

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING JUNE 2, 2022**

**CASE NOS. 22785-22787**

*PINE STRAW FED COM 25-36-08 103H WELL*

*PINE STRAW FED COM 25-36-08 105H WELL*

*PINE STRAW FED COM 25-36-08 107H WELL*

**LEA COUNTY, NEW MEXICO**



AmeredeV II, LLC

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF AMEREDEV OPERATING, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NOS. 22785, 22786, & 22787**

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**COMPULSORY POOLING APPLICATION CHECKLIST****ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22785</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 2, 2022</b>
Applicant	Ameredev
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372224
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pine Straw Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West Pool (33813)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 W/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico


Exhibit No. A

Submitted by: Ameredev Operating, LLC

Hearing Date: June 02, 2022

Case Nos. 22785-22787

Well #1	Pine Straw Fed Com 25-36-08 103H well SHL: NE/4 NW/4 (Unit C) of Section 5 BHL: SE/4 SW/4 (Unit N) of Section 8 Target: Wolfcamp Orientation: North-South Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	N/A
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	No
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit D


Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin _____
<b>Signed Name</b> (Attorney or Party Representative):	 _____
<b>Date:</b>	May 5-27-22

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22786	APPLICANT'S RESPONSE
Date	June 2, 2022
Applicant	Ameredev
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372224
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pine Straw Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West Pool (33813)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	W/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Pine Straw Fed Com 25-36-08 105H well SHL: NE/4 NW/4 (Unit C) of Section 5 BHL: SW/4 SE/4 (Unit O) of Section 8 Target: Wolfcamp Orientation: North-South Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	N/A
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	No
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
Overhead Rates In Proposal Letter	Exhibit C-3
Cost Estimate to Drill and Complete	Exhibit C-3
Cost Estimate to Equip Well	Exhibit C-3
Cost Estimate for Production Facilities	Exhibit C-3
<b>Geology</b>	
Summary (including special considerations)	Exhibit D

Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D
HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
<b>Forms, Figures and Tables</b>	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	May 27-22




# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22787	APPLICANT'S RESPONSE
Date	June 2, 2022
Applicant	Ameredev
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372224
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF AMEREDEV OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Pine Straw Fed Com
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Jal; Wolfcamp, West Pool (33813)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	320 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320
Building Blocks:	40 acres
Orientation:	North-South
Description: TRS/County	E/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	N/A
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-2
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Pine Straw Fed Com 25-36-08 107H well SHL: NE/4 NE/4 (Unit A) of Section 5 BHL: SE/4 SE/4 (Unit P) of Section 8 Target: Wolfcamp Orientation: North-South Completion: Standard Location
Well #2	
Well #3	
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-3
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
<b>Notice of Hearing</b>	
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Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibit C-2
Unlocatable Parties to be Pooled	No
Ownership Depth Severance (including percentage above & below)	N/A
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit C-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-2
Chronology of Contact with Non-Joined Working Interests	Exhibit C-4
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Well Orientation (with rationale)	Exhibit D
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HSU Cross Section	Exhibit D-3
Depth Severance Discussion	N/A
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C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2
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Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
<b>Additional Information</b>	
Special Provisions/Stipulations	N/A
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Adam G. Rankin
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	27-May-22

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

**CASE NO. 22785**

**APPLICATION**

Ameredev Operating, LLC (“Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interest in the Wolfcamp formation [Jal; Wolfcamp, West Pool (33813)] underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to initially dedicate the above-referenced spacing unit to the proposed **Pine Straw Fed Com 25-36-08 103H** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION**

**Santa Fe, New Mexico**

**Exhibit No. B**

**Submitted by: Ameredev Operating, LLC**

**Hearing Date: June 02, 2022**

**Case Nos. 22785-22787**

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 2, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
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**ATTORNEYS FOR AMEREDEV OPERATING, LLC**

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 22786

**APPLICATION**

Ameredev Operating, LLC (“Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interest in the Wolfcamp formation [Jal; Wolfcamp, West Pool (33813)] underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to initially dedicate the above-referenced spacing unit to the proposed **Pine Straw Fed Com 25-36-08 105H** to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 2, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.



Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
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**ATTORNEYS FOR AMEREDEV OPERATING, LLC**

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.**

CASE NO. 22787

**APPLICATION**

Ameredev Operating, LLC (“Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interest in the Wolfcamp formation [Jal; Wolfcamp, West Pool (33813)] underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant proposes to initially dedicate the above-referenced spacing unit to the proposed **Pine Straw Fed Com 25-36-08 107H** to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 5 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.


5. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the horizontal spacing unit should be pooled and Applicant should be designated the operator of this proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 2, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:   
\_\_\_\_\_

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**ATTORNEYS FOR AMEREDEV OPERATING, LLC**

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF AMEREDEV OPERATING, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22785, 22786, & 22787

AFFIDAVIT OF BRANDON FORTEZA

Brandon Forteza, of lawful age and being first duly sworn, declares as follows:

1. My name is Brandon Forteza. I work for Ameredev Operating, LLC (“Ameredev”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the three applications filed by Ameredev in these consolidated cases, and I am familiar with the status of the lands in the subject areas.
4. None of the uncommitted parties has indicated opposition to these pooling applications, and therefore I do not expect any opposition at the hearing.
5. In **Case No. 22785**, Ameredev seeks an order pooling all uncommitted interests in a 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev intends to dedicate the above-referenced standard spacing unit to the proposed **Pine Straw Fed Com 25-36-08 103H** well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5, to a bottom hole location in the SE/4 SW/4

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: Ameredev Operating, LLC  
Hearing Date: June 02, 2022  
Case Nos. 22785-22787

(Unit N) of Section 8. The completed intervals for the proposed wells will comply with the Division's setback requirements.

6. In **Case No. 22786**, Ameredev seeks an order pooling all uncommitted interests in a 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev intends to dedicate the above-referenced standard spacing unit to the proposed **Pine Straw Fed Com 25-36-08 105H** well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 5, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8. The completed interval of the **Pine Straw Fed Com 25-36-08 105H** well is expected to remain within 330 feet of the adjoining outer boundary of the horizontal spacing unit; therefore, Ameredev will apply administratively for approval of a non-standard well location under NMAC 19.15.16.15(C)(6).

7. In **Case No. 22787**, Ameredev seeks an order pooling all uncommitted interests in a 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 E/2 of Sections 5 and 8, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev intends to dedicate the above-referenced standard spacing unit to the proposed **Pine Straw Fed Com 25-36-08 107H** well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 5, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8. The completed intervals for the proposed well will comply with the Division's setback requirements.

8. **Ameredev Exhibit C-1** contains the C-102s for the proposed wells. The exhibit show that the wells will be assigned to the Jal; Wolfcamp, West Pool (Pool Code 33813).

9. **Ameredev Exhibit C-2** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing units in each of these cases. The proposed spacing units include federal land. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed spacing units, is also included in the exhibit. Ameredev is seeking to pool the uncommitted interest owners, which is denoted by an asterisk.

10. There are no depth severances in the Wolfcamp formation.

11. **Ameredev Exhibit C-3** is a sample of the well proposal letter and AFEs sent to all uncommitted owners. The costs reflected in the AFEs are consistent with what Ameredev and other operators have incurred for drilling similar horizontal wells in the area. Additionally, Ameredev requests overhead and administrative rates of \$7,000 per month for drilling and \$700 per month for a producing well. These rates are consistent with the rates charged by Ameredev and other operators for wells of this type in this area.

12. Ameredev has been able to locate contact information for all of the parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners. A chronology of Ameredev's contacts with the uncommitted interest owners it is seeking to pool in each case is attached as **Ameredev Exhibit C-4**.

13. In my opinion, Ameredev has made good faith efforts to reach an agreement with the parties it is seeking to pool. If Ameredev reaches an agreement with the parties it is seeking to pool before the Division enters an order, I will let the Division know that Ameredev is no longer seeking to pool those parties.

14. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Ameredev Exhibit C-2. In compiling these addresses,

Ameredev conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

15. **Ameredev Exhibit C-1 through C-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.



BRANDON FORTEZA

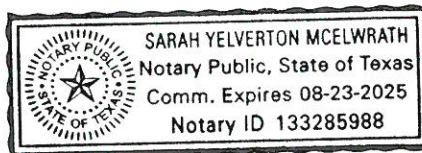
STATE OF TEXAS )  
 )  
COUNTY OF Travis )

SUBSCRIBED and SWORN to before me this 26<sup>th</sup> day of May 2022 by  
Brandon Forteza.

NOTARY PUBLIC

My Commission Expires:

8/23/2025



18954154\_v1

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (575) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>33813</b>	<sup>3</sup> Pool Name <b>Jal; Wolfcamp, West</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>PINE STRAW FED COM 25 36 05</b>	
<sup>7</sup> OGRID No. <b>372224</b>	<sup>8</sup> Operator Name <b>AMEREDEV OPERATING, LLC.</b>	
		<sup>6</sup> Well Number <b>103H</b>
		<sup>9</sup> Elevation <b>3232'</b>

<sup>10</sup>Surface Location

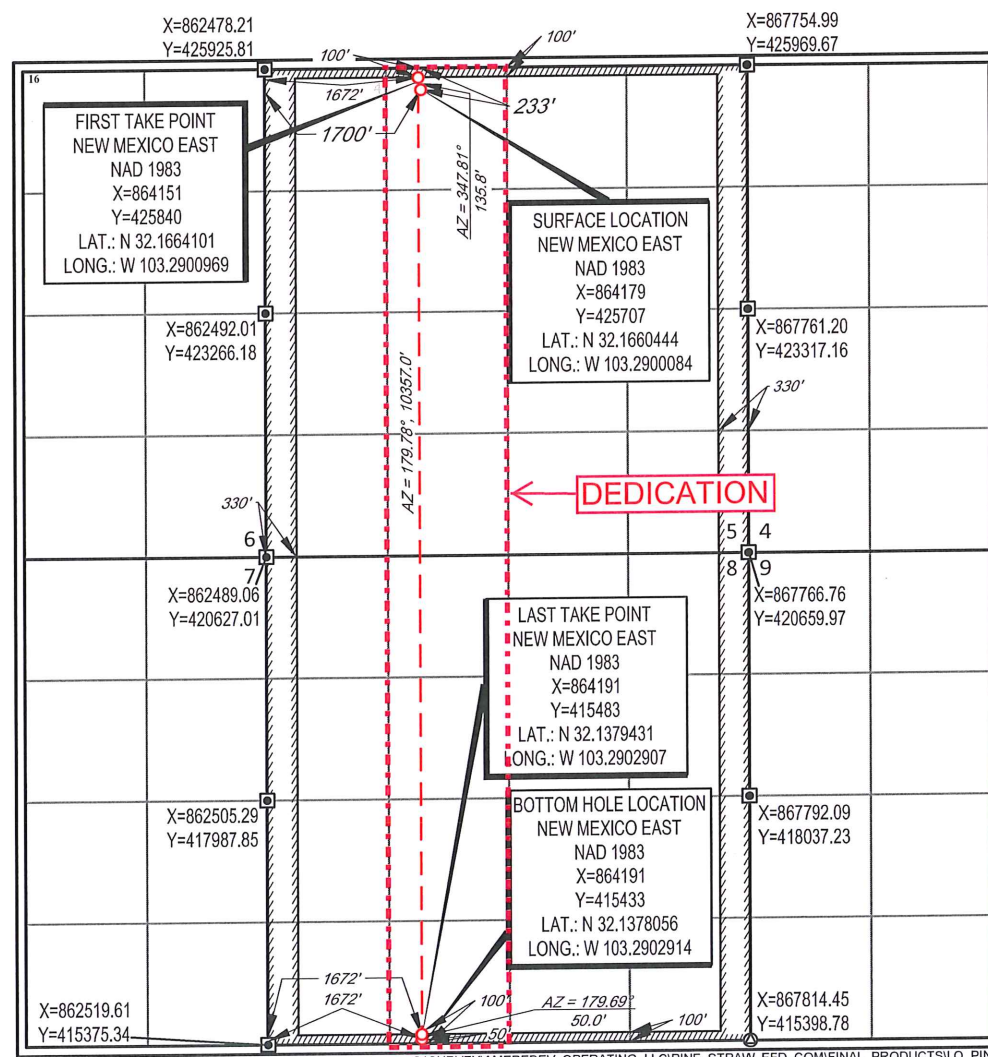
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>5</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>233'</b>	<b>NORTH</b>	<b>1700'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>8</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>50'</b>	<b>SOUTH</b>	<b>1672'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code <b>C</b>	<sup>15</sup> Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Floyd Hammond* 6/26/19  
Date

Floyd Hammond  
Printed Name

fhammond@ameredev.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/25/2019  
Date of Survey

*[Signature]*  
Signature and Seal of Professional Surveyor

NEW MEXICO  
REGISTERED PROFESSIONAL SURVEYOR  
11401

*[Signature]*  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

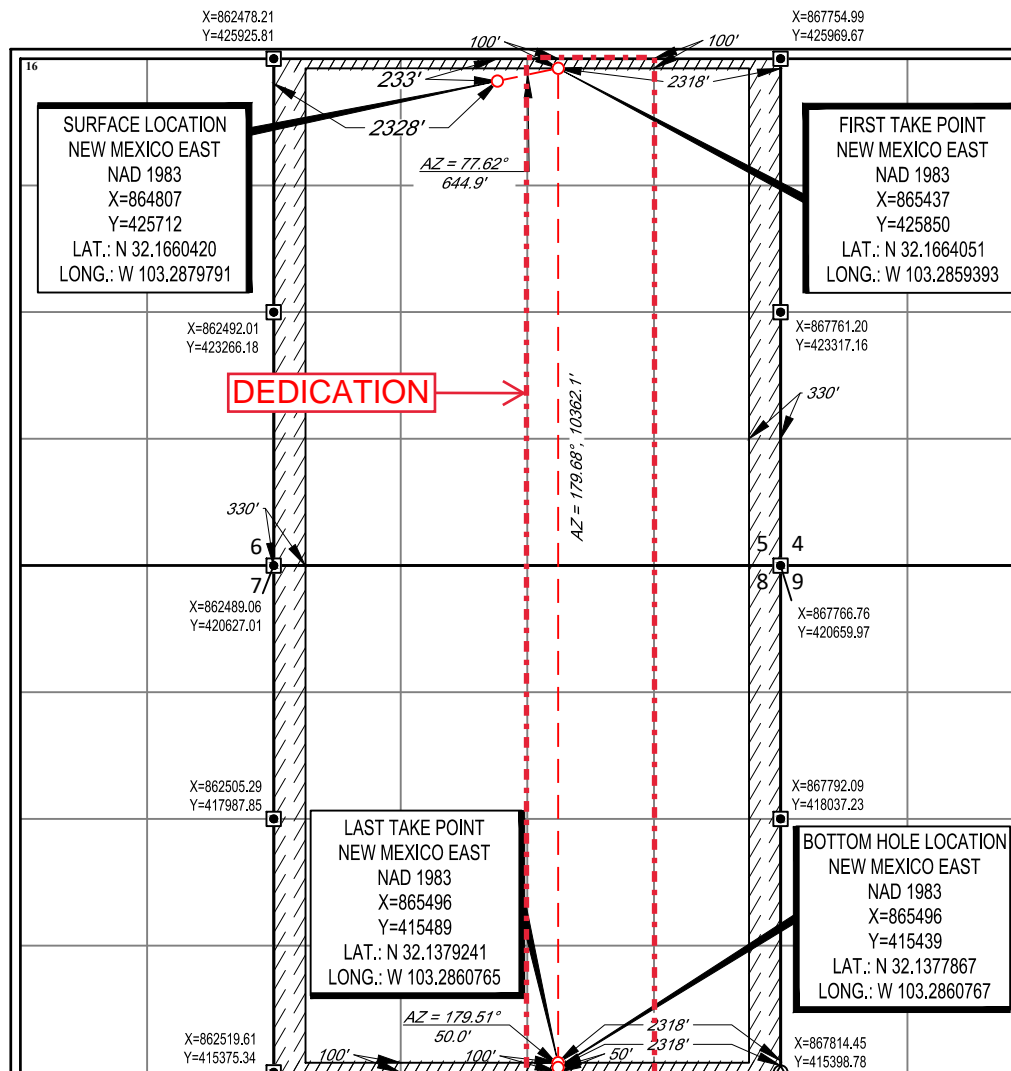
<sup>1</sup> API Number <b>30-025-</b>		<sup>2</sup> Pool Code <b>33813</b>		<sup>3</sup> Pool Name <b>Jal; Wolfcamp, West</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>PINE STRAW FED COM 25 36 05</b>			<sup>6</sup> Well Number <b>105H</b>
<sup>7</sup> GRID No. <b>372224</b>		<sup>8</sup> Operator Name <b>AMEREDEV OPERATING, LLC.</b>			<sup>9</sup> Elevation <b>3235'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>5</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>233'</b>	<b>NORTH</b>	<b>2328'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>0</b>	<b>8</b>	<b>25-S</b>	<b>36-E</b>	<b>-</b>	<b>50'</b>	<b>SOUTH</b>	<b>2318'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code <b>C</b>	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Floyd Hammond* 2/22/2021  
Signature Date  
**Floyd Hammond**  
Printed Name  
**fhammond@amereDEV.com**  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/27/2020  
Date of Survey  
*Michael B. Brown*  
Signature and Seal of Professional Surveyor  
**MICHAEL B. BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>		<sup>2</sup> Pool Code <b>33813</b>		<sup>3</sup> Pool Name <b>Jal; Wolfcamp, West</b>	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>PINE STRAW FED COM 25 36 05</b>			<sup>6</sup> Well Number <b>107H</b>
<sup>7</sup> OGRID No. <b>372224</b>		<sup>8</sup> Operator Name <b>AMEREDEV OPERATING, LLC.</b>			<sup>9</sup> Elevation <b>3244'</b>

