

CASE NO. 22731

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING
AND APPROVAL OF OVERLAPPING WELL UNITS, EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Mailing
5. Publication Notice
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPAN
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING WELL UNITS, EDDY COUNTY,
NEW MEXICO.**

Case No. 22731

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the N/2 of Section 14 and all of Section 11, Township 26 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, and approval of overlapping well units, and in support thereof, states:

1. Applicant is an interest owner in the N/2 of Section 11 and all of Section 14, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the Fuller 14/11 W1FC Fed. Com. Well No. 3H to a depth sufficient to test the Wolfcamp formation. The well has a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11 (2570 feet from the west lines of the two sections).
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2 of Section 11 and all of Section 14 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation in the N/2 of Section 11 and all of Section 14 pursuant to NMSA 1978 §70-2-17.

EXHIBIT 1

5. The proposed well unit overlaps the following existing, producing well units:

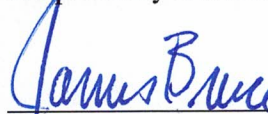
<u>Well Name</u>	<u>Well Unit</u>	<u>Operator</u>
Fuller 14/11 W1HA Fed. Well No. 2H	NE/4 §14 & E/2 §11	Applicant
Fuller 14/11 W2HA Fed. Well No. 3H	NE/4 §14 & E/2 §11	Applicant

6. The pooling of all mineral interests in the Wolfcamp formation underlying the N/2 of Section 11 and all of Section 14, and approval of the overlapping well units, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- B. Pooling all mineral interests in the Wolfcamp formation underlying the N/2 of Section 11 and all of Section 14, and approval of the overlapping well units;
- C. Designating applicant as operator of the well;
- D. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well’s working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal well unit comprised of the N/2 of Section 14 and all of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to the Fuller 14/11 W1FC Fed. Com. Well No. 3H to be drilled to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11 (2570 feet from the west lines of the two sections). Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

<u>Well Name</u>	<u>Well Unit</u>	<u>Operator</u>
Fuller 14/11 W1HA Fed. Well No. 2H	NE/4 §14 & E/2 §11	Applicant
Fuller 14/11 W2HA Fed. Well No. 3H	NE/4 §14 & E/2 §11	Applicant

The unit is located approximately 14 miles southeast of Malaga, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 22731

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.
 - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying All of Section 11 and the N/2 of Section 14, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to:
 - (i) the Fuller 14/11 W1FC Fed Com #3H, a horizontal well with a first take point in the SE/4 NW/4 of 14 and a final take point in the NE/4 NW/4 of Section 11;
 - (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

EXHIBIT

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- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)


Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



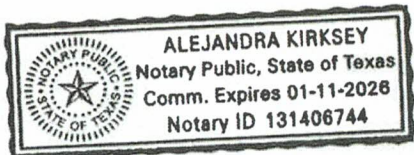
Mitch Robb

SUBSCRIBED AND SWORN TO before me this 31 day of May, 2022 by Mitch Robb.

My Commission Expires: 01/11/2026



Notary Public



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name FULLER 14/11 W1FC FED COM			⁶ Well Number 3H
⁷ GRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 2941'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	14	26S	29E		2590	NORTH	1438	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	26S	29E		330	NORTH	2570	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1940"
N: 376539.9 - E: 656060.1

