

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MAY 19, 2022**

CASE NOS. 22571-22574

HUNEKE FED COM #137H

HUNEKE FED COM #138H

HUNEKE FED COM #213H

HUNEKE FED COM #214H

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22571, 22572, 22573, 22574

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22571	APPLICANT'S RESPONSE
Date	May 19, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Huneke Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-08 S2535340; Bone Spring (97088)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 SE/4 of Section 18, the W/2 E/2 of Section 19, and the W/2 NE/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	<p>BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Matador Production Company Hearing Date: May 19, 2022 Case Nos. 22571-22574</p>

Well #1	Huneke Fed Com #137H well SHL: NW/4 SE/4 (Unit J) of Section 30 BHL: NW/4 SE/4 (Unit J) of Section 18 Target: Bone Spring Orientation: South-North Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1


Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	19-May-22

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22572	APPLICANT'S RESPONSE
Date	May 19, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	ConocoPhillips and Burlington Resources Oil & Gas Company, LP
Well Family	Huneke Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	WC-025 G-08 S2535340; Bone Spring (97088)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 SE/4 of Section 18, the E/2 E/2 of Section 19, and the E/2 NE/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Huneke Fed Com #138H well SHL: NW/4 SE/4 (Unit J) of Section 30 BHL: NE/4 SE/4 (Unit I) of Section 18 Target: Bone Spring Orientation: South-North Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
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Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
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Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
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Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	19-May-22

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Date	May 19, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Huneke Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West (33813)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2 SE/4 of Section 18, the W/2 E/2 of Section 19, and the W/2 NE/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Huneke Fed Com #213H well SHL: NW/4 SE/4 (Unit J) of Section 30 BHL: NW/4 SE/4 (Unit J) of Section 18 Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
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Signed Name (Attorney or Party Representative):	
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Date	May 19, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	ConocoPhillips and Burlington Resources Oil & Gas Company, LP
Well Family	Huneke Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West (33813)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2 SE/4 of Section 18, the E/2 E/2 of Section 19, and the E/2 NE/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Huneke Fed Com #214H well SHL: NW/4 SE/4 (Unit J) of Section 30 BHL: NE/4 SE/4 (Unit I) of Section 18 Target: Wolfcamp Orientation: South-North Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
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Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	
Date:	19-May-22

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22571

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 NE/4 of Section 30, W/2 E/2 of Section 19 and W/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Huneke Fed Com #137H** well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NW/4 SE/4 of Section 18.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22571-22574**

5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and this horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on March 3, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
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ATTORNEYS FOR MATADOR PRODUCTION
COMPANY

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22572

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 NE/4 of Section 30, E/2 E/2 of Section 19 and E/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Huneke Fed Com #138H** well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NE/4 SE/4 of Section 18.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

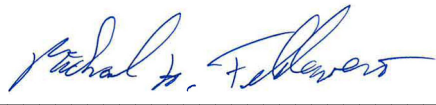
5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and this horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on March 3, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MATADOR PRODUCTION
COMPANY

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22573

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 NE/4 of Section 30, W/2 E/2 of Section 19 and W/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Huneke Fed Com #213H** well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NW/4 SE/4 of Section 18.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

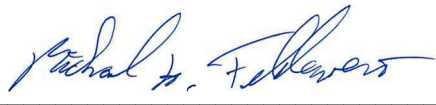
5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and this horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on March 3, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

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- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR MATADOR PRODUCTION
COMPANY

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
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**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22574

APPLICATION

Matador Production Company (“Matador” or “Applicant”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 NE/4 of Section 30, E/2 E/2 of Section 19 and E/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador (OGRID No. 228937) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Huneke Fed Com #214H** well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NE/4 SE/4 of Section 18.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

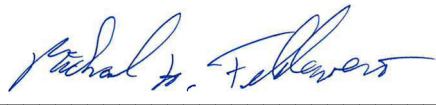
5. To allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and this horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on March 3, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial well thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION
COMPANY

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22571, 22572, 22573, and 22574

AFFIDAVIT OF DAVID JOHNS

David Johns, of lawful age and being first duly sworn, states the following:

1. My name is David Johns and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in these consolidated cases and the status of the lands in the subject area.

4. In these consolidated cases, Matador seeks orders pooling uncommitted interests in the Bone Spring and Wolfcamp formations in the following standard horizontal spacing units, each within Township 24 South, Range 36 East, NMPM, Lea County, New Mexico, as follows:

- In **Case 22571**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 NE/4 of Section 30, W/2 E/2 of Section 19 and W/2 SE/4 of Section 18. The spacing unit will be dedicated to the proposed initial **Huneke Fed Com #137H well**, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 18.
- In **Case 22572**, Matador seeks to pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 NE/4 of Section 30, E/2 E/2 of Section 19 and E/2 SE/4 of Section 18. The spacing unit will be dedicated to the proposed initial **Huneke Fed Com #138H well**, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 18.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22571-22574

- In **Case 22573**, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre more or less, horizontal spacing unit comprised of the W/2 NE/4 of Section 30, W/2 E/2 of Section 19 and W/2 SE/4 of Section 18. The spacing unit will be dedicated to the proposed initial **Huneke Fed Com #213H well**, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 18.
- In **Case 22574**, Matador seeks to pool all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 NE/4 of Section 30, E/2 E/2 of Section 19 and E/2 SE/4 of Section 18. The spacing unit will be dedicated to the proposed initial **Huneke Fed Com #214H well**, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 30, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 18.

5. **Matador Exhibit C-1** contains draft Form C-102's for the proposed initial wells in each of these standard spacing units. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells.

6. For **Case Nos. 22571 and 22572**, Matador understands that these Bone Spring wells will be placed in the WC-025 G-08 S253534O; Bone Spring [97088] pool.

7. For **Case Nos. 22573 and 22574**, Matador understands that these Wolfcamp wells will be placed in the Jal; Wolfcamp, West [33813] pool.

8. **Matador Exhibit C-2** identifies the tracts of land comprising each of the proposed horizontal spacing units. The subject acreage is comprised of federal and fee lands.

9. There are no depth severances within the Bone Spring formation underlying this acreage.

10. There are no depth severances within the Wolfcamp formation underlying this acreage.

11. **Matador Exhibit C-3** identifies the working interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

12. **Matador Exhibit C-3** also identifies the non-participating mineral interest owners that Matador is seeking to pool in each of the proposed horizontal spacing units.

13. Matador has conducted a diligent search of the public records in the county where the property is located, reviewed telephone directories and conducted computer searches to locate contact information for each of these mineral owners.

14. **Matador Exhibit C-4** contains a sample of the well proposal letters and AFEs sent to the working interest owners Matador is seeking to pool. The costs reflected in these AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area in these formations.

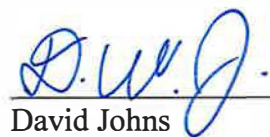
15. **Matador Exhibit C-5** contains a general summary of the contacts with the uncommitted working interest owners that Matador was able to locate. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners.

16. Matador requests that the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,000 per month while drilling and \$800 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

17. Matador has provided the law firm of Holland & Hart LLP with the names and addresses (where available) of the parties that Matador seeks to pool and instructed that they be notified of this hearing.

18. **Matador Exhibits C-1 through C-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



David Johns

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 12th day of May 2022 by David Johns.

Preston Cazale
NOTARY PUBLIC

My Commission Expires:

3/23/2025

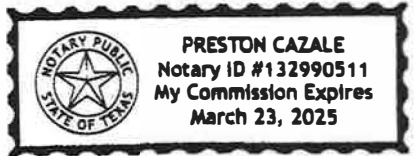


EXHIBIT C-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 334-6178 Fax: (505) 334-6170
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 97088	³ Pool Name WC-025 G-08 S2535340
⁴ Property Code	⁵ Property Name HUNEKE FED COM	
⁶ Well Number 138H	⁷ Elevation 3373'	
⁸ OGRID No. 228937	⁹ Operator Name MATADOR PRODUCTION COMPANY	

¹⁰Surface Location

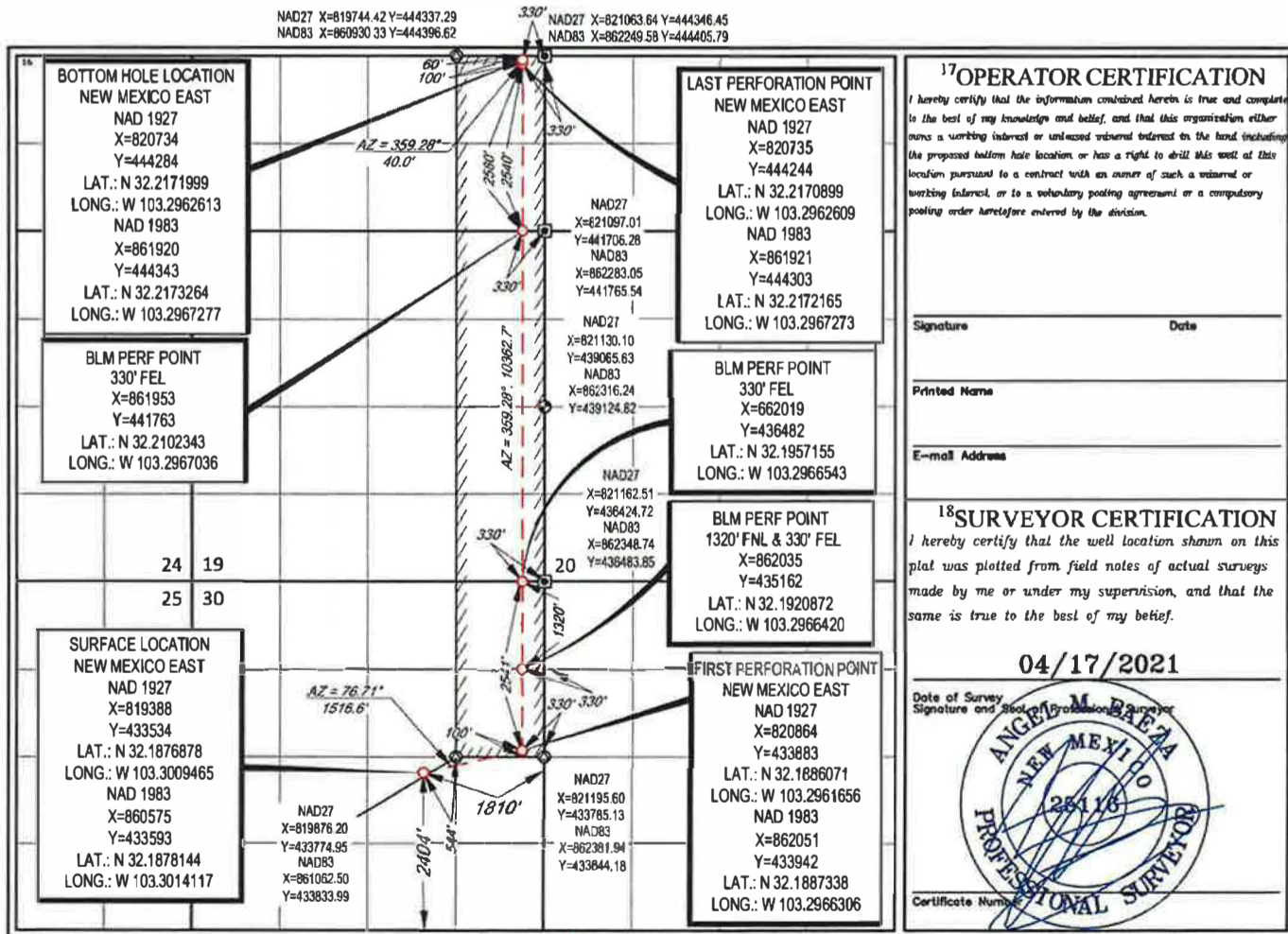
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	36-E	-	2404'	SOUTH	1810'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	24-S	36-E	-	2580'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land, including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/17/2021