<sup>10</sup>Surface Location

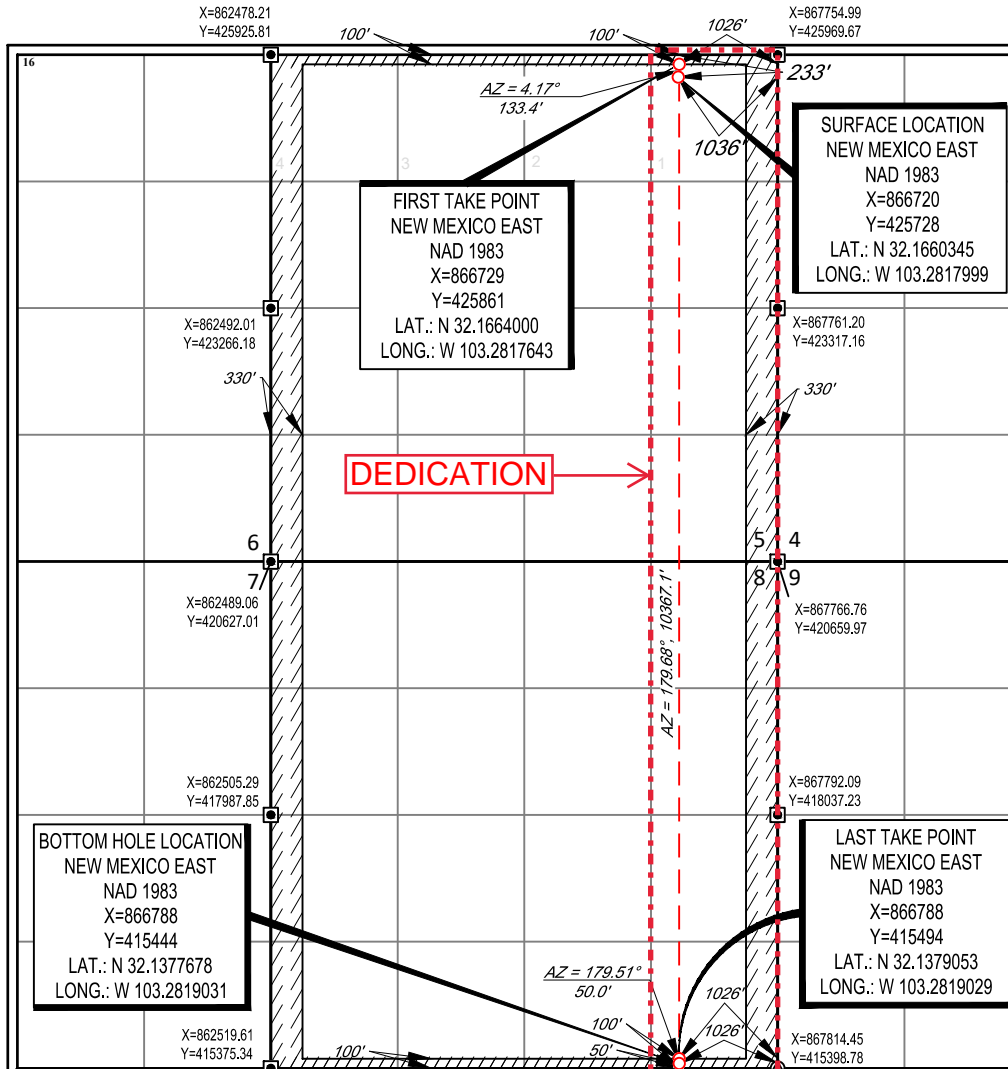
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	25-S	36-E	-	233'	NORTH	1036'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	25-S	36-E	-	50'	SOUTH	1026'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code <b>C</b>	<sup>15</sup> Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Floyd Hammond* 3/18/2021  
Signature Date

**Floyd Hammond**  
Printed Name

**fhammond@amereDEV.com**  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

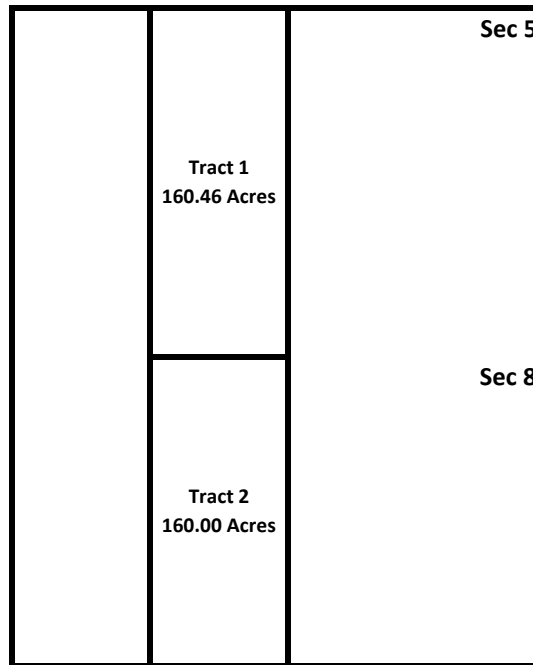
10/27/2020  
Date of Survey

Signature and Seal of Professional Surveyor

**MICHAEL B. BROWN**  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

**PINE STRAW 25-36-08 103H  
T25S-R36E-SECTIONS 5 AND 8,  
E2W2 LEA COUNTY, NEW MEXICO**



**TRACT 1: E2W2 SECTION 5 T25S-R36E, Federal Lease NMNM 127447**

AMEREDEV NEW MEXICO, LLC	100.00000000%
<b>TOTAL</b>	<b>100.00000000%</b>

**TRACT 2: E2W2 SECTION 8 T25S-R36E, Federal Lease NMNM 120914**

OXY Y-1 COMPANY	20.00000000%
AMEREDEV NEW MEXICO, LLC	80.00000000%
<b>TOTAL</b>	<b>100.00000000%</b>

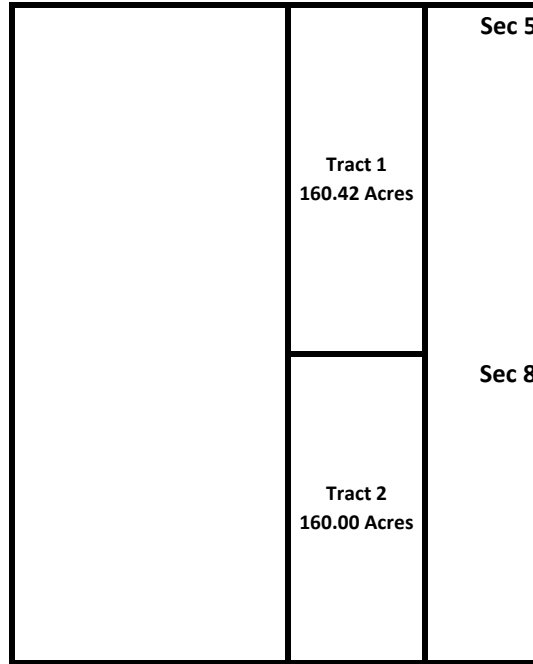
**UNIT RECAPITULATION  
PINE STRAW 25-36-08 103H  
T25S-R36E-SECTIONS 5 AND 8,  
E2W2 LEA COUNTY, NEW MEXICO**

*OXY Y-1 COMPANY	9.98564563%
AMEREDEV NEW MEXICO, LLC	90.01435437%
<b>TOTAL</b>	<b>100.00000000%</b>

*\*Interest Seeking to Compulsory Pool*

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C2  
Submitted by: Ameredev Operating, LLC  
Hearing Date: June 02, 2022  
Case Nos. 22785-22787

**PINE STRAW 25-36-08 105H  
T25S-R36E-SECTIONS 5 AND 8,  
W2E2 LEA COUNTY, NEW MEXICO**



<b>TRACT 1: W2E2 SECTION 5 T25S-R36E, Federal Lease NMNM 127447</b>	
AMEREDEV NEW MEXICO, LLC	100.00000000%
<hr/>	
TOTAL	100.00000000%

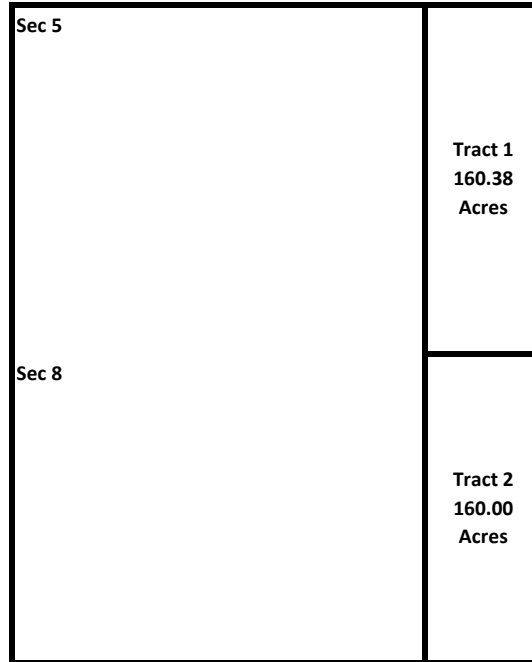
<b>TRACT 2: W2E2 SECTION 8 T25S-R36E, Federal Lease NMNM 120914</b>	
OXY Y-1 COMPANY	20.00000000%
AMEREDEV NEW MEXICO, LLC	80.00000000%
<hr/>	
TOTAL	100.00000000%

**UNIT RECAPITULATION  
PINE STRAW 25-36-08 105H  
T25S-R36E-SECTIONS 5 AND 8,  
W2E2 LEA COUNTY, NEW MEXICO**

*OXY Y-1 COMPANY	9.98689220%
AMEREDEV NEW MEXICO, LLC	90.01310780%
<hr/>	
<b>TOTAL</b>	<b>100.00000000%</b>

*\*Interest Seeking to Compulsory Pool*

**PINE STRAW 25-36-08 107H  
T25S-R36E-SECTIONS 5 AND 8,  
E2E2 LEA COUNTY, NEW MEXICO**



**TRACT 1: E2E2 SECTION 5 T25S-R36E, Federal Lease NMNM 127447**

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

**TRACT 2: E2E2 SECTION 8 T25S-R36E, Federal Lease NMNM 120914**

OXY Y-1 COMPANY	20.00000000%
AMEREDEV NEW MEXICO, LLC	80.00000000%
TOTAL	100.00000000%

**UNIT RECAPITULATION  
PINE STRAW 25-36-08 107H  
T25S-R36E-SECTIONS 5 AND 8,  
E2E2 LEA COUNTY, NEW MEXICO**

*OXY Y-1 COMPANY	9.98813908%
AMEREDEV NEW MEXICO, LLC	90.01186092%
<b>TOTAL</b>	100.00000000%

*\*Interest Seeking to Compulsory Pool*

Ameredev II, LLC  
2901 Via Fortuna  
Suite 600  
Austin, Texas 78746



April 19, 2022

VIA Certified Mail

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

RE: Pine Straw Fed Com 25-36-08 #103H Well Proposal  
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico  
SHL: 233' FNL & 1700' FWL Section 5; BHL: 50' FSL & 1700' FWL Section 8

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Pine Straw Fed Com 25-36-08 #103H Well (the "Well") to test the Wolfcamp formation to a total vertical depth of 11,731' and a total measured depth of 22,494' ("Operation"). The estimated costs associated with the Operation are \$17,471,868.84 as outlined in the enclosed authority for expenditure ("AFE #2022-044"). Ameredev's records indicate OXY Y-1 Company ("OXY") owns a 9.98% working interest in the Well, and OXY's estimated costs associated with the Operation are approximately \$1,744,678.91

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, E2W2 of Sections 5 and 8, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should OXY choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternative:

1. OXY executes a Term Assignment in favor of Ameredev covering its interests.

Ameredev looks forward to working with OXY on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza  
737-300-4721

**BEFORE THE OIL CONSERVATION DIVISION**  
Santa Fe, New Mexico  
Exhibit No. C3  
Submitted by: Ameredev Operating, LLC  
Hearing Date: June 02, 2022  
Case Nos. 22785-22787



**Election Ballot for the Pine Straw Fed Com 25-36-32 #103H Well Proposal (AFE# 2022-044)**

\_\_\_\_\_ OXY elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2022-044.

\_\_\_\_\_ OXY elects to lease its interest as set forth in alternative 1 above.

OXY Y-1 Company

\_\_\_\_\_

By:

Its:

**AMEREDEV**

Ameredev II, LLC

Lea County, New Mexico  
SHL: Sec. 5 25S-36E 233'FNL & 1700'FWL  
BHL: Sec. 8 25S-36E 50'FSL & 1700'FWL

**Pine Straw Fed Com 25-36-05 103H  
AFE: 2022-044  
Capital Expenditure**

April 14<sup>th</sup>, 2022

2901 Via Fortuna

Ameredev Operating, LLC  
Building 6, Suite 600

Austin, Texas 78746



<b>Company Entity</b> Ameredev Operating, LLC	<b>Date Prepared</b> April 14, 2022
--	--

AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Pine Straw Fed Com 25-36-05 103H	Delaware	40252	2022-044

Location	County	State	Well Type	
SHL: Sec. 5 25S-36E 233'FNL & 1700'FWL BHL: Sec. 8 25S-36E 50'FSL & 1700'FWL	Lea	NM	<i>Oil</i>	<i>Expl</i>
			<i>Gas</i>	<i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i>	June 24, 2022	August 21, 2022	Wolfcamp XY	22,494'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,731'

**Project Description**  
Drill and Complete 10,000 ft Wolfcamp XY Lateral and Tie in to the Pine Straw Central Tank Battery.

**Total Cost** **\$17,471,868.84**

**Comments on Associated Costs**  
Water disposal not included.

**Comments on AFE**  
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

**Well Control Insurance**  
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related re-drilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

**Marketing Election**

Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.

