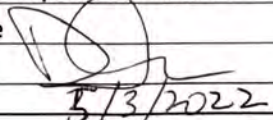
Santa Fe, New Mexico 87501
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Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation, designated as an oil pool, underlying the unit. The proposed oil well to be dedicated to the horizontal spacing unit is the **Mescalero Ridge 21-28 Federal Com 2H Well**, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 24 miles southwest from Hobbs, NM.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22754	APPLICANT'S RESPONSE
Date	May 5, 2022
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company, EGL Resources, Inc.
Well Family	Mescalero Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD approx. 10,750'
Pool Name and Pool Code:	Quail Ridge; Bone Spring Pool [Code: 50460]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	north - south
Description: TRS/County	W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, See Landman Exhibit A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mescalero Ridge 21-28 Federal Com 2H Well (API No. 30-015-pending), SHL: Unit B, 544' FNL, 2020' FEL, Section 21, T19S-R34E, NMPM; BHL: Unit O, 100' FSL, 1980' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 2H Well: FTP 544' FNL, 1980' FEL, Section 21; LTP 100' FSL, 1980' FEL, Section 28
Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 2H Well: TVD approx. 10,750', approx. TMD 20,510'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A

Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit A, B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	5/3/2022

TAB 2

Case No. 22754

- Exhibit A: Affidavits of John Coffman, Landman
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 22754

AFFIDAVIT OF JOHN COFFMAN

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Landman with Cimarex Energy Co. (“Cimarex”), and I am familiar with the subject application and the lands involved.
3. I graduated in 2018 from Texas Tech University with a bachelor’s degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 4 years. I have attached my resume for the New Mexico Oil Conservation Division’s (“Division”) review and ask that my credentials as an expert witness in petroleum land matters be accepted and made a matter of record.
4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
5. Cimarex seeks an order pooling all uncommitted mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation,

**EXHIBIT
A**

designated as an oil pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

6. Under Case No. 22754, Cimarex seeks to dedicate to the unit the **Mescalero Ridge 21-28 Federal Com 2H Well** (API 30-015-pending) as an initial well, horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28; approximate TVD of 10,750'; approximate TMD of 20,510'; FTP in Section 21: approx. 544' FNL, 2,020' FEL; LTP in Section 28: approx. 100' FSL, 1,980' FEL.

7. The proposed C-102 for the well is attached as **Exhibit A-1**.

8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed well within the unit. The location of the well is orthodox, and it meets the Division's offset requirements for horizontal well under statewide rules.

9. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.

10. A depth severance exists in the Bone Spring formation within the proposed unit. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 3rd Bone Spring formation, from a stratigraphic equivalent of 10,527 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,768 feet, that being the base of the of the 3rd Bone Spring. Cimarex

has provided notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application.

11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. There were two overriding royalty interest owner notice letters returned undeliverable: Atlas Investment Corporation and Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust. Fourteen of the mailings are still listed in-transit, only one of which is to a working interest owner, Chevron, who is committed to the Operating Agreement. The rest of the in-transit mailings are overriding royalty interest owners: Burlington Resources Oil & Gas Co LP, BXP Operating LLC, Merit Energy Partners D-III, Celia Stivason, Billy Wayne Gorman and Romaine Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership, Cargoil and Gas Company, LLC, Jerry Barnes, Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B", Steven R. Garrity, The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust, Van P. Welch, Jr., Wayne Newkumet, and William Winfield Scott.. Cimarex published notice in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed

horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

14. **Exhibit A-3** is a sample proposal letter and the AFE for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling the wells and \$800/month for producing the wells, as listed in the JOA sent to the owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.

17. Cimarex requests that it be designated operator of the unit and wells.

18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

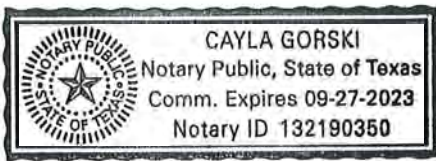
20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT


John Coffman

Subscribed to and sworn before me this 2ND day of May 2022.




Notary Public

John Coffman

710 W. Nobles Ave • Midland, TX • jcoffman@cimarex.com • 720-320-7285

Education

Texas Tech University, Rawls College of Business
Bachelor of Business Administration in Energy Commerce
GPA: **3.10**

Lubbock, TX
August 2013-May 2018

Energy Experience

Cimarex Energy Co. Midland, TX
Landman June 2018-Present

- Oversee Delaware Basin assets in Lea County.
- Analyze and facilitate trades between other operators in both Eddy and Lea Counties.
- Assist in future drilling development program through leasing, Joint Operating Agreements, title review and curative.
- Manage non-operated assets by reviewing proposals, transactions, and other agreements throughout Northern Lea County.
- Determine leasehold and royalty ownership throughout company owned assets.
- Acquire and divest leasehold and wellbores in the Permian Basin.

Conquest Energy Houston, TX
Contract Landman May 2017 – August 2017

- Contact, and lease mineral owners in North Dakota , Texas and New Mexico.
- Analyze, draft and negotiate Oil and Gas Leases and various other contracts for the clients past and future operations.
- Evaluate client Joint Operating Agreements for onerous Preferential Rights, consents or other requirements.
- Perform due diligence for client acquisitions.
- Research, identify and determine the status of title for open, leased and HBP acreage.

Infinity Oil and Gas Denver, CO
Internship May 2014-August 2015

- Studied and discussed leases, JOA's, Surface Use Agreements, Exploration Agreements, Division Orders, and resolved Bureau of Land Management issues.
- Analyzed title to find available leasehold ownership of producing properties with split depth ownership in order to secure land needed for key portions of the lease.
- Learned basic petroleum geology and workstation mapping from an in-house geologist to gain a better understanding of where and why the land is valuable.
- Completed full due diligence report with a team for a land acquisition to ensure accuracy in title and improve the efficiency of the deal.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025		² Pool Code 50460		³ Pool Name Quail Ridge; Bone Spring	
⁴ Property Code		⁵ Property Name MESCALERO RIDGE 21-28 Federal Com			⁶ Well Number 2H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.			⁹ Elevation 3761.1'

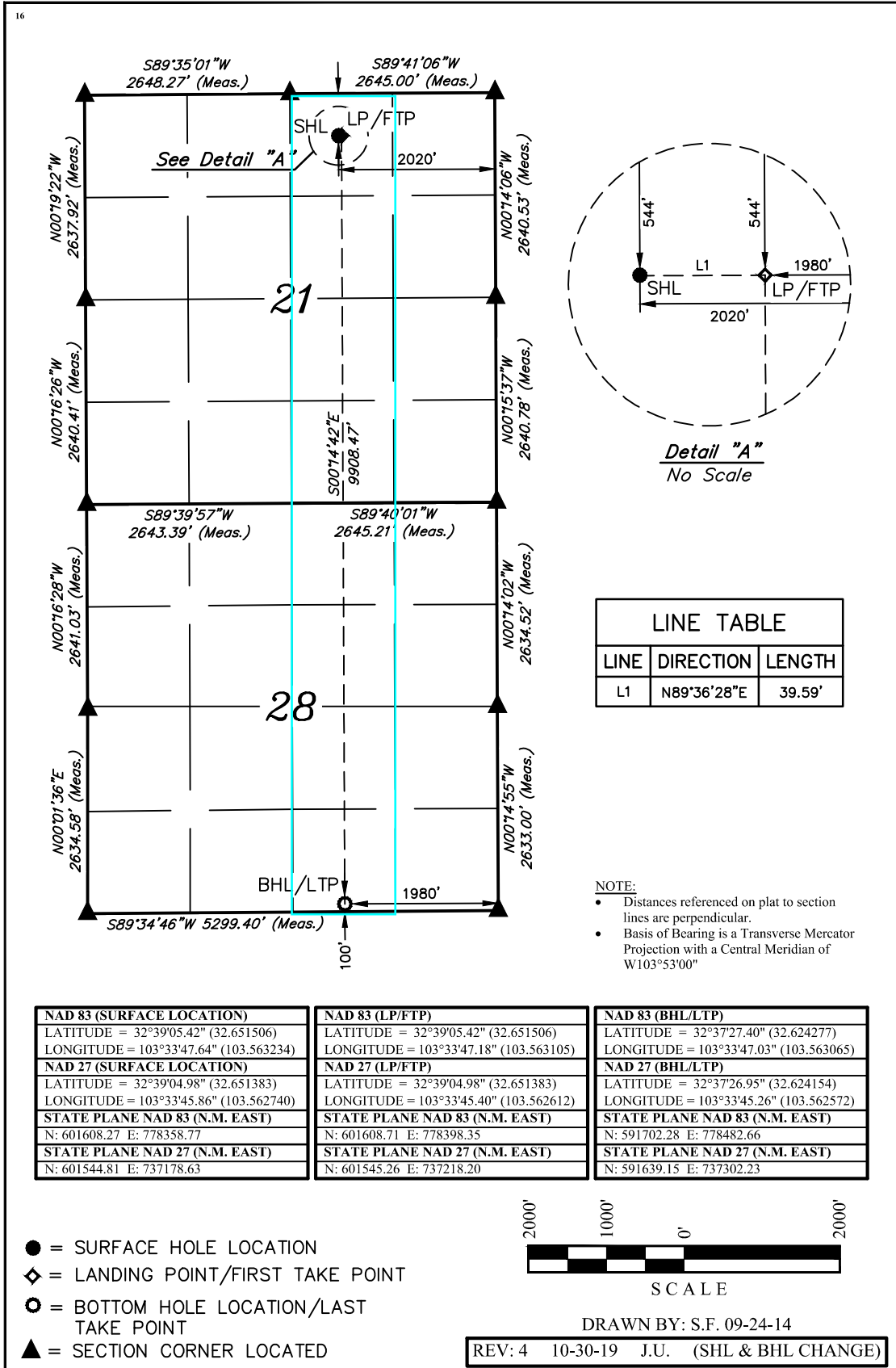
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	19S	34E		544	NORTH	2020	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	28	19S	34E		100	SOUTH	1980	EAST	LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 4/19/21
Signature Date

Amithy Crawford
Printed Name

acrawford@cimarex.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017
Date of Survey

Signature and Seal of Professional Surveyor:



Certificate Number:

EXHIBIT A-1




MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H

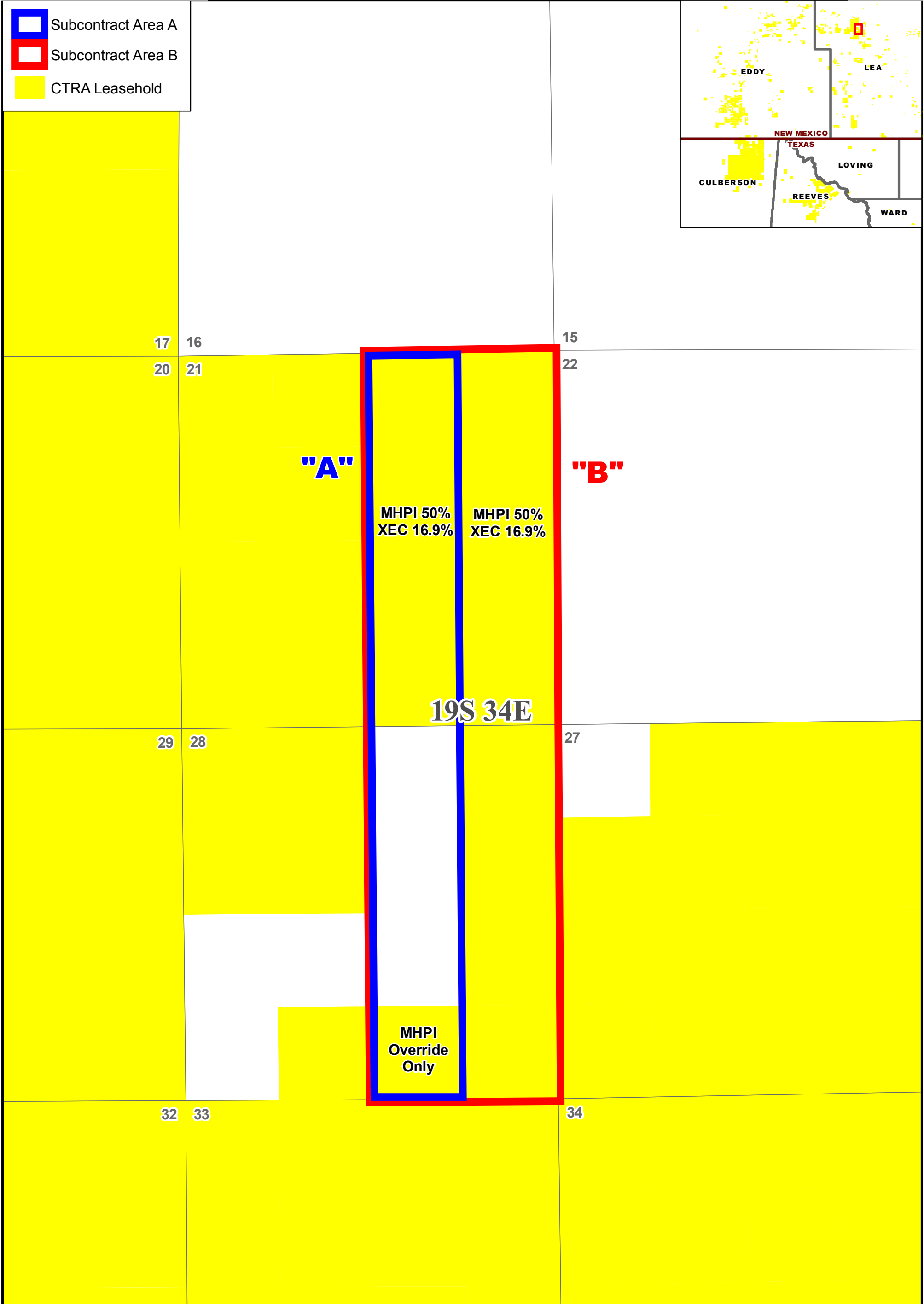
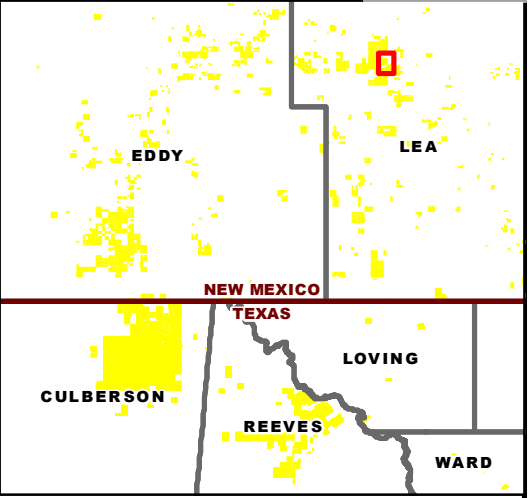
<u>Owner Name</u>	<u>Owner Address</u>	<u>Interest I</u>	<u>Interest in Unit</u>	<u>Committed (Y/N)</u>
Cimarex Energy Co./Magnum Hunter Production, Inc.	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.33450000	Y
Alpha Energy Partners	P.O. Box 10701 Midland, TX 79702		0.00625000	Y
Chevron USA Inc.	1400 Smith Street Houston, TX 77002	WI	0.49375000	Y
Matador Resources Company	ONE LINCOLN CENTRE 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	WI	0.00550000	N
Nadel and Gussman Capitan LLC	15 East 5th Street Suite 3300 Tulsa, OK 74103	WI	0.00375000	Y
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	WI	0.15625000	N
		TOTAL	1.00000000	
Drilling and Exploration Company Inc.		RT	0	
Daniel E. Gonzales		RT	0	
James R. Stivason		RT	0	
Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr. Dallas, TX 75229	ORRI	0.00062500	N
Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad Oklahoma City, OK 73162	ORRI	0.00062500	N
Richard H. Coats	P.O. Box 2412 Midland, TX 79702	ORRI	0.00062500	N
Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220 Pasadena, CA 91106	ORRI	0.00500000	N
Van P. Welch	2259-C Via Puerta Laguna Hills, CA 92653	ORRI	0.00500000	N


EXHIBIT
A-2

Rockwell Energy Resources LLC	P.O. Box 54584 Oklahoma City, OK 73154	ORRI	0.00500000	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	0.0000223765	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	0.000447535	N
Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308 Dallas, TX 75283	ORRI	0.00057870	N
Marshall & Winston, Inc.	P.O. Box 50880 Midland, TX 79710	ORRI	0.00125000	N
First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St. Roswell, NM 88201	ORRI	0.00437500	N
The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St. Roswell, NM 88201	ORRI	0.00218750	N
Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave. Hobbs, NM 88240	ORRI	0.00343750	N
Wallace H. Scott, III	2901 Oakhurst Ave. Austin, TX 78703	ORRI	0.000359490	N
William Winfield Scott	3000 Willowood Circle Austin, TX 78703	ORRI	0.000359490	N
McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle Englewood, CO 80113	ORRI	0.000359590	N
Atlas Investment Corporation	First Oklahoma Tower 210 W. Park Ave., #660 Oklahoma City, OK 73102	ORRI	0.00375000	N
Jerry Barnes	P.O. Box 768 Chillicothe, MO 64601	ORRI	0.00562500	N
Dennis Eimers	P.O. Box 50637 Midland, TX 79710	ORRI	0.00562500	N

Wayne Newkumet	500 W. Texas Ave, #1410 Midland, TX 79701	ORRI	0.00562500	N
Steven R. Garrity	P.O. Box 20500 Oklahoma City, OK 73156	ORRI	0.00588750	N
Celia Stivason	32066 Hwy 94 Campo, CA 91906	ORRI	0.00312500	N
Shannon Titzel	1800 Rogers Park Ct. Anchorage, AK 99508	ORRI	0.00781250	N
Cargoil and Gas Company, LLC	P.O. Box 29450 Santa Fe, NM 87592	ORRI	0.000390625	N
LJA Charitable Investments LLC	1717 West Loop South, Suite 1800 Houston, TX 77027	ORRI	0.000390625	N
Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	PO Box 102256, Anchorage, AK 99510	ORRI	0.00078125	N
Balog Family Trust dated August 15, 2002	P.O. Box 111890 Anchorage, AK 99511	ORRI	0.00078125	N
<u>TOTAL</u>			<u>0.07004593</u>	

-  Subcontract Area A
-  Subcontract Area B
-  CTRA Leasehold



	
MESCALERO RIDGE 21-28 CONTRACT AREAS Lea County, NM	
Scale: 1:15,000	CRS: NAD 1983 StatePlane New Mexico East
Date: 5/2/2022	Author: jdew
K:\GIS\PermianLand_GIS\Projects\mxd\Mescalero_Ridge_Contract_Areas.mxd	



February 14, 2022

Alpha Energy Partners LLC
Attn: Land Department
P.O. Box 10701
Midland, TX 79702

**Re: Proposal to Drill
Mescalero Ridge 21-28 Federal Com 2H-6H
Sections 21 & 28, Township 19 South, Range 34 East
Lea County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H, 6H wells at a legal location in Section 21, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Mescalero Ridge 21-28 Fed Com 2H - The intended surface hole location for the well is 544' FNL and 2020' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3rd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,750'.

Mescalero Ridge 21-28 Fed Com 3H - The intended surface hole location for the well is 484' FNL and 2100' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 4H - The intended surface hole location for the well is 484' FNL and 2080' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 5H - The intended surface hole location for the well is 424' FNL and 1980' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

EXHIBIT
A-3

Mescalero Ridge 21-28 Fed Com 6H - The intended surface hole location for the well is 424' FNL and 2000' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mescalero Ridge 21-28 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mescalero Ridge 21-28 Fed Com 2H-6H Wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman
Landman
John.coffman@coterra.com

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 2H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 3H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.

Dated this _____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 4H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 5H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.

Dated this _____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 6H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Company Entity

Date Prepared

Magnum Hunter Production Inc (430)

4/27/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	MESCALERO RIDGE 21-28 FED COM 2H	Quail Ridge Prospect	309617-238.01	26722052

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	W2E2 of Section 21 and Section 28	10/18/2022	1/27/2023

<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	3rd Bone Spring	DEV	20,870	10,870
<input type="checkbox"/> Revision				

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to Drill to 5327', set surface casing. Drill to 10240' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 10865' MD. Finish curve at +/- 4°/100' to +/- 10750' TVD and drill a +/- 9910' long lateral in the 3rd Bone Spring Formation. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,197,000		\$2,197,000
Completion Costs		\$5,113,912	\$5,113,912
Total Intangible Cost	\$2,197,000	\$5,113,912	\$7,310,912

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$787,000	\$570,000	\$1,357,000
Lease Equipment		\$873,576	\$873,576
Total Tangible Cost	\$787,000	\$1,443,576	\$2,230,576

Total Well Cost	\$2,984,000	\$6,557,488	\$9,541,488
------------------------	--------------------	--------------------	--------------------

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 2H

AFE # 26722052

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	23,226	PCOM.100	0	133,226
Damages	DIDC.105	15,000					CON.105	4,010			19,010
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	44,000			PCOM.255	0	169,000
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	17,000			PCOM.135	0	42,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	78,488	78,488
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	149,000	CON.140	5,348	PCOM.140	66,000	321,348
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000			PCOM.145	0	124,000
Flowback Labor					STIM.141	0			PCOM.141	48,000	48,000
Automation Labor							CON.150	95,746	PCOM.150	10,000	105,746
Mud Logging	DIDC.170	22,000									22,000
IPC & EXTERNAL PAINTING							CON.165	27,070			27,070
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	256,158	PCOM.170	5,000	299,158
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	33,420	PCOM.175	0	63,420
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	53,000	CON.180	40,771	PCOM.180	0	179,771
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	26,000					73,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	98,000	CON.190	38,098	PCOM.190	0	141,098
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	285,000									285,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	74,000			PCOM.240	0	159,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	137,000			PCOM.260	0	137,000
Completion Logging/Perforating/Wireline					STIM.200	241,000			PCOM.200	0	241,000
Composite Plugs					STIM.390	34,000			PCOM.390	0	34,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,281,000			PCOM.210	0	2,281,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	128,000					128,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	34,924			34,924
FL/GL - ON PAD LABOR							CON.495	56,646			56,646
FL/GL - Labor							CON.500	112,288			112,288
FL/GL - Supervision							CON.505	25,064			25,064
Survey							CON.515	10,192			10,192
Aid In Construct/3rd Party Connect							CON.701	132,506			132,506
Contingency	DIDC.435	92,000	DICC.220	10,000	STIM.220	171,000	CON.220	142,199	PCOM.220	32,000	447,199
Contingency							CON.221	35,758			35,758
Total Intangible Cost		2,197,000		214,000		3,587,000		1,073,424		239,488	7,310,912
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	415,000									415,000
Production Casing or Liner			DWEA.100	151,000							151,000
Tubing					STIMT.105	90,000			PCOMT.105	0	90,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	25,000	119,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000							57,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	0	28,000
SHORT ORDERS							CONT.380	19,885			19,885
PUMPS							CONT.385	28,407			28,407
WALKOVERS							CONT.390	16,709			16,709
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	25,000	25,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	254,821			254,821
Battery Equipment							CONT.410	114,294			114,294
Secondary Containments							CONT.415	41,773			41,773
Facility Electrical							CONT.425	113,959			113,959
Meters and Metering Equipment							CONT.445	25,732			25,732
Facility Line Pipe							CONT.450	32,082			32,082
Lease Automation Materials							CONT.455	112,790			112,790
FL/GL - Materials							CONT.550	22,558			22,558
FL/GL - Line Pipe							CONT.555	90,567			90,567
Total Tangible Cos		787,000		226,000		236,000		873,576		108,000	2,230,576
Total Estimated Cost		2,984,000		440,000		3,823,000		1,947,000		347,488	9,541,488

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 2H

AFE # 26722052

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		15,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		44,000
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		17,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	149,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	100,000	DICC.155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	53,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		26,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	98,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		285,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		74,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		137,000
Completion Logging/Perforating/Wireline							STIM.200		241,000
Composite Plugs							STIM.390		34,000
Stimulation							STIM.210		2,281,000
Stimulation Water/Water Transfer/Water							STIM.395		128,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	92,000	DICC.220	STIM.220	10,000	STIM.220	CON.220	171,000
Contingency									
Total Intangible Cost			2,197,000			214,000			3,587,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		415,000						
Production Casing or Liner				DWEA.100		151,000			
Tubing							STIMT.105		90,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos			787,000			226,000			236,000
Total Estimated Cost			2,984,000			440,000			3,823,000

COTERRA Authorization For Expenditure - Mescalero Ridge 21-28 FED
COM 2H

AFE # 26722052

Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
Roads & Location	CON.100	23,226	PCOM.100	0	133,226		
Damages	CON.105	4,010			19,010		
Mud/Fluids Disposal			PCOM.255	0	169,000		
Day Rate					508,000		
Misc Preparation					20,000		
Bits			PCOM.125	0	62,000		
Fuel			PCOM.130	0	89,000		
Water for Drilling Rig (Not Frac Water)			PCOM.135	0	42,000		
Mud & Additives					150,000		
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	Water for 60 days	78,488	78,488	
Surface Rentals	CON.140	5,348	PCOM.140	Iron. XEC Own 5K. No 10K. \$1,100 per day per	66,000	321,348	
Downhole Rentals			PCOM.145		0	124,000	
Flowback Labor			PCOM.141	2 Flowback Hands (30 days)	48,000	48,000	
Automation Labor	CON.150	95,746	PCOM.150		10,000	105,746	
Mud Logging					22,000		
IPC & EXTERNAL PAINTING	CON.165	27,070			27,070		
Cementing & Float Equipment					163,000		
Tubular Inspections			PCOM.160		0	64,000	
Casing Crews					30,000		
Mechanical Labor	CON.170	256,158	PCOM.170		5,000	299,158	
Trucking/Transportation	CON.175	33,420	PCOM.175		0	63,420	
Supervision	CON.180	40,771	PCOM.180		0	179,771	
Trailer House/Camp/Catering					73,000		
Other Misc Expenses	CON.190	38,098	PCOM.190		0	141,098	
Overhead					15,000		
MOB/DEMOB					110,000		
Directional Drilling Services					285,000		
Solids Control					36,000		
Well Control Equip (Snubbing Services)			PCOM.240		0	159,000	
Completion Rig			PCOM.115		0	21,000	
Coil Tubing Services			PCOM.260		0	137,000	
Completion Logging/Perforating/Wireline			PCOM.200		0	241,000	
Composite Plugs			PCOM.390		0	34,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,281,000	
Stimulation Water/Water Transfer/Water Storage					128,000		
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000	
Legal/Regulatory/Curative	CON.300	0			10,000		
Well Control Insurance					7,000		
Major Construction Overhead	CON.305	34,924			34,924		
FL/GL - ON PAD LABOR	CON.495	56,646			56,646		
FL/GL - Labor	CON.500	112,288			112,288		
FL/GL - Supervision	CON.505	25,064			25,064		
Survey	CON.515	10,192			10,192		
Aid In Construct/3rd Party Connect	CON.701	132,506			132,506		
Contingency	CON.220	142,199	PCOM.220	10% Contingency	32,000	447,199	
Contingency	CON.221	35,758			35,758		
Total Intangible Cost		1,073,424			239,488	7,310,912	
Conductor Pipe					8,000		
Water String					74,000		
Surface Casing					252,000		
Intermediate Casing 1					415,000		
Production Casing or Liner					151,000		
Tubing			PCOMT.105		0	90,000	
Wellhead, Tree, Chokes			PCOMT.120	QCI Wellhead / ESP	25,000	119,000	
Liner Hanger, Isolation Packer					57,000		
Packer, Nipples			PCOMT.400		0	28,000	
SHORT ORDERS	CONT.380	19,885			19,885		
PUMPS	CONT.385	28,407			28,407		
WALKOVERS	CONT.390	16,709			16,709		
Downhole Lift Equipment			PCOMT.410	ESP Consumables	50,000	130,000	
Surface Equipment			PCOMT.420	Replacing Chokes, Stuffing Boxes, and all	25,000	25,000	
Well Automation Materials			PCOMT.455	PTs, and replacing meters	8,000	8,000	
N/C Lease Equipment	CONT.400	254,821			254,821		
Battery Equipment	CONT.410	114,294			114,294		
Secondary Containments	CONT.415	41,773			41,773		
Facility Electrical	CONT.425	113,959			113,959		
Meters and Metering Equipment	CONT.445	25,732			25,732		
Facility Line Pipe	CONT.450	32,082			32,082		
Lease Automation Materials	CONT.455	112,790			112,790		
FL/GL - Materials	CONT.550	22,558			22,558		
FL/GL - Line Pipe	CONT.555	90,567			90,567		
Total Tangible Cost		873,576			108,000	2,230,576	
Total Estimated Cost		1,947,000			347,488	9,541,488	

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

February 11 , 2022 ,
year

OPERATOR Cimarex Energy Co. of Colorado

CONTRACT AREA E/2 Sec 21 & 28, Township 19 South, Range 34 East

COUNTY OR PARISH OF Lea , STATE OF New Mexico

INITIAL WELL: MESCALERO RIDGE 21-28 FEDERAL COM 2H

COPYRIGHT 1989 - ALL RIGHTS RESERVED
AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 4100 FOSSIL CREEK BLVD.
FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 - 1989

Exhibit " C "

ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of that certain Operating Agreement dated February 11, 2022, between Cimarex Energy Co. of Colorado, as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co. and Chevron U.S.A. Inc., et al. as Non-Operators

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. DEFINITIONS

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

"Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

"Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.

"Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

"Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.

"Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.

"Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.

"First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:

- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
- Responsibility for day-to-day direct oversight of rig operations
- Responsibility for day-to-day direct oversight of construction operations
- Coordination of job priorities and approval of work procedures
- Responsibility for optimal resource utilization (equipment, Materials, personnel)
- Responsibility for meeting production and field operating expense targets
- Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor's operating responsibilities
- Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel
- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

"Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

"Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

COPAS 2005 Accounting Procedure
Recommended by COPAS, Inc.

- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

- (Alternative 1) Fixed Rate Basis, Section III.1.B.
 (Alternative 2) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

- (Alternative 1 – Direct) shall be charged direct to the Joint Account.
 (Alternative 2 – Overhead) shall be covered by the overhead rates.

- (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

- (Alternative 1 – All Overhead) shall be covered by the overhead rates.
 (Alternative 2 – All Direct) shall be charged direct to the Joint Account.
 (Alternative 3 – Drilling Direct) shall be charged direct to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, re-drilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead – Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

- (1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 8,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 800.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:

- (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

Case No. 22754, 22755, and 22756, Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H and 6H
E2 on Section 21-2

February 14, 2022- Well Proposals sent to all parties, follow up emails and phone calls with working interest owners after receipt of the well proposal.

Month of **March-** Continue negotiations on OA. Receive election to participate from Nadel and Gussman and Alpha Energy Partners.

April 4, 2022- Continued phone calls and emails to finalize negotiated terms in the OA; Chevron and majority of interests signed up.

April 11, 2022-present- Communicating with final 2 working interest owners to finalize terms under the OA.

EXHIBIT
A-4

TAB 3

Case No. 22754

Exhibit B: Affidavit of Staci Mueller, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 22754-56

AFFIDAVIT OF STACI MUELLER

I, STACI MUELLER, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geophysical Engineering from Colorado School of Mines, and a Master of Science Degree in Geophysics from Colorado School of Mines.
 - b. I have worked on New Mexico Oil and Gas matters since July 2018.
5. **Exhibit B-1** is a structure map of the top of the 1st Bone Spring Sand formation with contour interval of 20'. The unit being pooled is outlined by a white rectangle. The

EXHIBIT
B

structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 2nd Bone Spring Carbonate formation. The first and third well in the cross section contains a Gamma Ray and Porosity log, and the middle well contains Gamma Ray, Resistivity, and Neutron/Density Porosity logs. The well logs are oriented north to south, and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by arrows.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 1st Bone Spring Sand formation, illustrating in the subject unit the thickness of the formation is between ~300-440ft. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Bone Spring formation in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

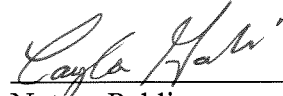
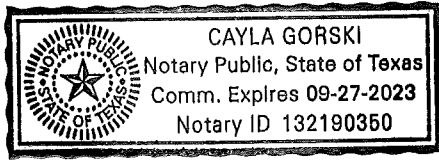
[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT



Staci Mueller

Subscribed to and sworn before me this 2ND day of May, 2022.


Notary Public

1st Bone Spring Sand Structure

Avalon
1 st BSPG SS
2 nd BSPG Carb
2 nd BSPG SS
3 rd BSPG Carb
3 rd BSPG SS
X
Y
WFMP A1

← Mapped

SHL in N2 section 21, BHL in S2 section 28.

~40' difference in TVD structure from SHL to BHL in 1st Bone Spring Sand target. Drilling from shallow to deep.

