STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22669

EXHIBIT INDEX

Compulsory Pooling Checklist for Case No. 22669

Exhibit A	Self-Affirmed Statement of Mark Hadjik
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A-2	C102s for Wells
A-3	Plat of Tracts, Ownership Interests, Additional Uncommitted Interests to be Pooled
A-4	Sample Well Proposal Letter and AFEs
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Exhibit C	Affidavit of Dana S. Hardy
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- C-4 Affidavits of Publication for March 18, 2022, April 6, 2022, and May 4, 2022

COMPULSORY POOLING APPLICATION CHECKLIST

COMPOLSORY POOLING APPLIC	CATION CITECALIST
ALL INFORMATION IN THE APPLICATION MUS	T BE SUPPORTED BY SIGNED AFFIDAVITS
Case No.:	22669
Hearing Date:	5/19/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy
	County, New Mexico
Entries of Appearance/Intervenors	N/A
Well Family	Uluru
Formation/Pool	
Formation Name(s) or Vertical Extent	Wolfcamp
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Wolfcamp
Pool Name and Pool Code	East WC Burton Flat East, Upper Wolfcamp (98315)
Well Location Setback Rules	Statewide
Spacing Unit Size	320-acre
Spacing Unit Size	J20 dG C
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre
	+
Building Blocks Orientation	quarter-quarter
	Laydown
Description: TRS/County	S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No,	Yes
describe	
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole	Add wells as needed
location, footages, completion target, orientation,	
completion status (standard or non-standard)	
Well #1	Uluru 35 Fed State Com 201H (API # pending)
	SHL: 546' FNL, 330' FWL (Unit D) of Section 35, T19S-R28E
	BHL: 1650' FNL & 10' FEL (Unit H) of Section 36, T19S-R28E
	Completion Target: Wolfcamp (Approximately 8929' TVD)
	Completion status: Standard
Horizontal Well First and Last Take Points	Exhibit A-2
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2, C-4
Proof of Published Notice of Hearing (10 days before	,
hearing)	Exhibit C-5
Released to Imaging: 5/17/2022 1:57:37 PM Ownership Determination	

Received by OCD: 5/17/2022 1:55:45 PM	Page 4 of 12
Land Ownership Schematic of Spacing Unit	Exhibit A-3
Tract List (including lease numbers & owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	Exhibit A-3
Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-3
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-5
Additional Information	
CERTIFICATION: I hereby certify that the information	
provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy
Date:	5/17/2022

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22669

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced cases. Copies of Colgate's applications and proposed hearing notices are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in these cases indicated opposition to these matters proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. In Case No. 22669, Colgate applies for an order pooling all uncommitted interests in the WC Burton Flat East, Upper Wolfcamp Pool (Code 98315) within the Wolfcamp formation underlying a 320-acre, more or less, standard horiztonal spacing unit comprised of the S/2 N/2 of Sections 35 and 26, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the Uluru 35 Fed State Com 201H well which will be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit D) of Section 35 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36.
 - 6. The completed intervals of the Wells will be orthodox.
 - 7. **Exhibit A-2** contains the C-102 for the Wells.

Colgate Operating, LLC Case No. 22669 Exhibit A

- 8. **Exhibit A-3** contains plats identifying ownership by tract in the Units. This exhibit also includes any applicable lease numbers, unit recapitulations, and the interests Colgate seeks to pool highlighted in yellow. It also identifies any unlocatable parties.
- 9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.
- 11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.
- 12. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Colgate's applications would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Mark Hajdik

5/11/22 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22669

AMENDED APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Uluru 35 Fed State Com 201H** well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36.
 - 3. The completed interval of the Well will be orthodox.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

Colgate Operating, LLC Case No. 22669 Exhibit A-1 WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

Michael Rodriguez

Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

dhardy@hinklelawfirm.com

mrodriguez@hinklelawfirm.com

jmclean@hinklelawfirm.com

Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 201H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	er	2 Pool Code 98315	er Wolfcamp	
4 Property Code		5 Property Name ULURU 35 FED STATE COM		6 Well Number 201H
7 OGRID No. 371449	8 Operator Name COLGATE ENERGY LLC		9 Elevation 3321'	

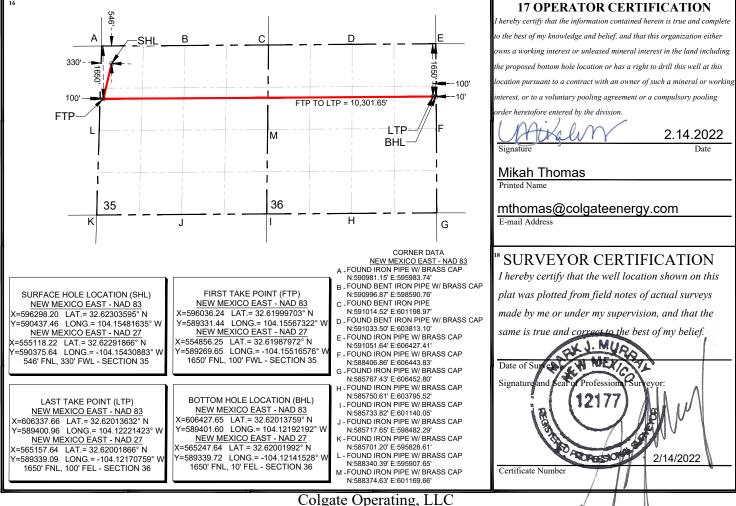
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	19-S	28-E		546'	NORTH	330'	WEST	EDDY
"Bottom Hole Location If Different From Surface									
III. or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

H 36 19-S 28-E 1650' NORTH 10' EAST EDDY

12 Dedicated Acres 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Colgate Operating, LLC Case No. 22669

Exhibit C-2

ULURU 35 FED STATE COM 201H (S/2N/2 Sec 35 & 36 Wolfcamp)						
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST		
Colgate Production, LLC	78.9063%	252.5	1, 2	Operator		
Dome Petroleum Corp.	6.8676%	21.9762	1	Yes		
Dorchester Exploration, Inc.	4.3915%	14.0527	1	Yes		
Kedco Management Corporation	2.1710%	6.94728	1	Yes		
Ensource, Inc.	1.9280%	6.16971	1	Yes		
E. Dwyane Hamilton	1.1719%	3.75	1	Yes		
Myrlene Mannschreck Dillon	1.1719%	3.75	1	Yes		
John S. Ross, Jr.	0.7678%	2.45701	1	Yes		
J. W. Davis	0.6718%	2.14987	1	Yes		
Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992	0.6718%	2.14987	1	Yes		
Paul Umbarger and Zofia Umbarger	0.3565%	1.14074	1	Yes		
Galkay, a joint venture	0.2331%	0.74587	1	Yes		
Bill Ferguson (Unlocatable)	0.1598%	0.51149	1	Yes		
John G. Rocovich, Jr.	0.0703%	0.22501	1	No		
Estate of John R. Kline, Deceased (Unlocatable)	0.0699%	0.22378	1	Yes		
Robert H. Krieble	0.0699%	0.22376	1	Yes		
Virginia B. Dean, Clinton H. Dean, Jr., and Robert Russell Dean, Co-Trustees of the Virginia B. Dean Martial Deduction Trust	0.0001%	0.00032	1	Yes		
Gerald L. Michard	0.0400%	0.12787	1	Yes		
William L. Hilliard (Unlocatable)	0.0400%	0.12786	1	Yes		
Reeves County Systems, Inc.	0.0300%	0.09589	1	Yes		
Sombreo Associates (Unlocatable)	0.0300%	0.09589	1	Yes		
Ted J. Werts (Unlocatable)	0.0200%	0.06395	1	Yes		
Douglas C. Cranmer	0.0200%	0.06394	1	Yes		
Lillie Costanzo, Trust for the benefit of Brian Balliet	0.0200%	0.06394	1	Yes		
Mary L. Kline	0.0200%	0.06394	1	Yes		
Russell B. Cranmer	0.0200%	0.06394	1	Yes		

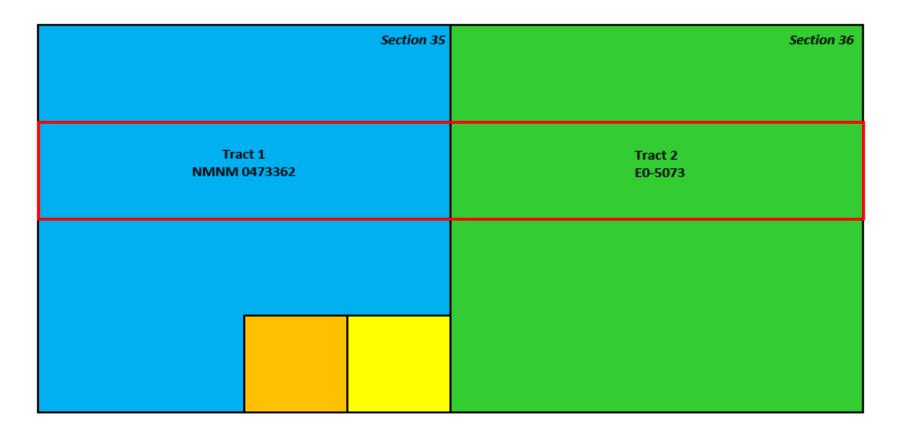
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Colgate Operating, LLC Case No. 22669 Exhibit A-3

Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust	0.0200%	0.06394	1	Yes
Robert G. Ettelson	0.0200%	0.06394	1	Yes
James Kenneth Garrett	0.0103%	0.03291	1	Yes
Joyce Eline Garrett	0.0103%	0.03291	1	Yes
Carl Joseph Garrett, Executor of the Estate of Jasper Ben Garrett, Jr.	0.0051%	0.01645	1	Yes
Connie Gale Becker	0.0051%	0.01645	1	Yes
Donna Marie Studer, Administrator of the Estate of Genevieve Studer	0.0051%	0.01645	1	Yes
Ginger Lee Meyers	0.0051%	0.01645	1	Yes
	100%	320		

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
Estate of DW Underwood	None	None	1	Yes
Estate of JC Williamson	None	None	1	Yes
Oxy USA Inc.	None	None	1	Yes
Mewbourne Oil Company	None	None	2	Yes

Uluru 35 Fed State Com Tract Details



ORRI Owners				
Colgate Royalties, LP				
Duane D. Anderson, as his separate property				
Mark and Paula McClellan, husband and wife				
Ross and Kandace McClellan, husband and wife				
Frank J. Pisor, Jr., as his separate property				

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George W. Strake, Jr., marital status unknown SMAC Oil Limited Partnership CMP Viva LP Catherine F. Sweeney, separate property	
SMAC Oil Limited Partnership CMP Viva LP Catherine F. Sweeney, separate property	D. Lloyd Henderson
CMP Viva LP Catherine F. Sweeney, separate property	George W. Strake, Jr., marital status unknown
Catherine F. Sweeney, separate property	SMAC Oil Limited Partnership
	CMP Viva LP
RCRK an Oklahoma Limited Partnership	Catherine F. Sweeney, separate property
Deltit, an Oklahoma Emitted Latthership	BCRK, an Oklahoma Limited Partnership



February 4, 2022 Via Certified Mail

Dome Petroleum Corp. ATTN: Outside Operated JV PO Box 940970 Houston, TX 77094

RE: Uluru 35 Fed State Com – Well Proposals

Section 35: All, Section 36: All, T19S-R28E, Bone Spring and Wolfcamp Formation

Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eleven (11) wells, the Uluru 35 Fed State Com 121H, 122H, 123H, 124H, 131H, 132H, 133H, 134H, 201H, 202H, & 203H at the following approximate locations within Township 19 South, Range 28 East:

1. Uluru 35 Fed State Com 121H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 370' FNL of Section 35 FTP: 100' FWL & 370' FNL of Section 35 LTP: 100' FEL & 370' FNL of Section 35

TVD: 7,524'

TMD: Approximately 12,809'
Proration Unit: N2N2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Uluru 35 Fed State Com 122H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 1,889' FNL of Section 35 FTP: 100' FWL & 1,889' FNL of Section 35 LTP: 100' FEL & 1,889' FNL of Section 35

TVD: 7,524'

TMD: Approximately 12,809'
Proration Unit: S2N2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22669 Exhibit A-4

Uluru 35 Fed State Com Well Proposal

3. Uluru 35 Fed State Com 123H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 2,032' FSL of Section 35

FTP: 100' FWL & 2,032' FSL of Section 35

LTP: 100' FEL & 2,032' FSL of Section 35

TVD: 7,509'

TMD: Approximately 12,794'

Proration Unit: N2S2 of Section 35

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

4. Uluru 35 Fed State Com 124H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 330' FSL of Section 36

FTP: 100' FWL & 330' FSL of Section 35

LTP: 100' FEL & 330' FSL of Section 36

TVD: 7,509'

TMD: Approximately 17,794'

Proration Unit: S2S2 of Sections 35 & 36

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

5. Uluru 35 Fed State Com 131H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 990' FNL of Section 36

FTP: 100' FWL & 990' FNL of Section 35

LTP: 100' FEL & 990' FNL of Section 36

TVD: 8,662'

TMD: Approximately 18,947'

Proration Unit: N2N2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

6. Uluru 35 Fed State Com 132H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 2,310' FNL of Section 36

FTP: 100' FWL & 2,310' FNL of Section 35

LTP: 100' FEL & 2,310' FNL of Section 36

TVD: 8,662'

TMD: Approximately 18,947'

Proration Unit: S2N2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

7. Uluru 35 Fed State Com 133H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 1,650' FSL of Section 36

FTP: 100' FWL & 1,650' FSL of Section 35

LTP: 100' FEL & 1,650' FSL of Section 36

TVD: 8,647'

TMD: Approximately 18,932'

Proration Unit: N2S2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring

Uluru 35 Fed State Com Well Proposal

Total Cost: See attached AFE

8. Uluru 35 Fed State Com 134H

SHL: At a legal location in the SE/4SE/4 of Section 34

BHL: 10' FEL & 330' FSL of Section 36 FTP: 100' FWL & 330' FSL of Section 35 LTP: 100' FEL & 330' FSL of Section 36

TVD: 8,647'

TMD: Approximately 18,932'

Proration Unit: S2S2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

9. Uluru 35 Fed State Com 201H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 1,650' FNL of Section 36 FTP: 100' FWL & 1,650' FNL of Section 35 LTP: 100' FEL & 1,650' FNL of Section 36

TVD: 8,929'

TMD: Approximately 19,214' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

10. Uluru 35 Fed State Com 202H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 2,310' FSL of Section 36 FTP: 100' FWL & 2,310' FSL of Section 35 LTP: 100' FEL & 2,310' FSL of Section 36

TVD: 8,929'

TMD: Approximately 19,214' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

11. Uluru 35 Fed State Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 34

BHL: 10' FEL & 990' FSL of Section 36 FTP: 100' FWL & 990' FSL of Section 35 LTP: 100' FEL & 990' FSL of Section 36

TVD: 8,914'

TMD: Approximately 19,199' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Uluru 35 Fed State Com Well Proposal

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.357.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Malflejelich

Mark Hajdik

Senior Staff Landman

Enclosures

Uluru 35 Fed State Com Well Proposal

Well Elections: (Please indicate your responses in the spaces below)					
Well(s)	Elect to Participate	Elect to NOT Participate			
Uluru 35 Fed State Com 121H					
Uluru 35 Fed State Com 122H					
Uluru 35 Fed State Com 123H					
Uluru 35 Fed State Com 124H					
Uluru 35 Fed State Com 131H					
Uluru 35 Fed State Com 132H					
Uluru 35 Fed State Com 133H					
Uluru 35 Fed State Com 134H					
Uluru 35 Fed State Com 201H					
Uluru 35 Fed State Com 202H					
Uluru 35 Fed State Com 203H					

Сотрапу Nате	e (If Applicable):	
By:		
Printed Name:		
Date:		

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

MATHEM Section Secti			F COSTS AND AUTHO	ORIZATION FOR EXPEND		
COUNTYPATE Eddy County, New Mexico County France Count	DATE:				_	
COUNTY NET COU	WELL NAME:	Uluru 35 Fed State Com 2	01H		FIELD: V	Winchester; BONE SPRING
Colpate No.	LOCATION:	Sections 35 & 36, Block T1	9S-R28E		MD/TVD: 1	19214' MD / 8929' TVD
MINAMES Delita portugues West Incidence of filling, completions, flowback and filling A Lindback Incidence of filling, completions, flowback and filling A Lindback Incidence of filling, completions, flowback and filling A Lindback Incidence of filling, completions, flowback and filling A Lindback Incidence of CoSts COSts	COUNTY/STATE:	Eddy County, New Mexic	20		LATERAL LENGTH:	10,000
Drill a horizontal WC well and complete. AFE includes drilling, completions, flowback and Instal AL metal RIMARES VANCHILE COSTS	Colgate WI:				DRILLING DAYS:	20.6
NYANGHIL COSTS	GEOLOGIC TARGET:	WCXY			COMPLETION DAYS:	18.6
NITANGIBLE COSTS		Drill a horizontal WC wel	l and complete. AFE	includes drilling, compl	etions, flowback and In	itial AL install cost
NTANCIBLE COSTS	REMARKS:		•	0 1		
NTANCIBLE COSTS						
Canadian Survey & Surges						TOTAL
2		COSTS		COSTS	COSTS	COSTS
Preight Transportation		s_		\$	\$	\$ 42,500 245,601
Sendari Surface Equipment		iges _			25,000	64,520
Sendar Dovenhole Equipment 117,810 20,250		nt -			13,700	260,661
10 Directional Directions 1318,239			147,810			174,060
11 Dollilling		_		43,450		79,141
12 Doll Bis		veys _				318,239 566,652
13 Fuel & Power 14,2742 20,000 16,000		-				72,080
15 Completion Unit, Swab, CTU		-		290,000		432,742
18 Perfording, Wireline, Sikikline .			149,460			149,460
17 High Pressure Pump Truck				A00.0EE		204.000
18 Completion Unit, Swab, CTU			-		9,000	291,875 46,000
20 Mad Circulation System						75,950
21 Mad Logging		-	78,313			78,313
22 Made & Chemicals 20,0890 305,488		- 	-,,-			15,847
24 Water		luation				13,221 566,378
25 Stimulation		-				566,378
28 Stimulation Enwbeak & Disp		-	-			543,543
30 Rig Supervision / Engineering	26 Stimulation Flowback &			102,125		102,125
Signed S					0.007	182,945
103,986 50,000 20,000 20,000 50 100,000 50 100,000 50 50,000 50 50 50 50					9,800	203,231 7,875
Section Sect					20,000	173,986
97 Contingency 99 Plugging & Abandonment TOTAL INTANGIBLES		-				635,625
Section Sect			10,100			10,100
TOTAL INTANGIBLES				16,306	8,850	25,156
TANGIBLE COSTS	99 I lugging & Abandonniei	_	2 556 100	2 226 027	112.250	5,878,495
TANGIBLE COSTS		TOTAL INTANGIBLES >				
Section Sect						TOTAL
10 Intermediate Casing 126,995						COSTS
62 Drilling Liner		*_		5	5	\$ 21,818 126,995
68 Production Casing 64 Production Liner 6		-	-			- 120,770
S5,000 S5,000 S5,000 S5,000 S5,000 S6 Wellhead S6,540 S5,000 S6 Wellhead S6,540 S5,000 S7,000		-	473,568			473,568
40,640 59,100 67 Packers, Liner Hangers 10,600 . 4,500 68 Tanks 		_	-			-
10,600 .		_				55,000
68 Tanks		-				105,740 15,100
70 Flow Lines		-			1,000	- 10,100
17 Rod string	69 Production Vessels	-	-		84,000	84,000
12 Artificial Lift Equipment		_			24,800	24,800
73 Compressor		_			98 000	88,000
74 Installation Costs 75 Surface Pumps 75 Obrahole Pumps 77 Measurement & Meter Installation 78 Cas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank/ Facility Containment 83 Plare Stack 84 Electrical/ Grounding 85 Communications/ SCADA 86 Instrumentation / Safety TOTAL TANGIBLES > 679,621 0 528,200 TOTAL COSTS > 3,235,729 3,236,037 640,550 EPARED BY Colgate Energy: Drilling Engineer: SS/RM/PS Completions Engineer: BA/ML Production Engineer: Levi Harris ligate Energy APPROVAL: ON OPERATING PARTNER APPROVAL: Company Name: Working Interest (%):		-			00,000	
150 Downhole Pumps		-	-		34,000	34,000
77 Measurement & Meter Installation		_			5,000	5,000
78 Gas Conditioning / Dehydration 79 Interconnecting Facility Piping 80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers 82 Tank / Facility Containment 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCADA 86 Instrumentation / Safety TOTAL TANGIBLES > 679,621					12 500	12 500
15,400 1					12,500	12,500
81 Valves, Dumps, Controllers 82 Tank/ Facility Containment 83 Flare Stack 84 Electrical/ Groundia 90,900 85 Communications/ SCADA 86 Instrumentation / Safety TOTAL TANGIBLES > 679,621					15,400	15,400
82 Tank / Facility Containment 83 Flare Stack 90,900 84 Electrical / Grounding 90,900 85 Communications / SCADA 15,000 15,000	80 Gathering / Bulk Lines	_				-
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85 Communications / ScADA 86 Instrumentation / Safety TOTAL TANGIBLES > 679,621 0 528,200 TOTAL COSTS > 3,235,729 3,236,037 640,550 \$ 324 \$ 324 \$ 324 \$ EPARED BY Colgate Energy: Drilling Engineer: SS/RM/PS Completions Engineer: BA/ML Production Engineer: Levi Harris Co-CEO CO-CEO VP - Operations VP - Land & Legal BG SO ON OPERATING PARTNER APPROVAL: Company Name: Working Interest (%): Tax ID: Signed by: Date:		-			90,900	90,900
TOTAL TANGIBLES 679,621	85 Communications / SCAD	A -				15,000
TOTAL COSTS > 3,235,729	86 Instrumentation / Safety					
\$ 324 \$ 324 \$ EPARED BY Colgate Energy: Drilling Engineer: SS/RM/PS Completions Engineer: BA/ML Production Engineer: Levi Harris Co-CEO						1,207,821
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Drilling Engineer:			\$ 324	\$ 324		\$ 709
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Igate Energy APPROVAL: Co-CEO						
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WH	Igate Energy APPROVAL	:				
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itie: Approval: \(\sum \) Yes \(\sum \) No (m	,				V	
	Title	e:		Approval:	Yes	No (mark one)