I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

**Joint Interest Approval**

Company	Approved By	Date



Single Well Project

ne Straw Fed Com 25-36-05 103H Delaware

Intangibles	Code	Drilling	Geology	Dry Hole Completion	Dry Hole Cost	Pre Completion	Stimulation	Post Completion	Construction	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 240,000	\$ -	\$ -	\$ 240,000	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 260,000
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 120,000	\$ -	\$ -	\$ 120,000	\$ -	\$ -	\$ -	\$ 42,500	\$ 42,500	\$ 162,500
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 10,001	\$ -	\$ -	\$ 10,001	\$ -	\$ 2,500	\$ -	\$ 102,000	\$ 104,500	\$ 114,501
DRILLING RIG	0.010	\$ 537,500	\$ -	\$ 43,000	\$ 580,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 580,500
COIL TUBING	0.012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 234,000	\$ -	\$ 234,000	\$ 234,000
FUEL	0.016	\$ 108,348	\$ -	\$ 3,000	\$ 111,348	\$ 3,000	\$ -	\$ -	\$ -	\$ 3,000	\$ 114,348
TRAILER, CAMP, AND CATERING	0.018	\$ 13,125	\$ -	\$ 1,050	\$ 14,175	\$ 130	\$ 1,560	\$ 325	\$ -	\$ 2,015	\$ 16,190
WATER & SEPTIC	0.020	\$ 26,000	\$ -	\$ -	\$ 26,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,000
SURFACE RENTALS	0.024	\$ 46,900	\$ -	\$ 2,000	\$ 48,900	\$ 2,058	\$ 96,320	\$ 6,510	\$ 6,090	\$ 110,978	\$ 159,878
DRILL BITS	0.028	\$ 165,930	\$ -	\$ -	\$ 165,930	\$ -	\$ -	\$ 3,500	\$ -	\$ 3,500	\$ 169,430
DOWNHOLE RENTALS	0.030	\$ 41,375	\$ -	\$ -	\$ 41,375	\$ -	\$ -	\$ 450	\$ -	\$ 450	\$ 41,825
DIRECTIONAL DRILLING	0.032	\$ 228,418	\$ -	\$ -	\$ 228,418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 228,418
COMPOSITE PLUGS	0.034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,000	\$ -	\$ -	\$ 56,000	\$ 56,000
TUBING & BHA INSPECT & REPAIR	0.042	\$ 7,345	\$ -	\$ 5,595	\$ 12,940	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,940
RENTAL TUBING	0.046	\$ 79,783	\$ -	\$ -	\$ 79,783	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,783
WELL CONTROL EQUIP / SERVICES	0.048	\$ 93,775	\$ -	\$ 4,510	\$ 98,285	\$ 3,900	\$ 157,300	\$ 7,500	\$ -	\$ 168,700	\$ 266,985
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ 200	\$ -	\$ -	\$ 8,700	\$ 8,700
MISC SUPPLIES & MATERIALS	0.056	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 326,255	\$ -	\$ -	\$ 326,255	\$ -	\$ 479,619	\$ 12,230	\$ -	\$ 491,849	\$ 818,104
FRAC PUMPING CHARGES	0.061	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,175,500	\$ -	\$ -	\$ 6,175,500	\$ 6,175,500
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 25,000	\$ -	\$ -	\$ 25,000	\$ 3,000	\$ 878,900	\$ 33,000	\$ -	\$ 914,900	\$ 939,900
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 82,035	\$ -	\$ -	\$ 82,035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,035
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000	\$ -	\$ -	\$ 200,000	\$ -	\$ 4,900	\$ 20,000	\$ -	\$ 24,900	\$ 224,900
CASING CREWS	0.070	\$ 23,000	\$ -	\$ 14,350	\$ 37,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,350
CEMENTING	0.072	\$ 175,000	\$ -	\$ 85,000	\$ 260,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 260,000
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 28,000	\$ -	\$ 30,000	\$ 58,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,000
MOBILIZE & DEMOBILIZE	0.086	\$ 286,000	\$ -	\$ -	\$ 286,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 286,000
SUPERVISION / CONTRACT	0.094	\$ 87,500	\$ -	\$ 7,000	\$ 94,500	\$ 2,400	\$ 134,400	\$ 16,550	\$ 5,000	\$ 158,350	\$ 252,850
CONTRACT ROUSTABOUT	0.103	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,080	\$ 40,080	\$ 40,080
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	\$ 10,000
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 11,000	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -	\$ 5,000	\$ 5,000	\$ 16,000
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 2,500	\$ -	\$ 200	\$ 2,700	\$ 136	\$ 2,400	\$ 9,815	\$ 850	\$ 13,201	\$ 15,901
GEOLOGY	0.186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLOW TESTING / EQUIP	0.194	\$ -	\$ -	\$ -	\$ -	\$ 3,150	\$ 20,000	\$ 19,400	\$ -	\$ 42,550	\$ 42,550
MUD LOGGING	0.198	\$ -	\$ 30,000.00	\$ -	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 6,000	\$ -	\$ -	\$ 6,000	\$ -	\$ 611,000	\$ 20,000	\$ -	\$ 631,000	\$ 637,000
SECONDARY CONTAINMENT	0.254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 20,000
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,000	\$ 55,000	\$ 55,000
Contingency	5.00%	\$ 148,790	\$ 1,500	\$ 9,785	\$ 160,075	\$ 1,314	\$ 435,030	\$ 19,264	\$ 17,114	\$ 472,721	\$ 632,796
Tax	6.25%	\$ 185,987	\$ 1,875	\$ 12,232	\$ 200,093	\$ 1,642	\$ 543,787	\$ 24,080	\$ 21,392	\$ 590,901	\$ 790,995
<b>Total Intangible Cost</b>		\$ 3,310,567	\$ 33,375	\$ 217,722	\$ 3,561,664	\$ 29,230	\$ 9,679,416	\$ 428,624	\$ 380,775	#####	\$ 14,079,709
<b>Tangibles - Well Equipment</b>		<b>Drilling</b>	<b>Geology</b>	<b>Dry Hole Completion</b>	<b>Dry Hole Cost</b>	<b>Pre Completion</b>	<b>Stimulation</b>	<b>Post Completion</b>	<b>Construction</b>	<b>After Casing Point Cost</b>	<b>Total Cost</b>
CONDUCTOR PIPE	0.206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SURFACE CASING	0.210	\$ 126,000	\$ -	\$ -	\$ 126,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,000
INTERMEDIATE CASING	0.212	\$ 1,078,000	\$ -	\$ -	\$ 1,078,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,078,000
PRODUCTION CASING	0.216	\$ -	\$ -	\$ 1,190,800	\$ 1,190,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,190,800
TUBING	0.217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 109,250	\$ -	\$ 109,250	\$ 109,250
WELLHEAD / TREE / CHOKES	0.218	\$ 46,871	\$ -	\$ 119,911	\$ 166,782	\$ -	\$ -	\$ 90,000	\$ -	\$ 90,000	\$ 256,782
ISOLATION PACKER	0.222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ 12,000	\$ 12,000
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ -	\$ 8,500	\$ 8,500
<b>Tangibles - Lease Equipment</b>		<b>Drilling</b>	<b>Geology</b>	<b>Dry Hole Completion</b>	<b>Dry Hole Cost</b>	<b>Pre Completion</b>	<b>Stimulation</b>	<b>Post Completion</b>	<b>Construction</b>	<b>After Casing Point Cost</b>	<b>Total Cost</b>
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BATTERY (SEPARATOR)	0.248	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000	\$ 75,000	\$ 75,000
BATTERY (GAS TREATING EQUIP)	0.250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METERS AND METERING EQUIPMENT	0.274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,700	\$ 45,700	\$ 45,700
VALVES, FITTINGS, PROD INSTRUM	0.282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ 40,000	\$ 40,000
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<b>Total Tangible Cost</b>		\$ 1,391,594	\$ -	\$ 1,458,166	\$ 2,849,760	\$ -	\$ -	\$ 244,472	\$ 297,928	\$ 542,399	\$ 3,392,160
<b>TOTAL</b>		\$ 4,702,161	\$ 33,375	\$ 1,675,888	\$ 6,411,424	\$ 29,230	\$ 9,679,416	\$ 673,096	\$ 678,703	#####	\$ 17,471,869

Ameredev II, LLC  
2901 Via Fortuna  
Suite 600  
Austin, Texas 78746



April 19, 2022

VIA Certified Mail

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

RE: Pine Straw Fed Com 25-36-08 #105H Well Proposal  
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico  
SHL: 233' FNL & 2328' FWL Section 5; BHL: 50' FSL & 2325' FWL Section 8

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Pine Straw Fed Com 25-36-08 #105H Well (the "Well") to test the Wolfcamp formation to a total vertical depth of 11,731' and a total measured depth of 22,494' ("Operation"). The estimated costs associated with the Operation are \$17,471,868.84 as outlined in the enclosed authority for expenditure ("AFE #2022-045"). Ameredev's records indicate OXY Y-1 Company ("OXY") owns a 9.98% working interest in the Well, and OXY's estimated costs associated with the Operation are approximately \$1,744,678.91

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, W2E2 of Sections 5 and 8, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should OXY choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternative:

1. OXY executes a Term Assignment in favor of Ameredev covering its interests.

Ameredev looks forward to working with OXY on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza  
737-300-4721

**Election Ballot for the Pine Straw Fed Com 25-36-32 #105H Well Proposal (AFE# 2022-045)**

\_\_\_\_\_ OXY elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2022-045.

\_\_\_\_\_ OXY elects to lease its interest as set forth in alternative 1 above.

OXY Y-1 Company

\_\_\_\_\_

By:

Its:

**AMEREDEV**

Ameredev II, LLC

Lea County, New Mexico  
SHL: Sec. 5 25S-36E 233'FNL & 2328'FWL  
BHL: Sec. 8 25S-36E 50'FSL & 2325'FEL

**Pine Straw Fed Com 25-36-05 105H**  
**AFE: 2022-045**  
**Capital Expenditure**

April 14<sup>th</sup>, 2022

2901 Via Fortuna

Ameredev Operating, LLC  
Building 6, Suite 600

Austin, Texas 78746



<b>Company Entity</b> Ameredev Operating, LLC	<b>Date Prepared</b> April 6, 2022
--	---------------------------------------

AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Pine Straw Fed Com 25-36-05 105H	Delaware	40263	2022-045

Location	County	State	Well Type
SHL: Sec. 5 25S-36E 233'FNL & 2328'FWL BHL: Sec. 8 25S-36E 50'FSL & 2325'FEL	Lea	NM	<i>Oil</i> <i>Expl</i> <i>Gas</i> <i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i>	June 24, 2022	August 21, 2022	Wolfcamp XY	22,494'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,731'

**Project Description**  
Drill and Complete 10,000 ft Wolfcamp XY Lateral and Tie in to the Pine Straw Central Tank Battery.

**Total Cost** **\$17,471,868.84**

**Comments on Associated Costs**  
Water disposal not included.

**Comments on AFE**  
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

**Well Control Insurance**  
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

**Marketing Election**  
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.  
 I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

**Joint Interest Approval**

Company	Approved By	Date





Single Well Project

ne Straw Fed Com 25-36-05 105H Delaware

Intangibles	Code	Drilling	Geology	Dry Hole Completion	Dry Hole Cost	Pre Completion	Stimulation	Post Completion	Construction	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 240,000	\$ -	\$ -	\$ 240,000	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 260,000
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 120,000	\$ -	\$ -	\$ 120,000	\$ -	\$ -	\$ -	\$ 42,500	\$ 42,500	\$ 162,500
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 10,001	\$ -	\$ -	\$ 10,001	\$ -	\$ 2,500	\$ -	\$ 102,000	\$ 104,500	\$ 114,501
DRILLING RIG	0.010	\$ 537,500	\$ -	\$ 43,000	\$ 580,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 580,500
COIL TUBING	0.012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 234,000	\$ -	\$ 234,000	\$ 234,000
FUEL	0.016	\$ 108,348	\$ -	\$ 3,000	\$ 111,348	\$ 3,000	\$ -	\$ -	\$ -	\$ 3,000	\$ 114,348
TRAILER, CAMP, AND CATERING	0.018	\$ 13,125	\$ -	\$ 1,050	\$ 14,175	\$ 130	\$ 1,560	\$ 325	\$ -	\$ 2,015	\$ 16,190
WATER & SEPTIC	0.020	\$ 26,000	\$ -	\$ -	\$ 26,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,000
SURFACE RENTALS	0.024	\$ 46,900	\$ -	\$ 2,000	\$ 48,900	\$ 2,058	\$ 96,320	\$ 6,510	\$ 6,090	\$ 110,978	\$ 159,878
DRILL BITS	0.028	\$ 165,930	\$ -	\$ -	\$ 165,930	\$ -	\$ -	\$ 3,500	\$ -	\$ 3,500	\$ 169,430
DOWNHOLE RENTALS	0.030	\$ 41,375	\$ -	\$ -	\$ 41,375	\$ -	\$ -	\$ 450	\$ -	\$ 450	\$ 41,825
DIRECTIONAL DRILLING	0.032	\$ 228,418	\$ -	\$ -	\$ 228,418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 228,418
COMPOSITE PLUGS	0.034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,000	\$ -	\$ -	\$ 56,000	\$ 56,000
TUBING & BHA INSPECT & REPAIR	0.042	\$ 7,345	\$ -	\$ 5,595	\$ 12,940	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,940
RENTAL TUBING	0.046	\$ 79,783	\$ -	\$ -	\$ 79,783	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,783
WELL CONTROL EQUIP / SERVICES	0.048	\$ 93,775	\$ -	\$ 4,510	\$ 98,285	\$ 3,900	\$ 157,300	\$ 7,500	\$ -	\$ 168,700	\$ 266,985
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ 200	\$ -	\$ -	\$ 8,700	\$ 8,700
MISC SUPPLIES & MATERIALS	0.056	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 326,255	\$ -	\$ -	\$ 326,255	\$ -	\$ 479,619	\$ 12,230	\$ -	\$ 491,849	\$ 818,104
FRAC PUMPING CHARGES	0.061	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,175,500	\$ -	\$ -	\$ 6,175,500	\$ 6,175,500
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 25,000	\$ -	\$ -	\$ 25,000	\$ 3,000	\$ 878,900	\$ 33,000	\$ -	\$ 914,900	\$ 939,900
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 82,035	\$ -	\$ -	\$ 82,035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,035
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000	\$ -	\$ -	\$ 200,000	\$ -	\$ 4,900	\$ 20,000	\$ -	\$ 24,900	\$ 224,900
CASING CREWS	0.070	\$ 23,000	\$ -	\$ 14,350	\$ 37,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,350
CEMENTING	0.072	\$ 175,000	\$ -	\$ 85,000	\$ 260,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 260,000
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 28,000	\$ -	\$ 30,000	\$ 58,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,000
MOBILIZE & DEMOBILIZE	0.086	\$ 286,000	\$ -	\$ -	\$ 286,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 286,000
SUPERVISION / CONTRACT	0.094	\$ 87,500	\$ -	\$ 7,000	\$ 94,500	\$ 2,400	\$ 134,400	\$ 16,550	\$ 5,000	\$ 158,350	\$ 252,850
CONTRACT ROUSTABOUT	0.103	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,080	\$ 40,080	\$ 40,080
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	\$ 10,000
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 11,000	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -	\$ 5,000	\$ 5,000	\$ 16,000
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 2,500	\$ -	\$ 200	\$ 2,700	\$ 136	\$ 2,400	\$ 9,815	\$ 850	\$ 13,201	\$ 15,901
GEOLOGY	0.186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLOW TESTING / EQUIP	0.194	\$ -	\$ -	\$ -	\$ -	\$ 3,150	\$ 20,000	\$ 19,400	\$ -	\$ 42,550	\$ 42,550
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WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 6,000	\$ -	\$ -	\$ 6,000	\$ -	\$ 611,000	\$ 20,000	\$ -	\$ 631,000	\$ 637,000
SECONDARY CONTAINMENT	0.254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 20,000
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,000	\$ 55,000	\$ 55,000
Contingency	5.00%	\$ 148,790	\$ 1,500	\$ 9,785	\$ 160,075	\$ 1,314	\$ 435,030	\$ 19,264	\$ 17,114	\$ 472,721	\$ 632,796
Tax	6.25%	\$ 185,987	\$ 1,875	\$ 12,232	\$ 200,093	\$ 1,642	\$ 543,787	\$ 24,080	\$ 21,392	\$ 590,901	\$ 790,995
<b>Total Intangible Cost</b>		\$ 3,310,567	\$ 33,375	\$ 217,722	\$ 3,561,664	\$ 29,230	\$ 9,679,416	\$ 428,624	\$ 380,775	#####	\$ 14,079,709
<b>Tangibles - Well Equipment</b>		<b>Drilling</b>	<b>Geology</b>	<b>Dry Hole Completion</b>	<b>Dry Hole Cost</b>	<b>Pre Completion</b>	<b>Stimulation</b>	<b>Post Completion</b>	<b>Construction</b>	<b>After Casing Point Cost</b>	<b>Total Cost</b>
CONDUCTOR PIPE	0.206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SURFACE CASING	0.210	\$ 126,000	\$ -	\$ -	\$ 126,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,000
INTERMEDIATE CASING	0.212	\$ 1,078,000	\$ -	\$ -	\$ 1,078,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,078,000
PRODUCTION CASING	0.216	\$ -	\$ -	\$ 1,190,800	\$ 1,190,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,190,800
TUBING	0.217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 109,250	\$ -	\$ 109,250	\$ 109,250
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ISOLATION PACKER	0.222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ 12,000	\$ 12,000
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ -	\$ 8,500	\$ 8,500
<b>Tangibles - Lease Equipment</b>		<b>Drilling</b>	<b>Geology</b>	<b>Dry Hole Completion</b>	<b>Dry Hole Cost</b>	<b>Pre Completion</b>	<b>Stimulation</b>	<b>Post Completion</b>	<b>Construction</b>	<b>After Casing Point Cost</b>	<b>Total Cost</b>
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BATTERY (SEPARATOR)	0.248	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000	\$ 75,000	\$ 75,000
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METERS AND METERING EQUIPMENT	0.274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,700	\$ 45,700	\$ 45,700
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Ameredev II, LLC  
2901 Via Fortuna  
Suite 600  
Austin, Texas 78746



April 19, 2022

VIA Certified Mail

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

RE: Pine Straw Fed Com 25-36-08 #107H Well Proposal  
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico  
SHL: 233' FNL & 1036' FWL Section 5; BHL: 50' FSL & 940' FWL Section 8

Dear Working Interest Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the Pine Straw Fed Com 25-36-08 #107H Well (the "Well") to test the Wolfcamp formation to a total vertical depth of 11,731' and a total measured depth of 22,494' ("Operation"). The estimated costs associated with the Operation are \$17,471,868.84 as outlined in the enclosed authority for expenditure ("AFE #2022-046"). Ameredev's records indicate OXY Y-1 Company ("OXY") owns a 9.98% working interest in the Well, and OXY's estimated costs associated with the Operation are approximately \$1,744,678.91

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- Contract Area consisting of Township 25 South, Range 36 East, E2E2 of Sections 5 and 8, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Should OXY choose not to participate in Ameredev's proposed Operation, Ameredev proposes the following alternative:

1. OXY executes a Term Assignment in favor of Ameredev covering its interests.

Ameredev looks forward to working with OXY on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza  
737-300-4721

**Election Ballot for the Pine Straw Fed Com 25-36-32 #107H Well Proposal (AFE# 2022-046)**

\_\_\_\_\_ OXY elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2022-046.

\_\_\_\_\_ OXY elects to lease its interest as set forth in alternative 1 above.

OXY Y-1 Company

\_\_\_\_\_

By:

Its:

**AMEREDEV**

Ameredev II, LLC

Lea County, New Mexico  
SHL: Sec. 5 25S-36E 233'FNL & 1036'FEL  
BHL: Sec. 8 25S-36E 50'FSL & 940'FEL

**Pine Straw Fed Com 25-36-05 107H**  
**AFE: 2022-046**  
**Capital Expenditure**

April 14<sup>th</sup>, 2022

2901 Via Fortuna

Ameredev Operating, LLC  
Building 6, Suite 600

Austin, Texas 78746



<b>Company Entity</b> Ameredev Operating, LLC	<b>Date Prepared</b> April 14, 2022
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AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Pine Straw Fed Com 25-36-05 107H	Delaware	40262	2022-046

Location	County	State	Well Type	
SHL: Sec. 5 25S-36E 233'FNL & 1036'FEL BHL: Sec. 8 25S-36E 50'FSL & 940'FEL	Lea	NM	<i>Oil</i> <i>Gas</i>	<i>Expl</i> <i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i> <i>Revised</i> <i>Supplemental</i>	June 24, 2022	August 21, 2022	Wolfcamp XY	22,450' TVD 11,701'

**Project Description**  
Drill and Complete 10,000 ft Wolfcamp XY Lateral and Tie in to the Pine Straw Central Tank Battery.