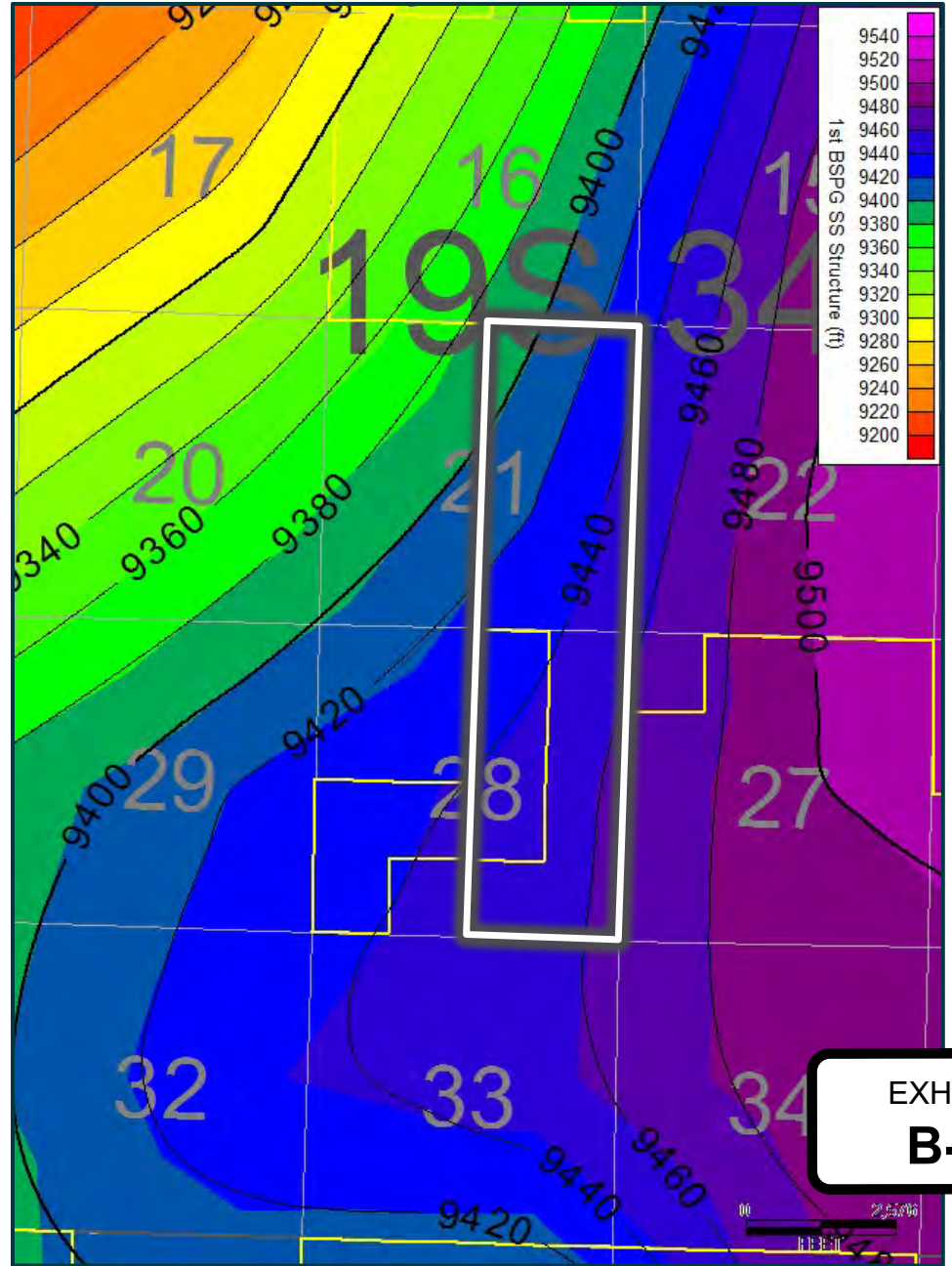


EXHIBIT B-1

Stratigraphic Cross Section

A

PIPELINE DEEP UNIT

1
3002524470000

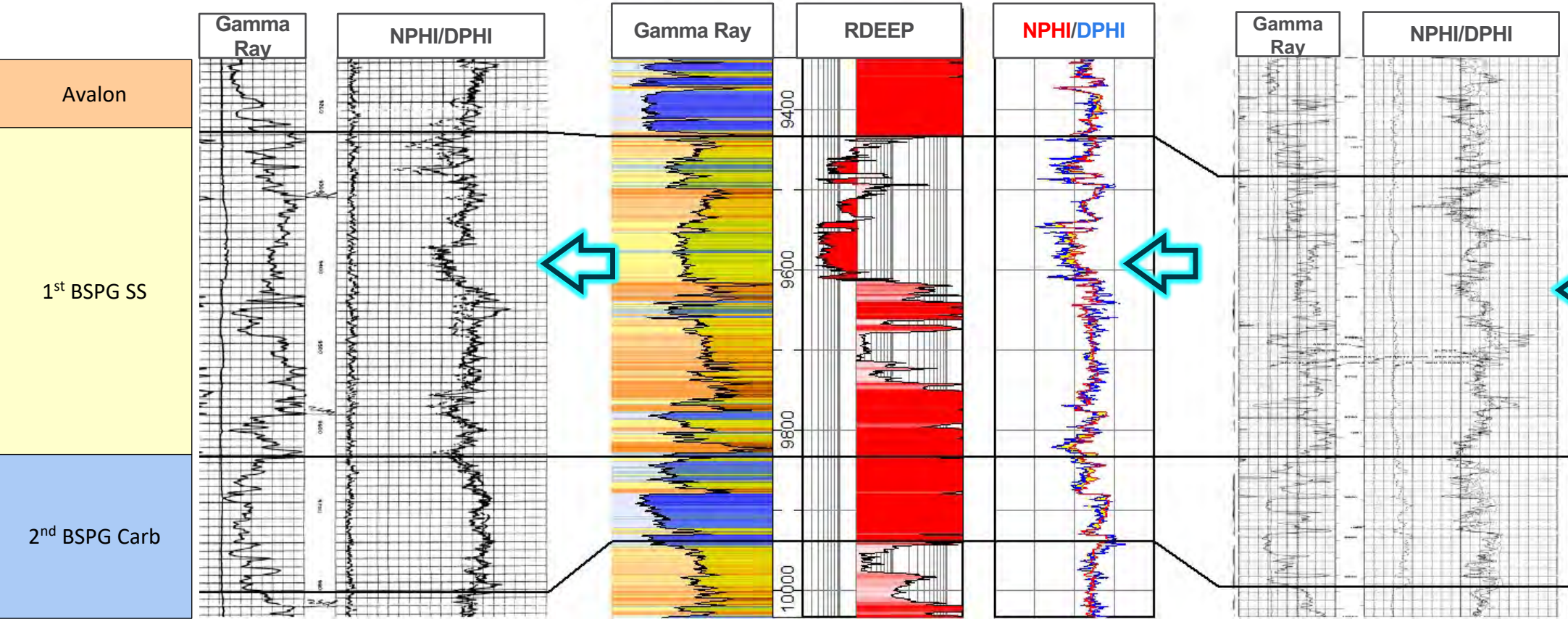
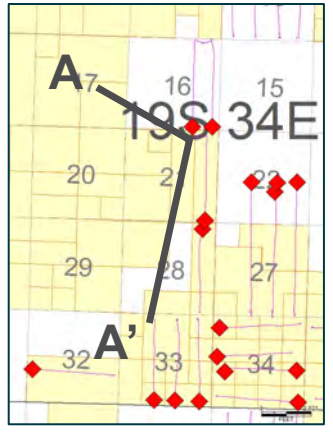
MESCALERO RIDGE 21 FEDERAL

001H
<1.26MI>
30025450540000

CHAPARRAL 33 FEDERAL COM

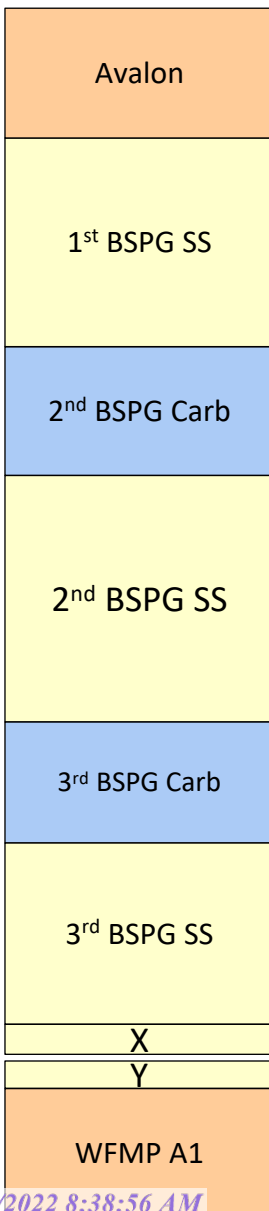
2
<2.13MI>
30025364030000

A'



1st SS target

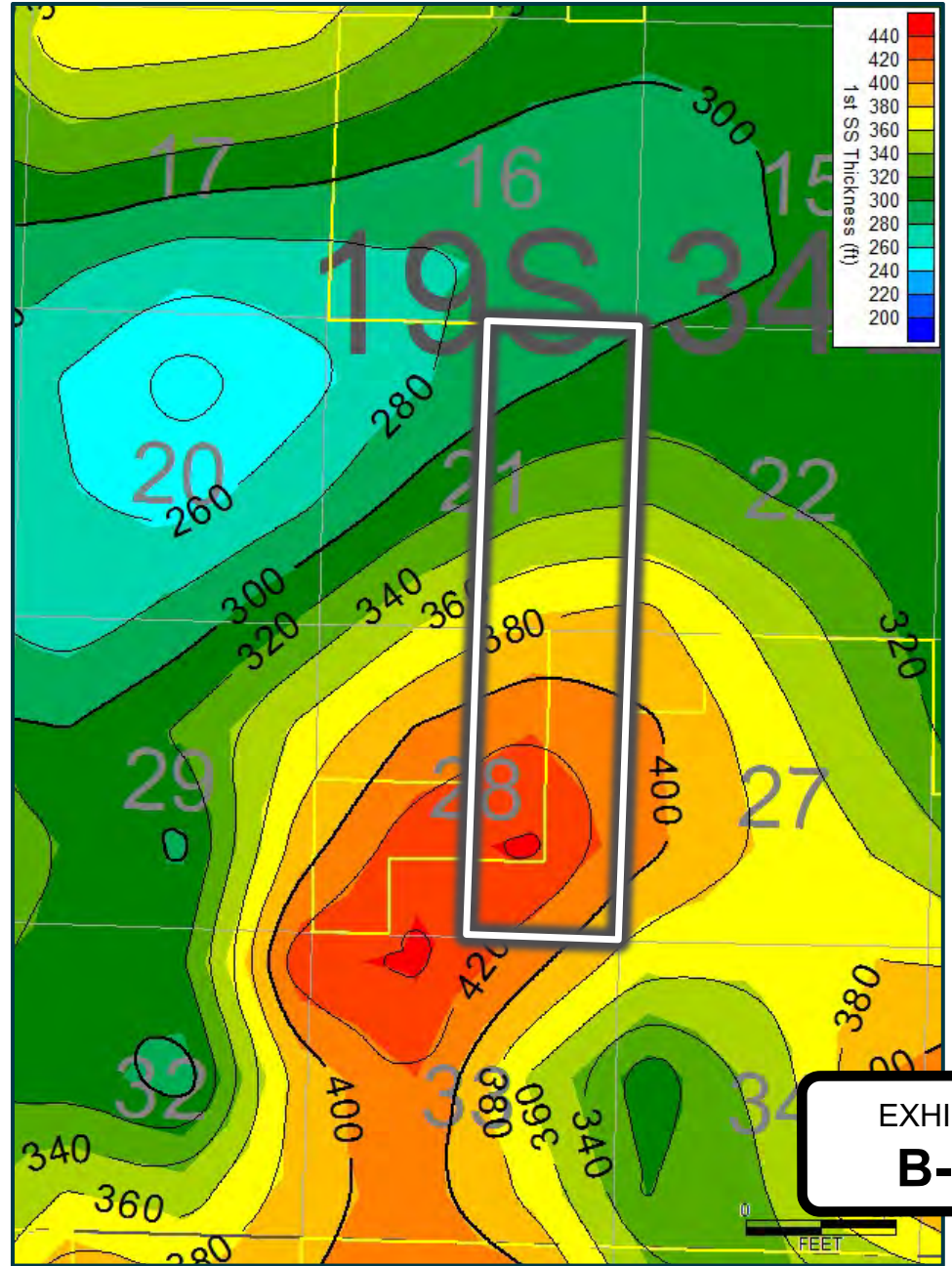
EXHIBIT
B-2



Mapped

SHL in N2 section 21, BHL in S2 section 28.

Thickness ranges from ~300' at SHL to ~440' in Section 28.



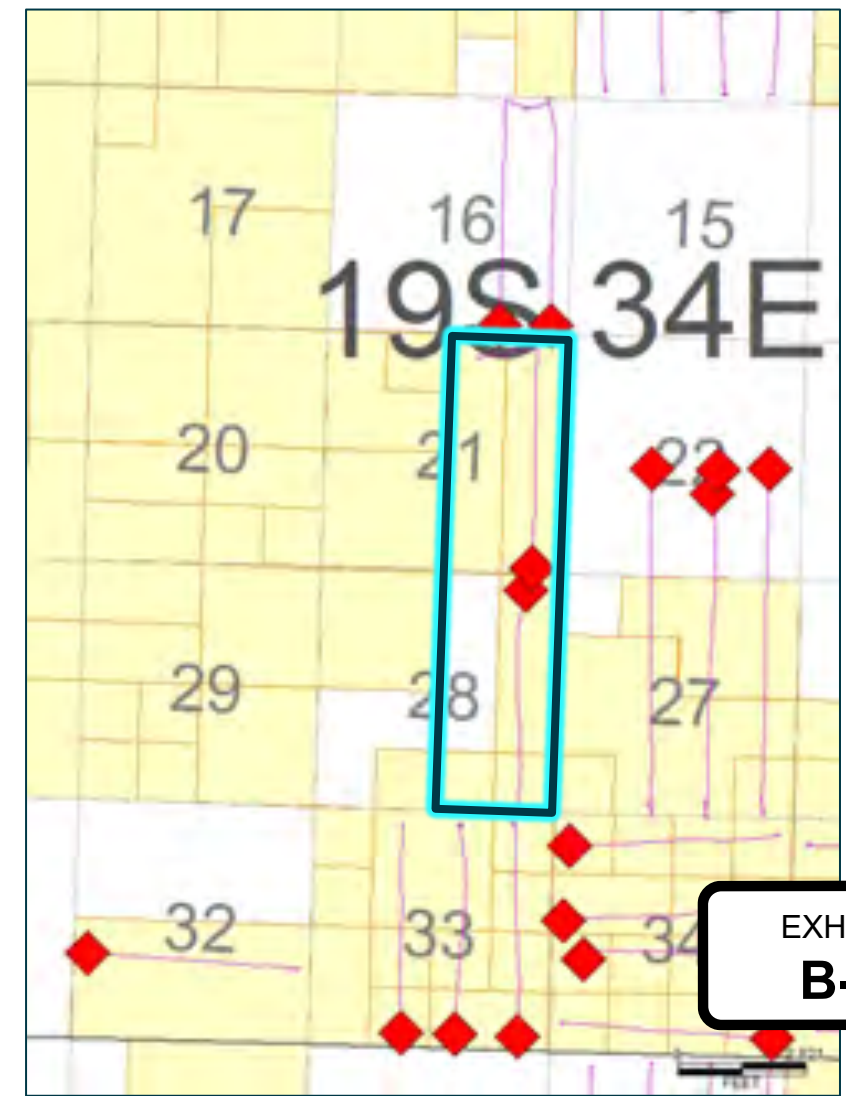
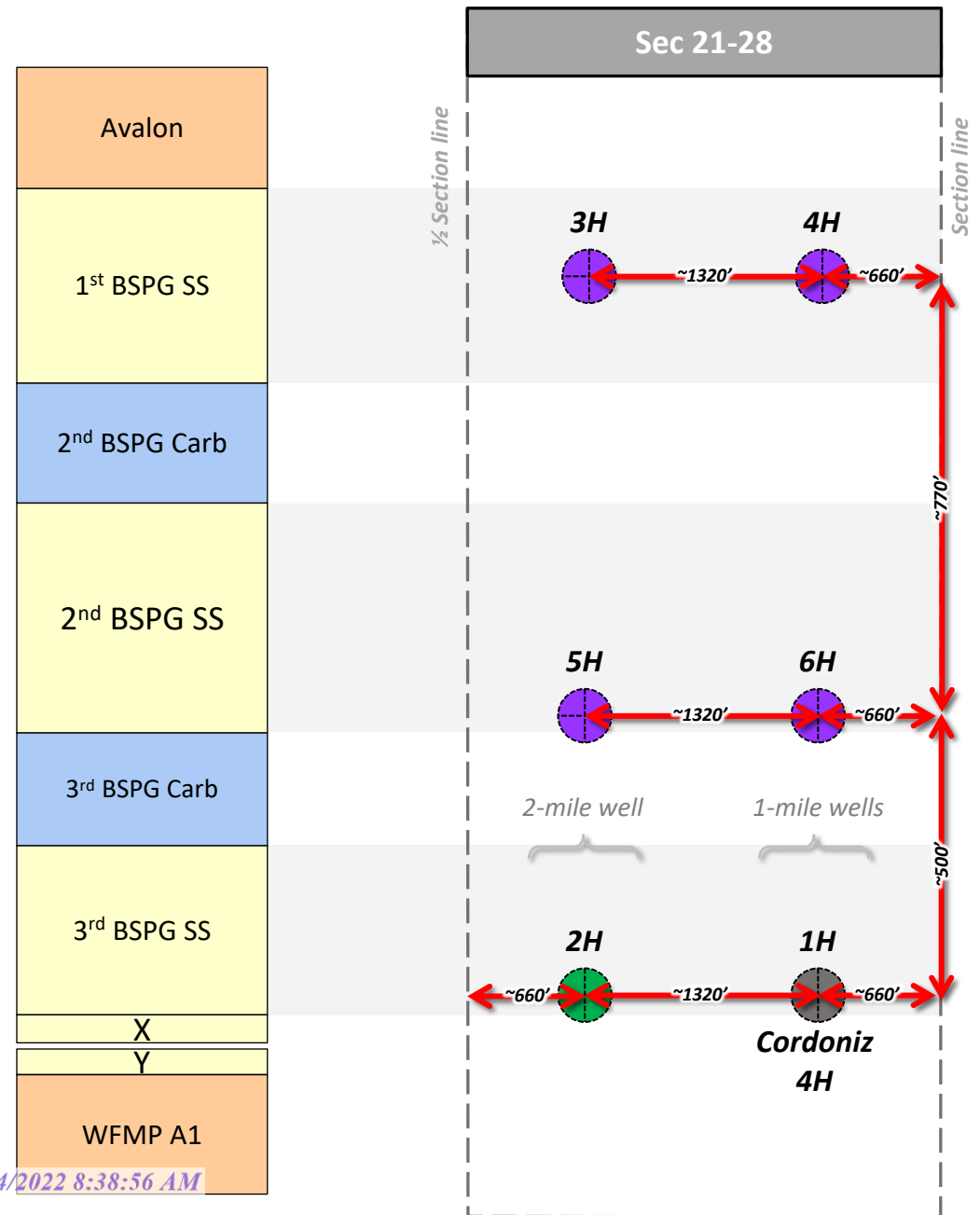


EXHIBIT B-4

A

PIPELINE DEEP UNIT
1

30025244700000

<1.27MI>

MESCALERO RIDGE 21 FEDERAL
001H

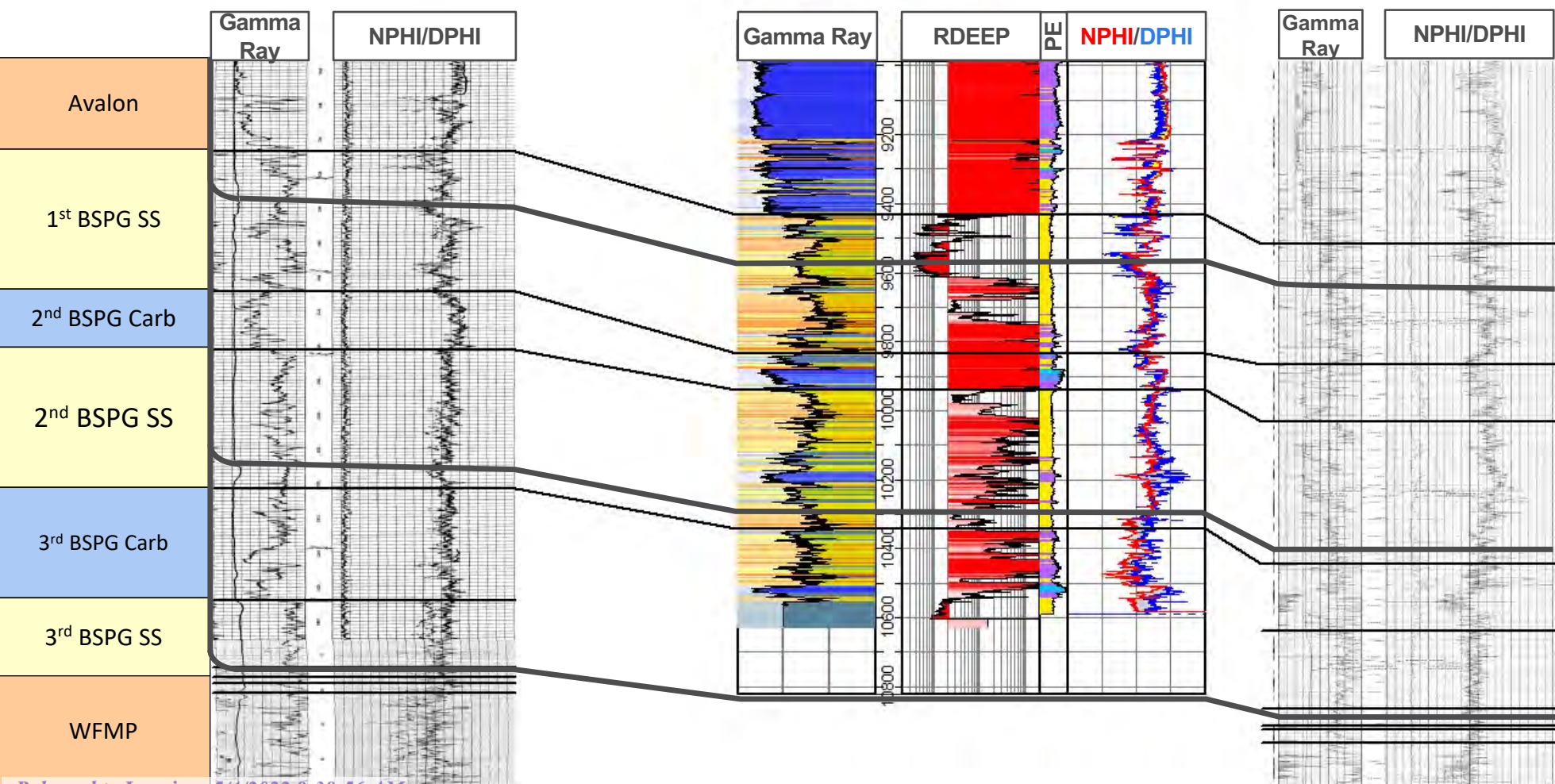
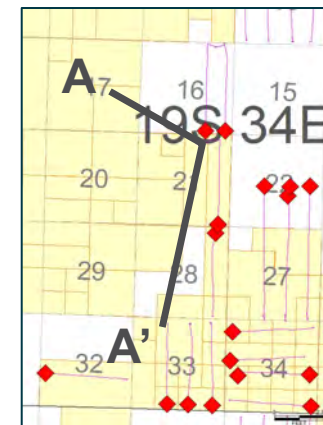
30025450540000

<2.13MI>

CHAPARRAL 33 FEDERAL COI
2

30025364030000

A'



← 1st SS target

← 2nd SS target

← 3rd SS target

**EXHIBIT
B-5**

TAB 4

Case No. 22754

Exhibit C: Affidavits of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI, ORRI, & RT)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No.22754

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

I, Darin C. Savage, attorney and authorized representative of Cimarex Energy Co. (“Cimarex”), the Applicant herein, being first duly sworn, upon oath, states the following:

1. Notice of the application and hearing in the above-reference case was timely sent by certified mail, return receipt requested, through the United States Postal Service on April 14, 2022, to all uncommitted interest owners sought to be pooled in this proceeding. See Exhibit C-2, attached hereto. Copies of notice letters and evidence of mailing to parties are attached hereto as Exhibits C-1 and C-2.

2. Cimarex submitted its publication notice to the Hobbs News-Sun, a newspaper of general circulation in Eddy County, New Mexico, in an appropriate time for successful publication. However, due to an excessive volume of publication notices submitted during this cycle, Cimarex was one of several parties that had their notice published a day late. Therefore, notice was published in the Hobbs News-Sun on April 22, 2022, as reflected in the Affidavit of Publication attached hereto as Exhibit C-3. Pursuant to the OCD’s letter, “Clarification of Notices for OCD Hearing Guidelines and Compulsory Pooling Applications,” dated effective January 23,

**EXHIBIT
C**

2020, Cimarex will submit a “Motion for Continuing Publication Notice” requesting a bifurcation of the publication notice from the other matters to be heard on May 5, 2022, so the matter of publication notice can be satisfied at the May 19, 2022, Docket.

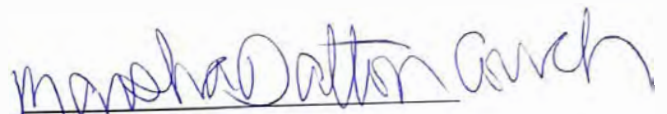
3. Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

Signature page follows



Darin C. Savage

SUBSCRIBED AND SWORN to before me this 3 day of May, 2022, by Darin C. Savage.



Notary Public

My Commission Expires:

02/10/2026

STATE OF NEW MEXICO
NOTARY PUBLIC
MARSHA DALTON COUCH
COMMISSION #1077509
COMMISSION EXPIRES 02/10/2026



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

April 14, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)
Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)
Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. (“Cimarex”) has filed the enclosed applications, Case Nos. 22754, 22755 & 22756, with the New Mexico Oil Conservation Division for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22754, Cimarex seeks to pool the 3rd Bone Spring (10,527 ft to bottom of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well (Case No. 22754). Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22755, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells (Case No. 22755). Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT
C-1

In Case No. 22756, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells (Case No. 22756). Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on May 5, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,



Darin C. Savage

Attorney for Cimarex Energy Co.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

April 14, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)
Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)
Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. (“Cimarex”) has filed the enclosed applications, Case Nos. 22754, 22755 & 22756, with the New Mexico Oil Conservation Division for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22754, Cimarex seeks to pool the 3rd Bone Spring (10,527 ft to bottom of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well (Case No. 22754). Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22755, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells (Case No. 22755). Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

In Case No. 22756, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells (Case No. 22756). Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,



Darin C. Savage

Attorney for Cimarex Energy Co.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

April 14, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

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Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)
Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)
Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

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abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,



Darin C. Savage

Attorney for Cimarex Energy Co.

Interest	Name	Address	City	State	Zip	Date Mailed	Status	Date Delivered	Green Card Returned?
WI	Cimarex Energy Co.	600 N. Marienfeld St., Ste 600	Midland	TX	79701				
WI	Chevron	1400 Smith Street	Houston	TX	77002	4.14.22	In Transit per USPS.com	-	-
WI	TLW Investments LLC	PO Box 301535	Dallas	TX	75303	4.14.22	Delivered	4.19.22	YES
WI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	4.14.22	Delivered	4.18.22	YES
WI	Nadel and Gussman Capitan LLC	15 E. 5th St. Suite 3300	Tulsa	OK	74103	4.14.22	Delivered	N/A	YES
WI	XTO Holdings LLC, Attn: Bryan C Fuentes	22777 Springwoods Village Pkwy	Spring	TX	77389	4.14.22	Delivered	4.19.22	YES
WI	Alpha Energy Partners LLC	PO Box 10701	Midland	TX	79701	4.14.22	Delivered	4.22.22	YES
RI	United States of America BLM	414 W. Taylor St.	Hobbs	NM	88240	4.14.22	Delivered	4.25.22	YES
RT	Burlington Resources Oil & Gas Co LP	PO Box 51810	Midland	TX	79710	4.14.22	In Transit per USPS.com	-	-
RT	BXP Operating LLC	11757 Katy Fwy Suite 475	Houston	TX	77079	4.14.22	Delivered per USPS.com	4.19.22	NO
RT	BXP Partners V LP	3890 W Northwest Hwy Suite 670	Dallas	TX	75220	4.14.22	Delivered	N/A	YES
RT	EOG Resources Inc	1111 Bagby St Lobby 2	Houston	TX	77002	4.14.22	Delivered	Illegible	YES
RT	Merit Energy Partners D-III	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	In Transit per USPS.com	-	-
RT	Merit Energy Partners III LP	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Merit Management Partners I LP	13727 Noel Rd Suite 500	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Pernoc Oil Corp	1515 W Calle Sur St Suite 174	Hobbs	NM	88240	4.14.22	Delivered	4.18.22	YES
RT	Chevron USA Inc	6301 Deauville	Midland	TX	79706	4.14.22	Delivered	4.19.22	YES
RT	Stivason Celia	9500 Harritt Rd	Lakeside	CA	92040	4.14.22	In Transit per USPS.com	-	-
RT	Balog Family Trust	PO Box 111890	Anchorage	AK	99511				
RT	Jack V Walker Revocable Trust (THE)	PO Box 102256	Anchorage	AK	99511	4.14.22	Delivered	4.18.22	YES
RT	Titzel Shannon	1800 Rogers Park Ct	Anchorage	AK	99508				
RT	Chargoil & Gas Co LLC	PO Box 29450	Santa Fe	NM	87502				
RT	Lenox Mineral Title Holdings Inc	1707 1/2 Post Oak Blvd #171	Houston	TX	77056	4.14.22	Delivered	4.22.22	YES
RT	Shogoiil & Gas Co II Inc	PO Box 29450	Santa Fe	NM	87592	4.14.22	Delivered	N/A	YES
ORRI	Atlas Investment Corporation	210 W. Park Ave., #660	OKC	OK	73102	4.14.22	Returned Undeliverable	-	-
ORRI	Balog Family Trust dated August 15, 2002	P.O. Box 111890	Anchorage	AK	99511	4.14.22	Delivered	N/A	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad	OKC	OK	73162	4.14.22	In Transit per USPS.com	-	-
ORRI	Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Cargoil and Gas Company, LLC	P.O. Box 29450	Santa Fe	NM	87592	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Celia Stivason	32066 Hwy 94	Campo	CA	91906	4.14.22	In Transit per USPS.com	-	-
ORRI	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002				
ORRI	Dennis Eimers	P.O. Box 50637	Midland	TX	79710	4.14.22	Delivered	4.27.22	YES
ORRI	First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
ORRI	FOKL LLC	P.O. Box 1533	OKC	OK	73101	4.14.22	Delivered	4.20.22	YES
ORRI	Hillman Royalties, LP	1415 S. Voss, #110-105	Houston	TX	77057	4.14.22	Delivered	N/A	YES; Unsigned
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	P.O. Box 1216	Albuquerque	NM	87183	4.14.22	Delivered	4.22.22	YES
ORRI	Jerry Barnes	P.O. Box 768	Chillicothe	MO	64601	4.14.22	In Transit per USPS.com	-	-
ORRI	Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr.	Dallas	TX	75229	4.14.22	Returned Undeliverable		
ORRI	Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave.	Hobbs	NM	88240	4.14.22	In Transit per USPS.com	-	-
ORRI	LJA Charitable Investments LLC	1717 West Loop South, Suite 1800	Houston	TX	77027	4.14.22	Delivered	4.18.22	YES
ORRI	Magnum Hunter Production, Inc.	600 N. Marienfeld St., #600	Midland	TX	79701	4.14.22	Delivered	4.18.22	YES
ORRI	Marshall & Winston, Inc.	P.O. Box 50880	Midland	TX	79710	4.14.22	Delivered	4.19.22	YES
ORRI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240				
ORRI	McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle	Englewood	CO	80113	4.14.22	Delivered	4.18.22	YES
ORRI	Richard H. Coats	P.O. Box 2412	Midland	TX	79702	4.14.22	Delivered	N/A	YES
ORRI	Rockwell Energy Resources, LLC	P.O. Box 54584	OKC	OK	73154	4.14.22	Delivered	4.26.22	YES
ORRI	Shannon Titzel	1800 Rogers Park Ct.	Anchorage	AK	99508	4.14.22	Delivered	4.19.22	YES
ORRI	Shogoiil and Gas Company II, LLC	P.O. Box 209	Hay Springs	NE	69347	4.14.22	Delivered	N/A	YES
ORRI	Steven R. Garrity	P.O. Box 20500	OKC	OK	73156	4.14.22	In Transit per USPS.com	-	-
ORRI	The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220	Pasadena	CA	91106	4.14.22	Delivered	4.18.22	YES
ORRI	Van P. Welch, Jr.	2259-C Via Puerta	Laguna Hills	CA	92653	4.14.22	In Transit per USPS.com	-	-
ORRI	Wallace H. Scott, III	2901 Oakhurst Ave.	Austin	TX	78703	4.14.22	Delivered	4.19.22	YES
ORRI	Wayne Newkumet	500 W. Texas Ave, #1410	Midland	TX	79701	4.14.22	In Transit per USPS.com	-	-

Notes:

EXHIBIT
C-2

ORRI	William Winfield Scott	3000 Willowood Circle	Austin	TX	78703	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Wing Resources III, LLC	2100 McKinney Ave., #1540	Dallas	TX	75201	4.14.22	Delivered	4.18.22	YES

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert and Katherine Gillespie Rev.
Trust
1250 E. Walnut Street, #220
Pasadena, CA 91106



9590 9402 6862 1104 4332 08

2. Article Number (Transfer from service label)

7022 0410 0002 4903 8589

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Elizabeth Hughes

Agent

Addressee

B. Received by (Printed Name)

Elizabeth Hughes

C. Date of Delivery

4/16/2022

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BXP Partners V LP
 3890 W Northwest Hwy Suite 670
 Dallas, TX 75220



9590 9402 6862 1104 4328 50

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7308

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

May

Agent

Addressee

B. Received by (Printed Name)

Murphy

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Richard H. Coats
 P.O. Box 2412
 Midland, TX 79702



9590 9402 6862 1104 4332 91

2. Article Number (Transfer from service label)

7022 0410 0001 8377 0640

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Richard H. Coats

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Registered Mail
 Registered Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

■ Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alpha Energy Partners LLC
 PO Box 10701
 Midland, TX 79701



9590 9402 6862 1104 4329 59

Article Number (Transfer from service label)

7022 0410 0002 6903 7155

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X *Jared M. Furish*

Agent

Addressee

B. Received by (Printed Name)

Jared M. Furish

C. Date of Delivery

4-22-2022

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

10701

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION

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1. Article Addressed to:

United States of America BLM
414 W. Taylor St.
Hobbs, NM 88240



9590 9402 6862 1104 4328 29

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7339

Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

SPENCER J AVALL

C. Date of Delivery

04/25/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

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1. Article Addressed to:

Nadel and Gussman Capitan LLC
 15 E. 5th St. Suite 3300
 Tulsa, OK 74103



9590 9402 6862 1104 4329 73

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7131

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X P. Crandall

Agent

Addressee

B. Received by (Printed Name)

P. Crandall

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Restricted Delivery

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TLW Investments LLC
 PO Box 301535
 Dallas, TX 75303



9590 9402 6862 1104 4329 97

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7117

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Handwritten signature of Gabriel Asamoah

Agent

Addressee

B. Recipient (Print name)

Gabriel Asamoah

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(30)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shogoil and Gas Company II, LLC
 P.O. Box 209
 Hay Springs, NE 69347



9590 9402 6862 1104 4331 85

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8565

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X Rodney A Scheibart

- Agent
- Addressee

B. Received by (Printed Name)

Rodney A Scheibart

C. Date of Delivery

- D. Is delivery address different from item 1? Yes
- If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery 500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rockwell Energy Resources, LLC
 P.O. Box 54584
 OKC, OK 73154



9590 9402 6862 1104 4332 77

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8657

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

Agent

Addressee

B. Received by (Printed Name)

B. MEHAFFEY

C. Date of Delivery

4/26/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

(300)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dennis Eimers
 P.O. Box 50637
 Midland, TX 79710



9590 9402 6862 1104 4331 61

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8541

Released to Imaging: 5/4/2022 8:38:56 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

Dennis Eimers

C. Date of Delivery

4/2/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Registered Mail Restricted Delivery

(\$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOA Selma Andrews Trust
 fbo Peggy Barrett
 P.O. Box 830308
 Dallas, TX 75283



9590 9402 6862 1104 4331 09

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8480

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

il Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOA Selma Andrews Trust
 fbo Perpetual Charitable Trust
 P.O. Box 830308
 Dallas, TX 75283



9590 9402 6862 1104 4331 16

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8457

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery (0)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Balog Family Trust dated August 15,
2002
P.O. Box 111890
Anchorage, AK 99511



9590 9402 6862 1104 4330 93

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7063

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature

X *R. J. Keenan - Balog FT.* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Braille Institute of America, Inc
 P.O. Box 830308
 Dallas, TX 75283