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

	ESTIMATE O	COSTS AND AUTH	ORIZATION FOR EXPEND	TIUKE	
DATE:	2/4/2022			AFE NO.:	0
WELL NAME:	Uluru 35 Fed State Com 2	02H		FIELD:	Winchester; BONE SPRING
LOCATION:	Sections 35 & 36, Block T1	9S-R28E		MD/TVD:	19214' MD / 8929' TVD
COUNTY/STATE:	Eddy County, New Mexic			LATERAL LENGTH:	10,000
	Eddy County, New Mexic			-	
Colgate WI:	THEO/O/			DRILLING DAYS:	20.6
GEOLOGIC TARGET:	WCXY			COMPLETION DAYS:	18.6
	Drill a horizontal WC wel	l and complete. AFE	includes drilling, compl	etions, flowback and I	nitial AL install cost
REMARKS:					
n.m.i.i.com.r.c	o o mo	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
INTANGIBLE C 1 Land/Legal/Regulatory	.0515	42,500	£ COS15	6	\$ 42,500
2 Location, Surveys & Damage	es -	207,601	13,000	25,000	245,601
4 Freight / Transportation	-	34,270	30,250		64,520
5 Rental - Surface Equipment	-	93,261	153,700	13,700	260,661
6 Rental - Downhole Equipme	ent	147,810	26,250		174,060
7 Rental - Living Quarters	_	35,691	43,450		79,141
10 Directional Drilling, Surve	ys _	318,239 566,652			318,239
11 Drilling 12 Drill Bits	-	72,080			566,652 72,080
13 Fuel & Power	-	142,742	290,000		432,742
14 Cementing & Float Equip	-	149,460			149,460
15 Completion Unit, Swab, C	ru –			26,000	
16 Perforating, Wireline, Slick		-	282,875	9,000	291,875
17 High Pressure Pump Truck		-	46,000		46,000
18 Completion Unit, Swab, Cl	- I'U	F0.010	75,950		75,950
20 Mud Circulation System 21 Mud Logging	-	78,313 15,847			78,313 15,847
22 Logging / Formation Evalu	ation –	7,221	6,000		13,221
23 Mud & Chemicals		260,890	305,488	-	566,378
24 Water	-	31,270	469,400		500,670
25 Stimulation	_	-	543,543		543,543
26 Stimulation Flowback & D		-	102,125		102,125
28 Mud / Wastewater Disposa		138,945	44,000	0.000	182,945 203,231
30 Rig Supervision / Engineer 32 Drlg & Completion Overhe		91,356 7,875	102,075	9,800	203,231 7,875
35 Labor	-au _	103,986	50,000	20,000	173,986
54 Proppant	-	103,700	635,625	20,000	635,625
95 Insurance	-	10,100			10,100
97 Contingency	_	-	16,306	8,850	25,156
99 Plugging & Abandonment		-			
	TOTAL INTANGIBLES >	2,556,108	3,236,037	112,350	5,878,495
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE CO	OSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	21,818	\$	\$	\$ 21,818
61 Intermediate Casing	-	126,995			126,995
62 Drilling Liner		-			
63 Production Casing	_	473,568			473,568
64 Production Liner	_	-		- FE 000	-
65 Tubing	_	46.640		55,000	55,000
66 Wellhead 67 Packers, Liner Hangers	_	46,640 10,600		59,100 4,500	105,740 15,100
68 Tanks	-	10,000		4,300	
69 Production Vessels	-			84,000	84,000
70 Flow Lines	-			24,800	24,800
71 Rod string	_	-			-
72 Artificial Lift Equipment		-		88,000	88,000
73 Compressor	_			24.000	24.000
74 Installation Costs 75 Surface Pumps	_	-		34,000 5,000	34,000 5,000
76 Downhole Pumps	-			3,000	
77 Measurement & Meter Inst	tallation –			12,500	12,500
78 Gas Conditioning / Dehydr		_			
79 Interconnecting Facility Pip	ping _	_		15,400	15,400
80 Gathering / Bulk Lines					-
81 Valves, Dumps, Controller				40,000	40,000
82 Tank / Facility Containmer	nt _				
83 Flare Stack 84 Electrical / Grounding	_			90,900	90,900
85 Communications / SCADA	_			15,000	15,000
86 Instrumentation / Safety	-			10,000	- 10,000
, .,	TOTAL TANGIBLES >	679,621	0	528,200	1,207,821
	TOTAL COSTS >	3,235,729	3,236,037	640,550	7,086,317
		\$ 324	\$ 324	• • • • • • • • • • • • • • • • • • • •	\$ 709
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Drilling Engineer:	SS/RM/PS				
Completions Engineer:					
Production Engineer:	Levi Harris				
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gate Energy APPROVAL:					
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N OPERATING PARTNEI	R APPROVAL:				
., CILMIIING I ARTNEI	I IV 7 / IL.				
Company Name:			Working Interest (%):		Tax ID:
Signed by:			Date:		
Title:			Approval:	Voc	No (mark one)
i itle:			Approvai:	103	No (mark one)

Colgate Energy
300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

DATE:	2/4/2022		IORIZATION FOR EXPENI	AFE NO.:	0
WELL NAME:	Uluru 35 Fed State Com 2	03H		-	Winchester; BONE SPRING
LOCATION:	Sections 35 & 36, Block T1			-	19199' MD / 8914' TVD
COUNTY/STATE:	Eddy County, New Mexic			LATERAL LENGTH:	10,000
Colgate WI:		·		DRILLING DAYS:	20.6
GEOLOGIC TARGET:	WCXY			COMPLETION DAYS:	18.6
	Drill a horizontal WC wel	l and complete. AF	E includes drilling, comp	-	
REMARKS:					
INTANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
1 Land/Legal/Regulatory	\$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Dama 4 Freight/Transportation	ges	207,601 34,270	13,000 30,250	25,000	245,601
5 Rental - Surface Equipmer	nt –	93,261	153,700	13,700	64,520 260,661
6 Rental - Downhole Equipm		147,810	26,250		174,060
7 Rental - Living Quarters 10 Directional Drilling, Surv		35,691 318,239	43,450		79,141 318,239
11 Drilling	-	566,652			566,652
12 Drill Bits	_	72,080			72,080
13 Fuel & Power 14 Cementing & Float Equip	_	142,742 149,460	290,000		432,742 149,460
15 Completion Unit, Swab, G		149,400		26,000	149,400
16 Perforating, Wireline, Slie	ckline	-	282,875	9,000	291,875
17 High Pressure Pump Truc			46,000 75,950		46,000 75,950
18 Completion Unit, Swab, G 20 Mud Circulation System	-	78,313	75,950		78,313
21 Mud Logging	-	15,847			15,847
22 Logging / Formation Eval	uation	7,221	6,000		13,221
23 Mud & Chemicals 24 Water	-	260,890 31,270	305,488 469,400		566,378 500,670
25 Stimulation	-		543,543		543,543
26 Stimulation Flowback & 1		120 045	102,125		102,125
28 Mud / Wastewater Dispos 30 Rig Supervision / Engine		138,945 91,356	44,000 102,075	9,800	182,945 203,231
32 Drlg & Completion Overl		7,875	- 102/07/0		7,875
35 Labor	_	103,986	50,000	20,000	173,986
54 Proppant 95 Insurance	-	10,100	635,625		635,625
97 Contingency	-	-	16,306	8,850	25,156
99 Plugging & Abandonmen		-			-
	TOTAL INTANGIBLES >	2,556,108	3,236,037	112,350	5,878,495
TANGIBLE C	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	s_	21,818	\$	\$	\$ 21,818
61 Intermediate Casing 62 Drilling Liner	-	126,995			126,995
63 Production Casing	-	473,568			473,568
64 Production Liner	_	-			-
65 Tubing	_	46,640		55,000 59,100	55,000 105,740
66 Wellhead 67 Packers, Liner Hangers	-	10,600		4,500	15,100
68 Tanks	_	-			-
69 Production Vessels	_	-		84,000	84,000
70 Flow Lines 71 Rod string	-	-		24,800	24,800
72 Artificial Lift Equipment	_	-		88,000	88,000
73 Compressor	_	-		24,000	24,000
74 Installation Costs 75 Surface Pumps	-			34,000 5,000	34,000 5,000
76 Downhole Pumps	_	-			-
77 Measurement & Meter In		-		12,500	12,500
78 Gas Conditioning / Dehy- 79 Interconnecting Facility P				15,400	15,400
80 Gathering / Bulk Lines	_				-
81 Valves, Dumps, Controlle				40,000	40,000
82 Tank / Facility Containme 83 Flare Stack	ent				
84 Electrical / Grounding	-		-	90,900	90,900
85 Communications / SCAD	Α			15,000	15,000
86 Instrumentation / Safety	TOTAL TANGIBLES >	679,621	0	528,200	1,207,821
	TOTAL COSTS >	3,235,729	3,236,037	640,550	7,086,317
		\$ 324	\$ 324	020,000	\$ 709
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Drilling Engineer					
Completions Engineer					
Production Engineer	r: Levi Harris				
Igata Engrav A DDD OX 41					
lgate Energy APPROVAL:	·				
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	WH		JW		CRM
VP − Land & Lega	nl	VP - Geoscie			
	ВG		90		
ON OPERATING PARTNI	ER APPROVAL:				
Company Name	2'		Working Interest (%):		Γax ID:
Company Name					
Signed by	r:		Date:		
Tin	2.		A papeareal.	Vos	No (mark one)
THE	21		Approval:		No (mark one)

Uluru 35 Communication Timeline

February 2, 2022 – Initial proposals sent for the Uluru 35 Wells

February 2022 – The following actions were taken for bad delivery or unknown parties

- Throughout the month of February non deliverable proposals were resent to additional addresses
- Colgate utilized a number of resources to locate parties or new addresses
 - o Employed land brokers to research online and county records
 - Utilized idiCore which is an subscription based online investigative search tool to locate last known addresses and other information about parties
 - o Searched obituaries to identify possible heirs to send notice to
 - Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

February 2022 – Galkay elected to non consent the proposals. Responded to several inquires via email and telephone, but no further response from the WI owners once their initial questions were answered.

April 2022 – Several parties as noted to not force pool have signed JOAs and are prepared to participate. Ellie and Kenneth Garrett have agreed to sell, we are currently finalizing their purchase.

February 2022 to present – A number of parties have not responded to the proposals that were received and several parties were completely unlocatable.

Colgate Operating, LLC Case No. 22669 Exhibit A-5

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22669

SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Uluru project area, in proximity to the Capitan Reef within the Delaware Basin, for the Wolfcamp horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Wolfcamp formation. The approximate wellbore path for the proposed **Uluru 35 Fed State Com 201H** well ("Well") targeting the Wolfcamp (WFMP) is represented by the dashed line. Existing producing wells in the Wolfcamp (WFMP) intervals and are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed well.
- 5. **Exhibit B-3** is Wolfcamp (WFMP) Structure map on the top of the Wolfcamp formation in TVD subsea with a contour interval of 50 ft. The map identifies the

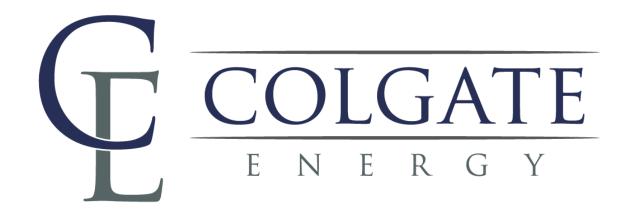
Colgate Operating, LLC Case No. 22669 Exhibit B approximate wellbore path for the **Uluru 35 Fed State Com 201H** proposed Wolfcamp well with a purple dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for the Wolfcamp. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed well is the Wolfcamp formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 8. **Exhibit B-6** is a gun barrel diagram that shows the **Uluru 35 Fed State Com 201H** well in the Wolfcamp formation.