**Total Cost** **\$17,471,868.84**

**Comments on Associated Costs**  
Water disposal not included.

**Comments on AFE**  
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

**Well Control Insurance**  
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.

I elect to purchase my own well control insurance policy.

Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related re-drilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

**Marketing Election**  
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.

I elect to take my gas in kind.  
 I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

**Joint Interest Approval**

Company	Approved By	Date



Single Well Project

ne Straw Fed Com 25-36-05 107H Delaware

Intangibles	Code	Drilling	Geology	Dry Hole Completion	Dry Hole Cost	Pre Completion	Stimulation	Post Completion	Construction	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 240,000	\$ -	\$ -	\$ 240,000	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 260,000
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 120,000	\$ -	\$ -	\$ 120,000	\$ -	\$ -	\$ -	\$ 42,500	\$ 42,500	\$ 162,500
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 10,001	\$ -	\$ -	\$ 10,001	\$ -	\$ 2,500	\$ -	\$ 102,000	\$ 104,500	\$ 114,501
DRILLING RIG	0.010	\$ 537,500	\$ -	\$ 43,000	\$ 580,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 580,500
COIL TUBING	0.012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 234,000	\$ -	\$ 234,000	\$ 234,000
FUEL	0.016	\$ 108,348	\$ -	\$ 3,000	\$ 111,348	\$ 3,000	\$ -	\$ -	\$ -	\$ 3,000	\$ 114,348
TRAILER, CAMP, AND CATERING	0.018	\$ 13,125	\$ -	\$ 1,050	\$ 14,175	\$ 130	\$ 1,560	\$ 325	\$ -	\$ 2,015	\$ 16,190
WATER & SEPTIC	0.020	\$ 26,000	\$ -	\$ -	\$ 26,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,000
SURFACE RENTALS	0.024	\$ 46,900	\$ -	\$ 2,000	\$ 48,900	\$ 2,058	\$ 96,320	\$ 6,510	\$ 6,090	\$ 110,978	\$ 159,878
DRILL BITS	0.028	\$ 165,930	\$ -	\$ -	\$ 165,930	\$ -	\$ -	\$ 3,500	\$ -	\$ 3,500	\$ 169,430
DOWNHOLE RENTALS	0.030	\$ 41,375	\$ -	\$ -	\$ 41,375	\$ -	\$ -	\$ 450	\$ -	\$ 450	\$ 41,825
DIRECTIONAL DRILLING	0.032	\$ 228,418	\$ -	\$ -	\$ 228,418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 228,418
COMPOSITE PLUGS	0.034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,000	\$ -	\$ -	\$ 56,000	\$ 56,000
TUBING & BHA INSPECT & REPAIR	0.042	\$ 7,345	\$ -	\$ 5,595	\$ 12,940	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,940
RENTAL TUBING	0.046	\$ 79,783	\$ -	\$ -	\$ 79,783	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,783
WELL CONTROL EQUIP / SERVICES	0.048	\$ 93,775	\$ -	\$ 4,510	\$ 98,285	\$ 3,900	\$ 157,300	\$ 7,500	\$ -	\$ 168,700	\$ 266,985
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ 200	\$ -	\$ -	\$ 8,700	\$ 8,700
MISC SUPPLIES & MATERIALS	0.056	\$ 5,000.00	\$ -	\$ -	\$ 5,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000.00
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 326,255	\$ -	\$ -	\$ 326,255	\$ -	\$ 479,619	\$ 12,230	\$ -	\$ 491,849	\$ 818,104
FRAC PUMPING CHARGES	0.061	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,175,500	\$ -	\$ -	\$ 6,175,500	\$ 6,175,500
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 25,000	\$ -	\$ -	\$ 25,000	\$ 3,000	\$ 878,900	\$ 33,000	\$ -	\$ 914,900	\$ 939,900
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 82,035	\$ -	\$ -	\$ 82,035	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 82,035
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000	\$ -	\$ -	\$ 200,000	\$ -	\$ 4,900	\$ 20,000	\$ -	\$ 24,900	\$ 224,900
CASING CREWS	0.070	\$ 23,000	\$ -	\$ 14,350	\$ 37,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,350
CEMENTING	0.072	\$ 175,000	\$ -	\$ 85,000	\$ 260,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 260,000
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 28,000	\$ -	\$ 30,000	\$ 58,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,000
MOBILIZE & DEMOBILIZE	0.086	\$ 286,000	\$ -	\$ -	\$ 286,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 286,000
SUPERVISION / CONTRACT	0.094	\$ 87,500	\$ -	\$ 7,000	\$ 94,500	\$ 2,400	\$ 134,400	\$ 16,550	\$ 5,000	\$ 158,350	\$ 252,850
CONTRACT ROUSTABOUT	0.103	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,080	\$ 40,080	\$ 40,080
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	\$ 10,000
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 11,000	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -	\$ 5,000	\$ 5,000	\$ 16,000
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 2,500	\$ -	\$ 200	\$ 2,700	\$ 136	\$ 2,400	\$ 9,815	\$ 850	\$ 13,201	\$ 15,901
GEOLOGY	0.186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLOW TESTING / EQUIP	0.194	\$ -	\$ -	\$ -	\$ -	\$ 3,150	\$ 20,000	\$ 19,400	\$ -	\$ 42,550	\$ 42,550
MUD LOGGING	0.198	\$ -	\$ 30,000.00	\$ -	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 6,000	\$ -	\$ -	\$ 6,000	\$ -	\$ 611,000	\$ 20,000	\$ -	\$ 631,000	\$ 637,000
SECONDARY CONTAINMENT	0.254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 20,000
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,000	\$ 55,000	\$ 55,000
Contingency	5.00%	\$ 148,790	\$ 1,500	\$ 9,785	\$ 160,075	\$ 1,314	\$ 435,030	\$ 19,264	\$ 17,114	\$ 472,721	\$ 632,796
Tax	6.25%	\$ 185,987	\$ 1,875	\$ 12,232	\$ 200,093	\$ 1,642	\$ 543,787	\$ 24,080	\$ 21,392	\$ 590,901	\$ 790,995
<b>Total Intangible Cost</b>		\$ 3,310,567	\$ 33,375	\$ 217,722	\$ 3,561,664	\$ 29,230	\$ 9,679,416	\$ 428,624	\$ 380,775	#####	\$ 14,079,709
<b>Tangibles - Well Equipment</b>		<b>Drilling</b>	<b>Geology</b>	<b>Dry Hole Completion</b>	<b>Dry Hole Cost</b>	<b>Pre Completion</b>	<b>Stimulation</b>	<b>Post Completion</b>	<b>Construction</b>	<b>After Casing Point Cost</b>	<b>Total Cost</b>
CONDUCTOR PIPE	0.206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SURFACE CASING	0.210	\$ 126,000	\$ -	\$ -	\$ 126,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,000
INTERMEDIATE CASING	0.212	\$ 1,078,000	\$ -	\$ -	\$ 1,078,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,078,000
PRODUCTION CASING	0.216	\$ -	\$ -	\$ 1,190,800	\$ 1,190,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,190,800
TUBING	0.217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 109,250	\$ -	\$ 109,250	\$ 109,250
WELLHEAD / TREE / CHOKES	0.218	\$ 46,871	\$ -	\$ 119,911	\$ 166,782	\$ -	\$ -	\$ 90,000	\$ -	\$ 90,000	\$ 256,782
ISOLATION PACKER	0.222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ 12,000	\$ 12,000
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ -	\$ 8,500	\$ 8,500
<b>Tangibles - Lease Equipment</b>		<b>Drilling</b>	<b>Geology</b>	<b>Dry Hole Completion</b>	<b>Dry Hole Cost</b>	<b>Pre Completion</b>	<b>Stimulation</b>	<b>Post Completion</b>	<b>Construction</b>	<b>After Casing Point Cost</b>	<b>Total Cost</b>
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BATTERY (SEPARATOR)	0.248	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000	\$ 75,000	\$ 75,000
BATTERY (GAS TREATING EQUIP)	0.250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METERS AND METERING EQUIPMENT	0.274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,700	\$ 45,700	\$ 45,700
VALVES, FITTINGS, PROD INSTRUM	0.282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ 40,000	\$ 40,000
Contingency	5.00%	\$ 62,544	\$ -	\$ 65,536	\$ 128,079	\$ -	\$ -	\$ 10,988	\$ 13,390	\$ 24,378	\$ 152,457
Tax	6.25%	\$ 78,179	\$ -	\$ 81,919	\$ 160,099	\$ -	\$ -	\$ 13,734	\$ 16,738	\$ 30,472	\$ 190,571
<b>Total Tangible Cost</b>		\$ 1,391,594	\$ -	\$ 1,458,166	\$ 2,849,760	\$ -	\$ -	\$ 244,472	\$ 297,928	\$ 542,399	\$ 3,392,160
<b>TOTAL</b>		\$ 4,702,161	\$ 33,375	\$ 1,675,888	\$ 6,411,424	\$ 29,230	\$ 9,679,416	\$ 673,096	\$ 678,703	#####	\$ 17,471,869

**Chronology of Contacts**

4/19/2022 – sent well proposals via email and certified mail

5/4/2022 – sent offer to purchase interest via email

5/18/2022 – sent follow up email on offer to purchase

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C4  
Submitted by: Ameredev Operating, LLC  
Hearing Date: June 02, 2022  
Case Nos. 22785-22787**

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF AMEREDEV OPERATING, LLC  
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22785, 22786, & 22787

AFFIDAVIT OF PARKER FOY

Parker Foy, of lawful age and being first duly sworn, declares as follows:

1. My name is Parker Foy. I work for Ameredev Operating, LLC (“Ameredev”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the three applications filed by Ameredev in these consolidated cases, and I have conducted a geologic study of the lands in the subject areas.
4. **Ameredev Exhibit D-1** is a locator map that shows Ameredev’s acreage in yellow and the path of the proposed wellbores for the proposed wells in each case. Nearby wells that are producing in the target formation are marked with green dots. This map also shows the location of the Capitan Reef Complex.
5. **Ameredev Exhibit D-2** is a subsea structure map that I prepared for the targeted interval within the Wolfcamp formation, with a contour interval of 50 feet. The structure map shows the Wolfcamp gently dipping to the Southwest. The Wolfcamp structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontally drilling the wells proposed in the spacing units.

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: Ameredev Operating, LLC  
Hearing Date: June 02, 2022  
Case Nos. 22785-22787



6. **Ameredev Exhibit D-3** is a map showing the location of the wells used to create the stratigraphic cross-section on Ameredev Exhibit D-4. These wells from A to A' are representative of the geology in the area.


7. **Ameredev Exhibit D-4** contains the stratigraphic cross-sections that I prepared displaying open-hole logs run over the target formations from three representative wells denoted from A to A' for each case. For each well in the cross-sections, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted interval is labeled and marked on the left side of the cross-sections. The logs in the cross-sections demonstrate that the targeted interval, within the Wolfcamp, is consistent in thickness, across the entirety of the proposed spacing units.

8. In my opinion, each tract comprising each of the proposed horizontal spacing units will be productive and contribute more-or-less equally to production from the wellbores.

9. In my opinion, the granting of Ameredev's applications is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

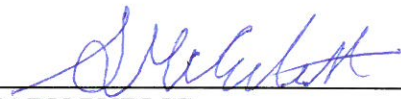
10. **Ameredev Exhibits D-1 through D-5** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NAUGHT.

  
\_\_\_\_\_  
PARKER FOY

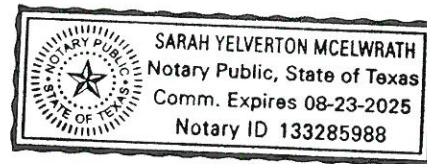
STATE OF TEXAS                    )  
  )  
COUNTY OF TRAVIS                )

SUBSCRIBED and SWORN to before me this 20<sup>th</sup> day of May 2022 by Parker Foy.

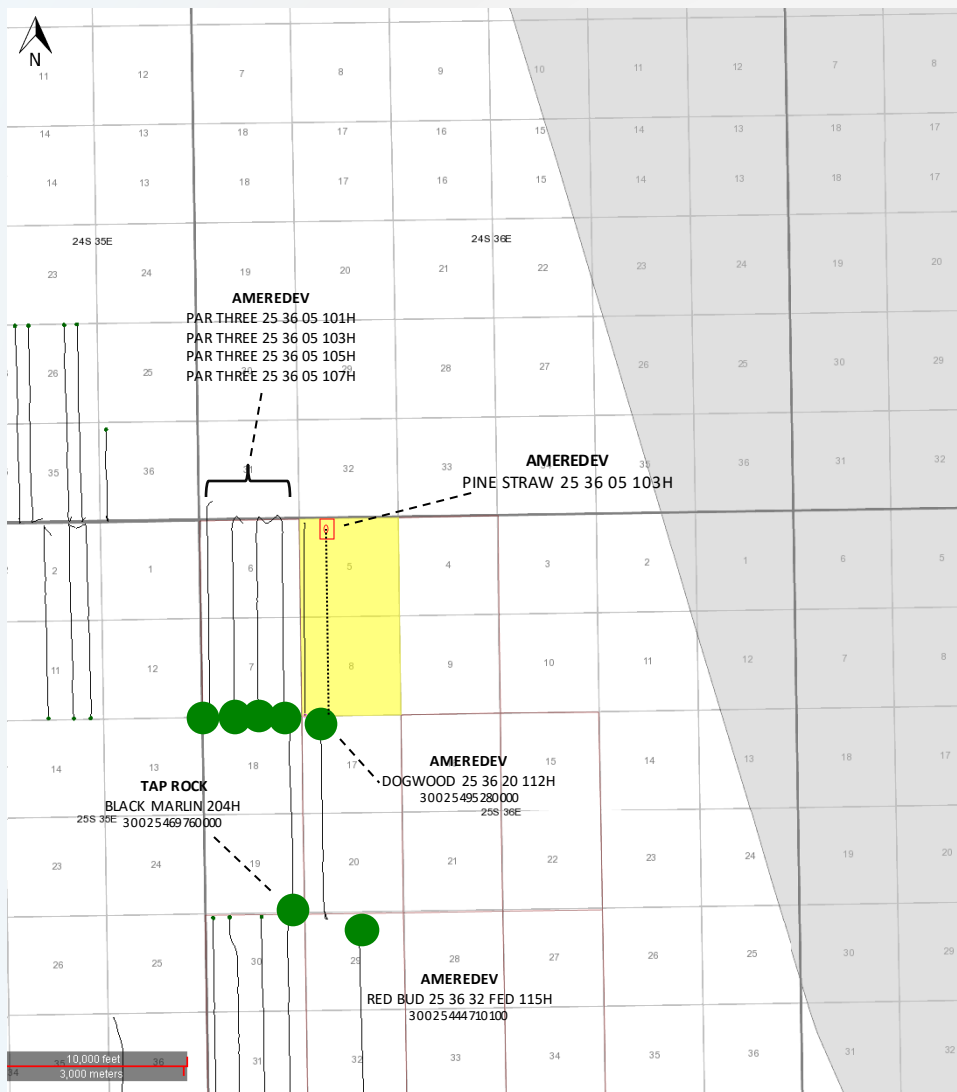
  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

8/23/2025



# Wolfcamp Pool – Pine Straw 25 36 05 103H

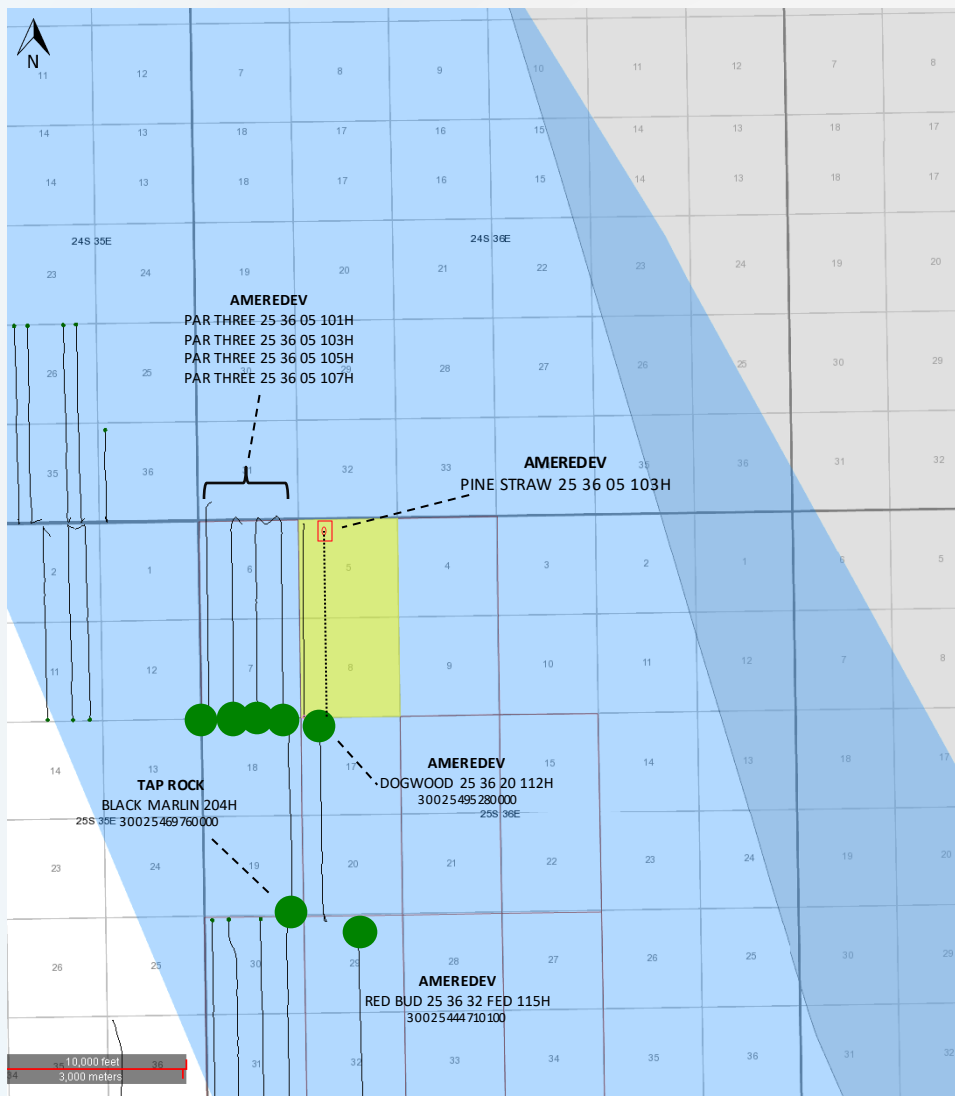


### Map Legend

SHL	BHL	
		Ameredeve WFMP Horizontal Locations
		Producing WFMP Wells
		Ameredeve Acreage

