# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22793** 

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## Compulsory Pooling Checklist

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# COMPULSORY POOLING APPLICATION CHECKLIST

Case No.:	22793
Hearing Date:	6/2/2022
Applicant	Colgate Operating, LLC
Designated Operator & OGRID	371449
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors	XTO Energy, Inc., Fasken Oil & Ranch Ltd.
Well Family	Batman Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring Formation
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring Formation
Pool Name and Pool Code	Lea; Bone Spring, South Pool (Code 37580)
Well Location Setback Rules	Standard
Spacing Unit Size	320
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks	quarter-quarter
Orientation	North/South
Description: TRS/County	E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Le
	County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Batman Fed Com 112H (API # pending)
	SHL: 682' FNL & 1705' FWL, Unit C, Section 18, T20S-R34E
	BHL: 10' FSL & 1658' FWL, Unit N, Section 19, T20S-R34E
	Completion Target: 1st Bone Spring (Approx. 9,454' TVD)
	Well Orientation: North to South
Well #2	Batman Fed Com 123H (API # pending)
	SHL: 682' FNL & 1,675' FWL, Unit C, Section 18, T20S-R34E
	BHL: 10' FNL & 1658' FWL, Unit N, Section 19, T20S-R34E
	Completion Target: 2nd Bone Spring (Approx. 10,349' TVD)
	Well Orientation: North to South
Well #3	Batman Fed Com 124H (API # pending)
	SHL: 682' FNL & 1735' FWL, Unit C, Section 18, T20S-R34E
	BHL: 10' FSL & 2327' FWL, Lot 4, Section 19, T20S-R34E
	Completion Target: 2nd Bone Spring (Approx. 9,964' TVD) Well Orientation: North to South
Well #4	Batman Fed Com 172H (API # pending)
	SHL: 232' FNL & 1735' FWL, Unit C, Section 18, T20S-R34E
	BHL: 10' FSL & 2327' FWL, Unit N, Setion 19, T20S-R34E
	Completion Target: Harkey (Approx. 10,614' TVD)
	Well Orientation: North to South

# STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22793** 

### SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

- 1. I am a landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Colgate's application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. Colgate seeks an order pooling all uncommitted interests in the Lea; Bone Spring, South Pool (Code 37580) within the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit").
  - 5. The Unit will be dedicated to the following wells ("Wells"):
    - a. Batman Fed Com 112H to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19;

Colgate Operating, LLC Case No. 22793 Exhibit A

- b. Batman Fed Com 123H to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19;
- c. **Batman Fed Com 124H** to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19;
- d. **Batman Fed Com 172H** to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19; and
- e. **Batman Fed Com 132H** to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow.
- 9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.

- 11. All working interest owners Colgate seeks to pool are locatable, save and except Ruth Sutton, who owns 0.088524 net acres in all of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico.
- 12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
- 13. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.
- 14. Colgate accepts XTO Energy, Inc.'s ("XTO") and Marathon Oil Permian's ("MRO") proposal to include the following special provisions in the pooling order:
  - a) To be placed after standard paragraph 19:
    - (--) "Commence Drilling" under this Order shall mean the actual drilling or re-entry of a well with a drilling rig capable of drilling to total depth.
  - b) To be placed after standard paragraph 23:
    - (--) Colgate will not submit to XTO Energy Inc. ("XTO") or Marathon Oil Permian ("MRO") the Estimated Well Costs for any well authorized by this Order until no sooner than 30 days of spudding of the well, and XTO and MRO shall have 30-days after receipt of the Estimated Well Costs for a particular well to elect to participate in that well.
    - (--) In the event XTO and/or MRO elects to participate under this Order in any well, XTO nor MRO will not be required to pay its share of Estimated Wells Costs and Colgate will instead submit joint interest billings to XTO and/or MRO as operations take place.
- 15. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 16. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 17. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made

under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

	5/24/2022	
Fravis Macha	Date	

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO.** 22793

#### <u>APPLICATION</u>

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC ("Applicant") (OGRID No. 371449) applies for an order pooling all uncommitted interests within the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). In support of its application, Applicant states the following.

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the following wells ("Wells"):
  - a. **Batman Fed Com 112H** to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19;
  - b. **Batman Fed Com 123H** to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19;
  - c. **Batman Fed Com 124H** to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19;

Colgate Operating, LLC Case No. 22793 Exhibit A-1

- d. Batman Fed Com 172H to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19; and
- e. **Batman Fed Com 132H** to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 18 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 19.
- 3. The completed intervals of the Wells will be orthodox.
- 4. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and Unit.

WHEREFORE, Applicant requests this application be set for hearing on June 2, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the Wells;

- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Jaclyn McLean P.O. Box 2068 Santa Fe, NM 87504-2068

Phone: (505) 982-4554 dhardy@hinklelawfirm.com jmclean@hinklelawfirm.com

Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring and Harkey formations underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"), which will be horizontally drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 18 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 19: Batman Fed Com 112H; Batman Fed Com 123H; Batman Fed Com 124H; Batman Fed Com 172H; and Batman Fed Com 132H. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

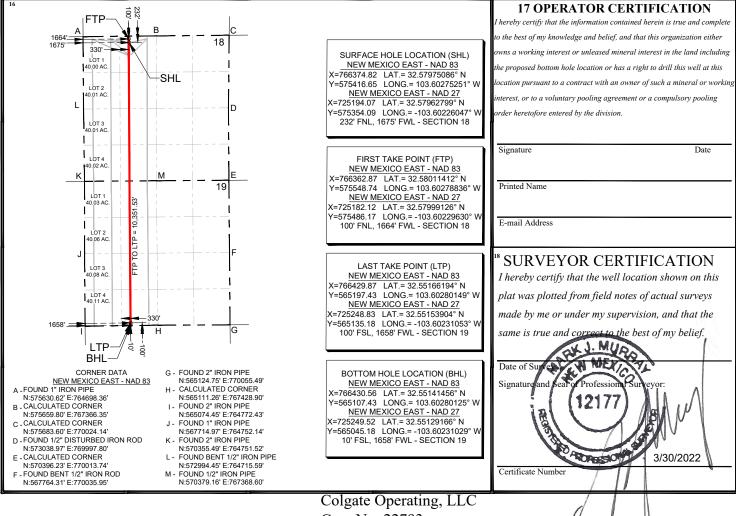
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	2 Pool Code 37580					
4 Property Code		5 Property Name BATMAN FED COM				
7 OGRID No. 371449		Operator Name E OPERATING, LLC	9 Elevation 3615.43'			

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	18	20-S	34-E		232'	NORTH	1675'	WEST	LEA
	" Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	20-S	34-E		10'	SOUTH	1658'	WEST	LEA
1		200							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Case No. 22793 Exhibit A-2 <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District III

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

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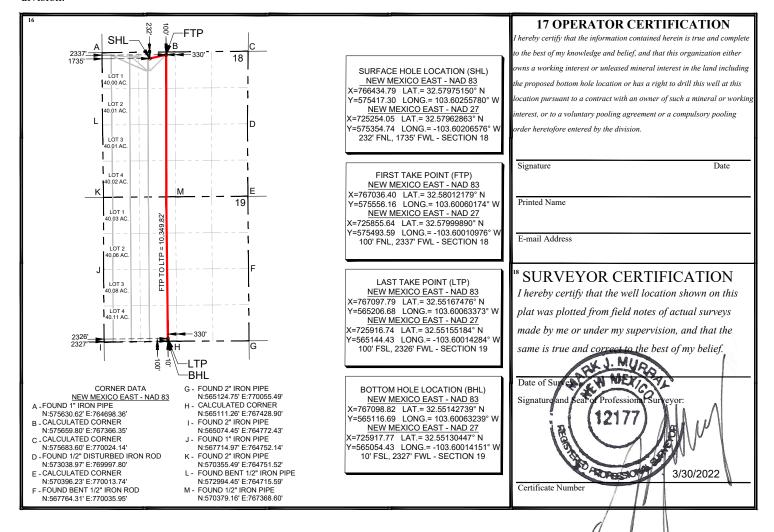
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 37580		
4 Property Code		5 Pı BATM	6 Well Number 172H	
7 OGRID No. 371449			perator Name COPERATING, LLC	9 Elevation 3615.43'

<sup>10</sup> Surface Location

ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	C	18	20-S	34-E		232'	NORTH	1735'	WEST	LEA
	<sup>11</sup> Bottom Hole Location If Different From Surface									
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
l	N	19	20-S	34-E		10'	SOUTH	2327'	WEST	LEA
	12 Dedicated Acres	s 13 Joint o	or Infill 14	Consolidation	Code 15 O	rder No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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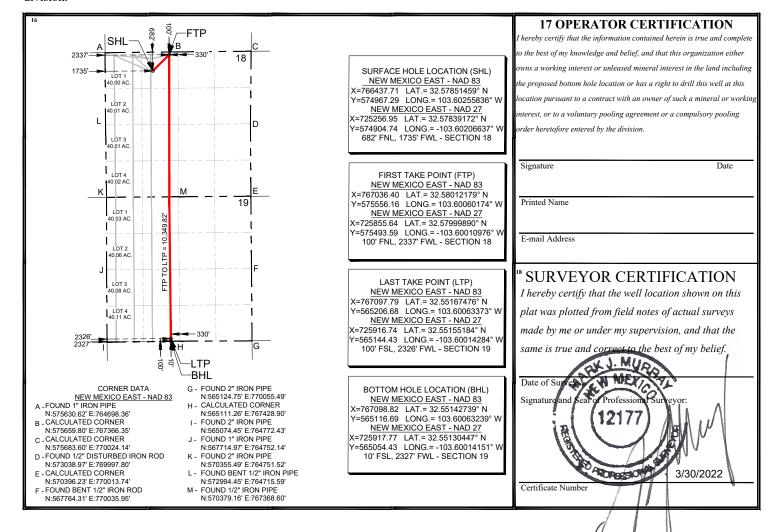
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		37580 Code				
4 Property Code		5 Property Name BATMAN FED COM				
7 OGRID No. 371449			perator Name COPERATING, LLC	<b>9 Elevation</b> 3611.51'		

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
С	18	20-S	34-E		682'	NORTH	1735'	WEST	LEA	
" Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	19	20-S	34-E		10'	SOUTH	2327'	WEST	LEA	
12 Dedicated Acre	Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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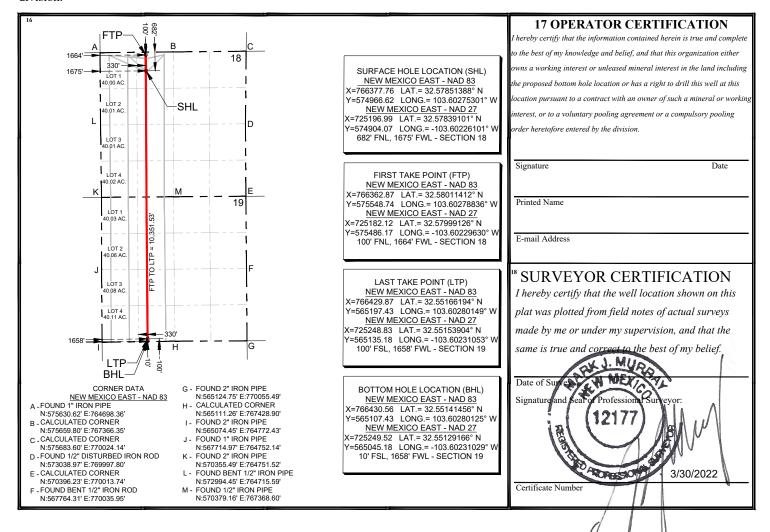
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		37580 Code	3 Pool Name Bone Spring, South	n Pool			
4 Property Code		5 Property Name BATMAN FED COM					
7 OGRID No. 371449		8 Operator Name COLGATE OPERATING, LLC					

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	18	20-S	34-E		682'	NORTH	1675'	WEST	LEA
	" Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	20-S	34-E		10'	SOUTH	1658'	WEST	LEA
12 Dedicated Acre	2 Dedicated Acres   13 Joint or Infill   14 Consolidation Code   15 Order No.								
320									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

		2 Pool Code 37580	3 Pool Name Bone Spring, South Pool	
4 Property Code		5 Pi BATN	<b>6 Well Number</b> 112H	
7 OGRID No. 371449			perator Name COPERATING, LLC	9 Elevation 3611.14'

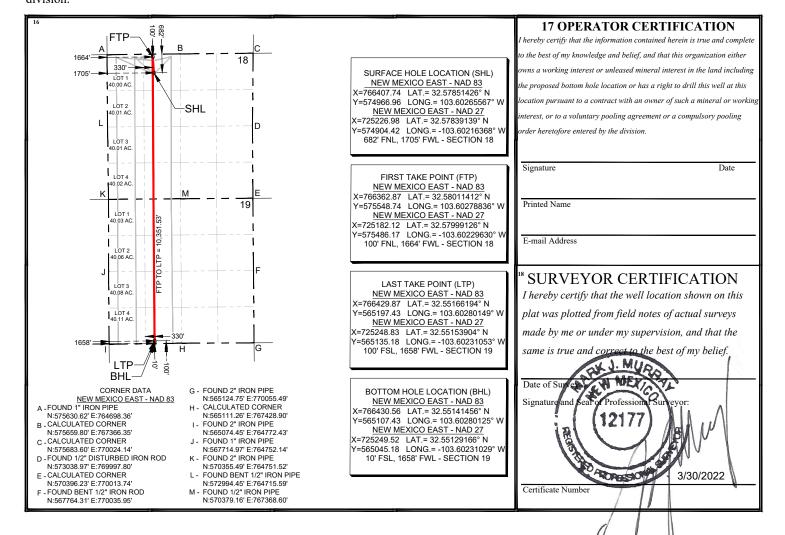
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
C	18	20-S	34-E		682'	NORTH	1705'	WEST	LEA	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	10	20.5	24 E		101	SOUTH	1658'	WEST	IFΔ	

N 19 20-S 34-E 10'

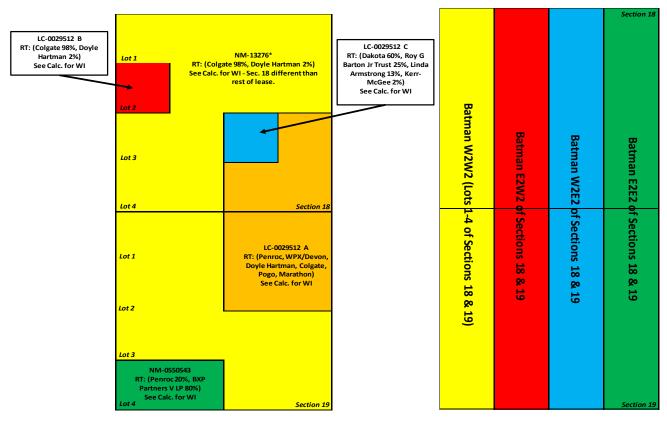
12 Dedicated Acres 320 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



#### Land Exhibit: E2W2 - Batman Federal Com (BONE SPRING)

Section 18 & 19: E2W2, T20S-R34E, Lea Co., NM - Containing 320.00 Acres



		Docume	nts Sent		
Owner	Pooling?	Proposal	JOA	Certified Mail Number	Notes
Colgate Production, LLC	N/A	Y	Υ	N/A	
XTO Holdings, LLC	Y	Y	Υ	7021 2720 0001 4876 7554	
Marathon Oil Permian	Y	Y	Y	7021 2720 0001 4876 7653	
Devon Energy Prod. Co.	N	Υ	Υ	7021 2720 0001 4876 7691	
Fasken Land & Minerals	N	Υ	Υ	7021 2720 0001 4876 7639	All documents executed
Mizel Resources, A Trust	Y	Y	Υ	7021 2720 0001 4876 7561	Indicated participation - may remove from application
Yosemite Creek O&G	Y	Y	Y	7021 2720 0001 4876 7608	Indicated participation - may remove from application
Tierra Media Resources	Y	Y	Y	7021 2720 0001 4876 7776	In process of signing JOA - may remove from application
Pogo Resources	Y	Y	Υ	7021 2720 0001 4876 7684	Title Issue
<b>Southwest Royalties</b>	Y	Y	Υ	7021 2720 0001 4876 7806	Signed AFEs, Not JOA or Coms
Larry Nermyr	Y	Y	Y	7021 2720 0001 4876 7646	
Ruth Sutton	Y	Y	Y	7021 2720 0001 4876 7578	UNLOCATABLE
Grey Wolf Land	N	Υ	Υ	7021 2720 0001 4876 7677	All documents executed
Penroc Oil Corp	Y	N	N	7021 2720 0000 2076 9928	Record Title Only - Yet to Sign Com Agreement
BXP Partners V LP	Y	N	N	7021 2720 0000 2076 9942	Record Title Only - Yet to Sign Com Agreement
WPX Energy Permian LLC	Y	N	N	7021 2720 0000 2076 9935	Record Title Only - Yet to Sign Com Agreement
Dakota Resources	Y	N	N	7021 2720 0000 2076 9881	Record Title Only - Yet to Sign Com Agreement
Roy G Barton Jr Trust	Y	N	N	7021 2720 0000 2076 9898	Record Title Only - Yet to Sign Com Agreement
Linda Armstrong	Y	N	N	7021 2720 0000 2076 9904	Record Title Only - Yet to Sign Com Agreement
Kerr-Mcgee Oil & Gas	Y	N	N	7021 2720 0000 2076 9911	Record Title Only - Yet to Sign Com Agreement