B: FOUND BRASS CAP "1940"
N: 379229.8 - E: 656067.0

C: FOUND BRASS CAP "1940"
N: 381920.7 - E: 656056.9

D: FOUND BRASS CAP "1940"
N: 384614.1 - E: 656058.2

E: FOUND 1/2" REBAR
N: 387267.1 - E: 656100.2

F: FOUND BRASS CAP "1940"
N: 387281.8 - E: 661486.2

G: FOUND BRASS CAP "1940"
N: 381882.4 - E: 661489.4

H: FOUND BRASS CAP "1940"
N: 379187.8 - E: 661491.3

I: FOUND BRASS CAP "1940"
N: 376497.1 - E: 661496.5

J: FOUND BRASS CAP "1940"
N: 376518.6 - E: 658778.8

K: FOUND BRASS CAP "1940"
N: 381901.5 - E: 658773.2

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

8-04-20
Date of Survey

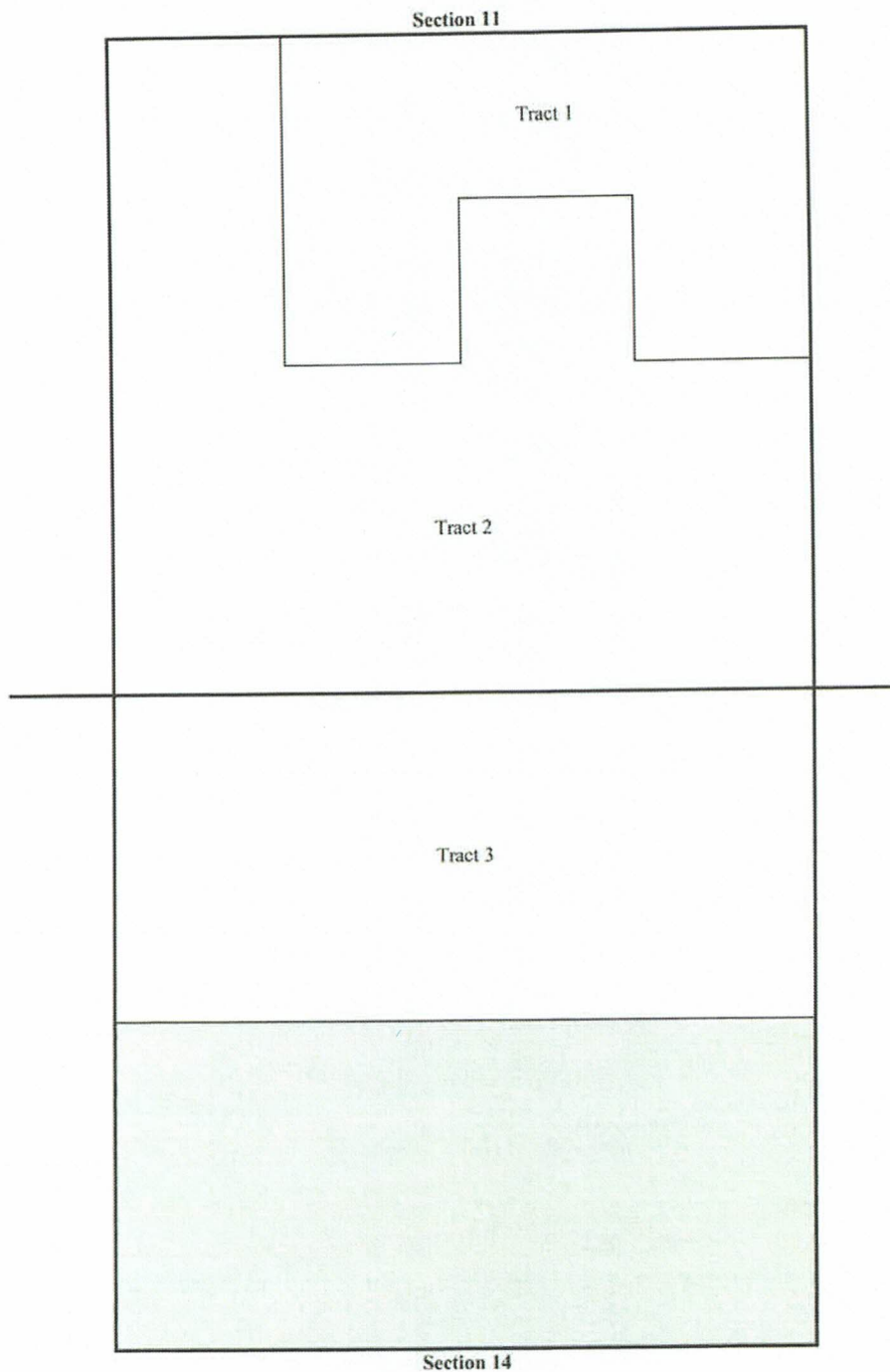
Signature and Seal of Professional Surveyor _____

19680
Certificate Number

ATTACHMENT **A**

Job No.: LS20080341

Section Plat
Fuller 14/11 WIFC Fed Com #3H
All of Section 11 & N/2 of Section 14-T26S-R29E
Eddy County, NM



