

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATIONS OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO

Case Nos. 22851-22852



*Los Vaqueros Slot 4*

Fed Com 214H and 434H

AMENDED EXHIBIT PACKAGE

June 2, 2022

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**Tab 1.**

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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22851</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 2, 2022</b>
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Los Vaqueros Fed Com wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-025 G-08 S263412K; BONE SPRING [96672]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	<b>North-South</b>
Description: TRS/County	E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, T26S, R35E, NMPM, in Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (NE/4 NE/4): 0.0%; Tract 2 (SE/4 NE/4): 77.0% (Titus Oil & Gas Production II, LLC); Tract 3 (E/2 SE/4 and E/2 NE/4 of irregular Section 31): 100%. See Exhibits A-2 and A-3.
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1 <i>Received by OCD: 6/1/2022 3:28:30 PM</i>	Los Vaqueros Fed Com 214H, API No. 30-025-Pending  SHL: 353' FNL and 1534' FEL of Section 30, T26S-R35E, NMPPM BHL: 10' FSL and 330' FEL of Section 31, T26S-R35E, NMPPM  Completion Target: 2nd Bone Spring Sand at approx. 11,120' TVD Well Orientation: North to South Completion location expected to be standard	<i>Page 5 of 8</i>
Horizontal Well First and Last Take Points	FTP (~100' FNL and 330' FEL of Section 30-T26S-R35E); LTP (~100' FSL and 330' FEL of Section 31-T26S-R35E)	
Completion Target (Formation, TVD and MD)	2nd Bone Spring Sand - TVD (~11,120'), MD (~19,440')	
<b>AFE Capex and Operating Costs</b>		
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 20	
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 20	
Justification for Supervision Costs	Please see AFE at Exhibit A-6	
Requested Risk Charge	200%; see Exhibit A, ¶ 21	
<b>Notice of Hearing</b>		
Proposed Notice of Hearing	Submitted with online filing of Application	
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-7	
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C	
<b>Ownership Determination</b>		
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3	
Tract List (including lease numbers and owners)	Exhibits A-2 & A-3	
Pooled Parties (including ownership type)	Exhibit A-3	
Unlocatable Parties to be Pooled	None	
Ownership Depth Severance (including percentage above & below)	None	
<b>Joinder</b>		
Sample Copy of Proposal Letter	Exhibit A-6	
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3	
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4	
Overhead Rates In Proposal Letter	n/a	
Cost Estimate to Drill and Complete	See AFE at Exhibit A-6	
Cost Estimate to Equip Well	See AFE at Exhibit A-6	
Cost Estimate for Production Facilities	See AFE at Exhibit A-6	
<b>Geology</b>		
Summary (including special considerations)	Exhibit B-1	
Spacing Unit Schematic	Exhibit B-3	
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7	
Well Orientation (with rationale)	Exhibit B, ¶ 13(d)	
Target Formation	Exhibits B-5 & B-6	
HSU Cross Section	Exhibit B-6	
Depth Severance Discussion	n/a; see Exhibit A, ¶ 13	

Forms, Figures and Tables	
C-102	Exhibit A-5
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
<b>Signed Name</b> (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
<b>Date:</b>	5/31/2022

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# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

<b>Case: 22852</b>	<b>APPLICANT'S RESPONSE</b>
<b>Date</b>	<b>June 2, 2022</b>
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Los Vaqueros Fed Com wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	JABALINA;WOLFCAMP, SOUTHWEST [96776]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	<b>North-South</b>
Description: TRS/County	E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, T26S, R35E, NMPM, in Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (NE/4 NE/4): 0.0%; Tract 2 (SE/4 NE/4): 77.0% (Titus Oil & Gas Production II, LLC); Tract 3 (E/2 SE/4 and E/2 NE/4 of irregular Section 31): 100%. See Exhibits A-2 and A-3.
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1 <i>Received by OCD: 6/1/2022 3:28:30 PM</i>	Los Vaqueros Fed Com 434H well, API# 30-025-49578  SHL: 353' FNL and 1559' FEL of Section 30, T26S-R35E, NMPPM BHL: 10' FSL and 330' FEL of Section 31, T26S-R35E, NMPPM  Completion Target: Wolfcamp A Shale at approx. 12,760' TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~100' FNL and 330' FEL of Section 30-T26S-R35E); LTP (~100' FSL and 330' FEL of irregular Section 31-T26S-R35E)
Completion Target (Formation, TVD and MD)	Wolfcamp A Shale - TVD (~12,760'), MD (~21,080')
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 20
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 20
Justification for Supervision Costs	Please see AFE at Exhibit A-6
Requested Risk Charge	200%; see Exhibit A, ¶ 21
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; Exhibit A-7
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3
Tract List (including lease numbers and owners)	Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-6
Cost Estimate to Equip Well	See AFE at Exhibit A-6
Cost Estimate for Production Facilities	See AFE at Exhibit A-6
<b>Geology</b>	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B, ¶ 13(d)
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 13



<p><i>Received by OCD: 6/1/2022 3:28:30 PM</i></p> <p>Forms, Figures and Tables</p>	<p><i>Page 9 of 8</i></p>
C-102	Exhibit A-5
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 & A-3
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
<b>Additional Information</b>	
<p><b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b></p>	
<b>Printed Name</b> (Attorney or Party Representative):	Sharon T. Shaheen
<b>Signed Name</b> (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
<b>Date:</b>	5/31/2022

Tab 2.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. \_\_\_\_\_

**APPLICATION**

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A., hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S263412K;BONE SPRING [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following 1.5-mile well in the proposed HSU: the **Los Vaqueros Fed Com 214H** well, to be horizontally drilled from an approximate surface hole location 353’ FNL and 1534’ FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 31, T26S-R35E.
3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 2, 2022, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the **Los Vaqueros Fed Com 214H** well.

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

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(505) 986-2678

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*Attorneys for Titus Oil & Gas Production, LLC*

**Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S263412K;BONE SPRING [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: **Los Vaqueros Fed Com 214H** well, to be horizontally drilled from an approximate surface hole location 353’ FNL and 1534’ FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 31, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles southwest of Jal City, New Mexico.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

Case No. \_\_\_\_\_

**APPLICATION**

Titus Oil & Gas Production, LLC (“Titus”), through its undersigned counsel Montgomery & Andrews, P.A., hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (JABALINA;WOLFCAMP, SOUTHWEST [96776]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following 1.5-mile well in the proposed HSU: the **Los Vaqueros Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 353’ FNL and 1559’ FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 31, T26S-R35E.
3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 2, 2022, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the **Los Vaqueros Fed Com 434H** well.

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.



Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen  
Post Office Box 2307  
Santa Fe, NM 87504-2307  
(505) 986-2678  
[sshaheen@montand.com](mailto:sshaheen@montand.com)

*Attorneys for Titus Oil & Gas Production, LLC*

**Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (JABALINA;WOLFCAMP, SOUTHWEST [96776]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: **Los Vaqueros Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 353’ FNL and 1559’ FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 31, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles southwest of Jal City, New Mexico.

**Tab 3.**

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 22851-22852**

**DECLARATION OF LANDMAN REED BRUNETTE**

I, being duly sworn on oath, state the following:

1. I am over the age of 18 and have the capacity to execute this declaration, which is based on my personal knowledge.

2. I am employed as a staff landman with Titus Oil & Gas Production, LLC (“Titus”), and I am familiar with the subject applications and the lands involved.

3. This declaration is submitted in connection with the filings by Titus of the above-referenced compulsory pooling applications pursuant to 19.15.4.12(A)(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record. My education and work experience are as follows: I graduated from The University of Texas in 2014 with a liberal arts degree in earth science and a certificate in the Energy Management Program. I have been employed by Titus since 2018. Prior to being employed by Titus, I worked for Apache Corporation as a Land Analyst in Texas and Bergman Resources, LLC as a Landman in Texas and New Mexico. I have been working on New Mexico oil and gas matters for approximately seven years.