**BEFORE THE OIL CONSERVATION DIVISION**  
 Santa Fe, New Mexico  
 Exhibit No. D1  
 Submitted by: Ameredeve Operating, LLC  
 Hearing Date: June 02, 2022  
 Case Nos. 22785-22787

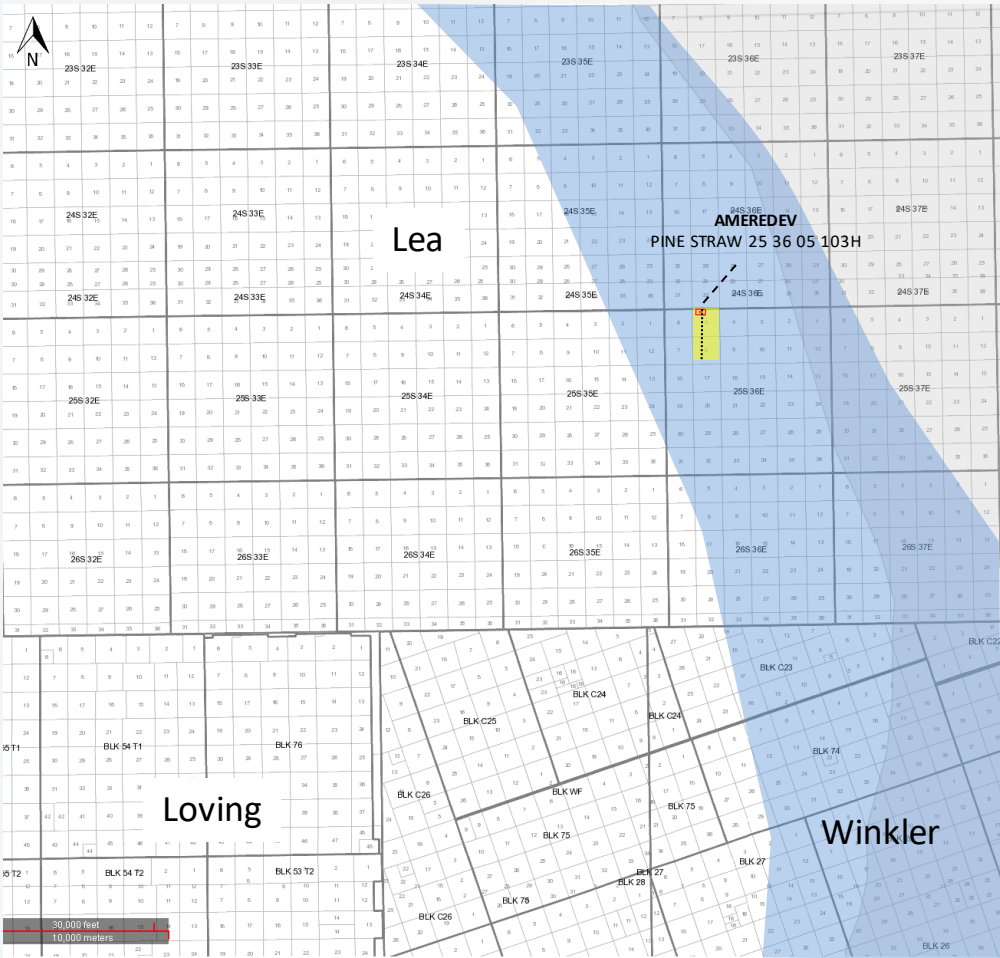
# Wolfcamp Pool – Capitan Reef Complex







### Map Legend

SHL	BHL	Description
		Ameredev WFMP Horizontal Locations
		Producing WFMP Wells
		Ameredev Acreage
		Capitan Reef Complex

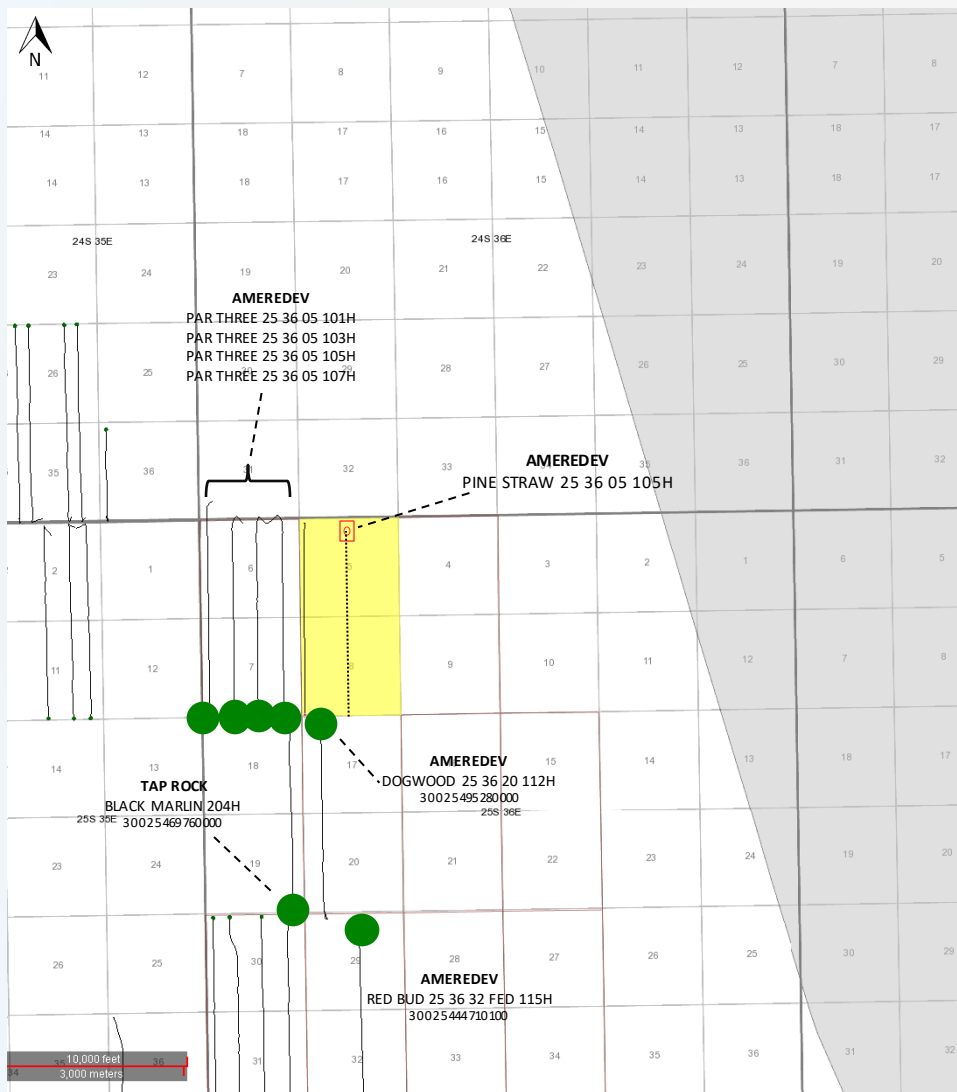
# Wolfcamp Pool – Capitan Reef Complex



### Map Legend

- SHL** **BHL**
-  Ameredev WFMP Horizontal Locations
-  Producing WFMP Wells
-  Ameredev Acreage
-  Capitan Reef Complex

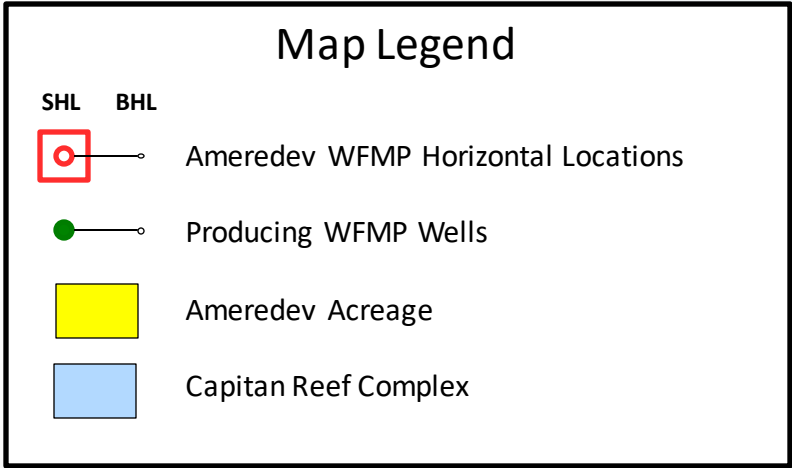
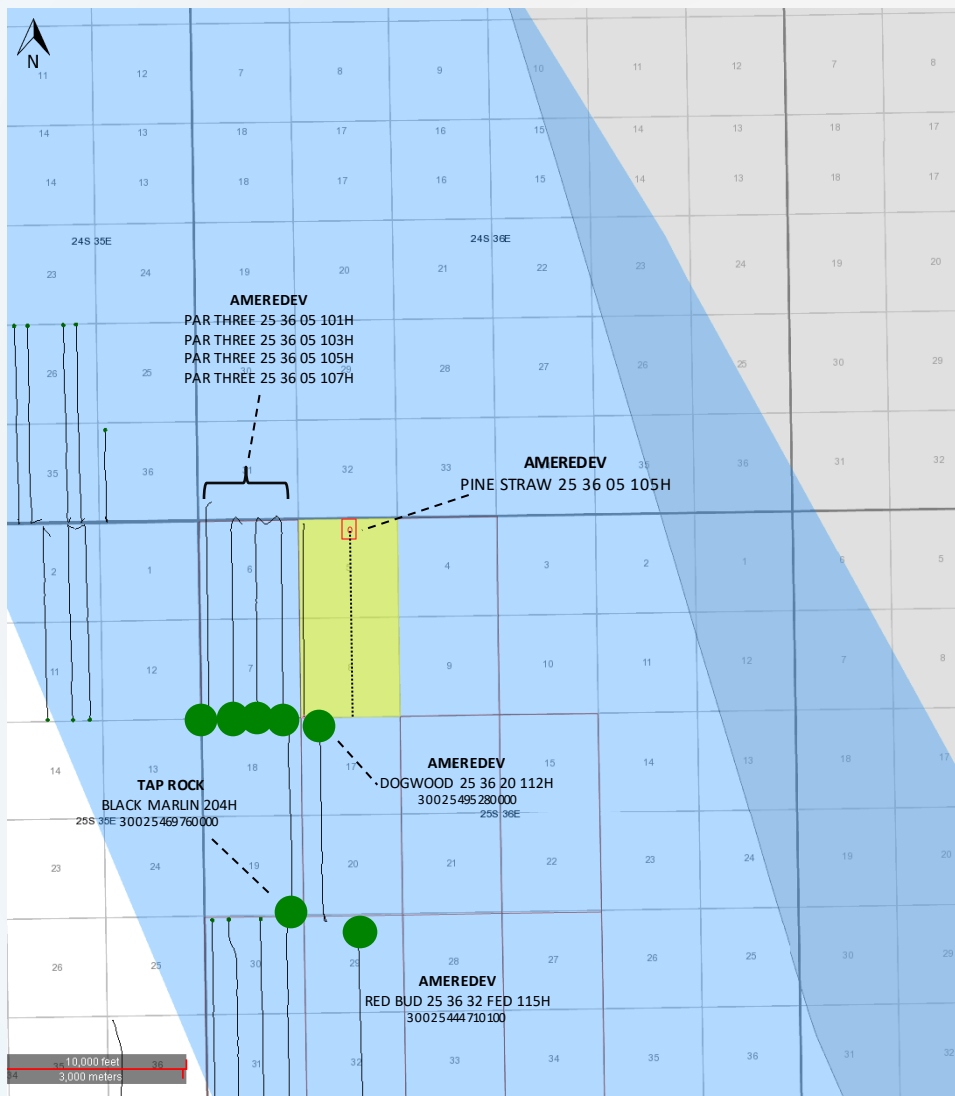
# Wolfcamp Pool – Pine Straw 25 36 05 105H



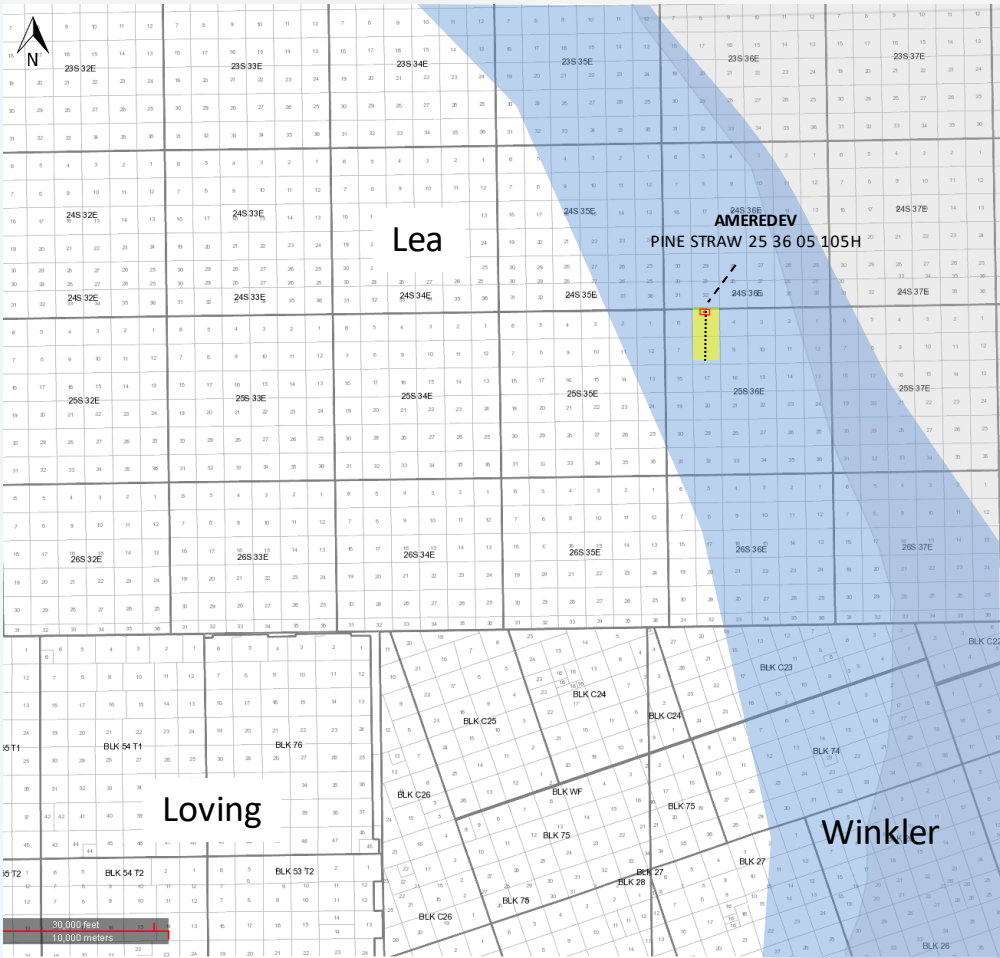
### Map Legend

SHL	BHL	Description
		Amerdev WFMP Horizontal Locations
		Producing WFMP Wells
		Amerdev Acreage