Tract 1: E2NW, NWNE, E2NE of Section 11 - Federal Lease NMNM 011039

Mewbourne Oil Company
Carbon Techs Energy, Inc.
Nu-Energy Oil & Gas, Inc

Tract 2: W2NW, SWNE of Section 11 - Federal Lease NMNM 121953

Mewbourne Oil Company, et al

Tract 3: N/2 of Section 14 - Federal Lease NMNM 21767

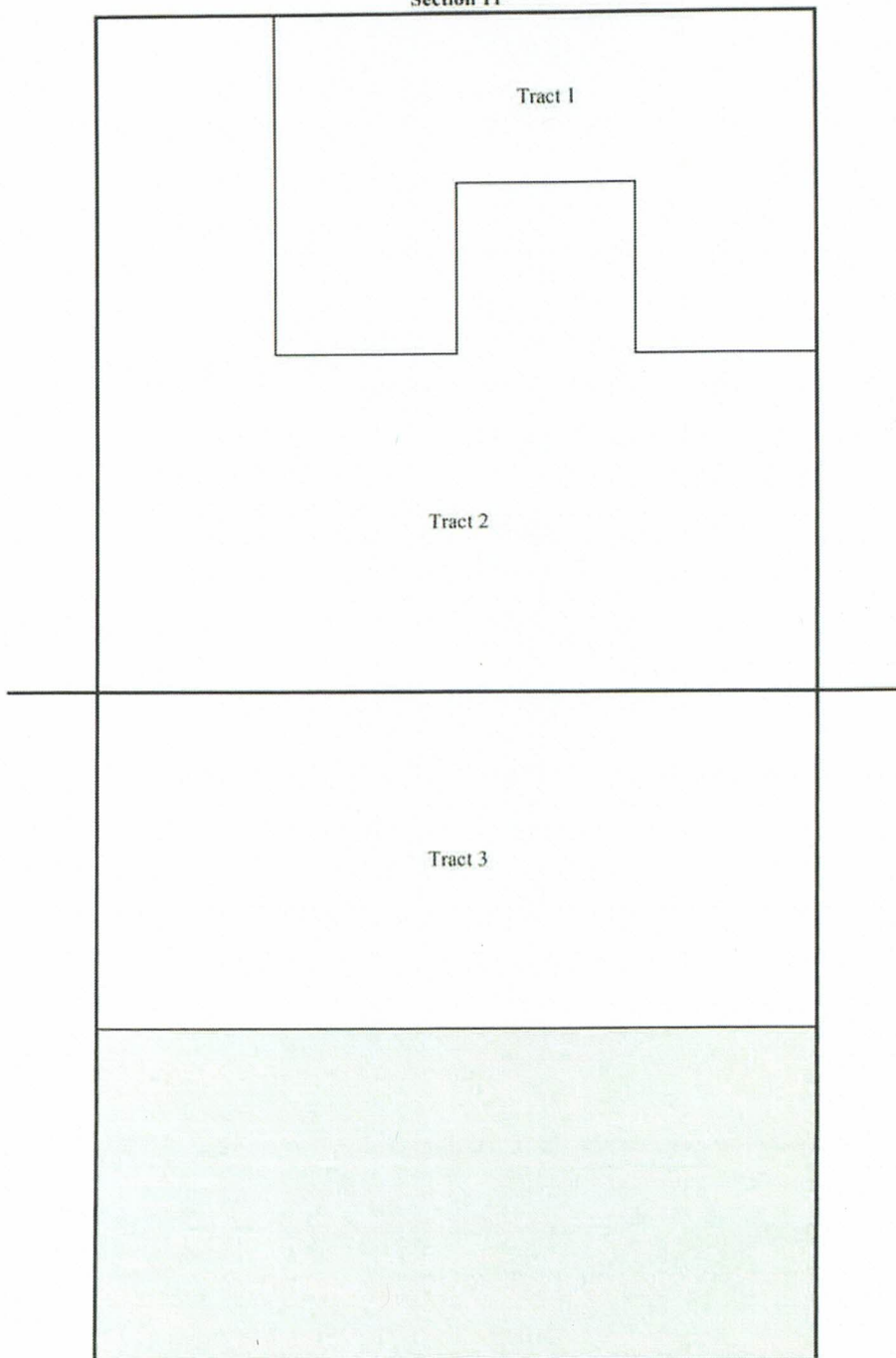
Mewbourne Oil Company, et al

RECAPITUALTION FOR FULLER 14/11 WIFC FED COM #3H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	200	20.833333%
2	440	45.833333%
3	320	33.333333%
TOTAL	960	100.000000%

T26S-R29E, Eddy County, NM

Section 11



Section 14

TRACT OWNERSHIP
 Fuller 14/11 WIFC Fed Com #3H
 All of Section 11 & N/2 of Section 14-T26S-R29E
 Eddy County, NM

All of Section 11 & N/2 of Section 14

Wolfcamp Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	98.958333%
*Carbon Techs Energy, Inc.	0.520833%
*Nu-Energy Oil & Gas, Inc	0.520833%
TOTAL	100.000000%

Total Interest Being Pooled: 1.041667%

OWNERSHIP BY TRACT

E2NW, NWNE, E2NE of Section 11

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	95.000000%
*Carbon Techs Energy, Inc.	2.500000%
*Nu-Energy Oil & Gas, Inc	2.500000%
*Exco Resources, Inc. (record title)	0.000000%
*RKC, Inc. (record title)	0.000000%
TOTAL	100.000000%

W2NW, SWNE of Section 11

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	100.000000%
TOTAL	100.000000%

N/2 of Section 14

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	100.000000%
*K.P. Kauffman Company, Inc. (record title)	0.000000%
TOTAL	100.000000%

ATTACHMENT

B

Summary of Communications
Fuller 14/11 WIFC Fed Com #3H
All of Section 11 and N/2 of Section 14-T26S-R28E
Eddy County, NM

Carbon Techs Energy, Inc.:

02/22/2022: Mailed Working Interest Unit and Well Proposal to the above listed party.

NU-Energy Oil & Gas, Inc.:

02/22/2022: Mailed Working Interest Unit and Well Proposal to the above listed party.