- 9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

David DaGian

3/24/22 Date



Compulsory Pooling Hearing – Case No. 22669
Geology Exhibits
Uluru 35 Fed State Com 201H
4/7/2022

Released to Amaging: 5/17/2022 1:57:37 PM

Exhibit B-1



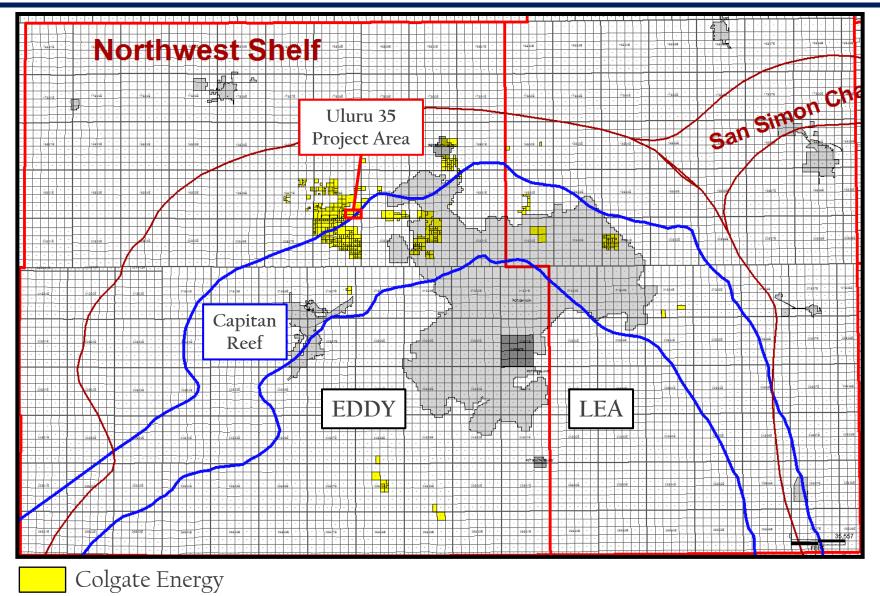
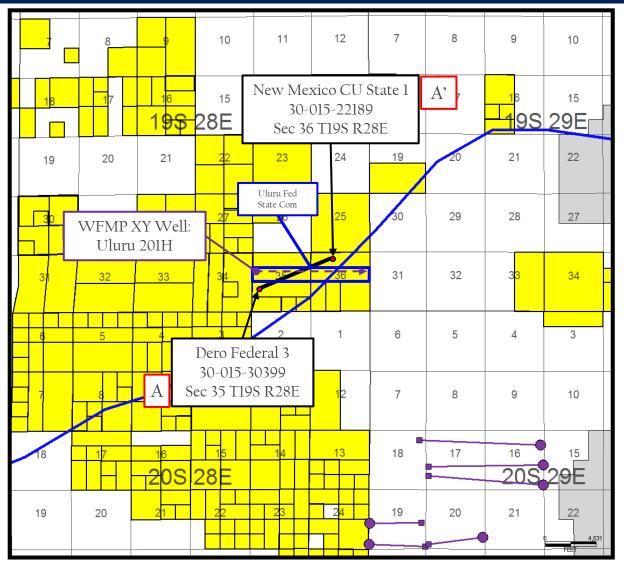


Exhibit B-2





Proposed Wells



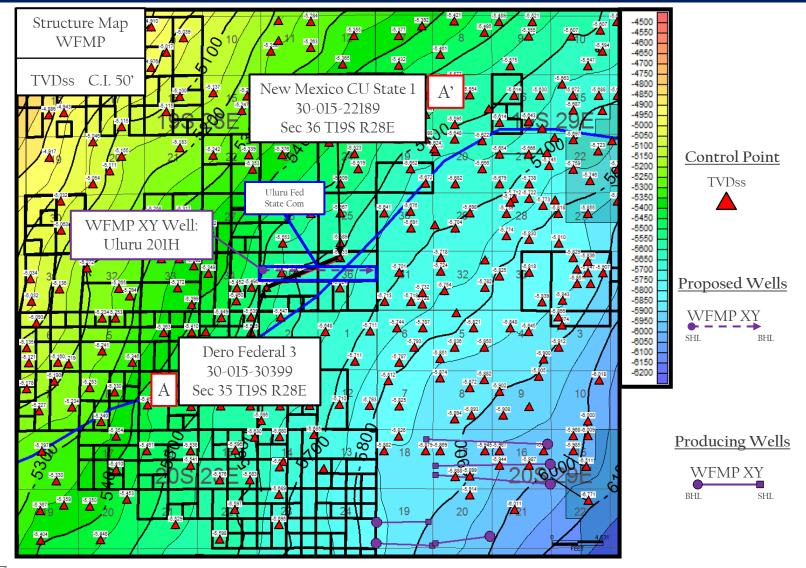
<u>Producing Wells</u>



Colgate Energy

Exhibit B-3





Colgate Energy

Exhibit B-4



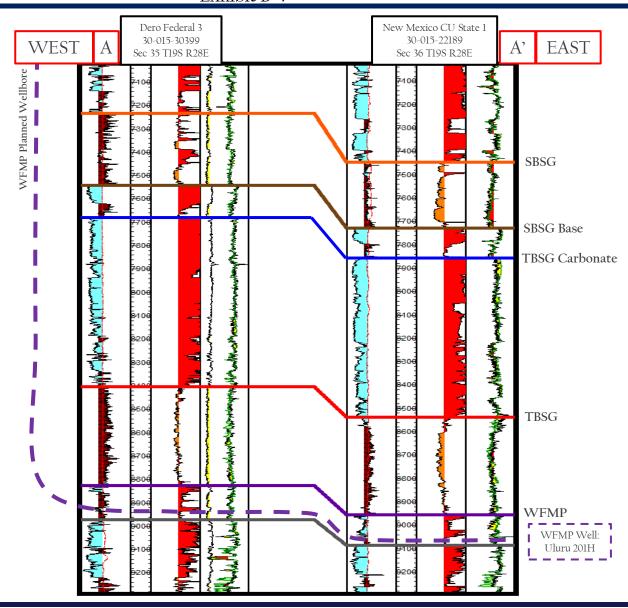
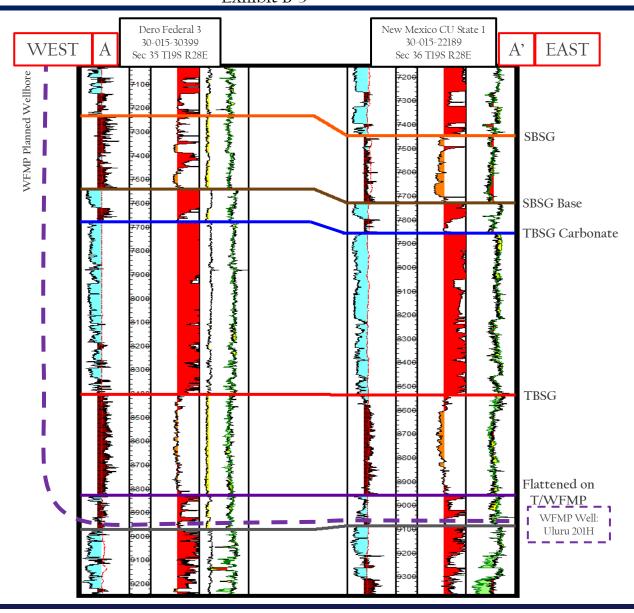


Exhibit B-5

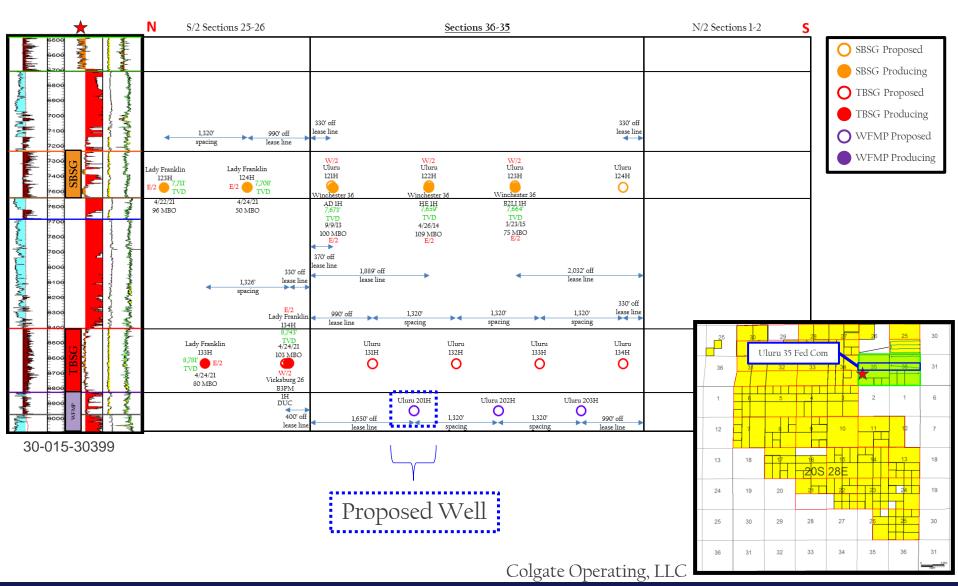




Gerri Bar Per 1964-eropinient Plan (SBSG – TBSG – WFMP XY) Uluru 35 Fed State Com







Case No. 22669

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22669

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letters to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.
- 4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 5. Copies of the certified mail green cards and white slips are attached as **Exhibit C-3** as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 6. On March 18, 2022, April 6, 2022, and May 4, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-4**.

<u>/s/ Dana S. Hardy</u> Dana S. Hardy May 17, 2022 Date

> Colgate Operating, LLC Case No. 22669 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 10, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22669 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7**, **2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,	
/s/ Dana S. Hardy	

Dana S. Hardy

Enclosure

Colgate Operating, LLC Case No. 22669 Exhibit C-1



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22693, 22695, 22694, 22692, 22691, 22690, 22689, 22671, 22670, 22669 - Applications of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22669 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 Released to Imaging: 5/17/2022 1:57:37 PM PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316 PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 28, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO POOLING

Re: Case Nos. 22669, 22689, 22690, 22693, 22694 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 19, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-WORKING INTERESTS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Abbejane Masterson Bates	03/10/22	03/18/22
7433 Marquette Street		
Dallas, TX 75225		
Beaird Mineral Interests, LP	03/10/22	04/04/22-returned as
Attn: Vicki Osborn		refused-unable to
5121 McKinney Avenue		forward
Dallas, TX 75025		
Connie Gale Becker	4/29/22	No return received,
16715 E 80 th St., N.		USPS status: in transit to
Owasso, OK 74055		next facility 5/9/22
J. Manly Bryan and wife Joanne L.	03/10/22	03/18/22
Bryan, for the life of the survivor,		
Remainder to JM Bryan Oil, LLC		
P.O. Box 33349		
Fort Worth, TX 76162		
Cheron Oil & Gas Company	03/10/22	03/18/22
P.O. Box 1722		
Tulsa, OK 74101		
Charles Eugene Cooper Trust	03/10/22	03/16/22
P.O. Box 117		
Canyon, TX 79015		
Lillie Costanzo Trust fbo Brian	03/10/22	No return received,
Balliet		USPS status: Delivered
325 Russet Run		to Agent for Final
Pittsboro, NC 27312		Delivery 3/14/22
Douglas C. Cranmer and Russell B.	03/10/22	No return received,
Cranmer, Trustees of the Russell B.		USPS status: in transit to
Cranmer Irrevocable Trust		next facility 3/16/22
202 North Gateway Circle		
Wichita, KS 67230		
Douglas C. Cranmer	03/10/22	No return received,
202 North Gateway Circle		USPS status: in transit to
Wichita, KS 67230		next facility 3/16/22
Russell B. Cranmer	03/10/22	03/18/22
707 N. Lake Crest Place		
Andover, KS 67002		

