STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22689-22690

EXHIBIT INDEX

Compulsory Pooling Checklist Case No. 22689

Compulsory Pooling Checklist Case No. 22690

| Exhibit A | Self-Affirmed Statement of Mark Hadjik |
|-----------|--|
| A-1 | Application & Proposed Notice of Hearing |
| A-2 | C102s for Wells |
| A-3 | Plat of Tracts, Ownership Interests, Additional Uncommitted Interests to be Pooled |
| A-4 | Sample Well Proposal Letter and AFEs |
| A-5 | Chronology of Contact |
| Exhibit B | Self-Affirmed Statement of David DaGian for Case No. 22689 |
| B-1 | Regional Locator Map |
| B-2 | Cross-Section Locator Map |
| B-3 | Second Bone Spring – Structure Map |
| B-4 | Third Bone Spring – Structure Map |
| B-5 | Structural Cross-Section |
| B-6 | Stratigraphic Cross-Section |
| B-7 | Gun Barrel Development Plan |
| Exhibit C | Self-Affirmed Statement of David DaGian for Case No. 22690 |

| C-1 | Regional Locator Map |
|-----------|--|
| C-2 | Cross-Section Locator Map |
| C-3 | Second Bone Spring – Structure Map |
| C-4 | Structural Cross-Section |
| C-5 | Stratigraphic Cross-Section |
| C-6 | Gun Barrel Development Plan |
| Exhibit D | Affidavit of Dana S. Hardy |
| D-1 | Sample Notice Letters |
| D-2 | Chart of Notice |
| D-3 | Certified Mail Receipts |
| D-4 | Affidavits of Publication for March 18, 2022, April 6, 2022, and May 4, 2022 |

| | LICATION CHECKLIST |
|--|---|
| ALL INFORMATION IN THE APPLICATION M | IUST BE SUPPORTED BY SIGNED AFFIDAVITS |
| Case No.: | 22689 |
| Hearing Date: | 5/19/2022 |
| Applicant | Colgate Operating, LLC |
| Designated Operator & OGRID | 371449 |
| <u> </u> | Hinkle Shanor LLP |
| Applicant's Counsel | |
| Case Title | Application of Colgate Operating, LLC for Compulsory Pooling, Eddy |
| Fatrice of Assessment Intervention | County, New Mexico |
| Entries of Appearance/Intervenors | N/A |
| Well Family | Uluru |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent | Bone Spring |
| Primary Product (Oil or Gas) | Oil |
| Pooling this vertical extent | Bone Spring |
| Pool Name and Pool Code | Winchester; Bone Spring (65010) |
| Well Location Setback Rules | Statewide |
| Spacing Unit Size | 160-acre |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 160-acre |
| Building Blocks | quarter-quarter |
| Orientation | Laydown |
| Description: TRS/County | N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests within each Unit from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320′ MD to approximately 7,673′ MD as observed on the Dero Federal #3 well log (API 3001530399). |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Uluru 35 Fed State Com 121H (API # pending) SHL: 571' FNL, 330' FWL (Unit D) of Section 35, T19S-R28E BHL: 330' FNL & 10' FEL (Unit A) of Section 35, T19S-R28E Completion Target: Bone Spring (Approximately 7524' TVD) Completion status: Standard |
| Horizontal Well First and Last Take Points | Exhibit A-2 |
| Completion Target (Formation, TVD and MD) | Exhibit A-4 |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | 8,000 |
| Production Supervision/Month \$ | 800 |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Fyhihit Δ-1 |

Exhibit A-1

Proposed Notice of Hearing Released to Imaging: 5/17/2022 1:53:58 PM

| Received by OCD: 5/17/2022 1:49:15 PM | Page 4 of 1 |
|--|---|
| Proof of Mailed Notice of Hearing (20 days before hearing) | Fxhibits D-2, D-4 |
| Proof of Published Notice of Hearing (10 days before | |
| hearing) | Exhibit D-5 |
| Ownership Determination | |
| Land Ownership Schematic of Spacing Unit | Exhibit A-3 |
| Tract List (including lease numbers & owners) | Exhibit A-3 |
| Pooled Parties (including ownership type) | Exhibit A-3 |
| Unlocatable Parties to be Pooled | Exhibit A-3 |
| Ownership Depth Severance | N/A |
| Joinder | |
| Sample Copy of Proposal Letter | Exhibit A-4 |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit A-3 |
| List of interest owners (to Extribit 7 of 357) | EXHIBITATE OF THE PROPERTY OF |
| Chronology of Contact with Non-Joined Working Interests | Exhibit A-5 |
| Overhead Rates In Proposal Letter | Exhibit A-4 |
| Cost Estimate to Drill and Complete | Exhibit A-4 |
| Cost Estimate to Equip Well | Exhibit A-4 |
| Cost Estimate for Production Facilities | Exhibit A-4 |
| Geology | |
| Summary (including special considerations) | Exhibit B |
| Spacing Unit Schematic | Exhibit B-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit B-7 |
| Well Orientation (with rationale) | Exhibit B |
| Target Formation | Exhibit B |
| HSU Cross Section | Exhibit B-6 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-2 |
| Tracts | Exhibit A-3 |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit A-3 |
| General Location Map (including basin) | Exhibit B-1 |
| Well Bore Location Map | Exhibit B-1 |
| Structure Contour Map - Subsea Depth | Exhibit B-3, B-4 |
| Cross Section Location Map (including wells) | Exhibit B-2 |
| Cross Section (including Landing Zone) | Exhibit B-6 |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information | |
| provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| | • |

| ALL INFORMATION IN THE APPLICATION M | IUST BE SUPPORTED BY SIGNED AFFIDAVITS |
|--|---|
| Case No.: | 22690 |
| Hearing Date: | 5/19/2022 |
| Applicant | Colgate Operating, LLC |
| Designated Operator & OGRID | 371449 |
| Applicant's Counsel | Hinkle Shanor LLP |
| Case Title | Application of Colgate Operating, LLC for Compulsory Pooling, Eddy |
| | County, New Mexico |
| Entries of Appearance/Intervenors | N/A |
| Well Family | Uluru |
| Formation/Pool | |
| Formation Name(s) or Vertical Extent | Bone Spring |
| Primary Product (Oil or Gas) | Oil |
| Pooling this vertical extent | Bone Spring |
| Pool Name and Pool Code | Winchester; Bone Spring (65010) |
| Well Location Setback Rules | Statewide |
| Spacing Unit Size | 160-acre |
| Spacing Unit | |
| Type (Horizontal/Vertical) | Horizontal |
| Size (Acres) | 160-acre |
| Building Blocks | quarter-quarter |
| Orientation | Laydown |
| Description: TRS/County | S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe | Yes |
| Other Situations | |
| Depth Severance: Y/N. If yes, description | To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests within each Unit from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320′ MD to approximately 7,673′ MD as observed on the Dero Federal #3 well log (API 3001530399). |
| Proximity Tracts: If yes, description | No |
| Proximity Defining Well: if yes, description | N/A |
| Well(s) | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed |
| Well #1 | Uluru 35 Fed State Com 122H (API # pending) SHL: 595' FNL, 330' FWL (Unit D) of Section 35, T19S-R28E BHL: 1889' FNL & 10' FEL (Unit H) of Section 35, T19S-R28E Completion Target: Bone Spring (Approximately 7524' TVD) Completion status: Standard |
| Horizontal Well First and Last Take Points | Exhibit A-2 |
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| Drilling Supervision/Month \$ | 8,000 |
| Production Supervision/Month \$ | 800 |
| Justification for Supervision Costs | Exhibit A |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing Released to Imaging: 5/17/2022 1:53:58 PM | Exhibit A-1 |

| Received by OCD: 5/17/2022 1:49:15 PM | Page 6 of 1 |
|--|-------------------|
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| Geology | |
| Summary (including special considerations) | Exhibi C |
| Spacing Unit Schematic | Exhibit C-1 |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit C-6 |
| Well Orientation (with rationale) | Exhibi C |
| Target Formation | Exhibi C |
| HSU Cross Section | Exhibit C-5 |
| Depth Severance Discussion | N/A |
| Forms, Figures and Tables | |
| C-102 | Exhibit A-2 |
| Tracts | Exhibit A-3 |
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| Structure Contour Map - Subsea Depth | Exhibit C-3 |
| Cross Section Location Map (including wells) | Exhibit C-2 |
| Cross Section (including Landing Zone) | Exhibit C-5 |
| Additional Information | |
| CERTIFICATION: I hereby certify that the information | |
| provided in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Dana S. Hardy |
| Signed Name (Attorney or Party Representative): | /s/ Dana S. Hardy |
| Date: | 5/17/2022 |
| | |

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22689-22690

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced cases. Copies of Colgate's applications and proposed hearing notices are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in these cases indicated opposition to these matters proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. In Case No. 22689:

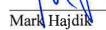
a. Colgate applies for an order pooling all uncommitted interests in Winchester Bone Spring Pool (Code 65010) within the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

Colgate Operating LLC Case Nos. 22689-22690 Exhibit A b. The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35.

5. In Case No. 22690:

- a. Colgate applies for an order pooling all uncommitted interests in the Winchester Bone Spring Pool (Code 65010) within the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").
- b. The Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. The completed intervals of the Wells will be orthodox.
- 6. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests within each Unit from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399).
 - 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains plats identifying ownership by tract in the Units. This exhibit also includes any applicable lease numbers, unit recapitulations, and the interests Colgate seeks to pool highlighted in yellow. It also identifies any unlocatable parties.

- 9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.
- 11. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit** A-5.
- 12. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Colgate's applications would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in the subject cases. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



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STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

| CASE NO. | 22689 | |
|----------|-------|--|
|----------|-------|--|

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Uluru 35 Fed State Com 121H** well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35.
 - 3. The completed interval of the Well will be orthodox.
- 4. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399).
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

Colgate Operating LLC Case Nos. 22689-22690 Exhibit A-1 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells,

prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying

the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should

be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and

that after notice and hearing, the Division enter an order:

Pooling all uncommitted interests in the Unit; A.

В. Approving the Well in the Unit;

C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the

Well;

E. Approving the actual operating charges and costs of supervision while drilling and after

completion, together with a provision adjusting the rates pursuant to the COPAS

accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing

the Well against any working interest owner who does not voluntarily participate in the

drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Da<u>na S. Hardy</u>

Dana S. Hardy
Michael Rodriguez
Jaclyn M. McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
mrodriguez@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

| CASE NO. | 22690 | |
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| | | |

APPLICATION

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC (OGRID No. 371449) ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the **Uluru 35 Fed State Com 122H** well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35.
 - 3. The completed interval of the Well will be orthodox.
- 4. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399).
- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.

6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells,

prevent waste, and protect correlative rights.

7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying

the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should

be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on April 7, 2022, and

that after notice and hearing, the Division enter an order:

A. Pooling all uncommitted interests in the Unit;

B. Approving the Well in the Unit;

C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;

D. Authorizing Applicant to recover its costs of drilling, equipping and completing the

Well;

E. Approving the actual operating charges and costs of supervision while drilling and after

completion, together with a provision adjusting the rates pursuant to the COPAS

accounting procedures; and

F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing

the Well against any working interest owner who does not voluntarily participate in the

drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez Jaclyn M. McLean

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

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dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com jmclean@hinklelawfirm.com Counsel for Colgate Operating, LLC Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

EAST

10'

AMENDED REPORT

EDDY

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | 2 Pool Code | 3 Pool Name | |
|-----------------|------------------|--------------------|---------------|
| | 65010 | WINCHESTER; BONE S | SPRING |
| 4 Property Code | 5 Pı | roperty Name | 6 Well Number |
| | UL | URU 35 FED | 121H |
| 7 OGRID No. | 8 O ₁ | 9 Elevation | |
| 371449 | COLGA | TE ENERGY LLC | 3321' |

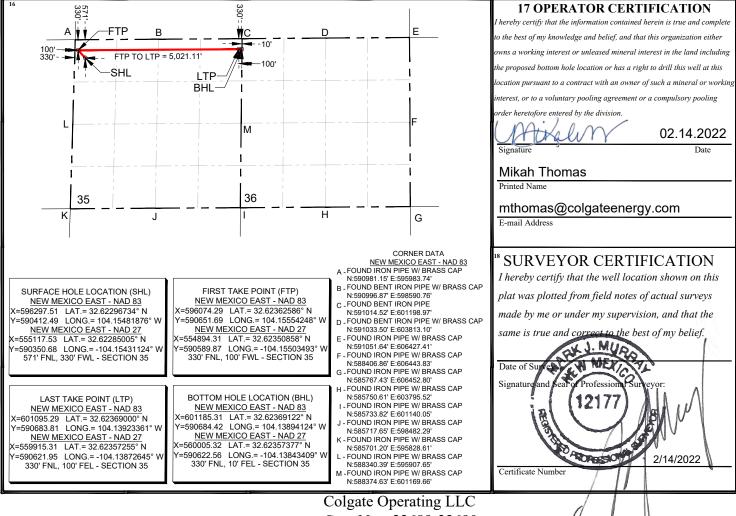
¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D | 35 | 19-S | 28-E | | 571' | NORTH | 330' | WEST | EDDY |
| | | | 11 Bo | ttom Ho | le Location I | f Different Fro | m Surface | | _ |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |

A 35 19-S 28-E 330' NORTH

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Colgate Operating LLC Case Nos. 22689-22690 Exhibit A-2

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

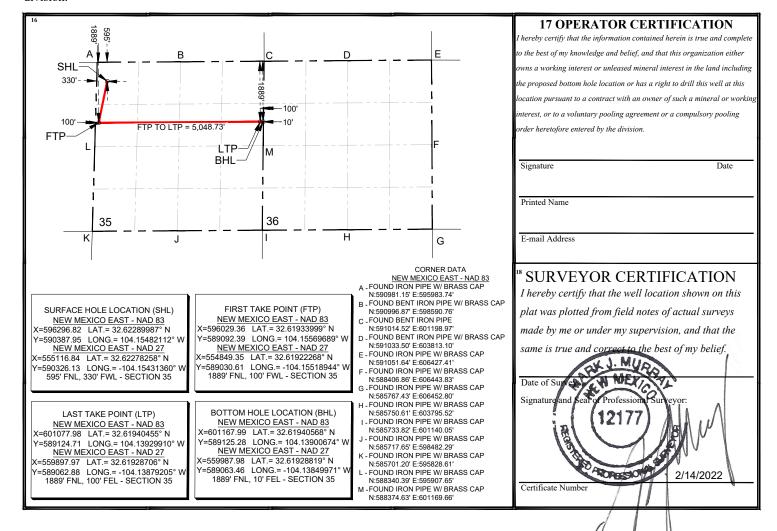
| 1 API Numbe | er | 2 Pool Code 65010 | Winchester; Bone Spring | |
|-----------------------|----|----------------------|-------------------------------|--------------------------|
| 4 Property Code | | | roperty Name URU 35 FED | 6 Well Number 122H |
| 7 OGRID No. 371449 | | | perator Name TE ENERGY LLC | 9 Elevation 3321' |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|----------------|---------|------------------------------|------------------|---------------|----------------|--------|
| D | 35 | 19-S | 28-E | | 595' | NORTH | 330 | WEST | EDDY |
| | | | Б. | *** | 1 7 . 7 | 05:00 | G C | | |
| | | | 11 Bo | ttom Ho | le Location I | f Different Fro | m Surface | | |
| UL or lot no. | Section | Township | 11 Bo Range | ttom Ho | le Location I Feet from the | 1 Different Fro | Feet from the | East/West line | County |