Exco Resources, Inc.:

02/22/2022: Mailed Communitization Agreement to the above listed party.

K.P. Kauffman Company, Inc.:

02/22/2022: Mailed Communitization Agreement to the above listed party.

RKC, Inc.:

02/22/2022: Mailed Communitization Agreement to the above listed party.

ATTACHMENT 

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

February 22, 2022

Via Certified Mail

Carbon Techs Energy, Inc.
Attn: Land Manager
312 Waverly Way
Greensboro, North Carolina 27404

Re: Fuller 14/11 W1FC Fed Com #3H
2590' FNL & 1438' FEL (SL) (Sec. 14)
330' FNL & 2570' FWL (BHL) (Sec.11)

Fuller 14/11 W1HA Fed Com #1H - Order R-14664
2590' FNL & 1348' FEL (SL) (Sec. 14)
330' FNL & 1100' FEL (BHL) (Sec.11)

Fuller 14/11 W1GB Fed Com #1H - Order R-14664
2590' FNL & 1378' FEL (SL) (Sec. 14)
330' FNL & 1665' FEL (BHL) (Sec.11)

Fuller 14/11 W1GB Fed Com #2H - Order R-14664
2590' FNL & 1408' FEL (SL) (Sec. 14)
330' FNL & 2230' FEL (BHL) (Sec.11)

Sections 14 & 11, T26S, R29E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Fuller 14/11 W1FC Fed Com #3H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,460 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,375 feet. The N/2 of the captioned Section 14 and All of the captioned Section 11 will be dedicated to the well as the proration unit (proximity tract).

Regarding the above, enclosed for your further handling are our AFEs dated February 1, 2022 for the captioned Fuller 14/11 W1FC Fed Com #3H well. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

In addition, attached for your information and further handling is a copy of the referenced pooling order dated May 14, 2018 regarding the captioned Fuller 14/11 W1HA Fed Com #1H, Fuller 14/11 W1GB Fed Com #1H, and Fuller 14/11 W1GB Fed Com #2H wells. Pursuant to ordering paragraph number 12 on page 5 of the order, enclosed are copies of our AFEs dated February 1, 2022 regarding your working interest in the captioned proposed wells. The enclosed AFEs are an estimated well cost for the proposed wells. Pursuant to ordering paragraph number 13 on page 5 of the pooling order, please sign and return the AFEs within 30 days of your receipt of same in the event you elect to participate in the proposed wells. Should you participate in the wells, please send me your check for the amount indicated on each AFE made payable to Mewbourne Oil Company within 30 days with the signed AFEs.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 21, 2022

Via Certified Mail

Carbon Techs Energy, Inc.
Attn: Land Manager
312 Waverly Way
Greensboro, North Carolina 27404

Re: Fuller 14/11 W1FC Fed Com #3H
Fuller 14/11 W1GB Fed Com #1H
Fuller 14/11 W1GB Fed Com #2H
Fuller 14/11 W1HA Fed Com #1H

Sections 14 & 11, T26S, R29E
Eddy County, New Mexico

Ladies and Gentlemen:

By letter dated February 22, 2022, Mewbourne Oil Company proposed the below wells. Please make note that the surface locations have changed as shown below:

Well Name	New Surface Location
FULLER 14/11 W1FC FED COM #3H	2590 FSL & 1438 FEL (14)
FULLER 14/11 W1GB FED COM #2H	2590 FSL & 1408 FEL (14)
FULLER 14/11 W1GB FED COM #1H	2590 FSL & 1378 FEL (14)
FULLER 14/11 W1HA FED COM #1H	2590 FSL & 1348 FEL (14)

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: FULLER 14/11 W1FC FED COM #3H		Prospect: Fuller	
Location: SL: 2590 FNL & 1438 FEL (14); BHL: 330 FNL & 2570 FWL (11)		County: Eddy	ST: NM
Sec: 14	Bik: []	Survey: []	TWP: 26S RNG: 29E Prop. TVD: 10460 TMD: 18375