5. The purpose of these applications is to force pool all uncommitted interest owners, including working interest owners, unleased mineral interest owners, and overriding royalty

Exhibit A  
Titus Oil & Gas. LLC  
NMOCD Case Nos. 22851 & 22852  
June 2, 2022

owners without pooling clauses, into the horizontal spacing and proration units (“HSU”) described below and in the wells to be drilled in those units.

6. No opposition is expected. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interests in the wells.

7. In **Case No. 22851**, Applicant seeks an order from the Division pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S263412K; BONE SPRING [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The HSU is to be dedicated to the **Los Vaqueros Fed Com 214H** well, API# 30-025-Pending, to be horizontally drilled from an approximate surface hole location 353’ FNL and 1534’ FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 31, T26S-R35E. The proposed true vertical depth is approximately 11,120’ and the total measured depth is approximately 19,440’. The first take point will be located at approximately 100’ FNL and 330’ FEL of Section 30-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 330’ FEL of irregular Section 31-T26S-R35E.<sup>1</sup>

8. In **Case No. 22852**, Applicant seeks an order from the Division pooling all mineral interests in the Wolfcamp formation (JABALINA;WOLFCAMP, SOUTHWEST [96776]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The HSU is to be dedicated to the **Los Vaqueros Fed**

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<sup>1</sup> Section 31 is an irregular section on the Texas border consisting of slightly less than 320 acres.

**Com 434H** well, API# 30-025-49578, to be horizontally drilled from an approximate surface hole location 353' FNL and 1559' FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 31, T26S-R35E. The proposed true vertical depth is approximately 12,760' and the total measured depth is approximately 21,080'. The first take point will be located at approximately 100' FNL and 330' FEL of Section 30-T26S-R35E, and the last take point will be located at approximately 100' FSL and 330' FEL of irregular Section 31-T26S-R35E.

9. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide setback requirements for horizontal oil wells.

10. Attached hereto are supporting Exhibits A-1 through A-7.

11. A general location map, including the basin, is included as **Exhibit A-1**.

12. Maps illustrating the tracts in the proposed HSUs and the ownership of each individual tract can be found in **Exhibit A-2**.

13. The ownership breakdown of interests and list of parties to be pooled can be found at **Exhibit A-3**. There are no depth severances.

14. A chronology of contacts with the interest owners to be forcepooled is attached as **Exhibit A-4**.

15. The locations of the proposed wells within the respective HSUs are depicted in the draft C-102 forms attached as **Exhibit A-5**. The draft C-102 forms also indicate the locations of the surface holes, the bottom holes, and the first and last take points.

16. I have conducted a diligent search of the public records in Lea County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to

obtain contact information for parties entitled to notification. I mailed all parties well proposals, including an Authorization for Expenditure (“AFE”) for each well.

17. **Exhibit A-6** includes sample copies of the well proposal letters and AFEs for the proposed wells. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

18. **Exhibit A-7** includes copies of the notice letters that were sent with the applications to all of the uncommitted interest owners in the proposed HSUs.

19. Titus has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

20. Titus requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures

21. Titus requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

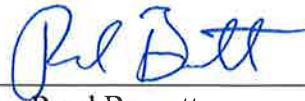
22. Titus requests that it be designated operator of the wells.

23. The Exhibits to this declaration were prepared by me, or compiled from Titus’s business records.

24. The granting of these Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

25. I declare under penalty of perjury under the laws of the State of New Mexico that the foregoing is true and correct, and that this Declaration was executed this 31st day of May, 2022.

FURTHER AFFIANT SAYETH NAUGHT



---

Reed Brunette





# Los Vaqueros 4 - Delaware Basin

Lea County, New Mexico; T-26-S, R-35-E

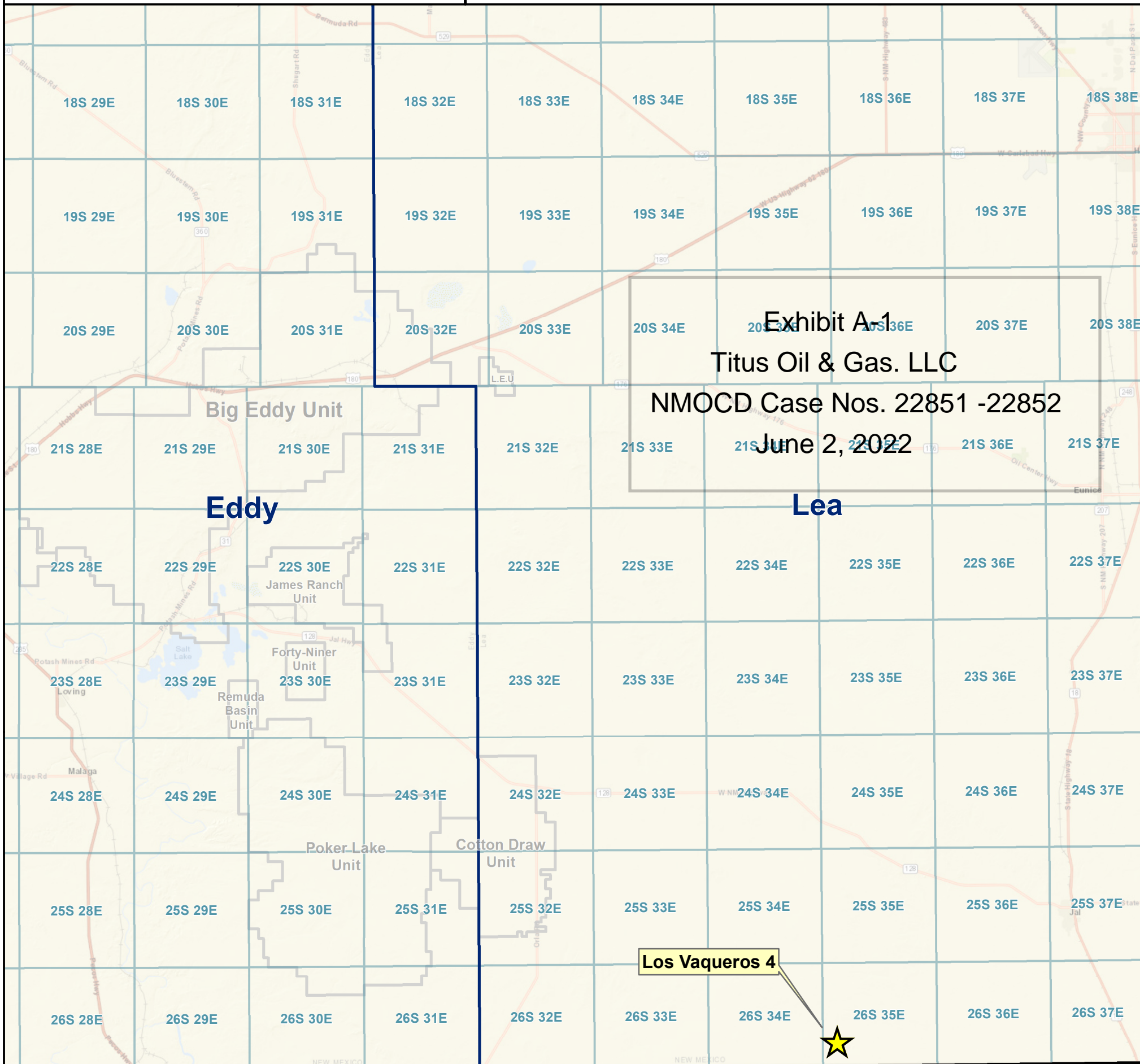
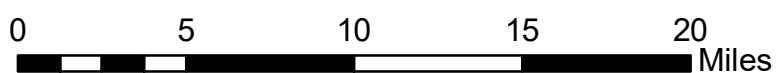
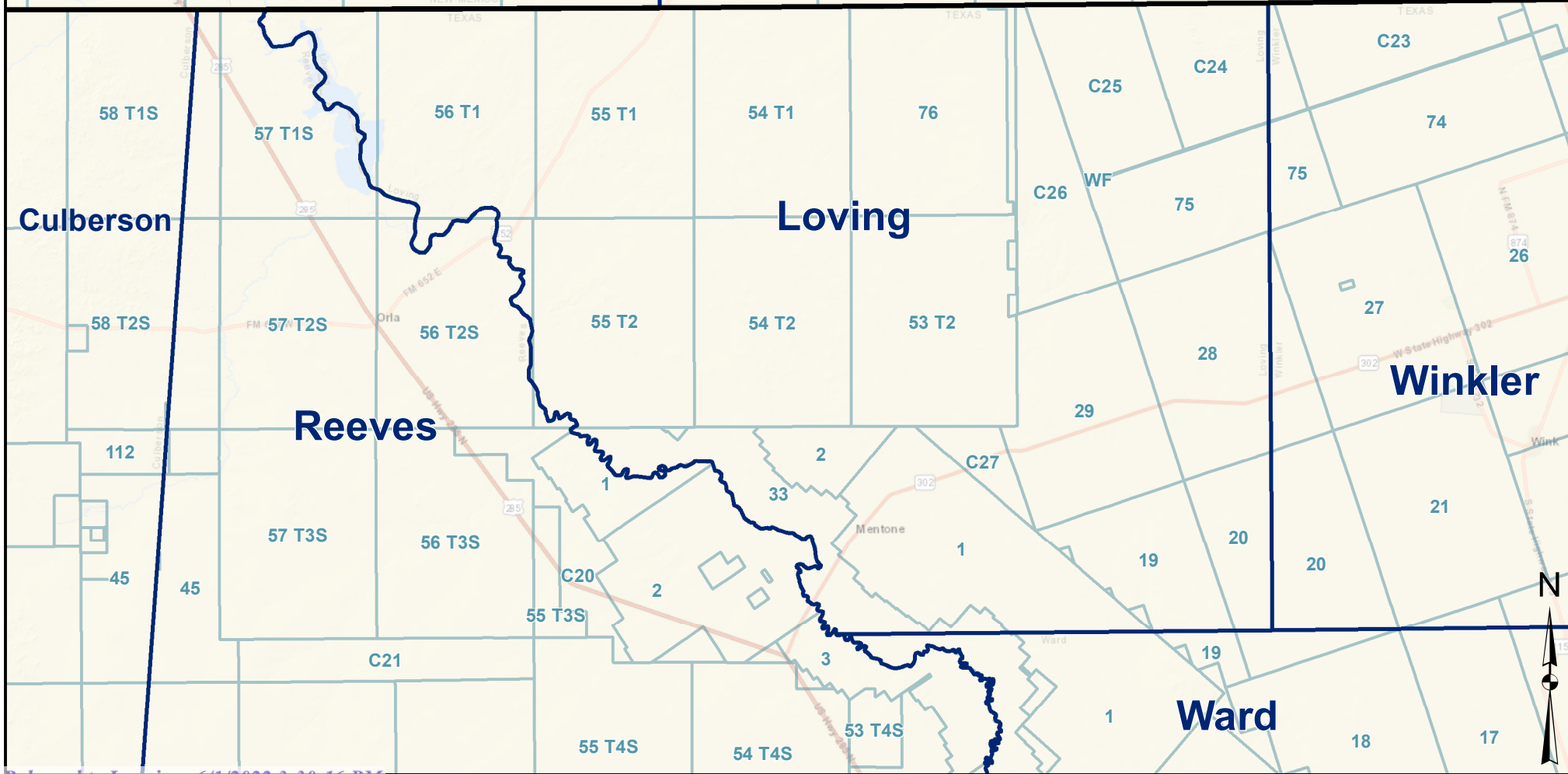