9590 9402 6862 1104 4331 30

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8510

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jack V Walker Revocable Trust (THE)
 PO Box 102256
 Anchorage, AK 99510



9590 9402 6862 1104 4329 28

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7230

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

[Handwritten Date: 4-18-22]

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron USA Inc
 6301 Deauville
 Midland, TX 79706



9590 9402 6862 1104 4328 12

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8473

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

- Agent
- Addressee

B. Received by (Printed Name)

[Handwritten Name] *[Handwritten Date]*

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

- Yes
- No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Merit Management Partners I LP
 13727 Noel Rd Suite 500
 Dallas, TX 75240



9590 9402 6862 1104 4328 98

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7261

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Sadie McKinzie

Agent

Addressee

B. Received by (Printed Name)

Sadie McKinzie

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

18 APR 2022 PM 7

1. Article Addressed to:

McElroy Minerals, LLC
 4210 S. Bellaire Circle
 Englewood, CO 80113



9590 9402 6862 1104 4333 07

2. Article Number (Transfer from service label)

7022 0410 0001 8377 0657

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (\$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wing Resources III, LLC
 2100 McKinney Ave., #1540
 Dallas, TX 75201



9590 9402 6862 1104 4332 46

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X COV19

Agent

Addressee

B. Received by (Printed Name)

COV19

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (\$500)

7022 0410 0002 6903 0121

Released to Imaging: 5/4/2022 8:38:56 AM

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marshall & Winston, Inc.
 P.O. Box 50880
 Midland, TX 79710



9590 9402 6862 1104 4332 84

2. Article Number (Transfer from service label)

7022 0410 0002 6903 ALLU

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Signature]

C. Date of Delivery

4-19

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

fail Restricted Delivery 0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Matador Resources Company
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240



9590 9402 6862 1104 4329 80

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7124

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

L Brown

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail™

Insured Mail Restricted Delivery

(over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

18 APR 18 2022
NORTH DAKOTA TX 750

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Production, Inc.
600 N. Marienfield St., #600
Midland, TX 79701



9590 9402 6862 1104 4330 00

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8227

Released to Imaging: 5/4/2022 8:38:56 AM (over \$500)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

P. L. Dulda

Agent

Addressee

B. Received by (Printed Name)

PAMELA WALDON

C. Date of Delivery

4-18-2022

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shannon Titzel
 1800 Rogers Park Ct.
 Anchorage, AK 99508



9590 9402 6862 1104 4331 78

2. Article Number (Transfer from service label)

7022 0410 0002 6903 855A

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Shannon Titzel*

Agent

Addressee

B. Received by (Printed Name)

Shannon Titzel

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lenox Mineral Title Holdings Inc
1707 1/2 Post Oak Blvd #171
Houston, TX 77056



9590 9402 6862 1104 4329 35

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7179

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

 Yes

If YES, enter delivery address below:

 No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

d Mail

d Mail Restricted Delivery

500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Inc
1111 Bagby St Lobby 2
Houston, TX 77002



9590 9402 6862 1104 4328 67

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7292

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

M. Crites

Agent

Addressee

B. Received by (Printed Name)

M Crites

C. Date of Delivery

D. Is delivery address different from Item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery
00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pernoc Oil Corp
 1515 W Calle Sur St Suite 174
 Hobbs, NM 88240



9590 9402 6862 1104 4329 04

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7254

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Mollie Allman

Agent

Addressee

B. Received by (Printed Name)

Mollie Allman

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shogoil & Gas Co II Inc
 PO Box 29450
 Santa Fe, NM 87592



9590 9402 6862 1104 4329 42

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7162

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Cauley Dyer* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery
 10)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LJA Charitable Investments LLC
 1717 West Loop South, Suite 1800
 Houston, TX 77027



9590 9402 6862 1104 4328 05

2. Article Number (Transfer from service label)

7021 0950 0000 1988 8210

A. Signature

X COV 19

Agent

Addressee

B. Received by (Printed Name)

TC 2931

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

all Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jack V. Walker Revocable Trust
P.O. Box 1216
Albuquerque, NM 87183



9590 9402 6862 1104 4330 24

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8241

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Samuel Widener

 Agent Addressee

B. Received by (Printed Name)

Samuel Widener

C. Date of Delivery

4-27-22

D. Is delivery address different from Item 1?

 Yes

If YES, enter delivery address below:

 No

3. Service Type

 Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery

all

all Restricted Delivery

 Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

FOKL LLC
P.O. Box 1533
OKC, OK 73101



9590 9402 6862 1104 4330 62

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7032

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature

-
- Agent
-
-
- Addressee

B. Received by (Printed Name)

Judith Scott

C. Date of Delivery

4/20/22

- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |
| <input type="checkbox"/> Insured Mail | |

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Holdings LLC, Attn: Bryan
Cifuentes
22777 Springwoods Village Pkwy
Spring, TX 77389



9590 9402 6862 1104 4329 66

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7148

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Diara Kunez

Agent

Addressee

B. Received by (Printed Name)

Diara Kunez

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wallace H. Scott, III
 2901 Oakhurst Ave.
 Austin, TX 78703



9590 9402 6862 1104 4332 53

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

Coler

C. Date of Delivery

4/9

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hillman Royalties, LP
 1415 S. Voss, #110-105
 Houston, TX 77057



9590 9402 6862 1104 4330 55

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8272

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

all Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Merit Energy Partners III LP
 13727 Noel Rd Suite 1200
 Dallas, TX 75240



9590 9402 6862 1104 4328 81

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7278

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Sadiq McKinzie

Agent

Addressee

B. Received by (Printed Name)

Sadiq McKinzie

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

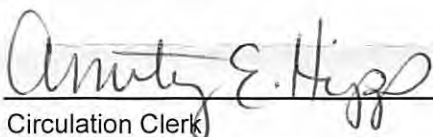
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 22, 2022
and ending with the issue dated
April 22, 2022.



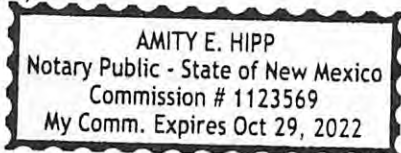
Publisher

Sworn and subscribed to before me this
22nd day of April 2022.



Circulation Clerk

My commission expires
October 29, 2022
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
April 22, 2022

CASE No. 22754: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of ALPHA ENERGY PARTNERS LLC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, NADEL AND GUSSMAN CAPITAN LLC, XTO HOLDINGS LLC, TLW INVESTMENTS LLC, BURLINGTON RESOURCES OIL & GAS CO LP, BXP OPERATING LLC, BXP PARTNERS V LP, EOG RESOURCES INC, MERIT ENERGY PARTNERS D-III, MERIT ENERGY PARTNERS III LP, MERIT MANAGEMENT PARTNERS I LP, PERNOG OIL CORP, JOSEPH M. GREEN AND ERMA DEAN GREEN, BILLY WAYNE GORMAN AND ROMAYNE HOPE GORMAN, RICHARD H. COATS, UNKNOWN TRUSTEE OF THE ROBERT WELCH GILLESPIE AND KATHERINE DEUEL GILLESPIE REVOCABLE TRUST, VAN P. WELCH, JR., ROCKWELL ENERGY RESOURCES, LLC, BANK OF AMERICA, N.A., SOLE TRUSTEE OF THE SELME E. ANDREWS PERPETUAL CHARITABLE TRUST, BRAILE INSTITUTE OF AMERICA, INC., MARSHALL & WINSTON, INC., FIRST NATIONAL BANK OF ROSWELL, N.A., TRUSTEE OF THE EDNA E. MORRELL LIVING TRUST, KATHLENE EARNEST RIOS AND ROBERT E. RIOS, CO-TRUSTEES OF THE ROBERT P. EARNEST AND ANNA DOKUS EARNEST TRUST AKA TRUST "B", WALLACE H. SCOTT, III, WILLIAM WINFIELD SCOTT, McELROY MINERALS, LLC, ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELMERS, WAYNE NEWKUMET, STEVE R. GARRITY, HILLMAN ROYALTIES, LP., CARGOIL AND GAS COMPANY, WING RESOURCES III, LLC, and MAGNUM HUNTER PRODUCTION, INC., of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on May 5, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Cimarex Energy Co., whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado 80203), seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Pool Code 50460] Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the **Mescalero Ridge 21-28 Federal Com 2H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit D) of Section 28. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; a depth severance in the Bone Spring formation; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located 24 miles southwest from Hobbs, New Mexico. #37588

67115820

00266015

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301



TAB 1

Case No. 22755

Reference for Case No. 22755

Application Case No. 22755 – Mescalero Ridge 21-28 Fed Com 3H and 5H Wells

NMOCD Checklist Case No. 22755

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 22755

APPLICATION

Cimarex Energy Co. (“Cimarex”), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying said unit.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Cimarex proposes and dedicates to the HSU the **Mescalero Ridge 21-28 Fed Com 3H Well** and **Mescalero Ridge 21-28 Fed Com 5H Well** as initial wells, to be drilled to a depth sufficient to test the Bone Spring formation.
3. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28.

4. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28.

5. The proposed to be located in the Quail Ridge; Bone Spring Pool (Code 50460), are orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.

6. A depth severance exists in the Bone Spring formation within the proposed HSU. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined in the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,527 feet, that being the base of the 2nd Bone Spring. Cimarex will provide notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application. Concurrently with this application, Cimarex is also seeking to pool the portion of this pool below the depth severance, to include the 3rd Bone Spring, in a separate application.

7. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed HSU.

8. The pooling of all interests in the specified depths of the Bone Spring formation within the proposed HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in the specified depths of the Bone Spring formation underlying the proposed HSU;

C. Approving the **Mescalero Ridge 21-28 Fed Com 3H Well** and **Mescalero Ridge 21-28 Fed Com 5H Well** as wells for the HSU;

D. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;

E. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

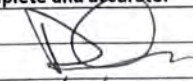
William E. Zimsky
Luke Kittinger
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
luke@abadieschill.com
andrew@abadieschill.com

Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the **Mescalero Ridge 21-28 Fed Com 3H Well**, and **Mescalero Ridge 21-28 Fed Com 5H Well**, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles southwest from Hobbs, NM.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22755	APPLICANT'S RESPONSE
Date	May 5, 2022
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company, EGL Resources, Inc.
Well Family	Mescalero Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; 3H TVD approx. 9,696', 5H TVD approx. 10,300'
Pool Name and Pool Code:	Quail Ridge; Bone Spring Pool [Code: 50460]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	north - south
Description: TRS/County	W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, See Landman Exhibit A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mescalero Ridge 21-28 Federal Com 3H Well (API No. 30-015-pending), SHL: Unit B, 484' FNL, 2160' FEL, Section 21, T19S-R34E, NMPM; BHL: Unit O, 100' FSL, 1980' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 3H Well: FTP 484' FNL, 1980' FEL, Section 21; LTP 100' FSL, 1980' FEL, Section 28
Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 3H Well: TVD approx. 9,696', TMD 19,500'; Bone Spring Formation, See Exhibit B-2
Well #2	Mescalero Ridge 21-28 Federal Com 5H Well (API No. 30-015-pending), SHL: Unit B, 424' FNL, 1980' FEL, Section 21, T19S-R34E, NMPM; BHL: Unit O, 100' FSL, 1980' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 5H Well: FTP 100' FNL, 1980' FEL, Section 21; LTP 100' FSL, 1980' FEL, Section 28

Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 5H Well: TVD approx. 10,300', approx. TMD 20,100'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit A, B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (Including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	5/3/2022

TAB 2

Case No. 22755

Exhibit A: Affidavit of John Coffman, Landman
Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 22755

AFFIDAVIT OF JOHN COFFMAN

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Landman with Cimarex Energy Co. (“Cimarex”), and I am familiar with the subject application and the lands involved.
3. I graduated in 2018 from Texas Tech University with a bachelor’s degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 4 years. I have attached my resume for the New Mexico Oil Conservation Division’s (“Division”) review and ask that my credentials as an expert witness in petroleum land matters be accepted and made a matter of record.
4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
5. Cimarex seeks an order pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil

**EXHIBIT
A**

pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

6. Under Case No. 22755, Cimarex seeks to dedicate to the unit the **Mescalero Ridge 21-28 Fed Com 3H Well** and **Mescalero Ridge 21-28 Fed Com 5H Well** as initial wells.

- a. The **Mescalero Ridge 21-28 Fed Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28; approximate TVD of 9,696'; approximate TMD of 19,500'; FTP in Section 21: approx. 484' FNL, 1,980' FEL; LTP in Section 28: approx. 100' FSL, 1,980' FEL.
- b. The **Mescalero Ridge 21-28 Fed Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28; approximate TVD of 10,300'; approximate TMD of 20,100'; FTP in Section 21: approx. 100' FNL, 1,980' FEL; LTP in Section 28: approx. 100' FSL, 1,980' FEL.

7. The proposed C-102s for the wells are attached as **Exhibit A-1**.

8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of the wells are orthodox, and meet the Division's offset requirements for horizontal wells under statewide rules.

9. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.

10. A depth severance exists in the Bone Spring formation within the proposed unit. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined in the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,527 feet, that being the base of the 2nd Bone Spring. Cimarex has provided notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application.

11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. There were two overriding royalty interest owner notice letters returned undeliverable: Atlas Investment Corporation and Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust Fourteen of the mailings are still listed in-transit, only one of which is to a working interest owner, Chevron, who is committed to the Operating Agreement. The rest of the in-transit mailings are overriding royalty interest owners: Burlington Resources Oil & Gas Co LP, BXP Operating LLC, Merit Energy Partners D-III, Celia Stivason, Billy Wayne Gorman and Romaine Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership, Cargoil and Gas Company, LLC, Jerry Barnes, Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B", Steven

R. Garrity, The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust, Van P. Welch, Jr., Wayne Newkumet, and William Winfield Scott. Cimarex published notice in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

14. **Exhibit A-3** is a sample proposal letter and the AFE for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling the wells and \$800/month for producing the wells, as listed in the JOA sent to the owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of

southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

17. Cimarex requests that it be designated operator of the unit and wells.

18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

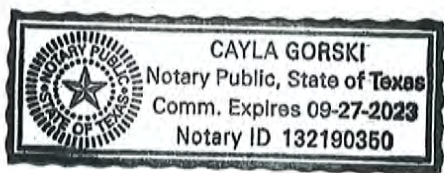
20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

John Coffman

Subscribed to and sworn before me this 2ND day of May 2022.



Notary Public

John Coffman

710 W. Nobles Ave • Midland, TX • jcoffman@cimarex.com • 720-320-7285

Education

Texas Tech University, Rawls College of Business
Bachelor of Business Administration in Energy Commerce
GPA: **3.10**

Lubbock, TX
August 2013-May 2018

Energy Experience

Cimarex Energy Co. Midland, TX
Landman June 2018-Present

- Oversee Delaware Basin assets in Lea County.
- Analyze and facilitate trades between other operators in both Eddy and Lea Counties.
- Assist in future drilling development program through leasing, Joint Operating Agreements, title review and curative.
- Manage non-operated assets by reviewing proposals, transactions, and other agreements throughout Northern Lea County.
- Determine leasehold and royalty ownership throughout company owned assets.
- Acquire and divest leasehold and wellbores in the Permian Basin.

Conquest Energy Houston, TX
Contract Landman May 2017 – August 2017

- Contact, and lease mineral owners in North Dakota , Texas and New Mexico.
- Analyze, draft and negotiate Oil and Gas Leases and various other contracts for the clients past and future operations.
- Evaluate client Joint Operating Agreements for onerous Preferential Rights, consents or other requirements.
- Perform due diligence for client acquisitions.
- Research, identify and determine the status of title for open, leased and HBP acreage.

Infinity Oil and Gas Denver, CO
Internship May 2014-August 2015

- Studied and discussed leases, JOA's, Surface Use Agreements, Exploration Agreements, Division Orders, and resolved Bureau of Land Management issues.
- Analyzed title to find available leasehold ownership of producing properties with split depth ownership in order to secure land needed for key portions of the lease.
- Learned basic petroleum geology and workstation mapping from an in-house geologist to gain a better understanding of where and why the land is valuable.
- Completed full due diligence report with a team for a land acquisition to ensure accuracy in title and improve the efficiency of the deal.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025	² Pool Code 50460	³ Pool Name Quail Ridge (Bone Spring)
⁴ Property Code	⁵ Property Name MESCALERO RIDGE 21-28 FED COM	
⁷ OGRID No. 215099	⁸ Operator Name CIMAREX ENERGY CO.	⁶ Well Number 3H ⁹ Elevation 3761.0'

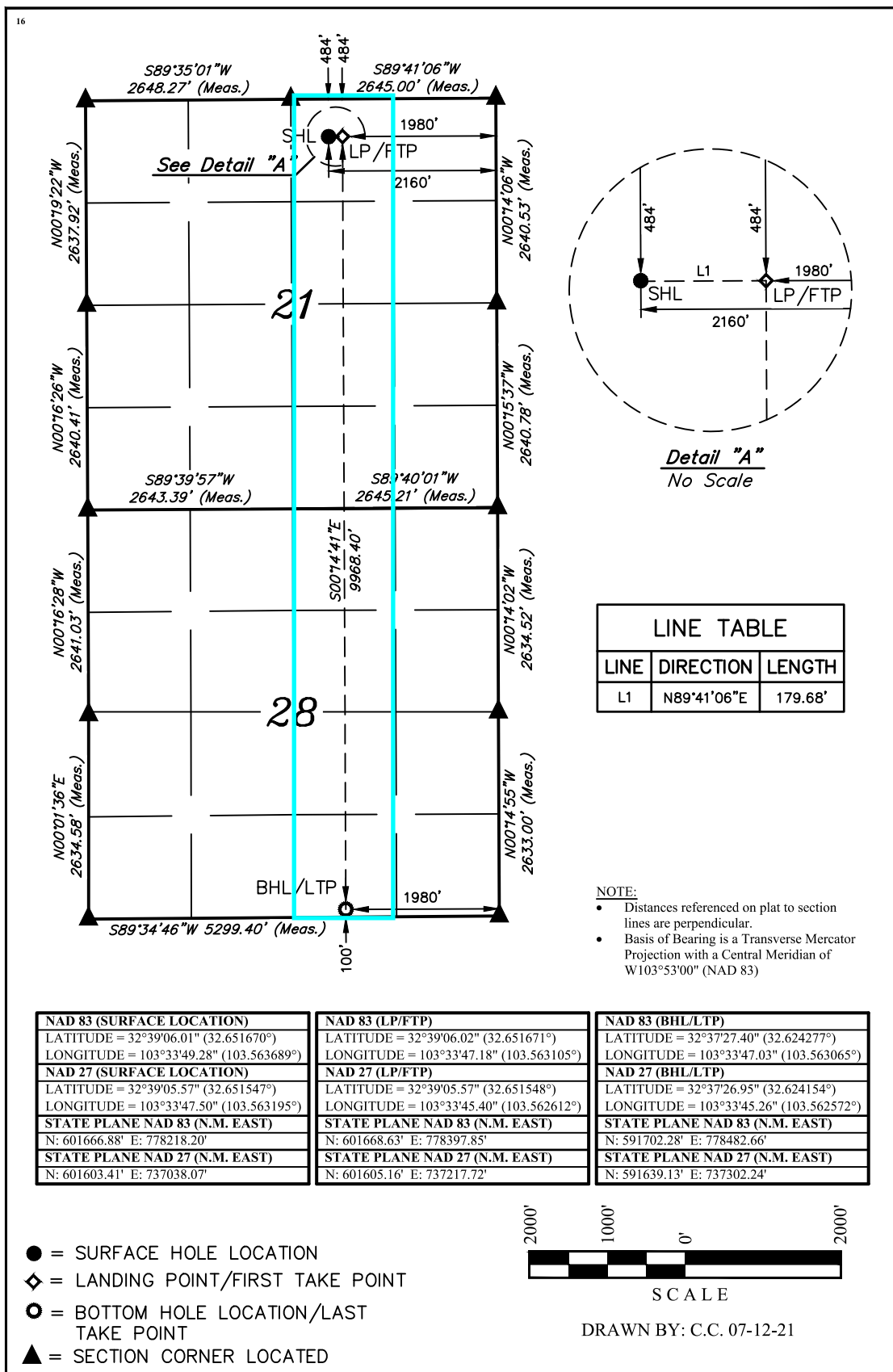
¹⁰ Surface Location

UL or lot no. B	Section 21	Township 19S	Range 34E	Lot Idn	Feet from the 484	North/South line NORTH	Feet from the 2160	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 28	Township 19S	Range 34E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 8/5/21
Signature Date

Amithy Crawford
Printed Name

acrawford@cimarex.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017

Date of Survey
Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
07-12-21
PROFESSIONAL SURVEYOR

Certificate Number:

EXHIBIT
A-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025		² Pool Code 50460		³ Pool Name Quail Ridge; Bone Spring	
⁴ Property Code		⁵ Property Name MESCALERO RIDGE 21-28 FED COM			⁶ Well Number 5H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.			⁹ Elevation 3763.0'

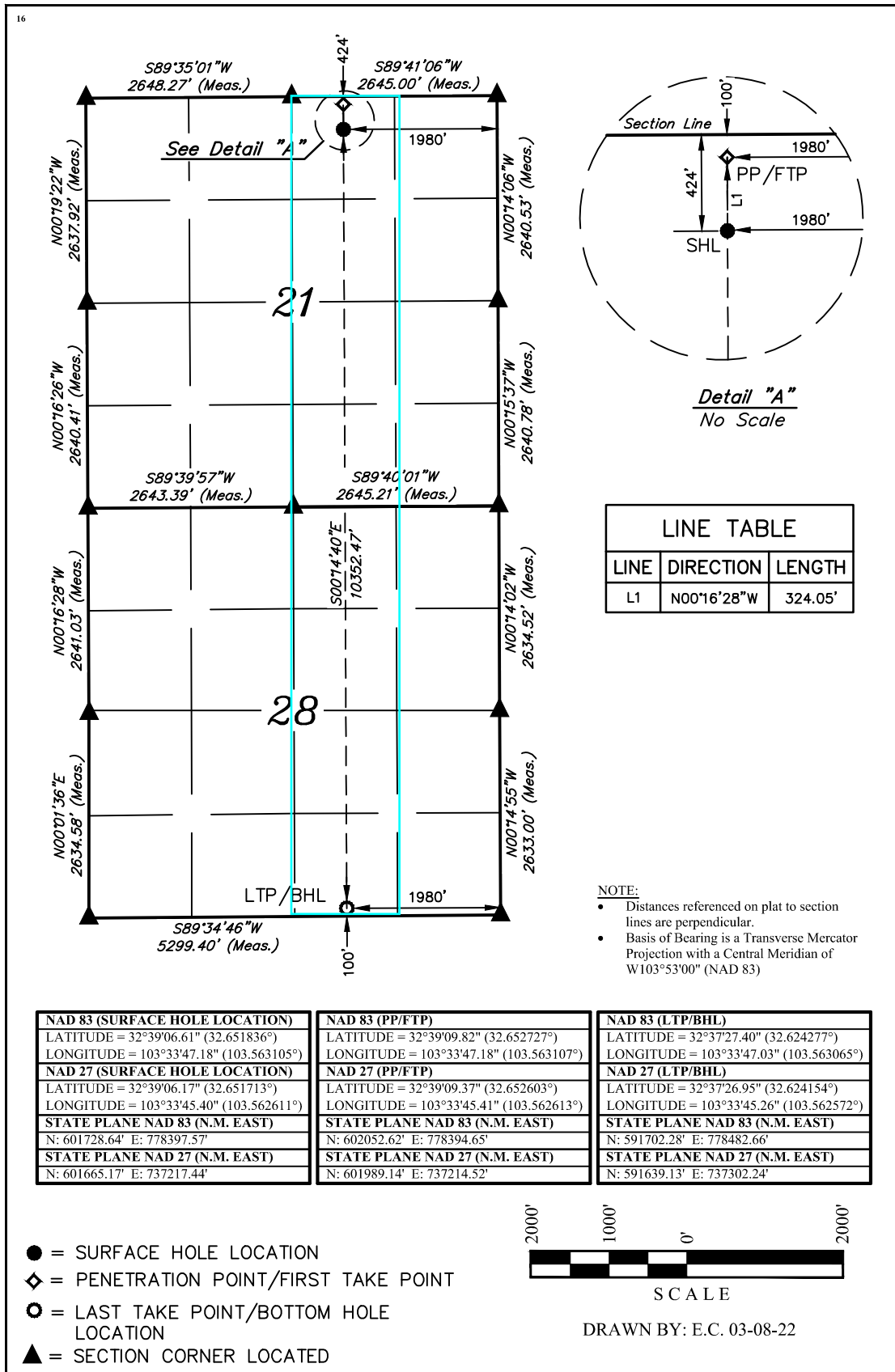
¹⁰ Surface Location

UL or lot no. B	Section 21	Township 19S	Range 34E	Lot Idn	Feet from the 424	North/South line NORTH	Feet from the 1980	East/West line EAST	County LEA
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

¹¹ Bottom Hole Location If Different From Surface

UL or lot no. O	Section 28	Township 19S	Range 34E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 1980	East/West line EAST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 3/16/22
Signature Date

Amithy Crawford
Printed Name

amithy.crawford@coterra.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
03-08-22
PROFESSIONAL SURVEYOR

Certificate Number:




MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H

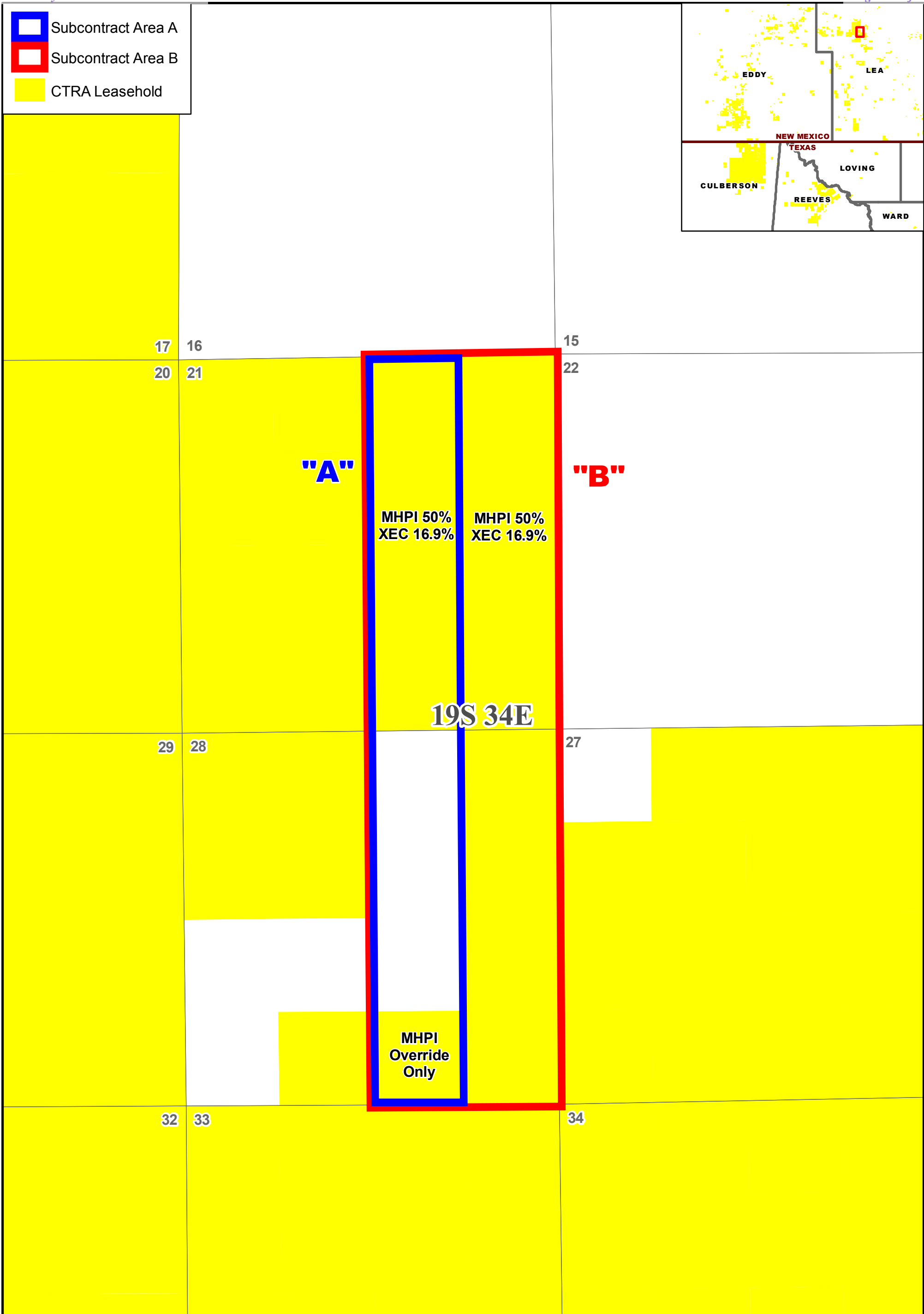
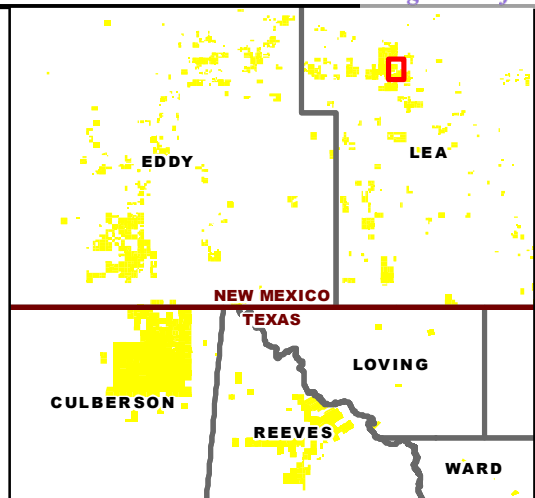
<u>Owner Name</u>	<u>Owner Address</u>	<u>Interest I</u>	<u>Interest in Unit</u>	<u>Committed (Y/N)</u>
Cimarex Energy Co./Magnum Hunter Production, Inc.	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.33450000	Y
Alpha Energy Partners	P.O. Box 10701 Midland, TX 79702		0.00625000	Y
Chevron USA Inc.	1400 Smith Street Houston, TX 77002	WI	0.49375000	Y
Matador Resources Company	ONE LINCOLN CENTRE 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	WI	0.00550000	N
Nadel and Gussman Capitan LLC	15 East 5th Street Suite 3300 Tulsa, OK 74103	WI	0.00375000	Y
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	WI	0.15625000	N
		TOTAL	1.00000000	
Drilling and Exploration Company Inc.		RT	0	
Daniel E. Gonzales		RT	0	
James R. Stivason		RT	0	
Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr. Dallas, TX 75229	ORRI	0.00062500	N
Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad Oklahoma City, OK 73162	ORRI	0.00062500	N
Richard H. Coats	P.O. Box 2412 Midland, TX 79702	ORRI	0.00062500	N
Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220 Pasadena, CA 91106	ORRI	0.00500000	N
Van P. Welch	2259-C Via Puerta Laguna Hills, CA 92653	ORRI	0.00500000	N


EXHIBIT
A-2

Rockwell Energy Resources LLC	P.O. Box 54584 Oklahoma City, OK 73154	ORRI	0.00500000	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	0.0000223765	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	0.000447535	N
Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308 Dallas, TX 75283	ORRI	0.00057870	N
Marshall & Winston, Inc.	P.O. Box 50880 Midland, TX 79710	ORRI	0.00125000	N
First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St. Roswell, NM 88201	ORRI	0.00437500	N
The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St. Roswell, NM 88201	ORRI	0.00218750	N
Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave. Hobbs, NM 88240	ORRI	0.00343750	N
Wallace H. Scott, III	2901 Oakhurst Ave. Austin, TX 78703	ORRI	0.000359490	N
William Winfield Scott	3000 Willowood Circle Austin, TX 78703	ORRI	0.000359490	N
McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle Englewood, CO 80113	ORRI	0.000359590	N
Atlas Investment Corporation	First Oklahoma Tower 210 W. Park Ave., #660 Oklahoma City, OK 73102	ORRI	0.00375000	N
Jerry Barnes	P.O. Box 768 Chillicothe, MO 64601	ORRI	0.00562500	N
Dennis Eimers	P.O. Box 50637 Midland, TX 79710	ORRI	0.00562500	N

Wayne Newkumet	500 W. Texas Ave, #1410 Midland, TX 79701	ORRI	0.00562500	N
Steven R. Garrity	P.O. Box 20500 Oklahoma City, OK 73156	ORRI	0.00588750	N
Celia Stivason	32066 Hwy 94 Campo, CA 91906	ORRI	0.00312500	N
Shannon Titzel	1800 Rogers Park Ct. Anchorage, AK 99508	ORRI	0.00781250	N
Cargoil and Gas Company, LLC	P.O. Box 29450 Santa Fe, NM 87592	ORRI	0.000390625	N
LJA Charitable Investments LLC	1717 West Loop South, Suite 1800 Houston, TX 77027	ORRI	0.000390625	N
Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	PO Box 102256, Anchorage, AK 99510	ORRI	0.00078125	N
Balog Family Trust dated August 15, 2002	P.O. Box 111890 Anchorage, AK 99511	ORRI	0.00078125	N
<u>TOTAL</u>			<u>0.07004593</u>	

-  Subcontract Area A
-  Subcontract Area B
-  CTRA Leasehold



	
MESCALERO RIDGE 21-28 CONTRACT AREAS Lea County, NM	
Scale: 1:15,000	CRS: NAD 1983 StatePlane New Mexico East
Date: 5/2/2022	Author: jdew
K:\GIS\PermianLand_GIS\Projects\mxd\Mescalero_Ridge_Contract_Areas.mxd	



February 14, 2022

Alpha Energy Partners LLC
Attn: Land Department
P.O. Box 10701
Midland, TX 79702

**Re: Proposal to Drill
Mescalero Ridge 21-28 Federal Com 2H-6H
Sections 21 & 28, Township 19 South, Range 34 East
Lea County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H, 6H wells at a legal location in Section 21, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Mescalero Ridge 21-28 Fed Com 2H - The intended surface hole location for the well is 544' FNL and 2020' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3rd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,750'.