Date of Survey _____
Signature and Seal of Professional Surveyor

Certificate Number _____

S:\SURVEY\MATADOR_RESOURCES\HUNEKE_FED_COM_1918-245-36E\FINAL_PRODUCT\SLO_HUNEKE_FED_COM_138H.DWG 4/29/2021 6:33:34 AM bgregory

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code	⁵ Property Name HUNEKE FED COM	⁶ Well Number 213H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3373'

¹⁰Surface Location

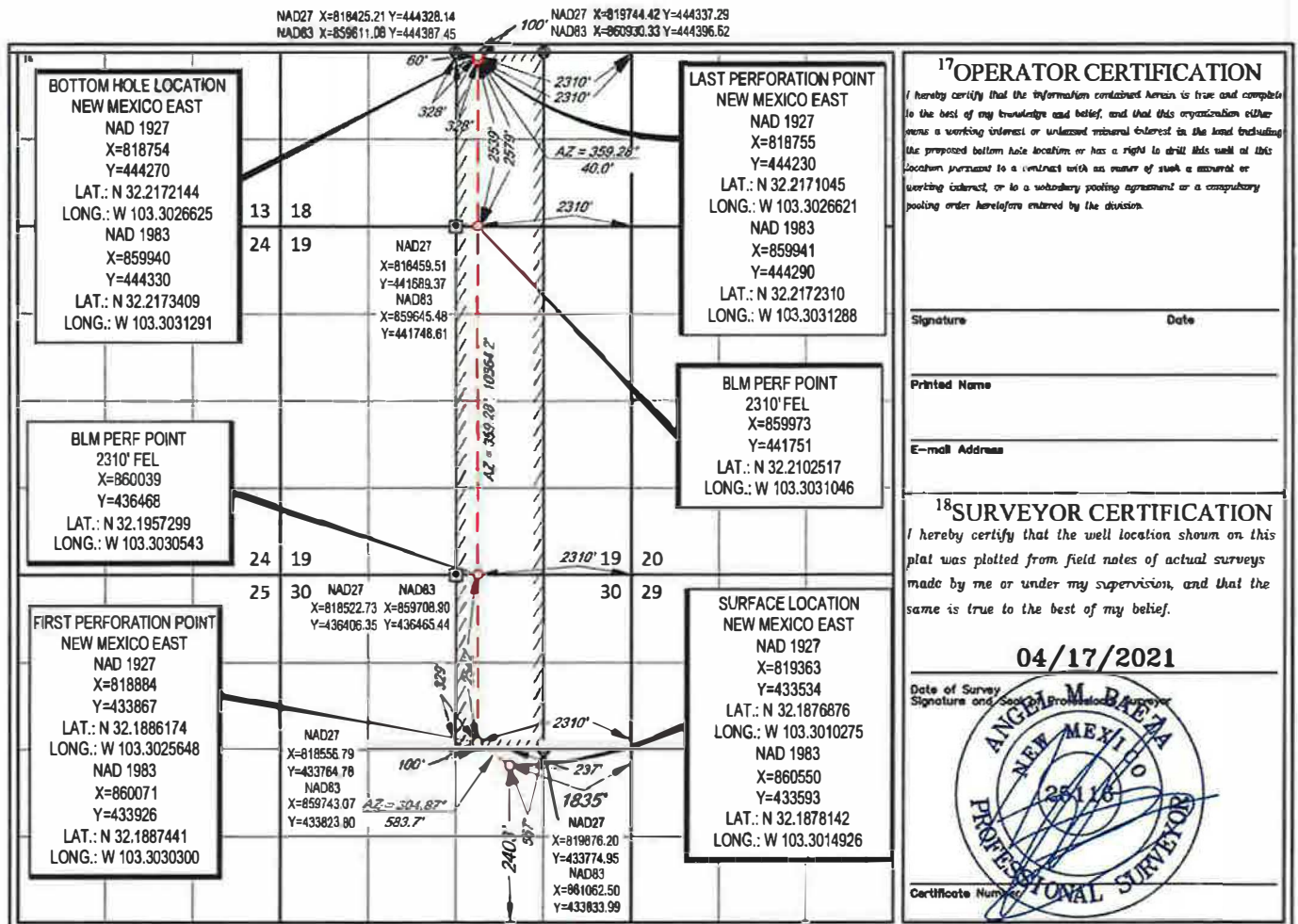
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	36-E	-	2403'	SOUTH	1835'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	24-S	36-E	-	2579'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such an interest or working interest, or to a secondary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/17/2021
Date of Survey
Signature and Seal of Professional Surveyor
ANGEL M. BAETA
NEW MEXICO
PROFESSIONAL SURVEYOR
Certificate Number _____

S:\SURVEY\MATADOR_RESOURCES\HUNEKE_FED_COM_1918-245-36\FINAL_PRODUC1\SLO_NUMBRE_FED_COM_213H.DWG 4/29/2021 8:34:33 AM digway

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District II
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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code	⁵ Property Name HUNEKE FED COM	
⁶ Well Number 214H	⁷ Elevation 3373'	
⁸ OGRD No. 228937	⁹ Operator Name MATADOR PRODUCTION COMPANY	

¹⁰Surface Location

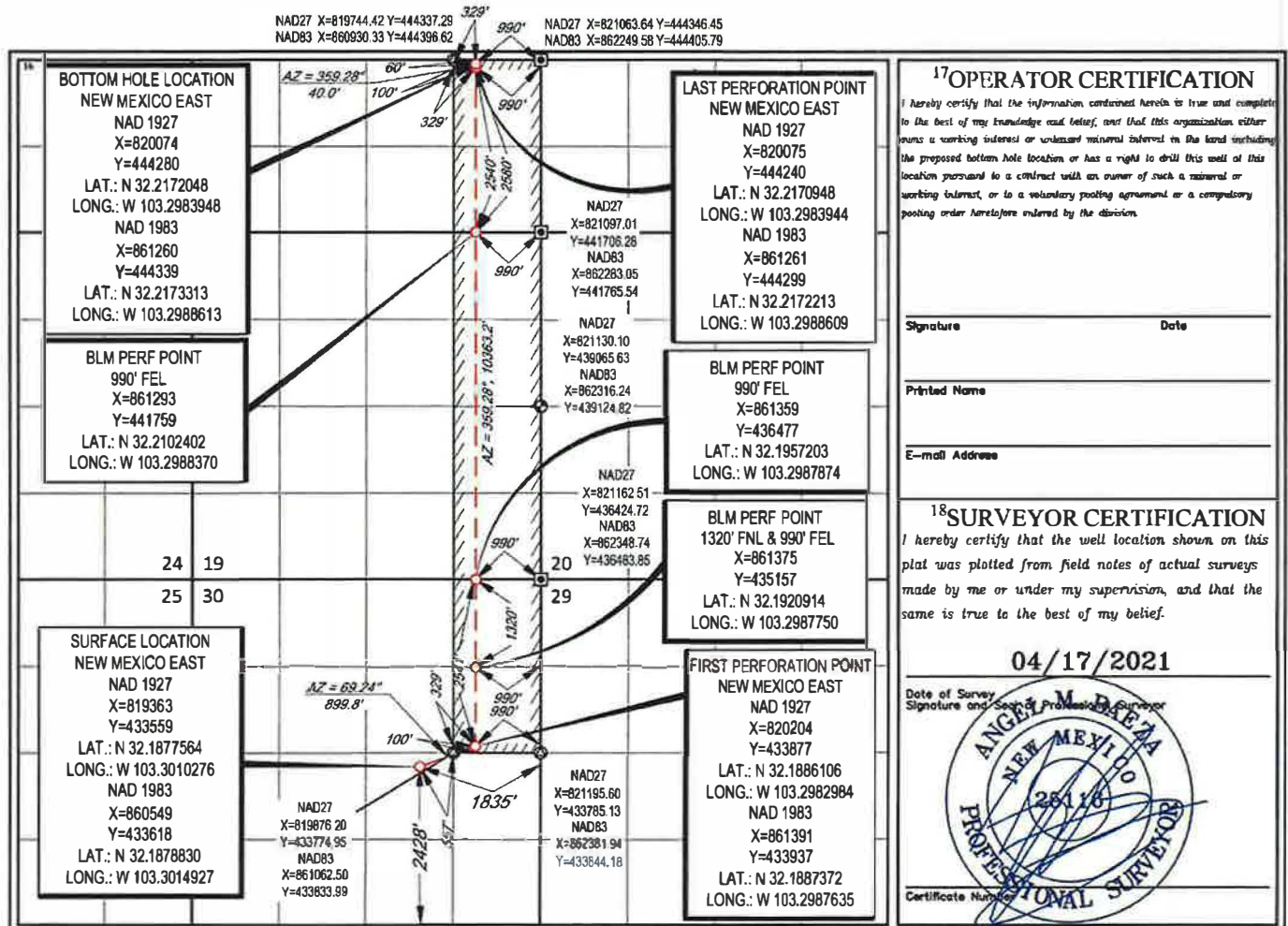
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	30	24-S	36-E	-	2428'	SOUTH	1835'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	24-S	36-E	-	2580'	SOUTH	990'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\HUNEKE_FED_COM_1918-24S-36E\FINAL_PRODUCTS\LO_HUNEKE_FED_COM_214H.DWG 4/29/2021 8:32:23 AM tgragoy