Exhibit A-1  
Titus Oil & Gas. LLC  
NMOCD Case Nos. 22851 -22852  
June 2, 2022

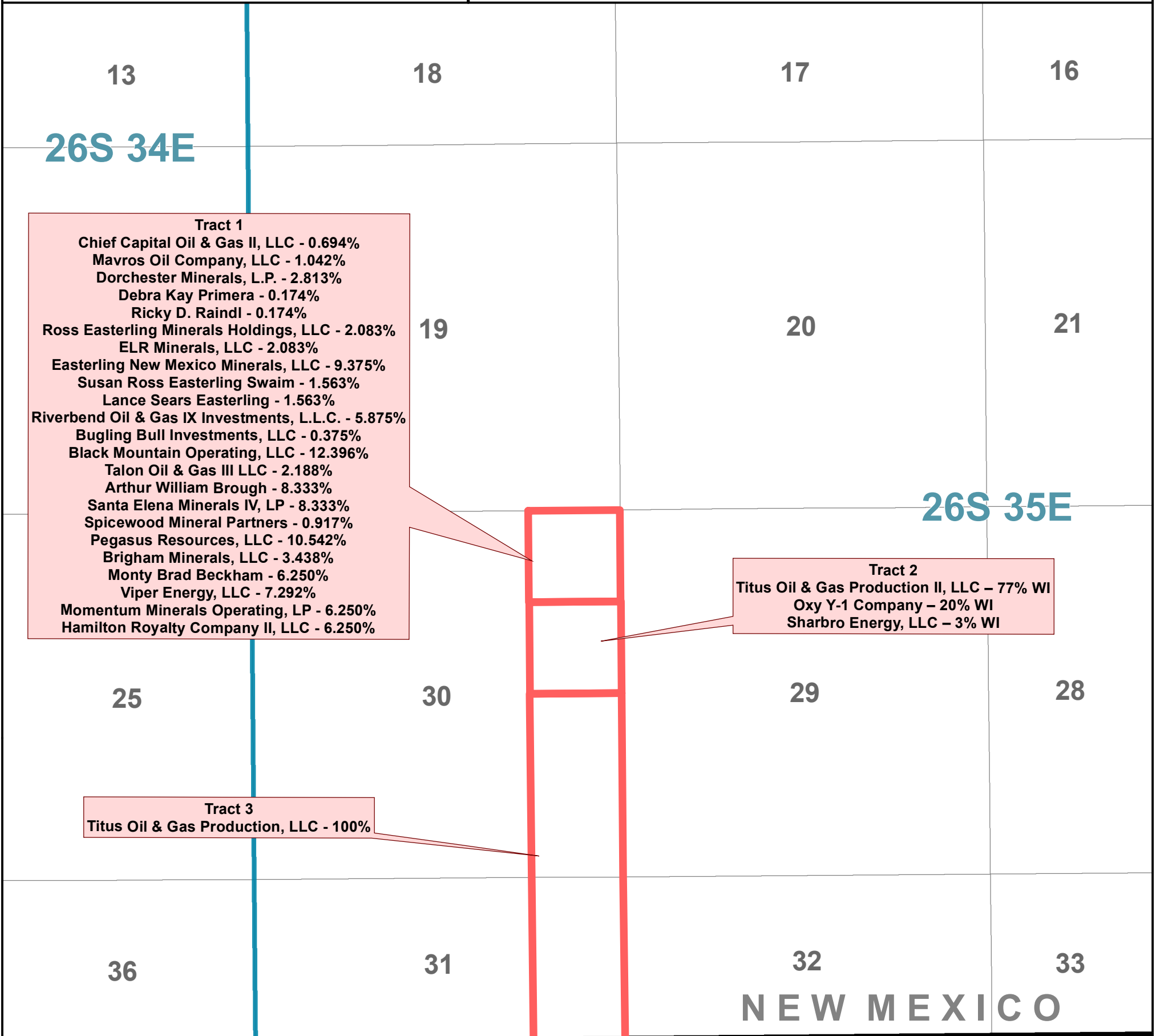
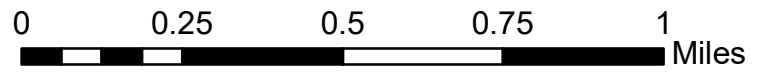
Los Vaqueros 4