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



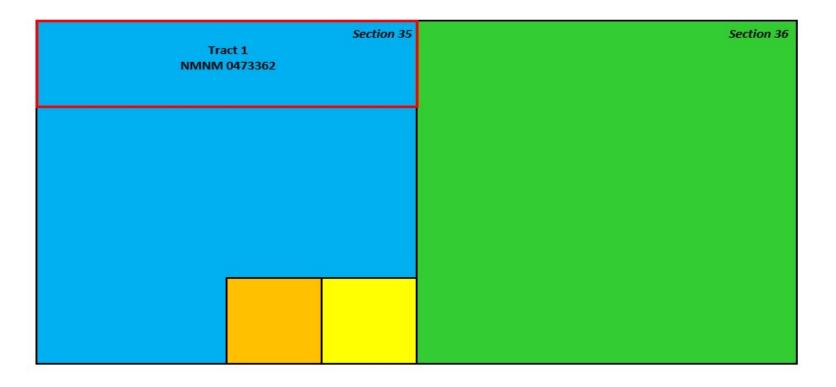
| ULURU 35 FED STATE COM 121H (N/2N/2 Sec 35 Second Bone Spring) Case No. 22689 | | | | | | | |
|---|----------|---------|----------|---------------------|--|--|--|
| WI OWNER | WI | Net Ac | Tract No | FORCE POOL INTEREST | | | |
| Colgate Production, LLC | 57.8125% | 92.5 | 1 | Operator | | | |
| Dome Petroleum Corp. | 13.7351% | 21.9762 | 1 | Yes | | | |
| Dorchester Exploration, Inc. | 8.7830% | 14.0527 | 1 | Yes | | | |
| Kedco Management Corporation | 4.3421% | 6.94728 | 1 | Yes | | | |
| Ensource, Inc. | 3.8561% | 6.16971 | 1 | Yes | | | |
| Myrlene Mannschreck Dillon, as her separate property | 2.3438% | 3.75 | 1 | Yes | | | |
| E. Dwyane Hamilton, as his separate property | 2.3438% | 3.75 | 1 | Yes | | | |
| John S. Ross, Jr. | 1.5356% | 2.45701 | 1 | Yes | | | |
| J. W. Davis | 1.3437% | 2.14987 | 1 | Yes | | | |
| Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992 | 1.3437% | 2.14987 | 1 | Yes | | | |
| Paul Umbarger and Zofia Umbarger | 0.7130% | 1.14074 | 1 | Yes | | | |
| Galkay, a joint venture | 0.4662% | 0.74587 | 1 | Yes | | | |
| Bill Ferguson (Unlocatable) | 0.3197% | 0.51149 | 1 | Yes | | | |
| John G. Rocovich, Jr. | 0.1406% | 0.22501 | 1 | No | | | |
| Robert H. Krieble | 0.1399% | 0.22376 | 1 | Yes | | | |
| Estate of John R. Kline, Deceased (Unlocatable) | 0.1399% | 0.22378 | 1 | Yes | | | |
| James Kenneth Garrett | 0.0206% | 0.03291 | 1 | Yes | | | |
| Joyce Eline Garrett | 0.0206% | 0.03291 | 1 | Yes | | | |
| Donna Marie Studer, Administrator of the Estate of Genevieve Studer | 0.0103% | 0.01645 | 1 | Yes | | | |
| Carl Joseph Garrett, Executor of the Estate of Jasper Ben Garrett, Jr. | 0.0103% | 0.01645 | 1 | Yes | | | |
| Connie Gale Becker | 0.0103% | 0.01645 | 1 | Yes | | | |
| Ginger Lee Meyers | 0.0103% | 0.01645 | 1 | Yes | | | |
| Gerald L. Michard | 0.0799% | 0.12787 | 1 | Yes | | | |
| William L. Hilliard (Unlocatable) | 0.0799% | 0.12786 | 1 | Yes | | | |
| Sombreo Associates (Unlocatable) | 0.0599% | 0.09589 | 1 | Yes | | | |
| Reeves County Systems, Inc. | 0.0599% | 0.09589 | 1 | Yes | | | |

Colgate Operating LLC Case Nos. 22689-22690 Exhibit A-3

| Ted J. Werts (Unlocatable) | 0.0400% | 0.06395 | 1 | Yes |
|--|---------|---------|---|-----|
| Mary L. Kline | 0.0400% | 0.06394 | 1 | Yes |
| Lillie Costanzo, Trust for the benefit of Brian Balliet | 0.0400% | 0.06394 | 1 | Yes |
| Douglas C. Cranmer | 0.0400% | 0.06394 | 1 | Yes |
| Russell B. Cranmer | 0.0400% | 0.06394 | 1 | Yes |
| Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust | 0.0400% | 0.06394 | 1 | Yes |
| Robert G. Ettelson | 0.0400% | 0.06394 | 1 | Yes |
| | 100% | 160 | | |

| Lessee of Record | WI | Net Ac | Tract No | FORCE POOL INTEREST |
|-------------------------|------|--------|----------|---------------------|
| Estate of DW Underwood | None | None | 1 | Yes |
| Estate of JC Williamson | None | None | 1 | Yes |
| Oxy USA Inc. | None | None | 1 | Yes |

Uluru 35 Fed State Com Tract Details



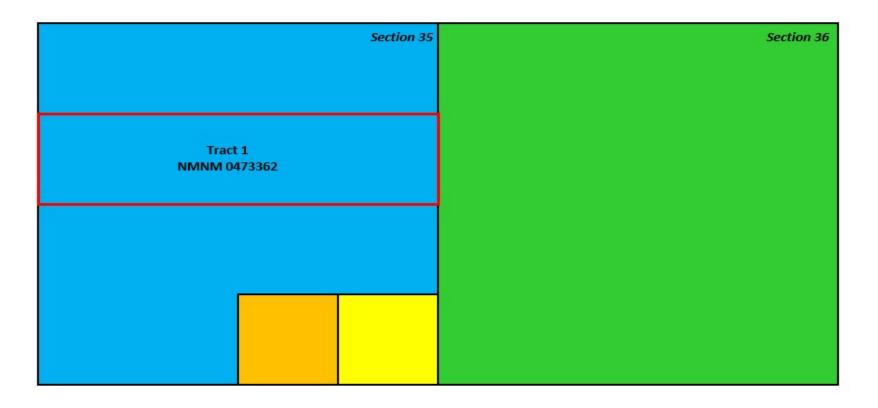
| ORRI Owners | | | | | | |
|---|--|--|--|--|--|--|
| Colgate Royalties, LP | | | | | | |
| Duane D. Anderson, as his separate property | | | | | | |
| Mark and Paula McClellan, husband and wife | | | | | | |
| Ross and Kandace McClellan, husband and wife | | | | | | |
| Frank J. Pisor, Jr., as his separate property | | | | | | |
| D. Lloyd Henderson | | | | | | |

| ULURU 35 FED STATE COM 122H (S/2N/2 Sec 35 Second Bone Spring) Case No 22690 | | | | | | | |
|--|----------|---------|---------------------------------------|----------|--|--|--|
| WI OWNER | WI | Net Ac | Net Ac Tract No FORCE POOL INTERI | | | | |
| Colgate Production, LLC | 57.8125% | 92.5 | 1 | Operator | | | |
| Dome Petroleum Corp. | 13.7351% | 21.9762 | 1 | Yes | | | |
| Dorchester Exploration, Inc. | 8.7830% | 14.0527 | 1 | Yes | | | |
| Kedco Management Corporation | 4.3421% | 6.94728 | 1 | Yes | | | |
| Ensource, Inc. | 3.8561% | 6.16971 | 1 | Yes | | | |
| Myrlene Mannschreck Dillon, as her separate property | 2.3438% | 3.75 | 1 | Yes | | | |
| E. Dwyane Hamilton, as his separate property | 2.3438% | 3.75 | 1 | Yes | | | |
| John S. Ross, Jr. | 1.5356% | 2.45701 | 1 | Yes | | | |
| J. W. Davis | 1.3437% | 2.14987 | 1 | Yes | | | |
| Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992 | 1.3437% | 2.14987 | 1 | Yes | | | |
| Paul Umbarger and Zofia Umbarger | 0.7130% | 1.14074 | 1 | Yes | | | |
| Galkay, a joint venture | 0.4662% | 0.74587 | 1 | Yes | | | |
| Bill Ferguson (Unlocatable) | 0.3197% | 0.51149 | 1 | Yes | | | |
| John G. Rocovich, Jr. | 0.1406% | 0.22501 | 1 | Yes | | | |
| Robert H. Krieble | 0.1399% | 0.22376 | 1 | Yes | | | |
| Estate of John R. Kline, Deceased (Unlocatable) | 0.1399% | 0.22378 | 1 | Yes | | | |
| James Kenneth Garrett | 0.0206% | 0.03291 | 1 | Yes | | | |
| Joyce Eline Garrett | 0.0206% | 0.03291 | 1 | Yes | | | |
| Donna Marie Studer, Administrator of the Estate of C | 0.0103% | 0.01645 | 1 | Yes | | | |
| Carl Joseph Garrett, Executor of the Estate of Jasper Ben Garrett, Jr. | 0.0103% | 0.01645 | 1 | Yes | | | |
| Connie Gale Becker | 0.0103% | 0.01645 | 1 | Yes | | | |
| Ginger Lee Meyers | 0.0103% | 0.01645 | 1 | Yes | | | |
| Gerald L. Michard | 0.0799% | 0.12787 | 1 | Yes | | | |
| William L. Hilliard (Unlocatable) | 0.0799% | 0.12786 | 1 | Yes | | | |
| Sombreo Associates (Unlocatable) | 0.0599% | 0.09589 | 1 | Yes | | | |
| Reeves County Systems, Inc. | 0.0599% | 0.09589 | 1 | Yes | | | |
| Ted J. Werts (Unlocatable) | 0.0400% | 0.06395 | 1 | Yes | | | |

| Mary L. Kline | 0.0400% | 0.06394 | 1 | Yes |
|--|---------|---------|---|-----|
| Lillie Costanzo, Trust for the benefit of Brian Balliet | 0.0400% | 0.06394 | 1 | Yes |
| Douglas C. Cranmer | 0.0400% | 0.06394 | 1 | Yes |
| Russell B. Cranmer | 0.0400% | 0.06394 | 1 | Yes |
| Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust | 0.0400% | 0.06394 | 1 | Yes |
| Robert G. Ettelson | 0.0400% | 0.06394 | 1 | Yes |
| | 100% | 160 | | |

| Lessee of Record | WI | Net Ac | Tract No | FORCE POOL INTEREST |
|-------------------------|------|--------|----------|---------------------|
| Estate of DW Underwood | None | None | 1 | Yes |
| Estate of JC Williamson | None | None | 1 | Yes |
| Oxy USA Inc. | None | None | 1 | Yes |

Uluru 35 Fed State Com Tract Details



| UKKI Uwners |
|---|
| Colgate Royalties, LP |
| Duane D. Anderson, as his separate property |
| Mark and Paula McClellan, husband and wife |
| Ross and Kandace McClellan, husband and wife |
| Frank J. Pisor, Jr., as his separate property |
| D. Lloyd Henderson |



February 4, 2022 Via Certified Mail

Dome Petroleum Corp. ATTN: Outside Operated JV PO Box 940970 Houston, TX 77094

RE: Uluru 35 Fed State Com – Well Proposals

Section 35: All, Section 36: All, T19S-R28E, Bone Spring and Wolfcamp Formation

Eddy County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following eleven (11) wells, the Uluru 35 Fed State Com 121H, 122H, 123H, 124H, 131H, 132H, 133H, 134H, 201H, 202H, & 203H at the following approximate locations within Township 19 South, Range 28 East:

1. Uluru 35 Fed State Com 121H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 370' FNL of Section 35 FTP: 100' FWL & 370' FNL of Section 35 LTP: 100' FEL & 370' FNL of Section 35

TVD: 7,524'

TMD: Approximately 12,809'
Proration Unit: N2N2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

2. Uluru 35 Fed State Com 122H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 1,889' FNL of Section 35 FTP: 100' FWL & 1,889' FNL of Section 35 LTP: 100' FEL & 1,889' FNL of Section 35

TVD: 7,524'

TMD: Approximately 12,809'
Proration Unit: S2N2 of Section 35
Targeted Interval: 2nd Bone Spring
Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating LLC Case Nos. 22689-22690 Exhibit A-4

Uluru 35 Fed State Com Well Proposal

3. Uluru 35 Fed State Com 123H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 2,032' FSL of Section 35

FTP: 100' FWL & 2,032' FSL of Section 35

LTP: 100' FEL & 2,032' FSL of Section 35

TVD: 7,509'

TMD: Approximately 12,794'

Proration Unit: N2S2 of Section 35

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

4. Uluru 35 Fed State Com 124H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 330' FSL of Section 36

FTP: 100' FWL & 330' FSL of Section 35

LTP: 100' FEL & 330' FSL of Section 36

TVD: 7,509'

TMD: Approximately 17,794'

Proration Unit: S2S2 of Sections 35 & 36

Targeted Interval: 2nd Bone Spring

Total Cost: See attached AFE

5. Uluru 35 Fed State Com 131H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 990' FNL of Section 36

FTP: 100' FWL & 990' FNL of Section 35

LTP: 100' FEL & 990' FNL of Section 36

TVD: 8,662'

TMD: Approximately 18,947'

Proration Unit: N2N2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

6. Uluru 35 Fed State Com 132H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 2.310' FNL of Section 36

FTP: 100' FWL & 2,310' FNL of Section 35

LTP: 100' FEL & 2,310' FNL of Section 36

TVD: 8,662'

TMD: Approximately 18,947'

Proration Unit: S2N2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring

Total Cost: See attached AFE

7. Uluru 35 Fed State Com 133H

SHL: At a legal location the E/2E/2 of Section 34

BHL: 10' FEL & 1,650' FSL of Section 36

FTP: 100' FWL & 1,650' FSL of Section 35

LTP: 100' FEL & 1,650' FSL of Section 36

TVD: 8,647'

TMD: Approximately 18,932'

Proration Unit: N2S2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring

Uluru 35 Fed State Com Well Proposal

Total Cost: See attached AFE

8. Uluru 35 Fed State Com 134H

SHL: At a legal location in the SE/4SE/4 of Section 34

BHL: 10' FEL & 330' FSL of Section 36 FTP: 100' FWL & 330' FSL of Section 35 LTP: 100' FEL & 330' FSL of Section 36

TVD: 8,647'

TMD: Approximately 18,932'

Proration Unit: S2S2 of Sections 35 & 36

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

9. Uluru 35 Fed State Com 201H

SHL: At a legal location in the NW/4NW/4 of Section 35

BHL: 10' FEL & 1,650' FNL of Section 36 FTP: 100' FWL & 1,650' FNL of Section 35 LTP: 100' FEL & 1,650' FNL of Section 36

TVD: 8,929'

TMD: Approximately 19,214' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

10. Uluru 35 Fed State Com 202H

SHL: At a legal location in the SE/4 of Section 35

BHL: 10' FEL & 2,310' FSL of Section 36 FTP: 100' FWL & 2,310' FSL of Section 35 LTP: 100' FEL & 2,310' FSL of Section 36

TVD: 8,929'

TMD: Approximately 19,214' Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

11. Uluru 35 Fed State Com 203H

SHL: At a legal location in the SE/4SE/4 of Section 34

BHL: 10' FEL & 990' FSL of Section 36 FTP: 100' FWL & 990' FSL of Section 35 LTP: 100' FEL & 990' FSL of Section 36

TVD: 8,914'

TMD: Approximately 19,199'
Targeted Interval: Wolfcamp XY
Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Uluru 35 Fed State Com Well Proposal

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.357.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Malflejelik

Mark Hajdik

Senior Staff Landman

Enclosures

Uluru 35 Fed State Com Well Proposal

| Well Elections: (Please indicate your responses in the spaces below) | | | | | | | |
|--|----------------------|--------------------------|--|--|--|--|--|
| Well(s) | Elect to Participate | Elect to NOT Participate | | | | | |
| Uluru 35 Fed State Com 121H | | | | | | | |
| Uluru 35 Fed State Com 122H | | | | | | | |
| Uluru 35 Fed State Com 123H | | | | | | | |
| Uluru 35 Fed State Com 124H | | | | | | | |
| Uluru 35 Fed State Com 131H | | | | | | | |
| Uluru 35 Fed State Com 132H | | | | | | | |
| Uluru 35 Fed State Com 133H | | | | | | | |
| Uluru 35 Fed State Com 134H | | | | | | | |
| Uluru 35 Fed State Com 201H | | | | | | | |
| Uluru 35 Fed State Com 202H | | | | | | | |
| Uluru 35 Fed State Com 203H | | | | | | | |

| Company Name | (If Applicable): | |
|-----------------|------------------|--|
| | | |
| | | |
| D | | |
| By: | | |
| Printed Name: _ | | |
| Dotos | | |