Mescalero Ridge 21-28 Fed Com 3H - The intended surface hole location for the well is 484' FNL and 2100' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 4H - The intended surface hole location for the well is 484' FNL and 2080' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 5H - The intended surface hole location for the well is 424' FNL and 1980' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

EXHIBIT
A-3

Mescalero Ridge 21-28 Fed Com 6H - The intended surface hole location for the well is 424' FNL and 2000' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mescalero Ridge 21-28 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mescalero Ridge 21-28 Fed Com 2H-6H Wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman
Landman
John.coffman@coterra.com

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 2H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 3H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 4H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 5H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 6H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Company Entity

Date Prepared

Cimarex Energy Co (001)

4/27/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	MESCALERO RIDGE 21-28 FED COM 3H	Quail Ridge Prospect	309617-239.01	26725001

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	E/2 of Sections 21 and 28, Township 19 South, Range 34 East	2/9/2025	

<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	Bone Spring 1 /Sd/	DEV	19,500	9,700
<input type="checkbox"/> Revision				

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to 5327', set surface casing. Drill to 9190' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 9815' MD. Finish curve at +/- 4°/100' to +/- 9700' TVD and drill a +/- 9910' long lateral in the 1st Bone Spring SandRun and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,154,000		\$2,154,000
Completion Costs		\$5,289,348	\$5,289,348
Total Intangible Cost	\$2,154,000	\$5,289,348	\$7,443,348

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$750,000	\$569,000	\$1,319,000
Lease Equipment		\$686,029	\$686,029
Total Tangible Cost	\$750,000	\$1,255,029	\$2,005,029

Total Well Cost	\$2,904,000	\$6,544,377	\$9,448,377
------------------------	--------------------	--------------------	--------------------

Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 3H

AFE # 26725001

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000					CON.105	3,149			18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000			PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	0	231,200
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000			PCOM.145	0	124,000
Flowback Labor					STIM.141	0			PCOM.141	121,000	121,000
Automation Labor							CON.150	75,190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000									22,000
IPC & EXTERNAL PAINTING							CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	60,000									60,000
Directional Drilling Services	DIDC.245	294,000									294,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000					150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	90,000	DICC.220	10,000	STIM.220	191,000	CON.220	111,671	PCOM.220	0	402,671
Contingency							CON.221	28,081			28,081
Total Intangible Cost		2,154,000		214,000		4,002,000		842,971		230,377	7,443,348
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	378,000									378,000
Production Casing or Liner			DWEA.100	165,000							165,000
Tubing					STIMT.105	80,000			PCOMT.105	0	80,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000							57,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - Line Pipe							CONT.555	71,123			71,123
Total Tangible Cos		750,000		240,000		226,000		686,029		103,000	2,005,029
Total Estimated Cost		2,904,000		454,000		4,228,000		1,529,000		333,377	9,448,377

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 3H

AFE # 26725001

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		15,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		52,000
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	100,000	DICC.155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	43,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		60,000						
Directional Drilling Services	DIDC.245		294,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		161,000
Completion Logging/Perforating/Wireline							STIM.200		253,000
Composite Plugs							STIM.390		40,000
Stimulation							STIM.210		2,680,000
Stimulation Water/Water Transfer/Water							STIM.395		150,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	90,000	DICC.220	STIM.220	10,000	STIM.220	CON.220	191,000
Contingency									
Total Intangible Cost			2,154,000			214,000			4,002,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		378,000						
Production Casing or Liner				DWEA.100		165,000			
Tubing							STIMT.105		80,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos			750,000			240,000			226,000
Total Estimated Cost			2,904,000			454,000			4,228,000

COTERRA Authorization For Expenditure - Mescalero Ridge 21-28 FED
COM 3H

AFE # 26725001

Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
Roads & Location	CON.100	18,239	PCOM.100	10,000		138,239	
Damages	CON.105	3,149				18,149	
Mud/Fluids Disposal			PCOM.255	0		177,000	
Day Rate						508,000	
Misc Preparation						20,000	
Bits			PCOM.125	0		62,000	
Fuel			PCOM.130	0		89,000	
Water for Drilling Rig (Not Frac Water)			PCOM.135	0		45,000	
Mud & Additives						150,000	
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377	
Surface Rentals	CON.140	4,200	PCOM.140		0	231,200	
Downhole Rentals			PCOM.145		0	124,000	
Flowback Labor			PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000	
Automation Labor	CON.150	75,190	PCOM.150	miscellaneous automation costs	5,000	80,190	
Mud Logging						22,000	
IPC & EXTERNAL PAINTING	CON.165	21,258				21,258	
Cementing & Float Equipment						163,000	
Tubular Inspections			PCOM.160		0	64,000	
Casing Crews						30,000	
Mechanical Labor	CON.170	201,164	PCOM.170	Miscellaneous welding and roustabout labor	15,000	254,164	
Trucking/Transportation	CON.175	26,245	PCOM.175	hot shot	2,000	58,245	
Supervision	CON.180	32,018	PCOM.180		0	161,018	
Trailer House/Camp/Catering						69,000	
Other Misc Expenses	CON.190	29,919	PCOM.190		0	108,919	
Overhead						15,000	
MOB/DEMOB						60,000	
Directional Drilling Services						294,000	
Solids Control						36,000	
Well Control Equip (Snubbing Services)			PCOM.240		0	141,000	
Completion Rig			PCOM.115		0	21,000	
Coil Tubing Services			PCOM.260		0	161,000	
Completion Logging/Perforating/Wireline			PCOM.200		0	253,000	
Composite Plugs			PCOM.390		0	40,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,680,000	
Stimulation Water/Water Transfer/Water Storage						150,000	
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000	
Legal/Regulatory/Curative	CON.300	0				10,000	
Well Control Insurance						7,000	
Major Construction Overhead	CON.305	27,426				27,426	
FL/GL - ON PAD LABOR	CON.495	44,484				44,484	
FL/GL - Labor	CON.500	88,181				88,181	
FL/GL - Supervision	CON.505	19,683				19,683	
Survey	CON.515	8,004				8,004	
Aid In Construct/3rd Party Connect	CON.701	104,059				104,059	
Contingency	CON.220	111,671	PCOM.220		0	402,671	
Contingency	CON.221	28,081				28,081	
Total Intangible Cost		842,971			230,377	7,443,348	
Conductor Pipe						8,000	
Water String						74,000	
Surface Casing						252,000	
Intermediate Casing 1						378,000	
Production Casing or Liner						165,000	
Tubing			PCOMT.105		0	80,000	
Wellhead, Tree, Chokes			PCOMT.120	Connecting flowline after first lift install	15,000	109,000	
Liner Hanger, Isolation Packer						57,000	
Packer, Nipples			PCOMT.400		15,000	43,000	
SHORT ORDERS	CONT.380	15,616				15,616	
PUMPS	CONT.385	22,308				22,308	
WALKOVERS	CONT.390	13,122				13,122	
Downhole Lift Equipment			PCOMT.410		50,000	130,000	
Surface Equipment			PCOMT.420	Miscellaneous parts and fittings based off	15,000	15,000	
Well Automation Materials			PCOMT.455		8,000	8,000	
N/C Lease Equipment	CONT.400	200,113				200,113	
Battery Equipment	CONT.410	89,756				89,756	
Secondary Containments	CONT.415	32,805				32,805	
Facility Electrical	CONT.425	89,493				89,493	
Meters and Metering Equipment	CONT.445	20,208				20,208	
Facility Line Pipe	CONT.450	25,195				25,195	
Lease Automation Materials	CONT.455	88,575				88,575	
FL/GL - Materials	CONT.550	17,715				17,715	
FL/GL - Line Pipe	CONT.555	71,123				71,123	
Total Tangible Cost		686,029			103,000	2,005,029	
Total Estimated Cost		1,529,000			333,377	9,448,377	



Company Entity

Date Prepared

Cimarex Energy Co (001)

4/27/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	MESCALERO RIDGE 21-28 FED COM 5H	Quail Ridge Prospect	309617-241.01	26725003

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	E/2 of Sections 21 and 28, Township 19 South, Range 34 East	2/9/2025	

<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	Bone Spring 2 /Sd/	DEV	20,100	10,300
<input type="checkbox"/> Revision				

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to 5327', set surface casing. Drill to 9790' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 10415' MD. Finish curve at +/- 4°/100' to +/- 10300' TVD and drill a +/- 9910' long lateral in the 2nd BSS. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,201,000		\$2,201,000
Completion Costs		\$5,289,348	\$5,289,348
Total Intangible Cost	\$2,201,000	\$5,289,348	\$7,490,348

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$771,000	\$567,000	\$1,338,000
Lease Equipment		\$686,029	\$686,029
Total Tangible Cost	\$771,000	\$1,253,029	\$2,024,029

Total Well Cost	\$2,972,000	\$6,542,377	\$9,514,377
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Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 5H

AFE # 26725003

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total Cost
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000					CON.105	3,149			18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000			PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	0	231,200
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000			PCOM.145	0	124,000
Flowback Labor					STIM.141	0			PCOM.141	121,000	121,000
Automation Labor							CON.150	75,190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000									22,000
IPC & EXTERNAL PAINTING							CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	289,000									289,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000					150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	92,000	DICC.220	10,000	STIM.220	191,000	CON.220	111,671	PCOM.220	0	404,671
Contingency							CON.221	28,081			28,081
Total Intangible Cost		2,201,000		214,000		4,002,000		842,971		230,377	7,490,348
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	399,000									399,000
Production Casing or Liner			DWEA.100	157,000							157,000
Tubing					STIMT.105	86,000			PCOMT.105	0	86,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000							57,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - Line Pipe							CONT.555	71,123			71,123
Total Tangible Cos		771,000		232,000		232,000		686,029		103,000	2,024,029
Total Estimated Cost		2,972,000		446,000		4,234,000		1,529,000		333,377	9,514,377

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 5H

AFE # 26725003

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		15,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		52,000
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	100,000	DICC.155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	43,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		289,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		161,000
Completion Logging/Perforating/Wireline							STIM.200		253,000
Composite Plugs							STIM.390		40,000
Stimulation							STIM.210		2,680,000
Stimulation Water/Water Transfer/Water							STIM.395		150,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	92,000	DICC.220	STIM.220	10,000	STIM.220	CON.220	191,000
Contingency									
Total Intangible Cost			2,201,000			214,000			4,002,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		399,000						
Production Casing or Liner				DWEA.100		157,000			
Tubing							STIMT.105		86,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos			771,000			232,000			232,000
Total Estimated Cost			2,972,000			446,000			4,234,000

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 5H

AFE # 26725003

Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
Roads & Location	CON.100	18,239	PCOM.100	10,000		138,239	
Damages	CON.105	3,149				18,149	
Mud/Fluids Disposal			PCOM.255	0		177,000	
Day Rate						508,000	
Misc Preparation						20,000	
Bits			PCOM.125	0		62,000	
Fuel			PCOM.130	0		89,000	
Water for Drilling Rig (Not Frac Water)			PCOM.135	0		45,000	
Mud & Additives						150,000	
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377	
Surface Rentals	CON.140	4,200	PCOM.140		0	231,200	
Downhole Rentals			PCOM.145		0	124,000	
Flowback Labor			PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000	
Automation Labor	CON.150	75,190	PCOM.150	miscellaneous automation costs	5,000	80,190	
Mud Logging						22,000	
IPC & EXTERNAL PAINTING	CON.165	21,258				21,258	
Cementing & Float Equipment						163,000	
Tubular Inspections			PCOM.160		0	64,000	
Casing Crews						30,000	
Mechanical Labor	CON.170	201,164	PCOM.170	Miscellaneous welding and roustabout labor	15,000	254,164	
Trucking/Transportation	CON.175	26,245	PCOM.175	hot shot	2,000	58,245	
Supervision	CON.180	32,018	PCOM.180		0	161,018	
Trailer House/Camp/Catering						69,000	
Other Misc Expenses	CON.190	29,919	PCOM.190		0	108,919	
Overhead						15,000	
MOB/DEMOB						110,000	
Directional Drilling Services						289,000	
Solids Control						36,000	
Well Control Equip (Snubbing Services)			PCOM.240		0	141,000	
Completion Rig			PCOM.115		0	21,000	
Coil Tubing Services			PCOM.260		0	161,000	
Completion Logging/Perforating/Wireline			PCOM.200		0	253,000	
Composite Plugs			PCOM.390		0	40,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,680,000	
Stimulation Water/Water Transfer/Water Storage						150,000	
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000	
Legal/Regulatory/Curative	CON.300	0				10,000	
Well Control Insurance						7,000	
Major Construction Overhead	CON.305	27,426				27,426	
FL/GL - ON PAD LABOR	CON.495	44,484				44,484	
FL/GL - Labor	CON.500	88,181				88,181	
FL/GL - Supervision	CON.505	19,683				19,683	
Survey	CON.515	8,004				8,004	
Aid In Construct/3rd Party Connect	CON.701	104,059				104,059	
Contingency	CON.220	111,671	PCOM.220		0	404,671	
Contingency	CON.221	28,081				28,081	
Total Intangible Cost		842,971			230,377	7,490,348	
Conductor Pipe						8,000	
Water String						74,000	
Surface Casing						252,000	
Intermediate Casing 1						399,000	
Production Casing or Liner						157,000	
Tubing			PCOMT.105		0	86,000	
Wellhead, Tree, Chokes			PCOMT.120	Connecting flowline after first lift install	15,000	109,000	
Liner Hanger, Isolation Packer						57,000	
Packer, Nipples			PCOMT.400		15,000	43,000	
SHORT ORDERS	CONT.380	15,616				15,616	
PUMPS	CONT.385	22,308				22,308	
WALKOVERS	CONT.390	13,122				13,122	
Downhole Lift Equipment			PCOMT.410		50,000	130,000	
Surface Equipment			PCOMT.420	Miscellaneous parts and fittings based off	15,000	15,000	
Well Automation Materials			PCOMT.455		8,000	8,000	
N/C Lease Equipment	CONT.400	200,113				200,113	
Battery Equipment	CONT.410	89,756				89,756	
Secondary Containments	CONT.415	32,805				32,805	
Facility Electrical	CONT.425	89,493				89,493	
Meters and Metering Equipment	CONT.445	20,208				20,208	
Facility Line Pipe	CONT.450	25,195				25,195	
Lease Automation Materials	CONT.455	88,575				88,575	
FL/GL - Materials	CONT.550	17,715				17,715	
FL/GL - Line Pipe	CONT.555	71,123				71,123	
Total Tangible Cos		686,029			103,000	2,024,029	
Total Estimated Cost		1,529,000			333,377	9,514,377	

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

February 11 , 2022 ,
year

OPERATOR Cimarex Energy Co. of Colorado

CONTRACT AREA E/2 Sec 21 & 28, Township 19 South, Range 34 East

COUNTY OR PARISH OF Lea , STATE OF New Mexico

INITIAL WELL: MESCALERO RIDGE 21-28 FEDERAL COM 2H

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AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 4100 FOSSIL CREEK BLVD.
FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 - 1989

Exhibit " C "

ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of that certain Operating Agreement dated February 11, 2022, between Cimarex Energy Co. of Colorado, as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co. and Chevron U.S.A. Inc., et al. as Non-Operators

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. DEFINITIONS

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

"Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

"Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.

"Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

"Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.

"Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.

"Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.

"First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:

- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
- Responsibility for day-to-day direct oversight of rig operations
- Responsibility for day-to-day direct oversight of construction operations
- Coordination of job priorities and approval of work procedures
- Responsibility for optimal resource utilization (equipment, Materials, personnel)
- Responsibility for meeting production and field operating expense targets
- Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor's operating responsibilities
- Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel
- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

"Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

"Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

COPAS 2005 Accounting Procedure
Recommended by COPAS, Inc.

- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

- (Alternative 1) Fixed Rate Basis, Section III.1.B.
 (Alternative 2) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

- (Alternative 1 – Direct) shall be charged **direct** to the Joint Account.
 (Alternative 2 – Overhead) shall be covered by the **overhead** rates.

- (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

- (Alternative 1 – All Overhead) shall be covered by the **overhead** rates.
 (Alternative 2 – All Direct) shall be charged **direct** to the Joint Account.
 (Alternative 3 – Drilling Direct) shall be charged **direct** to the Joint Account, **only** to the extent such Technical Services are directly attributable to drilling, re-drilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead – Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

- (1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 8,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 800.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:

- (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

Case No. 22754, 22755, and 22756, Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H and 6H
E2 on Section 21-2

February 14, 2022- Well Proposals sent to all parties, follow up emails and phone calls with working interest owners after receipt of the well proposal.

Month of **March-** Continue negotiations on OA. Receive election to participate from Nadel and Gussman and Alpha Energy Partners.

April 4, 2022- Continued phone calls and emails to finalize negotiated terms in the OA; Chevron and majority of interests signed up.

April 11, 2022-present- Communicating with final 2 working interest owners to finalize terms under the OA.

EXHIBIT
A-4

TAB 3

Case No. 22755

Exhibit B: Affidavit of Staci Mueller, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case Nos. 22754-56

AFFIDAVIT OF STACI MUELLER

I, STACI MUELLER, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geophysical Engineering from Colorado School of Mines, and a Master of Science Degree in Geophysics from Colorado School of Mines.
 - b. I have worked on New Mexico Oil and Gas matters since July 2018.
5. **Exhibit B-1** is a structure map of the top of the 2nd Bone Spring Sand formation with contour interval of 20'. The unit being pooled is outlined by a white rectangle. The

EXHIBIT
B

structure map shows that there is a regional down-dip to the southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 3rd Bone Spring Carbonate formation. The first and third well in the cross section contains a Gamma Ray and Porosity log, and the middle well contains Gamma Ray, Resistivity, and Neutron/Density Porosity logs. The well logs are oriented north to south, and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by arrows.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 1st Bone Spring Sand formation, illustrating in the subject unit the thickness of the formation is between ~390-410ft. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Bone Spring formation in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.


10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

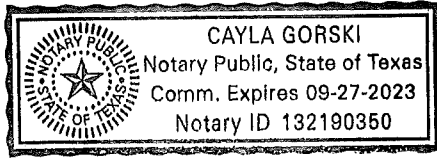
[Signature page follows]


FURTHER AFFIANT SAYETH NAUGHT



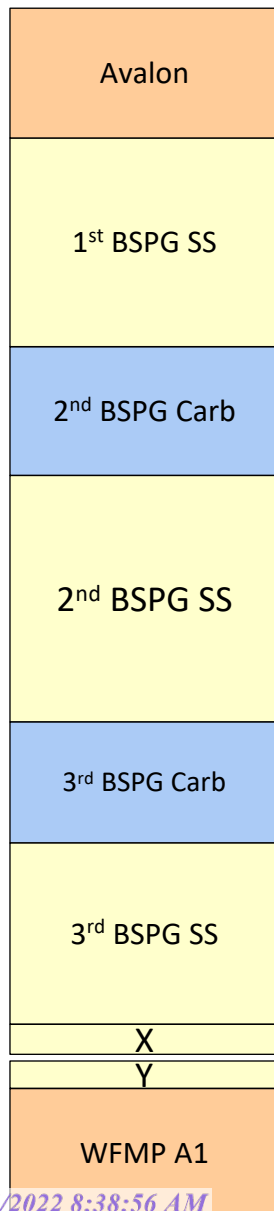
Staci Mueller

Subscribed to and sworn before me this 2ND day of May, 2022.





Notary Public



← Mapped

SHL in N2 section 21, BHL in S2 section 28.

~40' difference in TVD structure from SHL to BHL in 2nd Bone Spring Sand target. Drilling from shallow to deep.

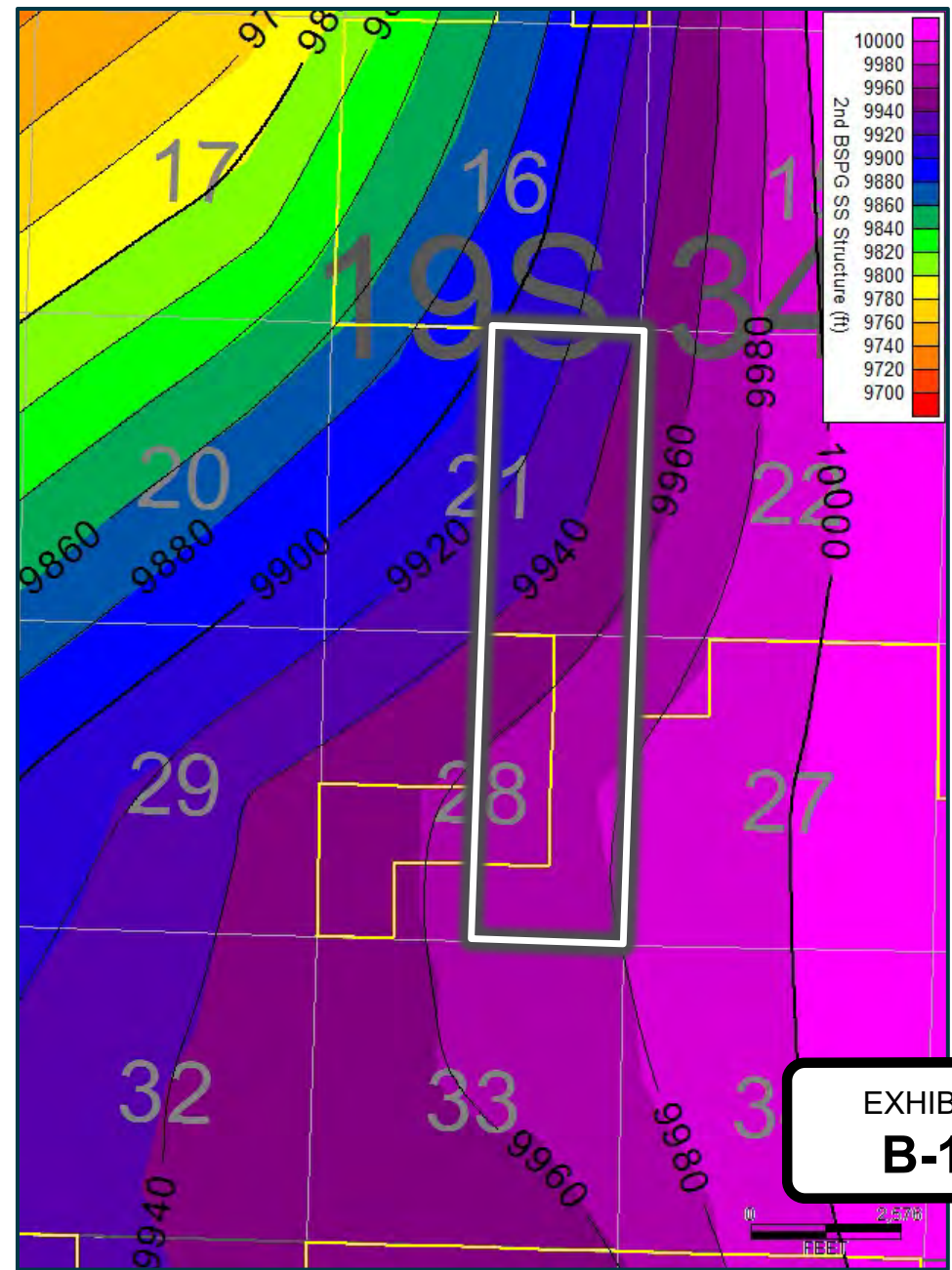


EXHIBIT B-1

Stratigraphic Cross Section

A

PIPELINE DEEP UNIT

1
3002524470000

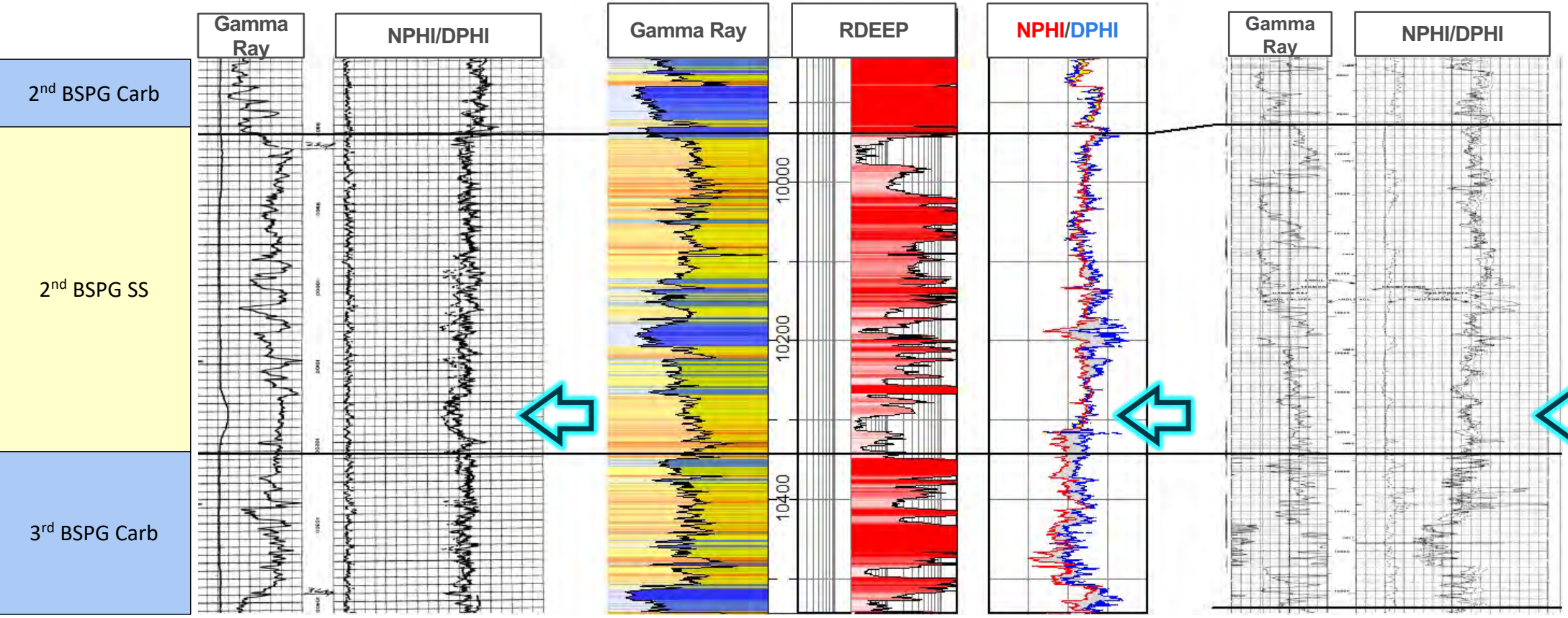
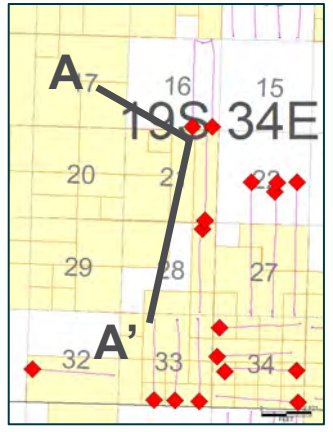
MESCALERO RIDGE 21 FEDERAL

<1.26MI>
001H
3002545054000

CHAPARRAL 33 FEDERAL COM

<2.13MI>
2
3002536403000

A'



2nd SS target

EXHIBIT
B-2

Avalon
1 st BSPG SS
2 nd BSPG Carb
2 nd BSPG SS
3 rd BSPG Carb
3 rd BSPG SS
X
Y
WFMP A1



Mapped

SHL in N2 section 21, BHL in S2 section 28.

Thickness ranges from ~410' at SHL to ~390' in Section 28.

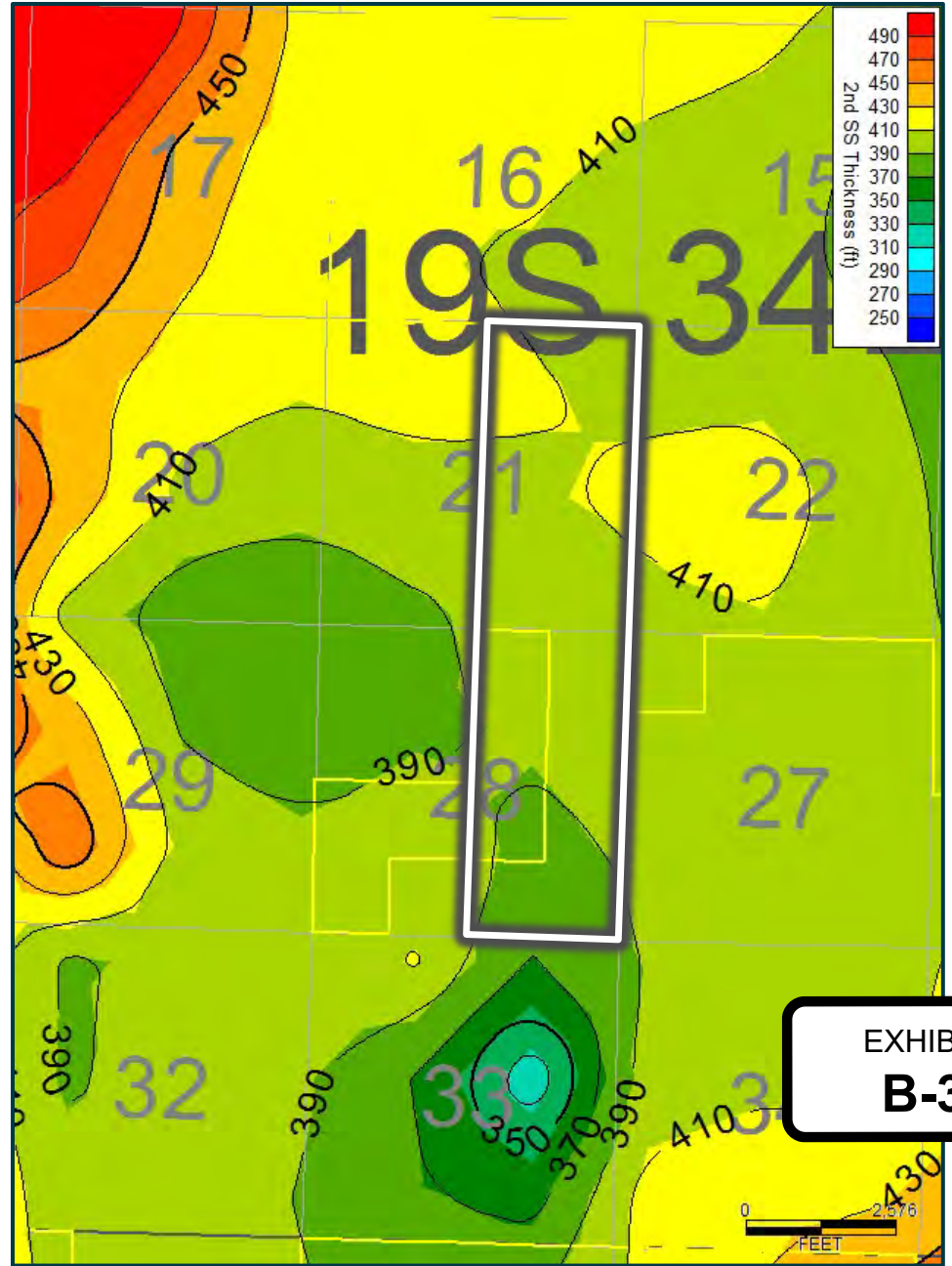


EXHIBIT B-3

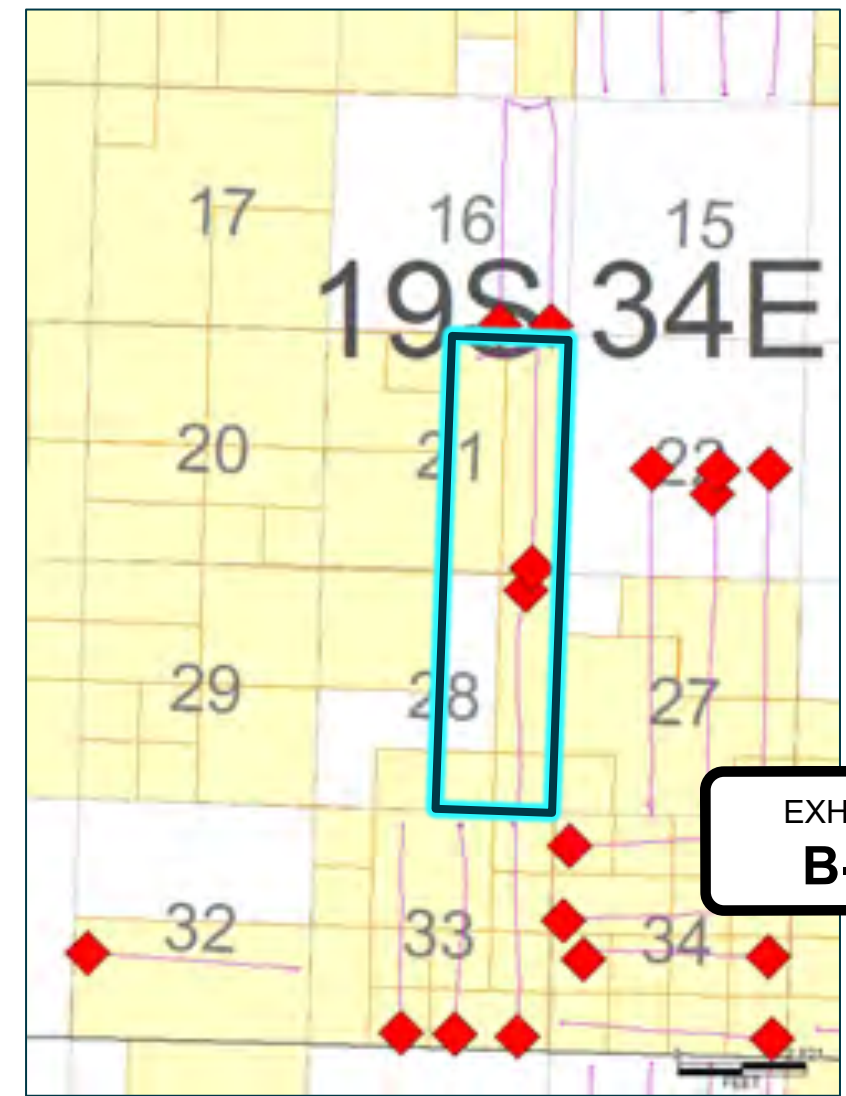
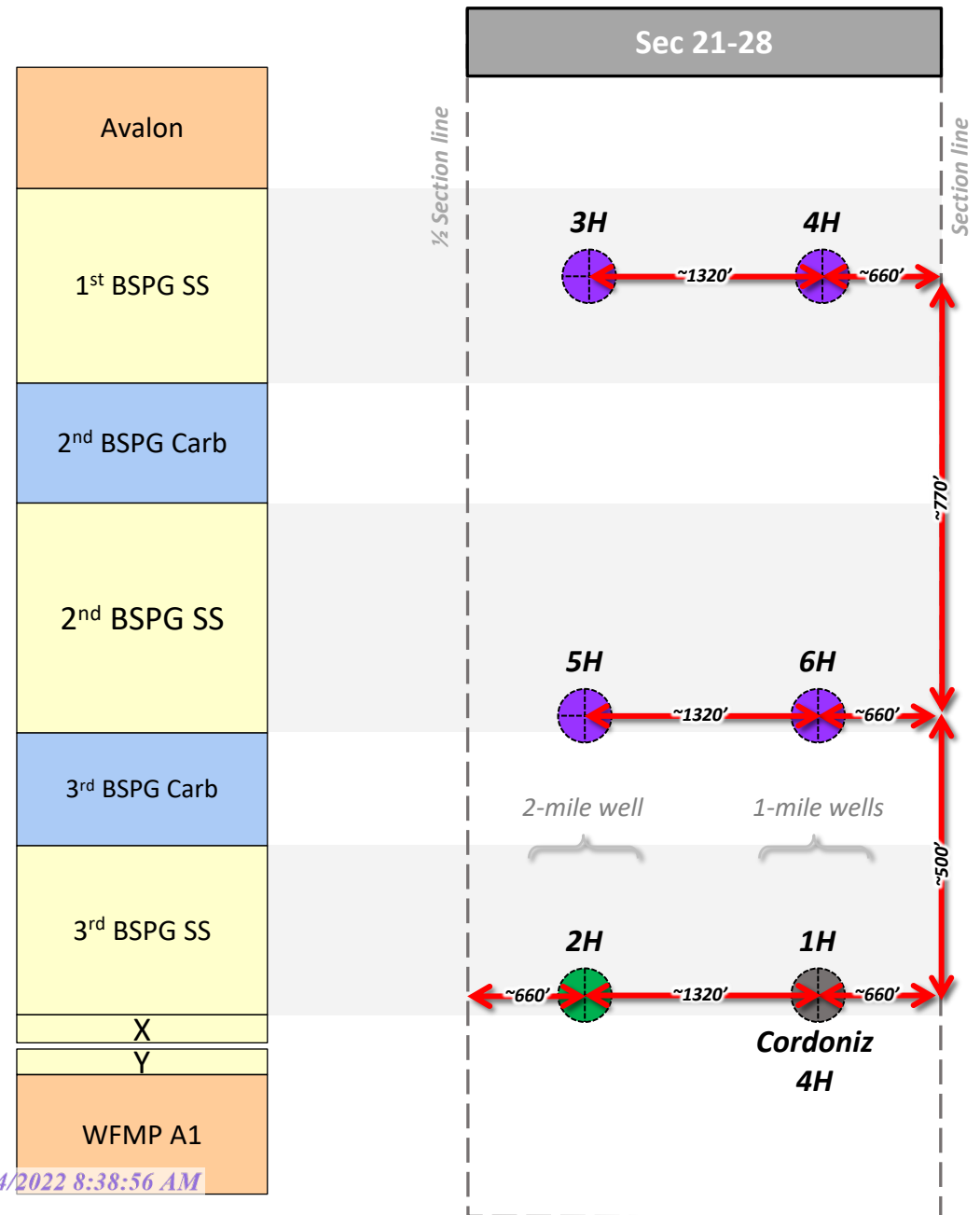