# Los Vaqueros 4 Tract Information

Lea County, New Mexico; T-26-S, R-35-E



**Tract 1**  
 Chief Capital Oil & Gas II, LLC - 0.694%  
 Mavros Oil Company, LLC - 1.042%  
 Dorchester Minerals, L.P. - 2.813%  
 Debra Kay Primera - 0.174%  
 Ricky D. Raindl - 0.174%  
 Ross Easterling Minerals Holdings, LLC - 2.083%  
 ELR Minerals, LLC - 2.083%  
 Easterling New Mexico Minerals, LLC - 9.375%  
 Susan Ross Easterling Swaim - 1.563%  
 Lance Sears Easterling - 1.563%  
 Riverbend Oil & Gas IX Investments, L.L.C. - 5.875%  
 Bugling Bull Investments, LLC - 0.375%  
 Black Mountain Operating, LLC - 12.396%  
 Talon Oil & Gas III LLC - 2.188%  
 Arthur William Brough - 8.333%  
 Santa Elena Minerals IV, LP - 8.333%  
 Spicewood Mineral Partners - 0.917%  
 Pegasus Resources, LLC - 10.542%  
 Brigham Minerals, LLC - 3.438%  
 Monty Brad Beckham - 6.250%  
 Viper Energy, LLC - 7.292%  
 Momentum Minerals Operating, LP - 6.250%  
 Hamilton Royalty Company II, LLC - 6.250%


**Tract 2**  
 Titus Oil & Gas Production II, LLC - 77% WI  
 Oxy Y-1 Company - 20% WI  
 Sharbro Energy, LLC - 3% WI

**Tract 3**  
 Titus Oil & Gas Production, LLC - 100%

NEW MEXICO

TEXAS

Exhibit A-2  
 Titus Oil & Gas. LLC  
 NMOCD Case Nos. 22851 & 22852  
 June 2, 2022

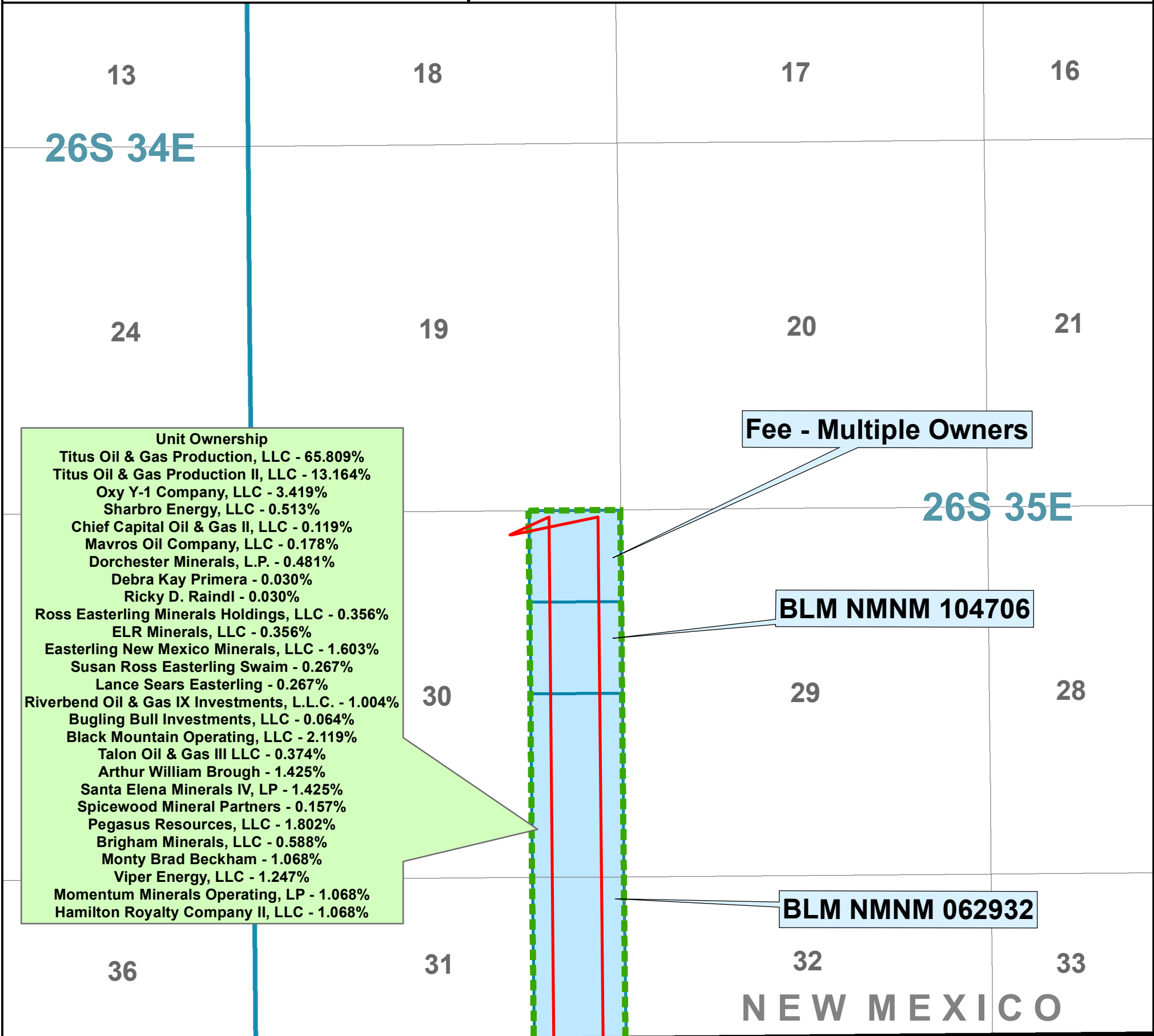
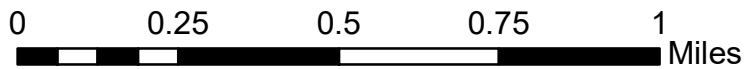
 Los Vaqueros 4 Tracts





# Los Vaqueros 4 Unit Ownership

Lea County, New Mexico; T-26-S, R-35-E



- Unit Ownership**
- Titus Oil & Gas Production, LLC - 65.809%
  - Titus Oil & Gas Production II, LLC - 13.164%
  - Oxy Y-1 Company, LLC - 3.419%
  - Sharbro Energy, LLC - 0.513%
  - Chief Capital Oil & Gas II, LLC - 0.119%
  - Mavros Oil Company, LLC - 0.178%
  - Dorchester Minerals, L.P. - 0.481%
  - Debra Kay Primera - 0.030%
  - Ricky D. Raindl - 0.030%
  - Ross Easterling Minerals Holdings, LLC - 0.356%
  - ELR Minerals, LLC - 0.356%
  - Easterling New Mexico Minerals, LLC - 1.603%
  - Susan Ross Easterling Swaim - 0.267%
  - Lance Sears Easterling - 0.267%
  - Riverbend Oil & Gas IX Investments, L.L.C. - 1.004%
  - Bugling Bull Investments, LLC - 0.064%
  - Black Mountain Operating, LLC - 2.119%
  - Talon Oil & Gas III LLC - 0.374%
  - Arthur William Brough - 1.425%
  - Santa Elena Minerals IV, LP - 1.425%
  - Spicewood Mineral Partners - 0.157%
  - Pegasus Resources, LLC - 1.802%
  - Brigham Minerals, LLC - 0.588%
  - Monty Brad Beckham - 1.068%
  - Viper Energy, LLC - 1.247%
  - Momentum Minerals Operating, LP - 1.068%
  - Hamilton Royalty Company II, LLC - 1.068%

Fee - Multiple Owners

BLM NMNM 104706

BLM NMNM 062932

NEW MEXICO

TEXAS

Exhibit A-3  
 Titus Oil & Gas. LLC  
 NMOCD Case Nos. 22851 & 22852  
 June 2, 2022