Colgate Operating, LLC Case No. 22669 Exhibit C-2

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Trust 299 West 31st Street, Cottage 473 Sea Island, GA 31561 J.W. Davis 299 West 31st Street, Cottage 473 Sea Island, GA 31561 Clinton H. Dean, Jr. 4212 O'Keefe El Paso, TX 79902 Clinton H. Dean, Jr. 6006 Balcones, #32 El Paso, TX 79902 Michael C. Dean 13306 Onion Creek Drive Manchaca, TX 78652 Robert R. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean, Estate 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Wyrlene Mannschreck Dillon 1383 CR 141	Trustees of the Alice G. Davis	03/10/22	03/16/22
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Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 03/14/22 03/18/22 03/18/22 04/07/22			
Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 04/07/22	El Paso, TX 79912		
Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 04/07/22	Virginia B. Dean, Clinton H. Dean,	03/14/22	03/18/22
Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 03/10/22 04/07/22	Jr. and Robert Russell Dean, Co-		
6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 03/10/22 04/07/22	Trustees of the Clinton H Dean		
El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 03/10/22 04/07/22	Testamentary Trust		
Myrlene Mannschreck Dillon 03/10/22 04/07/22 1383 CR 141 04/07/22	6006 Balcones, #32		
1383 CR 141	El Paso, TX 79912		
	Myrlene Mannschreck Dillon	03/10/22	04/07/22
Coleman TX 76834	1383 CR 141		
Coleman, 1A 10054	Coleman, TX 76834		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Dome Petroleum Corp. Attn: Outside Operated JV P.O. Box 940970 Houston, TX 77094	03/10/22	No return received, USPS status: Delivered PO Box 3/15/22
Dorchester Exploration Inc. P.O. Box 4391 Houston, TX 77210	03/10/22	03/31/22-Return to sender - not at location
Dorsar Investment Company 4855 N. Mesa St., Unit 120 El Paso, TX 79912	03/10/22	03/16/22
Ensource, Inc. 1201 Louisiana, Suite 1000 Houston, TX 77002	03/10/22	03/16/22
Robert G. Ettelson 2650 Lakeview Avenue Chicago, IL 60614	03/10/22	03/31/22-returned as undeliverable (passed away on 3/15/22)
Bill Ferguson 2700 Liberty Tower Oklahoma City, OK 73102	03/10/22	04/04/22 – Return to sender - unable to forward
Galkay, a joint venture 2 Graylyn Place Winston-Salem, NC 27106	03/10/22	No return received, USPS status: Delivered to agent for final delivery 3/15/22
Carl Joseph Garett 237 Simmons Dr. Hurst, TX 76053	4/29/22	No return received, USPS status: Delivered, left w/ individual 5/2/22
James Kenneth Garrett 1293 Buck Ridge Drive NE Rochester, MN 55906	03/10/22	03/21/22
Joyce Eline Garrett 625 Dayton Ave. St. Paul, MN 55104	03/10/22	03/16/22
Estate of E. Dwayne Hamilton 1497 CR 141 Coleman, TX 76834	03/10/22	4/25/22
Harvard Exploration Company 200 E. 2 nd Street Roswell, NM 88201	03/10/22	3/14/22 – returned with no signature

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

William L. Hilliard	03/10/22	No return received.
313 E. Loma Alta Dr.	03/10/22	USPS status: Delivered,
Altadena, CA 91001		left with individual
		3/15/22
Kedco Management	03/10/22	03/31/22- Return to
100 S. Main, #300 Hardage Center		sender -no such number
Wichita, KS 67202		
Mary L. Kline	03/10/22	03/18/22
2638 Burton St. SE		
Grand Rapids, MI 49546		
Robert H. Krieble	03/10/22	03/21/22
P.O. Box 507		
Old Lyme, CT 06371		
John B. Meaders	03/10/22	03/21/22
2908 Corby Drive		
Plano, TX 75025		
Ginger Lee Meyers	4/29/22	No return received.
1305 North Hudson Ave, Apt 509		USPS status: Notice left,
Oklahoma, OK 73103		no authorized recipient
		available. 05/02/22
Gerald L. Michard	03/10/22	Return to sender, not
11015 East 63 rd Street South		deliverable as addressed,
Derby, KS 67037		unable to forward
Mallory L. Miller, Jr.	03/10/22	03/16/22
4617 117 th Street		
Lubbock, TX 79424		
Patricia Louis Miller	03/10/22	03/16/22
5413 Topper Drive		
North Richland Hills, TX 76180		
Paul Burke Miller	03/10/22	04/18/22 Return to
1201 E. Main St., #125		sender – Unclaimed
Round Rock, TX 78664		
Michael Harrison Moore, Trustee	03/10/22	03/21/22
Michael Harrison Moore 2006		
Trust		
P.O. Box 51570		
Midland, TX 79710		
Richard Lyons Moore 2006 Trust	03/10/22	No return received.
P.O. Box 94077		USPS status: Picked up
Southlake, TX 76092		at Post Office 3/22/22

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

Pregler Oil Company, LLC	03/10/22	03/16/22
110 W. 7 th St., Ste. 720		
Tulsa, OK 74119-1117		
Reeves County Systems, Inc.	03/10/22	03/18/22
P.O. Box 152		
Odessa, TX 79760-0152		
John G. Rocovich, Jr.	03/10/22	03/18/22
P.O. Box 13606		
Roanoke, VA 24034		
John S. Ross, Jr.	03/10/22	03/16/22
110 N. Woodrow Lane, Suite 120		
Denton, TX 76205		
Sombrero Associates	03/10/22	No return received.
1 Chase Manhattan Plaza		USPS status: item is
New York, NY 10005		being returned to sender
		for insufficient address.
		03/21/22
Krista Alicen Stephenson Trust	03/10/22	03/18/22
1799 Oak Ridge St.		
Hideaway, TX 75771		
Donna Marie Studer, Admin, Estate	4/29/22	Return to sender.
of Genevieve Studer		Forward time expired
817 Jodie Drive		5/11/22
Weatherford, TX 76087		
Paul Umbarger and Zofia	03/10/22	No return received.
Umbarger		USPS status: Item in
10 Woodstock Ct.		transit to the destination
Hilton Head, SC 29928		05/15/22
Ted J. Werts	03/10/22	04/18/22 Return to
426 Courtleigh St.		sender - unclaimed
Wichita, KS 67218		
Wes-Tex Drilling Company	03/10/22	03/21/22
400 Pine St., #700		
Abilene, TX 79601		

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Duane D. Anderson (Deceased)		
Harvey S. Apple and wife, Carolyn Apple 801 Mann Avenue Artesia, NM 88210	04/01/22	04/08/11
Baber Well Servicing Co. PO Box 1772 Hobbs, NM 88241	04/01/22	04/11/22
Estate of Maylon S. Baker 2405 W. Indiana Ave Midland, TX 79701	04/01/22	04/11/22
BCRK 2004 Wyckham Place Norman, OK 73072	04/01/22	04/11/22
CMP Viva LP 600 Travis St, Suite 7200 Houston, TX 77002	04/01/22	04/11/22
Estate of J.M. Dunbar & Amanda P. Dunbar Attn: Neil Dunbar 724 Ridgeside Dr Golden, CO 80401	04/01/22	04/11/22
Virginia K. Edelson 25 Seminole Circle West Hartford, CT 06117	04/01/22	No return received, USPS status: Addressee Unknown – Returned to Sender on 4/7/22
Sylvia K. Gibbs 1801 LaVaca Austin, TX 78701	04/01/22	04/26/22 – Return to sender – Unable to forward

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

D. Lloyd Henderson 332 San Saba St. Meadowlake, TX 78654	04/01/22	04/11/22
Sharron Wolfenbarger Jones 8207 NE Ward Rd Vancouver, WA 98682	04/01/22	04/26/22 Return to sender – not deliverable as addressed
John D. Keslar Box 13 Oxford, NE 68967	04/01/22	04/25/22
Karl F. Koch 14140 Bruan Rd Golden, CO 80401	04/01/22	No return received, USPS status: In transit to next facility 5/15/22
Heirs of George A. Lauck and wife, Molly Lauck 151 Vernal Dr. Alamo, CA 94507	04/01/22	04/04/22
Mark and Paula McClellan 601 Tierra Berrenda Dr Roswell, NM 88201	4/29/22	Return to Sender – Unable to Forward 5/11/22
Ross and Kandace McClellan 105W 3 rd St Ste 316 Roswell, NM 88202	4/29/22	5/6/22
Estate of Gisella Olivero P.O. Box 3372 Pinnacle, CA 93650	04/01/22	4/18/22
Estate of Gisella Olivero 6050 N. Marks, #137 Fresno, CA 93711	04/01/22	No return received, USPS status: In transit to next facility 4/7/22
Frank J. Pisor, Jr. 11126 S Orange Ave Fresno, CA 93725	04/01/22	04/26/22 Return to sender – unclaimed

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

SMAC Oil Limited Partnership PO Box 4190 Scottsdale, AZ 85253	04/01/22	4/18/22
Bill Smithton 3415 Lakside Lane Woodward, OK 73801	04/01/22	No return received, USPS status: in transit to destination 4/16/22
George W. Strake, Jr. 712 Main St, Suite 3300 Houston, TX 77002	04/01/22	04/11/22
Catherine F. Sweeney P.O. Box 8248 Santa Fe, NM 87504	04/01/22	04/26/22 return to sender – not deliverable as addressed
Estate of Ralph E. Williamson c/o Elizabeth Anne Williamson P.O. Box 50498 Austin, TX 78763	04/01/22	04/08/22

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

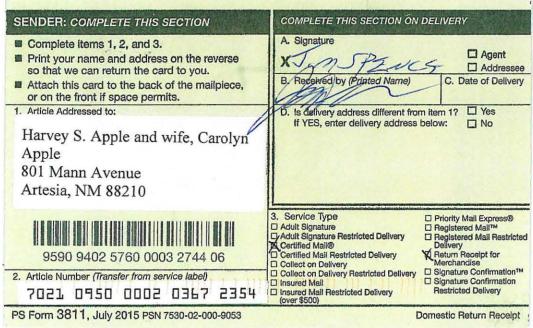
Case No. 22669-22671; 22689-95

NOTICE LETTERS-RECORD TITLE OWNERS

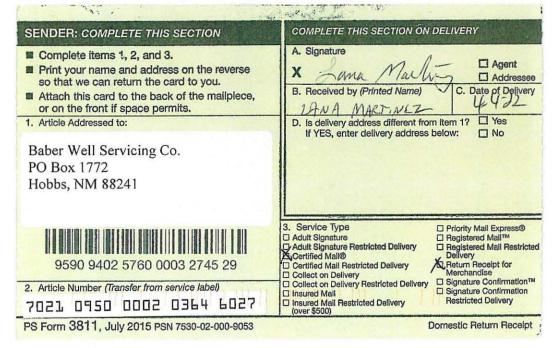
PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Mewbourne Oil Company	04/01/22	4/11/22
P.O. Box 7698		
Tyler, TX 79701		
OXY USA Inc.	04/01/22	04/08/22
5 Greenway Plaza, Suite 110		
Houston, TX 77046		
Estate of D.W. Underwood	04/01/22	04/11/22
2320 Singletree Bend		
Georgetown, TX 78628		
Estate of J.C. Williamson	04/01/22	4/18/22
P.O. Box 16		
Midland, TX 79701		



