

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 22580**

**NOTICE OF FILING SUPPLEMENTAL EXHIBIT**

Mewbourne Oil Company hereby submits for filing Revised Exhibit 5 in the above case, being the pooling application checklist. This is necessary because the checklist filed at the hearing listed an incorrect township and range.

Respectfully submitted,



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Attorney for Mewbourne Oil Company

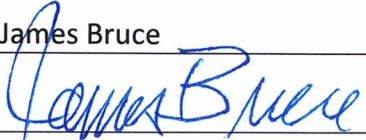
# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case:</b>	22580
<b>Date:</b>	March 3, 2022
<b>Applicant</b>	Mewbourne Oil Company
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	Mewbourne Oil Company/OGRID No.14744
<b>Applicant's Counsel:</b>	James Bruce
<b>Case Title:</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
<b>Entries of Appearance/Intervenors:</b>	
<b>Well Family</b>	Airboss wells
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Wolfcamp Formation
<b>Primary Product (Oil or Gas):</b>	Oil
<b>Pooling this vertical extent:</b>	Entire Wolfcamp formation
<b>Pool Name and Pool Code:</b>	Purple Sage; Wolfcamp (Gas) /Pool Code 98220
<b>Well Location Setback Rules:</b>	Purple Sage Special Rules and current horizontal well rules
<b>Spacing Unit Size:</b>	Half sections/320 acres
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	640 acres
<b>Building Blocks:</b>	
<b>Orientation:</b>	East - West
<b>Description: TRS/County</b>	S/2 §13 and S/2 §14-23S-26E, NMPPM, Eddy County
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe</b>	Yes
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No
<b>Proximity Tracts: If yes, description</b>	No
<b>Proximity Defining Well: if yes, description</b>	
<b>Applicant's Ownership in Each Tract</b>	Exhibit 2-B
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	Airboss 13/14 W0IL Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1380 FSL & 205 FEL §13 BHL: 1830 FSL & 330 FWL §14 FTP: 1830 FSL & 330 FEL §13 LTP: 1830 FSL & 330 FWL §14 Wolfcamp /TVD 8885 feet/MD 18470 feet

REVISED  
EXHIBIT 5

	Airboss 13/14 WOPM Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1350 FSL & 205 FEL §13 BHL: 450 FSL & 330 FWL §14 FTP: 450 FSL & 330 FEL §13 LTP: 450 FSL & 330 FWL §14 Wolfcamp /TVD 8885 feet/MD 19010 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibits 2-A and 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3B
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp

HSC Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including basin)	Exhibits 2-A and 3-A
Well Bore Location Map	Exhibits 2-A and 3-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	March 1, 2022

effective