- Planned Wellbores
- Los Vaqueros 4 Tracts
- Los Vaqueros 4 Unit



NENE Sec. 30, 26S-35E, Lea Co., NM  
Los Vaqueros Lane 4

Owner	Owner Type	Notes
Chief Capital Oil & Gas II, LLC	WI	negotiating JOA
Mavros Oil Company, LLC	WI	negotiating JOA
Dorchester Minerals, L.P.	ULMI	agreed to \$4k/ac for 3-year term. Negotiating lease form
Debra Kay Primera	ULMI	going to do what Ricky D. Raindl does. He has a copy of our OGL to review and we have requested contact info for her
Ricky D. Raindl	ULMI	5/29/21 - sent OGL and asked for Debra Primera's contact info
Ross Easterling Minerals Holdings, LLC	ULMI	(970) 819-8642 3/8/22 - had a call with Mr. Easterling and other family members. Sent follow up email as well 5/16/22 - emailed Mr. Easterling but have not heard back 5/27/22 - sent follow up email ross @ vaultland.com Ross is deceased Betsy Elizabeth Rectenwald might be managing this? According to Ken Swaim
ELR Minerals, LLC	ULMI	According to Ken Swaim and confirmed in the Lea County records, this is managed by Elizabeth L. Rectenwald and we sent notification to correct address according to deed 2121/768 from Elizabeth into ELR Minerals, LLC
Easterling New Mexico Minerals, LLC	ULMI	Buzz Easterling passed away and Gene Gallegos is representing this interest now. We agreed to lease bonus and royalty. Sent our OGL for them to
Susan Ross Easterling Swaim	ULMI	Ken Swaim 575-740-0263 5/27/22 - interested in either leasing or participating. Will talk to Lance Easterling and get back to me
Lance Sears Easterling	ULMI	979-637-6305 3/11/22 - talked and they said they might want to participate in the wells 5/27/22 - called and left voicemail 5/31/22 - got a call from Lance. Returned call and left voicemail
Riverbend Oil & Gas IX Investments, L.L.C.	ULMI	5/20/22 - they want to lease. Either to us or another party. Rhett is going to send their lease form
Bugling Bull Investments, LLC	ULMI	Robert Roark appears to be the principal 903-825-2820 5/27/22 - called and it wouldn't go to voicemail 936-648-4893 5/27/22 - called and left a voicemail
Black Mountain Operating, LLC	ULMI	3/24/22 - have been emailing with Chase Bradley about this 5/27/22 - called and left Chase a voicemail
Talon Oil & Gas III LLC	ULMI	may no longer be an entity. Sold all their interest to EnerVest (Barnett), Devon (Panhandle), and undisclosed third party (East Texas).
Arthur William Brough	ULMI	last known address in public records is in Barrego Springs, CA 760-767-0131 5/27/22 - Whitepages.com only shows this number for Arthur W. Brough in Barstow, CA. Line was disconnected
Santa Elena Minerals IV, LP	ULMI	5/27/22 - number was for OGX but some Santa Elena guys are in their office? Left voicemail for Mason. Pegasus is managing this now 5/31/22 - Pegasus said this interest is getting leased to 3rd party
Spicewood Mineral Partners	ULMI	5/27/22 - McMullen Minerals just sold their interest to Spicewood 5/31/22 - called and left voicemail
Pegasus Resources, LLC	ULMI	5/27/22 - they leased their interest to a 3rd party
Brigham Minerals, LLC	ULMI	5/18/22 - They sent addendum for us to review. In response, I sent the form OGL for the tract 5/19/22 - they agreed to use our OGL
Monty Brad Beckham	ULMI	Agreed to bonus and royalty rate. 5/27/22 - Sent OGL for him to review
Viper Energy, LLC	ULMI	432-221-7424 5/27/22 - called and left a voicemail

Exhibit A-4

Titus Oil &amp; Gas. LLC

NMOCD Case Nos. 22851 &amp; 22852

June 2, 2022



Momentum Minerals Operating, LP	ULMI	5/27/22 - left a voicemail 5/31/22 - sent them our lease offer and a copy of our lease form. They agreed to lease form, bonus amount and royalty rate. Sending them final OGL for them to execute
Hamilton Royalty Company II, LLC	ULMI	Owned by Titus

<sup>1</sup>bonus amount we have agreed to pay

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<b>1 API Number</b>		<b>2 Pool Code</b>		<b>3 Pool Name</b>	
<b>4 Property Code</b>		<b>5 Property Name</b> LOS VAQUEROS FED			<b>6 Well Number</b> 214H
<b>7 OGRID No.</b>		<b>8 Operator Name</b> TITUS OIL & GAS PRODUCTION LLC			<b>9 Elevation</b> 3180.98'

**10 Surface Location**

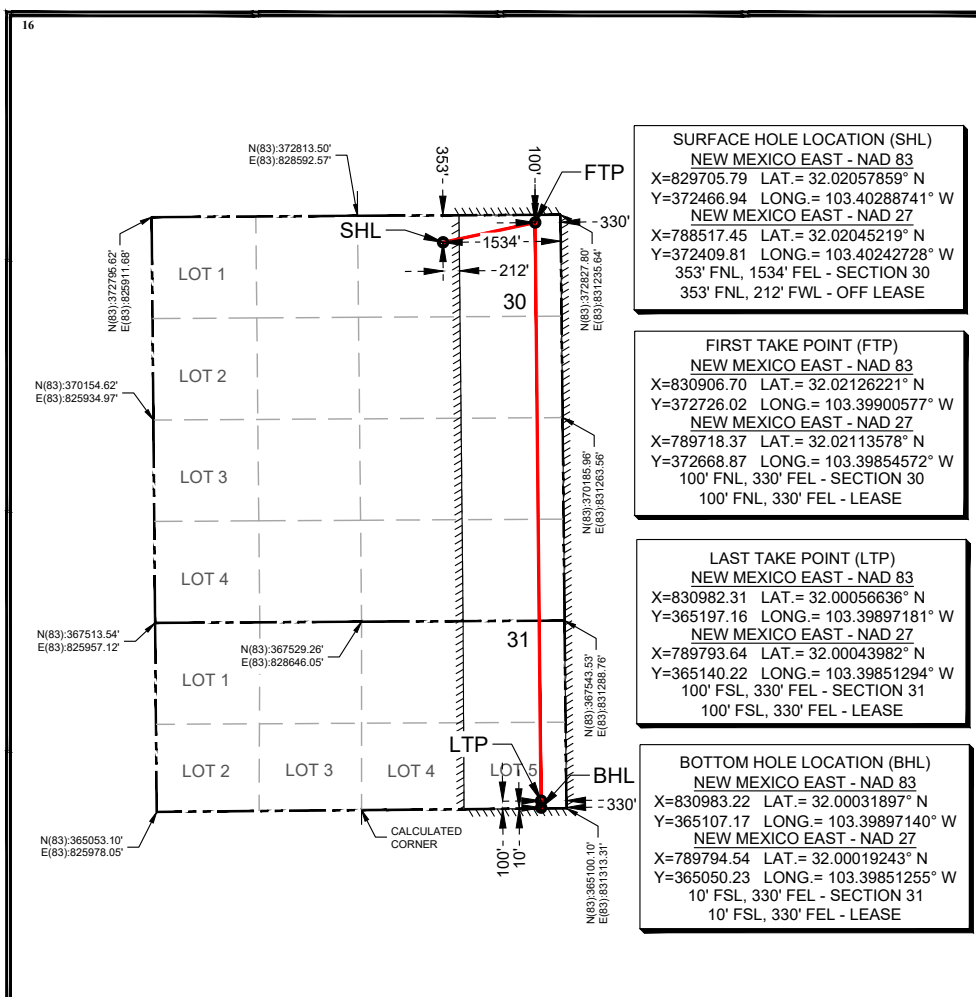
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	26-S	35-E		353'	NORTH	1534'	EAST	LEA

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	31	26-S	35-E		10'	SOUTH	330'	EAST	LEA

<b>12 Dedicated Acres</b> 240	<b>13 Joint or Infill</b> Y	<b>14 Consolidation Code</b>	<b>15 Order No.</b>
----------------------------------	--------------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor: \_\_\_\_\_  
**Exhibit A-5**  
**Titus Oil & Gas, LLC**  
**NMOCD Case Nos. 22851 & 22852**  
Certificate Number **June 2, 2022**

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
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Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<b>1 API Number</b>		<b>2 Pool Code</b>		<b>3 Pool Name</b>	
<b>4 Property Code</b>		<b>5 Property Name</b> LOS VAQUEROS FED			<b>6 Well Number</b> 434H
<b>7 OGRID No.</b>		<b>8 Operator Name</b> TITUS OIL & GAS PRODUCTION LLC			<b>9 Elevation</b> 3180.71'