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$37,500	0180-0205	
Location / Restoration	0180-0106	\$200,000	0180-0206	\$25,000
Daywork / Turnkey / Footage Drilling 19 days drlg / 4 days comp @ \$21000/d	0180-0110	\$426,100	0180-0210	\$89,700
Fuel 1700 gal/day @ \$3.15/gal	0180-0114	\$108,700	0180-0214	\$363,300
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$80,000	0180-0220	
Mud - Specialized	0180-0121	\$130,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$150,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$110,000	0180-0225	\$37,000
Logging & Wireline Services	0180-0130	\$2,000	0180-0230	\$417,500
Casing / Tubing / Snubbing Services	0180-0134	\$20,000	0180-0234	\$13,000
Mud Logging	0180-0137	\$20,000		
Stimulation 58 Stg 18.2 MM gal / 18.2 MM lb			0180-0241	\$1,928,500
Stimulation Rentals & Other			0180-0242	\$231,000
Water & Other	0180-0145	\$50,000	0180-0245	\$183,600
Bits	0180-0148	\$82,200	0180-0248	\$8,000
Inspection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$120,000		
Transportation	0180-0165	\$20,000	0180-0265	\$15,000
Welding, Construction & Maint. Services	0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$36,900	0180-0270	\$48,700
Directional Services Includes Vertical Control	0180-0175	\$272,000		
Equipment Rental	0180-0180	\$138,800	0180-0280	\$6,300
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$4,800	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$10,000
Damages	0180-0190	\$32,500	0180-0290	
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$10,000
Company Supervision	0180-0195	\$105,600	0180-0295	\$86,400
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)	0180-0199	\$105,000	0180-0299	\$187,900
TOTAL		\$2,205,100		\$3,946,400

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 620' - 13 3/8" 54.5# J-55 ST&C @ \$58.73/ft	0181-0794	\$38,900		
Casing (8.1" - 10.0") 4200' - 9 5/8" 40# HCL80 LT&C @ \$49.46/ft	0181-0795	\$221,900		
Casing (6.1" - 8.0") 9860' - 7" 29# HPP110 BT&C @ \$36.92/ft	0181-0796	\$388,800		
Casing (4.1" - 6.0") 8530' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$20.31/ft			0181-0797	\$185,000
Tubing 9750' - 3 1/2" 9.2# L-80 IPC Tbg @ \$14.2/ft			0181-0798	\$147,900
Drilling Head	0181-0860	\$40,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift			0181-0880	
Pumping Unit Systems			0181-0885	
Service Pumps 2 TP/ 1 CP/ Circ pump			0181-0886	\$8,000
Storage Tanks 2 OT/ 1 WT			0181-0890	\$23,300
Emissions Control Equipment VRTS/ 2 VRUS/ Flare/ KOS			0181-0892	\$43,800
Separation / Treating Equipment H Sep/ V Sep/ HT			0181-0895	\$66,700
Automation Metering Equipment			0181-0898	\$40,500
Line Pipe & Valves - Gathering .3 mile 12" SWDL			0181-0900	\$9,900
Fittings / Valves & Accessories Flowline/Parts			0181-0906	\$200,700
Cathodic Protection			0181-0908	
Electrical Installation			0181-0909	\$47,000
Equipment Installation			0181-0910	\$87,500
Pipeline Construction .3 mile 12" SWDL			0181-0920	\$14,900
TOTAL		\$689,600		\$975,200
SUBTOTAL		\$2,894,700		\$4,921,600

TOTAL WELL COST \$7,816,300

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Ryan McDaniel Date: 2/1/2022

Company Approval: *M. Whittier* Date: 2/1/2022

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

ATTACHMENT

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL
OF OVERLAPPING WELLS UNITS, EDDY COUNTY,
NEW MEXICO.

Case Nos. 22731

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND

STATE OF TEXAS

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. Live geological testimony on the Upper Wolfcamp formation was presented several years ago in Case No. 15862 for Wolfcamp wells in the E/2 of Section 11 and the NE/4 of Section 14, Township 26 South, Range 29 East, NMPM, abutting the proposed well in this case. We ask that the Division refer to that testimony.
3. The following geological plats from that hearing are attached hereto:
 - (a) Attachment A, a structure map on the top of the Wolfcamp, which is the target formation for the well in this case. It shows that structure dips gently to the east. It also shows Wolfcamp wells in the immediate area, and a line of cross-section.
 - (b) Attachment C is a cross section of the Wolfcamp formation the well logs on the cross-section give a representative sample of the Wolfcamp in this area. The target zone for the well is continuous and uniformly thick across the well unit.
4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well units.

EXHIBIT 3

(c) Each quarter section in the well unit will contribute more or less equally to production from the target zone.

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject well.

5. Attachment D contains information from nearby Wolfcamp wells drilled in this area. The drilled and completed wells indicate that standup wells are a reasonable method to develop the reservoir in these sections.