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

| | ESTIMATE O | F COSTS AND AUTH | ORIZATION FOR EXPENI | DITURE | |
|--|---------------------------|----------------------|---------------------------|----------------------------|-----------------------|
| DATE: | 2/4/2022 | | | AFE NO.: | 0 |
| WELL NAME: | Uluru 35 Fed Com 121H | | | FIELD: Wir | nchester; BONE SPRING |
| - | Section 35, Block T19S-R2 | 8E | | MD/TVD: 128 | 609' MD / 7524' TVD |
| - · · · · · · · | Eddy County, New Mexic | | | LATERAL LENGTH: | 5,000 |
| - | Eddy County, New Mexic | .0 | | DRILLING DAYS: | 11.1 |
| Colgate WI: | cncc | | | | |
| - | SBSG | | | COMPLETION DAYS: | 12.8 |
| | | well and complete. A | AFE includes drilling, co | mpletions, flowback and Ir | nitial AL install |
| REMARKS: | cost | | | | |
| | | | | | |
| | | DRILLING | COMPLETION | PRODUCTION | TOTAL |
| INTANGIBLE CO | OSTS | COSTS | COSTS | COSTS | COSTS |
| 1 Land/Legal/Regulatory | s_ | 42,500 | \$ | \$ | \$ 42,500 |
| 2 Location, Surveys & Damage 4 Freight / Transportation | ·s _ | 204,739 34,270 | 13,000 26,500 | 25,000 | 242,739 60,770 |
| 5 Rental - Surface Equipment | - | 55,224 | 117,100 | 13,700 | 186,024 |
| 6 Rental - Downhole Equipme | nt - | 145,281 | 15,000 | 13,700 | 160,281 |
| 7 Rental - Living Quarters | - | 25,712 | 36,700 | | 62,412 |
| 10 Directional Drilling, Survey | /s | 225,581 | | | 225,581 |
| 11 Drilling | - | 360,681 | | | 360,681 |
| 12 Drill Bits | - | 72,080 | | | 72,080 |
| 13 Fuel & Power | | 81,567 | 145,000 | | 226,567 |
| 14 Cementing & Float Equip | | 149,460 | | | 149,460 |
| 15 Completion Unit, Swab, CT | | | | 26,000 | |
| 16 Perforating, Wireline, Slick | line _ | | 142,950 | 9,000 | 151,950 |
| 17 High Pressure Pump Truck | - | | 29,500 | | 29,500 |
| 18 Completion Unit, Swab, CT | - | E0 554 | 41,000 | | 41,000 |
| 20 Mud Circulation System 21 Mud Logging | - | 50,554 7,099 | | | 50,554 7,099 |
| 22 Logging / Formation Evalua | tion _ | 2,282 | 6,000 | | 8,282 |
| 23 Mud & Chemicals | - | 147,836 | 145,483 | | 293,319 |
| 24 Water | - | 31,270 | 221,000 | | 252,270 |
| 25 Stimulation | - | - | 241,575 | | 241,575 |
| 26 Stimulation Flowback & Di | | - | 89,000 | | 89,000 |
| 28 Mud/Wastewater Disposal | | 138,945 | 38,000 | | 176,945 |
| 30 Rig Supervision / Engineeri | | 49,398 | 71,700 | 9,800 | 130,898 |
| 32 Drlg & Completion Overhe | ad _ | 4,500 | - | | 4,500 |
| 35 Labor | _ | 103,986 | 35,000 | 20,000 | 158,986 |
| 54 Proppant | _ | 6,790 | 282,500 | | 282,500 |
| 95 Insurance 97 Contingency | - | 6,790 | 7 247 | 8,850 | 6,790 16,097 |
| 99 Plugging & Abandonment | - | | 7,247 | 8,830 | 10,097 |
| 33 Flugging & Abandonnien | TOTAL INTANGIBLES > | 1 020 756 | 1 704 255 | 112.250 | 2 720 261 |
| | TOTAL INTANGIBLES > | 1,939,756 | 1,704,255 | 112,350 | 3,730,361 |
| | | DRILLING | COMPLETION | PRODUCTION | TOTAL |
| TANGIBLE CO | STS | COSTS | COSTS | COSTS | COSTS |
| 60 Surface Casing | \$_ | 21,818 | \$ | \$ | \$ 21,818 |
| 61 Intermediate Casing | _ | 126,995 | | | 126,995 |
| 62 Drilling Liner | _ | - | | | |
| 63 Production Casing | _ | 319,991 | | | 319,991 |
| 64 Production Liner | - | | | 55,000 | 55,000 |
| 65 Tubing 66 Wellhead | - | 46,640 | | 59,100 | |
| 67 Packers, Liner Hangers | - | 10,600 | | 4,500 | 105,740 15,100 |
| 68 Tanks | - | - 10,000 | | 4,500 | 15,100 |
| 69 Production Vessels | - | | | 84,000 | 84,000 |
| 70 Flow Lines | - | | | 24,800 | 24,800 |
| 71 Rod string | - | - | | | |
| 72 Artificial Lift Equipment | _ | - | | 88,000 | 88,000 |
| 73 Compressor | | - | | | - |
| 74 Installation Costs | _ | - | | 34,000 | 34,000 |
| 75 Surface Pumps | _ | | | 5,000 | 5,000 |
| 76 Downhole Pumps 77 Measurement & Meter Insta | | | | 12,500 | 12,500 |
| 78 Gas Conditioning / Dehydra | | | | 12,300 | 12,500 |
| 79 Interconnecting Facility Pip | | | | 15,400 | 15,400 |
| 80 Gathering / Bulk Lines | - | | | | |
| 81 Valves, Dumps, Controllers | - | | | 40,000 | 40,000 |
| 82 Tank / Facility Containmen | | | | | |
| 83 Flare Stack | - | | | | |
| 84 Electrical / Grounding | _ | | | 90,900 | 90,900 |
| 85 Communications / SCADA | _ | | | 15,000 | 15,000 |
| 86 Instrumentation / Safety | TOTAL TANCTURE | F04 044 | | F40 400 | 4.071.011 |
| | TOTAL TANGIBLES > | 526,044 | 0 | 528,200 | 1,054,244 |
| | TOTAL COSTS > | 2,465,800 | 1,704,255 | 640,550 | 4,784,605 |
| | | \$ 493 | \$ 341 | | \$ 957 |
| EPARED BY Colgate Energy | y: | | | | |
| | | | | | |
| Drilling Engineer: | SS/RM/PS | | | | |
| Completions Engineer: | BA/ML | | | | |
| Production Engineer: | Levi Harris | | | | |
| | | | | | |
| gate Energy APPROVAL: | | | | | |
| gate Energy III I to VIII | | | | | |
| Co-CEO | | Co-C | EO | VP - Operation | ons |
| - | WH | | JW | A | CRM |
| VP - Land & Legal | | VP - Geoscier | ices | | |
| | BG | | SO | | |
| | | | 1.5 | | |
| | | | | | |
| | | | | | |
| N OPERATING PARTNER | APPROVAL: | | | | |
| | | | | | |
| Company Name: | | | Working Interest (%): | Tax | ID: |
| - | | | _ | | |
| Signed by: | | | Date: | | |
| er - | | | | 7 V - | 1 37 / 1 3 |
| Title: | | | Approval: | Yes | No (mark one) |
| | | | | | |

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

| | 2 /4 /2022 | | | 177.170 | |
|---------------------------------|---------------------------|--------------------|---------------------------|-------------------------|-------------------------|
| DATE: | 2/4/2022 | | | AFE NO.: | |
| WELL NAME: | Uluru 35 Fed Com 122H | | | FIELD: | Winchester; BONE SPRING |
| LOCATION: | Section 35, Block T19S-R | 28E | | MD/TVD: | 12809' MD / 7524' TVD |
| COUNTY/STATE: | Eddy County, New Mex | ico | | LATERAL LENGTH: | 5,000 |
| Colgate WI: | | | | DRILLING DAYS: | |
| | - CDOC | | | | |
| GEOLOGIC TARGET: | SBSG | | | COMPLETION DAYS: | |
| | Drill a horizontal 2nd BS | well and complete. | AFE includes drilling, co | empletions, flowback as | nd Initial AL install |
| REMARKS: | cost | | | | |
| | | | | | |
| | | DRILLING | COMPLETION | PRODUCTION | TOTAL |
| INTANGIBLE | COSTS | COSTS | COSTS | COSTS | COSTS |
| 1 Land / Legal / Regulatory | s | 42,500 | \$ | \$ | \$ 42,500 |
| 2 Location, Surveys & Dama | ges | 204,739 | 13,000 | 25,000 | 242,739 |
| 4 Freight / Transportation | | 34,270 | 26,500 | | 60,770 |
| 5 Rental - Surface Equipmen | t | 55,224 | 117,100 | 13,700 | 186,024 |
| 6 Rental - Downhole Equipm | nent | 145,281 | 15,000 | | 160,281 |
| 7 Rental - Living Quarters | | 25,712 | 36,700 | | 62,412 |
| 10 Directional Drilling, Surv | eys | 225,581 | | | 225,581 |
| 11 Drilling | | 360,681 | | | 360,681 |
| 12 Drill Bits | | 72,080 | | | 72,080 |
| 13 Fuel & Power | | 81,567 | 145,000 | | 226,567 |
| 14 Cementing & Float Equip | | 149,460 | | | 149,460 |
| 15 Completion Unit, Swab, C | CTU | | | 26,000 | |
| 16 Perforating, Wireline, Slice | kline | | 142,950 | 9,000 | 151,950 |
| 17 High Pressure Pump Truc | k | | 29,500 | | 29,500 |
| 18 Completion Unit, Swab, C | CTU | | 41,000 | | 41,000 |
| 20 Mud Circulation System | | 50,554 | | | 50,554 |
| 21 Mud Logging | | 7,099 | | | 7,099 |
| 22 Logging / Formation Eval | uation | 2,282 | 6,000 | | 8,282 |
| 23 Mud & Chemicals | | 147,836 | 145,483 | | 293,319 |
| 24 Water | | 31,270 | 221,000 | | 252,270 |
| 25 Stimulation | | | 241,575 | | 241,575 |
| 26 Stimulation Flowback & I | | - | 89,000 | | 89,000 |
| 28 Mud / Wastewater Dispos | | 138,945 | 38,000 | | 176,945 |
| 30 Rig Supervision / Enginee | | 49,398 | 71,700 | 9,800 | |
| 32 Drlg & Completion Overh | nead | 4,500 | | | 4,500 |
| 35 Labor | | 103,986 | 35,000 | 20,000 | |
| 54 Proppant | | | 282,500 | | 282,500 |
| 95 Insurance | | 6,790 | | | 6,790 |
| 97 Contingency | | - | 7,247 | 8,850 | 16,097 |
| 99 Plugging & Abandonmen | t | - | | | - |
| | TOTAL INTANGIBLES > | 1,939,756 | 1,704,255 | 112,350 | 3,730,361 |
| | | DDW V DVC | COLUMN TOTAL | nn on viction | |
| | | DRILLING | COMPLETION | PRODUCTION | TOTAL |
| TANGIBLE C | | COSTS | COSTS | COSTS | COSTS |
| 60 Surface Casing | \$ | 21,818 | \$ | \$ | \$ 21,818 |
| 61 Intermediate Casing | | 126,995 | | | 126,995 |
| 62 Drilling Liner | | | | | |
| 63 Production Casing | | 319,991 | | | 319,991 |
| 64 Production Liner | | | | | |
| 65 Tubing | | | | 55,000 | |
| 66 Wellhead | | 46,640 | | 59,100 | 105,740 |
| 67 Packers, Liner Hangers | | 10,600 | - | 4,500 | 15,100 |
| 68 Tanks | | - | | | - |
| 69 Production Vessels | | - | | 84,000 | 84,000 |
| 70 Flow Lines | | - | | 24,800 | 24,800 |
| 71 Rod string | | - | | | - |
| 72 Artificial Lift Equipment | | - | | 88,000 | 88,000 |
| 73 Compressor | | - | | | - |
| 74 Installation Costs | | - | | 34,000 | 34,000 |
| 75 Surface Pumps | | | | 5,000 | 5,000 |
| 76 Downhole Pumps | | - | | | |
| 77 Measurement & Meter Ins | stallation | - | | 12,500 | 12,500 |
| 78 Gas Conditioning/Dehyo | dration | | | | |
| 79 Interconnecting Facility P | iping | | | 15,400 | 15,400 |
| 80 Gathering / Bulk Lines | | | | | |
| 81 Valves, Dumps, Controlle | ers | | | 40,000 | 40,000 |
| 82 Tank / Facility Containme | ent | | | | · - |
| 83 Flare Stack | | - | | | - |
| 84 Electrical / Grounding | | - | | 90,900 | 90,900 |
| 85 Communications / SCAD | A | | | 15,000 | 15,000 |
| 86 Instrumentation / Safety | | | | | |
| | TOTAL TANGIBLES > | 526,044 | 0 | 528,200 | 1,054,244 |
| | TOTAL COSTS > | 2,465,800 | 1,704,255 | 640,550 | 4,784,605 |
| | | | | | |
| | | \$ 493 | \$ 341 | | \$ 957 |
| EPARED BY Colgate Ener | gy: | | | | |
| _ | | | | | |
| Drilling Engineer | SS/RM/PS | | | | |
| Completions Engineer | : BA/ML | | | | |
| Production Engineer | | | | | |
| | | | | | |
| | | | | | |
| lgate Energy APPROVAL: | | | | | |
| | _ | | | | |
| Co-CEC | | Co- | -CEO | VP - Op | erations |
| | WH | | , | | CRM |
| VP - Land & Lega | 1 | VP - Geoscie | | | |
| | BG | | SO | | |
| | | | | | |
| | | | | | |
| | | | | | |
| ALODED ATTAC PARTY | ED ADDDOMAS | | | | |
| N OPERATING PARTNE | K APPKOVAL: | | | | |
| Company Name | | | Working Interest (%): | | Tax ID: |
| Company Name | - | | . TOTKING INTELEST (10): | | |
| Signed by | : | | Date: | | |
| Signed by | | | Date. | | |
| Title | p. | | Approval: | Yes | No (mark one) |
| Title | | | Approval: | 163 | reo (mark one) |

Colgate Energy
300 N. Marienfeld St., Ste. 1000 Midland, TX 79701
Phone (432) 695-4222 • Fax (432) 695-4063

| DATE. | | COSTO AND AUT | IORIZATION FOR EXPEN | | 0 |
|---|-----------------------------------|--------------------|---------------------------|------------------------|--------------------------------|
| DATE: WELL NAME: | 2/4/2022 Uluru 35 Fed Com 123H | | | AFE NO.: | 0 Winchester; BONE SPRING |
| WELL NAME: LOCATION: | Section 35, Block T19S-R28E | | | - | |
| COUNTY/STATE: | Eddy County, New Mexic | | | LATERAL LENGTH: | 12754' MD / 7509' TVD 5,000 |
| | Eddy County, New Mexic | | | DRILLING DAYS: | 11.1 |
| Colgate WI: | SBSG | | | - | 12.8 |
| GEOLOGIC TARGET: | Drill a horizontal 2nd BS v | well and complete | AFE includes drilling co | COMPLETION DAYS: | |
| REMARKS: | cost | weii and complete. | Art includes drilling, co | inpletions, nowback an | a muai Al instan |
| | | | | | |
| | | DRILLING | COMPLETION | PRODUCTION | TOTAL |
| INTANGIBLE C | | COSTS | COSTS | COSTS | COSTS |
| 1 Land/Legal/Regulatory 2 Location, Surveys & Damag | *_ | 42,500 204,739 | 13,000 | 25,000 | \$ 42,500 242,739 |
| 4 Freight / Transportation | - | 34,270 | 26,500 | | 60,770 |
| 5 Rental - Surface Equipment | | 55,224 | 117,100 | 13,700 | 186,024 |
| 6 Rental - Downhole Equipme | ent _ | 145,281 | 15,000 | | 160,281 |
| 7 Rental - Living Quarters 10 Directional Drilling, Surve | evs – | 25,712 225,581 | 36,700 | | 225,581 |
| 11 Drilling | _ | 360,681 | | | 360,681 |
| 12 Drill Bits | | 72,080 | | | 72,080 |
| 13 Fuel & Power | _ | 81,567 | 145,000 | | 226,567 |
| 14 Cementing & Float Equip 15 Completion Unit, Swab, C | тп – | 149,460 | | 26,000 | 149,460 |
| 16 Perforating, Wireline, Slick | | | 142,950 | 9,000 | 151,950 |
| 17 High Pressure Pump Truck | | - | 29,500 | | 29,500 |
| 18 Completion Unit, Swab, C | TU | - | 41,000 | | 41,000 |
| 20 Mud Circulation System 21 Mud Logging | - | 50,554 7,099 | | | 50,554 7,099 |
| 22 Logging / Formation Evalu | ation – | 2,282 | 6,000 | | 8,282 |
| 23 Mud & Chemicals | - | 147,836 | 145,483 | | 293,319 |
| 24 Water | _ | 31,270 | 221,000 | | 252,270 |
| 25 Stimulation 26 Stimulation Flowback & D | nien _ | | 241,575 89,000 | | 241,575 |
| 28 Mud / Wastewater Disposa | | 138,945 | 38,000 | | 176,945 |
| 30 Rig Supervision / Engineer | | 49,398 | 71,700 | 9,800 | 130,898 |
| 32 Drlg & Completion Overho | | 4,500 | | | 4,500 |
| 35 Labor | _ | 103,986 | 35,000 | 20,000 | 158,986 |
| 54 Proppant 95 Insurance | _ | 6,790 | 282,500 | | 282,500 6,790 |
| 97 Contingency | - | | 7,247 | 8,850 | 16,097 |
| 99 Plugging & Abandonment | _ | - | | | |
| | TOTAL INTANGIBLES > | 1,939,756 | 1,704,255 | 112,350 | 3,730,361 |
| | | DRILLING | COMPLETION | PRODUCTION | TOTAL |
| TANGIBLE CO | OSTS | COSTS | COSTS | COSTS | COSTS |
| 60 Surface Casing | s_ | 21,818 | \$ | \$ | \$ 21,818 |
| 61 Intermediate Casing | _ | 126,995 | | | 126,995 |
| 62 Drilling Liner 63 Production Casing | - | 319,991 | | | 319,991 |
| 64 Production Liner | - | | | | - 017,771 |
| 65 Tubing | | - | | 55,000 | 55,000 |
| 66 Wellhead | _ | 46,640 | | 59,100 | 105,740 |
| 67 Packers, Liner Hangers 68 Tanks | _ | 10,600 | | 4,500 | 15,100 |
| 69 Production Vessels | _ | | | 84,000 | 84,000 |
| 70 Flow Lines | _ | - | | 24,800 | 24,800 |
| 71 Rod string | | - | | | - |
| 72 Artificial Lift Equipment | _ | | | 88,000 | 88,000 |
| 73 Compressor 74 Installation Costs | _ | | | 34,000 | 34,000 |
| 75 Surface Pumps | - | - | | 5,000 | 5,000 |
| 76 Downhole Pumps | | - | | | |
| 77 Measurement & Meter Inst | | - | | 12,500 | 12,500 |
| 78 Gas Conditioning / Dehyd 79 Interconnecting Facility Pi | | | | 15,400 | 15,400 |
| 80 Gathering / Bulk Lines | - Ping | | | 13/400 | 15/400 |
| 81 Valves, Dumps, Controller | | | | 40,000 | 40,000 |
| 82 Tank / Facility Containmen | nt _ | | | | |
| 83 Flare Stack 84 Electrical / Grounding | _ | | | 90,900 | 90,900 |
| 85 Communications / SCADA | _ | | | 15,000 | 15,000 |
| 86 Instrumentation / Safety | - | | | | - |
| | TOTAL TANGIBLES > | 526,044 | 0 | 528,200 | 1,054,244 |
| | TOTAL COSTS > | 2,465,800 | 1,704,255 | 640,550 | 4,784,605 |
| | | \$ 493 | \$ 341 | | \$ 957 |
| EPARED BY Colgate Energ | gy: | | | | |
| | | | | | |
| Drilling Engineer: Completions Engineer: | | | | | |
| | | | | | |
| Production Engineer: | Leviralis | | | | |
| gate Energy ADDDOMAT. | | | | | |
| gate Energy APPROVAL: | | | | | |
| Co-CEO | CEO | VP - Ope | rations | | |
| | WH | | JW | | CRM |
| VP - Land & Legal | | VP - Geoscie | | | |
| | BG | | SO | | |
| | | | | | |
| | | | | | |
| | | | | | |
| ON OPERATING PARTNE | R APPROVAL: | | | | |
| Company Name: | | | Working Interest (%): | | Tax ID: |
| | | | _ | | |
| Signed by: | | | Date: | | |
| Title: | | | Approxial: | Ves | No (mark one) |
| 1 IIIe: | <u> </u> | | Approval: | | (mark one) |

Uluru 35 Communication Timeline

February 2, 2022 – Initial proposals sent for the Uluru 35 Wells

February 2022 – The following actions were taken for bad delivery or unknown parties

- Throughout the month of February non deliverable proposals were resent to additional addresses
- Colgate utilized a number of resources to locate parties or new addresses
 - o Employed land brokers to research online and county records
 - Utilized idiCore which is an subscription based online investigative search tool to locate last known addresses and other information about parties
 - o Searched obituaries to identify possible heirs to send notice to
 - Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

February 2022 – Galkay elected to non consent the proposals. Responded to several inquires via email and telephone, but no further response from the WI owners once their initial questions were answered.