# Wolfcamp Pool – Capitan Reef Complex



# Wolfcamp Pool – Capitan Reef Complex

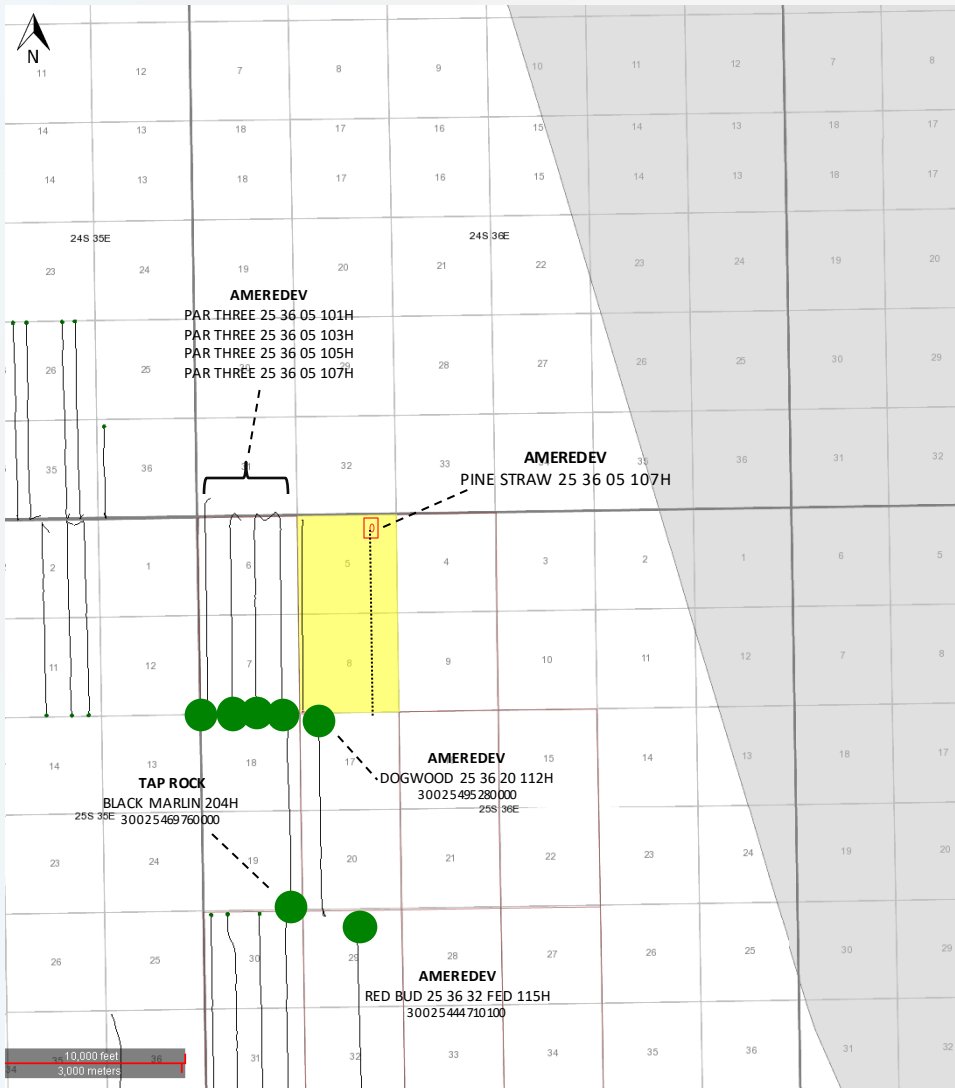


### Map Legend

<b>SHL</b>	<b>BHL</b>	
		Ameredev WFMP Horizontal Locations
		Producing WFMP Wells
		Ameredev Acreage
		Capitan Reef Complex



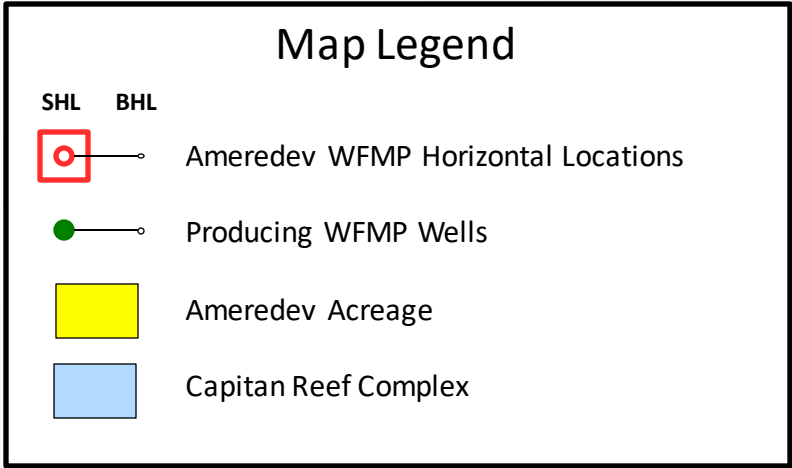
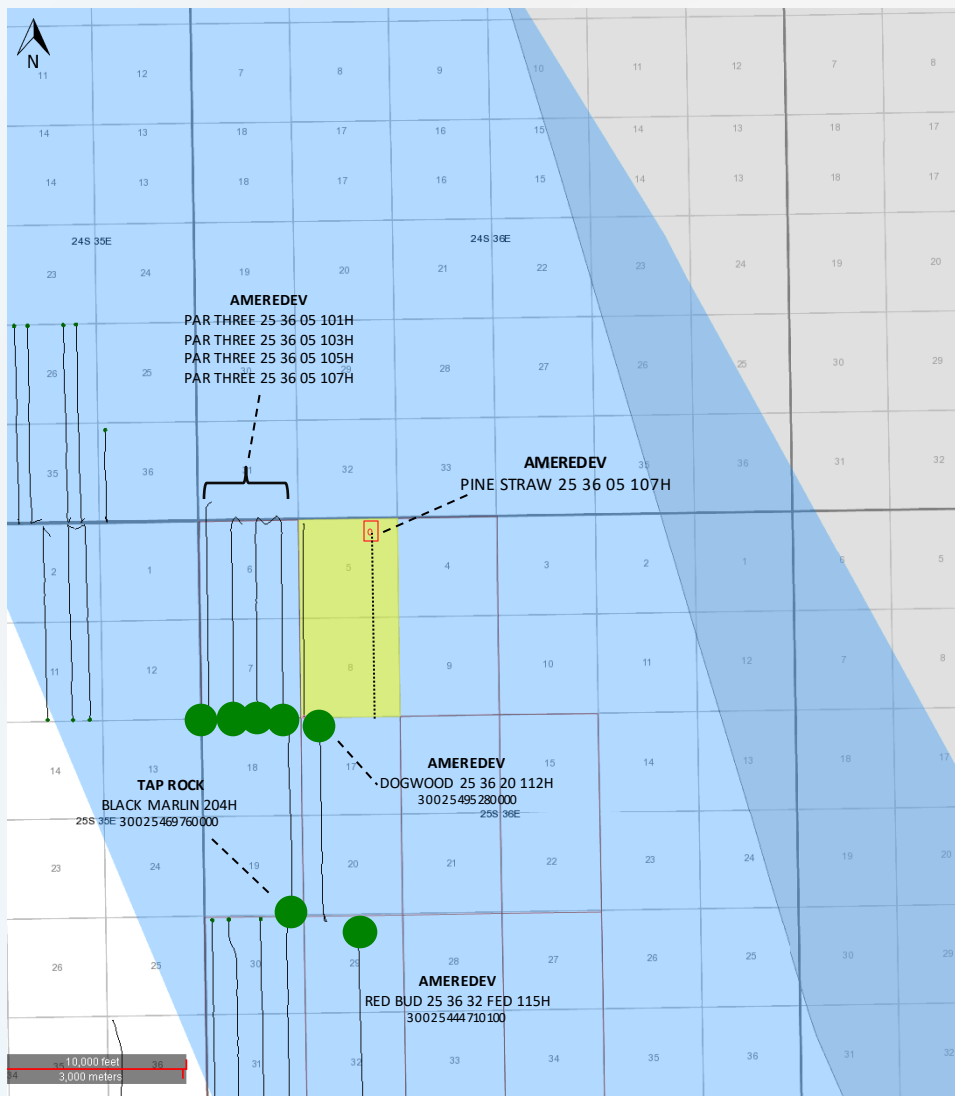
# Wolfcamp Pool – Pine Straw 25 36 05 107H



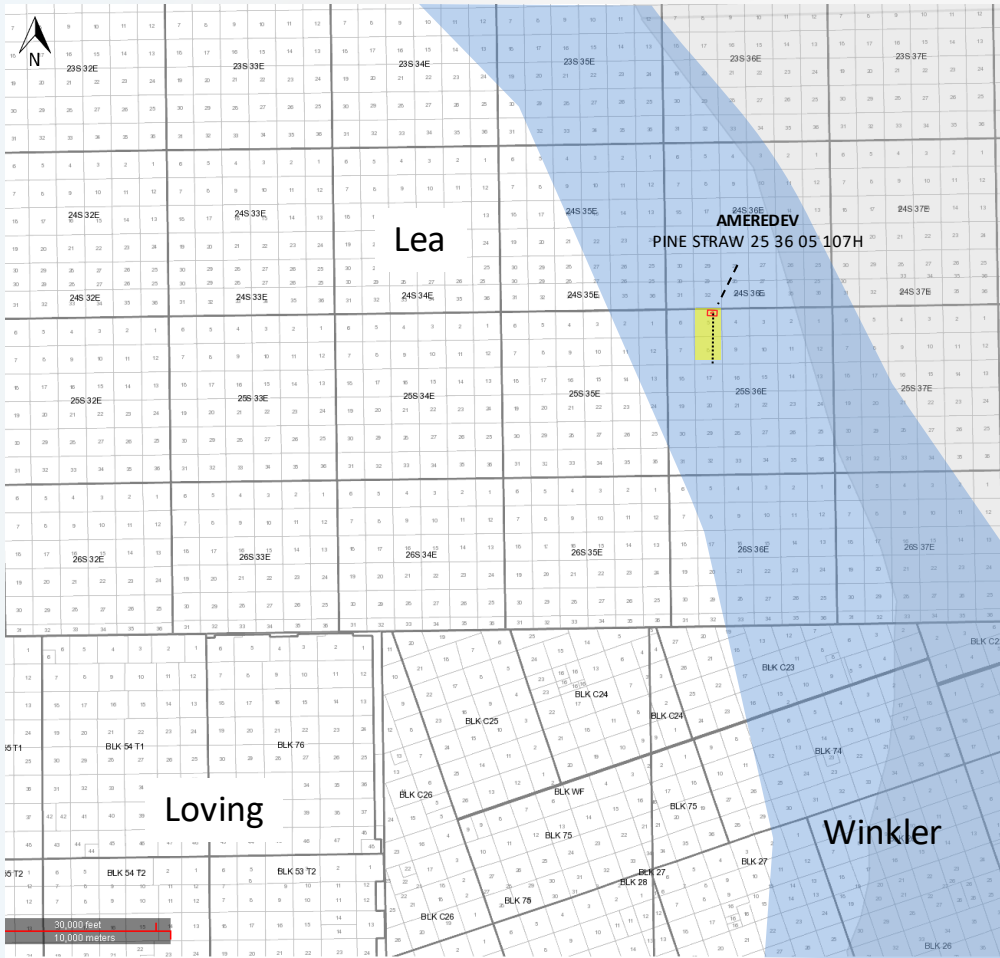
### Map Legend

SHL	BHL	
		Amerdev WFMP Horizontal Locations
		Producing WFMP Wells
		Amerdev Acreage





# Wolfcamp Pool – Capitan Reef Complex



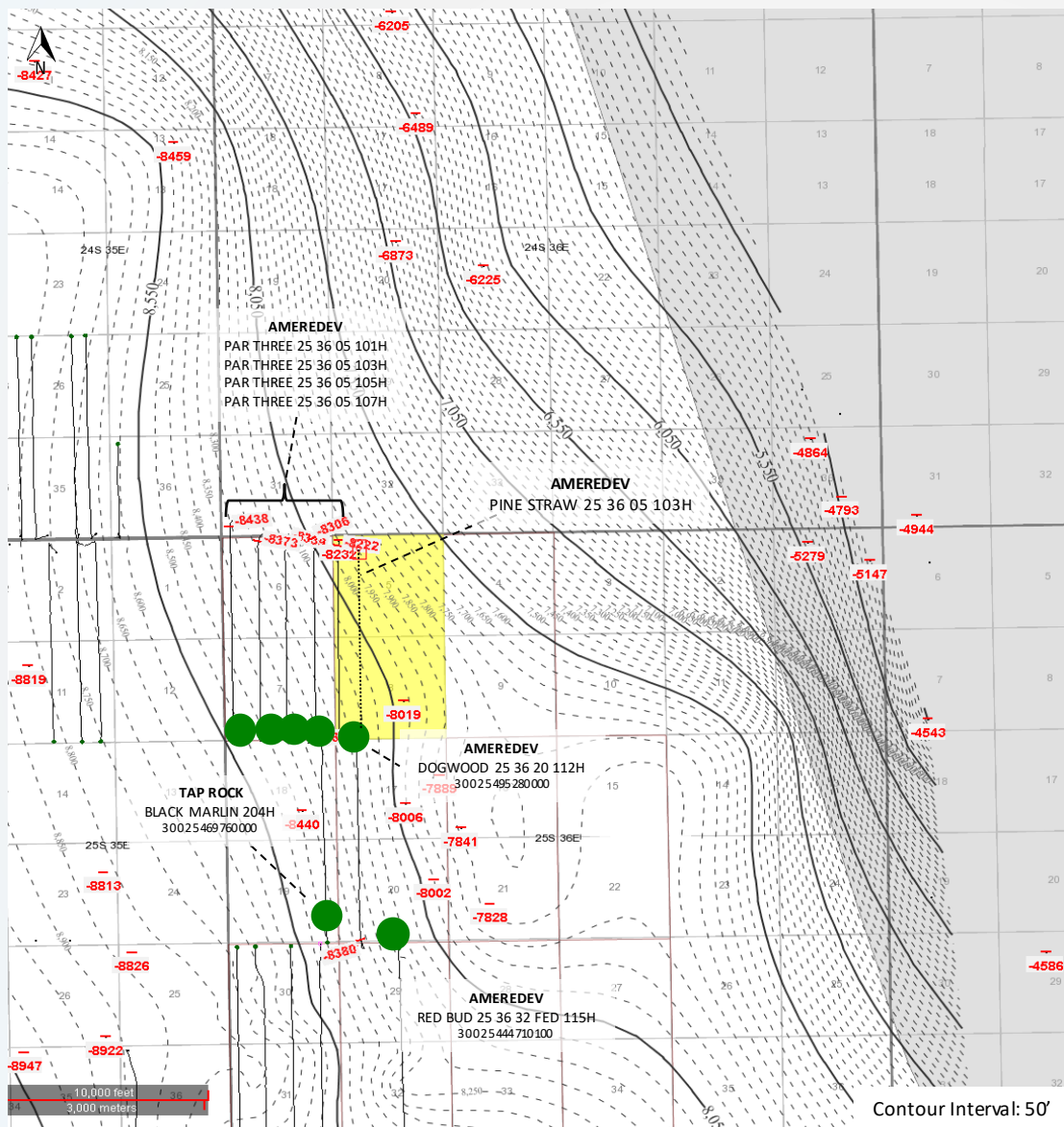
# Wolfcamp Pool – Capitan Reef Complex






### Map Legend

- SHL BHL**
-  Ameredev WFMP Horizontal Locations
-  Producing WFMP Wells
-  Ameredev Acreage
-  Capitan Reef Complex

# Wolfcamp Pool – WFMP Structure Map (Subsea Depth)

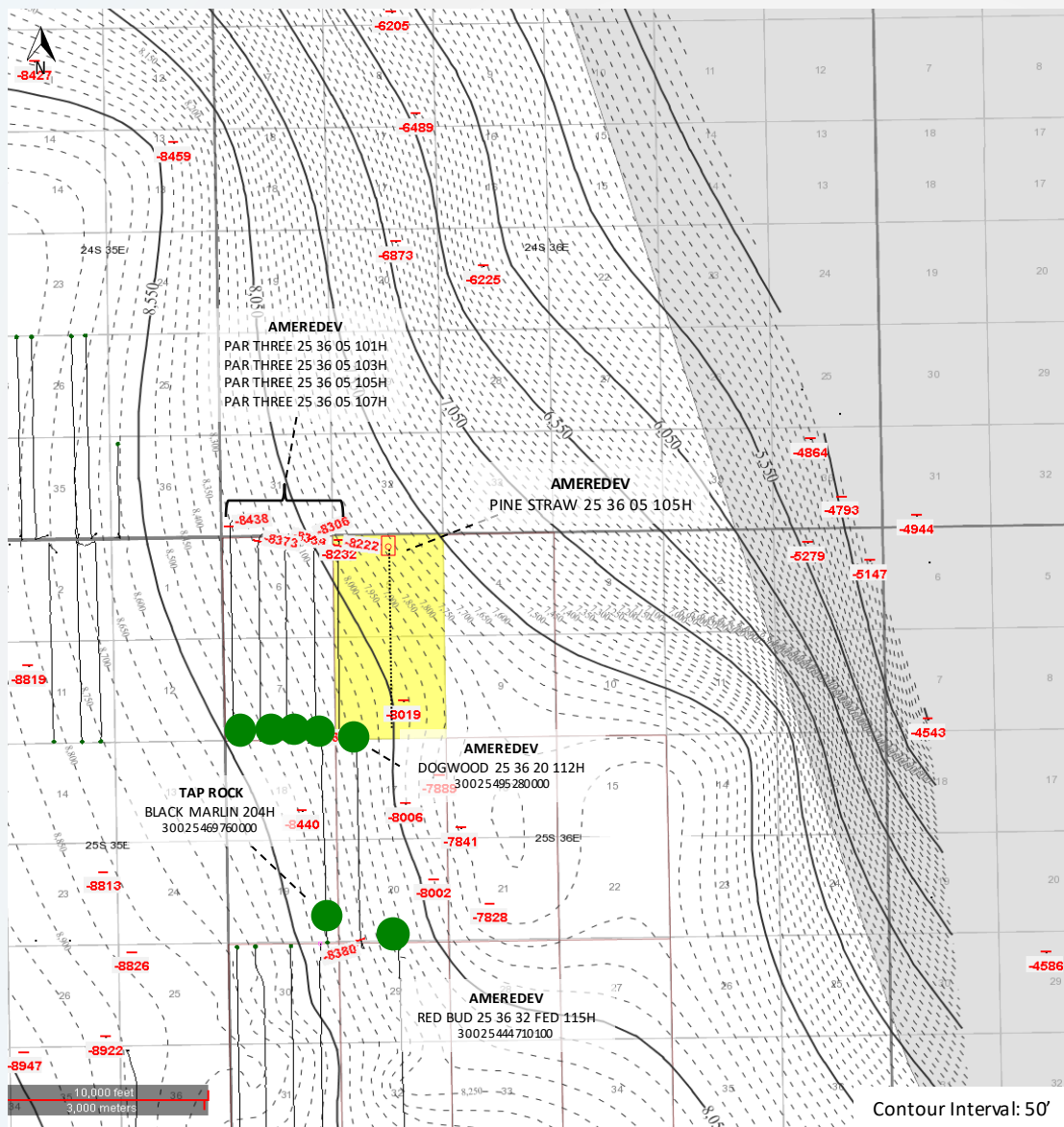


### Map Legend




- SHL BHL**
-  Ameredev WFMP Horizontal Locations
-  Producing WFMP Wells
-  Ameredev Acreage