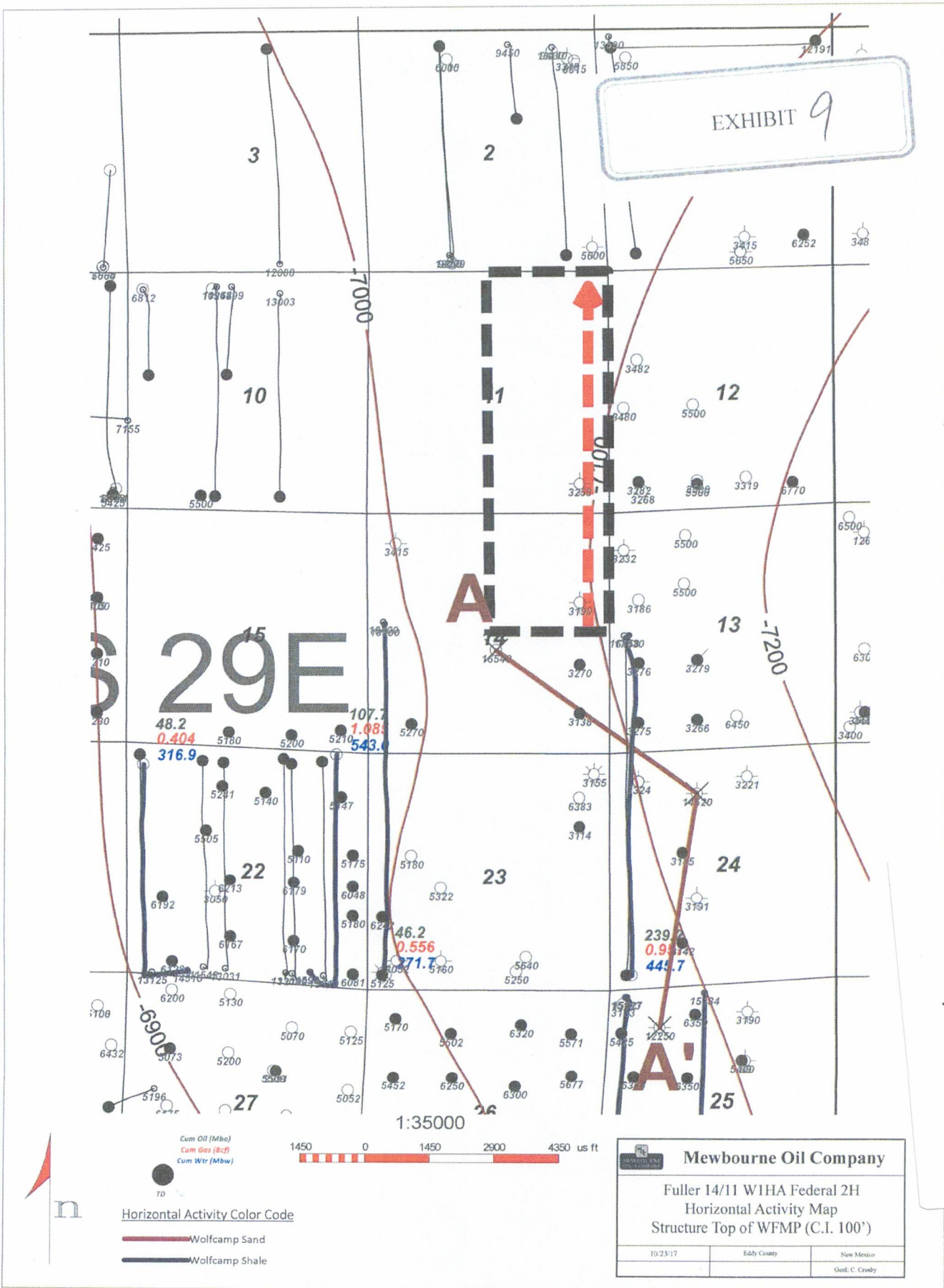
6. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