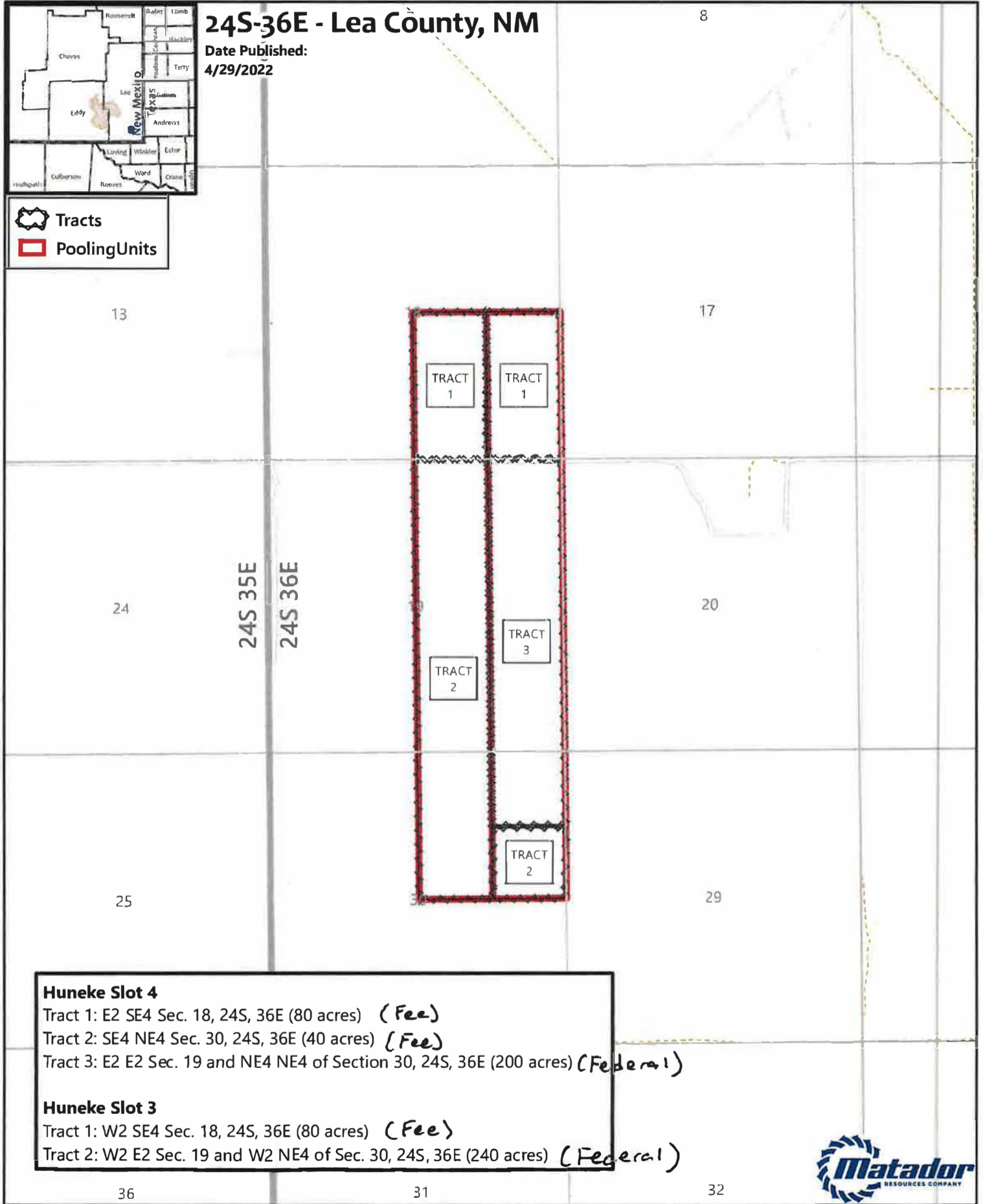
EXHIBIT C-2

24S-36E - Lea County, NM

Date Published:
4/29/2022

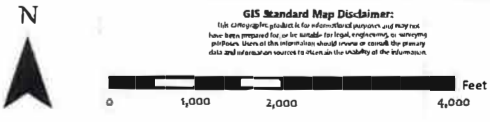


 **Tracts**
 **Pooling Units**



Huneke Slot 4
 Tract 1: E2 SE4 Sec. 18, 24S, 36E (80 acres) (Fee)
 Tract 2: SE4 NE4 Sec. 30, 24S, 36E (40 acres) (Fee)
 Tract 3: E2 E2 Sec. 19 and NE4 NE4 of Section 30, 24S, 36E (200 acres) (Federal)

Huneke Slot 3
 Tract 1: W2 SE4 Sec. 18, 24S, 36E (80 acres) (Fee)
 Tract 2: W2 E2 Sec. 19 and W2 NE4 of Sec. 30, 24S, 36E (240 acres) (Federal)



1:27,000
 1 inch equals 2,250 feet

Map Prepared by: thudgins
 Date: April 29, 2022
 Project: \\gis\ProjectData\ForcedPoolingMaps\ForcedPooling.aprx
 Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
 Texas Cooperative Wildlife Collection, Texas A&M University;
 United States Census Bureau (TIGER);

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C2
 Submitted by: Matador Production Company
 Hearing Date: May 19, 2022
 Case Nos. 22571-22574

EXHIBIT C-3

Summary of Interests (Case Nos. 22572 and 22574)

Matador's Working Interest			83.7494%
Voluntary Joinder			1.5917%
Anticipated Voluntary Joinder			0.0012%
Compulsory Pool Interest Total:			14.6577%
Interest Owner:	Description:	Tract:	Interest:
ZPZ Delaware I LLC*	Uncommitted Mineral Interest Owner	1	3.1275%
ConocoPhillips	Uncommitted Working Interest Owner	2	6.25%
Loralee Palfini**	Uncommitted Mineral Interest Owner	2	2.0831%
Susan Scott	Uncommitted Mineral Interest Owner	2	1.0417%
Susan Marie Swanhart Connors Owens**	Uncommitted Mineral Interest Owner	2	1.0417%

*ZPZ Delaware I LLC leased Apache's mineral interest subsequent to Matador's well proposals and filing for hearing.
 ** Subsequent to Matador proposing the wells and filing for hearing, it appears that this interest has been conveyed numerous times. The conveyances have all been recorded within the last month. We will continue to work with all the assignees to reach voluntary joinder.

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C3
 Submitted by: Matador Production Company
 Hearing Date: May 19, 2022
 Case Nos. 22571-22574



Summary of Interests (continued) (Case Nos. 22572 and 22574)

Interest Owner:	Description:	Tract:	Interest:
Angela Trapp Fuhrmann, Successor Trustee for the Renaissance Revocable Trust	Uncommitted Mineral Interest Owner	2	0.3906%
K.T. Graham, LLC	Uncommitted Mineral Interest Owner	2	0.3906%
Royalty Holding Company	Uncommitted Mineral Interest Owner	2	0.2604%
Jeff Martin and wife, Karen Martin as joint tenants	Uncommitted Mineral Interest Owner	2	0.0279%
Roy D. Benningfield, Trustee of the Roy D. Binningfield Family Revocable Trust dated 9/16/1996	Uncommitted Mineral Interest Owner	2	0.0279%
Maverick Development, LLC	Uncommitted Mineral Interest Owner	2	0.0140%
Brian Bray - heir of Larry Don Bray	Uncommitted Mineral Interest Owner	2	0.0012%
Keith Bray - heir of Larry Don Bray	Uncommitted Mineral Interest Owner	2	0.0012%

Summary of Interests (continued) (Case Nos. 22572 and 22574)

Interest Owner:	Description:	Tract:	Interest:
John & Theresa Hillman Family Properties, LP	Non-participating Royalty Interest Owner	2	
Manix Royalty, Ltd.	Non-participating Royalty Interest Owner	2	



Summary of Interests (Case Nos. 22571 and 22573)

Matador's Working Interest			95.3087%
Voluntary Joinder			1.5638%
Compulsory Pool Interest Total:			3.1275%
Interest Owner:	Description:	Tract:	Interest:
ZPZ Delaware I LLC*	Uncommitted Mineral Interest Owner	1	3.1275%
<p>*ZPZ Delaware I LLC leased Apache's mineral interest subsequent to Matador's well proposals and filing for hearing.</p>			



Summary of Interests (Case Nos. 22571 and 22573)

Interest Owner:	Description:	Tract:	Interest:
John & Theresa Hillman Family Properties, LP	Non-participating Royalty Interest Owner	1	
Manix Royalty, Ltd.	Non-participating Royalty Interest Owner	1	



EXHIBIT C-4

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Landman

June 1, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Apache Corporation
2000 Post Oak Blvd, Suite 100
Houston, TX 77056

Re: Huneke Fed Com #137H, #138H, #213H & #214H (the "Wells")
Participation Proposal
N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Huneke Fed Com #137H, Huneke Fed Com #138H, Huneke Fed Com #213H and Huneke Fed Com #214H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 27, 2021.
- **Huneke Fed Com #137H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,450' TVD) to a Measured Depth of approximately 21,550'.
- **Huneke Fed Com #138H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,450' TVD) to a Measured Depth of approximately 21,550'.
- **Huneke Fed Com #213H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,650' TVD) to a Measured Depth of approximately 21,750'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4

Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22571-22574

- **Huneke Fed Com #214H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,650' TVD) to a Measured Depth of approximately 21,750'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Apache Corporation will own an approximate 3.118511% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

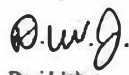
- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

Apache Corporation hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Huneke Fed Com #137H well, in the estimated amount of \$277,662.67.
_____ Not to participate in the Huneke Fed Com #137H

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Huneke Fed Com #138H well, in the estimated amount of \$277,662.67.
_____ Not to participate in the Huneke Fed Com #138H

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Huneke Fed Com #213H well, in the estimated amount of \$300,123.31.
_____ Not to participate in the Huneke Fed Com #213H

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Huneke Fed Com #214H well, in the estimated amount of \$300,123.31.
_____ Not to participate in the Huneke Fed Com #214H

Apache Corporation

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Landman

October 18, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Danglade/Speight Family Oil and Gas I, LP
777 Main Street, Suite 3250
Fort Worth, TX 76113

Danglade/Speight Family Oil and Gas I, LP
Attn: Joe L. Lindemood
6 Desta Drive, Suite 5850
Midland, TX 79705

Re: Huneke Fed Com #137H, #138H, #213H & #214H (the "Wells")
Participation Proposal
N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Huneke Fed Com #137H, Huneke Fed Com #138H, Huneke Fed Com #213H and Huneke Fed Com #214H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 27, 2021.
- **Huneke Fed Com #137H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,450' TVD) to a Measured Depth of approximately 21,550'.
- **Huneke Fed Com #138H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,450' TVD) to a Measured Depth of approximately 21,550'.
- **Huneke Fed Com #213H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,650' TVD) to a Measured Depth of approximately 21,750'.

- **Huneker Fed Com #214H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,650' TVD) to a Measured Depth of approximately 21,750'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Danglade/Speight Family Oil and Gas I, L.P will own an approximate .18711303 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

Danglade/Speight Family Oil and Gas 1, LP hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Huneke Fed Com #137H well, in the estimated amount of \$1,665,997.12.
_____ **Not to participate in the Huneke Fed Com #137H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Huneke Fed Com #138H well, in the estimated amount of \$1,665,997.12.
_____ **Not to participate in the Huneke Fed Com #138H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Huneke Fed Com #213H well, in the estimated amount of \$1,800,762.66.
_____ **Not to participate in the Huneke Fed Com #213H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Huneke Fed Com #214H well, in the estimated amount of \$1,800,762.66.
_____ **Not to participate in the Huneke Fed Com #214H**

Danglade/Speight Family Oil and Gas 1, LP

By: _____

Title: _____

Date: _____

Contact Number: _____

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.1259 • Fax 214.866.4946
djohns@matadorresources.com

David Johns
Landman

December 21, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Susan Scott
107 Highland Ave.
Hope, ID 83836

Re: Huneke Fed Com #137H, #138H, #213H & #214H (the "Wells")
Participation Proposal
N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East
Lea County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Huneke Fed Com #137H, Huneke Fed Com #138H, Huneke Fed Com #213H and Huneke Fed Com #214H wells, located in N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, to the Bone Spring and Wolfcamp formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") both dated April 27, 2021.
- **Huneke Fed Com #137H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,450' TVD) to a Measured Depth of approximately 21,550'.
- **Huneke Fed Com #138H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~11,450' TVD) to a Measured Depth of approximately 21,550'.
- **Huneke Fed Com #213H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NW/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,650' TVD) to a Measured Depth of approximately 21,750'.