April 2022 – Several parties as noted to not force pool have signed JOAs and are prepared to participate. Ellie and Kenneth Garrett have agreed to sell, we are currently finalizing their purchase.

February 2022 to present – A number of parties have not responded to the proposals that were received and several parties were completely unlocatable.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22689

SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Uluru project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed **Uluru 35 Fed Com 121H** well ("Well") targeting the Second Bone Spring (SBSG) is represented by the dashed line. Existing producing wells in the Second Bone Spring (SBSG) intervals and are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed well.
- 5. **Exhibit B-3** is Second Bone Spring (SBSG) Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies

Colgate Operating, LLC Case No. 22689-22690 Exhibit B the approximate wellbore path for the **Uluru 35 Fed Com 121H** proposed SBSG well with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies two wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for both the SBSG and the TBSG. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed well is the Second Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed line to be drilled from west to east across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 8. **Exhibit B-6** is a gun barrel diagram that shows the **Uluru 35 Fed Com 121H** well in the Second Bone Spring formation.

- 9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

David DaGian

 $\frac{3/24/22}{\text{Date}}$

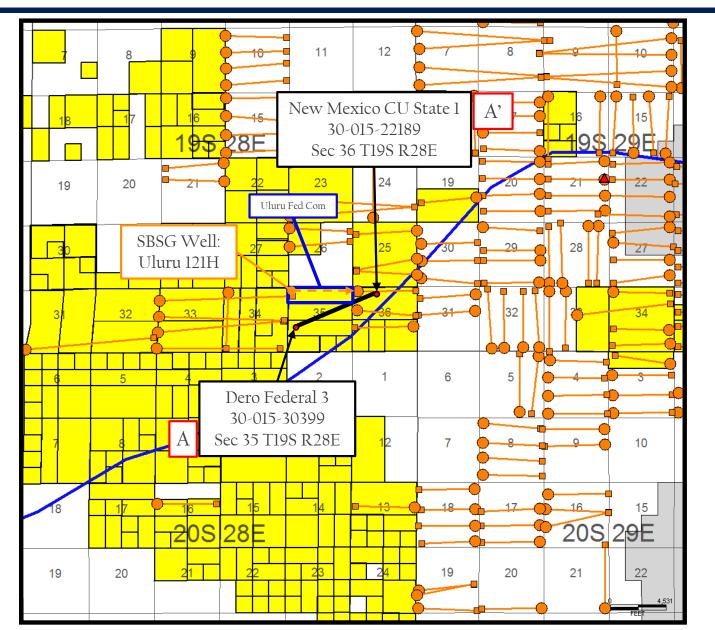


Compulsory Pooling Hearing – Case No. 22689 Geology Exhibits Uluru 35 Fed Com 121H 4/7/2022

Colgate Energy

Colgate Operating, LLC





Proposed Wells

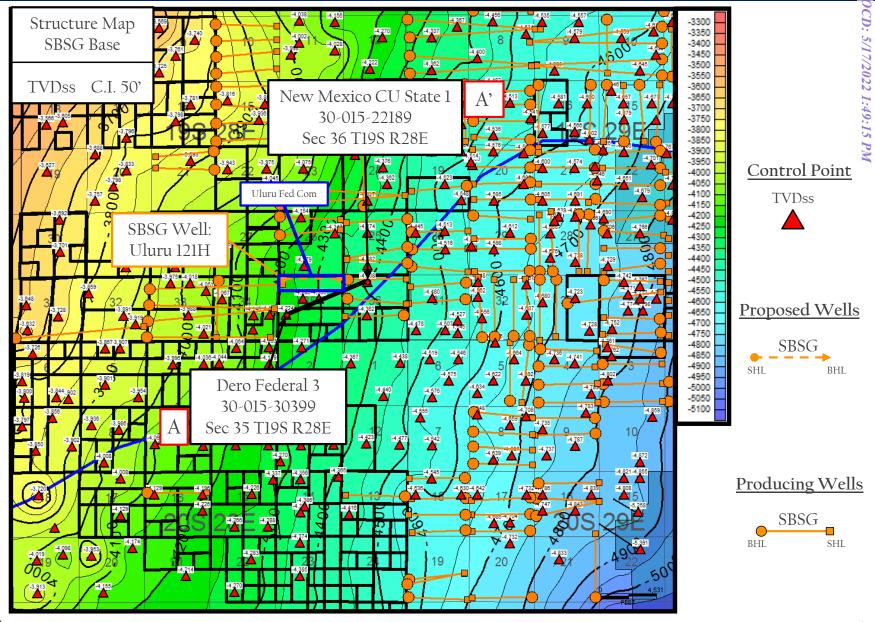


Producing Wells



Colgate Energy

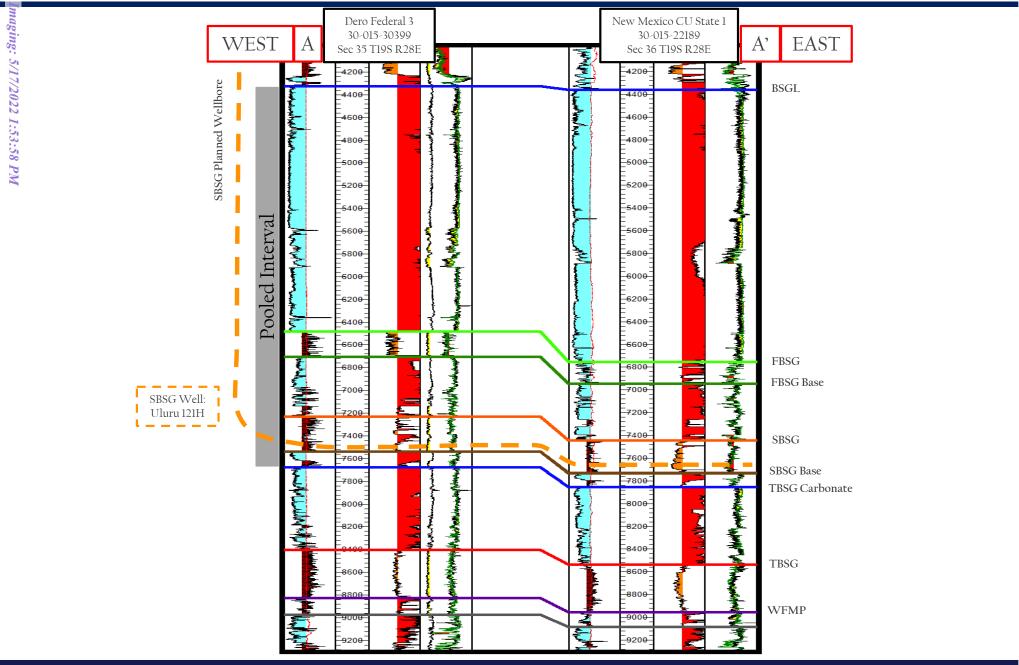
Colgate Operating, LLC



Colgate Energy

Colgate Operating, LLC



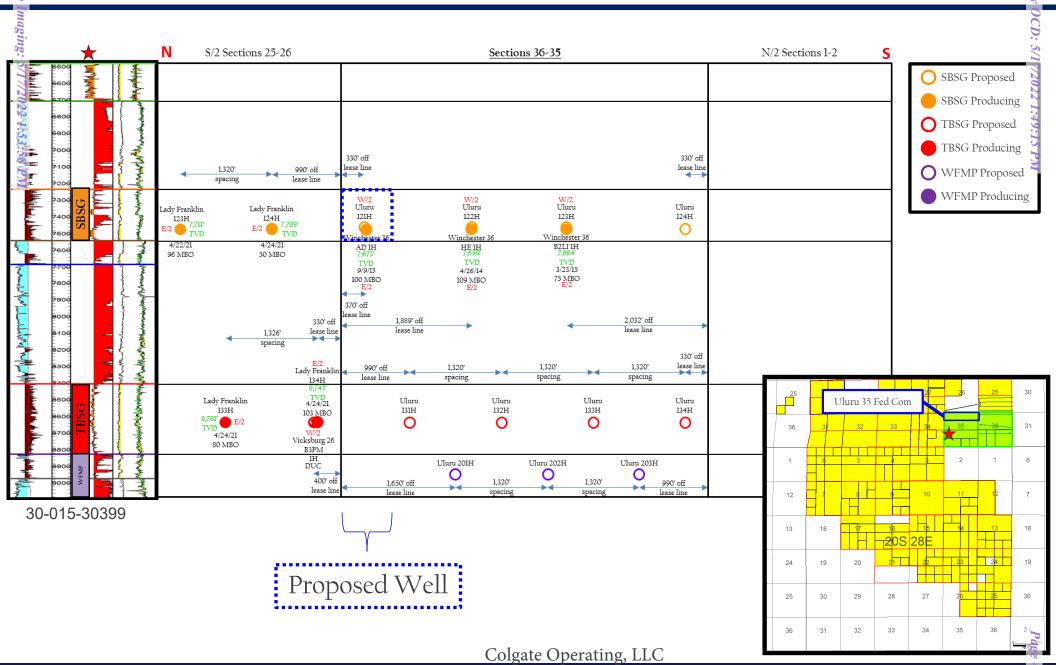


Gun Barrel Development Plan (SBSG – TBSG – WFMP XY) Gluru 35 Fed Com

CONFIDENTIAL

Exhibit B-6





APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22690

SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
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- 4. **Exhibit C-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed **Uluru 35 Fed Com 122H** well ("Well") targeting the Second Bone Spring (SBSG) is represented by the dashed line. Existing producing wells in the Second Bone Spring (SBSG) intervals and are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed well.
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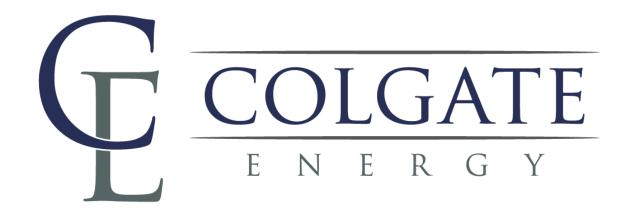
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- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

David DaGian

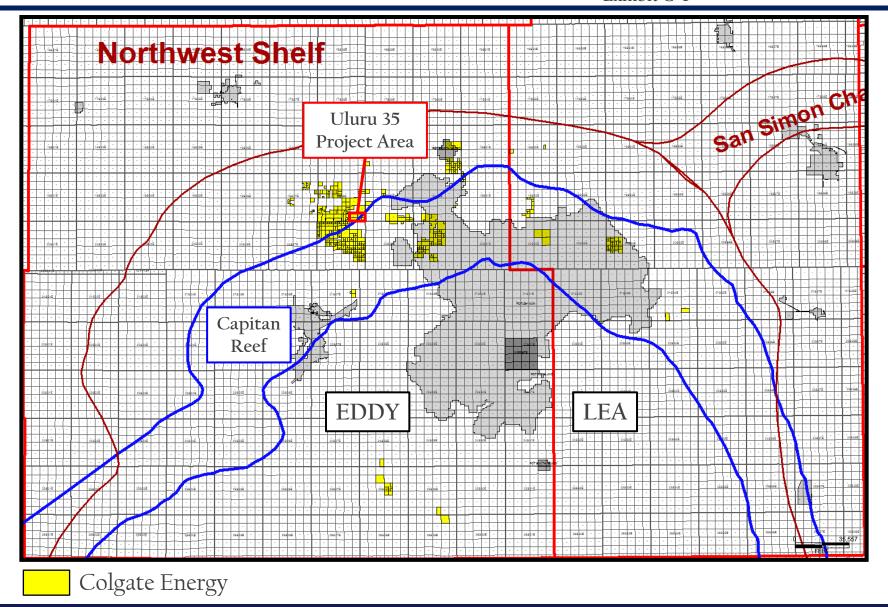
 $\frac{3/2u/2z}{\text{Date}}$



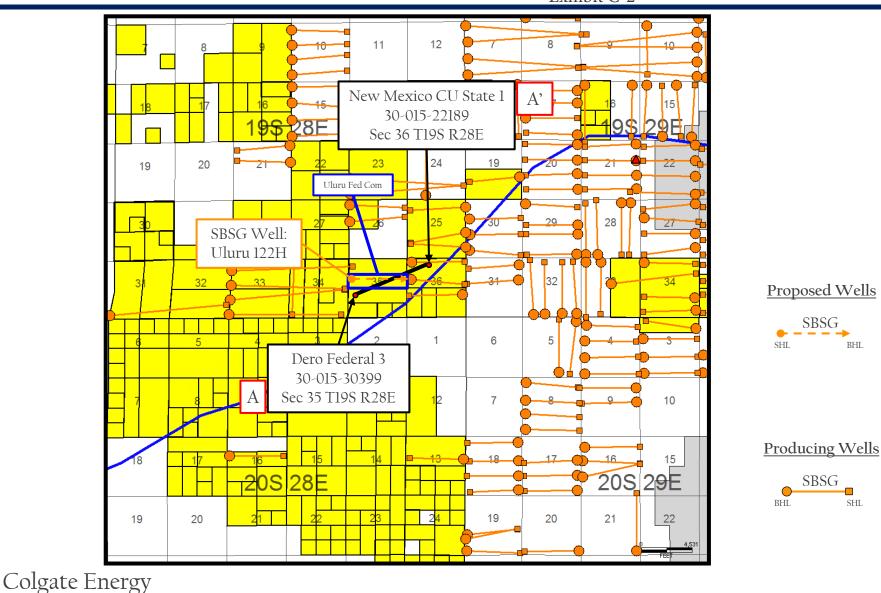
Compulsory Pooling Hearing – Case No. 22690 Geology Exhibits Uluru 35 Fed Com 122H