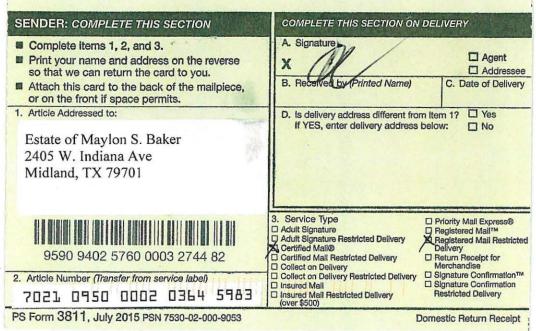




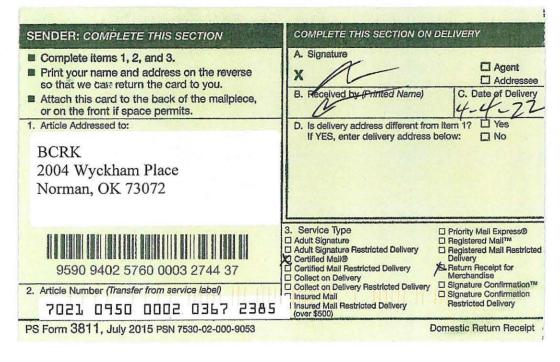




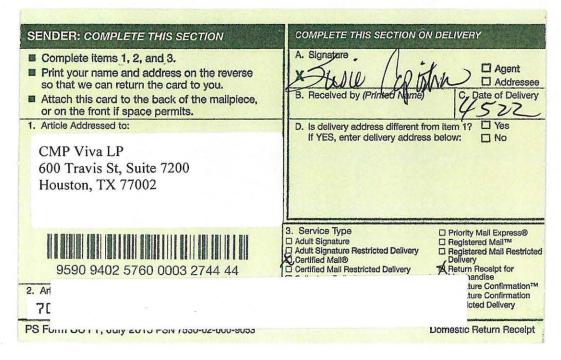




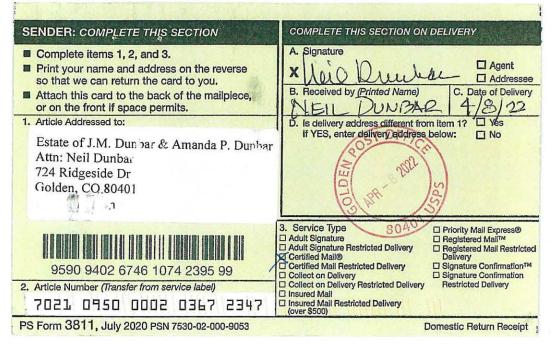












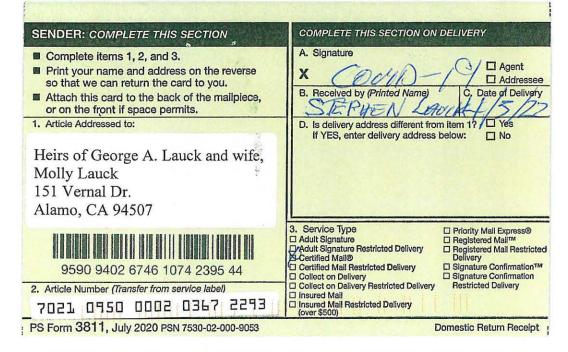




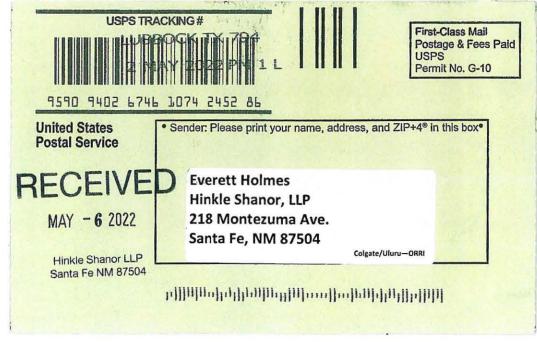


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. Super K. Lulau Addressee B. Received by (Printed Name) C. Date of Delivery Science N. K. ESIAL 4-18-22
John D. Keslar Box 13' 636 Oxford, NE 68967	D. Is delivery address different from item 1? If YES, enter delivery address below: No
9590 9402 5760 0003 2745 05 2. Article Number (Transfer from service label) 7021 0950 0002 0364 6003	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail □ Insured Mail Restricted Delivery (over \$500) □ Priority Mail Express® □ Registered Mail TM □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