- **Huneke Fed Com #214H:** to be drilled from a legal location with a proposed surface hole location in the NW/4SE/4 of Section 30-24S-36E and a proposed bottom hole location in the NE/4SE/4 of Section 18-24S-36E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~11,650' TVD) to a Measured Depth of approximately 21,750'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Susan Scott will own an approximate 0.002596682 working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated June 1, 2021, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering the N2 of Section 30, All of Section 19, & S2 of Section 18, Township 24 South, Range 36 East, Lea County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



David Johns

Susan Scott hereby elects to:

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Huneke Fed Com #137H** well, in the estimated amount of **\$23,120.06.**
_____ Not to participate in the **Huneke Fed Com #137H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Huneke Fed Com #138H** well, in the estimated amount of **\$23,120.06.**
_____ Not to participate in the **Huneke Fed Com #138H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Huneke Fed Com #213H** well, in the estimated amount of **\$24,990.29.**
_____ Not to participate in the **Huneke Fed Com #213H**

_____ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Huneke Fed Com #214H** well, in the estimated amount of **\$24,990.29.**
_____ Not to participate in the **Huneke Fed Com #214H**

Susan Scott

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1800 • DALLAS, TEXAS 75240
 Phone (872) 371-5208 • Fax (872) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 27, 2021	AFE NO.:	500002 249.01.001
WELL NAME:	Hunaka Fed Com 137H	FIELD:	
LOCATION:	NE4 of 30, E2 of 19 and SE4 of 18 in 24S-36E	MD/TVD:	21,550/11,450'
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	3rd Bone Spring Sand		
REMARKS:	Drill, complete and equip a 2 mile horizontal 3rd Bone Spring Sand well with approximately 50 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	61,500		25,000	10,000	96,500
Location, Surveys & Damages	118,000	13,000	75,000	25,000	329,000
Drilling	756,400				756,400
Cementing & Final Equip	183,000				183,000
Logging / Formation Evaluation		3,600	3,000		6,600
Flowback - Labor			3,840		3,840
Flowback - Surface Rentals			71,750		71,750
Flowback - Rental Living Quarters					
Mud Logging	37,500				37,500
Mud Circulation System	49,125				49,125
Mud & Chemicals	255,400	48,000	6,000		310,400
Mud / Wastewater Disposal	140,000			1,000	141,000
Freight / Transportation	12,500	26,700			39,200
Rig Supervision / Engineering	100,750	102,400	7,200	14,400	224,750
Drill Bits	91,400				91,400
Drill Bit Purchase					
Fuel & Power	108,500	8,500			117,000
Water	75,000	738,750	2,000	1,000	816,750
Drig & Completion Overhead	13,000				13,000
Plugging & Abandonment					
Directional Drilling, Surveys	200,175				200,175
Completion Unit, Swab, CTU		130,000	16,000		146,000
Perforating, Wireline, Silicate		173,000			173,000
High Pressure Pump Truck		67,500	6,000		73,500
Stimulation		2,009,400			2,009,400
Stimulation Flowback & Dip		15,300	260,000		275,300
Insurance	32,325				32,325
Labor	97,500	81,000	15,000	5,000	198,500
Rental - Surface Equipment	49,800	284,185	10,000	5,000	348,985
Rental - Downhole Equipment	77,000	66,000	3,000		146,000
Rental - Living Quarters	30,075	43,295		5,000	78,370
Contingency	125,962	180,225	45,379	6,640	358,206
MaxCom	27,850				27,850
TOTAL INTANGIBLES >	2,645,192	3,991,875	498,189	73,040	7,208,296
TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	44,850				44,850
Intermediate Casing	248,356				248,356
Drilling Liner					
Production Casing	456,775				456,775
Production Liner					
Tubing			82,500		82,500
Wellhead	85,000		25,000		110,000
Packers, Liner Hangers		99,600	5,000		104,600
Tank				28,000	28,000
Production Vessels				118,838	118,838
Flow Lines				120,000	120,000
Rod string					
Air/Mal Lift Equipment			20,000		20,000
Compressor				42,500	42,500
Installation Costs				98,000	98,000
Surface Pumps			5,000	28,280	33,280
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	49,000	59,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				62,500	62,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000		2,000
Tank / Facility Containment				11,250	11,250
Flare Stack				20,000	20,000
Electrical / Grounding			2,000	16,000	18,000
Communications / SCADA			5,000	7,500	12,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	815,931	68,600	168,500	633,299	1,686,410
TOTAL COSTS >	3,461,123	4,060,475	666,689	726,339	8,894,626

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Blake Herrera	Talent Lead - WTX/NM	<i>WTE</i>
Completions Engineer:	Garrett Hark		WTE
Production Engineer:	Jan Mosher		

MATADOR RESOURCES COMPANY APPROVAL:

Exec VP & CFO	DEL	Exec VP & COO - Land & Legal	GMH
President	MVH	Exec VP & COO - Operations	BEQ
Senior VP - Geoscience	MLF		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval Yes	No (mark one)

This well and all other wells owned or operated by the operator or its affiliates are hereby dedicated to the use of the operator. The operator shall have the right to use the well and all other wells owned or operated by the operator or its affiliates for the purpose of producing oil, gas, or other hydrocarbons, or for any other purpose, and to use the well and all other wells owned or operated by the operator or its affiliates for the purpose of conducting research, testing, or other operations, and to use the well and all other wells owned or operated by the operator or its affiliates for the purpose of conducting research, testing, or other operations, and to use the well and all other wells owned or operated by the operator or its affiliates for the purpose of conducting research, testing, or other operations.

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
 Phone (972) 371-8200 • Fax (972) 371-8201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 27, 2021	AFE NO.:	500002 250 01.001
WELL NAME:	Huneke Fed Com 138H	FIELD:	
LOCATION:	NE4 of 30, E2 of 18 and SE4 of 18 in 24S-36E	MD/TVD:	21,550/11,450
COUNTY/STATE:	Lea, NM	LATERAL LENGTH:	10,000
MRC Wt:			
GEOLOGIC TARGET:	3rd Bone Spring Sand		
REMARKS:	Drill, complete and equip a 2 mile horizontal 3rd Bone Spring Sand well with approximately 50 stages.		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Land / Legal / Registry	61,500		25,000	10,000	96,500
Location, Surveys & Damages	118,000	13,000	35,000	23,000	189,000
Drilling	756,400				756,400
Cementing & Flow Equip	183,000				183,000
Logging / Formation Evaluation		3,500	3,000		6,500
Flowback - Labor			3,840		3,840
Flowback - Surface Rentals			71,750		71,750
Flowback - Rental Living Quarters					
Mud Logging	37,500				37,500
Mud Circulation System	49,125				49,125
Mud & Chemicals	255,405	48,000	6,000		310,405
Mud / Wastewater Disposal	140,000			1,000	141,000
Freight / Transportation	12,800	28,700			41,500
Rig Supervision / Engineering	100,750	102,400	7,200	14,400	224,750
Drill Bit	81,400				81,400
Drill Bit Purchase					
Fuel & Power	108,500	8,500			117,000
Water	79,000	738,750	2,000	1,000	818,750
Drig & Completion Overhead	13,000				13,000
Plugging & Abandonment					
Directional Drilling, Surveys	203,178				203,178
Completion Units, Surveys, CTU		130,000	18,000		148,000
Perforating, Wireline, Slickline		173,500			173,500
High Pressure Pump Truck		87,500	6,000		93,500
Stimulation		2,009,400			2,009,400
Stimulation Flowback & Disposal		16,500	260,000		276,500
Insurance	22,205				22,205
Labor	87,500	51,000	15,000	5,000	158,500
Rental - Surface Equipment	40,888	284,105	10,000	5,000	340,888
Rental - Downhole Equipment	37,000	88,000	3,000		128,000
Rental - Living Quarters	30,075	43,288		5,000	78,325
Contingency	125,000	180,225	45,378	8,640	359,200
MaxCom	27,650				27,650
TOTAL INTANGIBLES >	2,845,192	3,991,878	499,169	73,940	7,399,218

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
TANGIBLE COSTS					
Surface Casing	44,956				44,956
Intermediate Casing	248,506				248,506
Drilling Liner					
Production Casing	456,776				456,776
Production Liner					
Tubing			82,500		82,500
Wellhead	85,000	25,000			110,000
Packers, Liner Hangers		66,000	5,000		71,000
Tanks				29,000	29,000
Production Vessels				119,800	119,800
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			20,000		20,000
Compressor				42,500	42,500
Installation Costs				30,000	30,000
Surface Pumps			5,000	28,280	33,280
Non-sustainable Surface				2,000	2,000
Non-sustainable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	48,080	58,080
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				82,500	82,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers			2,000		2,000
Tank / Facility Containment				11,250	11,250
Flare Stack				20,000	20,000
Electrical / Grounding			2,000	16,000	18,000
Communications / SCADA			5,000	2,500	7,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	818,031	69,000	166,500	653,780	1,694,418
TOTAL COSTS >	3,663,222	4,061,478	665,669	729,320	8,999,618

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Thomas	Team Lead - WTX/NM: <u>WTE</u>
Completion Engineer: Garret Hunt	WTE
Production Engineer: Jan Morris	

MATADOR RESOURCES COMPANY APPROVAL:

Exec VP & CFO: <u>DEL</u>	Exec VP & COO - Land & Legal: <u>CMA</u>
President: <u>MNY</u>	Exec. VP & COO - Operations: <u>BEG</u>
Senior VP - Geoscience: <u>NLP</u>	

NON OPERATING PARTNER APPROVAL:

Company Name: _____	Working Interest (%): _____	Tax ID: _____
Signed by: _____	Date: _____	
Time: _____	Approval: Yes _____ No (mark one)	

This form and the AFE are prepared solely for the use of the operator and are not to be used for any other purpose. It is the responsibility of the operator to ensure that the AFE is complete and accurate. The operator warrants that the information provided is true and correct to the best of their knowledge. The operator warrants that the information provided is true and correct to the best of their knowledge. The operator warrants that the information provided is true and correct to the best of their knowledge. The operator warrants that the information provided is true and correct to the best of their knowledge.