<sup>\*</sup>Please Note Oxy USA, Inc. has assigned all rights and interest unto Colgate Production, LLC. Record title transfers are processing with the BLM

Offered JOA Basis - (1280.32 Gross Acres) - Leasehold interest pursuant to County Chain of Title														
Tract	<b>Gross Acres</b>	Colgate	Fasken	XTO	Marathon	Mizel	Yosemite	<b>Grey Wolf</b>	Tierra Media	Pogo	Southwest	Nermyer	Sutton	Devon
Sec 18: SWNW, S2NE	120	19.086%	24.500%	49.000%	0.760%	3.063%	3.063%	0.016%	0.000%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 18: Lot 1, N2NE, NENW	160	19.086%	24.500%	49.000%	0.760%	3.063%	3.063%	0.016%	0.000%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 18: SESW, NESE	80	0.711%	0.000%	88.000%	10.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.016%	0.008%	0.000%
Sec 18: Lots 3-4, E2SW	160.03	0.961%	0.000%	98.000%	0.510%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.016%	0.008%	0.000%
Sec 18: NWSE	40	0.711%	0.000%	98.000%	0.760%	0.000%	0.000%	0.016%	0.000%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 18: Lot 2	40.01	19.086%	24.500%	49.000%	0.760%	3.063%	3.063%	0.016%	0.000%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 18: SESE	40	3.200%	0.000%	76.670%	18.368%	0.000%	0.000%	0.052%	1.632%	0.000%	0.000%	0.052%	0.026%	0.000%
Sec 19: Lots 1-3, E2NW, N2SE, SESE, NESW	360.17	98.711%	0.000%	0.000%	0.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.008%	0.008%	0.000%
Sec 19: SESW	40	0.711%	0.000%	58.800%	0.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.008%	0.008%	39.200%
Sec 19: NE	160	90.000%	0.000%	10.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Sec 19: Lot 4, SESW	80.11	0.000%	0.000%	0.000%	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
TOTAL	1280.32													

Tract Contractual Interest Pursuant to previous Farmout and Joint Operating Agreements														
Tract	Gross Acres	Colgate	Fasken	XTO	Marathon	Mizel	Yosemite	Grey Wolf	Tierra Media	Pogo	Southwest	Nermyer	Sutton	Devon
Sec 18: All	640.04	19.086%	24.500%	46.083%	3.677%	3.063%	3.063%	0.016%	0.016%	0.245%	0.245%	0.016%	0.008%	0.000%
Sec 19: Lots 1-3, E2NW, N2SE, SESE, NESW	360.17	98.711%	0.000%	0.000%	0.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.008%	0.008%	0.000%
Sec 19: SWSE	40	0.711%	0.000%	58.800%	0.760%	0.000%	0.000%	0.016%	0.490%	0.000%	0.000%	0.008%	0.008%	39.200%
Sec 19: NE	160	90.000%	0.000%	10.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Sec 19: Lot 4, SESW	80.11	0.000%	0.000%	0.000%	100.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
TOTAL	1280.32													

Batman E2W2 Unit Capitulation Summary (Taking into account all prior Agreements)														
Tract	Gross Acres	Colgate	Fasken	XTO	Marathon	Mizel	Yosemite	Grey Wolf	Tierra Media	Pogo	Southwest	Nermyer	Sutton	Devon
Batman 1280.32 Acre JOA Offering	1280.32	48.579%	12.248%	26.124%	8.333%	1.531%	1.531%	0.013%	0.161%	0.122%	0.122%	0.010%	0.006%	1.225%
Batman E2W2 AS-POOLED Unit	320	46.513%	12.250%	23.042%	14.624%	1.531%	1.531%	0.014%	0.192%	0.123%	0.123%	0.011%	0.007%	0.000%

Batman Federal Com -	Sections 18 & 19 ORRI Own	ner Pooling List	
ORRI Owner	Address	Ratification Sent?	Notes
	P.O. Box 80308		
Crump Family Trust C/O Bank of America	Dallas, TX 75252	Yes	
	4914 N. Midkiff		
Dakota Resources, Inc.	Midland, TX 79705	Yes	
	P.O. Box 10872		
Fedro & Associates	Midland, TX 79702	Yes	Not Pooling
Frances George, Anna Lesniak 2001 Trust C/O	P.O. Box 80308		
Bank of America	Dallas, TX 75252	Yes	
J.L. Crump Testamentary Trust, by Jessie Blevins	P.O. Box 80308	100	
Crump, et al, Trustees	Dallas, TX 75252	Yes	
JESSICA ANN FURLONG 2001 TRUST	P.O. Box 80308	103	
C/O BANK OF AMERICA	Dallas, TX 75252	Yes	
JESSIE BLEVINS CRUMP FAMILY TRUST fbo DAVID	Dallas, TX 73232	TES	
C. BLEVINS, IV	P.O. Box 80308		
C/O BANK OF AMERICA		Yes	
•	Dallas, TX 75252	162	
JESSIE BLEVINS CRUMP FAMILY TRUST	D.O. Day 90300		
fbo SUE BLEVINS	P.O. Box 80308	V	
C/O BANK OF AMERICA	Dallas, TX 75252	Yes	
JONES LOUIS BLEVINS FAMILY TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75253	Yes	
KIMBERLEY SUE FURLONG 2001 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75254	Yes	
RICHARD B. LYNN 2001 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75255	Yes	
RICHARD B. LYNN 2009 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75256	Yes	
SANDRA MCFADDEN FURLONG 2001			
TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75257	Yes	
WILLIAM M. LYNN 2001 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75258	Yes	
WILLIAM M. LYNN 2009 TRUST	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75259	Yes	
BARRETT, PEGGY	P.O. Box 80308		
c/o BANK OF AMERICA, TRUSTEE	Dallas, TX 75259	Yes	
BRAILLE INSTITUTE OF AMERICA, INC.	P.O. Box 80308		
C/O BANK OF AMERICA	Dallas, TX 75259	Yes	
	Unknown - Brokers attempting		
Estate of CLARKE, LOIS	track down of heirship	Unlocatable	
CULBERTSON MANAGEMENT TRUST,	PO BOX 2918	35360016	
by SHIRLEY C. WALLACE, Trustee	MIDLAND, TX 79702	Yes	
of difficult of the control of the c	PO BOX 1837	1.00	
DESERT RAINBOW, LLC	ROSWELL, NM 88202	Yes	
DESERT IVAIIVDOW, LEC	Unknown - Brokers attempting	163	
Estate of HOLDROOK CLADVS	. •	Unlocatable	
Estate of HOLBROOK, GLADYS	track down of heirship	Omocatable	
MARCHALL C MUNICTON INC	6 DESTA DR STE 3100	V	
MARSHALL & WINSTON, INC.	MIDLAND, TX 79705	Yes	
SABINE ROYALTY TRUST, by SIMMONS	PO BOX 962020		
BANK	FORT WORTH, TX 76162-2020	Yes	]

SELMA E. ANDREWS PERPETUAL		
CHARITABLE TRUST	P.O. Box 80308	
c/o BANK OF AMERICA, Trustee	Dallas, TX 75259	<mark>Yes</mark>
	Unknown - Brokers attempting	
STANLEY, E.R.	track down of heirship	<b>Unlocatable</b>
	Unknown - Brokers attempting	
Estate of WALKER, R.O.	track down of heirship	<b>Unlocatable</b>
	Unknown - Brokers attempting	
Estate of WALLACE, D.M.	track down of heirship	<b>Unlocatable</b>
WHEAT COMPANY TRUST, Gilbert C. Wheat Jr.,	1425 W Pioneer Dr., Suite 146	
Susan W. Cony and Margery W. Hyuck	Irving, TX 75061	Yes
	P.O. Box 1037	
ESTATE OF BOYLE, R.E., Patricia Boyle Young	Okmulgee, OK 74447	Yes
	4912 N. Midkiff Rd.	
NOGAL RANCH, LTD.	Midland, TX 79705	Yes
	Unknown - Brokers attempting	
Estate of ROBERTS, CHARLES A. & DIANE J.	track down of heirship	<b>Unlocatable</b>
	P.O. Box 3660	
Lazy J Bar Cane LLC	Roswell, NM 88202	Yes
	1144 15th Street, Suite 2650	
KMF Land LLC	Denver, CO 80202	Yes
	P.O. Box 14779	
Apollo Permian LLC	Oklahoma City, OK 73113	Yes



April 4, 2022 Via Certified Mail

#### **RE:** Batman Federal Com – Well Proposals

Section 18: All, Section 19: All, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following twenty-four (24) wells, the Batman Federal Com wells from two well pads at the following approximate locations within Township 20 South, Range 34 East:

\*Please note any reference to the "W2W2 of Sections 18 & 19" refers to Lots 1-4 of Section 18 and Lots 1-4 of Section 19 as these are irregular sections. Furthermore, all locations provided below are standard units no closer than 330' to any section or quarter-quarter line.

#### 1. Batman Federal Com 111H - West Pad

SHL: 682' FNL & 1,585' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 330' FWL of Section 19 FTP: 100' FNL & 330' FWL of Section 18 LTP: 100' FSL & 330' FWL of Section 19

TVD: Approximately 9,454' TMD: Approximately 19,739'

Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 1<sup>st</sup> Bone Spring Total Cost: See attached AFE

#### 2. Batman Federal Com 112H – West Pad

SHL: 682' FNL & 1,705' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 1,658' FWL of Section 19 FTP: 100' FNL & 1,664' FWL of Section 18 LTP: 100' FSL & 1,658' FWL of Section 19

TVD: Approximately 9,454' TMD: Approximately 19,739'

Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22793 Exhibit A-4

#### 3. Batman Federal Com 113H – East Pad

SHL: 656' FNL & 1,405' FEL of Section 18 (or at a legal location within Unit B)

BHL: 10' FNL & 2,310' FEL of Section 19 FTP: 100' FNL & 2,310' FEL of Section 18 LTP: 100' FSL & 2,310' FEL of Section 19

TVD: Approximately 9,454' TMD: Approximately 19,739'

Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 1st Bone Spring Total Cost: See attached AFE

#### 4. Batman Federal Com 114H – East Pad

SHL: 656' FNL & 1,285' FEL of Section 18 (or at a legal location within Unit A)

BHL: 10' FNL & 990' FEL of Section 19 FTP: 100' FNL & 990' FEL of Section 18 LTP: 100' FSL & 990' FEL of Section 19

TVD: Approximately 9,454' TMD: Approximately 19,739'

Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 1<sup>st</sup> Bone Spring Total Cost: See attached AFE

#### 5. Batman Federal Com 121H – West Pad

SHL: 682' FNL & 1,615' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 330' FWL of Section 19 FTP: 100' FNL & 330' FWL of Section 18 LTP: 100' FSL & 330' FWL of Section 19

TVD: Approximately 10,349' TMD: Approximately 20,634'

Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 6. Batman Federal Com 122H – West Pad

SHL: 682' FNL & 1,645' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 998' FWL of Section 19 FTP: 100' FNL & 1,004' FWL of Section 18 LTP: 100' FSL & 998' FWL of Section 19

TVD: Approximately 9,964' TMD: Approximately 20,249'

Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

Continued next page.

#### 7. Batman Federal Com 123H - West Pad

SHL: 682' FNL & 1,675' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 1,658' FWL of Section 19 FTP: 100' FNL & 1,664' FWL of Section 18 LTP: 100' FSL & 1,658' FWL of Section 19

TVD: Approximately 10,349' TMD: Approximately 20,634'

Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 8. Batman Federal Com 124H – West Pad

SHL: 682' FNL & 1,735' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 2,327' FWL of Section 19 FTP: 100' FNL & 2,337' FWL of Section 18 LTP: 100' FSL & 2,326' FWL of Section 19

TVD: Approximately 9,964' TMD: Approximately 20,249'

Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 9. Batman Federal Com 125H – East Pad

SHL: 656' FNL & 1,375' FEL of Section 18 (or at a legal location within Unit B)

BHL: 10' FNL & 2,310' FEL of Section 19 FTP: 100' FNL & 2,310' FEL of Section 18 LTP: 100' FSL & 2,310' FEL of Section 19

TVD: Approximately 10,349' TMD: Approximately 20,634'

Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 10. Batman Federal Com 126H – East Pad

SHL: 656' FNL & 1,345' FEL of Section 18 (or at a legal location within Unit B)

BHL: 10' FNL & 1,650' FEL of Section 19 FTP: 100' FNL & 1,650' FEL of Section 18 LTP: 100' FSL & 1,650' FEL of Section 19

TVD: Approximately 9,964' TMD: Approximately 20,249'

Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

Continued next page.

#### 11. Batman Federal Com 127H - East Pad

SHL: 656' FNL & 1,315' FEL of Section 18 (or at a legal location within Unit A)

BHL: 10' FNL & 990' FEL of Section 19 FTP: 100' FNL & 990' FEL of Section 18 LTP: 100' FSL & 990' FEL of Section 19

TVD: Approximately 10,349' TMD: Approximately 20,634'

Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 12. Batman Federal Com 128H – East Pad

SHL: 656' FNL & 1,285' FEL of Section 18 (or at a legal location within Unit A)

BHL: 10' FNL & 330' FEL of Section 19 FTP: 100' FNL & 330' FEL of Section 18 LTP: 100' FSL & 330' FEL of Section 19

TVD: Approximately 9,964' TMD: Approximately 20,249'

Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 2<sup>nd</sup> Bone Spring Total Cost: See attached AFE

#### 13. Batman Federal Com 171H – West Pad

SHL: 232' FNL & 1,585' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 998' FWL of Section 19 FTP: 100' FNL & 1,004' FWL of Section 18 LTP: 100' FSL & 998' FWL of Section 19

TVD: Approximately 10,614' TMD: Approximately 20,899'

Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

#### 14. Batman Federal Com 172H – West Pad

SHL: 232' FNL & 1,735' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 2,327' FWL of Section 19 FTP: 100' FNL & 2,337' FWL of Section 18 LTP: 100' FSL & 2,336' FWL of Section 19

TVD: Approximately 10,614' TMD: Approximately 20,899'

Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

#### Continued next page.

#### 15. Batman Federal Com 173H - East Pad

SHL: 206' FNL & 1,405' FEL of Section 18 (or at a legal location within Unit B)

BHL: 10' FNL & 1,650' FEL of Section 19 FTP: 100' FNL & 1,650' FEL of Section 18 LTP: 100' FSL & 1,650' FEL of Section 19

TVD: Approximately 10,644' TMD: Approximately 20,929'

Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

#### 16. Batman Federal Com 174H – East Pad

SHL: 206' FNL & 1,285' FEL of Section 18 (or at a legal location within Unit A)

BHL: 10' FNL & 330' FEL of Section 19 FTP: 100' FNL & 330' FEL of Section 18 LTP: 100' FSL & 330' FEL of Section 19

TVD: Approximately 10,644' TMD: Approximately 20,929'

Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: Harkey Formation Total Cost: See attached AFE

#### 17. Batman Federal Com 131H - West Pad

SHL: 232' FNL & 1,615' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 330' FWL of Section 19 FTP: 100' FNL & 330' FWL of Section 18 LTP: 100' FSL & 330' FWL of Section 19

TVD: Approximately 10,944' TMD: Approximately 21,229'

Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 18. Batman Federal Com 132H – West Pad

SHL: 232' FNL & 1,675' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 1,658' FWL of Section 19 FTP: 100' FNL & 1,664' FWL of Section 18 LTP: 100' FSL & 1,658' FWL of Section 19

TVD: Approximately 10,944' TMD: Approximately 21,229'

Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### Continued next page.

#### 19. Batman Federal Com 133H - East Pad

SHL: 206' FNL & 1,375' FEL of Section 18 (or at a legal location within Unit B)

BHL: 10' FNL & 2,310' FEL of Section 19 FTP: 100' FNL & 2,310' FEL of Section 18 LTP: 100' FSL & 2,310' FEL of Section 19

TVD: Approximately 10,944' TMD: Approximately 21,229'

Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 20. Batman Federal Com 134H – East Pad

SHL: 206' FNL & 1,315' FEL of Section 18 (or at a legal location within Unit A)

BHL: 10' FNL & 990' FEL of Section 19 FTP: 100' FNL & 990' FEL of Section 18 LTP: 100' FSL & 990' FEL of Section 19

TVD: Approximately 10,944' TMD: Approximately 21,229'

Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: 3<sup>rd</sup> Bone Spring Total Cost: See attached AFE

#### 21. Batman Federal Com 201H - West Pad

SHL: 232' FNL & 1,645' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 998' FWL of Section 19 FTP: 100' FNL & 1,004' FWL of Section 18 LTP: 100' FSL & 998' FWL of Section 19

TVD: Approximately 11,054' TMD: Approximately 21,339'

Proration Unit: W2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

#### 22. Batman Federal Com 202H – West Pad

SHL: 232' FNL & 1,705' FWL of Section 18 (or at a legal location within Unit C)

BHL: 10' FNL & 2,327' FWL of Section 19 FTP: 100' FNL & 2,337' FWL of Section 18 LTP: 100' FSL & 2,326' FWL of Section 19

TVD: Approximately 11,054' TMD: Approximately 21,339'

Proration Unit: E2W2 of Sections 18 & 19, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

Continued next page.