**10 Surface Location**

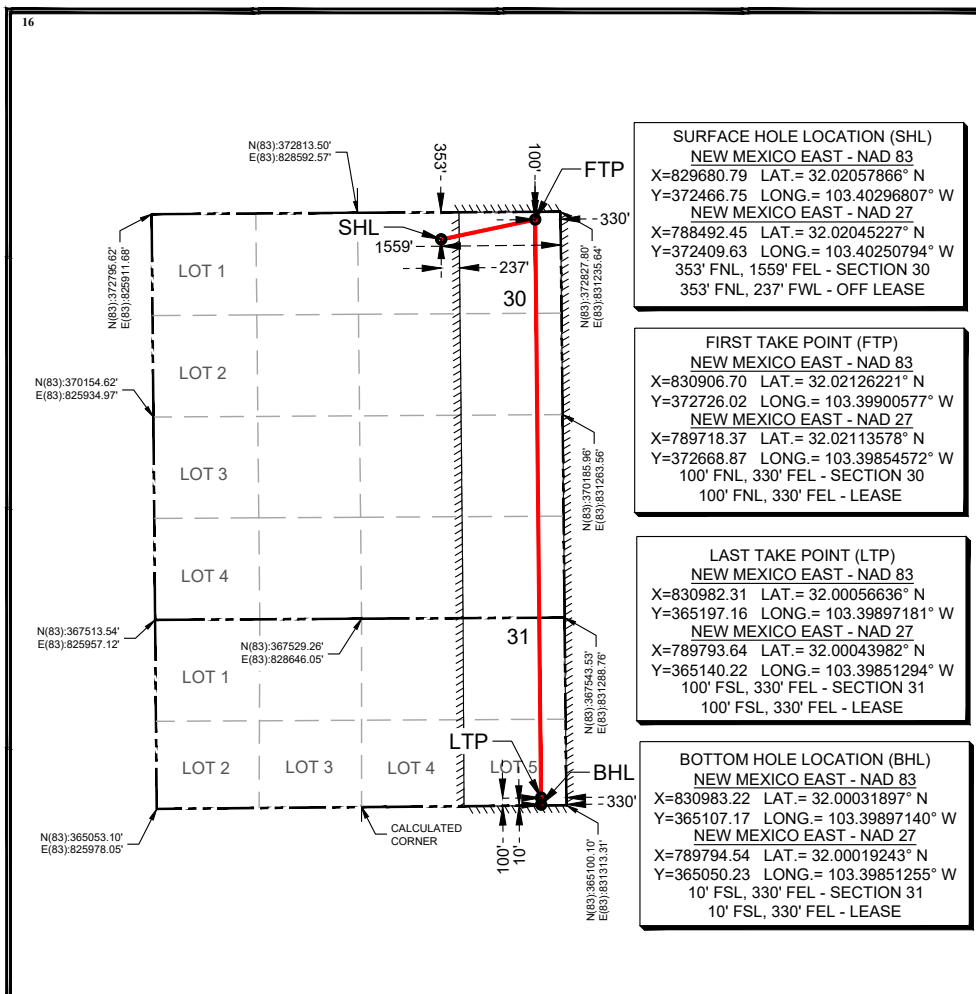
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	26-S	35-E		353'	NORTH	1559'	EAST	LEA

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	31	26-S	35-E		10'	SOUTH	330'	EAST	LEA

<b>12 Dedicated Acres</b> 240	<b>13 Joint or Infill</b> Y	<b>14 Consolidation Code</b>	<b>15 Order No.</b>
----------------------------------	--------------------------------	------------------------------	---------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date of Survey \_\_\_\_\_

Signature and Seal of Professional Surveyor: \_\_\_\_\_

**Exhibit A-5**  
**Titus Oil & Gas. LLC**  
**NMOCD Case Nos. 22851 & 22852**  
Certificate Number **June 2, 2022**

**Titus Oil & Gas Production, LLC**  
420 Throckmorton Street, Suite 1150  
Fort Worth, Texas 76102

March 4, 2022

**USPS**

Marathon Oil Permian, LLC  
Attn: Land Department  
990 Town and Country Boulevard  
Houston, TX 77024

RE: Los Vaqueros Fed Com 214H Well  
Sections 30 & 31, T26S-R35E  
Lea County, New Mexico

Dear Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Los Vaqueros Fed Com 214H Well ("Subject Well") to an approximate True Vertical Depth of 11,120' and an approximate Total Measured Depth of 19,440' in order to test the Bone Spring formation. The proration unit will include the E2E2 of Section 30 & E2NE4 of irregular Section 31, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$13,189,861 as itemized on the enclosed Cost Estimate ("Cost Estimate"), dated March 2, 2022. The Subject Well's surface location will be located approximately 353' FNL and 1534' FEL of Section 30, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 330' FEL of Section 31, T26S-R35E. The Subject Well's first take point will be approximately 100' FNL and 330' FEL of Section 30, T26S-R35E, and the last take point will be approximately 100' FSL and 330' FEL of Section 31, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed Cost Estimate and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 30: E2E2 and irregular Section 31: E2NE4 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment or Oil & Gas Lease, as applicable
- 3-year primary term
- \$1,000 per net acre bonus consideration
- Mutually acceptable form of Term Assignment or Oil & Gas Lease
- This offer expires 60 days from the date of this letter

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Reed Brunette  
(817) 852-6717  
rbrunette@titusoil.com

Exhibit A-6  
Titus Oil & Gas. LLC  
NMOCD Case No. 22851  
June 2, 2022



Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Los Vaqueros Fed Com 214H.

\_\_\_\_\_ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Los Vaqueros Fed Com 214H.

\_\_\_\_\_ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Marathon Oil Permian, LLC

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Titus Oil & Gas Production, LLC