Released to Amaging: 5/17/2022 1:53:58 PM



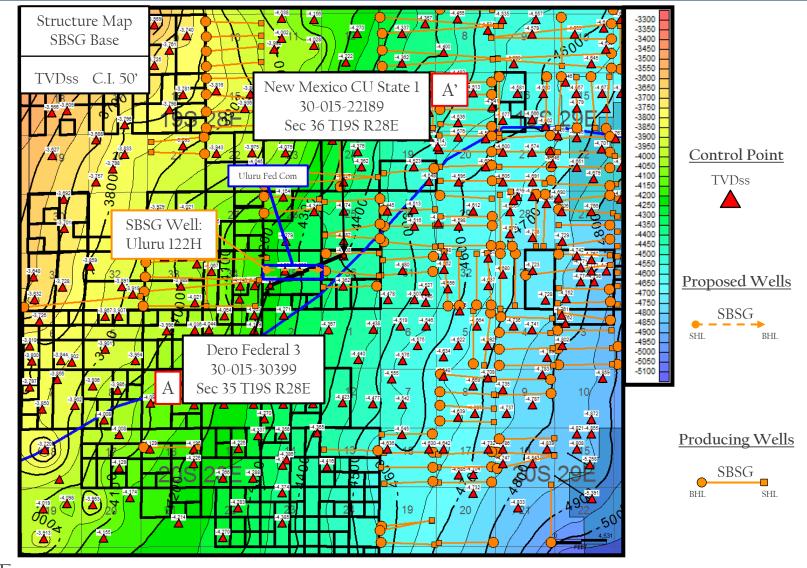






Colgate Operating, LLC Case No. 22689-22690 Exhibit C-3

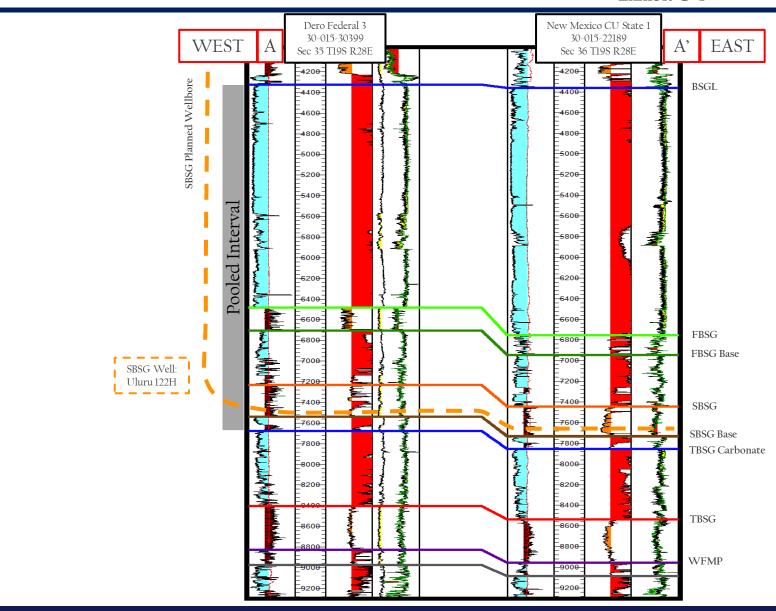




Colgate Energy

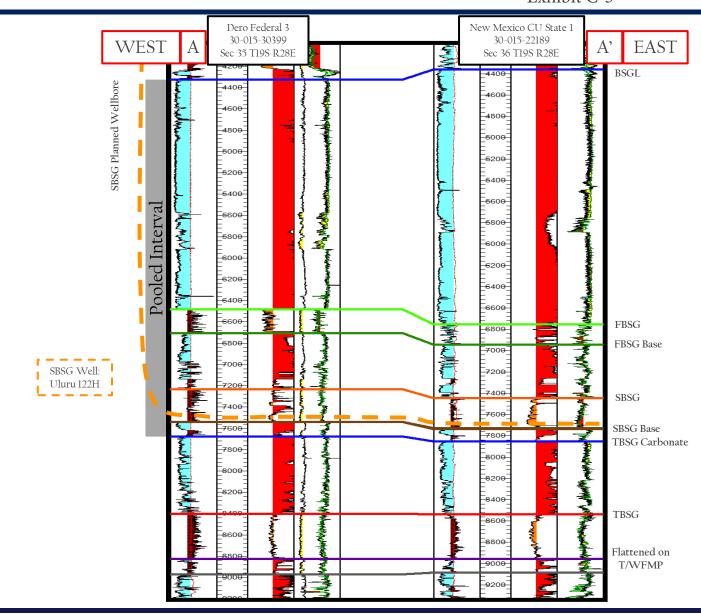
Sterirethurst: Cirossi-Bection A-A' Uluru 35 Fed Com





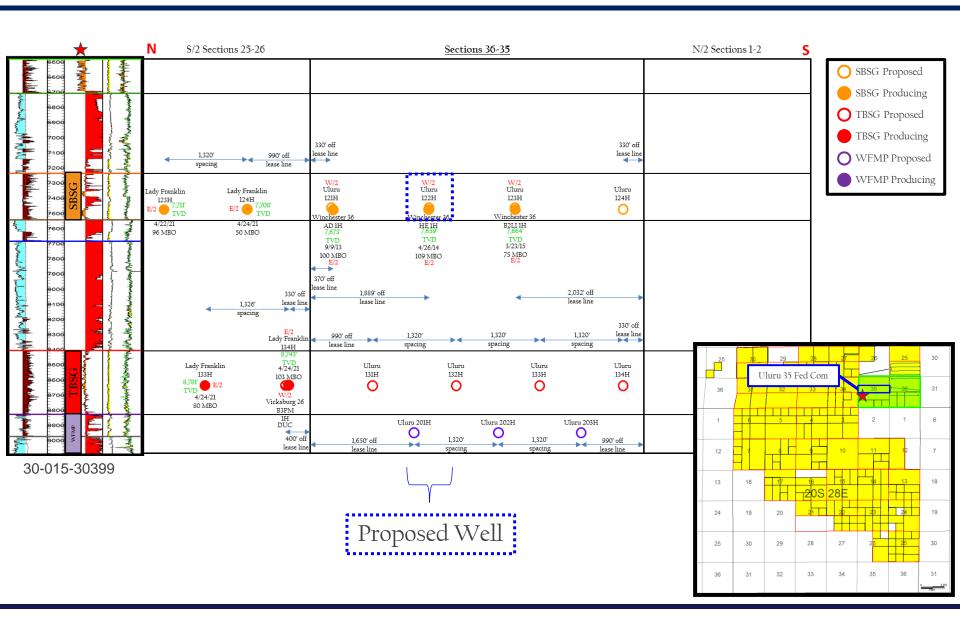
Strateignaphit/Cross-Stction A-A' Uluru 35 Fed Com





Cress Barger 19 everopstient Plan (SBSG – TBSG – WFMP XY) Uluru 35 Fed Com





APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 22689 - 22690

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit D-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit D-2**.
- 3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit D-2.
- 4. Exhibit D-2 also provides the date each Notice Letter was sent and the date each return was received.
- 5. Copies of the certified mail green cards and white slips are attached as **Exhibit D- 3** as supporting documentation for proof of mailing and the information provided on Exhibit D-2.
- 6. On March 18, 2022, April 6, 2022, and May 4, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit D-4**.

__/s/ Dana S. Hardy Dana S. Hardy May 17, 2022 Date



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22693, 22695, 22694, 22692, 22691, 22690, 22689, 22671, 22670, 22669 - Applications of Colgate Operating, LLC for Compulsory Pooling and

Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER.

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 10, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22690 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Mark Hajdik at 432-257-3886 or mhajdik@colgateenergy.com if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

PO BOX 10

ROSWELL, NEW MEXICO 88202

575-622-6510

(FAX) 575-623-9332

Released to Imaging: 5/17/2022 1:53:58 PM

PO BOX 1720 ARTESIA, NEW MEXICO 88210 575-622-6510 (FAX) 575-746-6316

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER.

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22690 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

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ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 28, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO POOLING

Re: Case Nos. 22669, 22689, 22690, 22693, 22694 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **May 19, 2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO OVERRIDING ROYALTY INTEREST OWNERS SUBJECT TO NOTICE

Re: Case Nos. 22693, 22695, 22694, 22692, 22691, 22690, 22689, 22671, 22670, 22669 - Applications of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 21, 2022** beginning at 8:15 a.m.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure



ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 10, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22689 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 7**, **2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

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ATTORNEYS AT LAW

PO BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 1, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO NOTICE

Re: Case No. 22689 - Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

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/s/ Dana S. Hardy

Dana S. Hardy

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505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

April 28, 2022

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL INTERESTED PARTIES SUBJECT TO POOLING

Re: Case Nos. 22669, 22689, 22690, 22693, 22694 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

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Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|--|--------------------|--|
| Duane D. Anderson (Deceased) | | |
| Harvey S. Apple and wife, Carolyn Apple 801 Mann Avenue Artesia, NM 88210 | 04/01/22 | 04/08/11 |
| Baber Well Servicing Co. PO Box 1772 Hobbs, NM 88241 | 04/01/22 | 04/11/22 |
| Estate of Maylon S. Baker 2405 W. Indiana Ave Midland, TX 79701 | 04/01/22 | 04/11/22 |
| BCRK 2004 Wyckham Place Norman, OK 73072 | 04/01/22 | 04/11/22 |
| CMP Viva LP 600 Travis St, Suite 7200 Houston, TX 77002 | 04/01/22 | 04/11/22 |
| Estate of J.M. Dunbar & Amanda P. Dunbar Attn: Neil Dunbar 724 Ridgeside Dr Golden, CO 80401 | 04/01/22 | 04/11/22 |
| Virginia K. Edelson 25 Seminole Circle West Hartford, CT 06117 | 04/01/22 | No return received, USPS status: Addressee Unknown – Returned to Sender on 4/7/22 |
| Sylvia K. Gibbs 1801 LaVaca Austin, TX 78701 | 04/01/22 | 04/26/22 – Return to sender – Unable to forward |

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

| D. Lloyd Henderson 332 San Saba St. Meadowlake, TX 78654 | 04/01/22 | 04/11/22 |
|--|----------|--|
| Sharron Wolfenbarger Jones 8207 NE Ward Rd Vancouver, WA 98682 | 04/01/22 | 04/26/22 Return to sender – not deliverable as addressed |
| John D. Keslar Box 13 Oxford, NE 68967 | 04/01/22 | 04/25/22 |
| Karl F. Koch 14140 Bruan Rd Golden, CO 80401 | 04/01/22 | No return received, USPS status: In transit to next facility 5/15/22 |
| Heirs of George A. Lauck and wife, Molly Lauck 151 Vernal Dr. Alamo, CA 94507 | 04/01/22 | 04/04/22 |
| Mark and Paula McClellan 601 Tierra Berrenda Dr Roswell, NM 88201 | 4/29/22 | Return to Sender – Unable to Forward 5/11/22 |
| Ross and Kandace McClellan 105W 3 rd St Ste 316 Roswell, NM 88202 | 4/29/22 | 5/6/22 |
| Estate of Gisella Olivero P.O. Box 3372 Pinnacle, CA 93650 | 04/01/22 | 4/18/22 |
| Estate of Gisella Olivero 6050 N. Marks, #137 Fresno, CA 93711 | 04/01/22 | No return received, USPS status: In transit to next facility 4/7/22 |
| Frank J. Pisor, Jr. 11126 S Orange Ave Fresno, CA 93725 | 04/01/22 | 04/26/22 Return to sender – unclaimed |

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

NOTICE LETTERS-ORRIS

| SMAC Oil Limited Partnership PO Box 4190 Scottsdale, AZ 85253 | 04/01/22 | 4/18/22 |
|--|----------|--|
| Bill Smithton 3415 Lakside Lane Woodward, OK 73801 | 04/01/22 | No return received, USPS status: in transit to destination 4/16/22 |
| George W. Strake, Jr. 712 Main St, Suite 3300 Houston, TX 77002 | 04/01/22 | 04/11/22 |
| Catherine F. Sweeney P.O. Box 8248 Santa Fe, NM 87504 | 04/01/22 | 04/26/22 return to sender – not deliverable as addressed |
| Estate of Ralph E. Williamson c/o Elizabeth Anne Williamson P.O. Box 50498 Austin, TX 78763 | 04/01/22 | 04/08/22 |

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|--------------------------------------|--------------------|----------------------------|
| Abbejane Masterson Bates | 03/10/22 | 03/18/22 |
| 7433 Marquette Street | | |
| Dallas, TX 75225 | | |
| Beaird Mineral Interests, LP | 03/10/22 | 04/04/22-returned as |
| Attn: Vicki Osborn | | refused-unable to |
| 5121 McKinney Avenue | | forward |
| Dallas, TX 75025 | | |
| Connie Gale Becker | 4/29/22 | No return received, |
| 16715 E 80 th St., N. | | USPS status: in transit to |
| Owasso, OK 74055 | | next facility 5/9/22 |
| J. Manly Bryan and wife Joanne L. | 03/10/22 | 03/18/22 |
| Bryan, for the life of the survivor, | | |
| Remainder to JM Bryan Oil, LLC | | |
| P.O. Box 33349 | | |
| Fort Worth, TX 76162 | | |
| Cheron Oil & Gas Company | 03/10/22 | 03/18/22 |
| P.O. Box 1722 | | |
| Tulsa, OK 74101 | | |
| Charles Eugene Cooper Trust | 03/10/22 | 03/16/22 |
| P.O. Box 117 | | |
| Canyon, TX 79015 | | |
| Lillie Costanzo Trust fbo Brian | 03/10/22 | No return received, |
| Balliet | | USPS status: Delivered |
| 325 Russet Run | | to Agent for Final |
| Pittsboro, NC 27312 | | Delivery 3/14/22 |
| Douglas C. Cranmer and Russell B. | 03/10/22 | No return received, |
| Cranmer, Trustees of the Russell B. | | USPS status: in transit to |
| Cranmer Irrevocable Trust | | next facility 3/16/22 |
| 202 North Gateway Circle | | |
| Wichita, KS 67230 | | |
| Douglas C. Cranmer | 03/10/22 | No return received, |
| 202 North Gateway Circle | | USPS status: in transit to |
| Wichita, KS 67230 | | next facility 3/16/22 |
| Russell B. Cranmer | 03/10/22 | 03/18/22 |
| 707 N. Lake Crest Place | | |
| Andover, KS 67002 | | |

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

| Trust 299 West 31st Street, Cottage 473 Sea Island, GA 31561 J.W. Davis 299 West 31st Street, Cottage 473 Sea Island, GA 31561 Clinton H. Dean, Jr. 4212 O'Keefe El Paso, TX 79902 Clinton H. Dean, Jr. 6006 Balcones, #32 El Paso, TX 79902 Michael C. Dean 13306 Onion Creek Drive Manchaca, TX 78652 Robert R. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean, Estate 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 | Trustees of the Alice G. Davis | 03/10/22 | 03/16/22 |
|--|---------------------------------------|----------|-------------------|
| 299 West 31st Street, Cottage 473 Sea Island, GA 31561 J.W. Davis 299 West 31st Street, Cottage 473 Sea Island, GA 31561 Clinton H. Dean, Jr. 4212 O'Keefe El Paso, TX 79902 Clinton H. Dean, Jr. 6006 Balcones, #32 El Paso, TX 79902 Michael C. Dean 13306 Onion Creek Drive Manchaca, TX 78652 Robert R. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 103/10/22 03/10/22 03/10/22 03/18/22 | | 03/10/22 | 03/10/22 |
| Sea Island, GA 31561 J.W. Davis O3/10/22 O3/16/22 O3/16/22 O3/16/22 O3/16/22 O3/16/22 O3/16/22 O3/16/22 O3/16/22 O3/16/22 O3/11/22 O3/11/22 O3/11/22 O3/11/22 O3/11/22 O3/11/22 O3/11/22 O3/11/22 O3/18/22 O3/18/22 O3/18/22 O3/18/22 O3/18/22 O3/16/22 O3/16/ | | | |
| J.W. Davis 299 West 31 st Street, Cottage 473 Sea Island, GA 31561 | 1 | | |
| 299 West 31st Street, Cottage 473 Sea Island, GA 31561 | , | 03/10/22 | 03/16/22 |
| Sea Island, GA 31561 | | 03/10/22 | 03/10/22 |
| Clinton H. Dean, Jr. 4212 O'Keefe El Paso, TX 79902 03/10/22 03/18/22 03/18/22 Clinton H. Dean, Jr. 0006 Balcones, #32 El Paso, TX 79902 03/10/22 03/18/22 03/18/22 El Paso, TX 79902 03/10/22 03/16/22 03/16/22 O3/16/22 | , | | |
| 4212 O'Keefe Sender - unable to | · · · · · · · · · · · · · · · · · · · | 02/10/22 | 02/21/22 Datum to |
| El Paso, TX 79902 forward Clinton H. Dean, Jr. 6006 Balcones, #32 El Paso, TX 79902 | | 03/10/22 | |
| Clinton H. Dean, Jr. 6006 Balcones, #32 El Paso, TX 79902 Michael C. Dean 13306 Onion Creek Drive Manchaca, TX 78652 Robert R. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 606 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 | | | |
| 6006 Balcones, #32 El Paso, TX 79902 Michael C. Dean 13306 Onion Creek Drive Manchaca, TX 78652 Robert R. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean Estate 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 | · | 02/14/22 | |
| El Paso, TX 79902 Michael C. Dean 13306 Onion Creek Drive Manchaca, TX 78652 Robert R. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean Estate 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 | · · | 03/14/22 | 03/18/22 |
| Michael C. Dean 13306 Onion Creek Drive Manchaca, TX 78652 Robert R. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean State 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Co- Trustees of the Clinton H. Dean, 12747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, 17. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, 17. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, 17. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, 18. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, 19. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, 19. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, 19. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Wirginia B. Dean, Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 | | | |
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| Manchaca, TX 78652 03/10/22 03/16/22 Robert R. Dean 03/10/22 03/16/22 22747 Estacado 03/10/22 03/16/22 Virginia B. Dean 03/10/22 03/16/22 22747 Estacado 03/14/22 03/18/22 San Antonio, TX 78216 03/14/22 03/18/22 Virginia B. Dean Estate 03/14/22 03/18/22 6006 Balcones, #32 03/10/22 03/16/22 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean 03/14/22 03/18/22 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H Dean 03/14/22 03/18/22 Wirginia B. Dean, Clinton H. Dean 03/10/22 04/07/22 Wyrlene Mannschreck Dillon 03/10/22 04/07/22 | | 03/10/22 | 05/16/22 |
| Robert R. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean 22747 Estacado San Antonio, TX 78216 Virginia B. Dean Estate 6006 Balcones, #32 El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 103/10/22 03/16/22 03/18/22 03/18/22 03/18/22 03/18/22 03/18/22 03/18/22 03/18/22 03/18/22 | | | |
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| Virginia B. Dean 03/10/22 03/16/22 22747 Estacado 03/10/22 03/16/22 San Antonio, TX 78216 03/14/22 03/18/22 Virginia B. Dean Estate 03/14/22 03/18/22 6006 Balcones, #32 03/10/22 03/16/22 Virginia B. Dean, Clinton H. Dean, Trustees of the Clinton H. Dean 03/10/22 03/16/22 Virginia B. Dean, Clinton H. Dean 03/14/22 03/18/22 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H Dean 03/14/22 03/18/22 Testamentary Trust 6006 Balcones, #32 03/10/22 04/07/22 Myrlene Mannschreck Dillon 03/10/22 04/07/22 | | | |
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| Virginia B. Dean Estate 03/14/22 03/18/22 6006 Balcones, #32 El Paso, TX 79912 03/10/22 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean 03/10/22 03/16/22 Testamentary Trust 22747 Estacado 03/14/22 03/18/22 El Paso, TX 79912 03/14/22 03/18/22 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H Dean 03/14/22 03/18/22 Testamentary Trust 6006 Balcones, #32 04/07/22 04/07/22 El Paso, TX 79912 04/07/22 04/07/22 | | | |
| El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 03/10/22 04/07/22 | | | |
| El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 O3/10/22 03/16/22 03/16/22 03/18/22 03/18/22 04/07/22 | C | 03/14/22 | 03/18/22 |
| Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 O3/10/22 O3/16/22 O3/16/22 O3/16/22 O3/18/22 O3/18/22 O3/18/22 O3/18/22 | | | |
| Jr. and Robert Russell Dean, Co- Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 O3/10/22 04/07/22 | | | |
| Trustees of the Clinton H. Dean Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 O3/10/22 O4/07/22 | | 03/10/22 | 03/16/22 |
| Testamentary Trust 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 O3/10/22 04/07/22 | • | | |
| 22747 Estacado El Paso, TX 79912 Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 03/10/22 04/07/22 | | | |
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| Jr. and Robert Russell Dean, Co- Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 04/07/22 | El Paso, TX 79912 | | |
| Trustees of the Clinton H Dean Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 04/07/22 | Virginia B. Dean, Clinton H. Dean, | 03/14/22 | 03/18/22 |
| Testamentary Trust 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 03/10/22 04/07/22 | Jr. and Robert Russell Dean, Co- | | |
| 6006 Balcones, #32 El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 03/10/22 04/07/22 | Trustees of the Clinton H Dean | | |
| El Paso, TX 79912 Myrlene Mannschreck Dillon 1383 CR 141 03/10/22 04/07/22 | Testamentary Trust | | |
| Myrlene Mannschreck Dillon 03/10/22 04/07/22 1383 CR 141 04/07/22 | 6006 Balcones, #32 | | |
| 1383 CR 141 | El Paso, TX 79912 | | |
| | Myrlene Mannschreck Dillon | 03/10/22 | 04/07/22 |
| Coleman TX 76834 | 1383 CR 141 | | |
| Coleman, 1A 10054 | Coleman, TX 76834 | | |