#### 23. Batman Federal Com 203H – East Pad

SHL: 206' FNL & 1,345' FEL of Section 18 (or at a legal location within Unit B)

BHL: 10' FNL & 1,650' FEL of Section 19 FTP: 100' FNL & 1,650' FEL of Section 18 LTP: 100' FSL & 1,650' FEL of Section 19

TVD: Approximately 11,054' TMD: Approximately 21,339'

Proration Unit: W2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

#### **24. Batman Federal Com 204H** – East Pad

SHL: 206' FNL & 1,255' FEL of Section 18 (or at a legal location within Unit A)

BHL: 10' FNL & 330' FEL of Section 19 FTP: 100' FNL & 330' FEL of Section 18 LTP: 100' FSL & 330' FEL of Section 19

TVD: Approximately 11,054' TMD: Approximately 21,339'

Proration Unit: E2E2 of Sections 18 & 19, T20S-R34E

Targeted Interval: Wolfcamp XY Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. These locations do fall within an approved potash drill island, so any surface changes remain subject to BLM approval. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be

interested in acquiring your interest in the subject lands which is subject to further mutually agreeable negotiation.

Continued next page.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha

Senior Landman

**Enclosures** 

Elections on page to follow.

## **Batman Federal Com Elections:**

Well Elections: (Please indicate your responses in the spaces below)								
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate						
Batman Federal Com 111H								
Batman Federal Com 112H								
Batman Federal Com 113H								
Batman Federal Com 114H								
Batman Federal Com 121H								
Batman Federal Com 122H								
Batman Federal Com 123H								
Batman Federal Com 124H								
Batman Federal Com 125H								
Batman Federal Com 126H								
Batman Federal Com 127H								
Batman Federal Com 128H								
Batman Federal Com 171H								
Batman Federal Com 172H								
Batman Federal Com 173H								
Batman Federal Com 174H								
Batman Federal Com 131H								
Batman Federal Com 132H								
Batman Federal Com 133H								
Batman Federal Com 134H								

Batman Federal Com 201H	
Batman Federal Com 202H	
Batman Federal Com 203H	
Batman Federal Com 204H	

Company Name (If Applicable):
By: Printed Name: Date:
Please return this page to Colgate by the date specified in the letter, signed indicating your election to either participate in or reject this insurance program. If you reject the insurance coverage arranged by Colgate, then, to the extent that Colgate has an obligation to secure any such insurance on your behalf under any applicable agreements or otherwise, Colgate will be relieved of such obligation, and Colgate will assume that you maintain appropriate levels of insurance and will provide a current Certificate of Insurance upon request. If you fail to make an election within 30 days from receipt of this notice, you will be deemed a participant in the program as detailed on the attached and billed for your percentage participation as such.
☐ I hereby elect to participate in the insurance coverage arranged by Colgate Operating, LLC, and understand that I will be charged for such participation.
☐ I hereby elect to reject the insurance coverage arranged by Colgate Operating, LLC.
Agreed this day of, 2022 by:
Company Name (If Applicable):

By: \_\_\_\_\_

Batman Federal Com Well Proposal	
Printed Name:	
Date:	



April 6, 2022 Via Certified Mail

RE: Batman Federal Com – Well Proposal Supplement

Section 18: All, Section 19: All, T20S-R34E, All Target Zones Lea County, New Mexico

To Whom It May Concern:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), previously proposed the drilling and completion of twenty-four (24) wells, the Batman Federal Com wells in T20S-R34E on April 4, 2022. An error on all 24 well descriptions has since been discovered. The Bottom Hole Locations of all wells has been incorrectly described as "10' FNL...of Section 19". The purpose of this letter is to correct the description to "10' FSL...of Section 19" as also clarified in the "Last Take Point" and "Proration unit" descriptions of the previous proposal.

Please utilize this supplemental letter in addition to the original Batman proposals dated April 4, 2022.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha

Senior Landman

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE.		F COSTS AND AUTH	CALLITION FOR EATEN		0
	4/12/2022 Batman Federal Com 1121	-		AFE NO.: FIELD:	0 Teas; BONE SPRING
i	Section 18, T20S-R34E	1			9,739' MD / 9,454' TVD
•	Lea County, New Mexico			LATERAL LENGTH:	10,150
	Lea County, New Mexico			DRILLING DAYS:	19.6
Colgate WI: GEOLOGIC TARGET:	FBSG			COMPLETION DAYS:	18.6
	Drill a horizontal FBSG w	ell and complete with	h 44 stagos AFF includa	_	
	install cost	en and complete with	ii 44 stages. ATE iliciude	s arming, completions, ir	OWDACK AND INITIAL AL
		DDWADAG	COMPARTMON	PROPVICEVON	TOTAL
INTANGIBLE C	OSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
T Land / Legal / Regulatory	\$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damage	es -	207,283	13,000	10,000	230,283
4 Freight / Transportation	_	34,270	31,500	72:700	65,770
5 Rental - Surface Equipment 6 Rental - Downhole Equipme	nt -	89,457 147,810	155,000 43,032	13,700	258,157 190,842
7 Rental - Living Quarters	-	34,597	39,200		73,797
10 Directional Drilling, Survey	7S	309,071			309,071
11 Drilling 12 Drill Bits	-	542,400 72,080			542,400 72,080
13 Fuel & Power	-	135,945	521,706		657,651
14 Cementing & Float Equip	-	175,060			175,060
15 Completion Unit, Swab, CT			2022 077	26,000	26,000
16 Perforating, Wireline, Slick 17 High Pressure Pump Truck		<del>-</del>	282,875 88,700	9,000	291,875
18 Completion Unit, Swab, CI		-	105,400		105,400
20 Mud Circulation System	<del>-</del>	75,701			75,701
21 Mud Logging	tion	12,613	2 (99)		12,613
22 Logging / Formation Evalua 23 Mud & Chemicals	-	5,231 260,352	6,000 315,289		11,231 575,642
24 Water	-	31,270	476,062		507,332
25 Stimulation	- 	-	585,/25		585,725
26 Stimulation Flowback & Di	_	- T20 0//5	87,500 44,000		87,500
28 Mud / Wastewater Disposal 30 Rig Supervision / Engineeri		138,945 87,205	96,000	9,800	182,945 193,005
32 Drlg & Completion Overhe	•	7,500	-		7,500
35 Labor	-	110,346	50,000	20,000	180,346
54 Proppant 95 Insurance	_	10,548	903,179		903,179
97 Contingency	-	-	17,572	8,850	26,422
99 Plugging & Abandonment	<del>-</del>	-			
	TOTAL INTANGIBLES >	2,530,183	3,861,740	97,350	6,489,273
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE CO	STS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	<b>\$</b> _	87,952	\$	\$	\$ 87,952
61 Intermediate Casing 62 Drilling Liner	=	247,724			247,724
63 Production Casing	-	494,348			494,348
64 Production Liner	<del>-</del>	-			
65 Tubing	_	46 640		55,000	55,000
66 Wellhead 67 Packers, Liner Hangers	=	46,640 10,600		59,100 4,500	105,740
68 Tanks	-	-			
69 Production Vessels	_	-			-
70 Flow Lines 71 Rod string	-	-			
72 Artificial Lift Equipment	-	<del>-</del>		88,000	88,000
73 Compressor	-	-			-
74 Installation Costs	=	-			-
75 Surface Pumps 76 Downhole Pumps	=	<del></del>		5,000	5,000
77 Measurement & Meter Insta	allation	<del>-</del>		7,500	7,500
78 Gas Conditioning/Dehydr					-
79 Interconnecting Facility Pip	ing				-
80 Gathering / Bulk Lines 81 Valves, Dumps, Controllers	<u>-</u>				
82 Tank / Facility Containmen					
83 Flare Stack	-				-
84 Electrical / Grounding 85 Communications / SCADA	-			90,900	90,900
86 Instrumentation / Safety	-				
	TOTAL TANGIBLES >	887,264	0	310,000	1,197,264
	TOTAL COSTS >	3,417,448	3,861,740	407,350	7,686,537
EPARED BY Colgate Energy	y:				
D. 111. E					
Drilling Engineer:	SS/RM/PS				
Completions Engineer: Production Engineer:	BA/ML Levi Harris				
1 roduction Engineer.	Levi Hairis				
lgate Energy APPROVAL:					
Co-CEO	WH	Co-C	CEO IW	VP - Opera	cRM
VD Land b Local	WH	VP. Consider	*		CRM
VP - Land & Legal	BG	VP - Geoscier	so		
ONI ODED ATTRIO DA PORTO	A DDD OX A T				
ON OPERATING PARTNER	APPKOVAL:				
Company Name:			Working Interest (%):	T	ax ID:
				<del>-</del>	<del>-</del>
Cianad have			Data		
Signed by:			Date:		

proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

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		COSTS AND AUTHO	PRIZATION FOR EXPENI		^
DATE:	4/12/2022 Batman Federal Com 123H			AFE NO.:	0 nac: RONE SPRING
WELL NAME: LOCATION:	Section 18, T20S-R34E				eas; BONE SPRING 34' TMD / 10,349' TVD
LOCATION: COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	10,150
Colgate WI:				DRILLING DAYS:	22.7
GEOLOGIC TARGET:	SBSG	-		COMPLETION DAYS:	18.6
	Drill a horizontal SBSG we	ll and complete with	44 stages. AFE includes		
REMARKS:	install cost				
INTANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
I Land / Legal / Regulatory	\$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Dama 4 Freight / Transportation	iges	208,237 34,270	13,000 31,500	10,000	231,237 65,770
4 Freignt/Transportation 5 Rental - Surface Equipmen	nt -	100,868	155,000	13,700	269,568
6 Rental - Downhole Equips		147,810	43,032		190,842
7 Rental - Living Quarters 10 Directional Drilling, Surv	Zevs	37,908 338,780	39,200		77,108 338,780
10 Directional Drilling, Surv 11 Drilling		610,942			610,942
12 Drill Bits	_	72,080			72,080
13 Fuel & Power 14 Cementing & Float Equip	, <u>-</u>	156,337 175,060	521,706		678,043
14 Cementing & Float Equip 15 Completion Unit, Swab, (		173,000		26,000	175,060 26,000
16 Perforating, Wireline, Slic	ckline	<u> </u>	282,875	9,000	291,875
17 High Pressure Pump True		-	88,700 105,400		88,700 705,400
18 Completion Unit, Swab, 0 20 Mud Circulation System		84,619	105,400		105,400 84,619
21 Mud Logging	_	15,370			15,370
22 Logging / Formation Eval	uation	6,681	6,000		12,681
23 Mud & Chemicals 24 Water	_	290,144 31,270	315,289 476,062		605,433 507,332
25 Stimulation	_	-	585,725		585,725
26 Stimulation Flowback & I	-	-	87,500		87,500
28 Mud / Wastewater Dispos 30 Rig Supervision / Engine		138,945 100,658	44,000 96,000	9,800	182,945 206 458
32 Drlg & Completion Overl	-	8,625	-	9,000	206,458 8,625
35 Labor	<u>-</u>	110,346	50,000	20,000	180,346
54 Proppant 95 Insurance	<del>-</del>	11,022	903,179		903,179 11,022
97 Contingency	_	- 11,022	17,572	8,850	26,422
99 Plugging & Abandonmen	nt -	<u> </u>			
	TOTAL INTANGIBLES >	2,722,471	3,861,740	97,350	6,681,561
TANGIBLE C	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
60 Surface Casing	\$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	<del>-</del>	247,724			247,724
62 Drilling Liner 63 Production Casing	_	516,358			516,358
64 Production Liner	_	-			
65 Tubing	<del>-</del>			55,000	55,000
66 Wellhead 67 Packers, Liner Hangers	_	46,640 10,600		59,100 4,500	105,740 15,100
68 Tanks	_	-		4,500	- 13,100
69 Production Vessels	_	-		-	-
70 Flow Lines	_	-			-
71 Rod string 72 Artificial Lift Equipment	_	<del></del>		88,000	88,000
73 Compressor	_	-		30,000	-
74 Installation Costs	_	-			
75 Surface Pumps 76 Downhole Pumps	<del>-</del>	-		5,000	5,000
76 Downnole Pumps 77 Measurement & Meter In	stallation	<u>-</u>		7,500	7,500
78 Gas Conditioning/Dehy	dration		<u></u>		
79 Interconnecting Facility P	Piping				-
80 Gathering / Bulk Lines 81 Valves, Dumps, Controlle	ers				-
82 Tank / Facility Containme					-
83 Flare Stack	<del>-</del>				-
84 Electrical / Grounding 85 Communications / SCAD				90,900	90,900
86 Instrumentation / Safety	-				
	TOTAL TANGIBLES >	909,274	0	310,000	1,219,274
	TOTAL COSTS >	3,631,746	3,861,740	407,350	7,900,835
EPARED BY Colgate Ener	rgy:				
Drilling Engineer	r: SS/RM/PS				
Completions Engineer	r: BA/ML				
Production Engineer	r: Levi Harris				
gate Energy APPROVAL:	:				
			FO	un o	
Co-CEO	O	Co-Cl	EO	VP - Operation	CRM
VP - Land & Lega		VP - Geoscieno	***		CKIVI
Land & Lego	BG	Geoscietti	SO		
N OPERATING PARTNI	ER APPROVAL:				
Company Name			Working Interest (%):	Tax	ID:
				1dX	
Signed by	y:		Date:		<u>—</u>
Title	e:		Approval:	Yes	No (mark one)

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#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE		T CO313 AND AUTH	ORIZATION FOR EXPEN		0
DATE:	4/12/2022 Batman Fodoral Com 1241	<u> </u>		AFE NO.:	Togg: BONE SPRING
WELL NAME: LOCATION:	Batman Federal Com 1241 Section 18, T20S-R34E	11			Teas; BONE SPRING 0,249' MD / 9,964' TVD
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	10,150
COUNTY/STATE: Colgate WI:	Lea Courty, INEW MEXICO			DRILLING DAYS:	22.5
GEOLOGIC TARGET:	Upper SBSG			COMPLETION DAYS:	18.6
	Drill a horizontal SBSG w	ell and complete witl	n 44 stages. AFE include	_	
REMARKS:	install cost				
		DD	001-00-	PR 08	
TATELANOVE	COCTC	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
INTANGIBLE ( T Land / Legal / Regulatory	COSTS	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damag	· ·	208,237	13,000	10,000	231,237
4 Freight / Transportation	- -	34,270	31,500	TO WE	65,770
5 Rental - Surface Equipment 6 Rental - Downhole Equipm		100,868 147,810	155,000 43,032	13,700	269,568 190,842
7 Rental - Living Quarters	-	37,886	39,200	<del></del>	77,086
10 Directional Drilling, Surve	eys	337,113			337,113
11 Drilling 12 Drill Bits	-	610,942 72,080			610,942 72,080
13 Fuel & Power	-	156,337	521,706		6/8,043
14 Cementing & Float Equip	- 	175,060		37 000	175,060
15 Completion Unit, Swab, C 16 Perforating, Wireline, Slice			282,875	26,000 9,000	26,000 291,875
17 High Pressure Pump Truck			88,700	2,000	88,700
18 Completion Unit, Swab, C	TU	-	105,400		105,400
20 Mud Circulation System 21 Mud Logging	-	84,128 15,277			84,128 15,277
22 Logging / Formation Evalu	ation -	6,681	6,000		12,681
23 Mud & Chemicals	- -	286,981	315,289		602,270
24 Water 25 Stimulation	-	31,270	476,062 585,725		507,332 585,725
26 Stimulation Flowback & I	Disp -	<del>-</del>	87,500		87,500
28 Mud / Wastewater Disposa	al -	138,945	44,000		182,945
30 Rig Supervision / Enginee		99,903	96,000	9,800	205,703
32 Drlg & Completion Overh 35 Labor	- Lau	8,625 110,346	50,000	20,000	8,625 180,346
54 Proppant	-		903,179		903,179
95 Insurance	-	10,818	777-77	V.VI-0	10,818
97 Contingency 99 Plugging & Abandonment	t -	<u> </u>	17,572	8,850	26,422
30 0 :	TOTAL INTANGIBLES >	2,716,076	3,861,740	97,350	6,675,166
	· ·	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE C	OSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	87,952	\$	<b>\$</b>	\$ 87,952
61 Intermediate Casing	-	247,724			247,724
62 Drilling Liner 63 Production Casing	-	506,890			506,890
64 Production Liner	-	-			-
65 Tubing	- -	-		55,000	55,000
66 Wellhead 67 Packers, Liner Hangers	-	46,640 10,600		59,100 4,500	105,740 15,100
68 Tanks	-	-		4,300	13,100
69 Production Vessels	-	<u> </u>		<u> </u>	
70 Flow Lines	-	-			-
71 Rod string 72 Artificial Lift Equipment	-			88,000	88,000
73 Compressor	-			20,000	-
74 Installation Costs	- -	-			
75 Surface Pumps 76 Downhole Pumps	-	<del></del>		5,000	5,000
77 Measurement & Meter Ins	stallation	<del></del>		7,500	7,500
78 Gas Conditioning/Dehyd	lration -				
79 Interconnecting Facility Pi	iping				-
80 Gathering / Bulk Lines 81 Valves, Dumps, Controller	rs -				
82 Tank / Facility Containme					-
83 Flare Stack	- -				
84 Electrical / Grounding 85 Communications / SCADA	<u>-</u>			90,900	90,900
86 Instrumentation / Safety	-				
	TOTAL TANGIBLES >	899,806	0	310,000	1,209,806
	TOTAL COSTS >	3,615,882	3,861,740	407,350	7,884,972
EPARED BY Colgate Energ	gy:				
Drilling Engineer					
Completions Engineer					
Production Engineer	. Levi Harris				
lgate Energy APPROVAL:					
ooj mikovik.					
Co-CEC		Co-C		VP - Opera	
**** *	WH	rm e	JW		CRM
VP - Land & Lega	1BG	VP - Geoscier	nces SO		
	рG		50		
ON OPERATING PARTNE	R APPROVAL:				
Company Name	:		Working Interest (%):	Т:	ax ID:
Company Ivallie	·				
Signed by	:	_	Date:		
Title			Approval:	Yes	No (mark one)
ritte	::		Approvai:		L 130 (mark one)