Cost Estimate Prepared: 03/02/2022

Well Name	LOS VAQUEROS FED COM 214H			MD' / TVD'	19,440	11,120	
Legal				Cty / State	LEA / NM		
Formation	2BSSS-U			Prospect	EL CAMPEON		
INTANGIBLE COSTS		Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title / Curative	02	18,000	-	-	-	120	18,120
ROW Damages	03	24,000	3,882	-	-	-	27,882
Permit / Survey / Stake	04	18,000	-	-	-	240	18,240
Insurance	05	42,000	-	-	-	-	42,000
Location / Pits / Road Expense	06	300,000	-	-	-	4,800	304,800
Seismic	07	-	-	-	-	-	-
Offset Well Prep	08	-	-	-	-	-	-
D&C Overhead	10	8,820	-	-	-	-	8,820
Company Supervision	11	-	-	-	-	-	-
Contract Supervision	12	120,488	74,572	114,600	36,000	-	345,659
Contract Engineering/Geology	13	-	-	-	1,800	-	1,800
Contract Labor	14	14,400	-	192,000	300,000	-	506,400
Contract Roustabout	15	-	5,823	-	-	-	5,823
Contract Rig	16	709,538	149,879	28,980	-	-	888,396
Mobilization / Trucking / Heavy Equipment	20	90,000	89,389	14,520	18,000	-	211,909
Directional Drilling Services	21	319,200	-	-	-	-	319,200
Closed Loop	22	228,000	-	-	-	-	228,000
Waste Disposal	23	-	20,702	312,120	-	-	332,822
Mudlogging & Geosteering	24	25,080	-	-	-	-	25,080
Formation Evaluation	25	-	9,704	-	-	-	9,704
Perforating and Wireline Services	26	-	319,205	9,450	-	-	328,655
Slickline/Swabbing Services	27	-	-	-	-	-	-
Fishing Tools & Services	28	-	-	-	-	-	-
Fluid Hauling	29	-	-	34,020	72	-	34,092
Services Wellhead / Welding / Press Control	30	30,000	86,044	7,913	-	-	123,957
Stimulation	31	-	1,087,264	-	-	-	1,087,264
Water Treatment / Transfer	32	-	147,802	-	-	-	147,802
Flowback Services	33	-	20,702	90,000	-	-	110,702
Services Inspection	34	30,000	-	-	-	-	30,000
Rental Surface	50	201,600	46,690	24,300	600	-	273,190
Rental Subsurface	51	91,200	86,691	-	-	-	177,891
Fuel & Power	60	171,000	791,867	12,000	-	-	974,867
Bits	61	102,600	-	-	-	-	102,600
Casing Equipment & Services	62	132,000	-	-	-	-	132,000
Temporary Packers / Plugs	63	-	87,946	6,300	-	-	94,246
Mud & Chemicals	64	296,400	629,917	12,000	-	-	938,317
Water	65	60,000	252,408	-	-	-	312,408
Cement	66	166,320	-	-	-	-	166,320
Sand	67	-	1,305,407	-	-	-	1,305,407
Material Consumables	68	-	-	-	-	-	-
Plugging & Abandonment	98	-	-	-	-	-	-
Misc - Other	99	120,000	107,219	68,374	30,000	-	325,593
<b>Total Intangibles</b>		\$ 3,318,645	\$ 5,323,113	\$ 926,577	\$ 391,632	\$ 9,959,967	
TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL	
Surface Casing	02	85,573	-	-	-	85,573	
Intermediate Casing	03	339,890	-	-	-	339,890	
Production Casing	04	921,048	-	-	-	921,048	
Tubing	05	-	-	257,280	-	257,280	
Wellhead & Production Tree	06	90,000	84,104	60,000	-	234,104	
Packers/Liner Hangers	07	-	-	-	-	-	
Artificial Lift Equipment Subsurface	08	-	-	84,000	-	84,000	
Compressor	20	-	-	18,000	108,000	126,000	
Tanks	21	-	-	-	150,000	150,000	
Production Vessels	22	-	-	-	96,000	96,000	
Gas Conditioning/ Dehydration	23	-	-	-	-	-	
Flow Lines	24	-	-	36,000	132,000	168,000	
Gathering Lines	25	-	-	-	210,000	210,000	
Valves, Dumps, Controllers	26	-	-	12,000	-	12,000	
Electrical/ Grounding	27	-	-	-	330,000	330,000	
Flares/Combustion/Emission	28	-	-	-	36,000	36,000	
Meters/LACT/Instrumentation	29	-	-	18,000	60,000	78,000	
Permanent Equipment Installation	30	-	-	-	18,000	18,000	
Communication	31	-	-	-	-	-	
Other - Surface Material	40	-	-	-	60,000	60,000	
Other - Subsurface Material	50	-	-	24,000	-	24,000	
<b>Total Tangibles</b>		\$ 1,436,510	\$ 84,104	\$ 509,280	\$ 1,200,000	\$ 3,229,894	
<b>Total DC&amp;E</b>		\$ 4,755,155	\$ 5,407,217	\$ 1,435,857	\$ 1,591,632	\$ 13,189,861	
Drilling Engineer	Tim Smith						
Completion Engineer	Evan Hinkel						
Production Engineer	Daniel Flowers						

**Titus Oil & Gas Production, LLC**

420 Throckmorton Street, Suite 1150  
Fort Worth, Texas 76102

March 4, 2022

**USPS**

Marathon Oil Permian, LLC  
Attn: Land Department  
990 Town and Country Boulevard  
Houston, TX 77024

RE: Los Vaqueros Fed Com 434H Well  
Sections 30 & 31, T26S-R35E  
Lea County, New Mexico

Dear Interest Owner,

Titus Oil & Gas Production, LLC (“Titus”), as Operator, hereby proposes the drilling of the Los Vaqueros Fed Com 434H Well (“Subject Well”) to an approximate True Vertical Depth of 12,760’ and an approximate Total Measured Depth of 21,080’ in order to test the Wolfcamp formation. The proration unit will include the E2E2 of Section 30 & E2NE4 of irregular Section 31, T26S-R35E, Lea County, New Mexico.

The estimated cost of drilling, completing, and equipping the Subject Well is \$13,839,600 as itemized on the enclosed Cost Estimate (“Cost Estimate”), dated March 2, 2022. The Subject Well’s surface location will be located approximately 353’ FNL and 1559’ FEL of Section 30, T26S-R35E. The Subject Well’s bottom-hole location will be approximately 10’ FSL and 330’ FEL of Section 31, T26S-R35E. The Subject Well’s first take point will be approximately 100’ FNL and 330’ FEL of Section 30, T26S-R35E, and the last take point will be approximately 100’ FSL and 330’ FEL of Section 31, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed Cost Estimate and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement (“JOA”), which is available for your review upon request. The proposed JOA will cover all depths of Section 30: E2E2 and irregular Section 31: E2NE4 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment or Oil & Gas Lease, as applicable
- 3-year primary term
- \$1,000 per net acre bonus consideration
- Mutually acceptable form of Term Assignment or Oil & Gas Lease
- This offer expires 60 days from the date of this letter

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Reed Brunette  
(817) 852-6717  
rbrunette@titusoil.com

Exhibit A-6  
Titus Oil & Gas. LLC  
NMOCD Case No. 22852  
June 2, 2022

Please select one of the following and return:

\_\_\_\_\_ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Los Vaqueros Fed Com 434H.

\_\_\_\_\_ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Los Vaqueros Fed Com 434H.

\_\_\_\_\_ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Marathon Oil Permian, LLC

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Titus Oil & Gas Production, LLC

Cost Estimate Prepared: 03/02/2022

Well Name	LOS VAQUEROS FED COM 434H		MD' / TVD'	21,080	12,760		
Legal			Cty / State	LEA / NM			
Formation	WCA-U		Prospect	EL CAMPEON			
INTANGIBLE COSTS		Sub-Code	DRILL (210)	COMPL (220)	PROD (230)	FAC (240)	TOTAL
Legal / Title / Curative	02	18,000	-	-	-	120	18,120
ROW Damages	03	24,000	3,882	-	-	-	27,882
Permit / Survey / Stake	04	18,000	-	-	-	240	18,240
Insurance	05	42,000	-	-	-	-	42,000
Location / Pits / Road Expense	06	300,000	-	-	-	4,800	304,800
Seismic	07	-	-	-	-	-	-
Offset Well Prep	08	-	-	-	-	-	-
D&C Overhead	10	9,660	-	-	-	-	9,660
Company Supervision	11	-	-	-	-	-	-
Contract Supervision	12	131,963	74,572	114,600	-	36,000	357,134
Contract Engineering/Geology	13	-	-	-	-	1,800	1,800
Contract Labor	14	14,400	-	192,000	-	300,000	506,400
Contract Roustabout	15	-	5,823	-	-	-	5,823
Contract Rig	16	777,113	149,879	28,980	-	-	955,971
Mobilization / Trucking / Heavy Equipment	20	90,000	89,389	14,520	-	18,000	211,909
Directional Drilling Services	21	352,800	-	-	-	-	352,800
Closed Loop	22	252,000	-	-	-	-	252,000
Waste Disposal	23	-	20,702	330,480	-	-	351,182
Mudlogging & Geosteering	24	27,720	-	-	-	-	27,720
Formation Evaluation	25	-	9,704	-	-	-	9,704
Perforating and Wireline Services	26	-	319,205	9,450	-	-	328,655
Slickline/Swabbing Services	27	-	-	-	-	-	-
Fishing Tools & Services	28	-	-	-	-	-	-
Fluid Hauling	29	-	-	34,020	-	72	34,092
Services Wellhead / Welding / Press Control	30	30,000	89,926	7,913	-	-	127,839
Stimulation	31	-	1,290,180	-	-	-	1,290,180
Water Treatment / Transfer	32	-	153,741	-	-	-	153,741
Flowback Services	33	-	20,702	90,000	-	-	110,702
Services Inspection	34	30,000	-	-	-	-	30,000
Rental Surface	50	220,800	46,690	24,300	-	600	292,390
Rental Subsurface	51	100,800	86,691	-	-	-	187,491
Fuel & Power	60	189,000	791,867	12,000	-	-	992,867
Bits	61	123,000	-	-	-	-	123,000
Casing Equipment & Services	62	132,000	-	-	-	-	132,000
Temporary Packers / Plugs	63	-	87,946	6,300	-	-	94,246
Mud & Chemicals	64	327,600	629,917	12,000	-	-	969,517
Water	65	60,000	267,255	-	-	-	327,255
Cement	66	187,440	-	-	-	-	187,440
Sand	67	-	1,305,407	-	-	-	1,305,407
Material Consumables	68	-	-	-	-	-	-
Plugging & Abandonment	98	-	-	-	-	-	-
Misc - Other	99	120,000	113,601	59,653	-	30,000	323,254
<b>Total Intangibles</b>		<b>\$ 3,578,295</b>	<b>\$ 5,557,080</b>	<b>\$ 936,216</b>	<b>\$ 391,632</b>	<b>\$ 10,463,222</b>	
TANGIBLE COSTS		DRILL (215)	COMPL (225)	PROD (235)	FAC (245)	TOTAL	
Surface Casing	02	85,573	-	-	-	85,573	
Intermediate Casing	03	632,196	-	-	-	632,196	
Production Casing	04	968,012	-	-	-	968,012	
Tubing	05	-	-	106,494	-	106,494	
Wellhead & Production Tree	06	90,000	84,104	30,000	-	204,104	
Packers/Liner Hangers	07	-	-	-	-	-	
Artificial Lift Equipment Subsurface	08	-	-	72,000	-	72,000	
Compressor	20	-	-	18,000	108,000	126,000	
Tanks	21	-	-	-	150,000	150,000	
Production Vessels	22	-	-	-	96,000	96,000	
Gas Conditioning/ Dehydration	23	-	-	-	-	-	
Flow Lines	24	-	-	36,000	132,000	168,000	
Gathering Lines	25	-	-	-	210,000	210,000	
Valves, Dumps, Controllers	26	-	-	12,000	-	12,000	
Electrical/ Grounding	27	-	-	-	330,000	330,000	
Flares/Combustion/Emission	28	-	-	-	36,000	36,000	
Meters/LACT/Instrumentation	29	-	-	18,000	60,000	78,000	
Permanent Equipment Installation	30	-	-	-	18,000	18,000	
Communication	31	-	-	-	-	-	
Other - Surface Material	40	-	-	-	60,000	60,000	
Other - Subsurface Material	50	-	-	24,000	-	24,000	
<b>Total Tangibles</b>		<b>\$ 1,775,781</b>	<b>\$ 84,104</b>	<b>\$ 316,494</b>	<b>\$ 1,200,000</b>	<b>\$ 3,376,378</b>	
<b>Total DC&amp;E</b>		<b>\$ 5,354,076</b>	<b>\$ 5,641,183</b>	<b>\$ 1,252,709</b>	<b>\$ 1,591,632</b>	<b>\$ 13,839,600</b>	
Drilling Engineer	Tim Smith						
Completion Engineer	Evan Hinkel						
Production Engineer	Daniel Flowers						