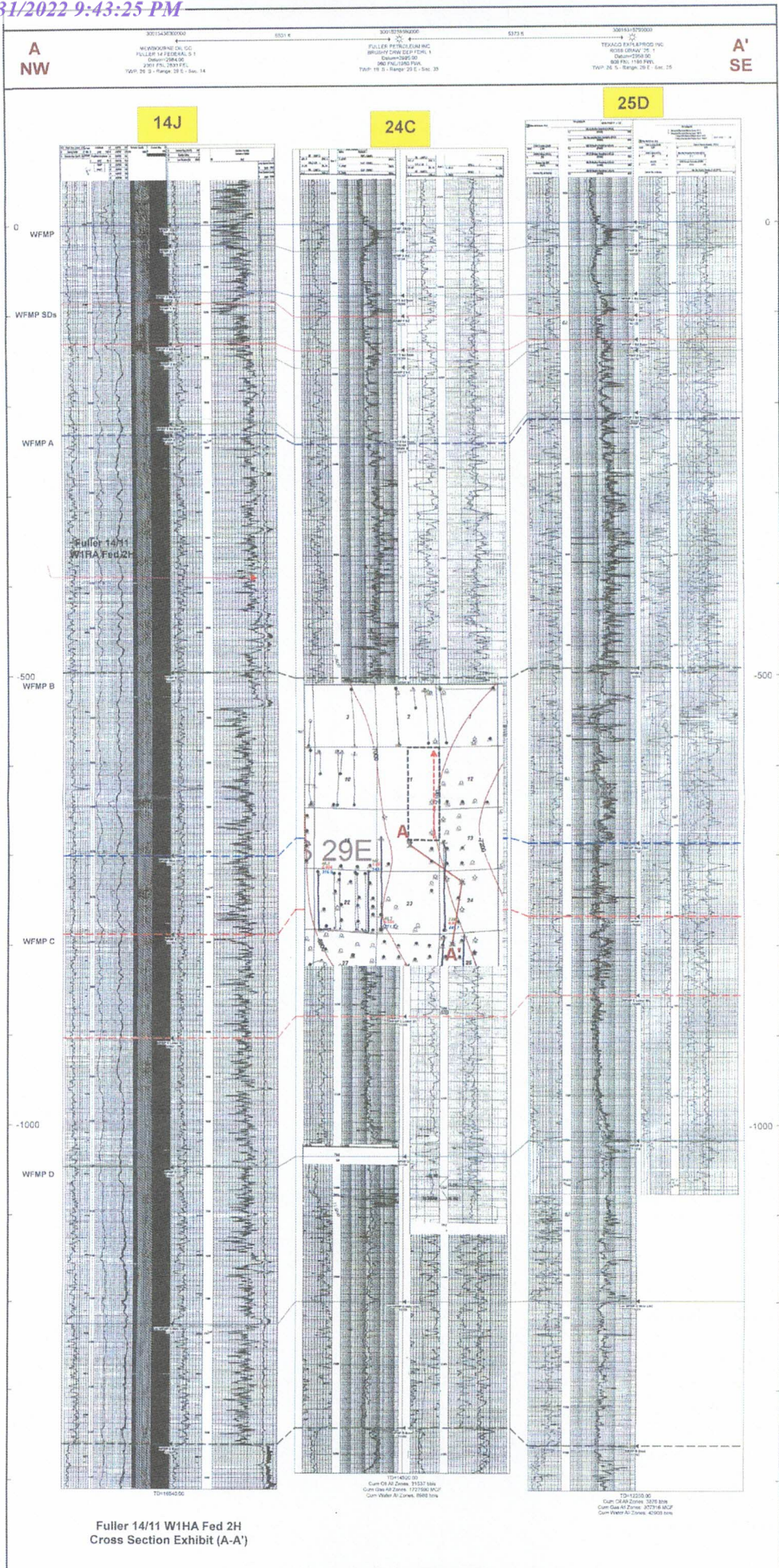
Date: 5/31/22



Charles Crosby



ATTACHMENT A



ATTACHMENT B

Fuller 14/11 W1HA Fed 2H Offsets

Well Name	Operator	API	Location	WFMP Comp Date	Cum Oil (Mbo)	Cum Gas (BCF)	Cum Water (Mbw)	NS/EW	WFMP Zone
Pecos East Federal 22 9H	RKI	3001543349	22MD/26S/29E	5/14/2017	48	0.4	316	NS	WFMP D Shale
Ross Draw 25 3H	XTO	3001543472	26MD/26S/29E	7/14/2017	23	0.06	61	NS	WFMP A Shale
Fuller 13/24 W1LM Federal Com 3H	Mewbourne	3001543517	13LM/26S/29E	8/29/2016	239	0.9	445	NS	WFMP A Shale
East Pecos Federal Com 22-14H	RKI	3001543586	22PA/26S/29E	9/25/2016	107	1.1	543	NS	WFMP D Shale
Fuller 14/23 W2LM Federal Com 2H	Mewbourne	3001543859	14LM/26S/29E	5/12/2017	46	0.6	271	NS	WFMP D Shale
Ross Draw 25 3H	XTO	3001543473	25CN/26S/29E		Pending			NS	WFMP A Shale

ATTACHMENT

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 12, 2022

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application (Case No. 22731), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 14 and the all of Section 11, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, to drill the Fuller 14/11 W1FC Fed. Com. Well No. 1. This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 2, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT

A

EXHIBIT A

Carbon Techs Energy, Inc.
P.O. Box 4548
Greensboro, North Carolina 27404

Carbon Techs Energy, Inc.
312 Waverly Way
Greensboro, North Carolina 27404

John F. Green
43 Haight Ave
Poughkeepsie, NY 12603

John F. Green
P.O. Box 29
Clinton Corners, NY 12514-0029

Nu-Energy Oil & Gas, Inc
1217 E. 4th St.,
North Vancouver, B.C. V7J1G8

Nu-Energy Oil & Gas, Inc
302-1550 W 8th Ave
Vancouver, BC V6S4R8

Nu-Energy Oil & Gas, Inc
302-1550 W 8th Ave
Vancouver, BC V6S4R8

Record Title Owners:

8.) RKC, Inc.
7500 Arapahoe Road, Suite 380
Centennial, Colorado 80112

9.) K.P. Kauffman Company, Inc.
Attn: Land Manager
1675 Broadway #2800
Denver, CO 80202