The costs on this AFE are estimates only and may not be construed as ceilings on any specific item or the total cost of the project. Tubing installation approved under the AFE may be delayed up to a year after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including, legal, curative, regulatory, brokenage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

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#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE			ORIZATION FOR EXPEN		0
DATE:	4/12/2022 Batman Federal Com 132F			AFE NO.: FIELD:	0 Teas; BONE SPRING
WELL NAME: LOCATION:	Section 18, T20S-R34E	1			1,229' MD / 10,944' TVD
COUNTY/STATE:	Lea County, New Mexico			LATERAL LENGTH:	10,150
Colgate WI:	TBSG			DRILLING DAYS: COMPLETION DAYS:	26.8
GEOLOGIC TARGET:		-11 4 1 - t : : :	1- 44 -t AEE :11-		
REMARKS:	Drill a horizontal TBSG we install cost	en and complete wit	n 44 stages. AFE include	s arilling, completions, i	lowback and initial AL
REMARKS.	nistan cost				
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory	\$	42,500	\$	\$	\$ 42,500
2 Location, Surveys & Damas 4 Freight / Transportation	ges _	209,509 34,270	13,000 31,500	10,000	232,509
5 Rental - Surface Equipmen	-t	116,083	155,000	13,700	284,783
6 Rental - Downhole Equipm	nent	150,338	43,032		193,370
7 Rental - Living Quarters	_	42,330	39,200		81,530
10 Directional Drilling, Surv 11 Drilling	eys	378,981 702,498			378,981 702,498
12 Drill Bits	_	72,080			72,080
13 Fuel & Power	=	183,526	521,706		705,232
14 Cementing & Float Equip		175,060			175,060
15 Completion Unit, Swab, C 16 Perforating, Wireline, Slice			282,875	26,000 9,000	26,000
17 High Pressure Pump Truc		_	46,000	7,000	46,000
18 Completion Unit, Swab, C	TU -	-	105,400		105,400
20 Mud Circulation System	_	96,666			96,666
21 Mud Logging 22 Logging / Formation Evalu	uation	19,213 8,792	6,000		19,213
23 Mud & Chemicals	-	324,950	344,601		669,551
24 Water	-	31,270	524,376		555,646
25 Stimulation	Dian	-	656,514		656,514
26 Stimulation Flowback & I 28 Mud / Wastewater Dispos	-	138,945	87,500 44,000		87,500 182,945
30 Rig Supervision / Enginee		118,862	96,000	9,800	224,662
32 Drlg & Completion Overh	-	10,125	-		10,125
35 Labor	_	110,346	50,000	20,000	180,346
54 Proppant 95 Insurance	_	11,338	988,882		988,882
97 Contingency	-	-	19,695	8,850	28,545
99 Plugging & Abandonmen	t -	-			-
	TOTAL INTANGIBLES >	2,977,681	4,055,281	97,350	7,130,312
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE C	COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	_	247,724			247,724
62 Drilling Liner 63 Production Casing	_	530,990			530,990
64 Production Liner	-	-			-
65 Tubing	=	-		55,000	55,000
66 Wellhead	_	46,640		59,100	105,740
67 Packers, Liner Hangers 68 Tanks	-	10,600		4,500	15,100
69 Production Vessels	-	_			
70 Flow Lines	<u>-</u>	-			-
71 Rod string	_	-		oo nnn	-
72 Artificial Lift Equipment 73 Compressor	-	<del></del>		88,000	88,000
74 Installation Costs	=				
75 Surface Pumps	_	-		5,000	5,000
76 Downhole Pumps		-			-
77 Measurement & Meter Ins 78 Gas Conditioning / Dehyo		<u>-</u>		7,500	7,500
79 Interconnecting Facility P					
80 Gathering / Bulk Lines					
81 Valves, Dumps, Controlle					-
82 Tank / Facility Containme 83 Flare Stack	-m				
84 Electrical / Grounding	-			90,900	90,900
85 Communications / SCAD	Α -				
86 Instrumentation / Safety	TOTAL TAXOTT TO	000.000		***	-
	TOTAL TANGIBLES >	923,906	4.055.201	310,000	1,233,906
	TOTAL COSTS >	3,901,587	4,055,281	407,350	8,364,219
EPARED BY Colgate Energ	gy:				
D.:II: F	CC /DM /DC				
Drilling Engineer					
Completions Engineer Production Engineer					
1 roduction Engineer	. Levi i Idilis				
lgate Energy APPROVAL:					
igate Energy THT I TO THE.					
Co-CEC	o	Co-C	CEO	VP - Oper	rations
	WH		JW	_	CRM
VP - Land & Lega		VP - Geoscier			
	BG		SO		
ON OPERATING PARTNE	ER APPROVAL:				
			Y17 1 - Y		. m
Company Name			Working Interest (%):	ТТ	Tax ID:
Signed by	7:		Date:		
			<del>-</del>		
Title	2:		Approval:	Yes	No (mark one)

proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

### **Colgate Energy**

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#### ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE.			ORIZATION FOR EXPEN		0
DATE:	4/12/2022	T		AFE NO.:	0
WELL NAME:	Batman Federal Com 1721	1		FIELD:	Teas; BONE SPRING
LOCATION:	Section 18, T20S-R34E			-	20,899' MD / 10,614' TVD
COUNTY/STATE:	Lea County, New Mexico	_		LATERAL LENGTH:	10,150
Colgate WI:				DRILLING DAYS:	26.6
GEOLOGIC TARGET:	TBSG Shale			COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal TBSG winstall cost	ell and complete wit	h 44 stages. AFE include	es drilling, completions,	flowback and Initial AL
INTANGIBLE	COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
T Land / Legal / Regulatory	\$	42,500	S	S	\$ 42,500
2 Location, Surveys & Damag		209,509	13,000	10,000	232,509
4 Freight / Transportation	<del>-</del>	34,270	31,500		65,770
5 Rental - Surface Equipment		116,083	155,000	13,700	284,783
6 Rental - Downhole Equipm 7 Rental - Living Quarters	ent <u>-</u>	150,338 42,313	43,032 39,200		193,370
10 Directional Drilling, Surve	eys	377,706	07,200		377,706
11 Drilling	· -	702,498			702,498
12 Drill Bits	_	72,080			72,080
13 Fuel & Power	=	183,526	521,706		705,232 175,060
14 Cementing & Float Equip 15 Completion Unit, Swab, C	TU -	175,060		26,000	26,000
16 Perforating, Wireline, Slick		-	282,875	9,000	291,875
17 High Pressure Pump Truck		-	46,000		46,000
18 Completion Unit, Swab, C	TU	-	105,400		105,400
20 Mud Circulation System	<del>-</del>	96,291 19,142			96,291 19,142
21 Mud Logging 22 Logging / Formation Evalu	ation	8,792	6,000		14,792
23 Mud & Chemicals	_	322,609	344,601		667,210
24 Water	_	31,270	524,376		555,646
25 Stimulation	lien -	-	656,514		656,514
26 Stimulation Flowback & D 28 Mud / Wastewater Disposa	-	138,945	87,500 44,000		87,500 182,945
30 Rig Supervision / Engineer		118,285	96,000	9,800	224,085
32 Drlg & Completion Overh	-	10,125	-		10,125
35 Labor	_	110,346	50,000	20,000	180,346
54 Proppant 95 Insurance	=	11,187	988,882		988,882
97 Contingency	-	-	19,695	8,850	28,545
99 Plugging & Abandonment	<del>-</del>				-
	TOTAL INTANGIBLES >	2,972,873	4,055,281	97,350	7,125,504
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE CO	OSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	=	247,724			247,724
62 Drilling Liner	_	-			-
63 Production Casing 64 Production Liner	_	523,982			523,982
65 Tubing	_	<del></del> _		55,000	55,000
66 Wellhead	=	46,640		59,100	105,740
67 Packers, Liner Hangers	<del>-</del>	10,600		4,500	15,100
68 Tanks	=				
69 Production Vessels 70 Flow Lines	-	<del>-</del>			<del></del>
71 Rod string	-	_			-
72 Artificial Lift Equipment	-	-		88,000	88,000
73 Compressor	_	-			-
74 Installation Costs	_	-		- 000	-
75 Surface Pumps 76 Downhole Pumps	_	<del>-</del>		5,000	5,000
77 Measurement & Meter Ins	tallation	-		7,500	7,500
78 Gas Conditioning/Dehyd	ration				-
79 Interconnecting Facility Pi	ping				-
80 Gathering / Bulk Lines 81 Valves, Dumps, Controller	rs –				
82 Tank / Facility Containmen					<del></del>
83 Flare Stack	_				<del></del>
84 Electrical / Grounding	- -			90,900	90,900
85 Communications / SCADA	· _				
86 Instrumentation / Safety	TOTAL TANGIBLES >	916,898	0	310,000	1,226,898
	TOTAL COSTS >	3,889,770	4,055,281	407,350	8,352,402
		0,000,110	1,000,201	107,000	0,002,102
EPARED BY Colgate Energ	gy:				
Drilling Engineer:	: SS/RM/PS				
Completions Engineer:					
Production Engineer:					
0					
gate Energy APPROVAL:					
Co-CEC		Co-C		VP - Ope	
77D T 10 T	WH	vm c :	JW		CRM
VP - Land & Legal	BG	VP - Geoscier	so		
	DG		50		
N OPERATING PARTNE	R APPROVAL:				
Company Name	: <u></u>		Working Interest (%):	<u> </u>	Tax ID:
C: J 1			Dete		
Signed by:	:		Date:		<del></del>
Title	:		Approval:	Yes	No (mark one)
		-	· ·		<del></del> · ′

proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.



#### **Batman - Chronology of Communication/Events**

Note: Due to long communication timeline and process with potash development, this communication timeline includes events prior to initial well proposals. Please see April 4,2022 forward for proposal.

December 22, 2021 - February 15, 2022 - Colgate purchases and closes on three working interest owners (J Cleo Thompson, Davis Land & Minerals, and Desert Rainbow) in Sections 18 and 19. (Most interest owners contacted in this time frame in attempt to purchase interest)

December 22, 2021 – Colgate notifies BLM it is set to close acquisition of Oxy acreage within Sections 18 & 19 with the intent of immediately filing for a Potash Development Area. Discussions of proper notification, drill island on siting, etc. were had at this time as well.

January 7, 2022 – Contacted Surface owner (Kenneth Smith, Inc.) in the NW/4 of Section 18 to begin SUA negotiations

January 12, 2022 – Drilling and Division Order Title Opinion Ordered

January 14, 2022 – Second legal opinion of specific title issue ordered from separate law firm to ensure accuracy and implement into already ordered DDOTO.

January 18, 2022 – Batman Surface Pads/SHLs Staked

January 18, 2022 – Contacted Intrepid giving them a heads up and detailed plan of development for Batman as this DOES lie in Potash and Intrepid had the right to protest. (This is prior to sending official Development Area Notices).

January 18, 2022 – Initial reach out to XTO to attempt to begin trade/acquisition discussions to obtain XTO interest in Batman Unit.

January 19, 2022 – Colgate employees (Travis Macha, Landman & Patrick Godwin, VP of Land) fly to Houston from Midland with initial trade proposal to Marathon in attempt to obtain Marathon in interest in Batman.

January 21, 2022 – Colgate closes acquisition of Oxy interest in Sections 18 and 19.

January 22, 2022 – Further correspondence with Marathon on potential trade. (Additional correspondence on 1/24/22, 1/26/22, 1/27/22, 2/2/22, 2/9/22, 2/10/22, 2/14/22

January 24, 2022 – Colgate provides JC Data (mailing service) with Development Area Notifications for mailing to all affected owners (Surface owners, Working Interest Owners, Grazing Lease Owners, Record Title Owners) within Sections 18 and 19 as well as the offset notification area as required by the BLM detailing Batman plan of development.

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating, LLC Case No. 22793 Exhibit A-5



January 25, 2022 – Further correspondence with Intrepid

February 1, 2022 – BLM on site and surface clearance. (Cleared drill island and tank battery location as well as road/flowline paths)

February 3, 2022 – JC Data mails all Colgate Batman Development Area Notifications to all affected interest owners.

February 10, 2022 – Colgate in person meeting in Houston with Intrepid VP, Travis Mcbain obtaining final so-ahead sign off from Intrepid on Batman Development Area (notification of no-contest)

February 10, 2022 - Colgate dinner with Marathon, lightly discussing Batman potential deal

February 14, 2022 – Colgate updated trade proposal sent to Marathon. Addition correspondence on 2/22/22, 3/11/22, 3/16/22, 3/21/22, 3/24/22, 3/27/22, 3/28/22, 4/14/22, 5/5/22 – further detailed below

February 14, 2022 – Colgate discussion with XTO on Batman DA and plan to develop. Provided Colgate information for potential deal. Additional correspondence on: 2/15/22, 2/16/22, 2/17/22, 2/18/22, 2/22/22, 2/25/22, 3/3/22, 3/7/22, 3/8/22, 3/10/22, 3/22/22, 3/23/22, 3/29/22, 4/13/22 – further detailed below

February 14, 2022 – Colgate discussion with Jack Fletcher's nephew

February 14, 2022 – Colgate update to the BLM on discussions with owners within Batman DA. Additional correspondence with BLM on 2/28/22, 3/14/22

February 14, 2022 – Colgate discussion with BXP on potential title issues with BXP interest or lack thereof in Sections 18 & 19. Further correspondence with BXP on 2/16/22, 2/18/22, 2/22/22, 3/4/22

February 15, 2022 – Cash offer to purchase XTO interest sent

February 16, 2022 - Additional correspondence and increased cash offer to XTO on interest in Batman

February 23, 2022 – Initial cash offer sent to Fasken Land & Minerals. Additional correspondence with Fasken on 2/23/22, 3/16/22, 3/24/22, 3/30/22

March 11, 2022 – Cash offer to Marathon on interest in Batman as trade discussions had not been progressing.

March 21, 2022 – Menu of trade offers sent to Marathon

March 23, 2022 – Virtual meeting between XTO and Colgate technical teams to discuss Batman development and increased cash offer to XTO

March 24, 2022 – Call with Marathon – they cut off trade discussions in Batman as their exploration team already had acreage in a trade with a third-party.

March 27, 2022 – New trade offer sent to Marathon. Did not go anywhere 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063

432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com



March 30, 2022 – BLM notifies Colgate of Batman Approved Development Area

April 5, 2022 – Colgate Employees (Travis Macha, Landman / Patrick Godwin, VP of Land, and David DiGian, Geologist) fly to Houston to meet with Marathon & XTO to continue potential deal discussions around Batman.

April 4, 2022 – Colgate proposes all 24 Batman wells (proposal included the JOA form)

April 6, 2022 – Colgate sends out clarification of Bottom Hole Location

April 11, 2022 – Colgate communication with Merlyn Westbrook (beneficiary of the Estate of Ronnie Westbrook) explaining development and process. Westbrook needs to file probate in State of New Mexico. Further correspondence on 4/19/22 and 5/24/22

April 11, 2022 – Conversation with Mizel Resources & Yosemite Creek Oil & Gas (represented by Cventures, Inc.)

April 14, 2022 – Correspondence with Tierra Media Resources, LP on their interest in Batman

April 14, 2022 – Correspondence with Pogo Resources on their interest in Batman

April 18, 2022 – Correspondence with Southwest Royalties on their interest in Batman

April 18, 2022 – Correspondence with Cventures as representatives for Mizel Resources & Yosemite Creek Oil & Gas

April 19, 2022 – Correspondence with Grey Wolf on their interest in Batman

April 28, 2022 - Correspondence with Southwest Royalties on Batman Development

May 2, 2022 – Mailed all Overriding Royalty Interest Owners ratifications of the Batman units/communitization agreements

May 5, 2022 – Clarification from Marathon sent to Colgate on their intent to work a trade but won't involve their interest in Batman

May 6, 2022 – Further correspondence with Pogo Resources on their interest in Batman

May 6, 2022 – Colgate communication to XTO notifying them since trade discussions nor the cash offers have gained traction with XTO, our intent is to move forward without a deal, emphasizing their option to participate in the Batman development

May 9, 2022 - Further correspondence with Tierra Media on the process of Batman proposals

May 9, 2022 – Signatures received from Grey Wolf. More signatures received 5/16/22.