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. D2**  
**Submitted by: Ameredev Operating, LLC**  
**Hearing Date: June 02, 2022**  
**Case Nos. 22785-22787**

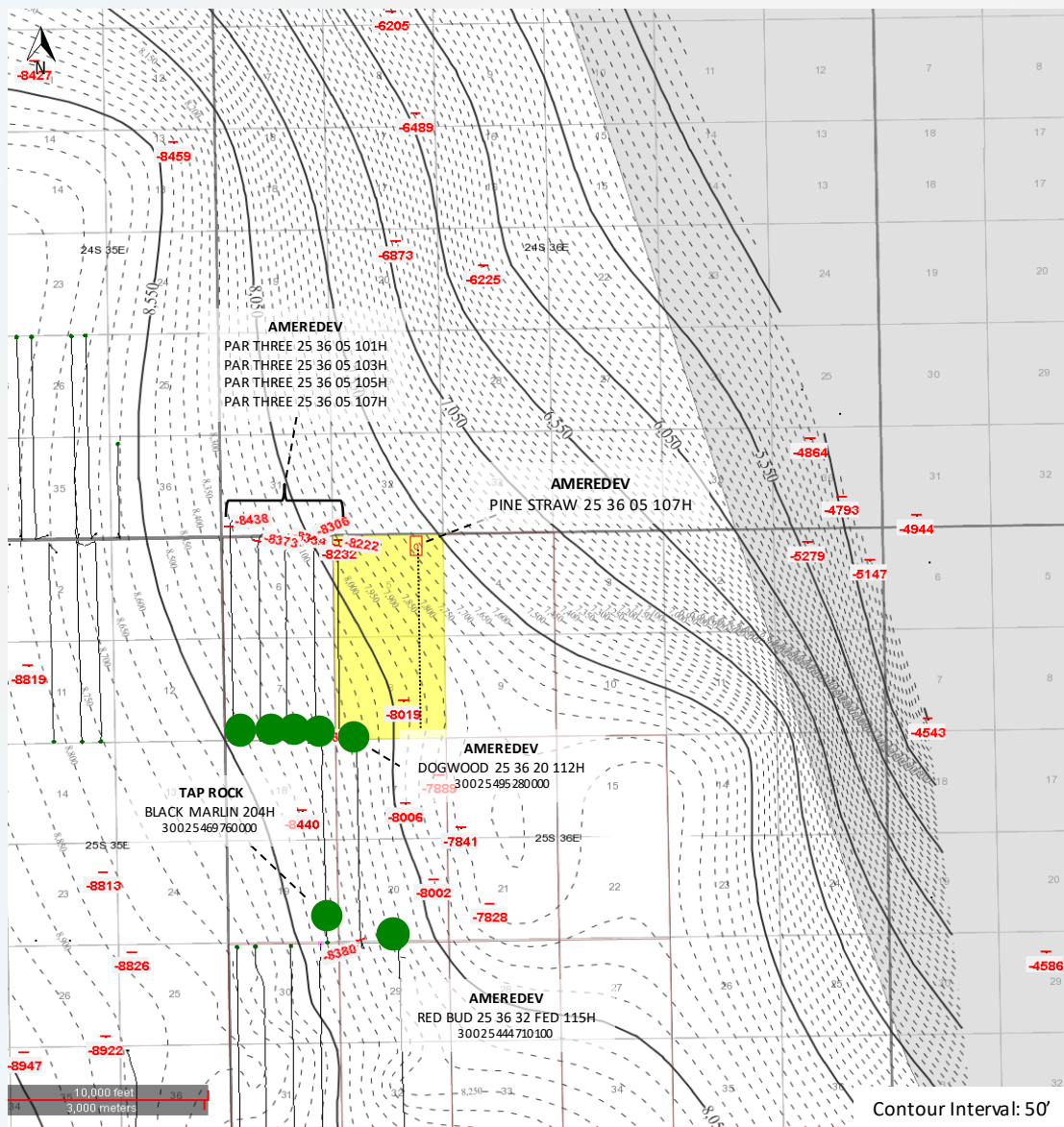
# Wolfcamp Pool – WFMP Structure Map (Subsea Depth)



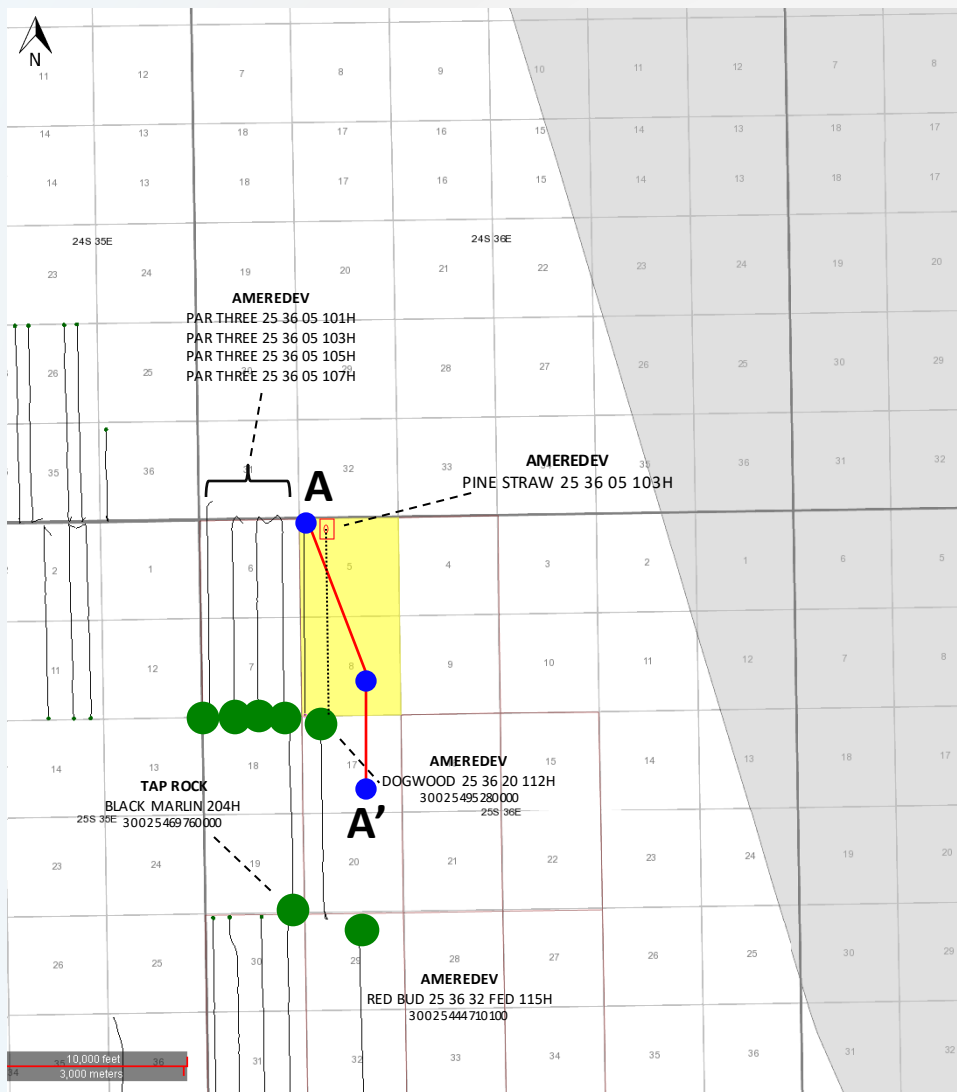
### Map Legend

- SHL BHL**
-  AmeredeV WFMP Horizontal Locations
-  Producing WFMP Wells
-  AmeredeV Acreage

# Wolfcamp Pool – WFMP Structure Map (Subsea Depth)



# Wolfcamp Pool – Cross Section Map

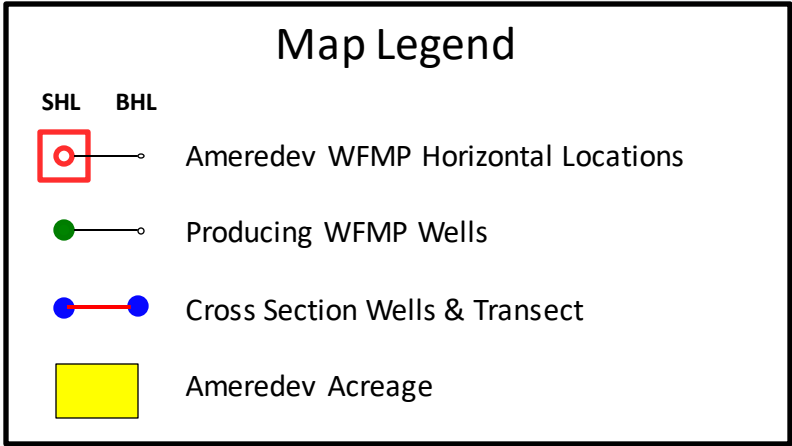
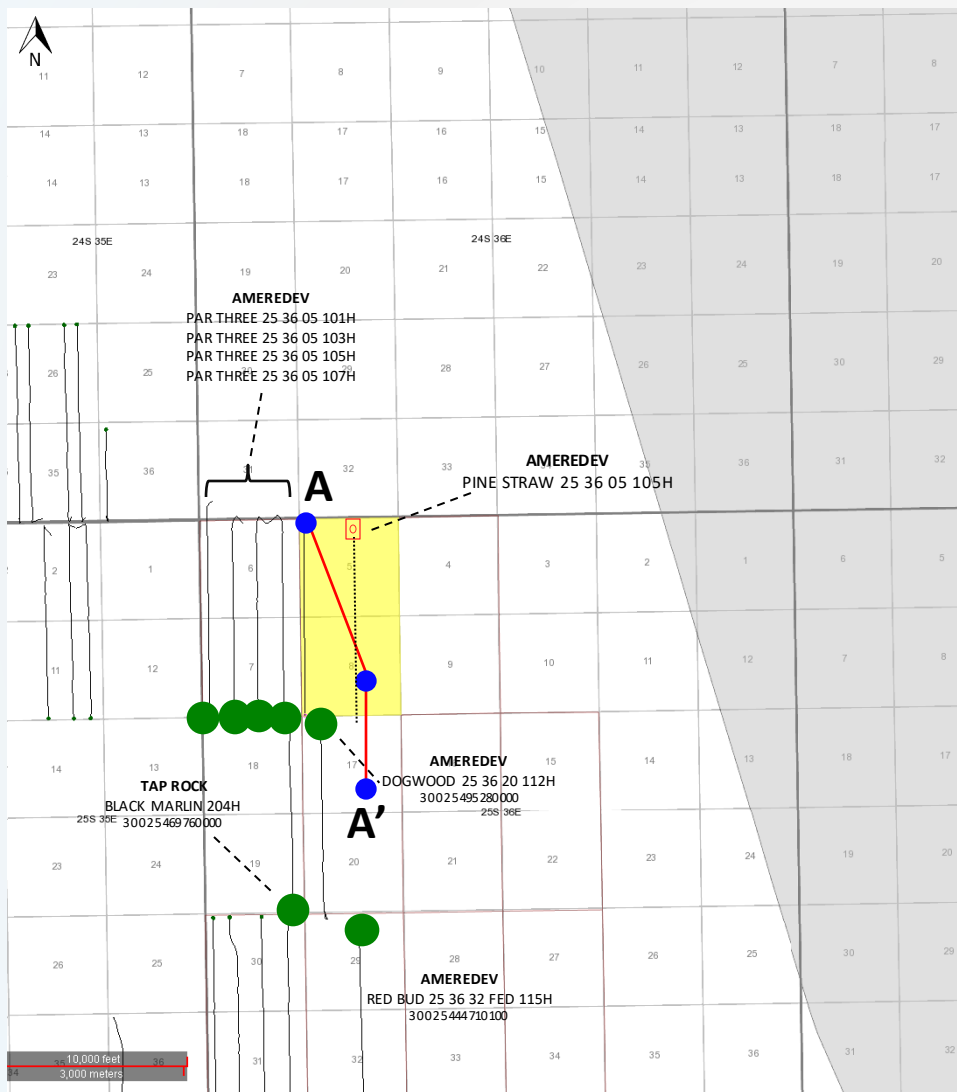


### Map Legend

SHL	BHL	
		Ameredeve WFMP Horizontal Locations
		Producing WFMP Wells
		Cross Section Wells & Transect
		Ameredeve Acreage

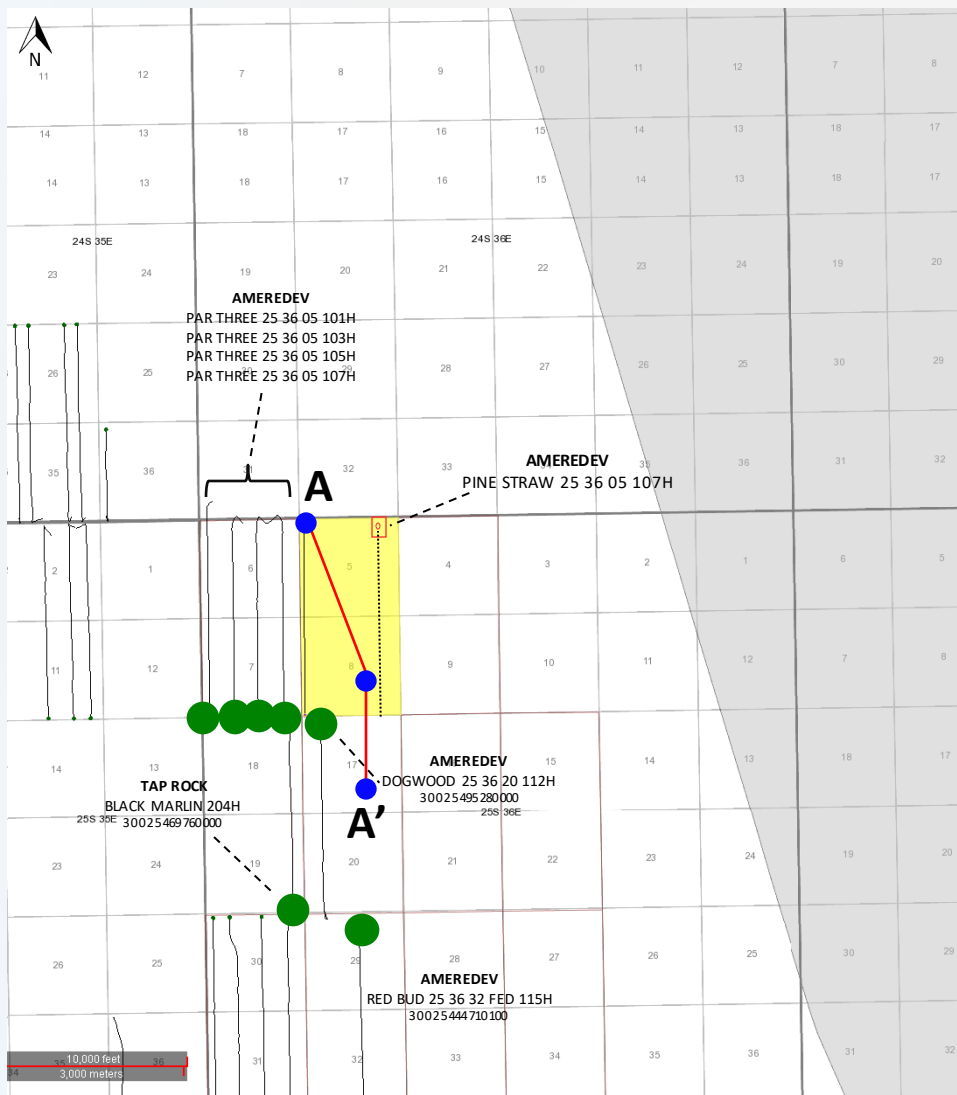
**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. D3**  
**Submitted by: Ameredeve Operating, LLC**  
**Hearing Date: June 02, 2022**  
**Case Nos. 22785-22787**