EXHIBIT B-4

A

PIPELINE DEEP UNIT
1
30025244700000

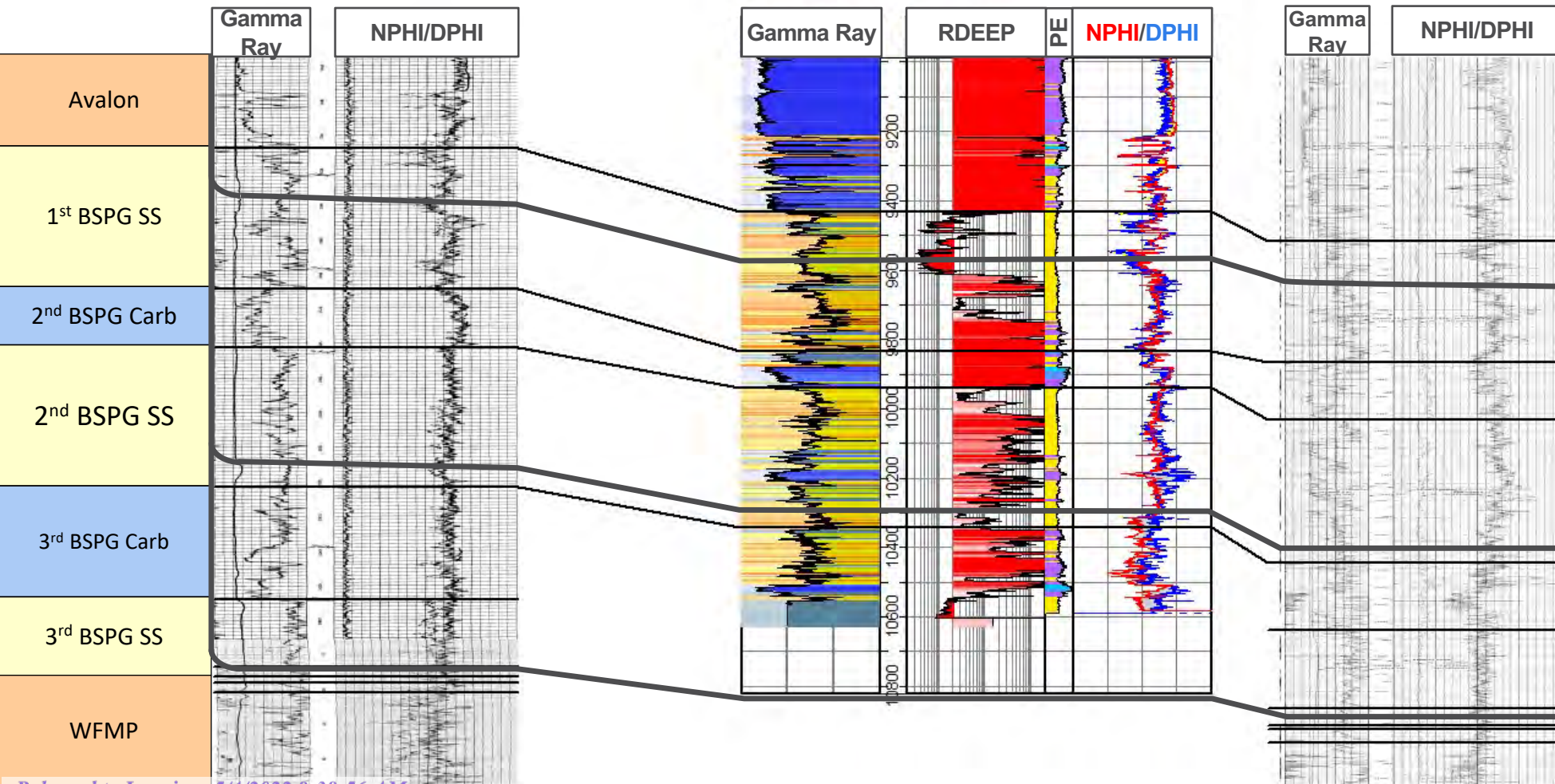
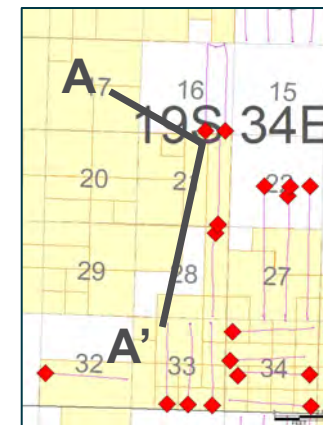
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MESCALERO RIDGE 21 FEDERAL
001H
30025450540000

<2.13MI>

CHAPARRAL 33 FEDERAL COI
2
30025364030000

A'



← 1st SS target

← 2nd SS target

← 3rd SS target

EXHIBIT
B-5

TAB 4

Case No. 22755

Exhibit C: Affidavits of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI, ORRI, & RT)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

2020, Cimarex will submit a “Motion for Continuing Publication Notice” requesting a bifurcation of the publication notice from the other matters to be heard on May 5, 2022, so the matter of publication notice can be satisfied at the May 19, 2022, Docket.

3. Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

Signature page follows



Darin C. Savage

SUBSCRIBED AND SWORN to before me this 3 day of May, 2022, by Darin C. Savage.


Notary Public

My Commission Expires:

02/10/2026

STATE OF NEW MEXICO
NOTARY PUBLIC
MARSHA DALTON COUCH
COMMISSION #1077509
COMMISSION EXPIRES 02/10/2026



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

April 14, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)
Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)
Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. (“Cimarex”) has filed the enclosed applications, Case Nos. 22754, 22755 & 22756, with the New Mexico Oil Conservation Division for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22754, Cimarex seeks to pool the 3rd Bone Spring (10,527 ft to bottom of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well (Case No. 22754). Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22755, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells (Case No. 22755). Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT
C-1

In Case No. 22756, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells (Case No. 22756). Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on May 5, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,



Darin C. Savage

Attorney for Cimarex Energy Co.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
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April 14, 2022

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,



Darin C. Savage

Attorney for Cimarex Energy Co.



For the Pursuit of Energy

ABADIE | SCHILL PC

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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,



Darin C. Savage

Attorney for Cimarex Energy Co.

Interest	Name	Address	City	State	Zip	Date Mailed	Status	Date Delivered	Green Card Returned?
WI	Cimarex Energy Co.	600 N. Marienfeld St., Ste 600	Midland	TX	79701				
WI	Chevron	1400 Smith Street	Houston	TX	77002	4.14.22	In Transit per USPS.com	-	-
WI	TLW Investments LLC	PO Box 301535	Dallas	TX	75303	4.14.22	Delivered	4.19.22	YES
WI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	4.14.22	Delivered	4.18.22	YES
WI	Nadel and Gussman Capitan LLC	15 E. 5th St. Suite 3300	Tulsa	OK	74103	4.14.22	Delivered	N/A	YES
WI	XTO Holdings LLC, Attn: Bryan C Fuentes	22777 Springwoods Village Pkwy	Spring	TX	77389	4.14.22	Delivered	4.19.22	YES
WI	Alpha Energy Partners LLC	PO Box 10701	Midland	TX	79701	4.14.22	Delivered	4.22.22	YES
RI	United States of America BLM	414 W. Taylor St.	Hobbs	NM	88240	4.14.22	Delivered	4.25.22	YES
RT	Burlington Resources Oil & Gas Co LP	PO Box 51810	Midland	TX	79710	4.14.22	In Transit per USPS.com	-	-
RT	BXP Operating LLC	11757 Katy Fwy Suite 475	Houston	TX	77079	4.14.22	Delivered per USPS.com	4.19.22	NO
RT	BXP Partners V LP	3890 W Northwest Hwy Suite 670	Dallas	TX	75220	4.14.22	Delivered	N/A	YES
RT	EOG Resources Inc	1111 Bagby St Lobby 2	Houston	TX	77002	4.14.22	Delivered	Illegible	YES
RT	Merit Energy Partners D-III	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	In Transit per USPS.com	-	-
RT	Merit Energy Partners III LP	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Merit Management Partners I LP	13727 Noel Rd Suite 500	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Pernoc Oil Corp	1515 W Calle Sur St Suite 174	Hobbs	NM	88240	4.14.22	Delivered	4.18.22	YES
RT	Chevron USA Inc	6301 Deauville	Midland	TX	79706	4.14.22	Delivered	4.19.22	YES
RT	Stivason Celia	9500 Harritt Rd	Lakeside	CA	92040	4.14.22	In Transit per USPS.com	-	-
RT	Balog Family Trust	PO Box 111890	Anchorage	AK	99511				
RT	Jack V Walker Revocable Trust (THE)	PO Box 102256	Anchorage	AK	99511	4.14.22	Delivered	4.18.22	YES
RT	Titzel Shannon	1800 Rogers Park Ct	Anchorage	AK	99508				
RT	Chargoil & Gas Co LLC	PO Box 29450	Santa Fe	NM	87502				
RT	Lenox Mineral Title Holdings Inc	1707 1/2 Post Oak Blvd #171	Houston	TX	77056	4.14.22	Delivered	4.22.22	YES
RT	Shogoil & Gas Co II Inc	PO Box 29450	Santa Fe	NM	87592	4.14.22	Delivered	N/A	YES
ORRI	Atlas Investment Corporation	210 W. Park Ave., #660	OKC	OK	73102	4.14.22	Returned Undeliverable	-	-
ORRI	Balog Family Trust dated August 15, 2002	P.O. Box 111890	Anchorage	AK	99511	4.14.22	Delivered	N/A	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad	OKC	OK	73162	4.14.22	In Transit per USPS.com	-	-
ORRI	Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Cargoil and Gas Company, LLC	P.O. Box 29450	Santa Fe	NM	87592	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Celia Stivason	32066 Hwy 94	Campo	CA	91906	4.14.22	In Transit per USPS.com	-	-
ORRI	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002				
ORRI	Dennis Eimers	P.O. Box 50637	Midland	TX	79710	4.14.22	Delivered	4.27.22	YES
ORRI	First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
ORRI	FOKL LLC	P.O. Box 1533	OKC	OK	73101	4.14.22	Delivered	4.20.22	YES
ORRI	Hillman Royalties, LP	1415 S. Voss, #110-105	Houston	TX	77057	4.14.22	Delivered	N/A	YES; Unsigned
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	P.O. Box 1216	Albuquerque	NM	87183	4.14.22	Delivered	4.22.22	YES
ORRI	Jerry Barnes	P.O. Box 768	Chillicothe	MO	64601	4.14.22	In Transit per USPS.com	-	-
ORRI	Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr.	Dallas	TX	75229	4.14.22	Returned Undeliverable		
ORRI	Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave.	Hobbs	NM	88240	4.14.22	In Transit per USPS.com	-	-
ORRI	LJA Charitable Investments LLC	1717 West Loop South, Suite 1800	Houston	TX	77027	4.14.22	Delivered	4.18.22	YES
ORRI	Magnum Hunter Production, Inc.	600 N. Marienfeld St., #600	Midland	TX	79701	4.14.22	Delivered	4.18.22	YES
ORRI	Marshall & Winston, Inc.	P.O. Box 50880	Midland	TX	79710	4.14.22	Delivered	4.19.22	YES
ORRI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240				
ORRI	McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle	Englewood	CO	80113	4.14.22	Delivered	4.18.22	YES
ORRI	Richard H. Coats	P.O. Box 2412	Midland	TX	79702	4.14.22	Delivered	N/A	YES
ORRI	Rockwell Energy Resources, LLC	P.O. Box 54584	OKC	OK	73154	4.14.22	Delivered	4.26.22	YES
ORRI	Shannon Titzel	1800 Rogers Park Ct.	Anchorage	AK	99508	4.14.22	Delivered	4.19.22	YES
ORRI	Shogoil and Gas Company II, LLC	P.O. Box 209	Hay Springs	NE	69347	4.14.22	Delivered	N/A	YES
ORRI	Steven R. Garrity	P.O. Box 20500	OKC	OK	73156	4.14.22	In Transit per USPS.com	-	-
ORRI	The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220	Pasadena	CA	91106	4.14.22	Delivered	4.18.22	YES
ORRI	Van P. Welch, Jr.	2259-C Via Puerta	Laguna Hills	CA	92653	4.14.22	In Transit per USPS.com	-	-
ORRI	Wallace H. Scott, III	2901 Oakhurst Ave.	Austin	TX	78703	4.14.22	Delivered	4.19.22	YES
ORRI	Wayne Newkumet	500 W. Texas Ave, #1410	Midland	TX	79701	4.14.22	In Transit per USPS.com	-	-

Notes:

EXHIBIT
C-2

ORRI	William Winfield Scott	3000 Willowood Circle	Austin	TX	78703	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Wing Resources III, LLC	2100 McKinney Ave., #1540	Dallas	TX	75201	4.14.22	Delivered	4.18.22	YES

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert and Katherine Gillespie Rev.
Trust
1250 E. Walnut Street, #220
Pasadena, CA 91106



9590 9402 6862 1104 4332 08

2. Article Number (Transfer from service label)

7022 0410 0002 4903 8589

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Elizabeth Hughes

Agent

Addressee

B. Received by (Printed Name)

Elizabeth Hughes

C. Date of Delivery

4/16/2022

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(00)

SENDER: COMPLETE THIS SECTION

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- Print your name and address on the reverse so that we can return the card to you.
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1. Article Addressed to:

BXP Partners V LP
3890 W Northwest Hwy Suite 670
Dallas, TX 75220



9590 9402 6862 1104 4328 50

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7308

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PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

 No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

 Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

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1. Article Addressed to:

Richard H. Coats
 P.O. Box 2412
 Midland, TX 79702



9590 9402 6862 1104 4332 91

2. Article Number (Transfer from service label)

7022 0410 0001 8377 0640

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Richard H. Coats

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Registered Mail
 Registered Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

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1. Article Addressed to:

Alpha Energy Partners LLC
PO Box 10701
Midland, TX 79701



9590 9402 6862 1104 4329 59

Article Number (Transfer from service label)

7022 0410 0002 6903 7155

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X *Jared M. Furish*

Agent

Addressee

B. Received by (Printed Name)

Jared M. Furish

C. Date of Delivery

4-22-2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

10701

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery

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1. Article Addressed to:

United States of America BLM
414 W. Taylor St.
Hobbs, NM 88240



9590 9402 6862 1104 4328 29

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7339

Released to Imaging: 5/4/2022 8:38:56 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

SPENCER J AVALL

C. Date of Delivery

04/25/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

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1. Article Addressed to:

Nadel and Gussman Capitan LLC
15 E. 5th St. Suite 3300
Tulsa, OK 74103



9590 9402 6862 1104 4329 73

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7131

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature

X

P. Crandall

 Agent Addressee

B. Received by (Printed Name)

P. Crandall

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

 No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TLW Investments LLC
 PO Box 301535
 Dallas, TX 75303



9590 9402 6862 1104 4329 97

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7117

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Gabriel Asamoah

Agent

Addressee

B. Recipient (Print name)

Gabriel Asamoah

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(30)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shogoil and Gas Company II, LLC
 P.O. Box 209
 Hay Springs, NE 69347



9590 9402 6862 1104 4331 85

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8565

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X Rodney A Scheiball

Agent

Addressee

B. Received by (Printed Name)

Rodney A Scheiball

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Registered Mail Restricted Delivery

500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rockwell Energy Resources, LLC
 P.O. Box 54584
 OKC, OK 73154



9590 9402 6862 1104 4332 77

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8657

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

Agent

Addressee

B. Received by (Printed Name)

B. MEHAFFEY

C. Date of Delivery

4/26/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery

(300)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dennis Eimers
 P.O. Box 50637
 Midland, TX 79710



9590 9402 6862 1104 4331 61

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8541

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name: Dennis Eimers]

C. Date of Delivery

[Handwritten Date: 4/2/22]

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Registered Mail Restricted Delivery

(\$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOA Selma Andrews Trust
 fbo Peggy Barrett
 P.O. Box 830308
 Dallas, TX 75283



9590 9402 6862 1104 4331 09

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8480

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

il Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOA Selma Andrews Trust
 fbo Perpetual Charitable Trust
 P.O. Box 830308
 Dallas, TX 75283



9590 9402 6862 1104 4331 16

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8457

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery (0)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Balog Family Trust dated August 15,
2002
P.O. Box 111890
Anchorage, AK 99511



9590 9402 6862 1104 4330 93

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7063

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature

X *R. J. Keane - Balog FT.* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Braille Institute of America, Inc
 P.O. Box 830308
 Dallas, TX 75283



9590 9402 6862 1104 4331 30

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8510

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jack V Walker Revocable Trust (THE)
 PO Box 102256
 Anchorage, AK 99510



9590 9402 6862 1104 4329 28

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7230

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

[Handwritten Date: 4-18-22]

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron USA Inc
 6301 Deauville
 Midland, TX 79706



9590 9402 6862 1104 4328 12

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8473

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *J. Gambor*

Agent

Addressee

B. Received by (Printed Name)

Jeanne Gambor 4/19/22

C. Date of Delivery

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Merit Management Partners I LP
 13727 Noel Rd Suite 500
 Dallas, TX 75240



9590 9402 6862 1104 4328 98

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7261

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Sadie McKinzie

Agent

Addressee

B. Received by (Printed Name)

Sadie McKinzie

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

18 APR 2022 PM 7

1. Article Addressed to:

McElroy Minerals, LLC
 4210 S. Bellaire Circle
 Englewood, CO 80113



9590 9402 6862 1104 4333 07

2. Article Number (Transfer from service label)

7022 0410 0001 8377 0657

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? If YES, enter delivery address below:

Yes

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (\$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wing Resources III, LLC
 2100 McKinney Ave., #1540
 Dallas, TX 75201



9590 9402 6862 1104 4332 46

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X COV19

Agent

Addressee

B. Received by (Printed Name)

COV19

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (\$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marshall & Winston, Inc.
 P.O. Box 50880
 Midland, TX 79710



9590 9402 6862 1104 4332 84

2. Article Number (Transfer from service label)

7022 0410 0002 6903 ALLU

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

4-19

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

fail
 fail Restricted Delivery
 0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Matador Resources Company
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240



9590 9402 6862 1104 4329 80

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7124

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

L Brown

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Restricted Delivery (over \$500)

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

18 APR 18 2022
NORTH DAKOTA TX 750

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Production, Inc.
600 N. Marienfield St., #600
Midland, TX 79701



9590 9402 6862 1104 4330 00

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8227

Released to Imaging: 5/4/2022 8:38:56 AM (over \$500)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

PAMELA WALDON

C. Date of Delivery

4-18-2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

 Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shannon Titzel
1800 Rogers Park Ct.
Anchorage, AK 99508



9590 9402 6862 1104 4331 78

2. Article Number (Transfer from service label)

7022 0410 0002 6903 855A

Released to Imaging: 5/4/2022 8:38:56 AM

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Shannon Titzel*

Agent

Addressee

B. Received by (Printed Name)

Shannon Titzel

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lenox Mineral Title Holdings Inc
1707 1/2 Post Oak Blvd #171
Houston, TX 77056



9590 9402 6862 1104 4329 35

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7179

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

 Yes

If YES, enter delivery address below:

 No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

d Mail

d Mail Restricted Delivery

500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Inc
1111 Bagby St Lobby 2
Houston, TX 77002



9590 9402 6862 1104 4328 67

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7292

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

M. Crites

Agent

Addressee

B. Received by (Printed Name)

M Crites

C. Date of Delivery

D. Is delivery address different from Item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery
00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pernoc Oil Corp
 1515 W Calle Sur St Suite 174
 Hobbs, NM 88240



9590 9402 6862 1104 4329 04

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7254

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X Mollie Allman

Agent

Addressee

B. Received by (Printed Name)

Mollie Allman

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shogoil & Gas Co II Inc
 PO Box 29450
 Santa Fe, NM 87592



9590 9402 6862 1104 4329 42

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7162

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Cauley Dyer* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery
 10)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LJA Charitable Investments LLC
 1717 West Loop South, Suite 1800
 Houston, TX 77027



9590 9402 6862 1104 4328 05

2. Article Number (Transfer from service label)

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X COV 19

Agent

Addressee

B. Received by (Printed Name)

TC 2931

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jack V. Walker Revocable Trust
P.O. Box 1216
Albuquerque, NM 87183



9590 9402 6862 1104 4330 24

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8241

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

Samuel Widmer

C. Date of Delivery

4-27-22

D. Is delivery address different from Item 1?

 Yes

If YES, enter delivery address below:

 No

3. Service Type

 Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery

all

all Restricted Delivery

 Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

FOKL LLC
P.O. Box 1533
OKC, OK 73101



9590 9402 6862 1104 4330 62

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7032

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

-
- Agent
-
-
- Addressee

B. Received by (Printed Name)

Judith Scott

C. Date of Delivery

4/20/22

- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



3. Service Type

- | | |
|--|---|
| <input type="checkbox"/> Adult Signature | <input type="checkbox"/> Priority Mail Express® |
| <input type="checkbox"/> Adult Signature Restricted Delivery | <input type="checkbox"/> Registered Mail™ |
| <input checked="" type="checkbox"/> Certified Mail® | <input type="checkbox"/> Registered Mail Restricted Delivery |
| <input type="checkbox"/> Certified Mail Restricted Delivery | <input type="checkbox"/> Signature Confirmation™ |
| <input type="checkbox"/> Collect on Delivery | <input type="checkbox"/> Signature Confirmation Restricted Delivery |
| <input type="checkbox"/> Collect on Delivery Restricted Delivery | |
| <input type="checkbox"/> Insured Mail | |

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Holdings LLC, Attn: Bryan
Cifuentes
22777 Springwoods Village Pkwy
Spring, TX 77389



9590 9402 6862 1104 4329 66

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7148

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Diara Kunes

Agent

Addressee

B. Received by (Printed Name)

Diara Kunes

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wallace H. Scott, III
2901 Oakhurst Ave.
Austin, TX 78703



9590 9402 6862 1104 4332 53

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

Coler

C. Date of Delivery

4/9

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hillman Royalties, LP
 1415 S. Voss, #110-105
 Houston, TX 77057



9590 9402 6862 1104 4330 55

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8272

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

all Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Merit Energy Partners III LP
 13727 Noel Rd Suite 1200
 Dallas, TX 75240



9590 9402 6862 1104 4328 81

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7278

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Sadiq McKinzie

Agent

Addressee

B. Received by (Printed Name)

Sadiq McKinzie

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

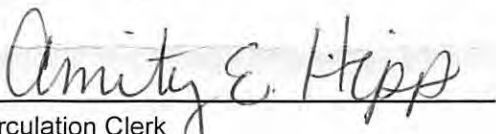
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
April 22, 2022
and ending with the issue dated
April 22, 2022.



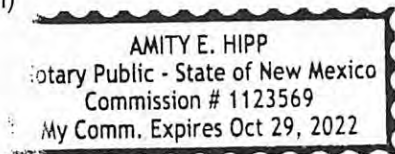
Publisher

Sworn and subscribed to before me this
22nd day of April 2022.



Circulation Clerk

My commission expires
October 29, 2022
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
April 22, 2022

CASE No. 22755: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of ALPHA ENERGY PARTNERS LLC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, NADEL AND GUSSMAN CAPITAN LLC, XTO HOLDINGS LLC, TLW INVESTMENTS LLC, BURLINGTON RESOURCES OIL & GAS CO LP, BXP OPERATING LLC, BXP PARTNERS V LP, EOG RESOURCES INC, MERIT ENERGY PARTNERS D-III, MERIT ENERGY PARTNERS III LP, MERIT MANAGEMENT PARTNERS I LP, PERNOC OIL CORP, JOSEPH M. GREEN AND ERMA DEAN GREEN, BILLY WAYNE GORMAN AND ROMAYNE HOPE GORMAN, RICHARD H. COATS, UNKNOWN TRUSTEE OF THE ROBERT WELCH GILLESPIE AND KATHERINE DEUEL GILLESPIE REVOCABLE TRUST, VAN P. WELCH, JR., ROCKWELL ENERGY RESOURCES, LLC, BANK OF AMERICA, N.A., SOLE TRUSTEE OF THE SELME E. ANDREWS PERPETUAL CHARITABLE TRUST, BRAILE INSTITUTE OF AMERICA, INC., MARSHALL & WINSTON, INC., FIRST NATIONAL BANK OF ROSWELL, N.A., TRUSTEE OF THE EDNA E. MORRELL LIVING TRUST, KATHLENE EARNEST RIOS AND ROBERT E. RIOS, CO-TRUSTEES OF THE ROBERT P. EARNEST AND ANNA DOKUS EARNEST TRUST AKA TRUST "B", WALLACE H. SCOTT, III, WILLIAM WINFIELD SCOTT, McELROY MINERALS, LLC, ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELMERS, WAYNE NEWKUMET, STEVE R. GARRITY, HILLMAN ROYALTIES, LP., CARGOIL AND GAS COMPANY, WING RESOURCES III, LLC, and MAGNUM HUNTER PRODUCTION, INC., of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on May 5, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Cimarex Energy Co., whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado 80203), seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Pool Code 50460] to a depth of 10,527 feet, the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the **Mescalero Ridge 21-28 Fed Com 3H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28, and the **Mescalero Ridge 21-28 Fed Com 5H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The locations are standard; the completed intervals and first take and last take points for the wells proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; a depth severance in the Bone Spring formation; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located 24 miles southwest from Hobbs, New Mexico.
#37589

67115820

00266016

KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301



TAB 1

Case No. 22756

Reference for Case No. 22756

Application Case No. 22756 – Mescalero Ridge 21-28 Fed Com 4H and 6H Wells
NMOCD Checklist Case No. 22756

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 22756

APPLICATION

Cimarex Energy Co. (“Cimarex”), OGRID No. 215099, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division (“Division”) pursuant to the provisions of NMSA 1978, Section 70-2-17, seeking an order (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying said unit.

In support of its Application, Cimarex states the following:

1. Cimarex is a working interest owner in the proposed horizontal spacing and proration unit (“HSU”) and has a right to drill a well thereon.
2. Cimarex proposes and dedicates to the HSU the **Mescalero Ridge 21-28 Fed Com 4H Well** and **Mescalero Ridge 21-28 Fed Com 6H Well** as initial wells, to be drilled to a depth sufficient to test the Bone Spring formation.
3. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 4H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28.

4. Cimarex proposes the **Mescalero Ridge 21-28 Fed Com 6H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28.

5. The proposed wells are orthodox in their locations, and the take points and completed intervals comply with setback requirements under the statewide rules.

6. Cimarex has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for development within the proposed HSU.

7. A depth severance exists in the Bone Spring formation within the proposed HSU. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,527 feet, that being the base of the 2nd Bone Spring. Cimarex will provide notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application.

8. Cimarex owns and operates an existing well, the Mescalero Ridge 21 Federal 1H Well (API No. 30-02-4504), whose unit covers the Bone Spring formation in the E/2 E/2 of Section 21, and Cimarex owns and operates an existing well, the Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834), whose unit covers the Bone Spring formation in the E/2 E/2 of Section 28. Consequently, Cimarex seeks approval for over-lapping units as it develops the E/2 E/2 of Sections 21 and 28 for the Mescalero Ridge 21-28 Fed Com 4H and 6H Wells.

9. The pooling of all interests in the Bone Spring formation within the proposed HSU, and establishing the spacing unit, will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

10. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Cimarex requests that all uncommitted interests in this HSU be pooled and that Cimarex be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Cimarex requests that this Application be set for hearing on May 5, 2022, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico;

B. Pooling all uncommitted mineral interests in specified depths of the Bone Spring formation underlying the proposed HSU;

C. Approving the **Mescalero Ridge 21-28 Fed Com 4H Well** and **Mescalero Ridge 21-28 Fed Com 6H Well** as wells for the HSU.

D. Designating Cimarex as operator of this HSU and the horizontal wells to be drilled thereon;

E. Approving overlapping units as described above in Paragraph 8 to account for the existing Mescalero Ridge 21 Federal 1H Well (API No. 30-025-45054) and Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834).

F. Authorizing Cimarex to recover its costs of drilling, equipping, and completing the wells;

G. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

H. Setting a 200% charge for the risk assumed by Cimarex in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

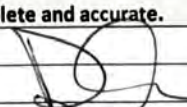
William E. Zimsky
Luke Kittinger
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
luke@abadieschill.com
andrew@abadieschill.com

Attorneys for Cimarex Energy Co.

Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the **Mescalero Ridge 21-28 Fed Com 4H Well** and **Mescalero Ridge 21-28 Fed Com 6H Well**, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be approval of overlapping units for the existing Mescalero Ridge 21 Federal 1H Well (API No. 30-025-45054) and Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles southwest from Hobbs.

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22756	APPLICANT'S RESPONSE
Date	May 5, 2022
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	215099
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company, EGL Resources, Inc.
Well Family	Mescalero Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; 4H TVD approx. 9,696', 6H TVD approx. 10,300'
Pool Name and Pool Code:	Quail Ridge; Bone Spring Pool [Code: 50460]
Well Location Setback Rules:	Standard statewide rules
Spacing Unit Size:	320 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	north - south
Description: TRS/County	E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	Yes, See Landman Exhibit A
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Mescalero Ridge 21-28 Federal Com 4H Well (API No. 30-015-pending), SHL: Unit B, 484' FNL, 2080' FEL, Section 21, T19S-R34E, NMPM; BHL: Unit P, 100' FSL, 660' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 4H Well: FTP 100' FNL, 660' FEL, Section 21; LTP 100' FSL, 660' FEL, Section 28
Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 4H Well: TVD approx. 9,696', TMD 19,500'; Bone Spring Formation, See Exhibit B-2
Well #2	Mescalero Ridge 21-28 Federal Com 6H Well (API No. 30-015-pending), SHL: Unit B, 424' FNL, 2000' FEL, Section 21, T19S-R34E, NMPM; BHL: Unit P, 100' FSL, 660' FEL, Section 28, T19S-R34E, standup, standard location
Horizontal Well First and Last Take Points	Mescalero Ridge 21-28 Federal Com 6H Well: FTP 100' FNL, 660' FEL, Section 21; LTP 100' FSL, 660' FEL, Section 28

Completion Target (Formation, TVD and MD)	Mescalero Ridge 21-28 Federal Com 6H Well: TVD approx. 10,300', approx. TMD 20,100'; Bone Spring Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit A, B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	5/3/2022

TAB 2

Case No. 22756

Exhibit A: Affidavits of John Coffman, Landman
Exhibit A-1: C-102 Forms
Exhibit A-2: Ownership and Sectional Map
Exhibit A-3: Well Proposal Letters and AFEs
Exhibit A-4: Chronology of Contacts with Uncommitted Owners

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

Case No. 22756

AFFIDAVIT OF JOHN COFFMAN

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am employed as a Landman with Cimarex Energy Co. (“Cimarex”), and I am familiar with the subject application and the lands involved.
3. I graduated in 2018 from Texas Tech University with a bachelor’s degree in Business Administration with an emphasis on Energy Commerce. I have worked at Cimarex for approximately 4 years, and I have been working in New Mexico for 4 years. I have attached my resume for the New Mexico Oil Conservation Division’s (“Division”) review and ask that my credentials as an expert witness in petroleum land matters be accepted and made a matter of record.
4. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
5. Cimarex seeks an order pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil

**EXHIBIT
A**

pool, underlying a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

6. Under Case No. 22756, Cimarex seeks to dedicate to the unit the **Mescalero Ridge 21-28 Fed Com 4H Well** and **Mescalero Ridge 21-28 Fed Com 6H Well** as initial wells.

- a. The **Mescalero Ridge 21-28 Fed Com 4H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28; approximate TVD of 9,696'; approximate TMD of 19,500'; FTP in Section 21: approx. 100' FNL, 2,080' FEL; LTP in Section 28: approx. 100' FSL, 660' FEL.
- b. The **Mescalero Ridge 21-28 Fed Com 6H**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28; approximate TVD of 10,300'; approximate TMD of 20,100'; FTP in Section 21: approx. 100' FNL, 2000' FEL; LTP in Section 28: approx. 100' FSL, 660' FEL.

7. The proposed C-102s for the wells are attached as **Exhibit A-1**.

8. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of the wells are orthodox, and meet the Division's offset requirements for horizontal wells under statewide rules.

9. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.

10. A depth severance exists in the Bone Spring formation within the proposed unit. Accordingly, Cimarex seeks to pool a portion of the Quail Ridge; Bone Spring pool [Code 50460], to include the 1st and 2nd Bone Spring formations of said pool, from the top of the pool at a stratigraphic equivalent of 8,085 feet measured depth, as defined by the Triple Combo Log in the Mescalero Ridge 20 Federal 1 Well (API No. 30-025-36099), to a depth of 10,527 feet, that being the base of the 2nd Bone Spring. Cimarex has provided notice of this hearing to the vertical offset parties within the pool who are not subject to the pooling application.

11. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Lea County, New Mexico, where the wells are located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. There were two overriding royalty interest owner notice letters returned undeliverable: Atlas Investment Corporation and Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust. Fourteen of the mailings are still listed in-transit, only one of which is to a working interest owner, Chevron, who is committed to the Operating Agreement. The rest of the in-transit mailings are overriding royalty interest owners: Burlington Resources Oil & Gas Co LP, BXP Operating LLC, Merit Energy Partners D-III, Celia Stivason, Billy Wayne Gorman and Romaine Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership, Cargoil and Gas Company, LLC, Jerry Barnes, Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B", Steven

R. Garrity, The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust, Van P. Welch, Jr., Wayne Newkumet, and William Winfield Scott. Cimarex published notice in the Hobbs News-Sun, a newspaper of general circulation in Lea County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

12. Cimarex has made a good faith effort to negotiate with the interest owners, but has been unable to obtain voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

13. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Cimarex has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Cimarex and another interest owner or owners, Cimarex requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.

14. **Exhibit A-3** is a sample proposal letter and the AFE for the proposed wells. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

15. Cimarex requests overhead and administrative rates of \$8,000/month for drilling the wells and \$800/month for producing the wells, as listed in the JOA sent to the owners. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of

southeastern New Mexico. Cimarex requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

16. Cimarex requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.

17. Cimarex requests that it be designated operator of the unit and wells.

18. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

19. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

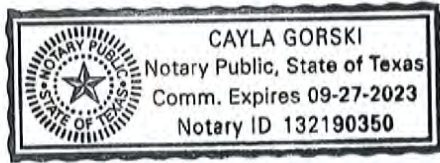
20. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

John Coffman

Subscribed to and sworn before me this 2ND day of May 2022.



Notary Public

John Coffman

710 W. Nobles Ave • Midland, TX • jcoffman@cimarex.com • 720-320-7285

Education

Texas Tech University, Rawls College of Business
Bachelor of Business Administration in Energy Commerce
GPA: **3.10**

Lubbock, TX
August 2013-May 2018

Energy Experience

Cimarex Energy Co. Midland, TX
Landman June 2018-Present

- Oversee Delaware Basin assets in Lea County.
- Analyze and facilitate trades between other operators in both Eddy and Lea Counties.
- Assist in future drilling development program through leasing, Joint Operating Agreements, title review and curative.
- Manage non-operated assets by reviewing proposals, transactions, and other agreements throughout Northern Lea County.
- Determine leasehold and royalty ownership throughout company owned assets.
- Acquire and divest leasehold and wellbores in the Permian Basin.

Conquest Energy Houston, TX
Contract Landman May 2017 – August 2017

- Contact, and lease mineral owners in North Dakota , Texas and New Mexico.
- Analyze, draft and negotiate Oil and Gas Leases and various other contracts for the clients past and future operations.
- Evaluate client Joint Operating Agreements for onerous Preferential Rights, consents or other requirements.
- Perform due diligence for client acquisitions.
- Research, identify and determine the status of title for open, leased and HBP acreage.

Infinity Oil and Gas Denver, CO
Internship May 2014-August 2015

- Studied and discussed leases, JOA's, Surface Use Agreements, Exploration Agreements, Division Orders, and resolved Bureau of Land Management issues.
- Analyzed title to find available leasehold ownership of producing properties with split depth ownership in order to secure land needed for key portions of the lease.
- Learned basic petroleum geology and workstation mapping from an in-house geologist to gain a better understanding of where and why the land is valuable.
- Completed full due diligence report with a team for a land acquisition to ensure accuracy in title and improve the efficiency of the deal.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025		² Pool Code 50460		³ Pool Name Quail Ridge; Bone Spring	
⁴ Property Code		⁵ Property Name MESCALERO RIDGE 21-28 FED COM			⁶ Well Number 4H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.			⁹ Elevation 3761.3'

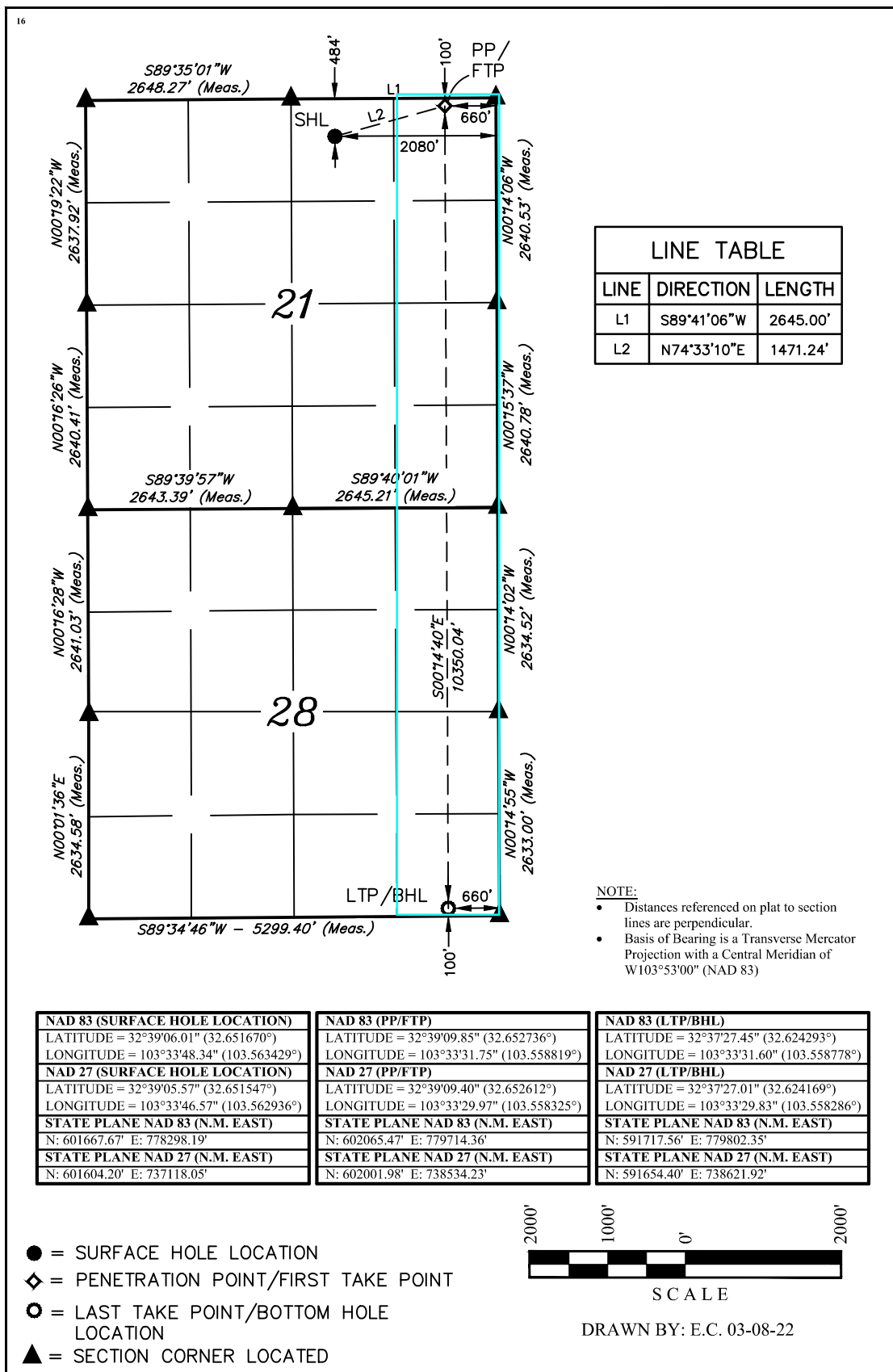
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	19S	34E		484	NORTH	2080	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	19S	34E		100	SOUTH	660	EAST	LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 3/16/22
Signature Date

Amithy Crawford
Printed Name

amithy.crawford@coterra.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

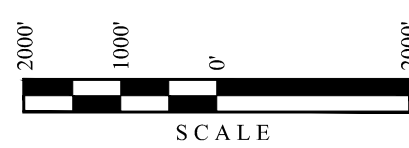
June 03, 2017
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
03-08-22
PROFESSIONAL SURVEYOR

Certificate Number:

- = SURFACE HOLE LOCATION
- ◆ = PENETRATION POINT/FIRST TAKE POINT
- = LAST TAKE POINT/BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED



DRAWN BY: E.C. 03-08-22

EXHIBIT A-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025		² Pool Code 50460		³ Pool Name Quail Ridge ; Bone Spring	
⁴ Property Code		⁵ Property Name MESCALERO RIDGE 21-28 FED COM			⁶ Well Number 6H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.			⁹ Elevation 3760.2'

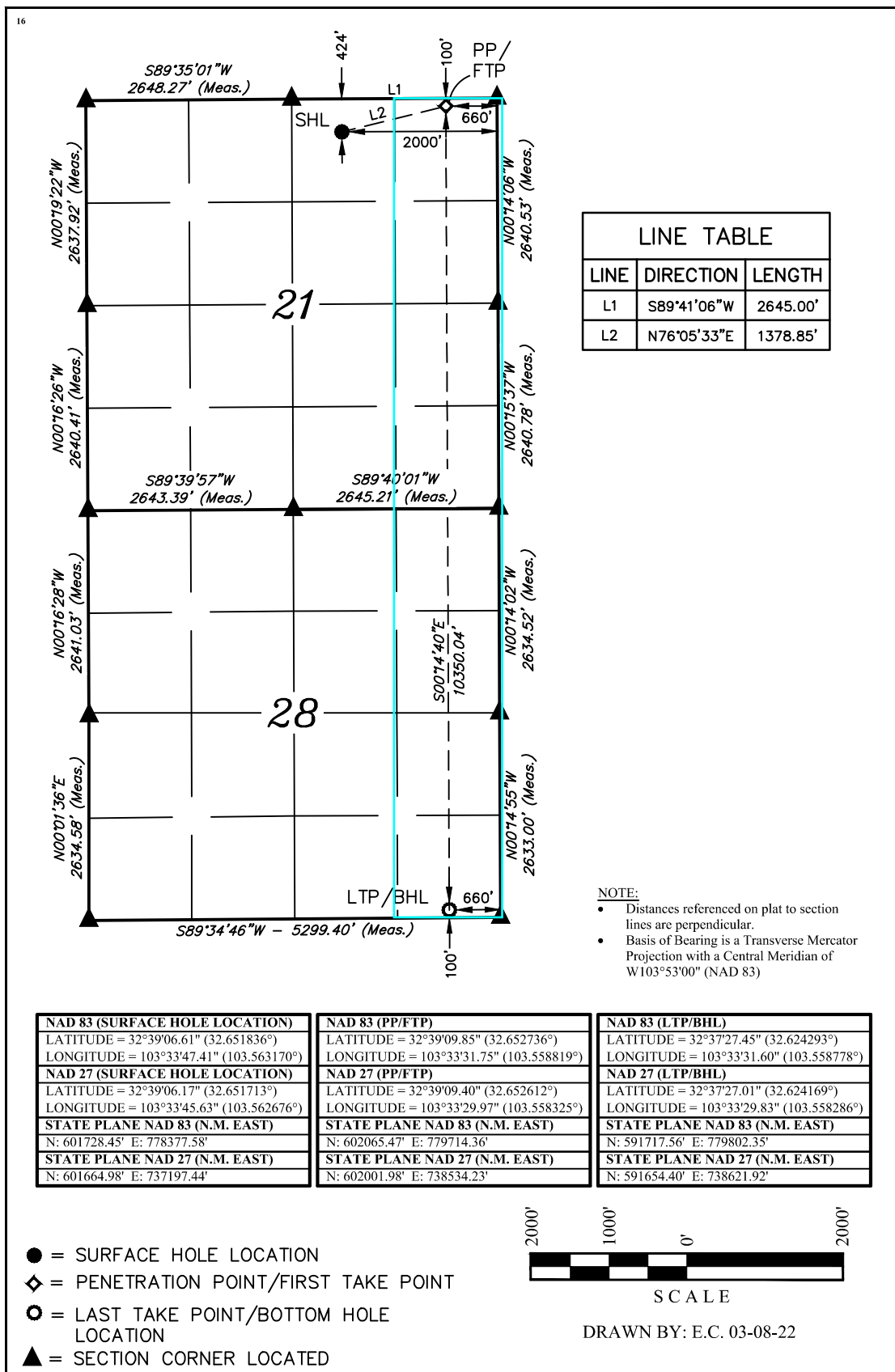
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	19S	34E		424	NORTH	2000	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	19S	34E		100	SOUTH	660	EAST	LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Amithy Crawford 3/16/22
Signature Date

Amithy Crawford
Printed Name

amithy.crawford@coterra.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 03, 2017
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
03-08-22
PROFESSIONAL SURVEYOR

Certificate Number:




MESCALERO RIDGE 21-28 FED COM 2H, 3H and 5H

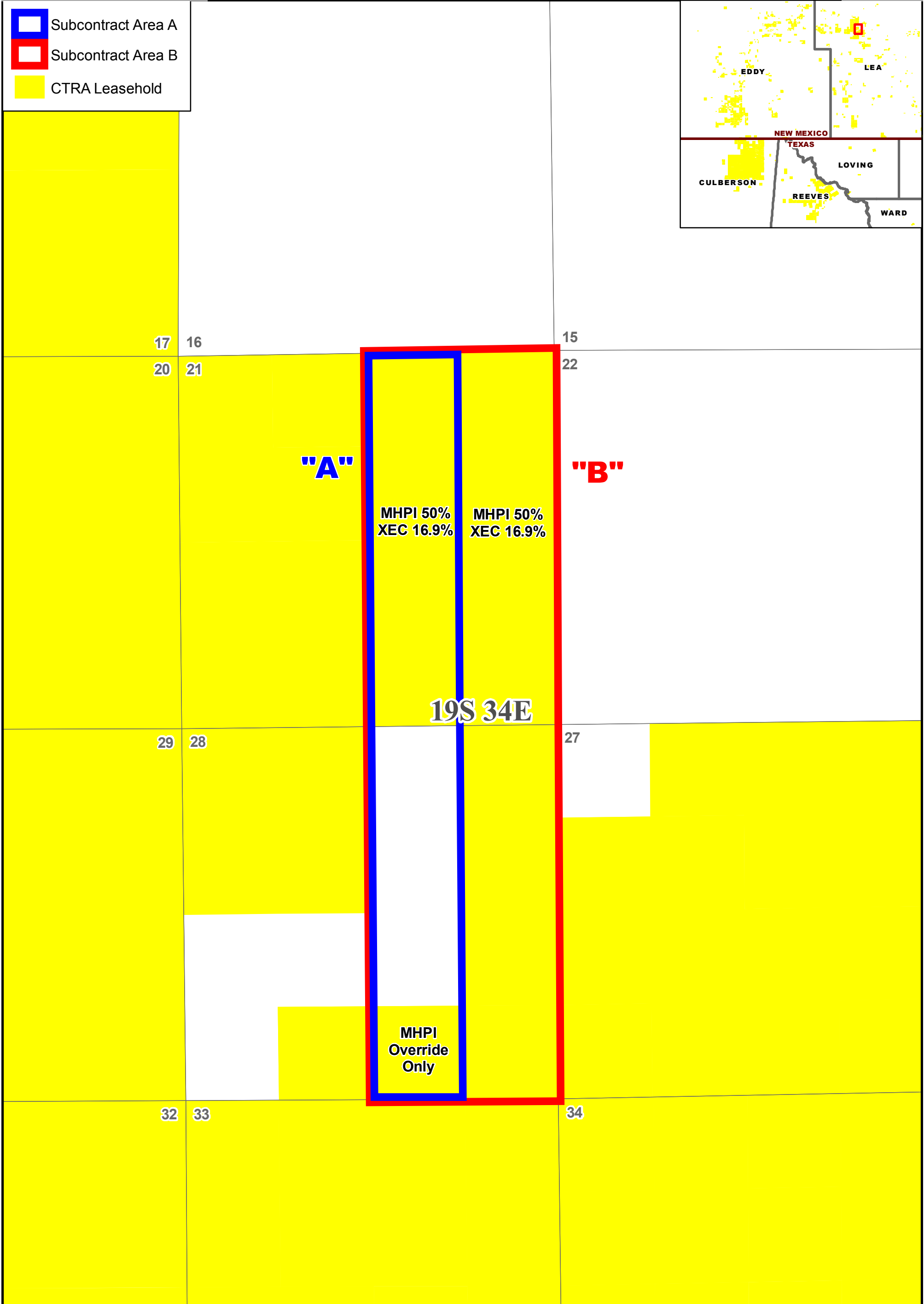
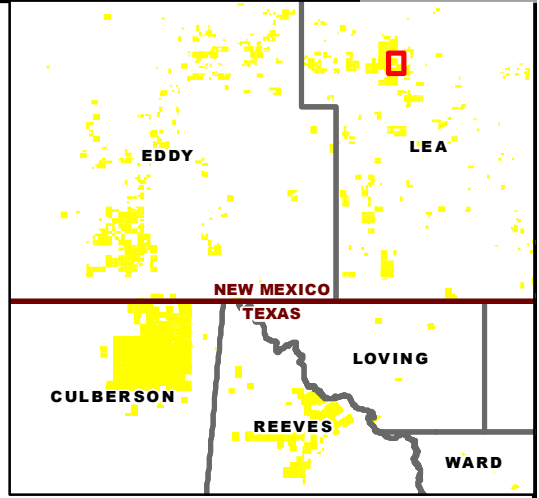
<u>Owner Name</u>	<u>Owner Address</u>	<u>Interest I</u>	<u>Interest in Unit</u>	<u>Committed (Y/N)</u>
Cimarex Energy Co./Magnum Hunter Production, Inc.	600 N. Marienfeld St., Ste 600 Midland, TX 79701	WI	0.33450000	Y
Alpha Energy Partners	P.O. Box 10701 Midland, TX 79702		0.00625000	Y
Chevron USA Inc.	1400 Smith Street Houston, TX 77002	WI	0.49375000	Y
Matador Resources Company	ONE LINCOLN CENTRE 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	WI	0.00550000	N
Nadel and Gussman Capitan LLC	15 East 5th Street Suite 3300 Tulsa, OK 74103	WI	0.00375000	Y
XTO Holdings LLC	22777 Springwoods Village Pkwy, Spring, TX 77389	WI	0.15625000	N
		TOTAL	1.00000000	
Drilling and Exploration Company Inc.		RT	0	
Daniel E. Gonzales		RT	0	
James R. Stivason		RT	0	
Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr. Dallas, TX 75229	ORRI	0.00062500	N
Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad Oklahoma City, OK 73162	ORRI	0.00062500	N
Richard H. Coats	P.O. Box 2412 Midland, TX 79702	ORRI	0.00062500	N
Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220 Pasadena, CA 91106	ORRI	0.00500000	N
Van P. Welch	2259-C Via Puerta Laguna Hills, CA 92653	ORRI	0.00500000	N


EXHIBIT
A-2

Rockwell Energy Resources LLC	P.O. Box 54584 Oklahoma City, OK 73154	ORRI	0.00500000	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308 Dallas, TX 75283	ORRI	0.0000223765	N
Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308 Dallas, TX 75283	ORRI	0.000447535	N
Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308 Dallas, TX 75283	ORRI	0.00057870	N
Marshall & Winston, Inc.	P.O. Box 50880 Midland, TX 79710	ORRI	0.00125000	N
First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St. Roswell, NM 88201	ORRI	0.00437500	N
The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St. Roswell, NM 88201	ORRI	0.00218750	N
Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave. Hobbs, NM 88240	ORRI	0.00343750	N
Wallace H. Scott, III	2901 Oakhurst Ave. Austin, TX 78703	ORRI	0.000359490	N
William Winfield Scott	3000 Willowood Circle Austin, TX 78703	ORRI	0.000359490	N
McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle Englewood, CO 80113	ORRI	0.000359590	N
Atlas Investment Corporation	First Oklahoma Tower 210 W. Park Ave., #660 Oklahoma City, OK 73102	ORRI	0.00375000	N
Jerry Barnes	P.O. Box 768 Chillicothe, MO 64601	ORRI	0.00562500	N
Dennis Eimers	P.O. Box 50637 Midland, TX 79710	ORRI	0.00562500	N

Wayne Newkumet	500 W. Texas Ave, #1410 Midland, TX 79701	ORRI	0.00562500	N
Steven R. Garrity	P.O. Box 20500 Oklahoma City, OK 73156	ORRI	0.00588750	N
Celia Stivason	32066 Hwy 94 Campo, CA 91906	ORRI	0.00312500	N
Shannon Titzel	1800 Rogers Park Ct. Anchorage, AK 99508	ORRI	0.00781250	N
Cargoil and Gas Company, LLC	P.O. Box 29450 Santa Fe, NM 87592	ORRI	0.000390625	N
LJA Charitable Investments LLC	1717 West Loop South, Suite 1800 Houston, TX 77027	ORRI	0.000390625	N
Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	PO Box 102256, Anchorage, AK 99510	ORRI	0.00078125	N
Balog Family Trust dated August 15, 2002	P.O. Box 111890 Anchorage, AK 99511	ORRI	0.00078125	N
<u>TOTAL</u>			<u>0.07004593</u>	

-  Subcontract Area A
-  Subcontract Area B
-  CTRA Leasehold



	
MESCALERO RIDGE 21-28 CONTRACT AREAS Lea County, NM	
Scale: 1:15,000	CRS: NAD 1983 StatePlane New Mexico East
Date: 5/2/2022	Author: jdew
K:\GIS\PermianLand_GIS\Projects\mxd\Mescalero_Ridge_Contract_Areas.mxd	



February 14, 2022

Alpha Energy Partners LLC
Attn: Land Department
P.O. Box 10701
Midland, TX 79702

**Re: Proposal to Drill
Mescalero Ridge 21-28 Federal Com 2H-6H
Sections 21 & 28, Township 19 South, Range 34 East
Lea County, NM**

Dear Working Interest Owner,

Cimarex Energy Co. hereby proposes to drill the Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H, 6H wells at a legal location in Section 21, Township 19 South, Range 34 East, NMPM, Lea County, NM.

Mescalero Ridge 21-28 Fed Com 2H - The intended surface hole location for the well is 544' FNL and 2020' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 3rd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,750'.

Mescalero Ridge 21-28 Fed Com 3H - The intended surface hole location for the well is 484' FNL and 2100' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 4H - The intended surface hole location for the well is 484' FNL and 2080' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 1st Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 9,696'.

Mescalero Ridge 21-28 Fed Com 5H - The intended surface hole location for the well is 424' FNL and 1980' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 1980' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

EXHIBIT
A-3

Mescalero Ridge 21-28 Fed Com 6H - The intended surface hole location for the well is 424' FNL and 2000' FEL of Section 21, Township 19 South, Range 34 East, and the intended bottom hole location is 100' FSL and 660' FEL of Section 28, Township 19 South, Range 34 East. The well is proposed to be drilled vertically to the 2nd Bone Spring interval and laterally within the formation to the referenced bottom hole location. Total vertical depth of the well is proposed to be approximately 10,300'.

It should be understood that compliance with topography or cultural or environmental concerns, among others, might require modification of Cimarex's intended procedure. Cimarex will advise you of any such modifications.

Enclosed, in duplicate, is (i) our detailed AFE reflecting estimated costs associated with this proposal, and; (ii) our proposed form of Operating Agreement to govern operations of the Mescalero Ridge 21-28 Fed Com wells. If you intend to participate, please approve and return one (1) original of the enclosed AFE, one (1) original of the signature page to the Operating Agreement, along with the contact information to receive your well data, to the undersigned within thirty (30) days of receipt of this proposal. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance to Cimarex prior to commencement of drilling operations; otherwise, you will be covered by insurance procured by Cimarex and will be responsible for your share of the cost.

Cimarex will file for force pooling for the Mescalero Ridge 21-28 Fed Com 2H-6H Wells thirty (30) days after the receipt of this proposal.

If you elect not to participate, please so indicate on the attached election form and return it to the attention of the undersigned at the letterhead address. Failure to elect whether or not to participate within 30 days of your receipt of this proposal will, as provided in the Operating Agreement, will be considered an election not to participate.

Please call the undersigned at (432) 571-7883 with any questions or comments.

Respectfully,

John Coffman
Landman
John.coffman@coterra.com

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 2H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 2H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 3H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 3H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 4H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 4H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 5H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 5H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.

**ELECTION TO PARTICIPATE
Mescalero Ridge 21-28 Federal Com 6H**

_____ Alpha Energy Partners LLC elects **TO** participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.

_____ Alpha Energy Partners LLC elects **NOT** to participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well.

Dated this ____ day of _____, 2022.

Signature: _____

Title: _____

If your election above is TO participate in the proposed Mescalero Ridge 21-28 Fed Com 6H well, then:

_____ Alpha Energy Partners LLC elects **TO** be covered by well control insurance procured by Cimarex Energy Co.

_____ Alpha Energy Partners LLC elects **NOT** to be covered by well control insurance procured by Cimarex Energy Co. and agrees to provide Cimarex Energy Co. with a certificate of insurance prior to commencement of drilling operations **or** be deemed to have elected to be covered by well control insurance procured by Cimarex Energy Co.



Company Entity

Date Prepared

Cimarex Energy Co (001)

4/27/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	MESCALERO RIDGE 21-28 FED COM 4H	Quail Ridge Prospect	309617-240.01	26725002

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	E/2 of Sections 21 and 28, Township 19 South, Range 34 East	2/9/2025	

<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	Bone Spring 1 /Sd/	DEV	19,500	9,700
<input type="checkbox"/> Revision				

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to 5327', set surface casing. Drill to 9190' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 9815' MD. Finish curve at +/- 4°/100' to +/- 9700' TVD and drill a +/- 9910' long lateral in the 1st Bone Spring Sand. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,154,000		\$2,154,000
Completion Costs		\$5,289,348	\$5,289,348
Total Intangible Cost	\$2,154,000	\$5,289,348	\$7,443,348

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$750,000	\$569,000	\$1,319,000
Lease Equipment		\$686,029	\$686,029
Total Tangible Cost	\$750,000	\$1,255,029	\$2,005,029

Total Well Cost	\$2,904,000	\$6,544,377	\$9,448,377
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Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 4H

AFE # 26725002

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Cost
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000					CON.105	3,149			18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000			PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	0	231,200
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000			PCOM.145	0	124,000
Flowback Labor					STIM.141	0			PCOM.141	121,000	121,000
Automation Labor							CON.150	75,190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000									22,000
IPC & EXTERNAL PAINTING							CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	60,000									60,000
Directional Drilling Services	DIDC.245	294,000									294,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000					150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	90,000	DICC.220	10,000	STIM.220	191,000	CON.220	111,671	PCOM.220	0	402,671
Contingency							CON.221	28,081			28,081
Total Intangible Cost		2,154,000		214,000		4,002,000		842,971		230,377	7,443,348
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	378,000									378,000
Production Casing or Liner			DWEA.100	165,000							165,000
Tubing					STIMT.105	80,000			PCOMT.105	0	80,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000							57,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - Line Pipe							CONT.555	71,123			71,123
Total Tangible Cos		750,000		240,000		226,000		686,029		103,000	2,005,029
Total Estimated Cost		2,904,000		454,000		4,228,000		1,529,000		333,377	9,448,377

COTERRA Authorization For Expenditure - Mescalero Ridge 21-28 FED
COM 4H

AFE # 26725002

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		15,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		52,000
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	100,000	DICC.155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	43,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		60,000						
Directional Drilling Services	DIDC.245		294,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		161,000
Completion Logging/Perforating/Wireline							STIM.200		253,000
Composite Plugs							STIM.390		40,000
Stimulation							STIM.210		2,680,000
Stimulation Water/Water Transfer/Water							STIM.395		150,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	90,000	DICC.220	STIM.220	10,000	STIM.220	CON.220	191,000
Contingency									
Total Intangible Cost			2,154,000			214,000			4,002,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		378,000						
Production Casing or Liner				DWEA.100		165,000			
Tubing							STIMT.105		80,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos			750,000			240,000			226,000
Total Estimated Cost			2,904,000			454,000			4,228,000

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 4H

AFE # 26725002

Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
Roads & Location	CON.100	18,239	PCOM.100	10,000		138,239	
Damages	CON.105	3,149				18,149	
Mud/Fluids Disposal			PCOM.255	0		177,000	
Day Rate						508,000	
Misc Preparation						20,000	
Bits			PCOM.125	0		62,000	
Fuel			PCOM.130	0		89,000	
Water for Drilling Rig (Not Frac Water)			PCOM.135	0		45,000	
Mud & Additives						150,000	
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377	
Surface Rentals	CON.140	4,200	PCOM.140		0	231,200	
Downhole Rentals			PCOM.145		0	124,000	
Flowback Labor			PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000	
Automation Labor	CON.150	75,190	PCOM.150	miscellaneous automation costs	5,000	80,190	
Mud Logging						22,000	
IPC & EXTERNAL PAINTING	CON.165	21,258				21,258	
Cementing & Float Equipment						163,000	
Tubular Inspections			PCOM.160		0	64,000	
Casing Crews						30,000	
Mechanical Labor	CON.170	201,164	PCOM.170	Miscellaneous welding and roustabout labor	15,000	254,164	
Trucking/Transportation	CON.175	26,245	PCOM.175	hot shot	2,000	58,245	
Supervision	CON.180	32,018	PCOM.180		0	161,018	
Trailer House/Camp/Catering						69,000	
Other Misc Expenses	CON.190	29,919	PCOM.190		0	108,919	
Overhead						15,000	
MOB/DEMOB						60,000	
Directional Drilling Services						294,000	
Solids Control						36,000	
Well Control Equip (Snubbing Services)			PCOM.240		0	141,000	
Completion Rig			PCOM.115		0	21,000	
Coil Tubing Services			PCOM.260		0	161,000	
Completion Logging/Perforating/Wireline			PCOM.200		0	253,000	
Composite Plugs			PCOM.390		0	40,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,680,000	
Stimulation Water/Water Transfer/Water Storage						150,000	
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000	
Legal/Regulatory/Curative	CON.300	0				10,000	
Well Control Insurance						7,000	
Major Construction Overhead	CON.305	27,426				27,426	
FL/GL - ON PAD LABOR	CON.495	44,484				44,484	
FL/GL - Labor	CON.500	88,181				88,181	
FL/GL - Supervision	CON.505	19,683				19,683	
Survey	CON.515	8,004				8,004	
Aid In Construct/3rd Party Connect	CON.701	104,059				104,059	
Contingency	CON.220	111,671	PCOM.220		0	402,671	
Contingency	CON.221	28,081				28,081	
Total Intangible Cost		842,971			230,377	7,443,348	
Conductor Pipe						8,000	
Water String						74,000	
Surface Casing						252,000	
Intermediate Casing 1						378,000	
Production Casing or Liner						165,000	
Tubing			PCOMT.105		0	80,000	
Wellhead, Tree, Chokes			PCOMT.120	Connecting flowline after first lift install	15,000	109,000	
Liner Hanger, Isolation Packer						57,000	
Packer, Nipples			PCOMT.400		15,000	43,000	
SHORT ORDERS	CONT.380	15,616				15,616	
PUMPS	CONT.385	22,308				22,308	
WALKOVERS	CONT.390	13,122				13,122	
Downhole Lift Equipment			PCOMT.410		50,000	130,000	
Surface Equipment			PCOMT.420	Miscellaneous parts and fittings based off	15,000	15,000	
Well Automation Materials			PCOMT.455		8,000	8,000	
N/C Lease Equipment	CONT.400	200,113				200,113	
Battery Equipment	CONT.410	89,756				89,756	
Secondary Containments	CONT.415	32,805				32,805	
Facility Electrical	CONT.425	89,493				89,493	
Meters and Metering Equipment	CONT.445	20,208				20,208	
Facility Line Pipe	CONT.450	25,195				25,195	
Lease Automation Materials	CONT.455	88,575				88,575	
FL/GL - Materials	CONT.550	17,715				17,715	
FL/GL - Line Pipe	CONT.555	71,123				71,123	
Total Tangible Cos		686,029			103,000	2,005,029	
Total Estimated Cost		1,529,000			333,377	9,448,377	



Company Entity

Date Prepared

Cimarex Energy Co (001)

4/27/2022

Exploration Region	Well Name	Prospect	Property Number	AFE
Permian Basin	MESCALERO RIDGE 21-28 FED COM 6H	Quail Ridge Prospect	309617-242.01	26725004

County, State	Location	Estimated Spud	Estimated Completion
Lea, NM	E/2 of Sections 21 and 28, Township 19 South, Range 34 East	2/9/2025	

<input checked="" type="checkbox"/> New	Formation	Well Type	Ttl Measured Depth	Ttl Vertical Depth
<input type="checkbox"/> Supplement	Bone Spring 2 /Sd/	DEV	20,100	10,300
<input type="checkbox"/> Revision				

Purpose Drill and complete well

Description

Drilling Drill and complete a horizontal test. Drill to 1790 Set Surface casing. Drill to 5327', set surface casing. Drill to 9790' (KOP). Drill curve at 12°/100' initial build rate to +/- 75 degrees and set casing at +/- 10415' MD. Finish curve at +/- 4°/100' to +/- 10300' TVD and drill a +/- 9910' long lateral in the 2nd BSS. Run and cement production liner. Stage frac. Drill out plugs. Run production packer, tubing and GLVs.

Intangible	Dry Hole	After Casing Point	Completed Well Cost
Drilling Costs	\$2,201,000		\$2,201,000
Completion Costs		\$5,289,348	\$5,289,348
Total Intangible Cost	\$2,201,000	\$5,289,348	\$7,490,348

Tangible	Dry Hole	After Casing Point	Completed Well Cost
Well Equipment	\$771,000	\$567,000	\$1,338,000
Lease Equipment		\$686,029	\$686,029
Total Tangible Cost	\$771,000	\$1,253,029	\$2,024,029

Total Well Cost	\$2,972,000	\$6,542,377	\$9,514,377
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Comments On Well Costs

1. All tubulars, well or lease equipment is priced by COPAS and CEPS guidelines using the Historic Price Multiplier.

Well Control Insurance

Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Marketing Election

Cimarex sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Cimarex, you will be subject to all of the terms of such contracts. Upon written request to Cimarex's Marketing Department, we will share with you the terms and conditions pursuant to which gas will be sold. Failure to make an election below shall be deemed an election to market your gas with Cimarex under the terms and conditions set forth above.

I elect to take my gas in kind.

I elect to market my gas with Cimarex pursuant to the terms and conditions of its contract.

Comments on AFE

The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory and well costs under term of the joint operating agreement, regulatory order or other applicable agreement covering this well.

Nonoperator Approval

Company	Approved By (Print Name)	Approved By (Signature)	Date

NOTICE TO NONOPERATOR: Costs shown on this form are estimates only. By executing this AFE, the consenting party agrees to pay its proportionate share of actual costs incurred. Overhead will be charged in accordance with the Joint Operating Agreement.