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com



May 10, 2022 – In person meeting with Cventures as representatives for Mizel Resources & Yosemite Creek Oil & Gas on Batman Development

May 10, 2022 - Mailed all Working Interest and Record Title owners the Communitization Agreement forms

May 12, 2022 – Final conversation between XTO and Colgate as it relates to a potential deal - discussion of participation in Batman option moving forward. More light discussions on this topic on 5/13/22

May 13, 2022 – Further correspondence with Tierra media on their interest in Batman

May 16, 2022 – Correspondence with Marathon on Batman

May 17, 2022 – Correspondence with Fasken on JOA provision requests. More correspondence on this on 5/19/22, 5/23/22 and 5/24/22.

May 19, 2022 – Correspondence with XTO with Colgate's acceptance to allow for special provisions for XTO within potential pooling orders. (More participation friendly provisions). Further correspondence on these requests on 5/20/22 and 5/23/22. (All indicating Colgate's acceptance to XTO requests)

May 20, 2022 - Correspondence with Penroc on their Communitization Agreement signatures

May 24, 2022 – Correspondence with Fasken indicating Fasken has routed JOA for signature.

May 26, 2022 - Received Fasken Signatures for Coms/JOA

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22793** 

## SELF-AFFIRMED STATEMENT OF JOHN MARTIN ANTHONY

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have not previously testified before the New Mexico Oil Conservation Division ("Division").
- 2. I have a Master of Science in Geology and 7 years of experience in the petroleum industry. My experience has focused on asset development across the Delaware and Midland Basins. A copy of my resume is attached as **Exhibit B-1**.
  - 3. I am familiar with the geological matters pertaining to the above-referenced cases.
- 4. **Exhibit B-2** is a regional locator map that identifies the horizontal spacing units ("Units") in the subject applications in proximity to the Capitan Reef within the Delaware Basin within the Bone Spring formation.
- 5. **Exhibit B-3** is a cross section location map for the Units within the Bone Spring formation. The approximate wellbore paths for the proposed Batman Fed Com 112H, 123H, 124H, 172H, and 132H wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted intervals are represented by solid lines. This map also identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the Wells.

Colgate Operating, LLC Case No. 22793 Exhibit B

- 6. **Exhibit B-4** is a First Bone Spring (FBSG) Structure map on the base of the First Bone Spring formation in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Batman Fed Com 112H wells with a black dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south-southeast. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-5** is a Second Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Batman Fed Com 123H and 124H wells with a orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 8. **Exhibit B-6** is a Third Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Batman Fed Com 172H with a maroon dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 9. **Exhibit B-7** is a Third Bone Spring Structure map in TVD subsea with a contour interval of 50'. The map identifies the approximate wellbore path for the Batman Fed Com 132H with a red dashed line. It also identifies the location of the cross-section running from A-A' in

proximity to the proposed wells. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the south in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 10. **Exhibit B-8** identifies three wells penetrating the targeted intervals I used to construct a structural cross-section from A to A'. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. It contains gamma ray, resistivity, and porosity logs. The structural cross section from north to south shows the regional dip to the south-southeast for the FBSG, SBSG, HKY, and TBSG. The target zones for the proposed wells are the Bone Spring formation, which are consistent across the Units. The approximate wellbore paths for the Wells are indicated by dashed lines.
- 11. **Exhibit B-9** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-8. The cross section is oriented from north to south and is hung on the top of the Wolfcamp formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate wellbore paths for the Wells are indicated by dashed lines. This cross-section demonstrates the target intervals are continuous across the Units.
- 12. **Exhibit B-10** is a gun barrel diagram that shows the Wells in the Bone Spring Formation.
- 13. In my opinion, a standup orientation for the Wells is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Units and is the preferred fracture orientation in this portion of the trend.
- 14. In my opinion, the granting of Colgate's applications will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

- 15. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in these cases. I affirm my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

John Martin Anthony

### John Martin Anthony

5707 Devlin Place Midland, Texas, 79707 318.402.5246 janthony@colgateenergy.com

### **Education**

Louisiana State University, B.S. Geology

Baton Rouge, Louisiana Graduated May 2013

Texas Christian University, M.S. Geology

Fort Worth, Texas Graduated May 2015

### **Employment History**

Colgate Energy - Senior Geologist

Midland, Texas March 2021 - Present

Currently working as Senior Geologist and assisting in Delaware Basin Asset Development and technical underwriting in A&D efforts.

 Primary geologist for Delaware Basin assets in Eastern Reeves, Winkler, and Eddy County. Roles include resource management and drill schedule management with engineering and land counterparts to develop acreage position effectively and efficiently.

#### Concho Resources/ConocoPhillips - Senior Geologist

Midland, Texas June 2015 – March 2021

#### **Business Development**

Worked as Senior Geologist on the Business Development Team providing technical support for the underwriting process for active trade and A&D opportunities.

- Led or Participated in the underwriting process of 10 successfully executed acreage trades with over 8,000 nma being traded-in/out and FMV of ~\$120MM.
- Consistently working portfolio optimization by leveraging in house and subscribed analytical tools to identify divestiture and acquisition candidates.
- Part of 6-man technical team that created in-house acreage assessment tool utilized to evaluate select operators remaining inventory, benchmark well performance vs peers, and identify operators with the best inventory relative to market valuation.

#### Midland Basin Asset Team

Worked as asset geologist on a highly active asset team that produces ~105M bo/d (gross).

Colgate Operating, LLC Case No. 22793 Exhibit B-1

- Planned and oversaw execution of 78 horizontal wells and 3 vertical wells in Upton, Midland, Martin, Andrews, and Glasscock County.
- Competitor analysis with RE counterpart analyzing lateral placement, lateral spacing, completion design, and production utilizing in-house and public data.
- Participated in resource/deal underwriting for several acreage acquisitions, swaps, and divestitures in Northern Midland Basin.
- Served as primary geologist for Mabee Ranch and Ratliff Ranch (~100k acres) in Martin, Andrews, and Ector County. Roles include resource management and drill schedule management with land, drilling, and facility counterparts to develop acreage position effectively and efficiently.

#### Special Projects

- Basin Operator Acreage Tiering Tool: Robust regional acreage assessment tool used to aide in BD decision making and deal underwriting in the Permian Basin. Built via an iterative process between BD technical team, the tool warehouses 101 unique type curve areas that were identified using subsurface data, verified with well performance indicators, and further refined with area specific capex/opex assumptions.
- Middle Spraberry De-Risking: Well data integration and competitor analysis used to create net
  pay and production maps to de-risk the Middle Spraberry formation across Upton and Midland
  County. Resulted in horizontal test with strong IP and conversion of over 110 contingent
  resource locations to probable and possible resource locations.
- *Mabee 13 Well Project*: Part of the team that planned, at the time, the largest multi-well spacing test in company history and first deployment of fiber in a Concho Horizontal well. Peak production of 11M bo/d.
- Mabee Ranch Modeling Group: Working with Subsurface & Technology Team to integrate 3-D seismic, well data, fiber data, pressure data, and production data with the goal of a full field Geocellular earth model and reservoir model. Utilized seismically trended facies model to plan and drill two 2.5 Mile Laterals which resulted in, at the time, a bit run record for Concho Resources and longest bit run in Andrews County history.
- North Midland Basin Earth Model: Integrating core, petrophysical, and seismic data, constructed a Petrel Earth Model covering North Midland Basin that encompasses formations within the Spraberry trend. Model is being used as a primary input into multivariate statistic workflows in an effort predict production and refine type curve boundaries.

### **Professional Software Skills & Relevant Training**

- Proficient in Geographix, Petrel, Spotfire, OFM, Trinity, Q-Engineering, ArcGIS Unconventional Resource Assessment and Valuation
- Evaluation Methods for Shale Reservoirs
- Reservoir Characterization and Geostatistical Modeling in Field Development
- Carbonate Reservoir Architecture and Applied Carbonate Stratigraphy
- Modern Petrophysical Well Log Interpretation
- Introduction to Seismic Interpretation

- Fracture Architecture, Sedimentology, and Diagenesis of Organic-Rich Mudstones of Ancient Upwelling Zones with Application to Naturally Fracture Reservoirs (Field)
- Practical Subsurface Mapping

### References

Available upon request



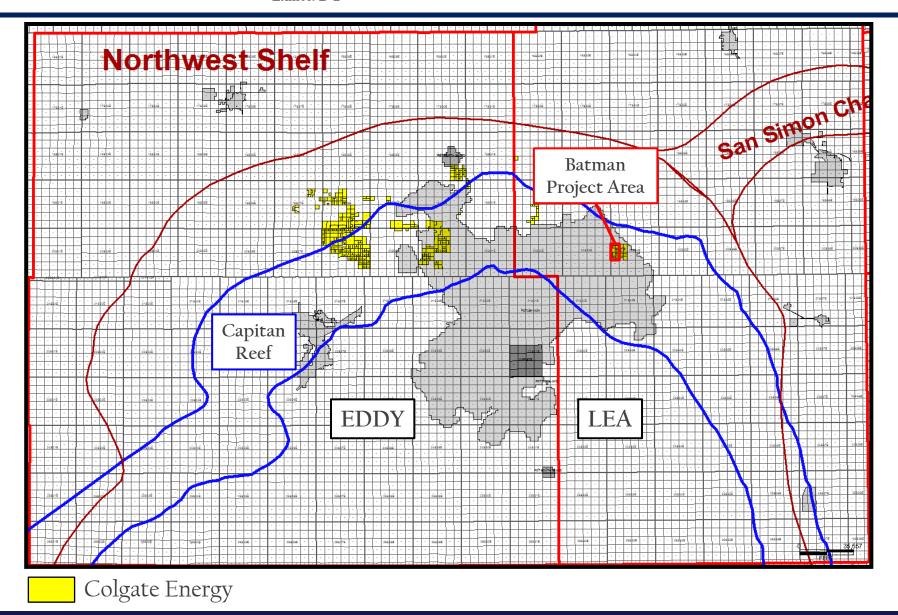


Exhibit B-3



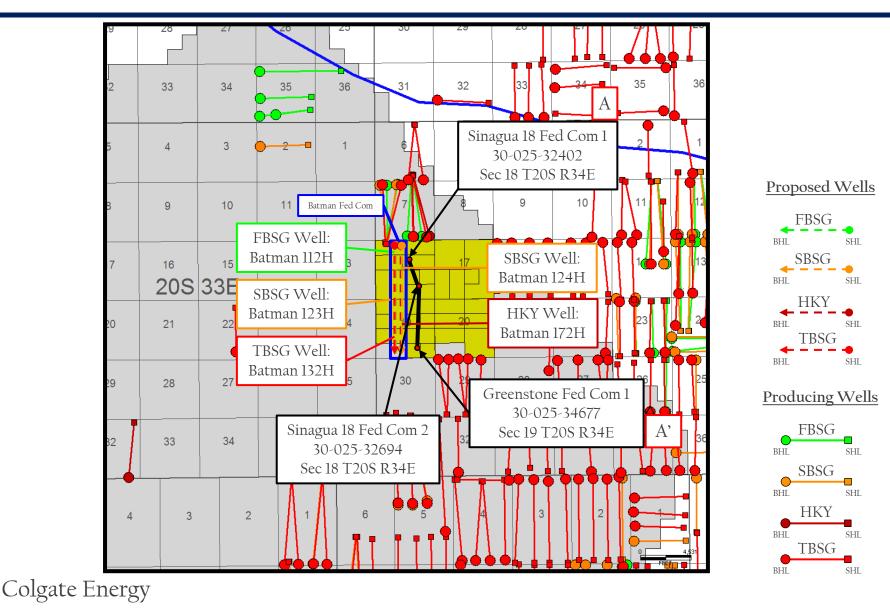
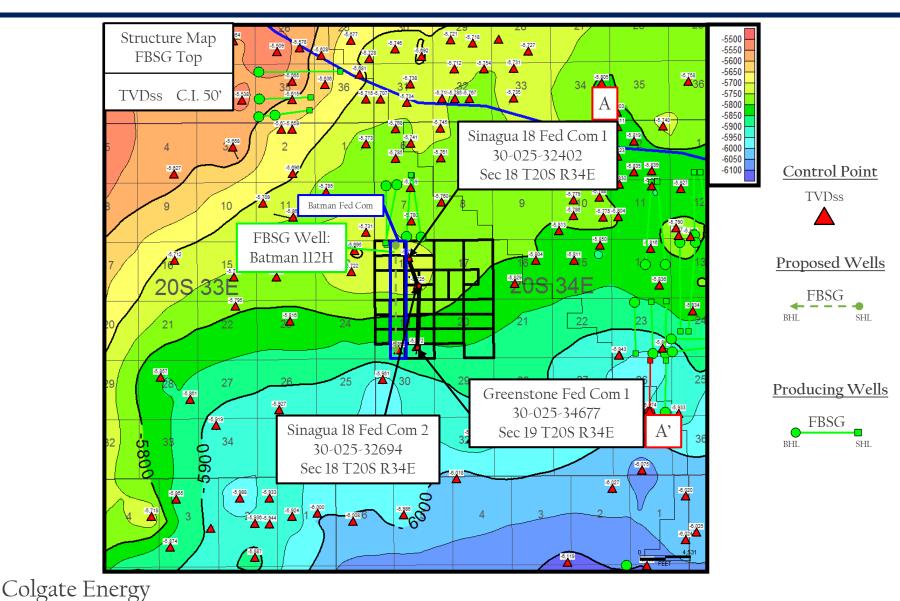