# Wolfcamp Pool – Cross Section Map





# Wolfcamp Pool – Cross Section Map



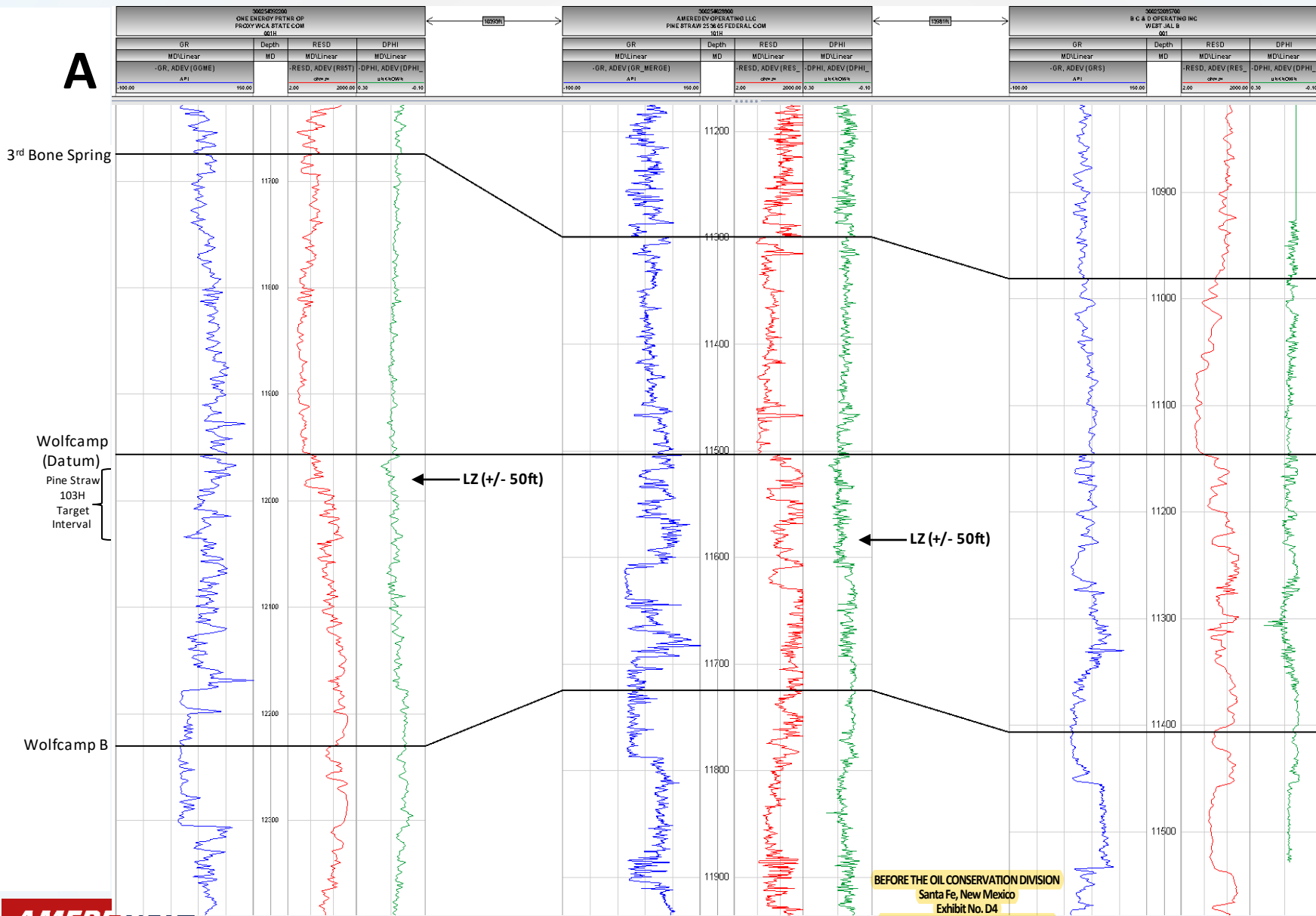
### Map Legend

SHL	BHL	
		Ameredeve WFMP Horizontal Locations
		Producing WFMP Wells
		Cross Section Wells & Transect
		Ameredeve Acreage

# Wolfcamp Pool - Stratigraphic Cross Section

A

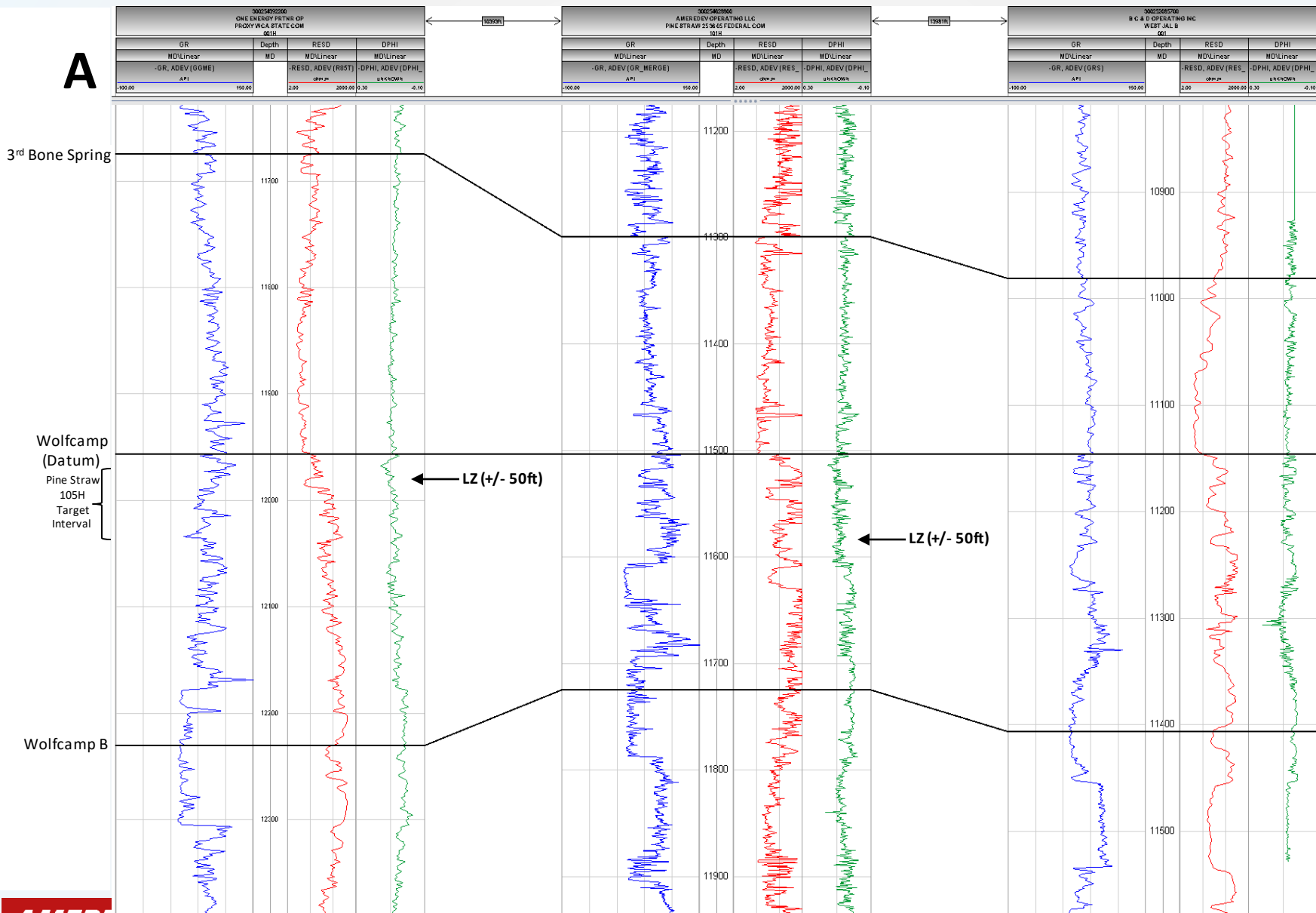
A'



# Wolfcamp Pool - Stratigraphic Cross Section

A

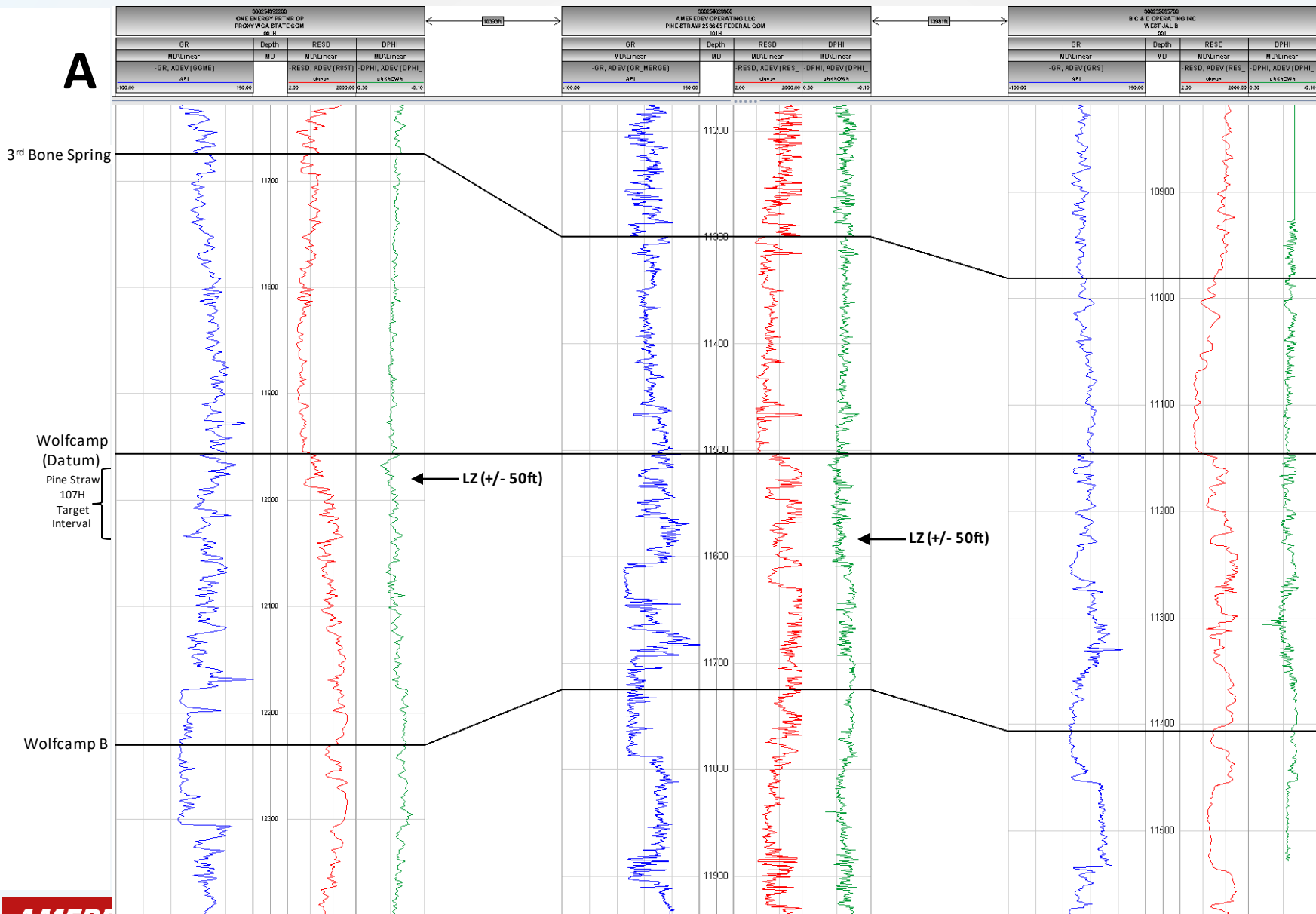
A'



# Wolfcamp Pool - Stratigraphic Cross Section

A

A'



STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATIONS OF AMEREDEV OPERATING, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22785, 22786, & 22787

AFFIDAVIT

STATE OF NEW MEXICO )
) ss.
COUNTY OF SANTA FE )

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein,
being first duly sworn, upon oath, states

- 1. The above-referenced applications and notice of the hearing on these applications were
sent by certified mail to the affected parties on the date set forth in the letters attached hereto.
2. The spreadsheet attached hereto contains the names of the parties to whom notice was
provided.
3. The spreadsheet attached hereto contains the information provided by the United States
Postal Service on the status of the delivery of this notice as of May 27, 2022.

[Handwritten signature of Adam G. Rankin]

Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 31st day of May, 2022 by Adam G.
Rankin.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Ameredev Operating, LLC
Hearing Date: June 02, 2022
Case Nos. 22785-22787

[Handwritten signature of Notary Public]
Notary Public

My Commission Expires:

Nov. 12, 2023

STATE OF NEW MEXICO
NOTARY PUBLIC
CARLA GARCIA
COMMISSION # 1127528
COMMISSION EXPIRES 11/12/2023



Michael H. Feldewert  
Partner  
Phone (505) 988-4421  
mfeldewert@hollandhart.com

May 13, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico: Pine Straw Fed Com 25-36-08 103H well**

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC, filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 2, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division’s Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brandon Forteza at (737) 300-4721 or [bforteza@ameredev.com](mailto:bforteza@ameredev.com).

Sincerely,

Michael H. Feldewert  
ATTORNEY FOR AMEREDEV OPERATING, LLC

18764774\_v1

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert  
Partner  
Phone (505) 988-4421  
mfeldewert@hollandhart.com

May 13, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico: Pine Straw Fed Com 25-36-08 105H well**

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC, filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 2, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

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Sincerely,

Michael H. Feldewert  
ATTORNEY FOR AMEREDEV OPERATING, LLC

18764912\_v1

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110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
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Idaho	New Mexico	Wyoming



Michael H. Feldewert  
Partner  
Phone (505) 988-4421  
mfeldewert@hollandhart.com

May 13, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

**Re: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico: Pine Straw Fed Com 25-36-08 107H well**

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC, filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on June 2, 2022, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.**

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If you have any questions about this matter, please contact Brandon Forteza at (737) 300-4721 or [bforteza@ameredev.com](mailto:bforteza@ameredev.com).

Sincerely,

Michael H. Feldewert  
ATTORNEY FOR AMEREDEV OPERATING, LLC

18765414\_v1

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Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Ameredev - Pine Straw 103H, 105H, 107H  
Case Nos. 22785-22787 Postal Delivery Report

Tracking Number	Recipient	Status
9214890194038376434951	OXY Y-1 Company 5 Greenway Plaza Suite 110 Houston TX 77046	Delivered; Signature Received
9214890194038376434968	OXY Y-1 Company 6001 Deauville Blvd Midland TX 79706	In-Transit



# Shipment Confirmation Acceptance Notice

## A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 05/13/2022

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

**Ameredev - Pine Straw 103H , 105H, 107H wells**  
**Case no. 22785-22787**

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	2
Total	2

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

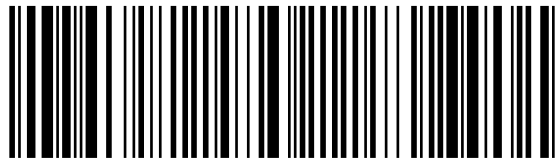
## B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0036 7389 83



Firm Mailing Book For Accountable Mail

Name and Address of Sender  
**HOLLAND & HART LLP (1)**  
 110 N GUADALUPE ST # 1  
 SANTA FE NM 87501

Check type of mail or service

Adult Signature Required       Priority Mail Express  
 Adult Signature Restricted Delivery       Registered Mail  
 Certified Mail       Return Receipt for Merchandise  
 Certified Mail Restricted Delivery       Signature Confirmation  
 Collect on Delivery (COD)       Signature Confirmation Restricted Delivery  
 Insured Mail  
 Priority Mail

**Affix Stamp Here**  
 (for additional copies of this receipt).  
**Postmark with Date of Receipt.**

USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8376 4349 51	OXY Y-1 Company 5 Greenway Plaza Suite 110 Houston TX 77046	1.16	3.75	Handling Charge - if Registered and over \$50,000 in value							1.85				
2. 9214 8901 9403 8376 4349 68	OXY Y-1 Company 6001 Deauville Blvd Midland TX 79706	1.16	3.75									1.85			
									Adult Signature Required	Adult Signature Restricted Delivery	Restricted Delivery	Return Receipt	Signature Confirmation	Signature Confirmation Restricted Delivery	Special Handling
Total Number of Pieces Listed by Sender 2	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)													

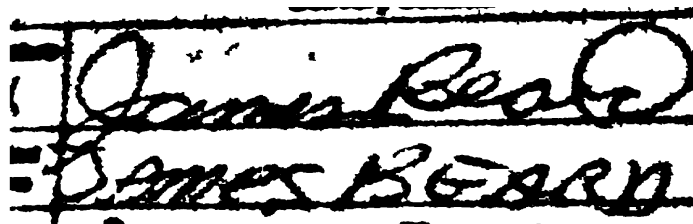
Mailer: Holland & Hart LLP (1)

Date Produced: 05/23/2022

ConnectSuite Inc.:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 9403 8376 4349 51. Our records indicate that this item was delivered on 05/17/2022 at 11:14 a.m. in HOUSTON, TX 77046. The scanned image of the recipient information is provided below.

Signature of Recipient :  
(Authorized Agent)



James Beard

Address of Recipient :



Occidental Petroleum

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

This USPS proof of delivery is linked to the customers mail piece information on file as shown below:

OXY Y-1 COMPANY  
5 GREENWAY PLAZA SUITE 110  
HOUSTON TX 77046

Customer Reference Number: C3426604.20076087