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 6400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5281

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	April 27, 2021	AFE NO.:	500002 251.01.001
WELL NAME:	Hunaka Fed Com 213H	FIELD:	
LOCATION:	NE4 of 30, E2 of 18 and SE4 of 18 in 24B-30E	MD/TVD:	21,750' / 11,650'
COUNTY/STATE:	Lee, NM	LATERAL LENGTH:	10,000
MRC WI:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a 2 mile horizontal Wolfcamp A well with approximately 58 stages		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Lead / Legal / Regulatory	81,500		25,000	10,000	96,500
Location, Surveys & Damages	118,000	13,000	25,000	25,000	181,000
Drilling	653,900				653,900
Cementing & Float Equip	182,000				182,000
Logging / Formation Evaluation		3,500	3,000		6,500
Flowback - Labor			3,840		3,840
Flowback - Surface Rentals			11,750		11,750
Flowback - Rental Living Quarters					
Mud Logging	37,400				37,400
Mud Circulation System	55,000				55,000
Mud & Chemicals	255,400	49,900	6,000		311,300
Mud / Wastewater Disposal	145,000			1,000	146,000
Freight / Transportation	15,900	28,700			44,600
Rig Supervision / Engineering	113,000	112,000	7,200	14,400	346,600
Drill Bits	61,400				61,400
Drill Bit Purchase					
Fuel & Power	126,000	10,000			136,000
Water	75,000	650,000	2,000	1,000	1,328,000
Drift & Completion Overhead	19,500				19,500
Plugging & Abandonment					
Directional Drilling, Surveys	204,875				204,875
Completion Unit, Swab, CTI		130,000	18,000		148,000
Perforating, Wireline, Stools		251,230			251,230
High Pressure Pump Truck		75,800	6,000		81,800
Stimulation		2,154,800			2,154,800
Stimulation Flowback & Diap		15,000	260,000		275,000
Insurance	32,625				32,625
Labor	97,500	62,500	18,000	5,000	183,000
Rental - Surface Equipment	28,280	205,200	18,000	5,000	306,480
Rental - Downhole Equipment	122,000	88,000	3,000		213,000
Rental - Living Quarters	32,000	48,000		5,000	85,000
Contingency	721,040	169,714	45,270	8,640	944,664
MaxCom	23,325				23,325
TOTAL INTANGIBLES >	2,934,045	4,333,768	499,169	73,640	7,830,622

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	44,450				44,450
Intermediate Casing	234,738				234,738
Drilling Liner					
Production Casing	400,875				400,875
Production Liner					
Tubing	65,000		66,250		131,250
Wellhead		23,000			23,000
Packers, Liner Hangers		78,800	9,000		87,800
Tanks				28,900	28,900
Production Vessels				119,638	119,638
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			20,000		20,000
Compressor				42,500	42,500
Installation Costs				86,000	86,000
Surface Pumps			5,000		5,000
Non-controllable Surface				26,250	26,250
Non-controllable Downhole				2,000	2,000
Downhole Pumps					
Measurement & Meter Installation			10,000	48,000	58,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				62,500	62,500
Ordering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Construction				11,250	11,250
Flare Stack				26,000	26,000
Electrical / Grounding			2,000	16,000	18,000
Communications / SCADA			5,000	2,500	7,500
Instrumentation / Safety				25,750	25,750
TOTAL TANGIBLES >	828,081	78,800	158,250	632,788	1,711,919
TOTAL COSTS >	3,809,826	4,430,858	657,419	738,328	9,637,431

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Blake Holmes	Team Lead - WTX/NM: <u>WTF</u>
Completion Engineer: Garrett Hunt	WTF
Production Engineer: Jan Mooney	

MATADOR RESOURCES COMPANY APPROVAL:

Exec VP & CFO: <u>DEL</u>	Exec VP & COO - Land & Legal: <u>CZA</u>
President: <u>MVH</u>	Exec VP & COO - Operations: <u>BEC</u>
Senior VP - Geoscience: <u>NLF</u>	

NON OPERATING PARTNER APPROVAL:

Company Name: _____ Working Interest (%): _____ Tax ID: _____
 Signed by: _____ Date: _____
 Title: _____ Approval: Yes _____ No (mark one) _____

This work is the property of Matador Production Company and shall remain the property of Matador Production Company. It is not to be used for any other purpose without the express written consent of Matador Production Company. This work is provided to you for your information only and does not constitute an offer of securities. The information contained herein is not to be used for any other purpose without the express written consent of Matador Production Company. This work is provided to you for your information only and does not constitute an offer of securities. The information contained herein is not to be used for any other purpose without the express written consent of Matador Production Company.

MATADOR PRODUCTION COMPANY
 ONE LINCOLN CENTRE • 8400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240
 Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	<u>April 23, 2021</u>	AFE NO.:	<u>500002 252 01 001</u>
WELL NAME:	<u>Hunoke Fed Com 214H</u>	FIELD:	<u></u>
LOCATION:	<u>NE4 of 30, E2 of 19 and SE4 of 10 In 24S-36E</u>	MD/TVD:	<u>21,750/11,650</u>
COUNTY/STATE:	<u>Lea, NM</u>	LATERAL LENGTH:	<u>10,000</u>
MRC Well:	<u></u>		
GEOLOGIC TARGET:	<u>Wolfcamp A</u>		
REMARKS:	<u>Drill, complete and equip a 2 mile horizontal Wolfcamp A well with approximately 58 stages</u>		

	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
INTANGIBLE COSTS					
Lease / Legal / Regulatory	61,500		75,000	10,000	146,500
Location, Surveys & Damages	118,000	13,000	75,000	23,000	329,000
Drilling	683,260				683,260
Cementing & Float Equip	107,200				107,200
Logging / Formation Evaluation		3,500	3,000		6,500
Flowback - Labor			3,840		3,840
Flowback - Surface Rentals			71,750		71,750
Flowback - Rental Living Quarters					
Mud Logging	37,500				37,500
Mud Circulation System	55,500				55,500
Mud & Chemicals	255,400	49,000	6,000		310,400
Mud / Wastewater Disposal	140,000			1,000	141,000
Freight / Transportation	13,800	24,700			38,500
Rig Supervision / Engineering	117,000	112,000	7,200	14,400	250,600
Drill Bits	91,400				91,400
Drill Bit Purchase					
Fuel & Power	126,000	10,000			136,000
Water	76,000	658,000	2,000	1,000	1,337,000
Drig & Completion Overhead	15,500				15,500
Plugging & Abandonment					
Directional Drilling, Surveys	204,875				204,875
Completion Unit, Swabs, CTU		130,000	16,000		146,000
Perforating, Vitrification, Slickline		201,000			201,000
High Pressure Pump Truck		75,000	6,000		81,000
Simulation		2,158,904			2,158,904
Simulation Flowback & Disp		16,500	280,000		296,500
Insurance	32,625				32,625
Labor	97,500	82,500	19,000	5,000	204,500
Rental - Surface Equipment	58,700	305,800	18,000	5,000	387,500
Rental - Downhole Equipment	122,000	98,000	3,000		223,000
Rental - Living Quarters	32,900	40,500		5,000	78,400
Contingency	221,040	199,714	45,379	6,840	472,973
MaxCom	33,325				33,325
TOTAL INTANGIBLES >	2,994,945	4,353,788	499,119	73,940	7,912,812
TANGIBLE COSTS					
Surface Casing	44,550				44,550
Intermediate Casing	754,750				754,750
Drilling Line					
Production Casing	400,875				400,875
Production Liner					
Tubing	65,620		80,250		145,870
Wellhead			25,000		25,000
Packer, Liner Hangers		76,800	5,000		81,800
Tanks				20,900	20,900
Production Vessels				118,638	118,638
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			70,000		70,000
Compressor				42,500	42,500
Installation Costs				20,000	20,000
Surface Pumps			5,000	26,750	31,750
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	48,000	58,000
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				62,500	62,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				11,250	11,250
Flare Stack				20,000	20,000
Electrical / Grounding			2,000	18,000	20,000
Communications / SCADA			5,000	2,500	7,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	623,531	79,800	158,249	652,288	1,713,818
TOTAL COSTS >	3,618,476	4,433,588	657,418	729,128	9,438,610

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Babe Herrera	Team Lead - WTXXNM	<u>WTE</u>
Completions Engineer:	Garrett Hunt		<u>WTE</u>
Production Engineer:	Jan Morales		

MATADOR RESOURCES COMPANY APPROVAL:

Exec VP & CFO	<u>DEL</u>	Exec VP & COO - Legal & Legal	<u>CHA</u>
President	<u>MVH</u>	Senior VP - Geosciences	<u>NLF</u>
		Exec VP & COO - Operations	<u>BEJ</u>

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: <u>Yes</u>	No (mark one)

This form is prepared by the wellhead and flowline and is intended to provide information to the operator and the wellhead and flowline and is not intended to be used as a contract or to provide any other information. It is the responsibility of the operator to provide accurate information to the wellhead and flowline and to ensure that the information is accurate and complete. The operator is responsible for the accuracy and completeness of the information provided on this form.

EXHIBIT C-5

Summary of Communications

Uncommitted Working Interest Owner

1. ZPZ Delaware I LLC

In addition to sending well proposals to ZPZ Delaware I LLC's predecessor, Matador will continue to have discussions with ZPZ regarding their interest and potential voluntary joinder.

Unleased Mineral Owner:

2. ConocoPhillips

In addition to sending well proposals, Matador has had discussions with ConocoPhillips regarding their interest and we are continuing to discuss voluntary joinder.

3. Loralee Palfini

Following Matador's proposals and filing for hearing, it appears Loralee Palfini has leased her minerals and the lease has been assigned numerous times in the last month. In addition to sending well proposals to Loralee Palfini, Matador will continue to contact the various assignees regarding their interest and potential voluntary joinder.

4. Susan Scott

In addition to sending well proposals, Matador has had discussions with Susan Scott regarding her interest and we are continuing to discuss voluntary joinder.

5. Susan Marie Swanhart Connors Owens

Following Matador's proposals and filing for hearing, it appears Susan Marie Swanhart Connors Owens has leased her minerals and the lease has been assigned numerous times in the last month. In addition to sending well proposals to Susan Marie Swanhart Connors Owens, Matador will continue to contact the various assignees regarding their interest potential voluntary joinder.

6. Angela Trapp Fuhrmann, Successor Trustee for the Renaissance Revocable Trust

In addition to sending well proposals, Matador has had discussions with Angela Trapp Fuhrmann, Successor Trustee for the Renaissance Revocable Trust regarding their interest and we are continuing to discuss voluntary joinder.

7. K.T. Graham, LLC

In addition to sending well proposals, Matador has had discussions with K.T. Graham, LLC regarding their interest and we are continuing to discuss voluntary joinder.

8. Royalty Holding Company

In addition to sending well proposals, Matador has had discussions with Royalty Holding Company regarding their interest and we are continuing to discuss voluntary joinder.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22571-22574

9. Jeff Martin and wife, Karen Martin as joint tenants

In addition to sending well proposals, Matador has had discussions with Jeff Martin and wife, Karen Martin as joint tenants regarding their interest and we are continuing to discuss voluntary joinder.

10. Roy D. Benningfield, Trustee of the Roy D. Binningfield Family Revocable Trust dated 9/16/1996

In addition to sending well proposals, Matador has had discussions with Roy D. Benningfield, Trustee of the Roy D. Binningfield Family Revocable Trust dated 9/16/1996 regarding their interest and we are continuing to discuss voluntary joinder.

11. Maverick Development, LLC

In addition to sending well proposals, Matador has had discussions with Maverick Development, LLC regarding their interest and we are continuing to discuss voluntary joinder.

12. Brian Bray - heir of Larry Don Bray

In addition to sending well proposals, Matador has had discussions with Brian Bray, heir of Larry Don Bray, regarding their interest and we are continuing to discuss voluntary joinder.

13. Heath Bray - heir of Larry Don Bray

In addition to sending well proposals, Matador has had discussions with Heath Bray, heir of Larry Don Bray, regarding their interest and we are continuing to discuss voluntary joinder.