4/27/2022

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 6H

AFE # 26725004

Description	BCP - Drilling		ACP - Drilling		Comp/Stim		Production Equip		Post Completion		Total Cost
	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	Codes	Amount	
Roads & Location	DIDC.100	100,000			STIM.100	10,000	CON.100	18,239	PCOM.100	10,000	138,239
Damages	DIDC.105	15,000					CON.105	3,149			18,149
Mud/Fluids Disposal	DIDC.255	125,000			STIM.255	52,000			PCOM.255	0	177,000
Day Rate	DIDC.115	435,000	DICC.120	73,000							508,000
Misc Preparation	DIDC.120	20,000									20,000
Bits	DIDC.125	62,000	DICC.125	0	STIM.125	0			PCOM.125	0	62,000
Fuel	DIDC.135	89,000	DICC.130	0					PCOM.130	0	89,000
Water for Drilling Rig (Not Frac Water)	DIDC.140	25,000	DICC.135	0	STIM.135	20,000			PCOM.135	0	45,000
Mud & Additives	DIDC.145	150,000									150,000
SWD PIPED TO 3RD PARTY SWD WELL									PCOM.257	77,377	77,377
Surface Rentals	DIDC.150	101,000	DICC.140	0	STIM.140	126,000	CON.140	4,200	PCOM.140	0	231,200
Downhole Rentals	DIDC.155	89,000			STIM.145	35,000			PCOM.145	0	124,000
Flowback Labor					STIM.141	0			PCOM.141	121,000	121,000
Automation Labor							CON.150	75,190	PCOM.150	5,000	80,190
Mud Logging	DIDC.170	22,000									22,000
IPC & EXTERNAL PAINTING							CON.165	21,258			21,258
Cementing & Float Equipment	DIDC.185	100,000	DICC.155	63,000							163,000
Tubular Inspections	DIDC.190	50,000	DICC.160	10,000	STIM.160	4,000			PCOM.160	0	64,000
Casing Crews	DIDC.195	15,000	DICC.165	15,000	STIM.165	0					30,000
Mechanical Labor	DIDC.200	28,000	DICC.170	10,000	STIM.170	0	CON.170	201,164	PCOM.170	15,000	254,164
Trucking/Transportation	DIDC.205	18,000	DICC.175	8,000	STIM.175	4,000	CON.175	26,245	PCOM.175	2,000	58,245
Supervision	DIDC.210	76,000	DICC.180	10,000	STIM.180	43,000	CON.180	32,018	PCOM.180	0	161,018
Trailer House/Camp/Catering	DIDC.280	42,000	DICC.255	5,000	STIM.280	22,000					69,000
Other Misc Expenses	DIDC.220	5,000	DICC.190	0	STIM.190	74,000	CON.190	29,919	PCOM.190	0	108,919
Overhead	DIDC.225	10,000	DICC.195	5,000							15,000
MOB/DEMOB	DIDC.240	110,000									110,000
Directional Drilling Services	DIDC.245	289,000									289,000
Solids Control	DIDC.260	36,000									36,000
Well Control Equip (Snubbing Services)	DIDC.265	80,000	DICC.240	5,000	STIM.240	56,000			PCOM.240	0	141,000
Completion Rig					STIM.115	21,000			PCOM.115	0	21,000
Coil Tubing Services					STIM.260	161,000			PCOM.260	0	161,000
Completion Logging/Perforating/Wireline					STIM.200	253,000			PCOM.200	0	253,000
Composite Plugs					STIM.390	40,000			PCOM.390	0	40,000
Stimulation Pumping/Chemicals/Additives/Sand					STIM.210	2,680,000			PCOM.210	0	2,680,000
Stimulation Water/Water Transfer/Water Storage					STIM.395	150,000					150,000
Cimarex Owned Frac/Rental Equipment					STIM.305	60,000			PCOM.305	0	60,000
Legal/Regulatory/Curative	DIDC.300	10,000					CON.300	0			10,000
Well Control Insurance	DIDC.285	7,000									7,000
Major Construction Overhead							CON.305	27,426			27,426
FL/GL - ON PAD LABOR							CON.495	44,484			44,484
FL/GL - Labor							CON.500	88,181			88,181
FL/GL - Supervision							CON.505	19,683			19,683
Survey							CON.515	8,004			8,004
Aid In Construct/3rd Party Connect							CON.701	104,059			104,059
Contingency	DIDC.435	92,000	DICC.220	10,000	STIM.220	191,000	CON.220	111,671	PCOM.220	0	404,671
Contingency							CON.221	28,081			28,081
Total Intangible Cost		2,201,000		214,000		4,002,000		842,971		230,377	7,490,348
Conductor Pipe	DWEB.130	8,000									8,000
Water String	DWEB.135	74,000									74,000
Surface Casing	DWEB.140	252,000									252,000
Intermediate Casing 1	DWEB.145	399,000									399,000
Production Casing or Liner			DWEA.100	157,000							157,000
Tubing					STIMT.105	86,000			PCOMT.105	0	86,000
Wellhead, Tree, Chokes	DWEB.115	38,000	DWEA.120	18,000	STIMT.120	38,000			PCOMT.120	15,000	109,000
Liner Hanger, Isolation Packer	DWEB.100	0	DWEA.125	57,000							57,000
Packer, Nipples					STIMT.400	28,000			PCOMT.400	15,000	43,000
SHORT ORDERS							CONT.380	15,616			15,616
PUMPS							CONT.385	22,308			22,308
WALKOVERS							CONT.390	13,122			13,122
Downhole Lift Equipment					STIMT.410	80,000			PCOMT.410	50,000	130,000
Surface Equipment									PCOMT.420	15,000	15,000
Well Automation Materials									PCOMT.455	8,000	8,000
N/C Lease Equipment							CONT.400	200,113			200,113
Battery Equipment							CONT.410	89,756			89,756
Secondary Containments							CONT.415	32,805			32,805
Facility Electrical							CONT.425	89,493			89,493
Meters and Metering Equipment							CONT.445	20,208			20,208
Facility Line Pipe							CONT.450	25,195			25,195
Lease Automation Materials							CONT.455	88,575			88,575
FL/GL - Materials							CONT.550	17,715			17,715
FL/GL - Line Pipe							CONT.555	71,123			71,123
Total Tangible Cos		771,000		232,000		232,000		686,029		103,000	2,024,029
Total Estimated Cost		2,972,000		446,000		4,234,000		1,529,000		333,377	9,514,377

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 6H

AFE # 26725004

Description	BCP - Drilling			ACP - Drilling			Comp/Stim		
	Codes		Amount	Codes		Amount	Codes		Amount
Roads & Location	DIDC.100		100,000				STIM.100	CON.100	10,000
Damages	DIDC.105		15,000						
Mud/Fluids Disposal	DIDC.255		125,000				STIM.255		52,000
Day Rate	DIDC.115	DICC.120	435,000	DICC.120		73,000			
Misc Preparation	DIDC.120		20,000						
Bits	DIDC.125	DICC.125	62,000	DICC.125	STIM.125	0	STIM.125		0
Fuel	DIDC.135	DICC.130	89,000	DICC.130		0			
Water for Drilling Rig (Not Frac Water)	DIDC.140	DICC.135	25,000	DICC.135	STIM.135	0	STIM.135		20,000
Mud & Additives	DIDC.145		150,000						
SWD PIPED TO 3RD PARTY SWD WELL									
Surface Rentals	DIDC.150	DICC.140	101,000	DICC.140	STIM.140	0	STIM.140	CON.140	126,000
Downhole Rentals	DIDC.155		89,000				STIM.145		35,000
Flowback Labor							STIM.141		0
Automation Labor									
Mud Logging	DIDC.170		22,000						
IPC & EXTERNAL PAINTING									
Cementing & Float Equipment	DIDC.185	DICC.155	100,000	DICC.155		63,000			
Tubular Inspections	DIDC.190	DICC.160	50,000	DICC.160	STIM.160	10,000	STIM.160		4,000
Casing Crews	DIDC.195	DICC.165	15,000	DICC.165	STIM.165	15,000	STIM.165		0
Mechanical Labor	DIDC.200	DICC.170	28,000	DICC.170	STIM.170	10,000	STIM.170	CON.170	0
Trucking/Transportation	DIDC.205	DICC.175	18,000	DICC.175	STIM.175	8,000	STIM.175	CON.175	4,000
Supervision	DIDC.210	DICC.180	76,000	DICC.180	STIM.180	10,000	STIM.180	CON.180	43,000
Trailer House/Camp/Catering	DIDC.280	DICC.255	42,000	DICC.255	STIM.280	5,000	STIM.280		22,000
Other Misc Expenses	DIDC.220	DICC.190	5,000	DICC.190	STIM.190	0	STIM.190	CON.190	74,000
Overhead	DIDC.225	DICC.195	10,000	DICC.195		5,000			
MOB/DEMOB	DIDC.240		110,000						
Directional Drilling Services	DIDC.245		289,000						
Solids Control	DIDC.260		36,000						
Well Control Equip (Snubbing Services)	DIDC.265	DICC.240	80,000	DICC.240	STIM.240	5,000	STIM.240		56,000
Completion Rig							STIM.115		21,000
Coil Tubing Services							STIM.260		161,000
Completion Logging/Perforating/Wireline							STIM.200		253,000
Composite Plugs							STIM.390		40,000
Stimulation							STIM.210		2,680,000
Stimulation Water/Water Transfer/Water							STIM.395		150,000
Cimarex Owned Frac/Rental Equipment							STIM.305		60,000
Legal/Regulatory/Curative	DIDC.300		10,000						
Well Control Insurance	DIDC.285		7,000						
Major Construction Overhead									
FL/GL - ON PAD LABOR									
FL/GL - Labor									
FL/GL - Supervision									
Survey									
Aid In Construct/3rd Party Connect									
Contingency	DIDC.435	DICC.220	92,000	DICC.220	STIM.220	10,000	STIM.220	CON.220	191,000
Contingency									
Total Intangible Cost			2,201,000			214,000			4,002,000
Conductor Pipe	DWEB.130		8,000						
Water String	DWEB.135		74,000						
Surface Casing	DWEB.140		252,000						
Intermediate Casing 1	DWEB.145		399,000						
Production Casing or Liner				DWEA.100		157,000			
Tubing							STIMT.105		86,000
Wellhead, Tree, Chokes	DWEB.115	DWEA.120	38,000	DWEA.120	STIMT.120	18,000	STIMT.120		38,000
Liner Hanger, Isolation Packer	DWEB.100	DWEA.125	0	DWEA.125		57,000			
Packer, Nipples							STIMT.400		28,000
SHORT ORDERS									
PUMPS									
WALKOVERS									
Downhole Lift Equipment							STIMT.410		80,000
Surface Equipment									
Well Automation Materials									
N/C Lease Equipment									
Battery Equipment									
Secondary Containments									
Facility Electrical									
Meters and Metering Equipment									
Facility Line Pipe									
Lease Automation Materials									
FL/GL - Materials									
FL/GL - Line Pipe									
Total Tangible Cos			771,000			232,000			232,000
Total Estimated Cost			2,972,000			446,000			4,234,000

COTERRA Authorization For Expenditure - MESCALERO RIDGE 21-28 FED
COM 6H

AFE # 26725004

Description	Production Equip			Post Completion			Total
	Codes	Amount	Codes	Amount	Cost		
Roads & Location	CON.100	18,239	PCOM.100	10,000		138,239	
Damages	CON.105	3,149				18,149	
Mud/Fluids Disposal			PCOM.255	0		177,000	
Day Rate						508,000	
Misc Preparation						20,000	
Bits			PCOM.125	0		62,000	
Fuel			PCOM.130	0		89,000	
Water for Drilling Rig (Not Frac Water)			PCOM.135	0		45,000	
Mud & Additives						150,000	
SWD PIPED TO 3RD PARTY SWD WELL			PCOM.257	2730 BWPD rate for 30 days, 1364 BWPD rate	77,377	77,377	
Surface Rentals	CON.140	4,200	PCOM.140		0	231,200	
Downhole Rentals			PCOM.145		0	124,000	
Flowback Labor			PCOM.141	\$2200/day for 30 days Oil Patch, \$1500/day	121,000	121,000	
Automation Labor	CON.150	75,190	PCOM.150	miscellaneous automation costs	5,000	80,190	
Mud Logging						22,000	
IPC & EXTERNAL PAINTING	CON.165	21,258				21,258	
Cementing & Float Equipment						163,000	
Tubular Inspections			PCOM.160		0	64,000	
Casing Crews						30,000	
Mechanical Labor	CON.170	201,164	PCOM.170	Miscellaneous welding and roustabout labor	15,000	254,164	
Trucking/Transportation	CON.175	26,245	PCOM.175	hot shot	2,000	58,245	
Supervision	CON.180	32,018	PCOM.180		0	161,018	
Trailer House/Camp/Catering						69,000	
Other Misc Expenses	CON.190	29,919	PCOM.190		0	108,919	
Overhead						15,000	
MOB/DEMOB						110,000	
Directional Drilling Services						289,000	
Solids Control						36,000	
Well Control Equip (Snubbing Services)			PCOM.240		0	141,000	
Completion Rig			PCOM.115		0	21,000	
Coil Tubing Services			PCOM.260		0	161,000	
Completion Logging/Perforating/Wireline			PCOM.200		0	253,000	
Composite Plugs			PCOM.390		0	40,000	
Stimulation Pumping/Chemicals/Additives/Sand			PCOM.210		0	2,680,000	
Stimulation Water/Water Transfer/Water Storage						150,000	
Cimarex Owned Frac/Rental Equipment			PCOM.305		0	60,000	
Legal/Regulatory/Curative	CON.300	0				10,000	
Well Control Insurance						7,000	
Major Construction Overhead	CON.305	27,426				27,426	
FL/GL - ON PAD LABOR	CON.495	44,484				44,484	
FL/GL - Labor	CON.500	88,181				88,181	
FL/GL - Supervision	CON.505	19,683				19,683	
Survey	CON.515	8,004				8,004	
Aid In Construct/3rd Party Connect	CON.701	104,059				104,059	
Contingency	CON.220	111,671	PCOM.220		0	404,671	
Contingency	CON.221	28,081				28,081	
Total Intangible Cost		842,971			230,377	7,490,348	
Conductor Pipe						8,000	
Water String						74,000	
Surface Casing						252,000	
Intermediate Casing 1						399,000	
Production Casing or Liner						157,000	
Tubing			PCOMT.105		0	86,000	
Wellhead, Tree, Chokes			PCOMT.120	Connecting flowline after first lift install	15,000	109,000	
Liner Hanger, Isolation Packer						57,000	
Packer, Nipples			PCOMT.400		15,000	43,000	
SHORT ORDERS	CONT.380	15,616				15,616	
PUMPS	CONT.385	22,308				22,308	
WALKOVERS	CONT.390	13,122				13,122	
Downhole Lift Equipment			PCOMT.410		50,000	130,000	
Surface Equipment			PCOMT.420	Miscellaneous parts and fittings based off	15,000	15,000	
Well Automation Materials			PCOMT.455		8,000	8,000	
N/C Lease Equipment	CONT.400	200,113				200,113	
Battery Equipment	CONT.410	89,756				89,756	
Secondary Containments	CONT.415	32,805				32,805	
Facility Electrical	CONT.425	89,493				89,493	
Meters and Metering Equipment	CONT.445	20,208				20,208	
Facility Line Pipe	CONT.450	25,195				25,195	
Lease Automation Materials	CONT.455	88,575				88,575	
FL/GL - Materials	CONT.550	17,715				17,715	
FL/GL - Line Pipe	CONT.555	71,123				71,123	
Total Tangible Cost		686,029			103,000	2,024,029	
Total Estimated Cost		1,529,000			333,377	9,514,377	

A.A.P.L. FORM 610 - 1989

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED

February 11 , 2022 ,
year

OPERATOR Cimarex Energy Co. of Colorado

CONTRACT AREA E/2 Sec 21 & 28, Township 19 South, Range 34 East

COUNTY OR PARISH OF Lea , STATE OF New Mexico

INITIAL WELL: MESCALERO RIDGE 21-28 FEDERAL COM 2H

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AMERICAN ASSOCIATION OF PETROLEUM
LANDMEN, 4100 FOSSIL CREEK BLVD.
FORT WORTH, TEXAS, 76137, APPROVED FORM.

A.A.P.L. NO. 610 - 1989

Exhibit " C "

ACCOUNTING PROCEDURE JOINT OPERATIONS

Attached to and made part of that certain Operating Agreement dated February 11, 2022, between Cimarex Energy Co. of Colorado, as Operator on behalf of Magnum Hunter Production, Inc., a wholly owned subsidiary of Cimarex Energy Co. and Chevron U.S.A. Inc., et al. as Non-Operators

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING "ALTERNATIVE" PROVISIONS, OR SELECT ALL THE COMPETING "ALTERNATIVE" PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY "OPTIONAL" PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. DEFINITIONS

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

"Affiliate" means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

"Agreement" means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.

"Controllable Material" means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

"Equalized Freight" means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.

"Excluded Amount" means a specified excluded trucking amount most recently recommended by COPAS.

"Field Office" means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.

"First Level Supervision" means those employees whose primary function in Joint Operations is the direct oversight of the Operator's field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:

- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
- Responsibility for day-to-day direct oversight of rig operations
- Responsibility for day-to-day direct oversight of construction operations
- Coordination of job priorities and approval of work procedures
- Responsibility for optimal resource utilization (equipment, Materials, personnel)
- Responsibility for meeting production and field operating expense targets
- Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor's operating responsibilities
- Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel
- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

"Joint Account" means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

"Joint Operations" means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.

COPAS 2005 Accounting Procedure
Recommended by COPAS, Inc.

- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

- (Alternative 1) Fixed Rate Basis, Section III.1.B.
 (Alternative 2) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

- (Alternative 1 – Direct) shall be charged **direct** to the Joint Account.
 (Alternative 2 – Overhead) shall be covered by the **overhead** rates.

- (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

- (Alternative 1 – All Overhead) shall be covered by the **overhead** rates.
 (Alternative 2 – All Direct) shall be charged **direct** to the Joint Account.
 (Alternative 3 – Drilling Direct) shall be charged **direct** to the Joint Account, **only** to the extent such Technical Services are directly attributable to drilling, re-drilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead – Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator's Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

- (1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per month \$ 8,000.00 (prorated for less than a full month)

Producing Well Rate per month \$ 800.00

- (2) Application of Overhead—Drilling Well Rate shall be as follows:

- (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.

Case No. 22754, 22755, and 22756, Mescalero Ridge 21-28 Fed Com 2H, 3H, 4H, 5H and 6H

E2 on Section 21-2

February 14, 2022- Well Proposals sent to all parties, follow up emails and phone calls with working interest owners after receipt of the well proposal.

Month of **March-** Continue negotiations on OA. Receive election to participate from Nadel and Gussman and Alpha Energy Partners.

April 4, 2022- Continued phone calls and emails to finalize negotiated terms in the OA; Chevron and majority of interests signed up.

April 11, 2022-present- Communicating with final 2 working interest owners to finalize terms under the OA.

EXHIBIT
A-4

TAB 3

Case No. 22756

Exhibit B: Affidavit of Staci Mueller, Geologist
Exhibit B-1: Structure Map
Exhibit B-2: Stratigraphic Cross Section
Exhibit B-3: Gross Isochore
Exhibit B-4: Gun Barrel View
Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.,
FOR A HORIZONTAL SPACING UNIT AND
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Case Nos. 22754-56

AFFIDAVIT OF STACI MUELLER

I, STACI MUELLER, being duly sworn on oath, state the following:

1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
2. I am employed as a petroleum geologist for Cimarex Energy Co. ("Cimarex"), and I am familiar with the subject application and the geology involved.
3. This affidavit is submitted in connection with the filing by Cimarex of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geophysical Engineering from Colorado School of Mines, and a Master of Science Degree in Geophysics from Colorado School of Mines.
 - b. I have worked on New Mexico Oil and Gas matters since July 2018.
5. **Exhibit B-1** is a structure map of the top of the 3rd Bone Spring Sand formation with contour interval of 20'. The unit being pooled is outlined by a white rectangle. The

EXHIBIT
B

structure map shows that there is a regional down-dip to the south. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the top of the 3rd Bone Spring Carbonate formation. The first and third well in the cross section contains a Gamma Ray and Porosity log, and the middle well contains Gamma Ray, Resistivity, and Neutron/Density Porosity logs. The well logs are oriented north to south, and are meant to illustrate the continuity of the targeted formation. The well logs on the cross-section are representative of this formation in this area. The landing zone is highlighted by arrows.

7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isopach of the 3rd Bone Spring Sand formation, illustrating in the subject unit the thickness of the formation is between ~270-300ft. **Exhibit B-4** is a gun barrel representation of the unit. It illustrates what Cimarex has concluded to be optimal spacing and configuration for the development of the Bone Spring formation in this area. **Exhibit B-5** is a trajectory cross section-oriented N-S and highlights the reservoir being targeted as being correlative & continuous.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South so that the wells run sub-perpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Affidavit were prepared by me or compiled from Cimarex's company business records under my direct supervision.

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

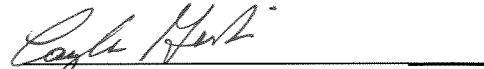
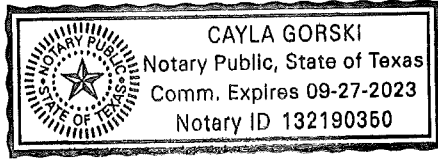
[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT



Staci Mueller

Subscribed to and sworn before me this 2ND day of May, 2022.



Notary Public

3rd Bone Spring Sand Structure

Avalon
1 st BSPG SS
2 nd BSPG Carb
2 nd BSPG SS
3 rd BSPG Carb
3 rd BSPG SS
X
Y
WFMP A1

SHL in N2 section 21, BHL in S2 section 28.

~40' difference in TVD structure from SHL to BHL in 3rd Bone Spring Sand target. Drilling from shallow to deep.

← **Mapped**

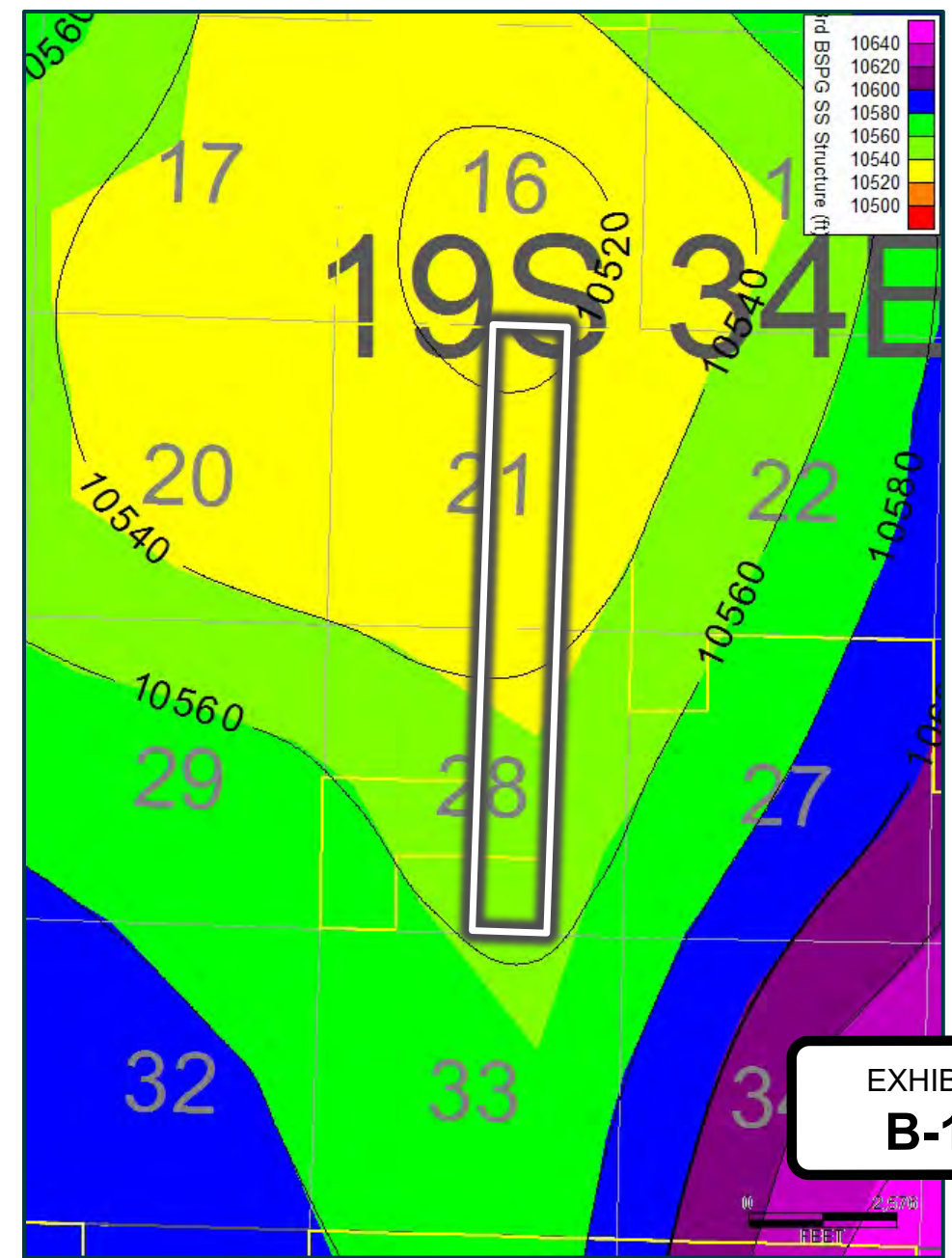


EXHIBIT B-1

Stratigraphic Cross Section

A
 PIPELINE DEEP UNIT
 1
 30025244700000

<1.26MI>

MESCALERO RIDGE 21 FEDERAL
 001H
 30025450540000

<2.13MI>

CHAPARRAL 33 FEDERAL COM
 2
 30025364030000

A'

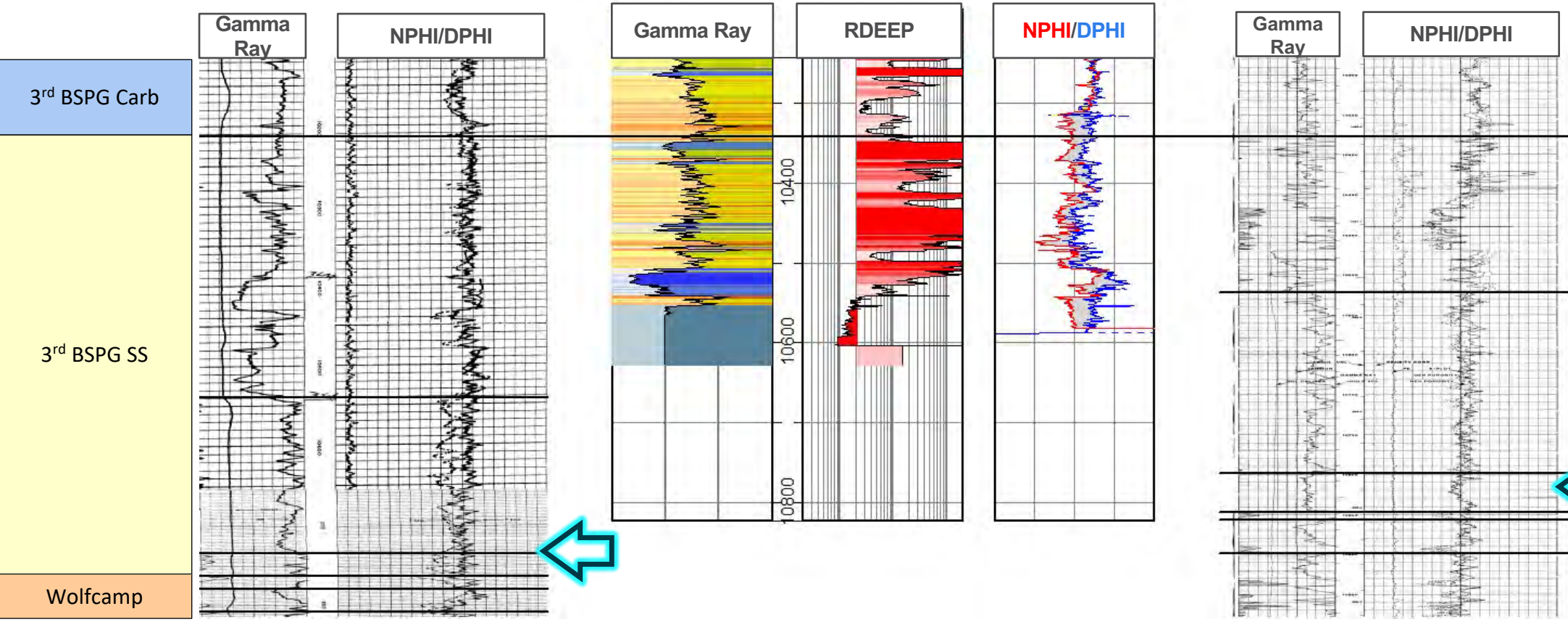
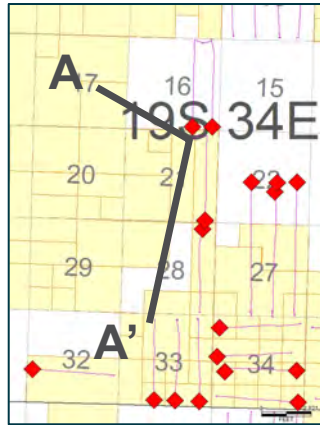
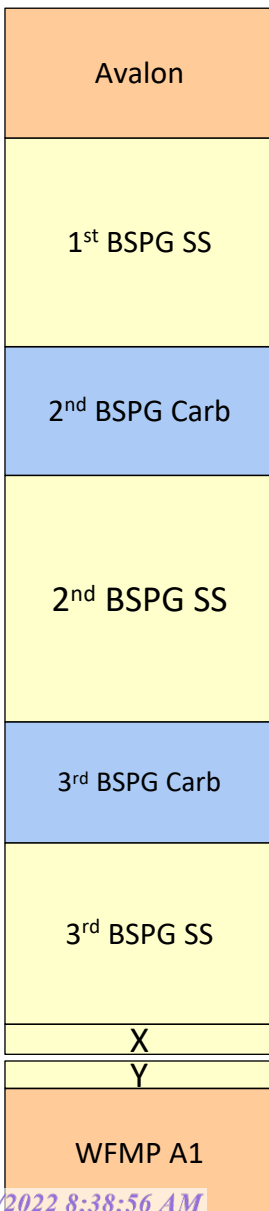


EXHIBIT
B-2

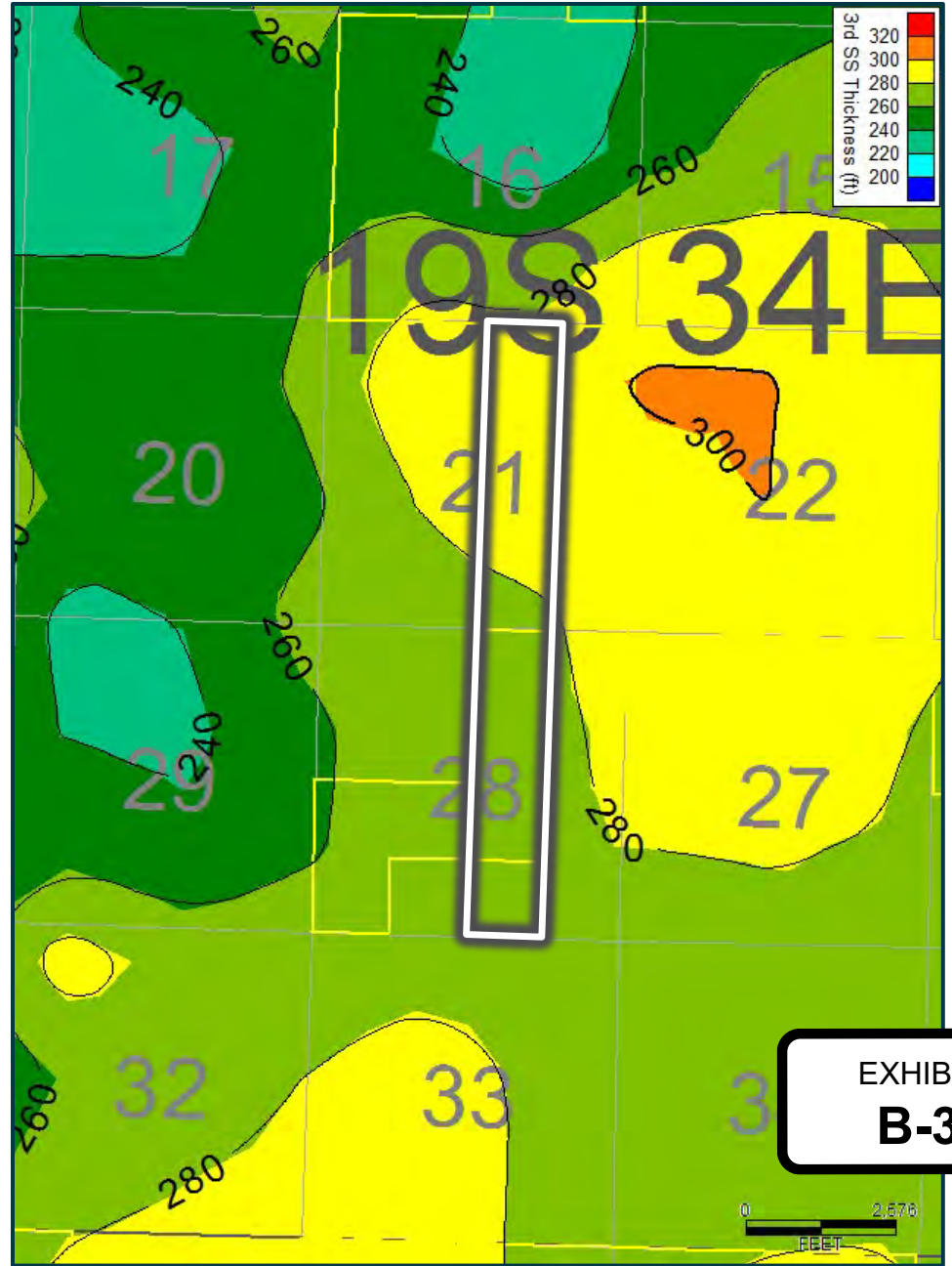
3rd Bone Spring Sand Thickness



SHL in N2 section 21, BHL in S2 section 28.

Thickness ranges from ~300' at SHL to ~270-280' at BHL.