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

| Dome Petroleum Corp. Attn: Outside Operated JV P.O. Box 940970 Houston, TX 77094 | 03/10/22 | No return received, USPS status: Delivered PO Box 3/15/22 |
|---|----------|---|
| Dorchester Exploration Inc. P.O. Box 4391 Houston, TX 77210 | 03/10/22 | 03/31/22-Return to sender - not at location |
| Dorsar Investment Company 4855 N. Mesa St., Unit 120 El Paso, TX 79912 | 03/10/22 | 03/16/22 |
| Ensource, Inc. 1201 Louisiana, Suite 1000 Houston, TX 77002 | 03/10/22 | 03/16/22 |
| Robert G. Ettelson 2650 Lakeview Avenue Chicago, IL 60614 | 03/10/22 | 03/31/22-returned as undeliverable (passed away on 3/15/22) |
| Bill Ferguson 2700 Liberty Tower Oklahoma City, OK 73102 | 03/10/22 | 04/04/22 – Return to sender - unable to forward |
| Galkay, a joint venture 2 Graylyn Place Winston-Salem, NC 27106 | 03/10/22 | No return received, USPS status: Delivered to agent for final delivery 3/15/22 |
| Carl Joseph Garett 237 Simmons Dr. Hurst, TX 76053 | 4/29/22 | No return received, USPS status: Delivered, left w/ individual 5/2/22 |
| James Kenneth Garrett 1293 Buck Ridge Drive NE Rochester, MN 55906 | 03/10/22 | 03/21/22 |
| Joyce Eline Garrett 625 Dayton Ave. St. Paul, MN 55104 | 03/10/22 | 03/16/22 |
| Estate of E. Dwayne Hamilton 1497 CR 141 Coleman, TX 76834 | 03/10/22 | 4/25/22 |
| Harvard Exploration Company 200 E. 2 nd Street Roswell, NM 88201 | 03/10/22 | 3/14/22 – returned with no signature |

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

| William L. Hilliard | 03/10/22 | No return received. |
|--|----------|---------------------------|
| 313 E. Loma Alta Dr. | 03/10/22 | USPS status: Delivered, |
| Altadena, CA 91001 | | left with individual |
| | | 3/15/22 |
| Kedco Management | 03/10/22 | 03/31/22- Return to |
| 100 S. Main, #300 Hardage Center | | sender -no such number |
| Wichita, KS 67202 | | |
| Mary L. Kline | 03/10/22 | 03/18/22 |
| 2638 Burton St. SE | | |
| Grand Rapids, MI 49546 | | |
| Robert H. Krieble | 03/10/22 | 03/21/22 |
| P.O. Box 507 | | |
| Old Lyme, CT 06371 | | |
| John B. Meaders | 03/10/22 | 03/21/22 |
| 2908 Corby Drive | | |
| Plano, TX 75025 | | |
| Ginger Lee Meyers | 4/29/22 | No return received. |
| 1305 North Hudson Ave, Apt 509 | | USPS status: Notice left, |
| Oklahoma, OK 73103 | | no authorized recipient |
| | | available. 05/02/22 |
| Gerald L. Michard | 03/10/22 | Return to sender, not |
| 11015 East 63 rd Street South | | deliverable as addressed, |
| Derby, KS 67037 | | unable to forward |
| Mallory L. Miller, Jr. | 03/10/22 | 03/16/22 |
| 4617 117 th Street | | |
| Lubbock, TX 79424 | | |
| Patricia Louis Miller | 03/10/22 | 03/16/22 |
| 5413 Topper Drive | | |
| North Richland Hills, TX 76180 | | |
| Paul Burke Miller | 03/10/22 | 04/18/22 Return to |
| 1201 E. Main St., #125 | | sender – Unclaimed |
| Round Rock, TX 78664 | | |
| Michael Harrison Moore, Trustee | 03/10/22 | 03/21/22 |
| Michael Harrison Moore 2006 | | |
| Trust | | |
| P.O. Box 51570 | | |
| Midland, TX 79710 | | |
| Richard Lyons Moore 2006 Trust | 03/10/22 | No return received. |
| P.O. Box 94077 | | USPS status: Picked up |
| Southlake, TX 76092 | | at Post Office 3/22/22 |

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22669-22671; 22689-95

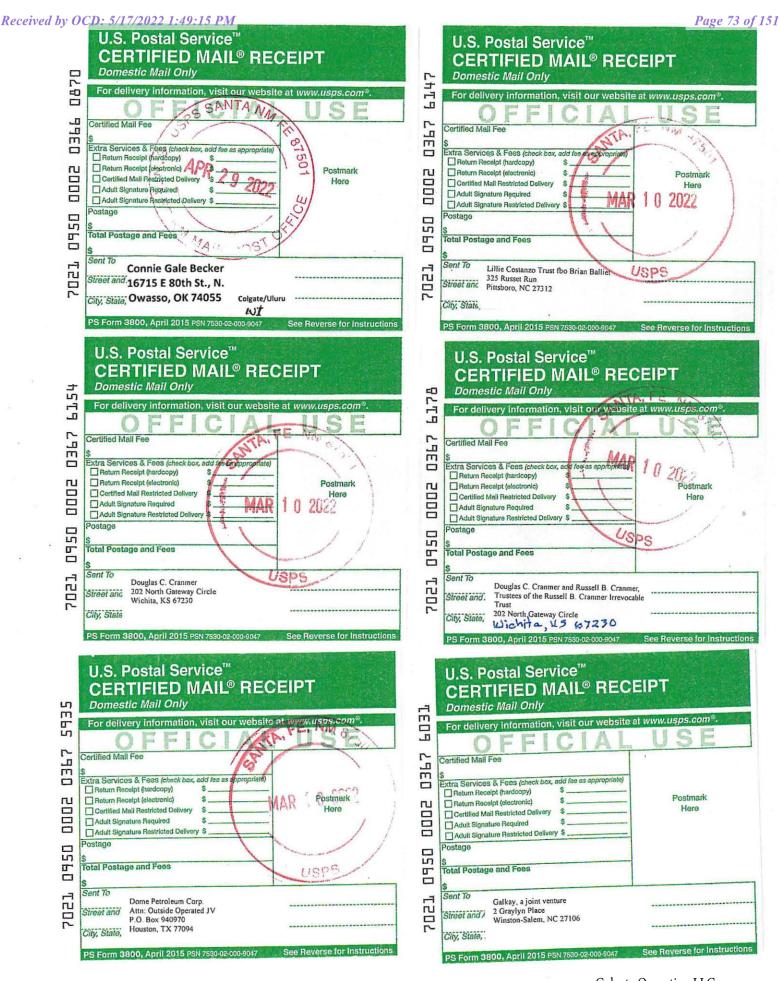
| Pregler Oil Company, LLC | 03/10/22 | 03/16/22 |
|--------------------------------------|----------|----------------------------|
| 110 W. 7 th St., Ste. 720 | | |
| Tulsa, OK 74119-1117 | | |
| Reeves County Systems, Inc. | 03/10/22 | 03/18/22 |
| P.O. Box 152 | | |
| Odessa, TX 79760-0152 | | |
| John G. Rocovich, Jr. | 03/10/22 | 03/18/22 |
| P.O. Box 13606 | | |
| Roanoke, VA 24034 | | |
| John S. Ross, Jr. | 03/10/22 | 03/16/22 |
| 110 N. Woodrow Lane, Suite 120 | | |
| Denton, TX 76205 | | |
| Sombrero Associates | 03/10/22 | No return received. |
| 1 Chase Manhattan Plaza | | USPS status: item is |
| New York, NY 10005 | | being returned to sender |
| | | for insufficient address. |
| | | 03/21/22 |
| Krista Alicen Stephenson Trust | 03/10/22 | 03/18/22 |
| 1799 Oak Ridge St. | | |
| Hideaway, TX 75771 | | |
| Donna Marie Studer, Admin, Estate | 4/29/22 | Return to sender. |
| of Genevieve Studer | | Forward time expired |
| 817 Jodie Drive | | 5/11/22 |
| Weatherford, TX 76087 | | |
| Paul Umbarger and Zofia | 03/10/22 | No return received. |
| Umbarger | | USPS status: Item in |
| 10 Woodstock Ct. | | transit to the destination |
| Hilton Head, SC 29928 | | 05/15/22 |
| Ted J. Werts | 03/10/22 | 04/18/22 Return to |
| 426 Courtleigh St. | | sender - unclaimed |
| Wichita, KS 67218 | | |
| Wes-Tex Drilling Company | 03/10/22 | 03/21/22 |
| 400 Pine St., #700 | | |
| Abilene, TX 79601 | | |

APPLICATION OF COLGATE OPERATING LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

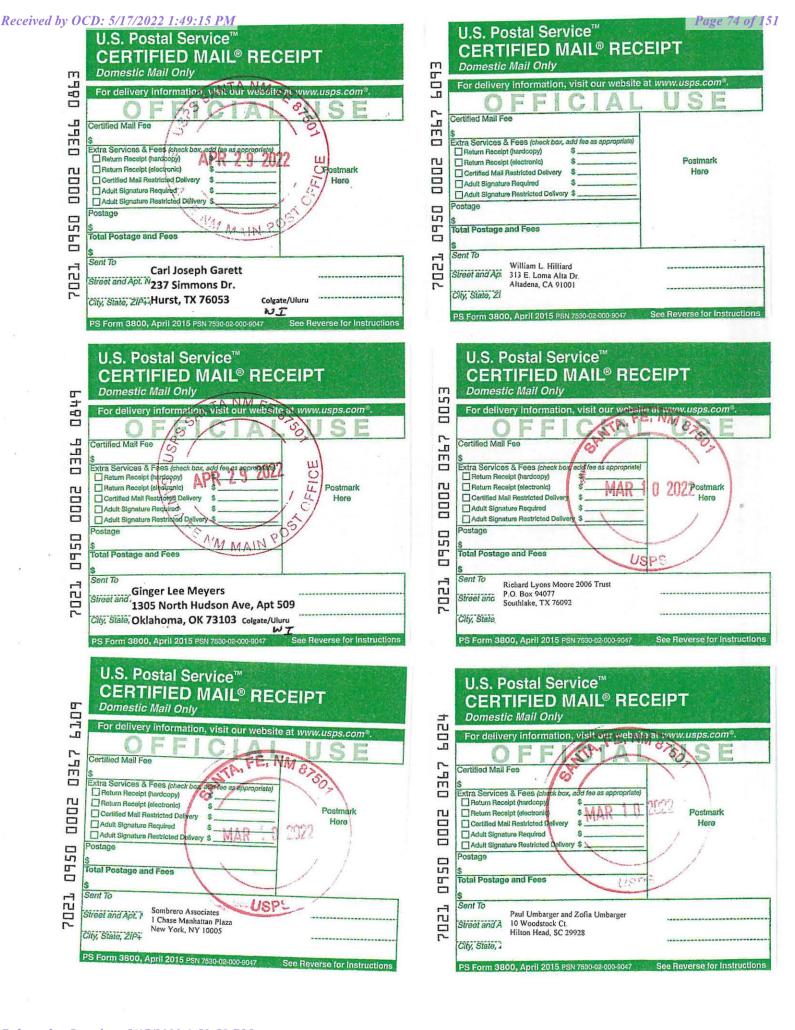
Case No. 22669-22671; 22689-95

NOTICE LETTERS-RECORD TITLE OWNERS

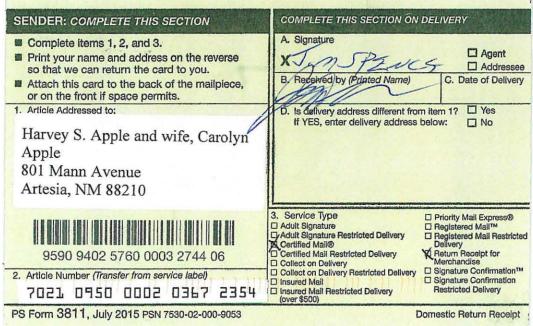
| PARTY | NOTICE LETTER SENT | RETURN RECEIVED |
|-----------------------------|--------------------|-----------------|
| Mewbourne Oil Company | 04/01/22 | 4/11/22 |
| P.O. Box 7698 | | |
| Tyler, TX 79701 | | |
| OXY USA Inc. | 04/01/22 | 04/08/22 |
| 5 Greenway Plaza, Suite 110 | | |
| Houston, TX 77046 | | |
| Estate of D.W. Underwood | 04/01/22 | 04/11/22 |
| 2320 Singletree Bend | | |
| Georgetown, TX 78628 | | |
| Estate of J.C. Williamson | 04/01/22 | 4/18/22 |
| P.O. Box 16 | | |
| Midland, TX 79701 | | |



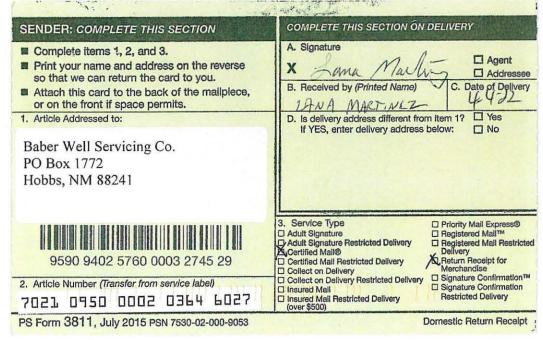
Colgate Operating LLC Case Nos. 22689-22690 Exhibit D-3