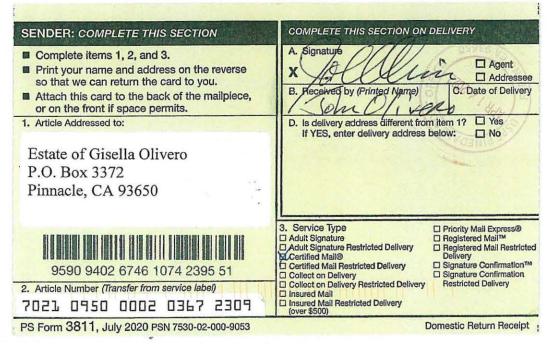




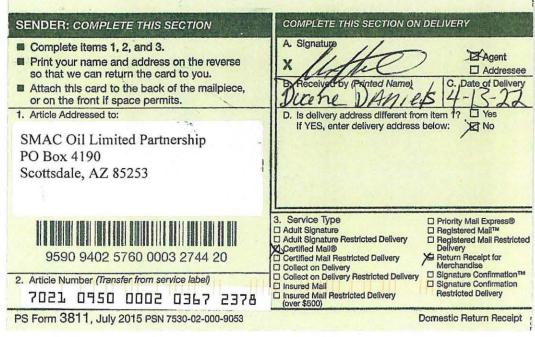




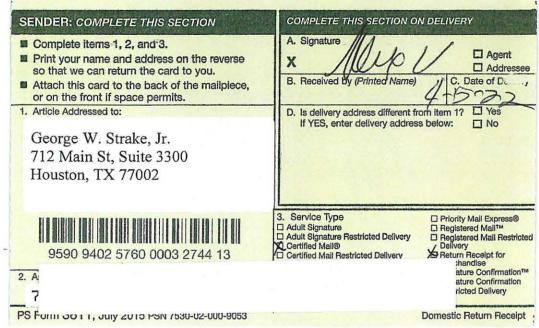




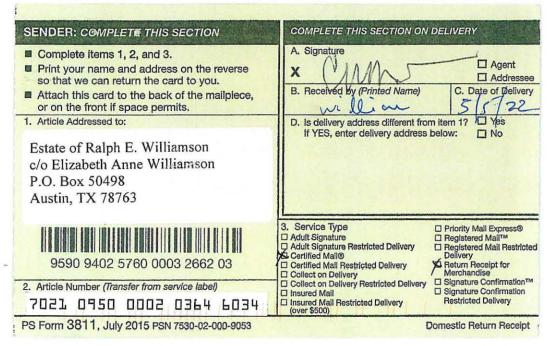


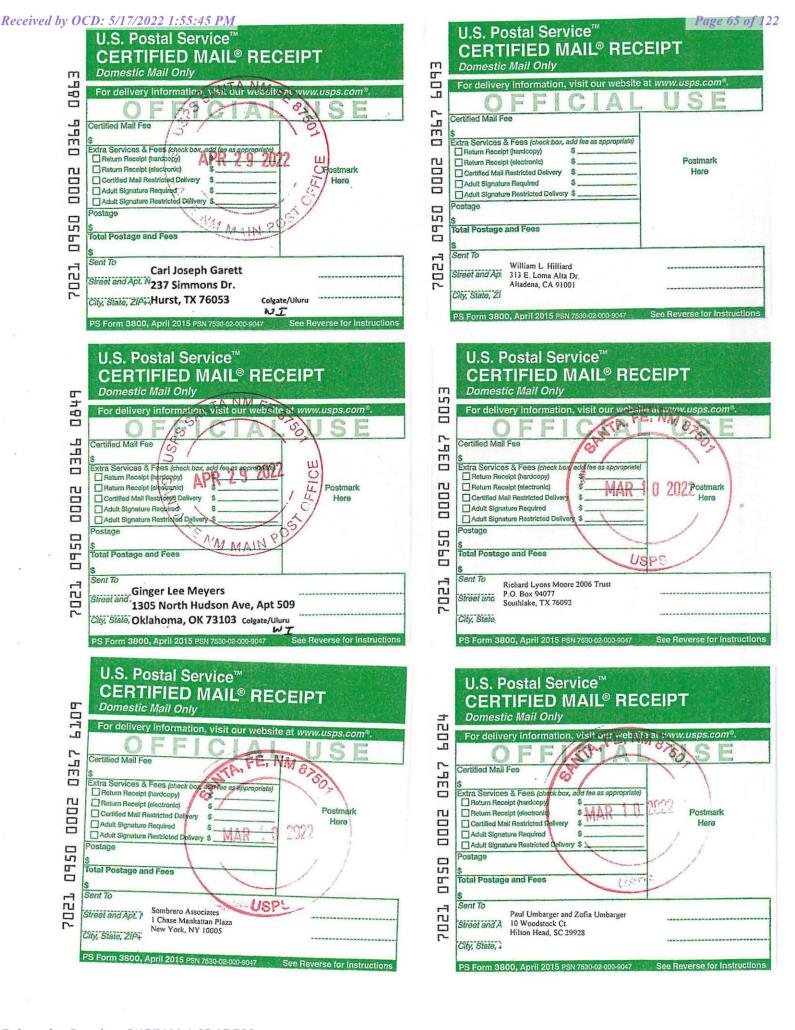








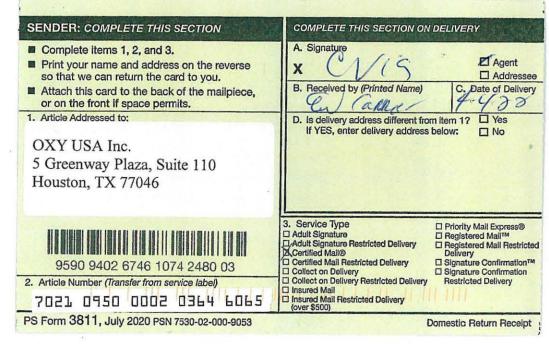




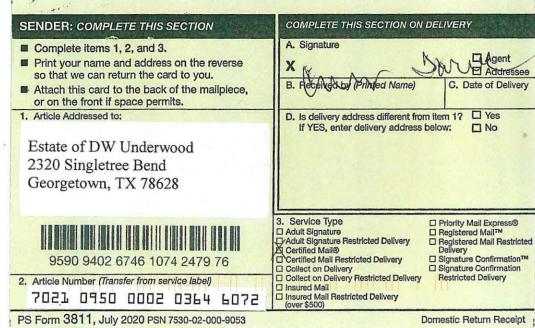




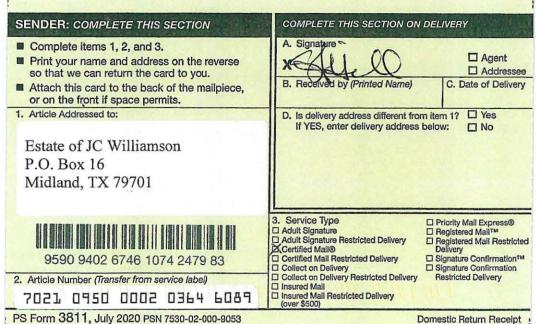




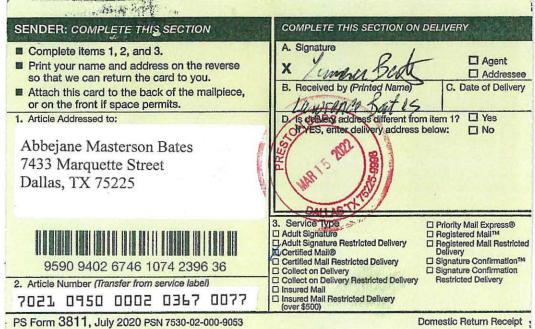




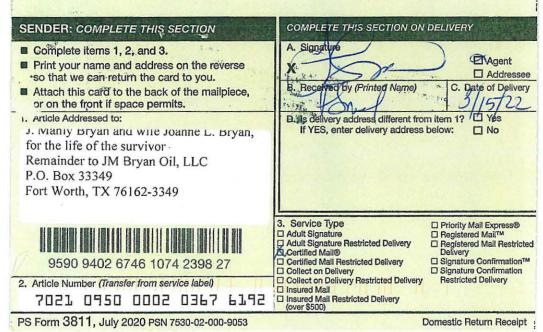




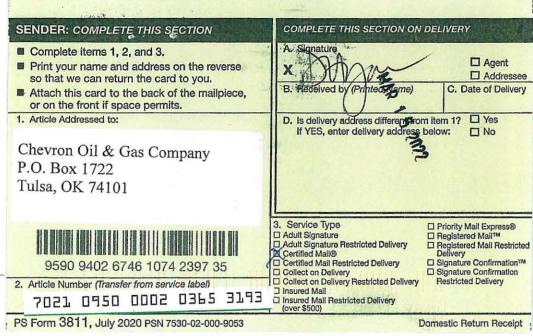




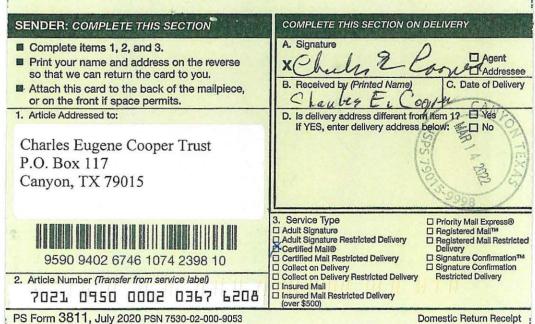








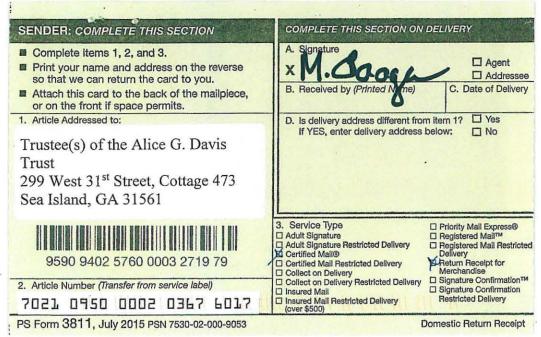




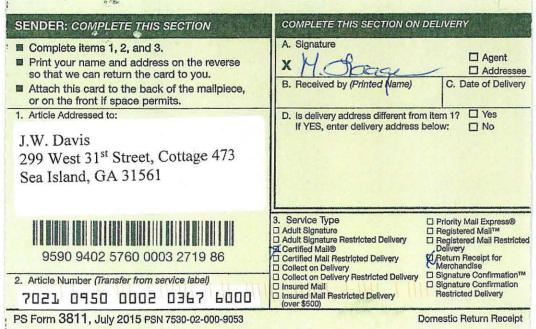








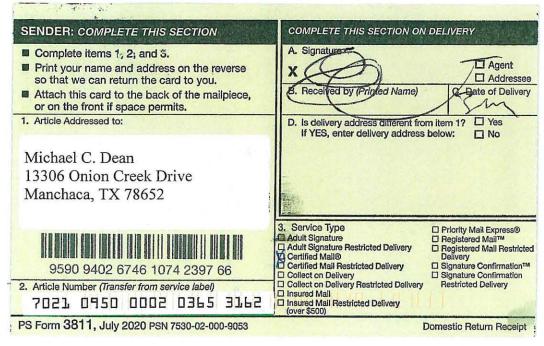




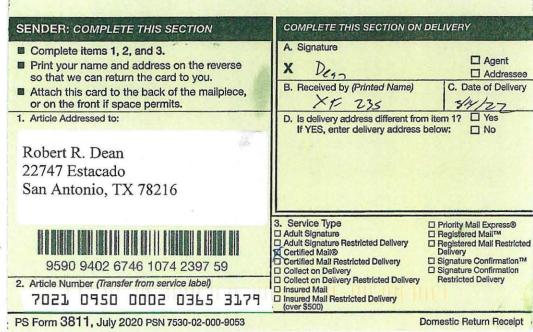




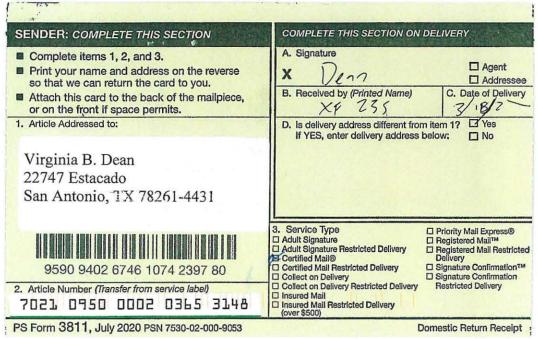




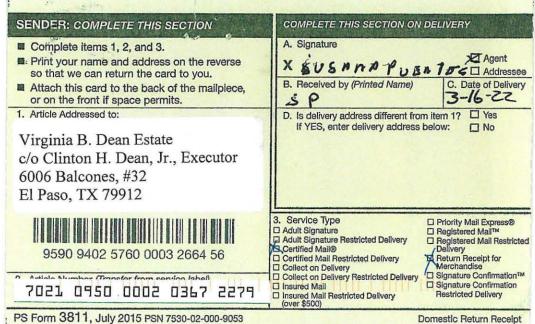




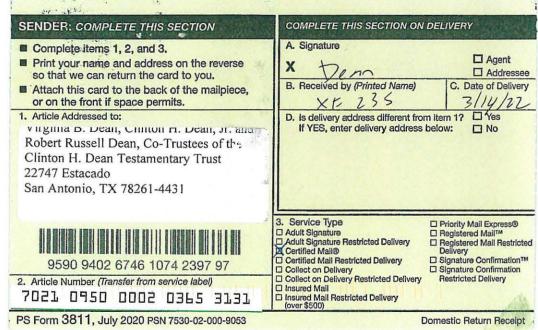




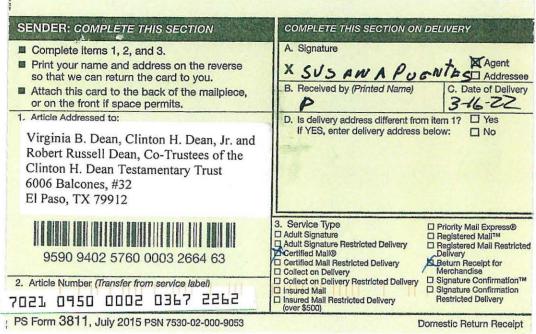




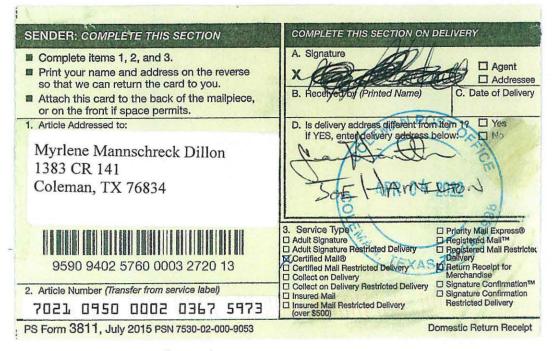




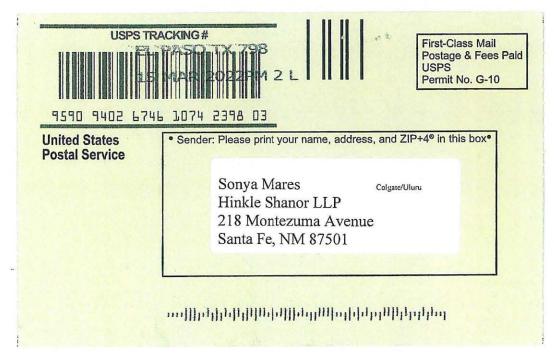








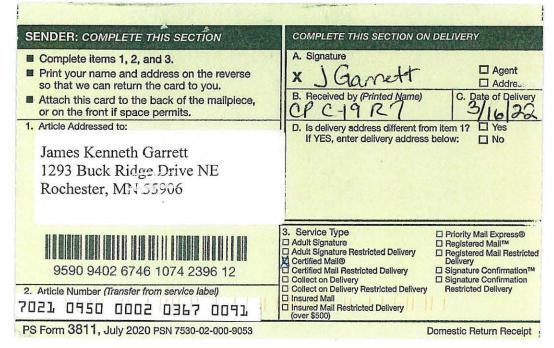




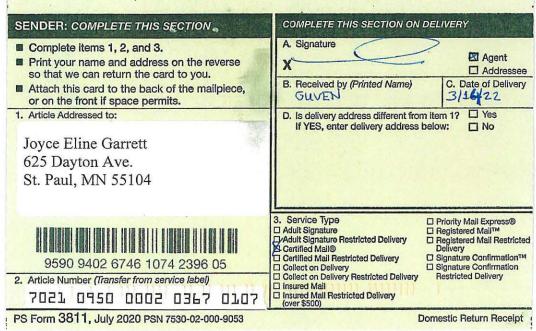


A. Signature	
B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	□ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery ✓ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
	D. Is delivery address different from If YES, enter delivery address 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Insured Mail Insured Mail Restricted Delivery