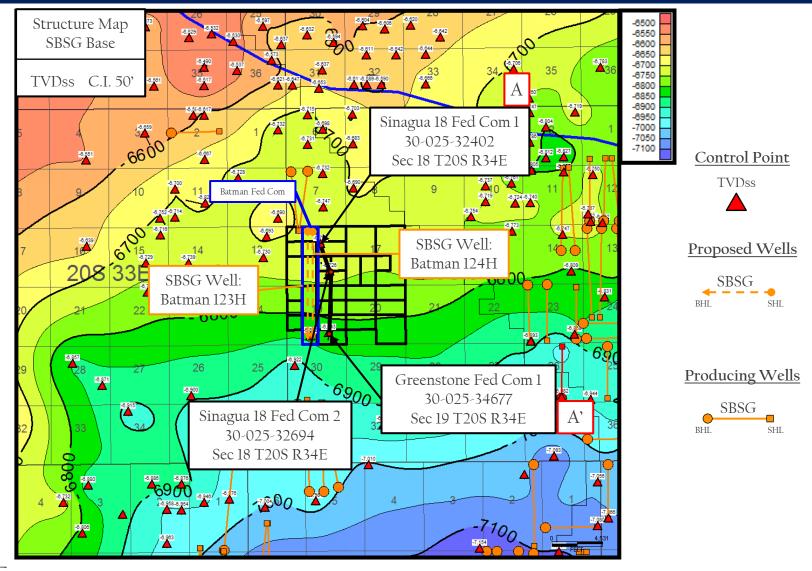
Exhibit B-4







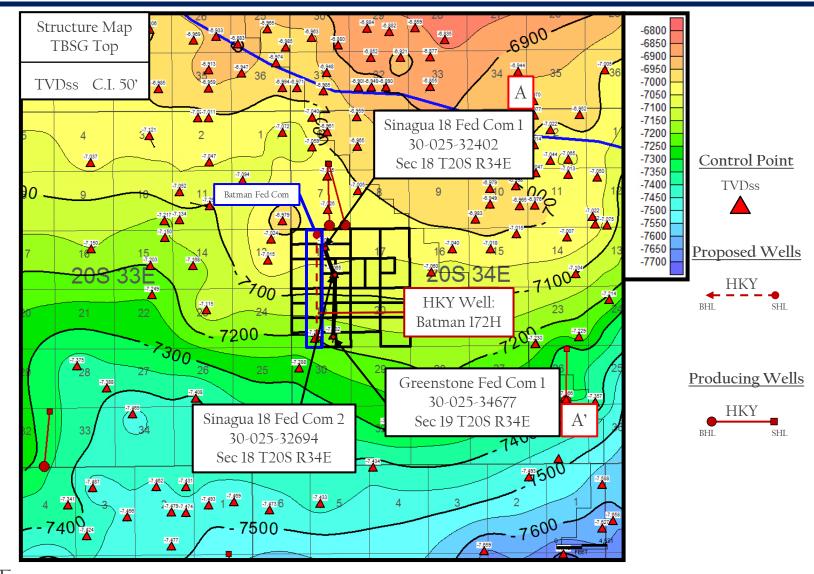




Colgate Energy



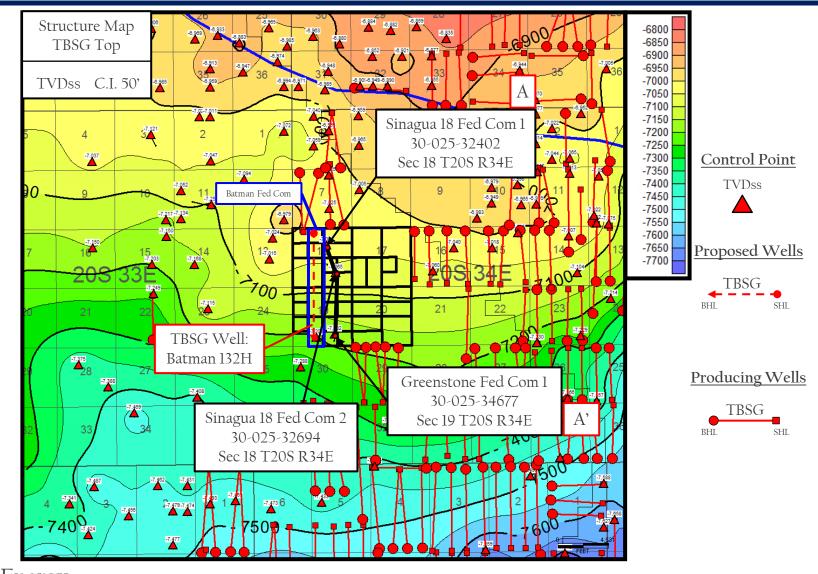




Colgate Energy

Exhibit B-7





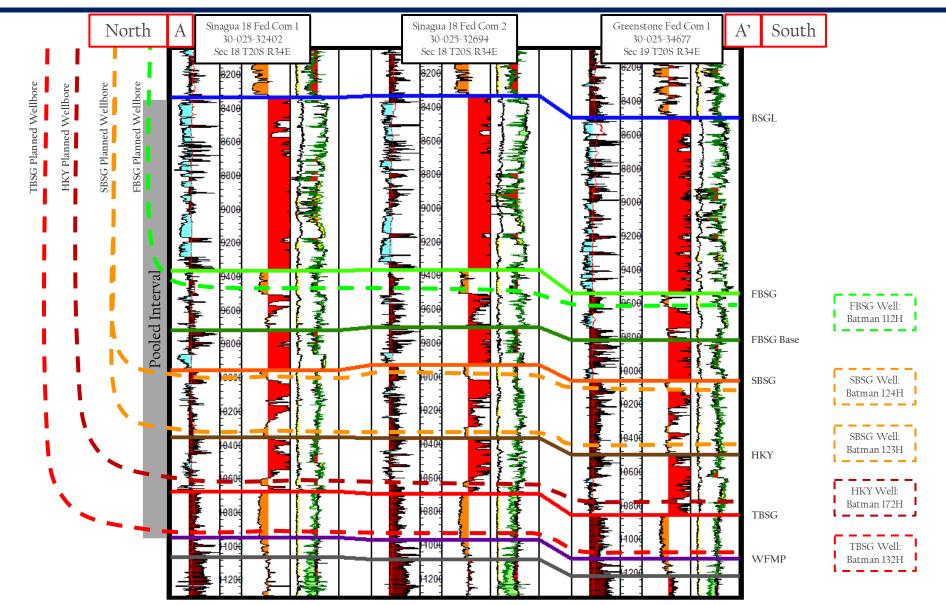
Colgate Energy

**Steriretural: Cross 1-36eethon A-A'** Batman Fed Com 112H, 123H, 124H, 172H, 132H

Colgate Operating, LLC Case No. 22793 Exhibit B-8

Exhibit B-8



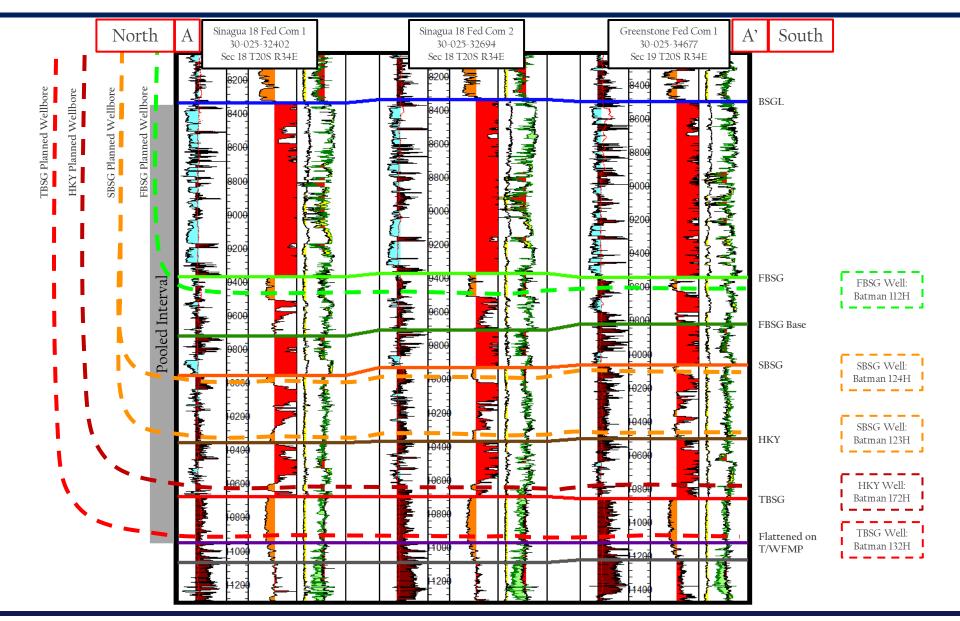


Strateigraphit/@t886:18ection A-A' Batman Fed Com 112H, 123H, 124H, 172H, 132H

Colgate Operating, LLC Case No. 22793 Exhibit B-9

Exhibit B-9



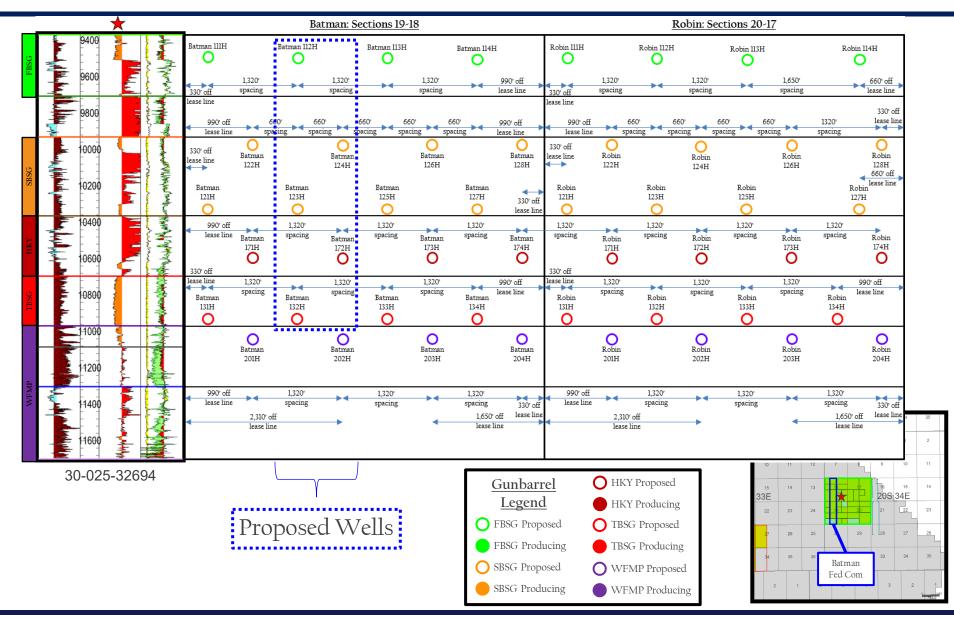


### Gerriv Barrer I Yelvero Biffent Plan Batman Fed Com 112H, 123H, 124H, 172H, 132H

Colgate Operating, LLC Case No. 22793 Exhibit B-10







APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

**CASE NO. 22793** 

### SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.
- 4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received.
- 5. Copies of the certified mail green cards and white slips are also attached to Exhibit C-2 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 6. On May 13, 2022, I caused a notice to be published to all interested parties in the Hobbs News-Sun. An Affidavit of Publication from the Legal Clerk of the Hobbs New-Sun, along with a copy of the notice publication, is attached as **Exhibit C-3**.

> Colgate Operating, LLC Case No. 22793 Exhibit C



### HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 4, 2022

#### <u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

#### TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 22788, 22789, 22790, 22791, 22792, 22793, 22794, 22795 - Applications of Colgate Operating, LLC for Compulsory Pooling, Lea County,

New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 2**, **2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <a href="https://www.emnrd.nm.gov/ocd/hearing-info/">https://www.emnrd.nm.gov/ocd/hearing-info/</a>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<a href="https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/">https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/</a>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact Travis Macha at (432) 400-1037 if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Colgate Operating, LLC Case No. 22793 Exhibit C-1

Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
575-622-6510
(FAX) 575-623-9332
Released to Imaging: 5/31/2022 12:37:10 PM

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE - SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

CASE NOS. 22788—22795

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Selma E. Andrews Perpetual	5/4/22	05/16/22 Return to sender
Charitable Trust C/O Bank of		
America, Trustee		
P.O. Box 80308		
Dallas, TX 75259		
Apollo Permian, LLC	5/4/22	05/13/22
P.O. Box 14779		
Oklahoma City, OK 73113		
Linda Armstrong	5/4/22	Per USPS Tracking – In-
P.O. Box 1112		Transit
Hobbs, NM 88241		
Linda Armstrong	5/4/22	Per USPS Tracking – In-
1707 N. Canal St.		Transit
Carlsbad, NM 88220		
Peggy Barrett C/O Bank of	5/4/22	05/16/22 Return to sender
America, Trustee		
P.O. Box 80308		
Dallas, TX 75259		
Jones Louis Blevins Family Trust	5/4/22	05/16/22 Return to sender
C/O Bank of America		
P.O. Box 80308		
Dallas TX, 75253		
Estate of Boyle, R.E., Patricia	5/4/22	05/12/22
Boyle Young		
P.O. Box 1037		
Okmulgee, OK 74447		
Braille Institute of America, Inc.	5/4/22	05/16/22 Return to sender
C/O Bank of America		00, 10, <b>22</b> 1000, 10 001001
P.O. Box 80308		
Dallas TX, 75259		
BXP Partners V, LP	5/4/22	Per USPS Tracking –
11757 Katy Freeway, Suite 475		Delivered to Agent for
Houston, TX 77079		Final Delivery
Estate of Lois Clarke		
Unlocatable		
Cinocataore		
Crump Family Trust C/O Bank of	5/4/22	Per USPS Tracking – In-
America		Transit Tracking in
P.O. Box 80308		
P.O. Box 80308		

Colgate Operating, LLC Case No. 22793 Exhibit C-2

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Dallas TX, 75252		
J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees P.O. Box 80308 Dallas TX, 75252	5/4/22	Per USPS Tracking – In- Transit
Jessie Blevins Crump Family Trust fbo David C. Blevins, IV C/O Bank of America P.O. Box 80308 Dallas, TX 75252	5/4/22	Per USPS Tracking – In- Transit
Jessie Blevins Crump Family Trust fbo Sue Blevins, IV C/O Bank of America P.O. Box 80308 Dallas, TX 75252	5/4/22	Per USPS Tracking – In- Transit
Culbertson Management Trust, by Shirley C. Wallace, Trustee P.O. Box 2918 Midland, TX 79702	5/4/22	Per USPS Tracking – In- Transit
Dakota Resources, Inc. 4914 N. Midkiff Midland, TX 79705	5/4/22	05/11/22
Estate of James Davidson 515 Tradewinds Blvd. Midland, TX 79706	5/4/22	05/11/22
Desert Rainbow, LLC P.O. Box 1837 Roswell, NM 88202	5/4/22	05/20/22
Devon Energy Production Co. LP 333 West Sheridan Ave. Oklahoma City, OK 73102	5/4/22	05/12/22
Fasken Land & Minerals Ltd. 6101 Holiday Hill Road Midland, TX 79707	5/4/22	05/11/22
Midland, 1X /9/0/		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Fedro & Associates	5/4/22	05/11/22
P.O. Box 10872	37 1722	03/11/22
Midland, TX 79702		
Jack Fletcher	5/4/22	Per USPS Tracking –
5801 Kellogg Drive		Delivery Attempt Notice
Yorba Linda, CA 92886		Left
Jessica Ann Furlong 2001 Trust	5/4/22	Per USPS Tracking – In-
C/O Bank of America		Transit
P.O. Box 80308		
Dallas, TX 75252		
Kimberly Sue Furlong 2001 Trust	5/4/22	05/18/22 Return to sender
C/O Bank of America		
P.O. Box 80308		
Dallas, TX 75254		
Sandra Mcfadden Furlong 2001	5/4/22	05/16/22 Return to sender
Trust C/O Bank of America		
P.O. Box 80308		
Dallas, TX 75257		
Frances George, Anna Lesniak	5/4/22	Per USPS Tracking – In-
2001 Trust C/O Bank of America		Transit
P.O. Box 80308		
Dallas, TX 75252		
Grey Wolf Land Services, LLC	5/4/22	05/17/22
236 Argyle, Ave.		
San Antonio, TX 78209		
John H. Hendrix Corp.	5/4/22	05/17/22
P.O. Box 3040		
Midland, TX 79702		
Estate of Gladys Holbrook		
Unlocatable		
		07/10/00 7
Kerr-McGee Oil & Gas Onshore	5/4/22	05/19/22 Return to sender.
LP		Unable to forward.
16666 Northcase		
Houston, TX 77060	5.44/00	D Haba E 11
Michael L. Klein	5/4/22	Per USPS Tracking – In-
500 West Texas, Suite 1230		Transit
Midland, TX 79701	5/4/02	D Habar 1.
KMF Land, LLC	5/4/22	Per USPS Tracking –
1144 15 <sup>th</sup> Street, Suite 2650		Delivered

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Denver, CO 80202		
Lazy J Bar Cane LLC	5/4/22	05/11/22
P.O. Box 3660		
Roswell, NM 88202		
Richard B. Lynn 2001 Trust C/O	5/4/22	05/16/22 Return to sender
Bank of America		
P.O. Box 80308		
Dallas, TX 75255		
Richard B. Lynn 2009 Trust C/O	5/4/22	05/18/22 Return to sender
Bank of America		
P.O. Box 80308		
Dallas, TX 75256		
William M. Lynn 2001 Trust C/O	5/4/22	05/16/22 Return to sender
Bank of America		
P.O. Box 80308		
Dallas, TX 75258		
William M. Lynn 2009 Trust C/O	5/4/22	05/16/22 Return to sender
Bank of America		
P.O. Box 80308		
Dallas, TX 75259		
Marathon Oil Permian, LLC	5/4/22	05/12/22
990 Town and Country Boulevard		
Houston, TX 77024		
Marshall & Winston, Inc.	5/4/22	05/13/22
6 Desta Dr., Suite 3100		
Midland, TX 79705		
16.15	7/1/00	07/10/20
Mizel Resources, A Trust	5/4/22	05/12/22
4350 South Monaco Street, 5 <sup>th</sup>		
Floor		
Denver, CO 80237		
Attn: Carrie De Lima		
MJK Partners, Ltd	5/4/22	05/24/22 Return to sender.
100 North Marienfeld, Suite 906		
Midland, TX 79701		

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Larry Nermyr	5/4/22	Per USPS Tracking – In
900 33 Avenue SW, Apartment 15		Transit
Minot, ND 58701		
Nogal Ranch, LTD.	5/4/22	05/11/22
4912 N. Midkiff Rd.		
Midland, TX 79705		
Oxy USA WTP, LP	5/4/22	05/25/22
5 Greenway Plaza		
Houston, TX 77046		
Penroc Oil Corp.	5/4/22	05/11/22
1515 W Calle Sur St.		
Hobbs, NM 88240		
Pogo Resources, LLC	5/4/22	05/13/22
4809 Cole Ave., Suite 106		
Dallas, TX 75205		
Pogo Resources, LLC	5/4/22	05/13/22
4809 Cole Ave., Suite 108		
Dallas, TX 75205		
R G Barton Jr. Trust	5/4/22	05/11/22
1919 North Turner St.		
Hobbs, NM 88240		
Estate of Charles A. & Diane J.		
Roberts		
Unlocatable		
Sabine Royalty Trust by Simmons	5/4/22	05/18/22 Return to sender
Bank		
P.O. Box 962020		
Fort Worth, TX 76162-2020		
Southwest Royalties, Inc.	5/4/22	05/12/22
P.O. Box 53570		
Midland, TX 79710		
Stanley, E.R.		
Unlocatable		

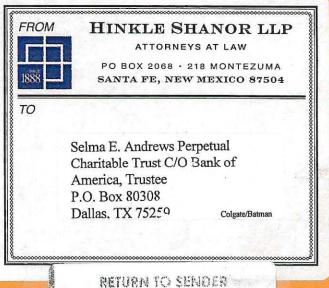
APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

Ruth Sutton	5/4/22	Per USPS Tracking – In-
305 E. Avenue, Apt. B		Transit
Copperas Cove, TX 76522		
Tierra Media Resources, LP	5/4/22	5/10/2022
P.O. Box 9758		
Midland, TX 79708		
Estate of Walker, R.O.		
Unlocatable		
Estate of Wallace, D.M.		
Unlocatable		
Estate of Ronnie H. Westbrook	5/4/22	5/10/2022
4812, 120 <sup>th</sup> Street		
Lubbock, TX 79424		
Wheat Company Trust, Gilbert C.	5/4/22	Per USPS Tracking – In-
Wheat Jr., Susan W. Cony and		Transit
Margery W. Hyuck		
1425 W Pioneer Dr., Suite 146		
Irving, TX 75061		
WPX Permian LLC	5/4/22	05/13/22
333 W Sheridan Ave.		
Oklahoma City, OK 73102		
XTO Holdings, LLC	5/4/22	05/17/22
22777 Springwoods Village		
Pkwy.		
Houston, TX 77389		
Attn: Permian Land Department		
Yalch Operating, LLC	5/4/22	05/24/22 Return to sender
P.O. Box 3171		
Midland, TX 79702		
Yosemite Creek Oil & Gas, LLC	5/4/22	05/17/22
4350 South Monaco Street, 5th		
Floor		
Denver, CO 80237		