Mapped



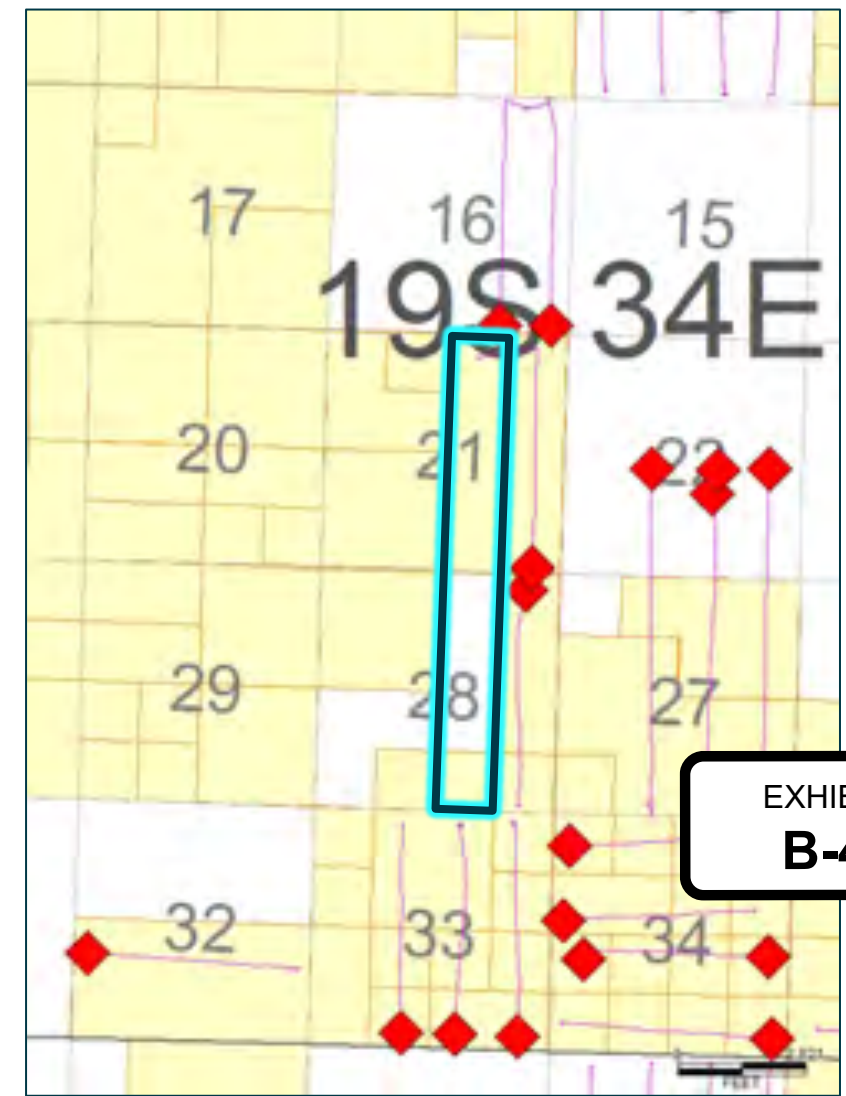
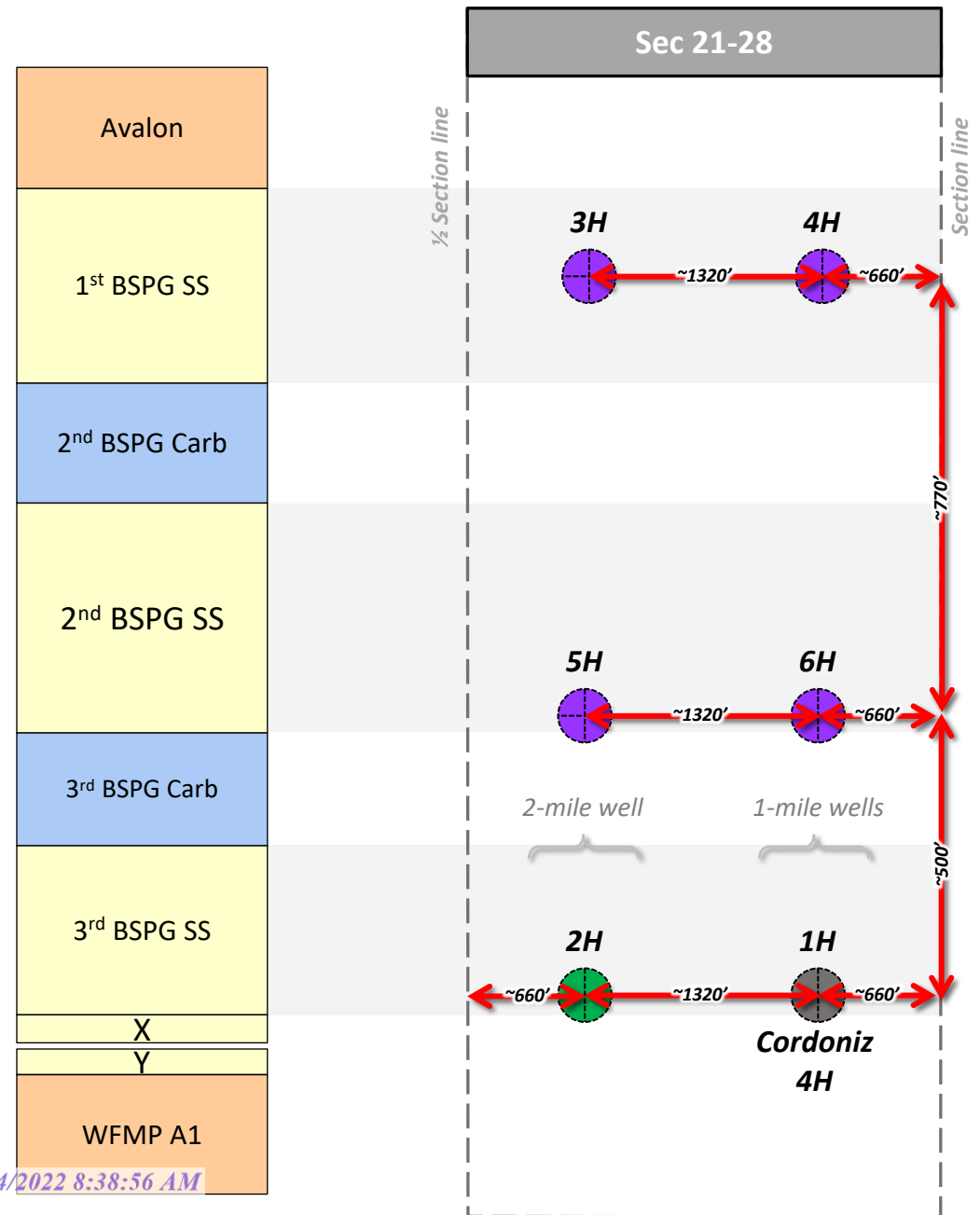


EXHIBIT B-4

A

PIPELINE DEEP UNIT
1

30025244700000

<1.27MI>

MESCALERO RIDGE 21 FEDERAL
001H

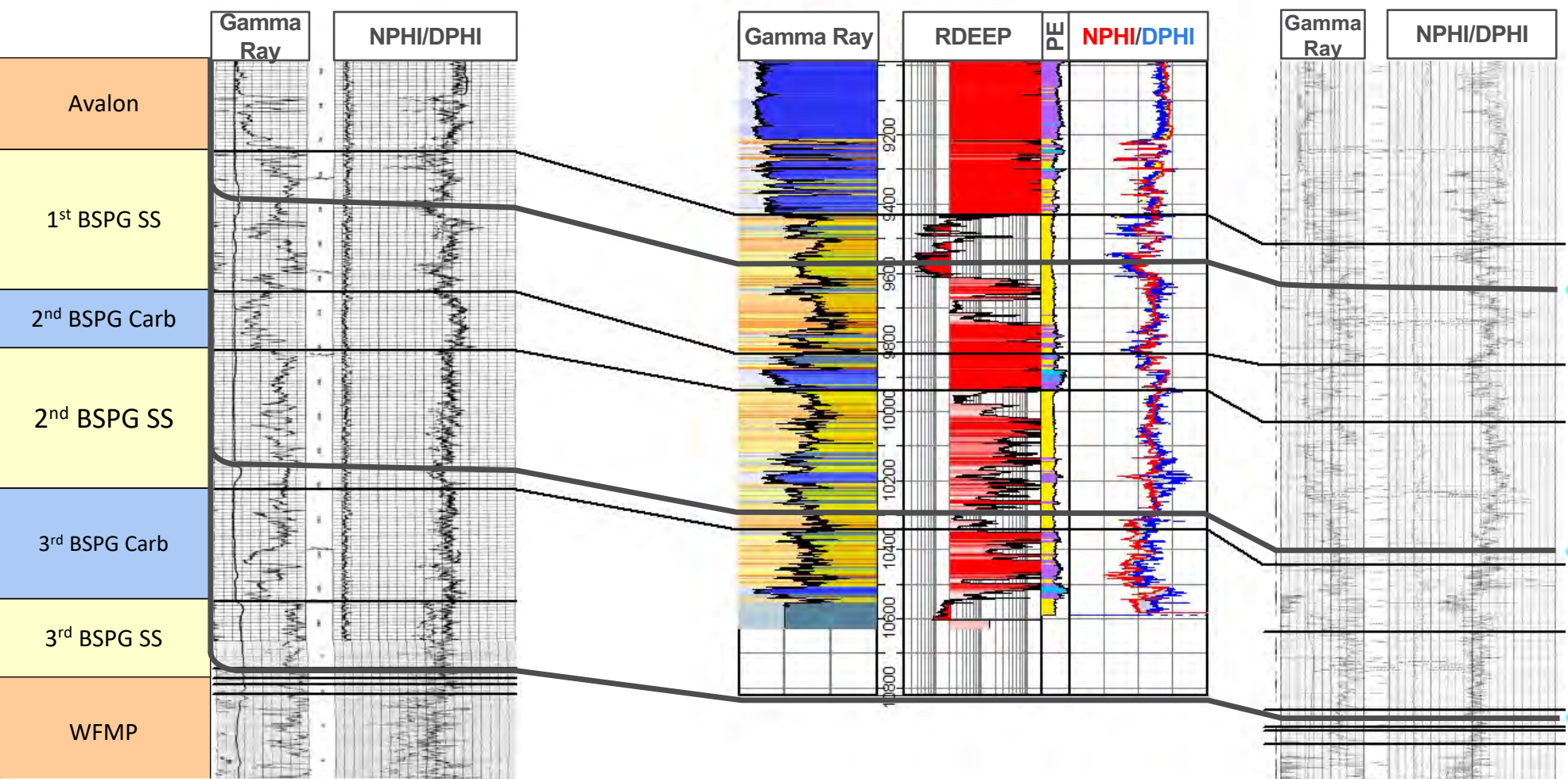
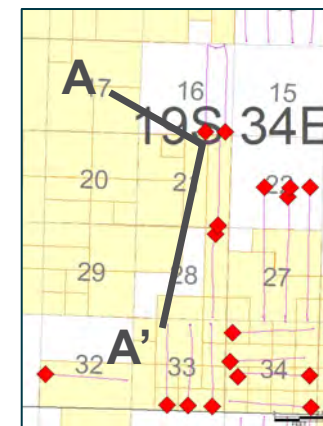
30025450540000

<2.13MI>

CHAPARRAL 33 FEDERAL COI
2

30025364030000

A'



← 1st SS target

← 2nd SS target

← 3rd SS target

**EXHIBIT
B-5**

TAB 4

Case No. 22756

Exhibit C: Affidavits of Notice, Darin C. Savage
Exhibit C-1: Notice Letters (WI & ORRI)
Exhibit C-2: Mailing List
Exhibit C-3: Affidavit of Publication

2020, Cimarex will submit a “Motion for Continuing Publication Notice” requesting a bifurcation of the publication notice from the other matters to be heard on May 5, 2022, so the matter of publication notice can be satisfied at the May 19, 2022, Docket.

3. Cimarex has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the application filed herein.

Signature page follows



Darin C. Savage

SUBSCRIBED AND SWORN to before me this 3 day of May, 2022, by Darin C. Savage.



Notary Public

My Commission Expires:

02/10/2026

STATE OF NEW MEXICO
NOTARY PUBLIC
MARSHA DALTON COUCH
COMMISSION #1077509
COMMISSION EXPIRES 02/10/2026



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

April 14, 2022

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Cimarex Energy Co., for a horizontal spacing unit and compulsory pooling, Lea County, New Mexico
Mescalero Ridge 21-28 Federal Com 2H Well (Case No. 22754)
Mescalero Ridge 21-28 Fed Com 3H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 4H Well (Case No. 22756)
Mescalero Ridge 21-28 Fed Com 5H Well (Case No. 22755)
Mescalero Ridge 21-28 Fed Com 6H Well (Case No. 22756)

Case Nos. 22754, 22755 & 22756:

Dear Interest Owners:

This letter is to advise you that Cimarex Energy Co. (“Cimarex”) has filed the enclosed applications, Case Nos. 22754, 22755 & 22756, with the New Mexico Oil Conservation Division for the compulsory pooling of units in the Bone Spring formation.

In Case No. 22754, Cimarex seeks to pool the 3rd Bone Spring (10,527 ft to bottom of the Bone Spring) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 2H Well (Case No. 22754). Please note the depth severance in Paragraph 5 of the attached application.

In Case No. 22755, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 3H and 5H Wells (Case No. 22755). Please note the depth severance in Paragraph 6 of the attached application.

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

EXHIBIT
C-1

In Case No. 22756, Cimarex seeks to pool the 1st and 2nd Bone Spring (from top of the Bone Spring to 10,527 ft) covering the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, a standard unit encompassing 320 acres, more or less, dedicated to the above-referenced 4H and 6H Wells (Case No. 22756). Please note the depth severance in Paragraph 7 and overlapping units in Paragraph 8 of the attached application.

A hearing has been requested before a Division Examiner on May 5, 2022, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,



Darin C. Savage

Attorney for Cimarex Energy Co.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
Nebraska	Wyoming
Montana	California
Oklahoma	North Dakota

April 14, 2022

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You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact John Coffman at (432) 571-7883 or at john.coffman@coterra.com.

Sincerely,



Darin C. Savage

Attorney for Cimarex Energy Co.



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Kansas	Utah
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You are being notified as an owner of Record Title, not a Working Interest owner with operating rights, and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Pre-hearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

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Sincerely,



Darin C. Savage

Attorney for Cimarex Energy Co.

Interest	Name	Address	City	State	Zip	Date Mailed	Status	Date Delivered	Green Card Returned?
WI	Cimarex Energy Co.	600 N. Marienfeld St., Ste 600	Midland	TX	79701				
WI	Chevron	1400 Smith Street	Houston	TX	77002	4.14.22	In Transit per USPS.com	-	-
WI	TLW Investments LLC	PO Box 301535	Dallas	TX	75303	4.14.22	Delivered	4.19.22	YES
WI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	4.14.22	Delivered	4.18.22	YES
WI	Nadel and Gussman Capitan LLC	15 E. 5th St. Suite 3300	Tulsa	OK	74103	4.14.22	Delivered	N/A	YES
WI	XTO Holdings LLC, Attn: Bryan C Fuentes	22777 Springwoods Village Pkwy	Spring	TX	77389	4.14.22	Delivered	4.19.22	YES
WI	Alpha Energy Partners LLC	PO Box 10701	Midland	TX	79701	4.14.22	Delivered	4.22.22	YES
RI	United States of America BLM	414 W. Taylor St.	Hobbs	NM	88240	4.14.22	Delivered	4.25.22	YES
RT	Burlington Resources Oil & Gas Co LP	PO Box 51810	Midland	TX	79710	4.14.22	In Transit per USPS.com	-	-
RT	BXP Operating LLC	11757 Katy Fwy Suite 475	Houston	TX	77079	4.14.22	Delivered per USPS.com	4.19.22	NO
RT	BXP Partners V LP	3890 W Northwest Hwy Suite 670	Dallas	TX	75220	4.14.22	Delivered	N/A	YES
RT	EOG Resources Inc	1111 Bagby St Lobby 2	Houston	TX	77002	4.14.22	Delivered	Illegible	YES
RT	Merit Energy Partners D-III	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	In Transit per USPS.com	-	-
RT	Merit Energy Partners III LP	13727 Noel Rd Suite 1200	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Merit Management Partners I LP	13727 Noel Rd Suite 500	Dallas	TX	75240	4.14.22	Delivered	4.19.22	YES
RT	Pernoc Oil Corp	1515 W Calle Sur St Suite 174	Hobbs	NM	88240	4.14.22	Delivered	4.18.22	YES
RT	Chevron USA Inc	6301 Deauville	Midland	TX	79706	4.14.22	Delivered	4.19.22	YES
RT	Stivason Celia	9500 Harritt Rd	Lakeside	CA	92040	4.14.22	In Transit per USPS.com	-	-
RT	Balog Family Trust	PO Box 111890	Anchorage	AK	99511				
RT	Jack V Walker Revocable Trust (THE)	PO Box 102256	Anchorage	AK	99511	4.14.22	Delivered	4.18.22	YES
RT	Titzel Shannon	1800 Rogers Park Ct	Anchorage	AK	99508				
RT	Chargoil & Gas Co LLC	PO Box 29450	Santa Fe	NM	87502				
RT	Lenox Mineral Title Holdings Inc	1707 1/2 Post Oak Blvd #171	Houston	TX	77056	4.14.22	Delivered	4.22.22	YES
RT	Shogoiil & Gas Co II Inc	PO Box 29450	Santa Fe	NM	87592	4.14.22	Delivered	N/A	YES
ORRI	Atlas Investment Corporation	210 W. Park Ave., #660	OKC	OK	73102	4.14.22	Returned Undeliverable	-	-
ORRI	Balog Family Trust dated August 15, 2002	P.O. Box 111890	Anchorage	AK	99511	4.14.22	Delivered	N/A	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Peggy Barrett	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Bank of America, N.A., Sole Trustee of the Selma E. Andrews Trust for benefit of Selma E. Andrews Perpetual Charitable Trust	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Billy Wayne Gorman and Romayne Hope Gorman, General Partners of the Billy Wayne Gorman Family Investment Limited Partnership	11141 Blue Stem Backroad	OKC	OK	73162	4.14.22	In Transit per USPS.com	-	-
ORRI	Braille Institute of America, Inc. c/o NCNB Texas	P.O. Box 830308	Dallas	TX	75283	4.14.22	Delivered	4.18.22	YES
ORRI	Cargoil and Gas Company, LLC	P.O. Box 29450	Santa Fe	NM	87592	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Celia Stivason	32066 Hwy 94	Campo	CA	91906	4.14.22	In Transit per USPS.com	-	-
ORRI	Chevron USA Inc.	1400 Smith Street	Houston	TX	77002				
ORRI	Dennis Eimers	P.O. Box 50637	Midland	TX	79710	4.14.22	Delivered	4.27.22	YES
ORRI	First National Bank of Roswell, N.A., Trustee under the Last Will and Testament of Foster Morrell dated August 5, 1971	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
ORRI	FOKL LLC	P.O. Box 1533	OKC	OK	73101	4.14.22	Delivered	4.20.22	YES
ORRI	Hillman Royalties, LP	1415 S. Voss, #110-105	Houston	TX	77057	4.14.22	Delivered	N/A	YES; Unsigned
ORRI	Jack V. Walker Revocable Trust dated May 21, 1981; Valorie Faye Walker, Successor Trustee	P.O. Box 1216	Albuquerque	NM	87183	4.14.22	Delivered	4.22.22	YES
ORRI	Jerry Barnes	P.O. Box 768	Chillicothe	MO	64601	4.14.22	In Transit per USPS.com	-	-
ORRI	Joseph M. Green and Erma Dean Green, Trustees of the Green Family Trust under instrument dated April 3, 1992	3795 Vancouver Dr.	Dallas	TX	75229	4.14.22	Returned Undeliverable		
ORRI	Kathleen Earnest Rios and Robert E. Rios, Co-Trustees of the Robert P. Earnest and Anna Dokus Earnest Trust aka Trust "B"	2401 N. Beazos Ave.	Hobbs	NM	88240	4.14.22	In Transit per USPS.com	-	-
ORRI	LJA Charitable Investments LLC	1717 West Loop South, Suite 1800	Houston	TX	77027	4.14.22	Delivered	4.18.22	YES
ORRI	Magnum Hunter Production, Inc.	600 N. Marienfeld St., #600	Midland	TX	79701	4.14.22	Delivered	4.18.22	YES
ORRI	Marshall & Winston, Inc.	P.O. Box 50880	Midland	TX	79710	4.14.22	Delivered	4.19.22	YES
ORRI	Matador Resources Company	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240				
ORRI	McElroy Minerals, LLC c/o Catherine Cecile Darch	4210 S. Bellaire Circle	Englewood	CO	80113	4.14.22	Delivered	4.18.22	YES
ORRI	Richard H. Coats	P.O. Box 2412	Midland	TX	79702	4.14.22	Delivered	N/A	YES
ORRI	Rockwell Energy Resources, LLC	P.O. Box 54584	OKC	OK	73154	4.14.22	Delivered	4.26.22	YES
ORRI	Shannon Titzel	1800 Rogers Park Ct.	Anchorage	AK	99508	4.14.22	Delivered	4.19.22	YES
ORRI	Shogoiil and Gas Company II, LLC	P.O. Box 209	Hay Springs	NE	69347	4.14.22	Delivered	N/A	YES
ORRI	Steven R. Garrity	P.O. Box 20500	OKC	OK	73156	4.14.22	In Transit per USPS.com	-	-
ORRI	The First National Bank of Roswell, N.A., Trustee of the Edna E. Morrell Living Trust	111 East 5th St.	Roswell	NM	88201	4.14.22	In Transit per USPS.com	-	-
ORRI	Unknown Trustee of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust u/a/d 3/11/92	1250 E. Walnut Street, #220	Pasadena	CA	91106	4.14.22	Delivered	4.18.22	YES
ORRI	Van P. Welch, Jr.	2259-C Via Puerta	Laguna Hills	CA	92653	4.14.22	In Transit per USPS.com	-	-
ORRI	Wallace H. Scott, III	2901 Oakhurst Ave.	Austin	TX	78703	4.14.22	Delivered	4.19.22	YES
ORRI	Wayne Newkumet	500 W. Texas Ave, #1410	Midland	TX	79701	4.14.22	In Transit per USPS.com	-	-

Notes:

EXHIBIT
C-2

ORRI	William Winfield Scott	3000 Willowood Circle	Austin	TX	78703	4.14.22	Undeliverable per USPS.com	-	-
ORRI	Wing Resources III, LLC	2100 McKinney Ave., #1540	Dallas	TX	75201	4.14.22	Delivered	4.18.22	YES

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Robert and Katherine Gillespie Rev.
Trust
1250 E. Walnut Street, #220
Pasadena, CA 91106



9590 9402 6862 1104 4332 08

2. Article Number (Transfer from service label)

7022 0410 0002 4903 8589

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Elizabeth Hughes

Agent

Addressee

B. Received by (Printed Name)

Elizabeth Hughes

C. Date of Delivery

4/16/2022

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BXP Partners V LP
3890 W Northwest Hwy Suite 670
Dallas, TX 75220



9590 9402 6862 1104 4328 50

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7308

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

 Yes

If YES, enter delivery address below:

 No

3. Service Type

 Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Richard H. Coats
 P.O. Box 2412
 Midland, TX 79702



9590 9402 6862 1104 4332 91

2. Article Number (Transfer from service label)

7022 0410 0001 8377 0640

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Richard H. Coats

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Registered Mail
 Registered Mail Restricted Delivery (over \$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.

Print your name and address on the reverse so that we can return the card to you.

- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Alpha Energy Partners LLC
PO Box 10701
Midland, TX 79701



9590 9402 6862 1104 4329 59

Article Number (Transfer from service label)

7022 0410 0002 6903 7155

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X *Jared M. Furish*

Agent

Addressee

B. Received by (Printed Name)

Jared M Furish

C. Date of Delivery

4-22-2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

10701

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

United States of America BLM
414 W. Taylor St.
Hobbs, NM 88240



9590 9402 6862 1104 4328 29

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7339

Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

SPENCER J AVALL

C. Date of Delivery

04/25/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nadel and Gussman Capitan LLC
 15 E. 5th St. Suite 3300
 Tulsa, OK 74103



9590 9402 6862 1104 4329 73

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7131

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X P. Crandall

Agent

Addressee

B. Received by (Printed Name)

P. Crandall

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TLW Investments LLC
 PO Box 301535
 Dallas, TX 75303



9590 9402 6862 1104 4329 97

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7117

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Handwritten signature of Gabriel Asamoah

Agent

Addressee

B. Recipient (Print name)

Gabriel Asamoah

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
(30)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shogoil and Gas Company II, LLC
 P.O. Box 209
 Hay Springs, NE 69347



9590 9402 6862 1104 4331 85

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8565

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X Rodney A Scheibart

Agent

Addressee

B. Received by (Printed Name)

Rodney A Scheibart

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Registered Mail Restricted Delivery

500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Rockwell Energy Resources, LLC
 P.O. Box 54584
 OKC, OK 73154



9590 9402 6862 1104 4332 77

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8657

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

Agent

Addressee

B. Received by (Printed Name)

B. MEHAFFEY

C. Date of Delivery

4/26/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery

(300)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dennis Eimers
 P.O. Box 50637
 Midland, TX 79710



9590 9402 6862 1104 4331 61

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8541

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name: Dennis Eimers]

C. Date of Delivery

[Handwritten Date: 4/2/22]

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail

Registered Mail Restricted Delivery

(\$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOA Selma Andrews Trust
 fbo Peggy Barrett
 P.O. Box 830308
 Dallas, TX 75283



9590 9402 6862 1104 4331 09

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8480

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

il
 Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BOA Selma Andrews Trust
 fbo Perpetual Charitable Trust
 P.O. Box 830308
 Dallas, TX 75283



9590 9402 6862 1104 4331 16

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8457

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery (0)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Balog Family Trust dated August 15,
2002
P.O. Box 111890
Anchorage, AK 99511



9590 9402 6862 1104 4330 93

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7063

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature

X *R. J. Keenan - Balog FT.* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Braille Institute of America, Inc
 P.O. Box 830308
 Dallas, TX 75283



9590 9402 6862 1104 4331 30

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8510

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

APR 18 2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jack V Walker Revocable Trust (THE)
 PO Box 102256
 Anchorage, AK 99510



9590 9402 6862 1104 4329 28

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7230

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

[Handwritten Date: 4-18-22]

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron USA Inc
 6301 Deauville
 Midland, TX 79706



9590 9402 6862 1104 4328 12

2. Article Number (Transfer from service label)

7022 0410 0002 6903 8473

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *[Handwritten Signature]*

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Name]

C. Date of Delivery

[Handwritten Date]

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Merit Management Partners I LP
 13727 Noel Rd Suite 500
 Dallas, TX 75240



9590 9402 6862 1104 4328 98

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7261

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Sadie McKinzie

Agent

Addressee

B. Received by (Printed Name)

Sadie McKinzie

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Priority Mail Express®

Adult Signature Restricted Delivery

Registered Mail™

Certified Mail®

Registered Mail Restricted Delivery

Certified Mail Restricted Delivery

Signature Confirmation™

Collect on Delivery

Signature Confirmation Restricted Delivery

Collect on Delivery Restricted Delivery

Mail

Mail Restricted Delivery

(over \$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

18 APR 2022 PM 7

1. Article Addressed to:

McElroy Minerals, LLC
 4210 S. Bellaire Circle
 Englewood, CO 80113



9590 9402 6862 1104 4333 07

2. Article Number (Transfer from service label)

7022 0410 0001 8377 0657

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (\$500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wing Resources III, LLC
 2100 McKinney Ave., #1540
 Dallas, TX 75201



9590 9402 6862 1104 4332 46

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X COV19

Agent

Addressee

B. Received by (Printed Name)

COV19

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (\$500)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marshall & Winston, Inc.
 P.O. Box 50880
 Midland, TX 79710



9590 9402 6862 1104 4332 84

2. Article Number (Transfer from service label)

7022 0410 0002 6903 ALLU

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

[Handwritten Signature]

C. Date of Delivery

4-19

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

fail Restricted Delivery 0)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Matador Resources Company
 5400 LBJ Freeway, Suite 1500
 Dallas, TX 75240



9590 9402 6862 1104 4329 80

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7124

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Agent

Addressee

B. Received by (Printed Name)

L Brown

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Insured Mail®

Insured Mail Restricted Delivery

(over \$500)

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

18 APR 18 2022
NORTH DAKOTA TX 750

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Magnum Hunter Production, Inc.
600 N. Marienfield St., #600
Midland, TX 79701



9590 9402 6862 1104 4330 00

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8227

Released to Imaging: 5/4/2022 8:38:56 AM (over \$500)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

Pamela Waldon

C. Date of Delivery

4-18-2022

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

 Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shannon Titzel
 1800 Rogers Park Ct.
 Anchorage, AK 99508



9590 9402 6862 1104 4331 78

2. Article Number (Transfer from service label)

7022 0410 0002 6903 855A

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X *Shannon Titzel*

Agent

Addressee

B. Received by (Printed Name)

Shannon Titzel

C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Registered Mail Restricted Delivery (500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lenox Mineral Title Holdings Inc
1707 1/2 Post Oak Blvd #171
Houston, TX 77056



9590 9402 6862 1104 4329 35

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7179

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

 Yes

If YES, enter delivery address below:

 No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

d Mail

d Mail Restricted Delivery

500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Inc
1111 Bagby St Lobby 2
Houston, TX 77002



9590 9402 6862 1104 4328 67

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7292

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

M. Crites

Agent

Addressee

B. Received by (Printed Name)

M Crites

C. Date of Delivery

D. Is delivery address different from Item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail Restricted Delivery
00)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pernoc Oil Corp
 1515 W Calle Sur St Suite 174
 Hobbs, NM 88240



9590 9402 6862 1104 4329 04

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7254

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X Mollie Allman

Agent

Addressee

B. Received by (Printed Name)

Mollie Allman

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Restricted Delivery

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shogoil & Gas Co II Inc
 PO Box 29450
 Santa Fe, NM 87592



9590 9402 6862 1104 4329 42

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7162

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X *Cauley Dyer* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail
 Mail Restricted Delivery
 10)

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

LJA Charitable Investments LLC
 1717 West Loop South, Suite 1800
 Houston, TX 77027



9590 9402 6862 1104 4328 05

2. Article Number (Transfer from service label)

Released to Imaging: 5/4/2022 8:38:56 AM

A. Signature

X COV 19

Agent

Addressee

B. Received by (Printed Name)

TC 2931

C. Date of Delivery

4/18/22

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

all Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jack V. Walker Revocable Trust
P.O. Box 1216
Albuquerque, NM 87183



9590 9402 6862 1104 4330 24

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8241

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

 Agent Addressee

B. Received by (Printed Name)

Samuel Widmer

C. Date of Delivery

4-27-22

D. Is delivery address different from Item 1?

 Yes

If YES, enter delivery address below:

 No

3. Service Type

 Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery

all

all Restricted Delivery

 Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

FOKL LLC
P.O. Box 1533
OKC, OK 73101



9590 9402 6862 1104 4330 62

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7032

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature

- Agent
 Addressee

B. Received by (Printed Name)

Judith Scott

C. Date of Delivery

4/20/22

- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No



3. Service Type

- Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
- Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Restricted Delivery

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Holdings LLC, Attn: Bryan
Cifuentes
22777 Springwoods Village Pkwy
Spring, TX 77389



9590 9402 6862 1104 4329 66

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7148

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

Diara Kunez

Agent

Addressee

B. Received by (Printed Name)

Diara Kunez

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Signature Confirmation™

Signature Confirmation Restricted Delivery

Mail
Mail Restricted Delivery
00)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wallace H. Scott, III
2901 Oakhurst Ave.
Austin, TX 78703



9590 9402 6862 1104 4332 53

2. Article Number (Transfer from service label)

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

[Handwritten Signature]

Agent

Addressee

B. Received by (Printed Name)

Coler

C. Date of Delivery

5/3

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery

- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Mail

Mail Restricted Delivery

500)

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hillman Royalties, LP
 1415 S. Voss, #110-105
 Houston, TX 77057



9590 9402 6862 1104 4330 55

2. Article Number (Transfer from service label)

7021 0950 0000 6988 8272

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

all Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Merit Energy Partners III LP
13727 Noel Rd Suite 1200
Dallas, TX 75240



9590 9402 6862 1104 4328 81

2. Article Number (Transfer from service label)

7022 0410 0002 6903 7278

Released to Imaging: 5/4/2022 8:38:56 AM

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

4/19/22

D. Is delivery address different from item 1?

 Yes

If YES, enter delivery address below:

 No

3. Service Type

 Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery

(over \$500)

 Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery

Domestic Return Receipt

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

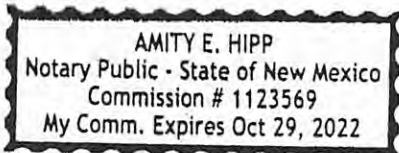
Beginning with the issue dated
April 22, 2022
and ending with the issue dated
April 22, 2022.

Publisher

Sworn and subscribed to before me this
22nd day of April 2022.

Circulation Clerk

My commission expires
October 29, 2022
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 22, 2022

CASE No. 22756: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of ALPHA ENERGY PARTNERS LLC, CHEVRON USA INC., MATADOR RESOURCES COMPANY, NADEL AND GUSSMAN CAPITAN LLC, XTO HOLDINGS LLC, TLW INVESTMENTS LLC, STIAVSON CELIA, BALOG FAMILY TRUST, JACK V. WALKER REVOCABLE TRUST (THE), TITZEL SHANNON, CHARGOIL & GAS CO LLC, LENOX MINERAL TITLE HOLDINGS INC, SHOGOIL & GAS CO II INC, JOSEPH M. GREEN AND ERMA DEAN GREEN, BILLY WAYNE GORMAN AND ROMAYNE HOPE GORMAN, RICHARD H. COATS, UNKNOWN TRUSTEE OF THE ROBERT WELCH GILLESPIE AND KATHERINE DEUEL GILLESPIE REVOCABLE TRUST, VAN P. WELCH, JR., ROCKWELL ENERGY RESOURCES, LLC, BANK OF AMERICA, N.A., SOLE TRUSTEE OF THE SELME E. ANDREWS PERPETUAL CHARITABLE TRUST, BRAILE INSTITUTE OF AMERICA, INC., MARSHALL & WINSTON, INC., FIRST NATIONAL BANK OF ROSWELL, N.A., TRUSTEE OF THE EDNA E. MORRELL LIVING TRUST, KATHLENE EARNEST RIOS AND ROBERT E. RIOS, CO-TRUSTEES OF THE ROBERT P. EARNEST AND ANNA DOKUS EARNEST TRUST AKA TRUST "B", WALLACE H. SCOTT, III, WILLIAM WINFIELD SCOTT, McELROY MINERALS, LLC, MATADOR RESOURCES COMPANY ATLAS INVESTMENT CORPORATION, JERRY BARNES, DENNIS ELMERS, WAYNE NEWKUMET, STEVE R. GARRITY, HILLMAN ROYALTIES, LP., and FOKL LLC, of Cimarex Energy Co.'s application for approval of a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on May 5, 2022, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely online. For information about remote access and the status of the case, you can visit the Division's website at: <https://www.emnrd.nm.gov/ocd/hearing-info/> or call (505) 476-3441. Cimarex Energy Co., whose operational office is at 600 N. Marienfeld St. Suite 600, Midland, Texas, 79701 (HQ at 1700 Lincoln St. Suite 3700, Denver, Colorado 80203), seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from the top of the Quail Ridge; Bone Spring Pool [Pool Code 50460] to a depth of 10,527 feet, Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the **Mescalero Ridge 21-28 Fed Com 4H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28, and the **Mescalero Ridge 21-28 Fed Com 6H Well**, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28. The locations are standard; the completed intervals and first take and last take points for the wells proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; a depth severance in the Bone Spring formation; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located 24 miles southwest from Hobbs, New Mexico. #37590

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KAIYA TOOP
ABADIE SCHILL
555 RIVERGATE LANE 84-180
DURANGO, CO 81301