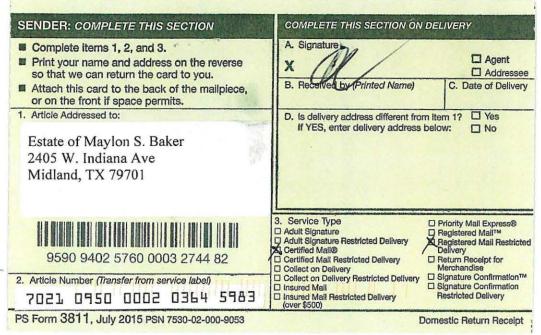




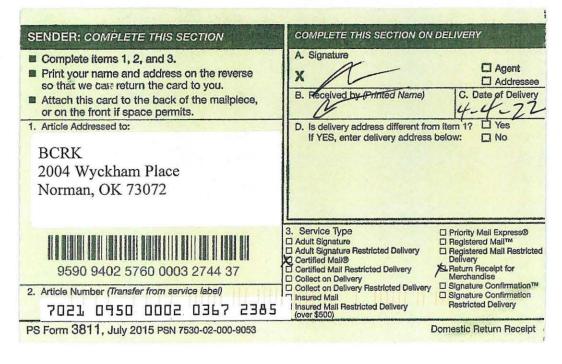




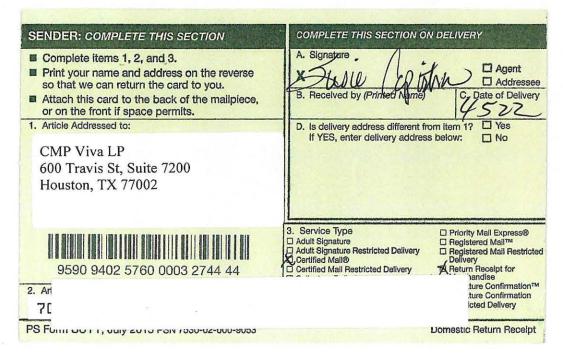




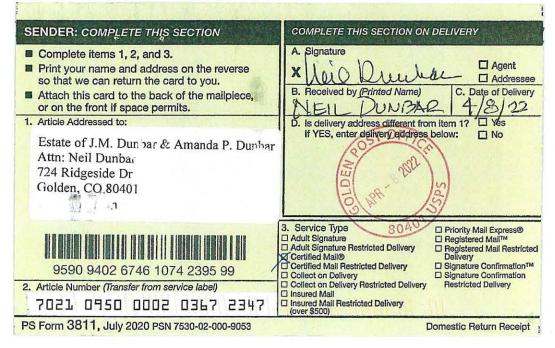












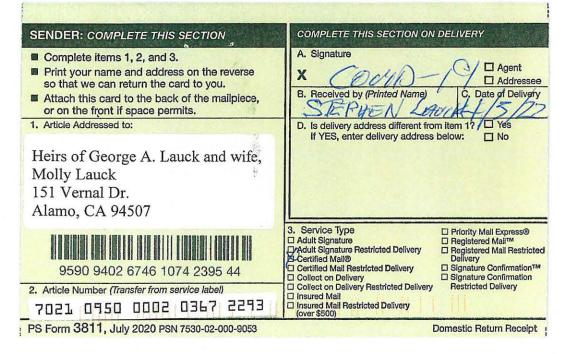




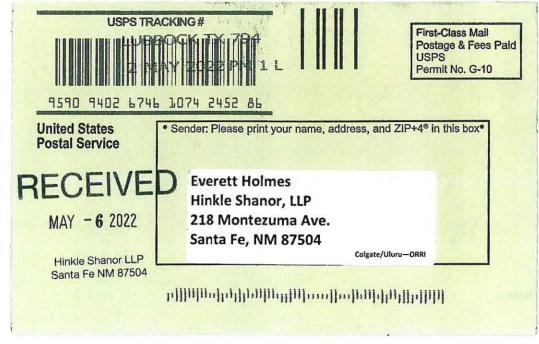


| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|--|---|
| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X Selan K. Lelan Agent Addressee B. Received by (Printed Name) C. Date of Delivery Control of the Selan Control of Delivery |
| John D. Keslar Box 13' 636 Oxford, NE 68967 | D. Is delivery address different from item 1? If YES, enter delivery address below: No |
| 9590 9402 5760 0003 2745 05 | 3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail ☐ Delivery ☐ Collect On Delivery Restricted Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail ☐ Delivery |
| 2. Article Number (Transfer from service label) 7021 0950 0002 0364 6003 | |

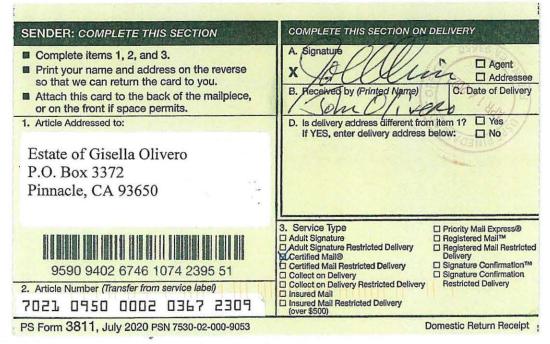




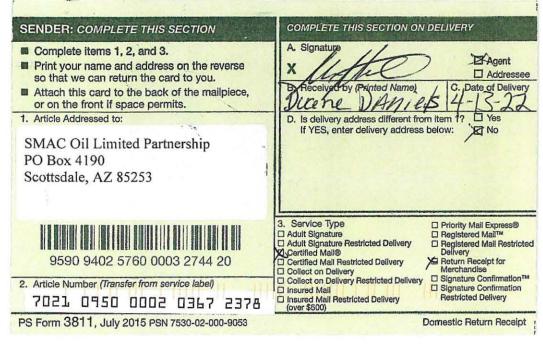








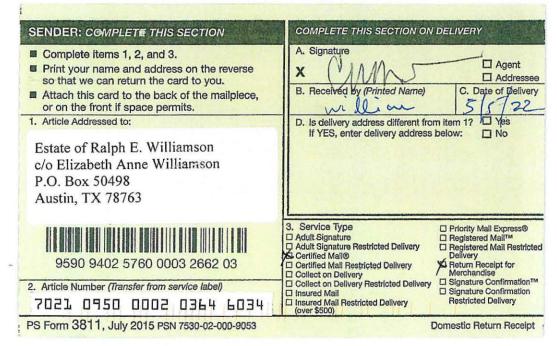






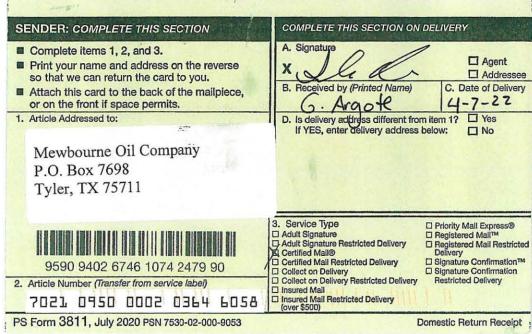








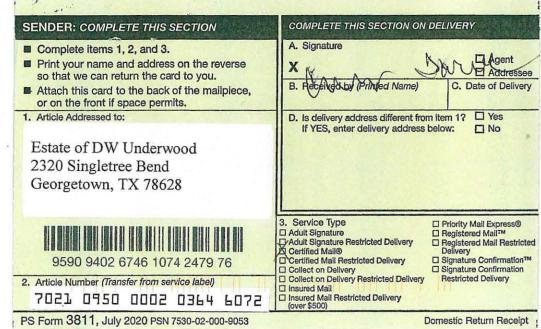




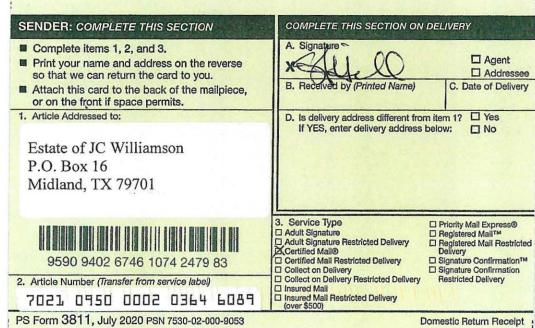




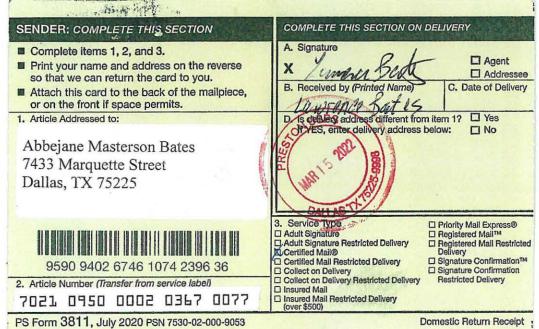




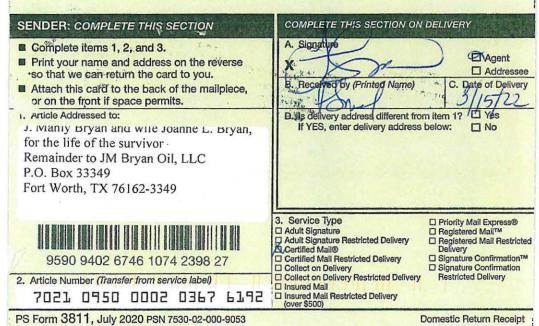




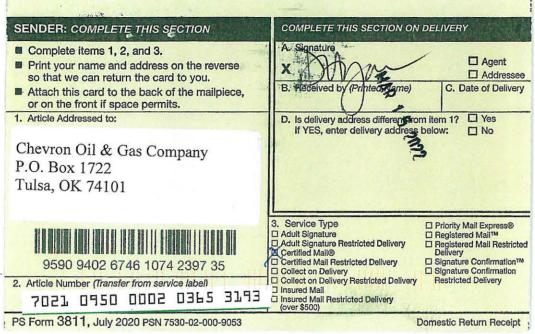




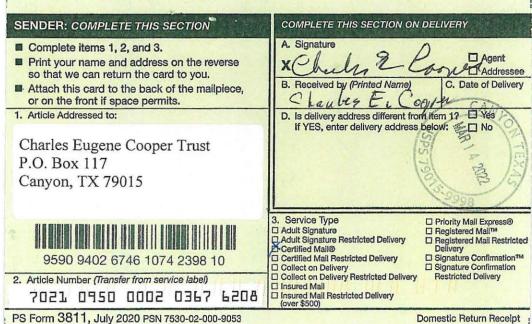








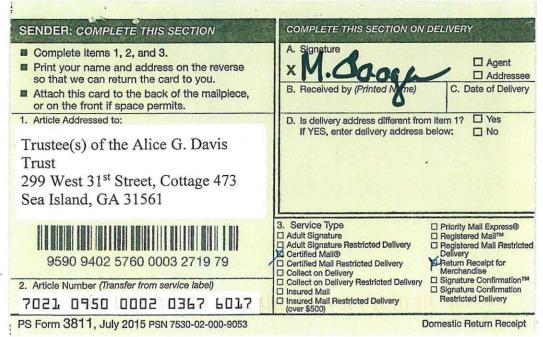




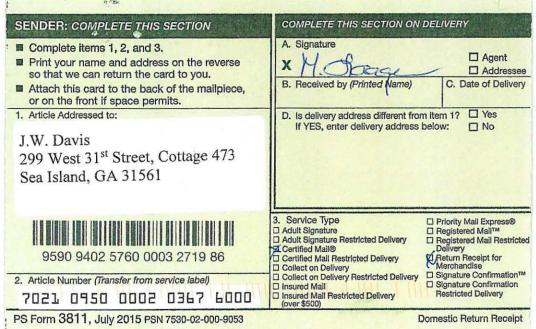


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| 9590 9402 5760 0003 2718 25 | 3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ |
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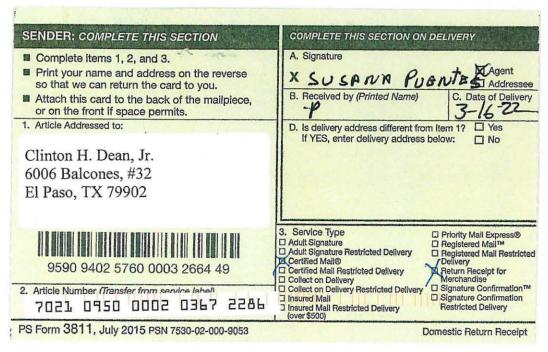