14. Keith Bray - heir of Larry Don Bray

In addition to sending well proposals, Matador has had discussions with Keith Bray, heir of Larry Don Bray, regarding their interest and we are continuing to discuss voluntary joinder.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22517, 22572, 22573 and 22574

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker and I am employed by MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Vice President of Geology.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. I am familiar with the applications filed by Matador in these consolidated cases and have conducted a geologic study of the lands in the subject area.
3. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

Case Nos. 22517 and 22572

4. The target interval for the initial wells in these proposed spacing units is the Third Bone Spring sand of the Bone Spring formation.
5. **Matador Exhibit D-2** is a subsea structure map that I prepared for the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the west. The structure appears consistent across the proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.
6. Also included on Matador Exhibit D-2 is a line of cross section from A to A’.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22571-22574

7. **Matador Exhibit D-3** is a structural cross-section that I prepared displaying open-hole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included, when available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness across the entirety of the proposed spacing unit.

8. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

9. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

10. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

11. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

Case Nos. 22573 and 22574

12. The target interval for the initial wells in these proposed spacing units is the Wolfcamp A formation.

13. **Matador Exhibit D-4** is a subsea structure map that I prepared for the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the west-southwest. The structure appears consistent across the

proposed spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to horizontal drilling.

14. Also included on Matador Exhibit D-4 is a line of cross section from A to A'.

15. **Matador Exhibit D-5** is a structural cross-section that I prepared displaying open-hole logs run over the Wolfcamp formation from two of the three representative wells denoted from A to A' – there were not logs from the Wolfcamp formation available for the third of the three wells. For each well in the cross-section, the following logs are included, when available and for the depths available: gamma ray, caliper, resistivity, and porosity. The proposed target interval of each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness across the entirety of the proposed spacing unit.

16. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

17. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

18. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

19. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

20. **Matador Exhibits D-1 through 5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT

Andrew Parker
ANDREW PARKER

STATE OF TEXAS)
)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 9 th day of March 2022 by
Andrew Parker.

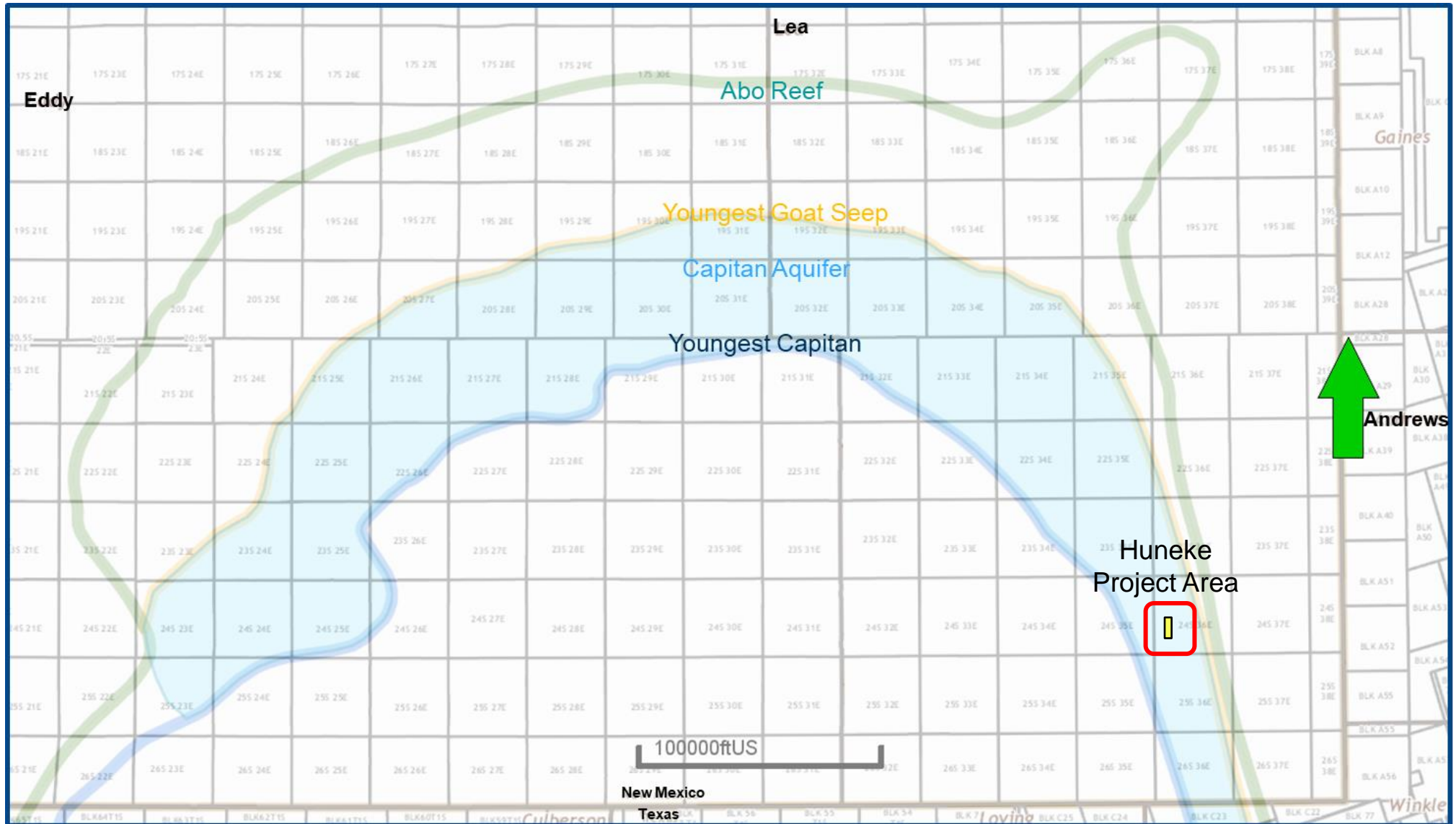


Sara Marie Hartsfield
NOTARY PUBLIC

My Commission Expires:
8-21-2023

Locator Map

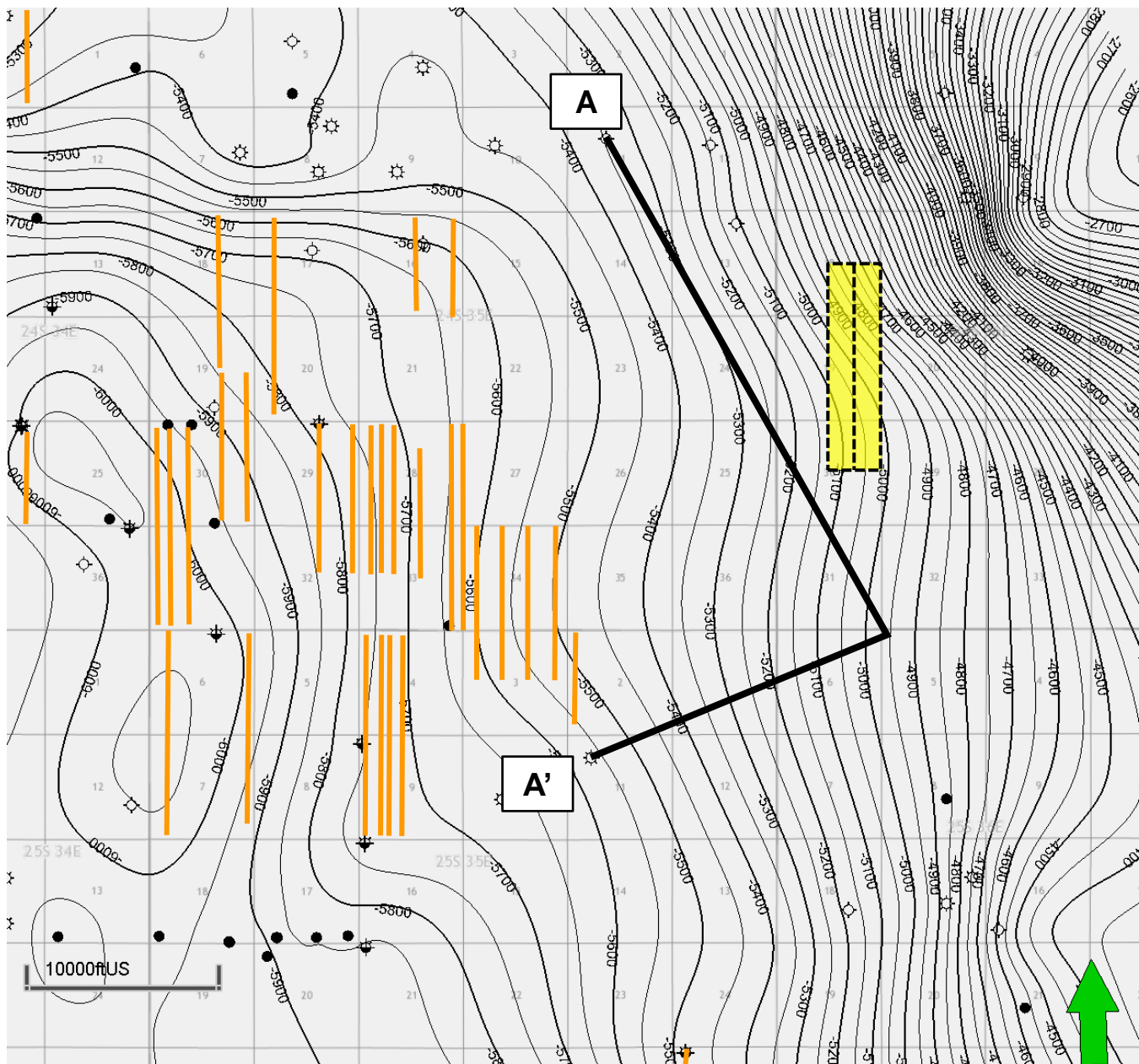
Exhibit D-1



WC-025 G-08 S253534O;BONE SPRING [97088]