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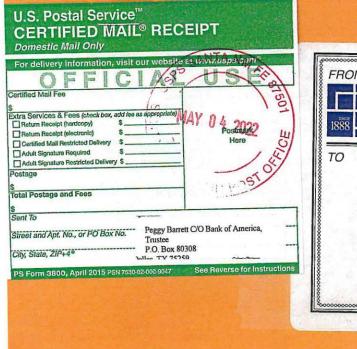
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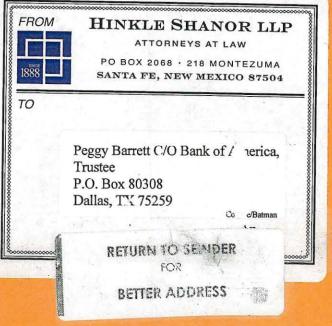
Hinkle Shanor LLP Santa Fe NM 87504



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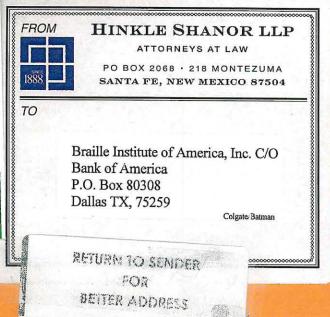
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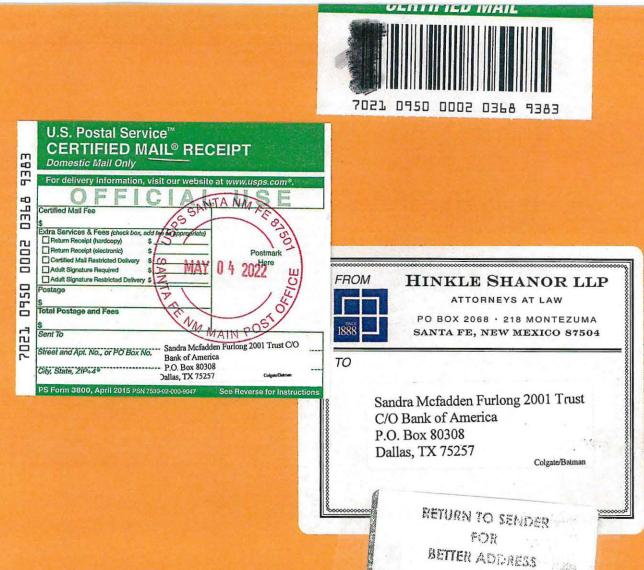
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10	CERTIFIED MAIL® RECEIPT  Domestic Mail Only
0366 0900	For delivery information, visit our website at www.usps.com*.  Certified Mail Fee  \$ Extra Services & Fees (check box, add fee as appropriate)
000	Return Receipt (electronic) \$   Posturars   Return Receipt (electronic)   Return Receipt (elec
1 0950	S Total Postage and Fees \$ Sent To
7027	Richard B. Lynn 2001 Trust C/O Bank of America P.O. Box 80308 City, State Dallas, TX 75255 PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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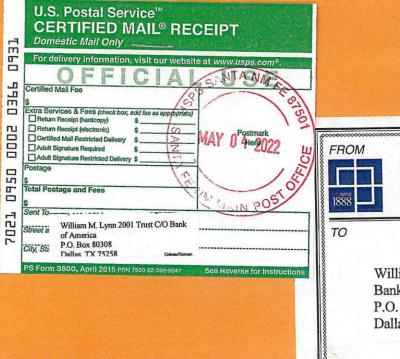
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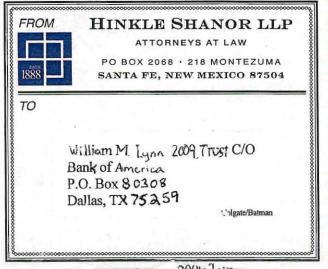
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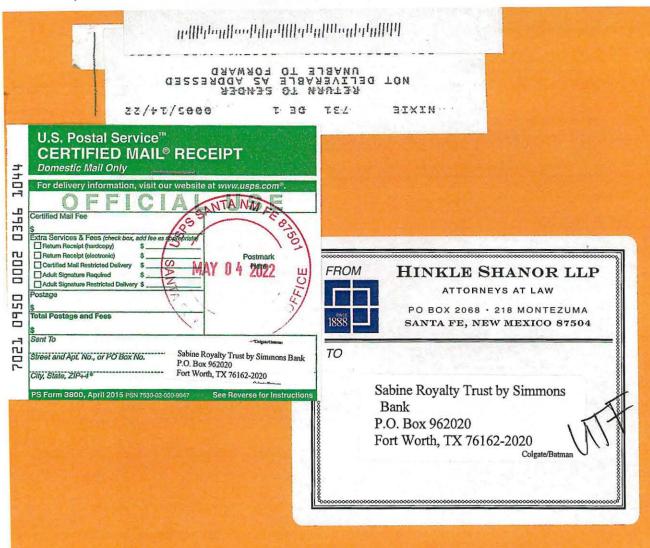
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Hinkle Shanor LLP Santa Fe NM 87504

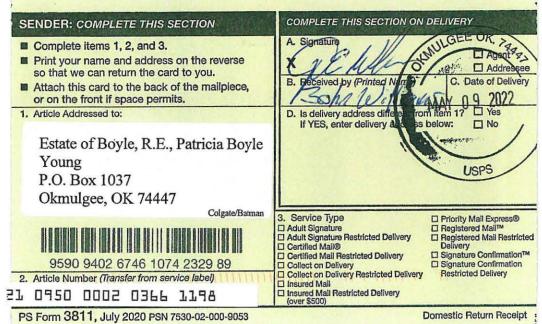
PS Form 3800, April 2015 PSN 7530-02-000-9047

P.O. Box 3171 Midland, TX 79702

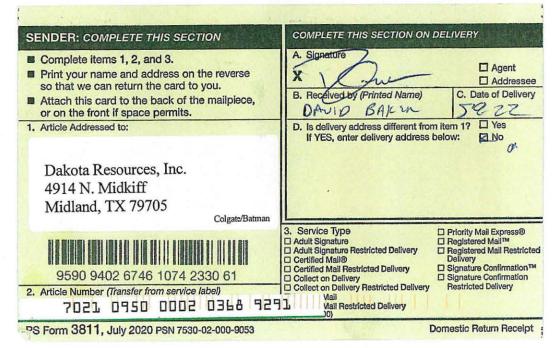




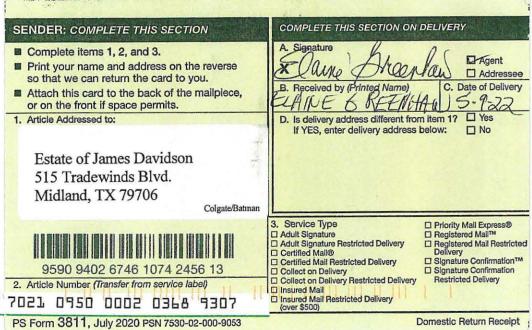








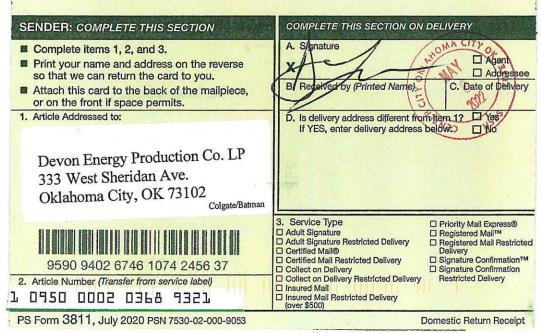




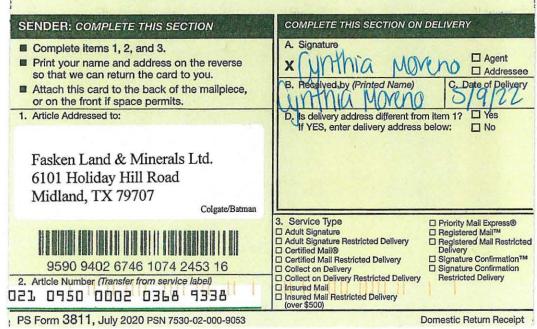












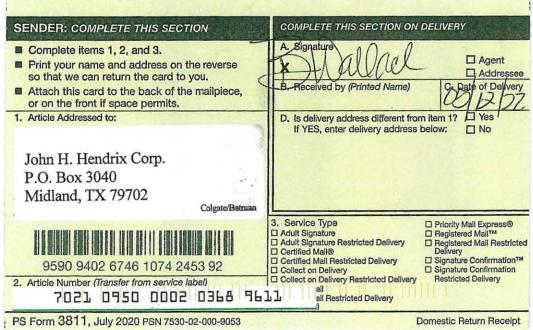
















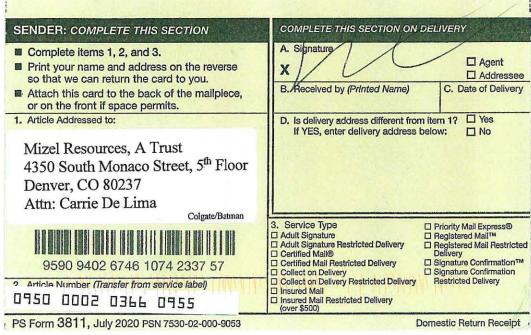








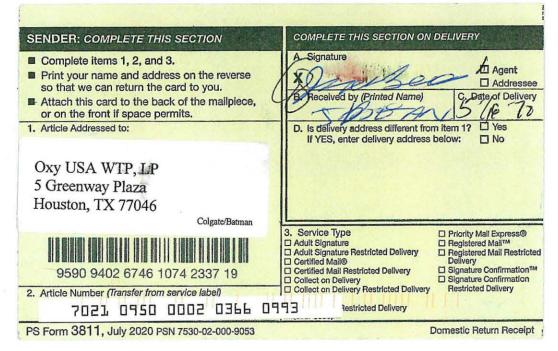




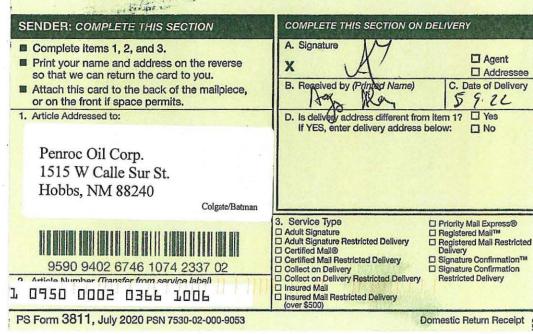








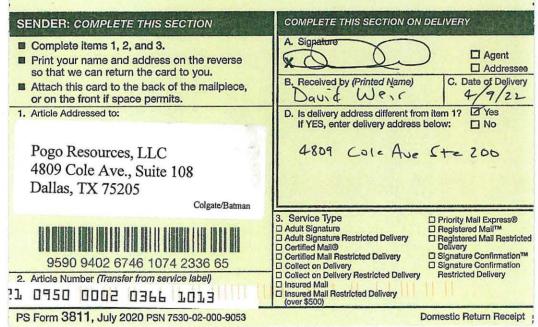








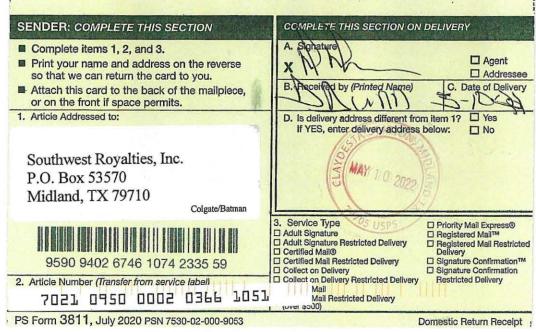




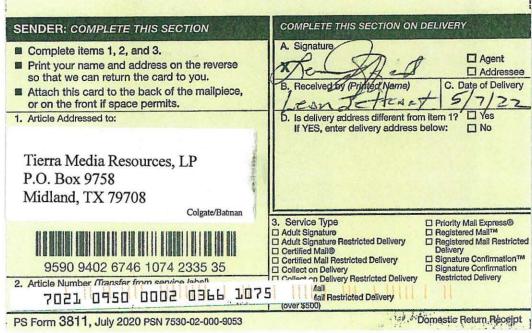








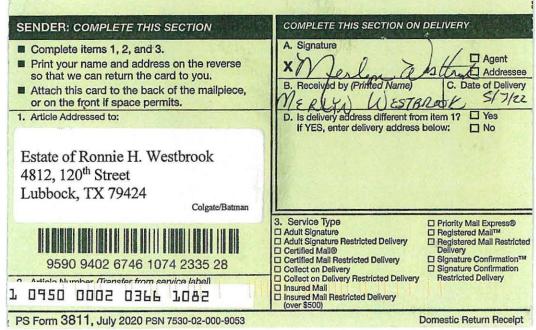




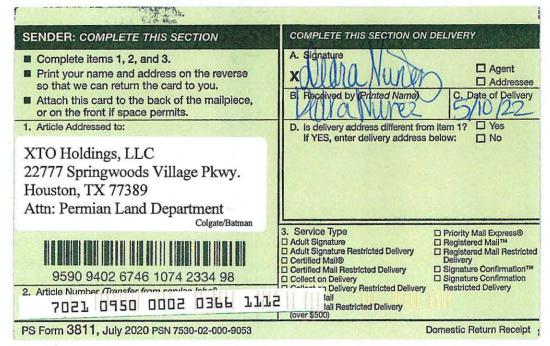




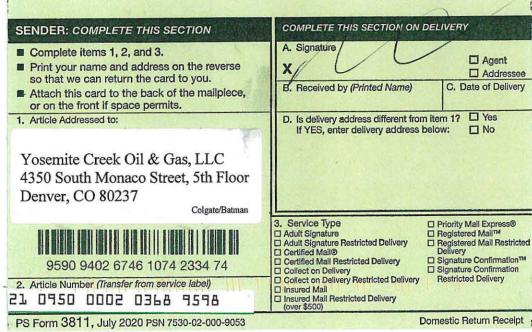












PS Form 3800, April 2015 PSN 7530-02-000-9047















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FAQs >

### Track Another Package +

**Tracking Number:** 70210950000203689635

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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May 30, 2022

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### Text & Email Updates



### **Tracking History**



### May 30, 2022

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### May 26, 2022, 5:27 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

### May 26, 2022, 1:06 pm

Arrived at USPS Facility

### May 24, 2022, 1:39 pm

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 23, 2022, 3:03 pm

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 19, 2022, 2:13 am

Departed USPS Regional Facility
MIDLAND TX DISTRIBUTION CENTER

### May 18, 2022, 7:51 pm

Arrived at USPS Regional Facility
MIDLAND TX DISTRIBUTION CENTER

### May 18, 2022, 7:45 am

Departed USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 17, 2022, 12:40 pm

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 9, 2022, 10:11 am

Forward Expired MIDLAND, TX 79701

### May 7, 2022, 9:28 am

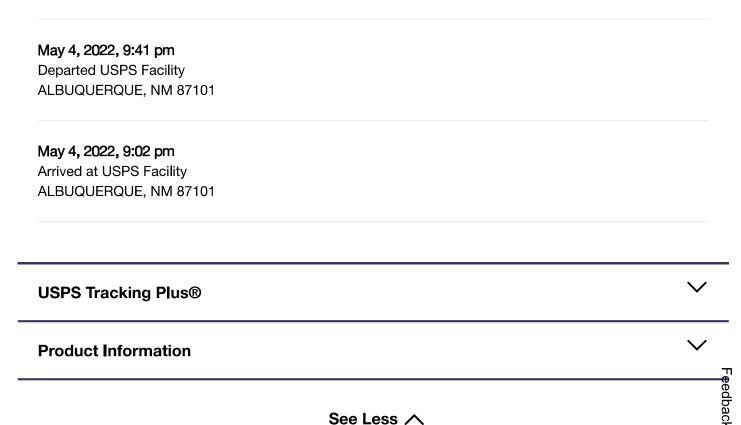
Delivery Attempted - No Access to Delivery Location MIDLAND, TX 79701

### May 7, 2022, 12:55 am

Departed USPS Regional Facility
MIDLAND TX DISTRIBUTION CENTER

-eedbac

### May 6, 2022, 10:54 pm Arrived at USPS Regional Facility MIDLAND TX DISTRIBUTION CENTER



Tracking Number: 70210950000203660979

Remove X

Your item arrived at our USPS facility in MINNEAPOLIS MN DISTRIBUTION CENTER on May 29, 2022 at 10:45 am. The item is currently in transit to the destination.