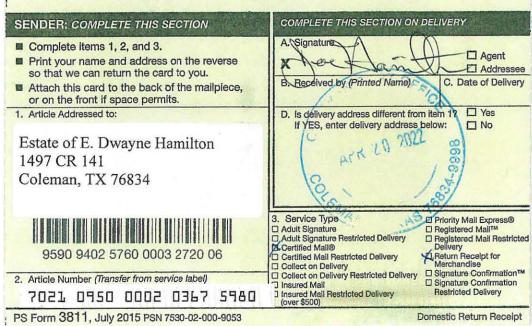




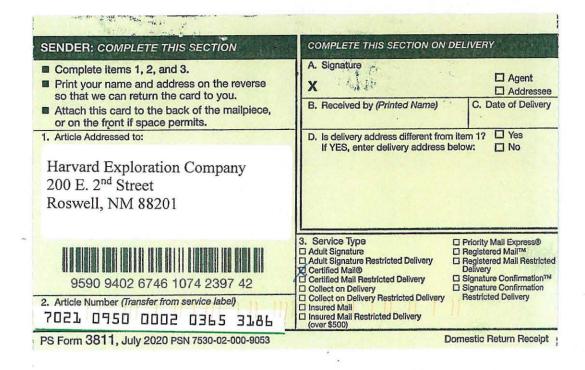












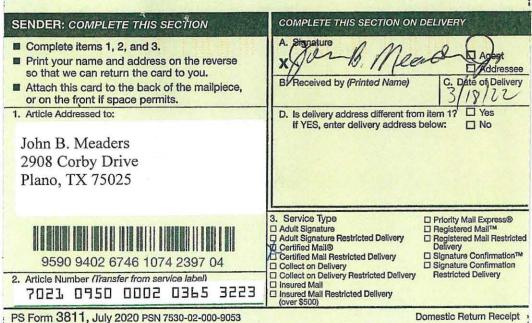




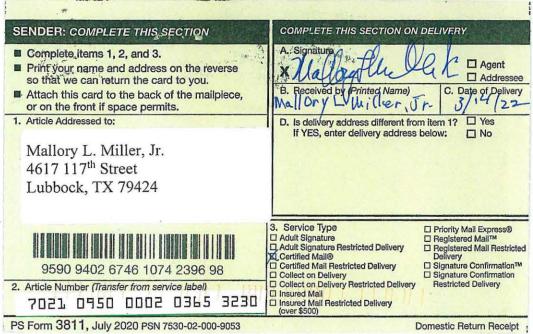




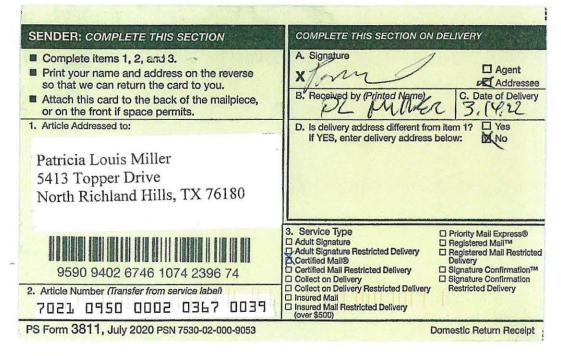








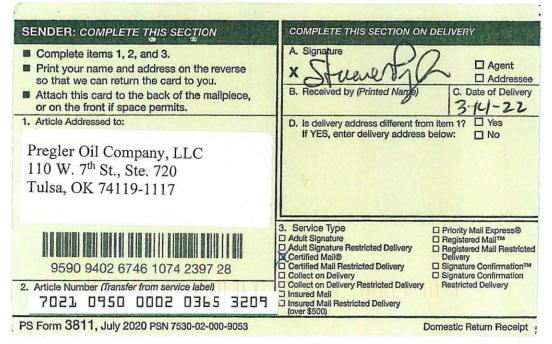




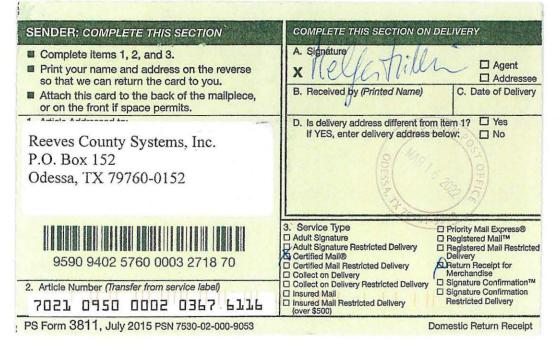




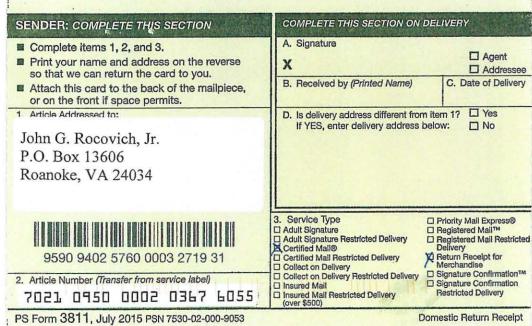












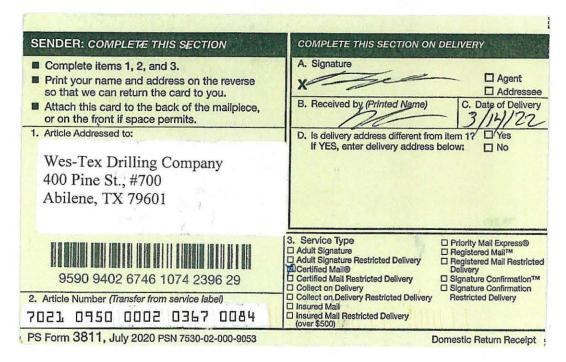


SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
John S. Ross, Jr. 110 N. Woodrow Lane, Suite 120 Denton, TX 76205	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
9590 9402 5760 0003 2719 93 2. Article Number (<i>Transfer from service label</i>) 7021 0950 0002 0367 5997	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery	☐ Priority Mall Express® ☐ Registered Mail™ ☐ Registered Mail Restricted ☐ Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™ ☐ Restricted Delivery
7021 0950 0002 0367 5997 PS Form 3811, July 2015 PSN 7530-02-000-9053	☐ Insured Mail Restricted Delivery (over \$500)	

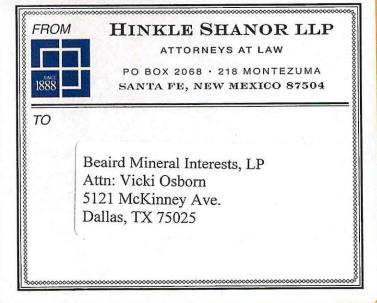












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731 DE 1

0003/25/22

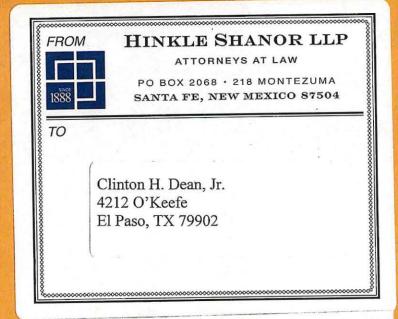
RETURN TO SENDER UNABLE TO FORWARD

BC: B7504206868 2266N084201-01338

7021 0950 0002 0365 3155







NIXIE

731 C8 1

0103/20/22

RETURN TO SENDER
ATTEMPTED - NOT KNOWN
UNABLE TO FORWARD

BC: 87504206868 2067N079142-01142 իկուվուկլի իկիկիկիկիկիկիկիկիկիկիկիկիկիկիկիկի









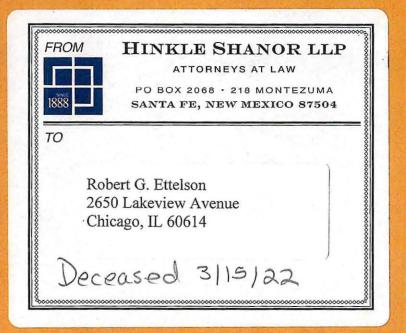
773 CC 1

7203/25/22

RETURNSTO SENDER NOT DELIVERABLE AS ADDRESSED UNABLE TO FORWARD



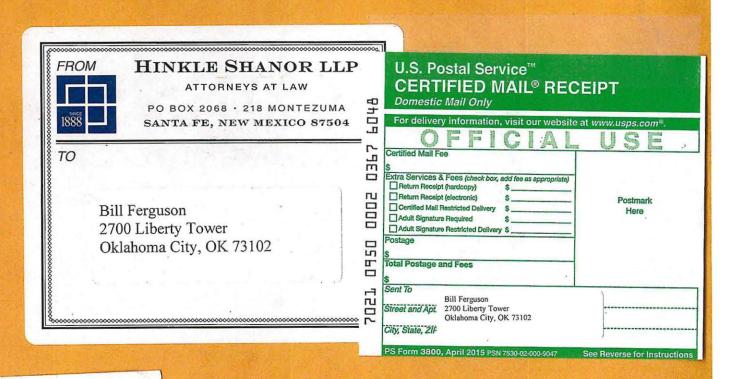












FERG700 731 CC 1 N C0103/26/22 UNABLE TO FORWARD/FOR REVIEW

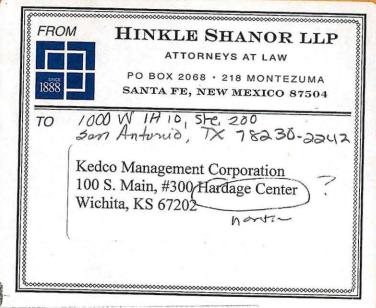
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808 DE 1

0003/19/22

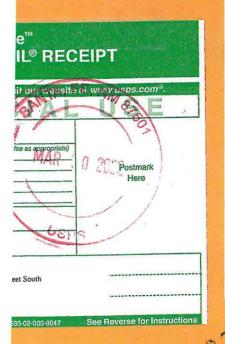
RETURN TO SENDER NO SUCH NUMBER UNABLE TO FORWARD

BC: 87504206868 0159N078070-01069 Միմեկիրիիրիիրիկուստերիիիիսերիրըը

PS Form 3800, April 2015 PSN 7530-02-000-9047











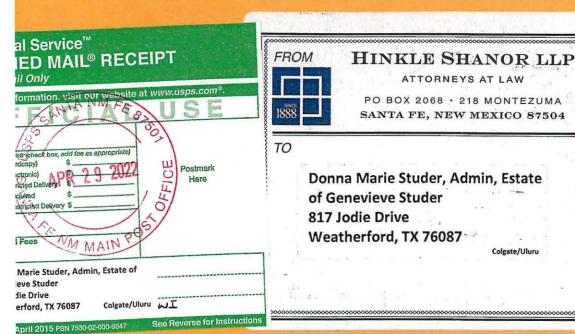
Harman Company of the Company of the

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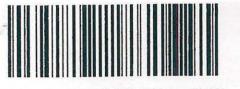
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HINKLE SHANOR LLP

ATTORNEYS AT LAW

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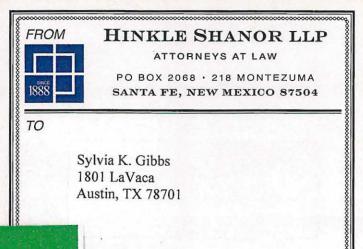
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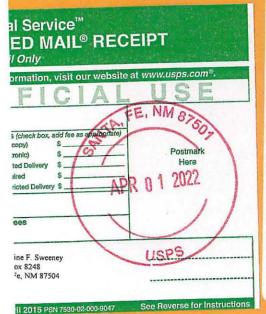
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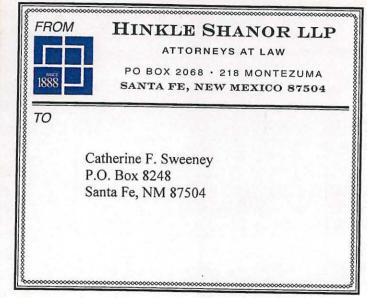
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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005241172 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/04/2022

Legal Clerk

Subscribed and sworn before me this May 4, 2022:

state of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005241172 PO #: Case No. 22669 # of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Carl Joseph Garett; Connie Gale Becker; Donna Marie Studer, Admin, Estate of Genevieve Studer; Ginger Lee Meyers; Ross and Kandace McClellan; Mark and Paula McClellan; Duane D. Anderson; Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Imbarger; Zofia Umbarger; Galkar, Bill Ferguson; John G. Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust flb/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore, Truste, Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K, Gibbs; Elsie F. Henderson, Heirs of Maylon S., Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servic from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles porthage of Carly New Moving. miles northeast of Carlsbad, New Mexico. #5241172, Current Argus, May 4, 2022

KATHLEEN ALLEN Notary Public State of Wisconsin

Colgate Operating, LLC Case No. 22669 Exhibit C-4

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005175404 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/18/2022

Legal Clerk

Subscribed and sworn before me this March 18, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005175404 PO #: 22669-201H # of Affidavits1

This is not an invoice

This is to notify all interest-ed parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Roccoich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevoca-ble Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co--Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore Trustees of the Clinton H. the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; and their successors and assigns, that the New Mexico Oil Conservation Di-vision will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22669). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnr d.state.nm.us/OCD/hearings .html. Applicant applies for an order pooling all uncom-mitted interests in the Wolfcamp formation under-lying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 201H well which will be horrzontally offined from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
#5175404, Current Argus, March 18, 2022

Carisbad Current Argus.

Affidavit of Publication Ad # 0005203080 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/06/2022

Legal Clerk Subscribed and sworn before me this April 6, 2022:

> State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005203080 PO #: Case No. 22669 # of Affidavits 1

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This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Contraction of the Country of the Contraction of the Contrac M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wrust; Abbejane Masterson Bates; Lawrence O. Price; Wees-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S. Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22669). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 21, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nmus./OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acree more or less standard horizontal space. es-Tex Drilling Company; James Kenneth Garrett; Joyce Eline all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 201H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles porthaget of Carlonal New Movine miles northeast of Carlsbad, New Mexico.

#5203080, Current Argus, April 6, 2022

This is to notify all interested parties, including Dome Petro-

KATHLEEN ALLEN Notary Public State of Wisconsin