Exhibit D-2

Structure Map (Top Bone Spring Subsea) A – A' Reference Line

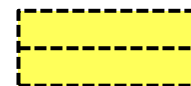


Map Legend

Third Bone Spring Wells



Project Area

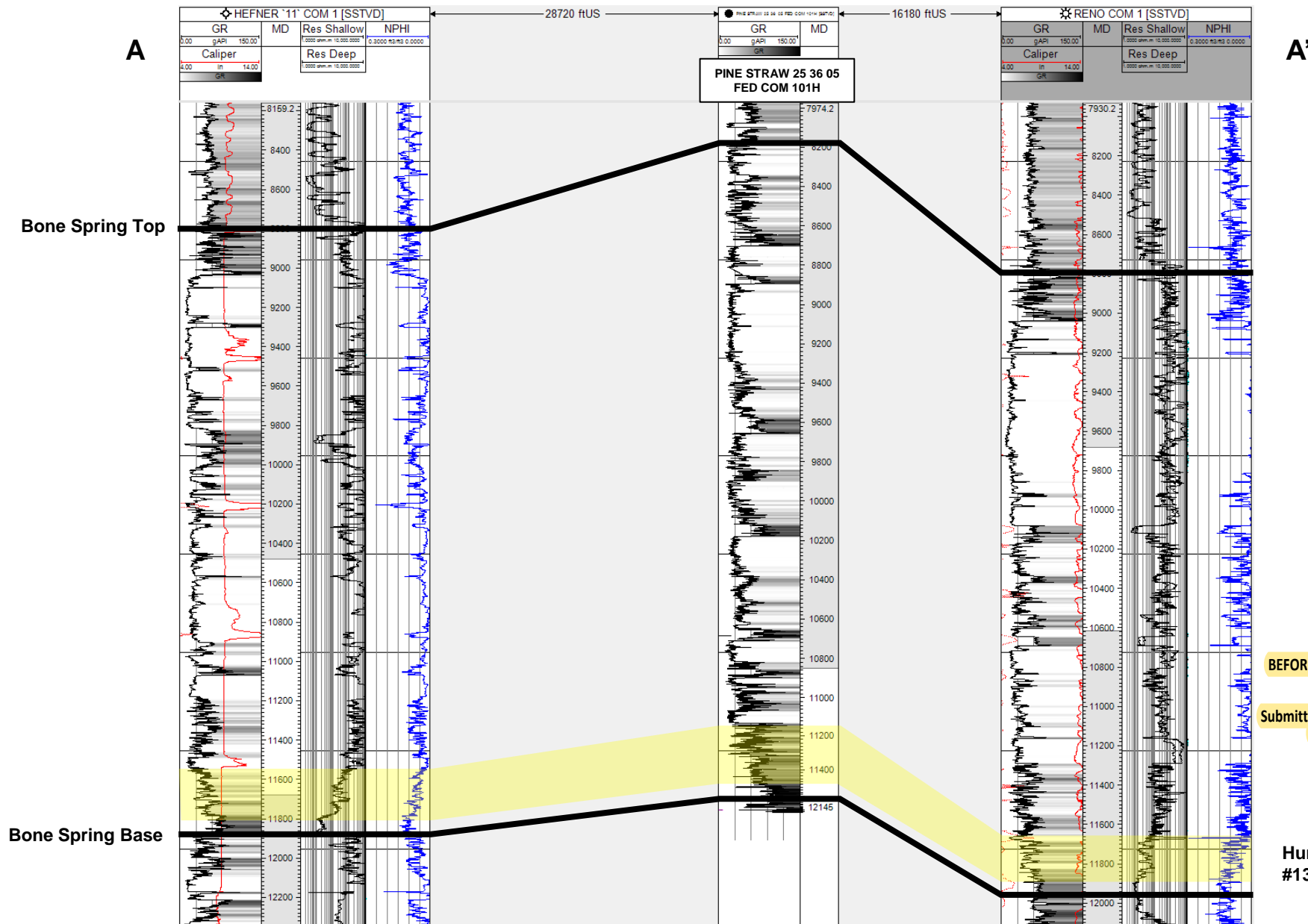


C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D2
 Submitted by: Matador Production Company
 Hearing Date: May 19, 2022
 Case Nos. 22571-22574

WC-025 G-08 S253534O;BONE SPRING [97088] Structural Cross-Section A – A'

Exhibit D-3

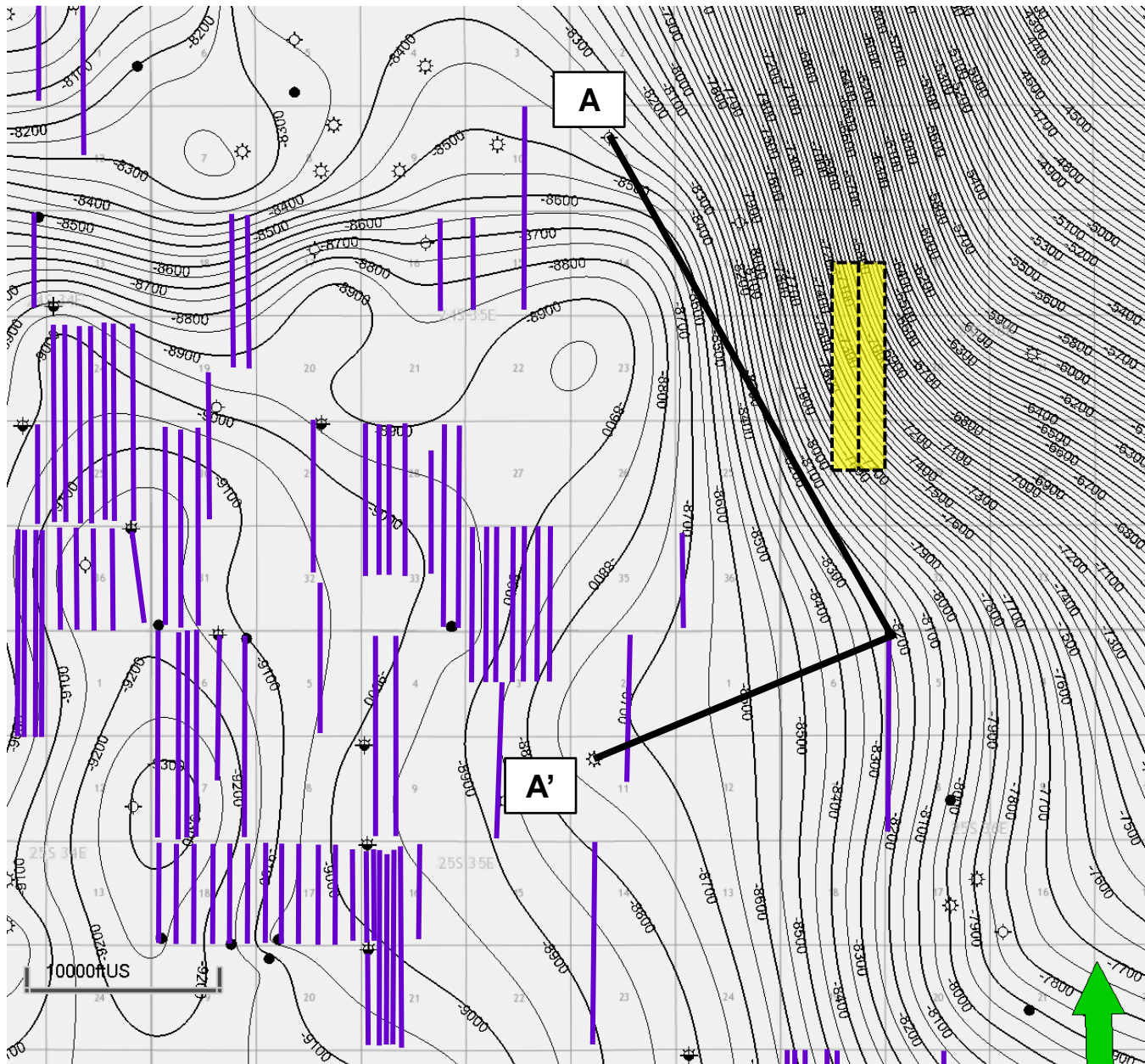


BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D3
 Submitted by: Matador Production Company
 Hearing Date: May 19, 2022
 Case Nos. 22571-22574

Huneke #137H and
 #138H Target

JAL;WOLFCAMP, WEST [33813] Structure Map (Top Wolfcamp Subsea) A – A' Reference Line

Exhibit D-4



Map Legend

Wolfcamp Wells



Project Area

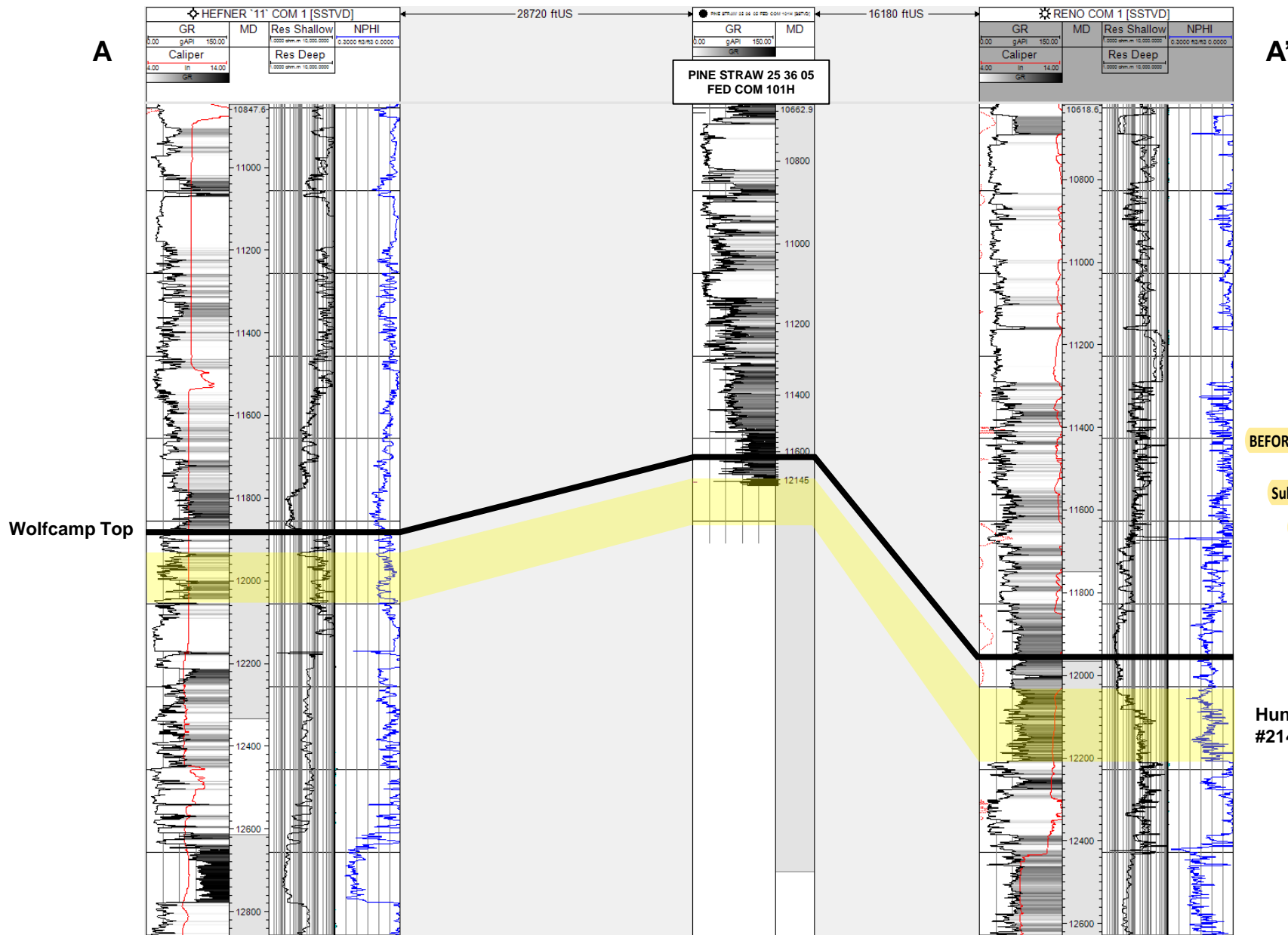


C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D4
 Submitted by: Matador Production Company
 Hearing Date: May 19, 2022
 Case Nos. 22571-22574

JAL;WOLFCAMP, WEST [33813] Structural Cross-Section A – A'

Exhibit D-5



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D5
 Submitted by: Matador Production
 Company
 Hearing Date: May 19, 2022
 Case Nos. 22571-22574

Huneke #213H and
 #214H Target

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NOS. 22571, 22572, 22573, 22574

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein,
being first duly sworn, upon oath, states

1. The above-referenced applications and notice of the hearing on these applications were sent by certified mail to the affected parties on the date set forth in the letters attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.