10.) Exco Resources, Inc.
12377 Merit Dr., Suite 1700
Dallas, Texas 75251-2256

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7500 Arapahoe Road, Suite 380
Centennial, Colorado 80112

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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Street and Apt. No., or P.O. Box _____

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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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1. Article Addressed to:

Exco Resources, Inc.
12377 Merit Dr., Suite 1700
Dallas, Texas 75251-2256

9590 9402 6746 1074 2492 60

2. Article Addressed to:

7021 0950 0002 0368 0885

PS Form 3811, July 2020 PSN 7530-02-000-9053

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A. Signature Agent Addressee
Julie Allen

B. Received by (Printed Name) *J. Allen* C. Date of Delivery *5/16/22*

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

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Registered Mail™

Adult Signature Restricted Delivery

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Return Receipt (electronic) \$ _____

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12377 Merit Dr., Suite 1700
Dallas, Texas 75251-2256

Street and Apt. No., or P.O. Box _____

City, State, ZIP+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

K.P. Kaufman Company, Inc.
Attn: Land Manager
1675 Broadway #2800
Denver, CO 80202

9590 9402 6746 1074 2492 53

2 7021 0950 0002 0368 0892


PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

M Filled

(over \$500)

COMPLETE THIS SECTION ON DELIVERY

A. Signature  Agent
 Addressee

B. Received by (Printed Name) _____ C. Date of Delivery 5/18/22

D. Is delivery address different from item 1? Yes
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Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and Apt. No., or PO Box _____

City, State, ZIP+4® _____

K.P. Kaufman Company, Inc.
Attn: Land Manager
1675 Broadway #2800
Denver, CO 80202


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	<input type="checkbox"/> Registered Mail \$ 17.15	<input type="checkbox"/> Signature Confirmation Restricted Delivery \$
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	<input type="checkbox"/> Return Receipt (electronic) \$	\$
<input type="checkbox"/> Restricted Delivery \$		
Customer Must Declare Full Value \$		Received by

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<input type="checkbox"/> Restricted Delivery \$		
Customer Must Declare Full Value \$		Received by

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	TO	<i>Na - Energy Oil + Gas Inc.</i> <i>302 - 1550 West 8th Ave</i> <i>Vancouver, B.C. V6S4R8</i>

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Postage \$	
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Total Postage and Fees \$	
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City, State, ZIP+4®	
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Carlsbad Current Argus.

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NOTICE

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

To: Carbon Techs Energy Inc., John F. Green, Nu-Energy Oil & Gas Inc., RKC Inc., K.P. Kauffman Company Inc., and Exco Resources Inc., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case 22731) seeking an order pooling all uncommitted mineral interest (Working Interest and Record Title) owners in the Wolfcamp formation in a (proximity tract) horizontal spacing unit comprised of the N/2 of Section 14 and all of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to the Fuller 14/11 W1FC Fed. Com. Well No. 3H. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:

Well Name	Well Unit	Operator
Fuller 14/11 W1HA Fed. Well No. 2H	NE/4 §14 & E/2 §11	Applicant
Fuller 14/11 W2HA Fed. Well No. 3H	NE/4 §14 & E/2 §11	Applicant

Also to be considered will be the designation of applicant as operator of the wells. This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 2, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 26, 2022. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 14 miles southeast of Malaga, New Mexico.
#5263016, Current Argus, May 19, 2022

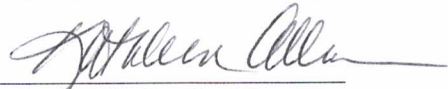
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/19/2022



Legal Clerk

Subscribed and sworn before me this May 19, 2022:



State of WI, County of Brown
NOTARY PUBLIC
1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

EXHIBIT 5

Ad # 0005263016
PO #: 22731
of Affidavits 1

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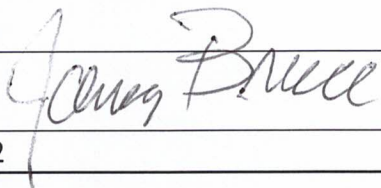
COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case:	22731
Date:	June 2, 2022
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Well Unitsg, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Fuller wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) /Pool Code 98220
Well Location Setback Rules:	Purple Sage Special Rules and current horizontal well rules
Spacing Unit Size:	Half sections/320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	960 acres
Building Blocks:	
Orientation:	South - North
Description: TRS/County	N/2 §14 and All §11-26S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes. See well described below.
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Fuller 14/11 W1FC Fed. Com. Well No. 3H API No. 30-015-Pending SHL: 2590 FNL & 1438 FEL §14 BHL: 330 FNL & 2570 FWL §11 FTP: 2310 FNL & 2570 FWL §13 LTP: 330 FNL & 2570 FWL §11 Wolfcamp /TVD 10460 feet/MD 18375 feet

EXHIBIT

6

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibits 2-A and 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B

General Location Map (including basin)	Exhibits 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-A and 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	May 31, 2022