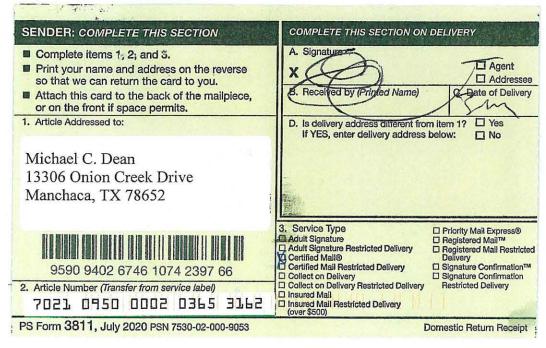




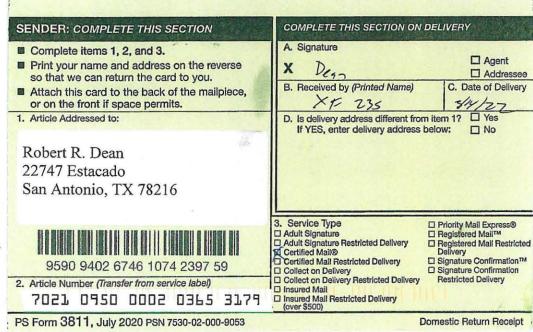




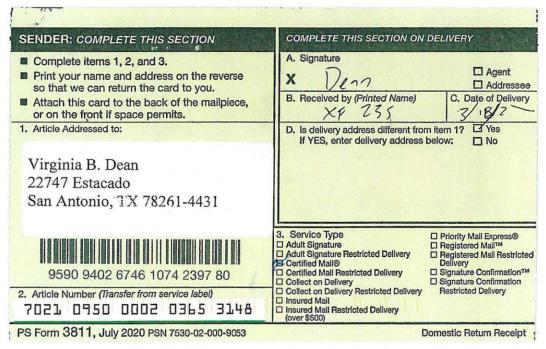




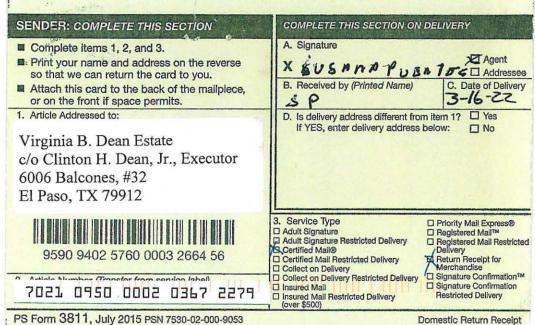




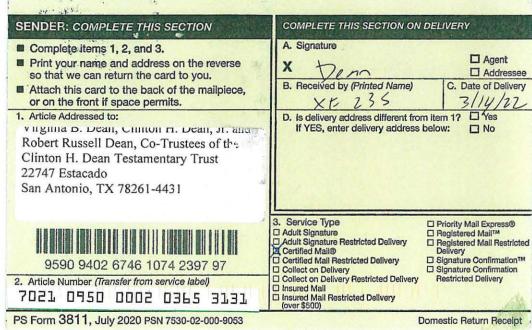




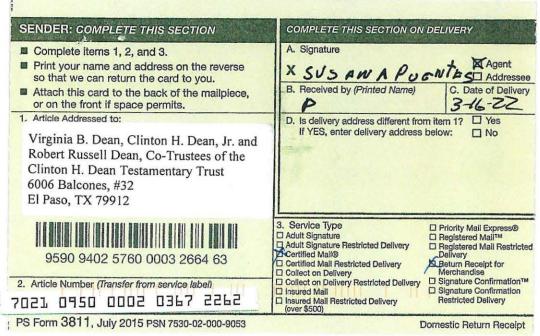




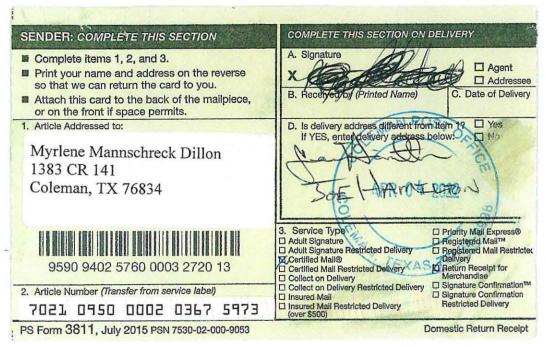




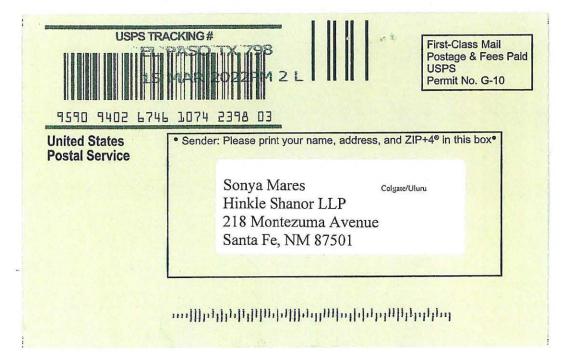




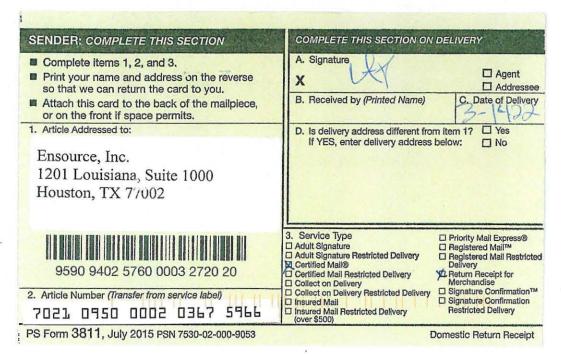




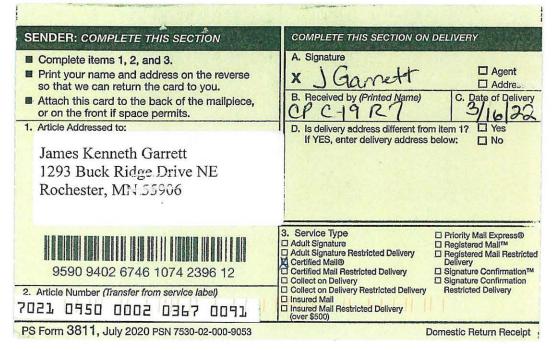




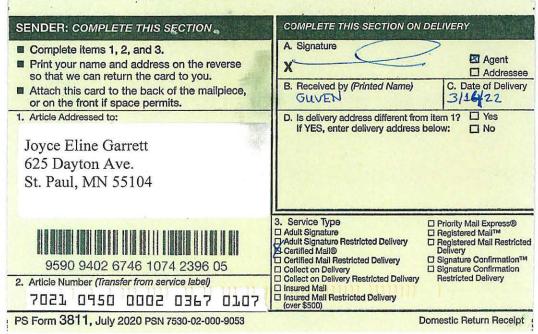




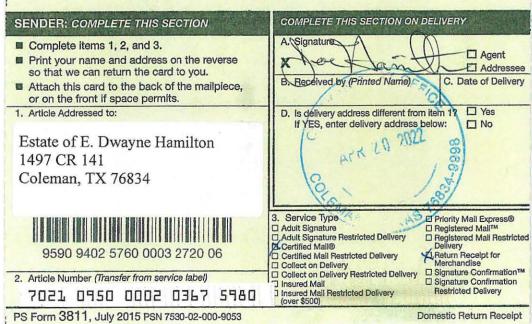




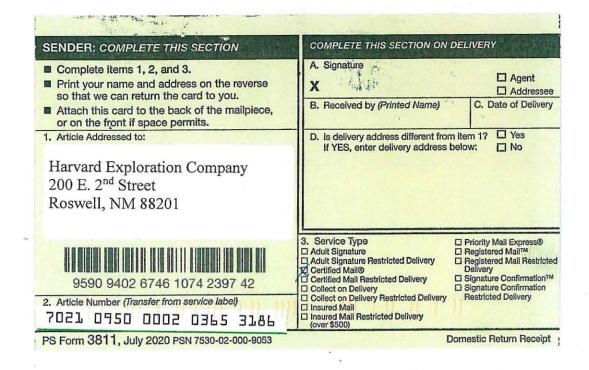












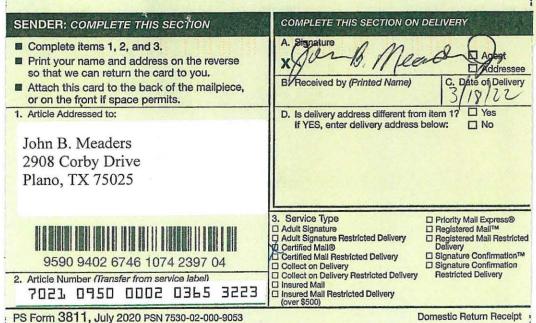




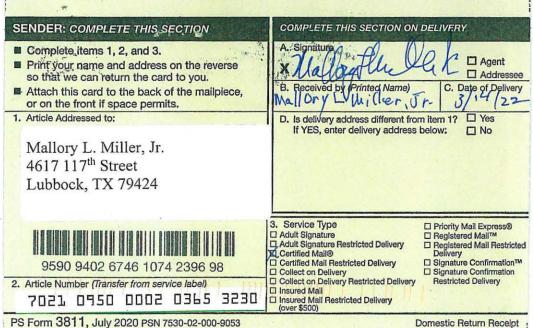




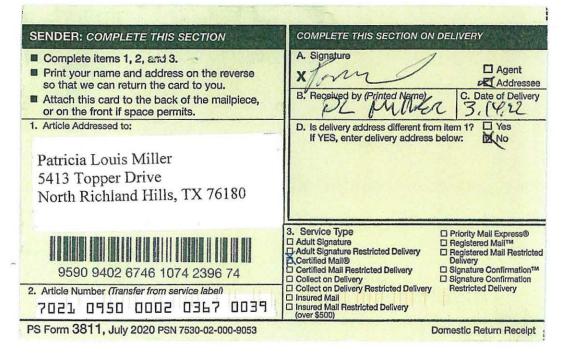








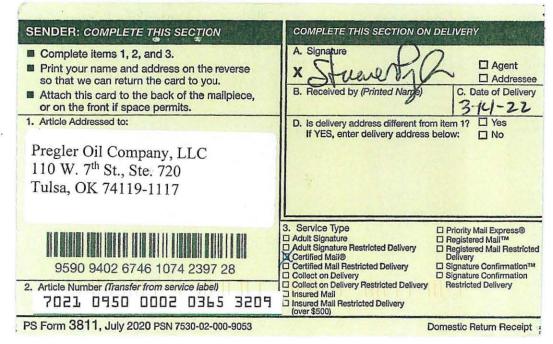




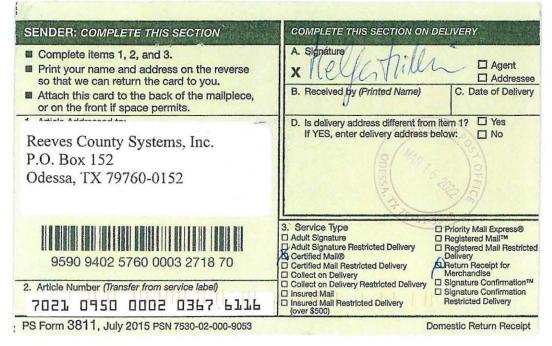












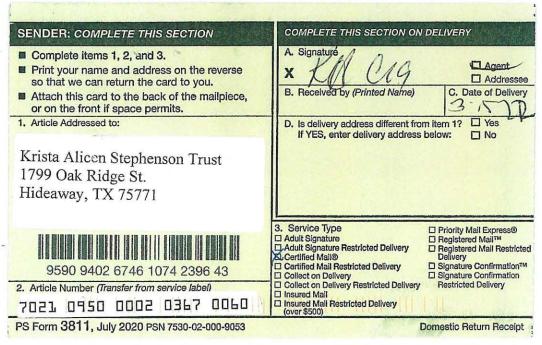




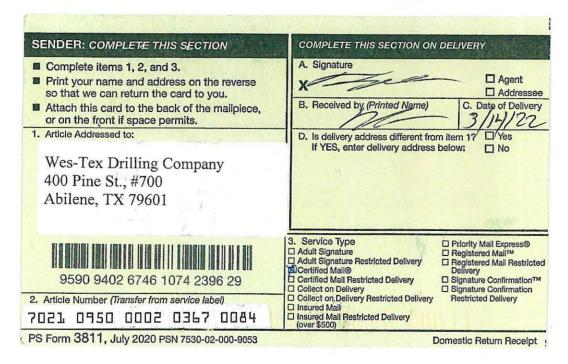


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| Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Signature X B. Received by (Printed Name) | ☐ Agent ☐ Addressee C. Date of Delivery |
| John S. Ross, Jr. 110 N. Woodrow Lane, Suite 120 Denton, TX 76205 | D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No | |
| 9590 9402 5760 0003 2719 93 2. Article Number (Transfer from service label) 7021 0950 0002 0367 5997 | □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery | ☐ Priority Mall Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise☐ Signature Confirmation Restricted Delivery |

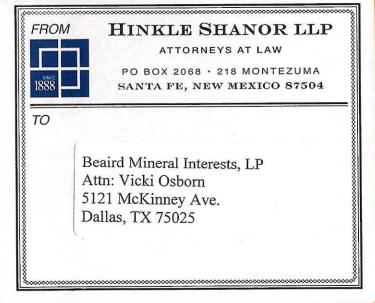












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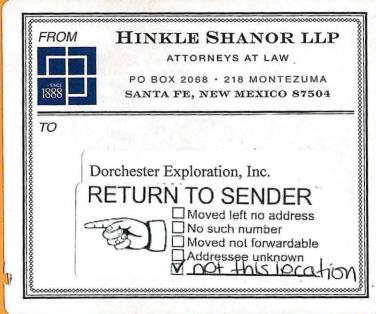
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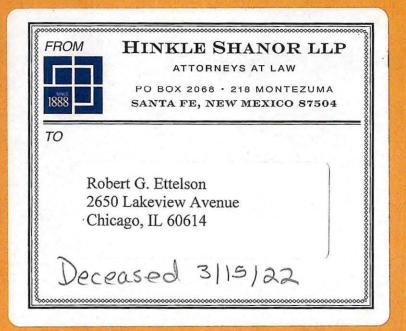
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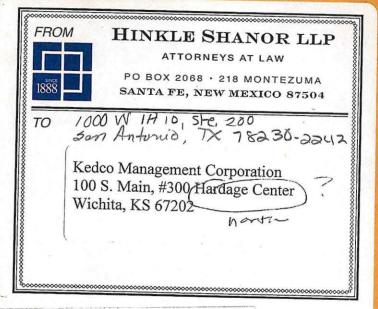






Page 132 of 151





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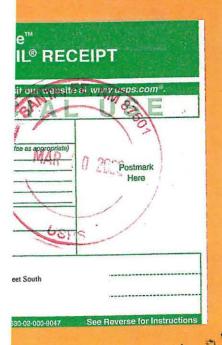
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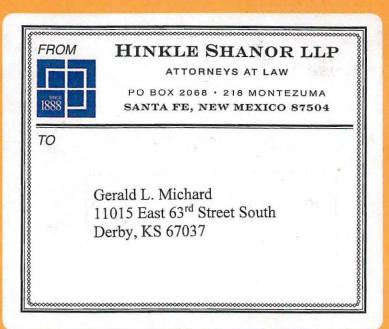
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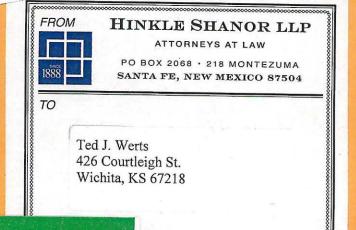
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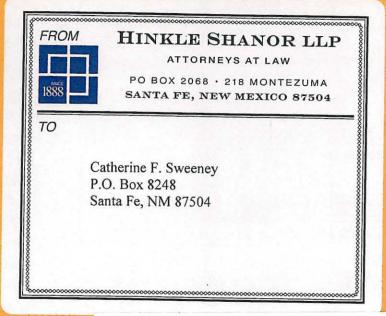
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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005175307 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/18/2022

Legal Clerk

Subscribed and sworn before me this March 18, 2022:

State of WI, County of Brown NOTARY PUBLIC

1-7-55

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005175307 PO #: 22690-122H # of Affidavits1

This is not an invoice

Colgate Operating LLC Case Nos. 22689-22690 Exhibit D-4

This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust ffb/o Brian Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John Mineral Interests, Lr.; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22690). During the COVID-19 Public Health Emergency, state buildings are closed to the public and are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022, beginning at 8:15 a.m. To participate in the elec-tronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnr d.state.nm.us/OCD/hearings .html. Applicant applies for an order pooling all uncom-mitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of ap-proximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit com-prised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County,

Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/ANW/4 (Unit D) of Section 35 to a bottom hole location in the SE/ANE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.

**S175307*, Current Argus, March 18, 2022*

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005203135 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/06/2022

Legal Clerk

Subscribed and sworn before me this April 6, 2022:

State of WI, County of Brown NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005203135 PO #: Case No. 22690 # of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean; Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. This is to notify all interested parties, including Dome Petro-Irust; Abbejane Masterson Bates; Lawrence O. Price; Wees-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S. Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22690). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 21, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation that date: http://www.emmru.sca.com/ /OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 122H well which will be become a light of the state of the Unit of the State Com 122H well which will be personable delibed for a surface. The Unit will be dedicated to the Úluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. northeast of Carlsbad, New Mexico. #5203135, Current Argus, April 6, 2022

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005175319 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/18/2022

Legal Clerk

Subscribed and sworn before me this March 18, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

Ad # 0005175319 PO #: 22689-121H # of Affidavits1

This is not an invoice

KATHLEEN ALLEN Notary Public State of Wisconsin

This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin
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Systems, Inc.; Ted J. Werts;
Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Russell B. Cranmer; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Millet, Jr.; Patriotike Willer; Michael Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22689). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 7, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnr d.state.nm.us/OCD/hearings .html. Applicant applies for an order pooling all uncom-mitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320° to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit compared of the N2000 of Section 1 prised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County,

Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 4,320' MD to approximately 4,320' MD to approximately 4,320' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. #5175319, Current Argus, March 18, 2022

Received by OCD: 5/17/2022 1:49:15 PM

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005203130 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

04/06/2022

Legal Clerk

Subscribed and sworn before me this April 6, 2022:

State of WI, County of Brown **NOTARY PUBLIC**

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005203130 PO #: Case No. 22689 # of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lilie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; This is to notify all interested parties, including Dome Petro-Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.,; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S. Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22689). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 21, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for ning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 2001-2002) 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. #5203130, Current Argus, April 6, 2022

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005241132 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/04/2022

Legal Clerk

Subscribed and sworn before me this May 4, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005241132 PO #: Case No. 22690 # of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Carl Joseph Garett; Connie Gale Becker; Donna Marie Studer, Admin, Estate of Genevieve Studer; Ginger Lee Meyers; Ross and Kandace McClellan; Mark and Paula McClellan; Duane D. Anderson; Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company, LC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. This is to notify all interested parties, including Carl Joseph Harrison Moore, Irustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.,; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lamana, Heirs of LM. Dupbar, Jack Pisor, Jr.,; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S., Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22690). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 19, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the \$/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Har-122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. bottom hole location in the SE/4NE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. #5241132, Current Argus, May 4, 2022

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005241188 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/04/2022

Legal Clerk

Subscribed and sworn before me this May 4, 2022:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005241188 PO #: Case No. 22689 # of Affidavits1

Received by OCD: 5/17/2022 1:49:15 PM

This is not an invoice

This is to notify all interested parties, including Carl Joseph Garett; Connie Gale Becker; Donna Marie Studer, Admin, Estate of Genevieve Studer; Ginger Lee Meyers; Ross and Kandace McClellan; Mark and Paula McClellan; Duane D. Anderson; Dome Petroleum Corp.; Dorchester Exploration, Inc.; Kedco Management Corporation; Ensource, Inc.; Myrlene Mannschreck Dillon; Estate of E. Dwayne Hamilton; John S. Ross, Jr.; J.W. Davis; Trustee(s) of the Alice G. Davis Trust under Declaration of Trust dated August 8, 1992; Paul Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett: Gerald L. Michard: William L. Hilliard: Sombrero As-Umbarger; Zofia Umbarger; Galkay; Bill Ferguson; John G. Rocovich, Jr.; Robert H. Krieble; Estate of John R. Kline; Olin Garrett; Gerald L. Michard; William L. Hilliard; Sombrero Associates; Reeves County Systems, Inc.; Ted J. Werts; Mary L. Kline; Lillie Costanzo Trust f/b/o Brian Balliet; Douglas C. Cranmer; Russell B. Cranmer; Douglas C. Cranmer and Russell B. Cranmer, Trustees of the Russell B. Cranmer Irrevocable Trust; Robert G. Ettelson; J. Manly Bryan; Joanne L. Bryan; JM Bryan Oil, LLC; Charles Eugene Cooper Trust; Dorsar Investment Company; Richard S. Coulter and Camilla Coulter, Trustees of the Coulter Family Trust; Virginia B. Dean, Clinton H. Dean, Jr. and Robert Russell Dean, Co-Trustees of the Clinton H. Dean Testamentary Trust; Virginia B. Dean; Clinton H. Dean, Jr.; Michael C. Dean; Robert R. Dean; Harry M. Frank, Jr.; Harvard Exploration Company; Chevron Oil & Gas Company, Inc.; Pregler Oil Company, LLC; Beaird Mineral Interests, LP; John B. Meaders; Mallory L. Miller, Jr.; Paul Burke Miller; Patricia Louis Miller; Michael Harrison Moore, Trustee of the Michael Harrison Moore 2006 Trust; Richard Lyons Moore 2006 Trust; Krista Alicen Stephenson Trust; Abbejane Masterson Bates; Lawrence O. Price; Wes-Tex Drilling Company; James Kenneth Garrett; Joyce Eline Garrett; Heirs of George A. Lauck and Molly Lauck; Duane D. Anderson; Hoirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of LM. Duphar; and Amanda P. Duphar; Har Lauck; Duane D. Anderson; Heirs of Gisella Olivero; Frank J. Pisor, Jr.; D. Lloyd Henderson; Thomas B. Lemann; Barbara Lemann; Heirs of J.M. Dunbar and Amanda P. Dunbar; Harvey S. Apple; Carolyn Apple; George W. Strake, Jr.; SMAC Oil Limited Partnership; BCRK; CMP Viva LP; Catherine F. Sweeney; Virginia K. Edelson; Sylvia K. Gibbs; Elsie F. Henderson; Heirs of Maylon S., Baker; Sharron Wolfenbarger Jones; John D. Keslar; Bill Smithton; Barber Well Servicing Co.; Heirs of Ralph E. Williamson; Karl F. Koch; Heirs of R.N. Hillin; David R. Conley; Mewbourne Oil Company; Heirs of J.C. Williamson; Heirs of D.W. Underwood; Oxy USA Inc.; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22689). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 19, 2022, remotely. The hearing will be conducted on May 19, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.emnrd.state.nm.us/OCD/hearings.html. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. northeast of Carlsbad, New Mexico. #5241188, Current Argus, May 4, 2022