3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of May 16, 2022.

4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on February 10 and 15, 2022. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.



Adam G. Rankin

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22571-22574**

SUBSCRIBED AND SWORN to before me this 17th day of May, 2022 by Adam G.

Rankin.



Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528
COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

February 11, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Huneke Fed Com #137H**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on March 3, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, Eddy and Lease see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@state.nm.us, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns at (972) 619-1259 or at djohns@matadorresources.com.

Sincerely,

Michael H. Feldewert
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

February 11, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Huneke Fed Com #138H**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on March 3, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, Eddy and Lease see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

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Sincerely,

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Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

February 11, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Huneke Fed Com #213H**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on March 3, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, Eddy and Lease see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

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If you have any questions about this matter, please contact David Johns at (972) 619-1259 or at djohns@matadorresources.com.

Sincerely,

Michael H. Feldewert
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Idaho	New Mexico	Wyoming



Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

February 11, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

**Re: Application of Matador Production Company for compulsory pooling, Lea County, New Mexico.
Huneke Fed Com #214H**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. Applicant has requested a hearing for this matter on March 3, 2022, beginning at 8:15 a.m. To monitor this case and to participate in the electronic hearing, Eddy and Lease see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, New Mexico 87505 or by email at OCD.Hearings@state.nm.us, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact David Johns at (972) 619-1259 or at djohns@matadorresources.com.

Sincerely,

Michael H. Feldewert
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Huneke 137H, 213H
Case Nos. 22571, 22573 Postal Delivery Reports

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765844613977	Chisos, Ltd.	1331 Lamar St	Houston	TX	77010-3025	Your item was delivered to an individual at the address at 11:37 am on February 23, 2022 in HOUSTON, TX 77010.
9414811898765844613618	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your item was delivered to an individual at the address at 2:11 pm on February 23, 2022 in HOUSTON, TX 77056.
9414811898765844613656	Danglade/Speight Family Oil and Gas I, LP	6 Desta Dr Ste 5850	Midland	TX	79705-5555	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on February 15, 2022 at 10:21 am.
9414811898765844613663	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765844613601	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	Your item was delivered at 9:51 am on March 8, 2022 in MIDLAND, TX 79701.

MRC - Huneke 138H, 214H
Case Nos. 22572, 22574 Postal Delivery Reports

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765844613694	Chisos, Ltd.	1331 Lamar St	Houston	TX	77010-3025	Your item was delivered to an individual at the address at 11:37 am on February 23, 2022 in HOUSTON, TX 77010.
9414811898765844613199	Newcomb Business Properties, LLC	3221 NW 69th St	Oklahoma City	OK	73116-3308	Your item was delivered to an individual at the address at 11:42 am on February 17, 2022 in OKLAHOMA CITY, OK 73116.
9414811898765844613144	Angela Trapp Fuhrmann, Successor Trustee for the Re	6608 N Western Ave Ste 206	Oklahoma City	OK	73116-7326	Your item was delivered to an individual at the address at 9:06 am on February 17, 2022 in OKLAHOMA CITY, OK 73116.
9414811898765844613182	K.T. Graham, LLC	901 NW 63rd St Ste 202	Oklahoma City	OK	73116-7627	Your item was returned to the sender on March 17, 2022 at 11:26 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765844613137	Royalty Holding Company	3535 NW 58th St Ste 720	Oklahoma City	OK	73112-4802	Your item was delivered to an individual at the address at 11:16 am on February 17, 2022 in OKLAHOMA CITY, OK 73112.
9414811898765844613175	Afton Lee Gille	6512 N Missouri Ave	Oklahoma City	OK	73111-7928	Your item was delivered to an individual at the address at 2:13 pm on February 17, 2022 in OKLAHOMA CITY, OK 73111.
9414811898765844613311	Jeff Martin and wife, Karen Martin as joint tenants	RR 1 Box 90B	Foster	OK	73434-9643	Your item was returned to the sender on March 10, 2022 at 9:04 am in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package.
9414811898765844613359	Roy D. Benningfield, Trustee of the Roy D. Binningfiel	RR 2 Box 60	Maysville	OK	73057	Your item was returned to the sender on March 10, 2022 at 9:04 am in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package.
9414811898765844613366	Maverick Development, LLC	502 S Main St	Lindsay	OK	73052-6439	Your item was delivered to an individual at the address at 9:40 am on February 17, 2022 in LINDSAY, OK 73052.
9414811898765844613328	Brian Bray - heir of Larry Don Bray	11733 Moon Beam Dr	Oklahoma City	OK	73162-2074	Your item was delivered to an individual at the address at 12:54 pm on February 17, 2022 in OKLAHOMA CITY, OK 73162.
9414811898765844613304	Heath Bray - heir of Larry Don Bray	5920 NW 10th St Apt 206-C	Oklahoma City	OK	73127-4772	Your item was returned to the sender on March 17, 2022 at 11:26 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765844613649	Apache Corporation	2000 Post Oak Blvd Ste 100	Houston	TX	77056-4497	Your item was delivered to an individual at the address at 2:11 pm on February 23, 2022 in HOUSTON, TX 77056.
9414811898765844613342	Keith Bray - heir of Larry Don Bray	13359 N County Road 3029	Lindsay	OK	73052-9273	Your item was delivered to an individual at the address at 9:16 am on February 17, 2022 in LINDSAY, OK 73052.
9414811898765844613632	Danglade/Speight Family Oil and Gas I, LP	6 Desta Dr Ste 5850	Midland	TX	79705-5555	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79705 on February 15, 2022 at 10:21 am.
9414811898765844613670	John & Theresa Hillman Family Properties, LP	PO Box 50187	Midland	TX	79710-0187	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Huneke 138H, 214H
Case Nos. 22572, 22574 Postal Delivery Reports

9414811898765844613113	Manix Royalty, Ltd.	PO Box 2818	Midland	TX	79702-2818	Your item was delivered at 9:51 am on March 8, 2022 in MIDLAND, TX 79701.
9414811898765844613151	ConocoPhillips Company	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765844613168	Loralee Palifini	2 Crag Ct	Hercules	CA	94547-1403	Your item was delivered to an individual at the address at 10:01 am on February 17, 2022 in HERCULES, CA 94547.
9414811898765844613120	Susan Scott	583 W Middle Verde Rd	Camp Verde	AZ	86322-8561	Your item was returned to the sender at 9:50 am on February 24, 2022 in SANTA FE, NM 87501 because the forwarding order for this address is no longer valid.
9414811898765844613106	Susan Marie Swanhart Connors Owens	21 Amanda Dr	Lake Placid	NY	12946-1044	Your item was picked up at the post office at 2:57 pm on March 3, 2022 in TARPON SPRINGS, FL 34689.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 10, 2022
and ending with the issue dated
February 10, 2022.



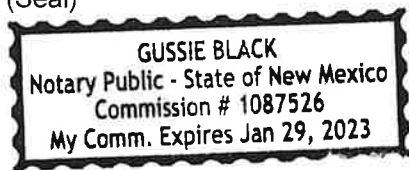
Publisher

Sworn and subscribed to before me this
10th day of February 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
February 10, 2022

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL
CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, March 3, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **February 23, 2022**.

Persons may view and participate in the hearings through the following link:
<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e7c9bec61fec1d22f972d6b3205fdea6d>
Event number: 2494 301 2943
Event password: GdWWpNjC342

Join by video: 24943012943@nmemnrd.webex.com
Numeric Password: 322910
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2494 301 2943

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings: Chisos, Ltd.; Apache Corporation; Danglade/Speight Family Oil and Gas I, LP; John & Theresa Hillman Family Properties, LP; and Manix Royalty, Ltd.

Case No. 22571: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 NE/4 of Section 30, W/2 E/2 of Section 19 and W/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Huneke Fed Com #137H** well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NW/4 SE/4 of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 13 miles Southeast of Malaga, New Mexico.
#37306

67100754

00263661

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. F
Submitted by: Matador Production Company
Hearing Date: May 19, 2022
Case Nos. 22571-22574

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

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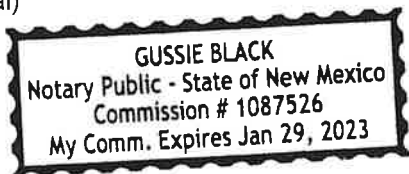
Publisher

Sworn and subscribed to before me this
15th day of February 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE February 15, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

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Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2494 301 2943

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings: Chisos, Ltd.; Apache Corporation; Danglade/Speight Family Oil and Gas I, LP; John & Theresa Hillman Family Properties, LP; Manix Royalty, Ltd.; ConocoPhillips Company; Loralee Palifini, her heirs and devisees; Susan Scott, her heirs and devisees; Susan Marie Swanhart Connors Owens, her heirs and devisees; Newcomb Business Properties, LLC; Angela Trapp Fuhrmann, Successor Trustee for the Renaissance Revocable Trust; K.T. Graham, LLC; Royalty Holding Company; Afton Lee Gille, his or her heirs and devisees; Jeff Martin and wife, Karen Martin as joint tenants, their heirs and devisees; Roy D. Benningfield, Trustee of the Roy D. Benningfield Family Revocable Trust dated 9/16/1996; Maverick Development, LLC; Brian Bray - heir of Larry Don Bray, his heirs and devisees; Heath Bray - heir of Larry Don Bray, his heirs and devisees; and Keith Bray - heir of Larry Don Bray, his heirs and devisees.

Case No. 22572: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 NE/4 of Section 30, E/2 E/2 of Section 19 and E/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Huneke Fed Com #138H** well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NE/4 SE/4 of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 13 miles Southeast of Malaga, New Mexico.
#37318

67100754

00263711

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

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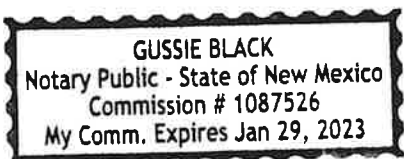
Publisher

Sworn and subscribed to before me this
10th day of February 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



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LEGAL NOTICE
February 10, 2022

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

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You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2494 301 2943

STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings: Chisos, Ltd.; Apache Corporation; Danglade/Speight Family Oil and Gas I, LP; John & Theresa Hillman Family Properties, LP; and Manix Royalty, Ltd.

Case No. 22573: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 NE/4 of Section 30, W/2 E/2 of Section 19 and W/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Huneke Fed Com #213H** well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NW/4 SE/4 of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 13 miles Southeast of Malaga, New Mexico.
#37308

67100754

00263665

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

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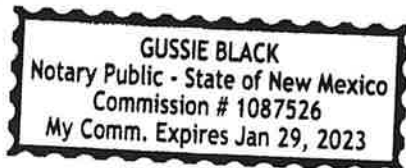
Publisher

Sworn and subscribed to before me this
15th day of February 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



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LEGAL NOTICE February 15, 2022

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RESOURCES DEPARTMENT OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

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STATE OF NEW MEXICO TO:
All named parties and persons
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Case No. 22574: Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 NE/4 of Section 30, E/2 E/2 of Section 19 and E/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed **Huneke Fed Com #214H** well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NE/4 SE/4 of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 13 miles Southeast of Malaga, New Mexico.
#37319

67100754

00263712

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208