USPS Tracking Plus<sup>®</sup> Available ✓

### **Arrived at USPS Regional Facility**

May 29, 2022 at 10:45 am MINNEAPOLIS MN DISTRIBUTION CENTER

Get Updates ✓

### **Text & Email Updates Tracking History** May 29, 2022, 10:45 am Arrived at USPS Regional Facility MINNEAPOLIS MN DISTRIBUTION CENTER Your item arrived at our USPS facility in MINNEAPOLIS MN DISTRIBUTION CENTER on May 29, 2022 at 10:45 am. The item is currently in transit to the destination. May 27, 2022, 12:34 pm Unclaimed/Being Returned to Sender MINOT, ND 58701 May 10, 2022 In Transit to Next Facility May 6, 2022, 10:59 pm Arrived at USPS Regional Facility BISMARCK ND DISTRIBUTION CENTER May 4, 2022, 11:17 pm Departed USPS Facility ALBUQUERQUE, NM 87101 May 4, 2022, 9:03 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 **USPS Tracking Plus® Product Information**

### See Less ∧

### **Tracking Number:** 70210950000203661068

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

### In Transit to Next Facility

May 21, 2022

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### **Text & Email Updates**



### **Tracking History**



### May 21, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### May 17, 2022, 12:20 pm

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 13, 2022, 9:43 am

Arrived at USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 10, 2022, 8:44 am

Insufficient Address COPPERAS COVE, TX 76522

### May 7, 2022, 10:02 pm

Departed USPS Regional Facility

AUSTIN TX DISTRIBUTION CENTER

## May 7, 2022, 1:18 pm Arrived at USPS Regional Facility AUSTIN TX DISTRIBUTION CENTER May 5, 2022, 12:34 am Departed USPS Facility ALBUQUERQUE, NM 87101 May 4, 2022, 10:29 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 USPS Tracking Plus®

### See Less ^

**Tracking Number:** 70210950000203661099

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

### In Transit to Next Facility

May 11, 2022

Get Updates ✓

### **Text & Email Updates Tracking History** May 11, 2022 In Transit to Next Facility Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility. May 7, 2022, 5:08 am Departed USPS Regional Facility COPPELL TX DISTRIBUTION CENTER May 6, 2022, 12:54 pm Arrived at USPS Regional Facility COPPELL TX DISTRIBUTION CENTER May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101 May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 **USPS Tracking Plus® Product Information**

See Less ∧

**Tracking Number:** 70210950000203689642

Remove X

Your item was delivered to a neighbor as requested at 12:26 pm on May 7, 2022 in DENVER, CO 80202.

USPS Tracking Plus<sup>®</sup> Available ✓

### **Oblivered, Neighbor as Requested**

May 7, 2022 at 12:26 pm DENVER, CO 80202

Get Updates ✓

### Text & Email Updates



### **Tracking History**



May 7, 2022, 12:26 pm

Delivered, Neighbor as Requested

DENVER, CO 80202

Your item was delivered to a neighbor as requested at 12:26 pm on May 7, 2022 in DENVER, CO 80202.

### May 7, 2022, 12:49 am

Departed USPS Regional Facility

**DENVER CO DISTRIBUTION CENTER** 

### May 6, 2022, 8:34 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

### May 5, 2022

In Transit to Next Facility

### May 4, 2022, 9:41 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

May 4, 2022, 9:03 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

USPS Tracking Plus®	~
Product Information	~

### See Less ∧

**Tracking Number:** 70210950000203689390

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Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

### In Transit to Next Facility

May 29, 2022

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## Text & Email Updates Tracking History

### May 29, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### May 28, 2022, 10:57 am

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 18, 2022, 8:17 pm

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 18, 2022, 11:11 am

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 17, 2022, 11:30 pm

Arrived at USPS Regional Facility
COPPELL TX DISTRIBUTION CENTER

### May 7, 2022, 4:49 am

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 6, 2022, 12:50 pm

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 4, 2022, 9:41 pm

Departed USPS Facility
ALBUQUERQUE, NM 87101

### May 4, 2022, 9:02 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101

### **USPS Tracking Plus®**

**Product Information** 

### See Less ∧

Tracking Number: 70210950000203689369

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USPS Tracking Plus<sup>®</sup> Available ✓

### In Transit to Next Facility

May 29, 2022

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## Text & Email Updates Tracking History

### May 29, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### May 28, 2022, 10:57 am

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 18, 2022, 8:17 pm

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 18, 2022, 11:19 am

Arrived at USPS Regional Facility

### DALLAS TX DISTRIBUTION CENTER

May 17, 2022, 11:18 pm Arrived at USPS Regional Facility	
COPPELL TX DISTRIBUTION CENTER	
May 7, 2022, 4:49 am Departed USPS Regional Facility	
DALLAS TX DISTRIBUTION CENTER	
May 7, 2022, 1:54 am	
Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER	
May 4, 2022, 9:41 pm	
Departed USPS Facility ALBUQUERQUE, NM 87101	-
May 4, 2022, 9:02 pm	
Arrived at USPS Facility ALBUQUERQUE, NM 87101	
USPS Tracking Plus®	<b>~</b>
Product Information	~

See Less ∧

**Tracking Number:** 70210950000203689352

Remove X

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

### USPS Tracking Plus<sup>™</sup> Available ✓

### Reminder to Schedule Redelivery of your item

Text & Email Updates	<b>~</b>
Tracking History	^
Reminder to Schedule Redelivery of your item This is a reminder to arrange for redelivery of your item or your item will be returned to sender.	
<b>May 9, 2022</b> In Transit to Next Facility	
<b>May 9, 2022, 6:02 pm</b> Notice Left (No Authorized Recipient Available) YORBA LINDA, CA 92886	
<b>May 4, 2022, 11:17 pm</b> Departed USPS Facility ALBUQUERQUE, NM 87101	
<b>May 4, 2022, 9:02 pm</b> Arrived at USPS Facility ALBUQUERQUE, NM 87101	
USPS Tracking Plus®	~
Product Information	<u> </u>

### See Less ∧

Tracking Number: 70210950000203689284

Remove X

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 29, 2022 at 4:28 pm. The item is currently in transit to the destination.

USPS Tracking Plus<sup>®</sup> Available ✓

### **Arrived at USPS Regional Facility**

May 29, 2022 at 4:28 pm OKLAHOMA CITY OK DISTRIBUTION CENTER

## Text & Email Updates Tracking History

### May 29, 2022, 4:28 pm

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 29, 2022 at 4:28 pm. The item is currently in transit to the destination.

### May 24, 2022, 12:54 pm

Unclaimed/Being Returned to Sender MIDLAND, TX 79701

Reminder to Schedule Redelivery of your item

May 7, 2022, 3:59 pm

Available for Pickup

MIDLAND, TX 79702

Arrived at Post Office MIDLAND, TX 79701

### May 7, 2022, 3:37 am

Departed USPS Regional Facility
MIDLAND TX DISTRIBUTION CENTER

### May 6, 2022, 10:54 pm

Arrived at USPS Regional Facility
MIDLAND TX DISTRIBUTION CENTER

### May 6, 2022

In Transit to Next Facility

### May 4, 2022, 9:41 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

### May 4, 2022, 9:02 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

### **USPS Tracking Plus®**

Product Information

See Less ∧

-eedback

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

### In Transit to Next Facility

May 29, 2022

Get Updates ✓

### **Text & Email Updates**

**\** 

### **Tracking History**



### May 29, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### May 28, 2022, 10:57 am

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 18, 2022, 8:17 pm

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 18, 2022, 11:19 am

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 17, 2022, 11:18 pm

Arrived at USPS Regional Facility
COPPELL TX DISTRIBUTION CENTER

May 7, 2022, 4:49 am
Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

May 6, 2022, 12:50 pm

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:02 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

**USPS Tracking Plus®** 

> edback

**Product Information** 

See Less 🔨

**Tracking Number:** 70210950000203689260

Remove X

Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on May 30, 2022 at 2:28 pm. The item is currently in transit to the destination.

USPS Tracking Plus<sup>®</sup> Available ✓

### **Departed USPS Regional Facility**

May 30, 2022 at 2:28 pm COPPELL TX DISTRIBUTION CENTER

### Get Updates ✓

### **Text & Email Updates**



### **Tracking History**



### May 30, 2022, 2:28 pm

Departed USPS Regional Facility

COPPELL TX DISTRIBUTION CENTER

Your item departed our USPS facility in COPPELL TX DISTRIBUTION CENTER on May 30, 2022 at 2:28 pm. The item is currently in transit to the destination.

### May 30, 2022, 12:48 pm

Arrived at USPS Regional Facility
COPPELL TX DISTRIBUTION CENTER

### May 29, 2022

In Transit to Next Facility

### May 26, 2022, 7:43 pm

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 19, 2022, 1:39 pm

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 18, 2022, 9:31 pm

Arrived at USPS Regional Facility
COPPELL TX DISTRIBUTION CENTER

### May 18, 2022, 11:19 am

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 17, 2022, 11:18 pm

Arrived at USPS Regional Facility

Feedbac

### COPPELL TX DISTRIBUTION CENTER

Product Information	~
USPS Tracking Plus®	· ·
May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101	<del>-</del>
May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101	
May 6, 2022, 12:50 pm Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER	
May 7, 2022, 4:49 am Departed USPS Regional Facility DALLAS TX DISTRIBUTION CENTER	

### See Less ∧

**Tracking Number:** 70210950000203689253

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

### In Transit to Next Facility

### Get Updates ✓

### **Text & Email Updates**



### **Tracking History**



### May 29, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### May 28, 2022, 10:57 am

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 21, 2022, 7:51 pm

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 21, 2022, 11:15 am

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 19, 2022, 10:31 pm

Departed USPS Regional Facility
LITTLE ROCK AR DISTRIBUTION CENTER

### May 19, 2022, 5:33 pm

Arrived at USPS Regional Facility
LITTLE ROCK AR DISTRIBUTION CENTER

### May 7, 2022, 4:49 am

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 6, 2022, 12:50 pm Arrived at USPS Regional Facility DALLAS TX DISTRIBUTION CENTER

May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101

May 4, 2022, 9:03 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101

See Less ∧

**Tracking Number:** 70210950000203661228

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

### In Transit to Next Facility

May 29, 2022

Get Updates ✓

**\** 

### **Tracking History**



### May 29, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### May 28, 2022, 10:57 am

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 18, 2022, 8:17 pm

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 18, 2022, 11:13 am

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 17, 2022, 11:32 pm

Arrived at USPS Regional Facility
COPPELL TX DISTRIBUTION CENTER

### May 7, 2022, 4:49 am

Departed USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 6, 2022, 12:50 pm

Arrived at USPS Regional Facility
DALLAS TX DISTRIBUTION CENTER

### May 4, 2022, 9:41 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

### May 4, 2022, 9:02 pm

Arrived at USPS Facility
ALBUQUERQUE, NM 87101

Feedbac

USPS Tracking Plus®	~
Product Information	~
See Less ^	
Tracking Number: 70210950000203661211	Remove X

Your item has been delivered to an agent for final delivery in HOUSTON, TX 77079 on May 9, 2022 at 12:34 pm.

USPS Tracking Plus<sup>®</sup> Available ✓

### **⊘** Delivered to Agent for Final Delivery

May 9, 2022 at 12:34 pm HOUSTON, TX 77079

Get Updates ✓

## Text & Email Updates Tracking History

May 9, 2022, 12:34 pm

Delivered to Agent for Final Delivery

HOUSTON, TX 77079

Your item has been delivered to an agent for final delivery in HOUSTON, TX 77079 on May 9, 2022 at 12:34 pm.

### May 8, 2022

In Transit to Next Facility

### May 6, 2022, 1:15 pm

Arrived at USPS Regional Facility
NORTH HOUSTON TX DISTRIBUTION CENTER

### May 4, 2022, 9:41 pm

Departed USPS Facility ALBUQUERQUE, NM 87101

### May 4, 2022, 9:02 pm

Arrived at USPS Facility ALBUQUERQUE, NM 87101

### **USPS Tracking Plus®**

Y eedback

### **Product Information**

See Less ^

### **Tracking Number:** 70210950000203661167

Remove X

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 30, 2022 at 11:39 am. The item is currently in transit to the destination.

USPS Tracking Plus<sup>®</sup> Available ✓

### **Departed USPS Regional Facility**

May 30, 2022 at 11:39 am
OKLAHOMA CITY OK DISTRIBUTION CENTER

### **Text & Email Updates**



### **Tracking History**



### May 30, 2022, 11:39 am

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 30, 2022 at 11:39 am. The item is currently in transit to the destination.

### May 26, 2022, 1:01 pm

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 24, 2022, 1:23 pm

Unclaimed/Being Returned to Sender CARLSBAD, NM 88220

=eedbac

Reminder to Schedule Redelivery of your item

### May 7, 2022, 3:22 pm

Notice Left (No Authorized Recipient Available) CARLSBAD, NM 88220

### May 7, 2022, 6:28 am

Out for Delivery CARLSBAD, NM 88220

### May 7, 2022, 6:17 am

Arrived at Post Office CARLSBAD, NM 88220

### May 7, 2022, 12:26 am

Departed USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER

# May 6, 2022, 5:08 pm Arrived at USPS Regional Facility LUBBOCK TX DISTRIBUTION CENTER May 5, 2022 In Transit to Next Facility May 4, 2022, 9:41 pm Departed USPS Facility ALBUQUERQUE, NM 87101 May 4, 2022, 9:02 pm Arrived at USPS Facility ALBUQUERQUE, NM 87101 USPS Tracking Plus®

### See Less ∧

**Tracking Number:** 70210950000203661150

Remove X

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

USPS Tracking Plus<sup>®</sup> Available ✓

### In Transit to Next Facility

May 29, 2022

### **Text & Email Updates**



### **Tracking History**



### May 29, 2022

In Transit to Next Facility

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

### May 28, 2022, 1:10 pm

Arrived at USPS Regional Facility
OKLAHOMA CITY OK DISTRIBUTION CENTER

### May 26, 2022, 12:35 pm

Unclaimed/Being Returned to Sender HOBBS, NM 88240

Feedbac

Reminder to Schedule Redelivery of your item

### May 7, 2022, 8:19 am

Available for Pickup HOBBS, NM 88240

### May 7, 2022, 4:53 am

Arrived at Post Office HOBBS, NM 88240

### May 7, 2022, 12:26 am

Departed USPS Regional Facility
LUBBOCK TX DISTRIBUTION CENTER

### May 6, 2022, 5:07 pm

Arrived at USPS Regional Facility
LUBBOCK TX DISTRIBUTION CENTER

USPS Tracking Plus®	~
Product Information	~

### See Less ∧

### Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

**FAQs** 

Feedbac

### **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 13, 2022 and ending with the issue dated May 13, 2022.

Publisher

Sworn and subscribed to before me this 13th day of May 2022.

Business Manager

My commission expires January 29, 2023

(Seal)

**GUSSIE BLACK** Notary Public - State of New Mexico Commission # 1087526 My Comm. Expires Jan 29, 2023

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE** May 13, 2022

LEGAL NOTICE May 13, 2022

This is to notify all interested parties, including Oxy USA WTP LP; WPX Permian LLC; Penroc Oil Corp; Pogo Resources, LLC; R G Barton Jr. Trust; Kerr-McGee Oil & Gas Onshore LP; Dakota Resources, Inc.; Linda Armstrong; BXP Partners V, LP; Crump Family Trust C/O Bank of America; Fedro & Associates; Fracces George, Anna Lesniak 2001 Trust C/O Bank of America; J.L. Crump Testamentary Trust, by Jessie Blevins Crump, et al, Trustees; Jessica Ann Teurlong 2001 Trust C/O Bank of America; Jessie Blevins Crump Family Trust fbo David C. Blevins, IV C/O Bank of America; Jessie Blevins Crump Family Trust fbo Sue Blevins C/O Bank of America; Jessie Blevins Crump Family Trust fbo Bank of America; Seandra McFadden Furlong 2001 Trust c/O Bank of America; Sandra McFadden Furlong 2001 Trust c/O Bank of America; William M. Lynn 2001 Trust c/O Bank of America; William M. Lynn 2001 Trust c/O Bank of America; William M. Lynn 2001 Trust c/O Bank of America; William M. Lynn 2001 Trust c/O Bank of America; Sandra McFadden Furlong 2001 Trust c/O Bank of America; William M. Lynn 2001 Trust c/O Bank of America; Sandra McFadden Furlong 2001 Trust c/O Bank of America; William M. Lynn 2001 Trust c/O Bank of America; Sandra McFadden Furlong 2001 Trust c/O Bank of America; Sandra McSadden Furlong 2001 Trust c/O Bank of America; Sandra McSadden Furlong 2001 Trust c/O Bank of America; Sandra McSadden Furlong 2001 Trust c/O Bank of America; Sandra McSadden Furlong 2001 Trust c/O Bank of America; Sandra McSadden Furlong 2001 Trust c/O Bank of America; Sandra McSadden Furlong 2001 Trust c/O Bank of America; John H. Sandra McSadden Furlong 2001 Trust C/O Bank of America; John H. Sandra McSadden Furlong 2001 Trust C/O Bank of America; John H. Hendrik Corp., Michael L. Klein; KMF Land LLC; Apollo Permian LLC; Tierra Media Resources, LP. Southwest Royalties, Inc.; Grey Wolf Land Services, LLC; Braille Institute of America, Inc. of Bank of America; John H. Hendrik Corp., Michael L. Klein; KMF Land, LLC; Marathon Oil Permian, L the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.

#37651

02107475

**GILBERT** HINKLE, SHANOR LLP PO BOX 2068 SANTA FE, NM 87504

00266786

Colgate Operating, LLC Case No. 22793 Exhibit C-3