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

**SHARON T. SHAHEEN**  
Direct: (505) 986-2678  
Email: [sshaheen@montand.com](mailto:sshaheen@montand.com)  
[www.montand.com](http://www.montand.com)

May 13, 2022

*Via U.S. Certified Mail, return receipt requested*

**TO: ALL INTEREST OWNERS ON ATTACHED LIST**

**Re: Case Nos. 22851-22852** – Applications of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed applications with the New Mexico Oil Conservation Division for orders pooling all uncommitted interests in the proposed wells described below (“Applications”). You are receiving this notice because you may have an interest in one or more of these wells.

**Case No. 22851: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S263412K;BONE SPRING [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: **Los Vaqueros Fed Com 214H** well, to be horizontally drilled from an approximate surface hole location 353’ FNL and 1534’ FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 31, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles southwest of Jal City, New Mexico.

**Case No. 22852: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (JABALINA;WOLFCAMP, SOUTHWEST [96776]) in a standard 240-acre, more or less,

**REPLY TO:**  
325 Paseo de Peralta  
Santa Fe, New Mexico 87501  
Telephone (505) 982-3873 • Fax (505) 982-4289  
  
Post Office Box 2307  
Santa Fe, New Mexico 87504-2307

Exhibit A-7  
Titus Oil & Gas. LLC  
NMOCD Case Nos. 22851 & 22852  
June 2, 2022

All Interest Owners  
May 13, 2022  
Page 2

horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: **Los Vaqueros Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 353' FNL and 1559' FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 31, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles southwest of Jal City, New Mexico.

The attached Applications will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on **June 2, 2022** beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony.

Failure to appear at that time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance by **May 25, 2022**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **May 26, 2022**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,

/s/ Sharon T. Shaheen  
Sharon T. Shaheen

Enclosure

cc: Titus Oil & Gas Production, LLC, *via email*

**EXHIBIT A**

**INTEREST OWNERS**

**Working Interest Owners:**

Marathon Oil Permian, LLC  
Attn: Land Department  
990 Town and Country Boulevard  
Houston, TX 77024

Bellomy Exploration, LLC  
4415 W. Lovers Ln.  
Dallas, TX 75209

Chief Capital (O&G) II LLC  
8111 Westchester D., Ste. 900  
Dallas, TX 75225

Sharbro Energy, LLC  
Attn: Liz Baker  
PO Box 840  
Artesia, NM 88211

Oxy Y-1 Company  
Attn: Land Department  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

Mavros Oil Company, LLC  
PO Box 50820  
Midland, TX 79710

**Overriding Royalty Interest Owners:**

Oxy Y-1 Company  
Attn: Land Department  
5 Greenway Plaza, Suite 110  
Houston, TX 77046

**Unleased Mineral Interest Owners:**

Dorchester Minerals, L.P.  
3838 Oak Lawn Avenue, Ste. 300  
Dallas, Texas 75219

Debra Kay Primera  
11708 Rio Grande Dr  
Frisco, TX 75033

Ricky D. Raindl  
PO Box 142454  
Irving, TX 75014

Ross Easterling Minerals Holdings, LLC  
917 Wildwood Trl.  
New Braunfels, TX 78130

ELR Minerals, LLC  
5320 Sandywood Ct.  
Carmichael, CA 95608

Easterling New Mexico Minerals, LLC  
10 Wind Rd. NW  
Albuquerque, NM, 87120

Susan Ross Easterling Swaim  
PO Box 992  
Elephant Butte, NM 87935

Lance Sears Easterling  
522 Harbert St  
Columbus, TX 78934



Riverbend Oil & Gas IX Investments, L.L.C.  
1200 Smith St., Ste. 1950  
Houston, TX 77002

Bugling Bull Investments, LLC  
4747 Research Forest Dr. # 180-315  
The Woodlands, TX 77381

Black Mountain Operating, LLC  
500 Main Street, Suite 1200  
Fort Worth, TX 76102

Talon Oil & Gas III LLC  
3131 McKinney Avenue, Suite 750  
Dallas, TX 75204

Arthur William Brough  
432 Highland Ave  
Barstow, CA 92311

Santa Elena Minerals IV, LP  
PO Box 2063  
Midland, TX 79702

McMullen Minerals, LLC  
PO Box 470857  
Ft. Worth, TX 76147

Pegasus Resources, LLC  
2821 West 7th Street, Suite 500  
Fort Worth, Texas 76107

Brigham Minerals, LLC  
5914 W. Courtyard Dr., Suite 100  
Austin, TX 78730

Monty Brad Beckham  
PO Box 823  
Jal, NM 88252

Viper Energy, LLC  
500 W. Texas, Suite 1200  
Midland, TX 79701

Momentum Minerals Operating, LP  
750 Town & Country Blvd., Suite 420  
Houston, TX 77024

**Additional Party(ies):**

Bureau of Land Management  
414 W. Taylor  
Hobbs, NM 88240-1157

Tab 4.

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 22851-22852**

**DECLARATION OF GEOLOGIST ALLEN FRIERSON**

I, being duly sworn on oath, state the following:

1. I am over the age of 18 and have the capacity to execute this declaration, which is based on my personal knowledge.
2. I am a petroleum geologist employed as the Geology Manager for Titus Oil & Gas Production, LLC (“Titus”) and familiar with the subject application and geology involved.
3. This declaration is submitted in connection with the filing by Titus of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record. My education and work experience are as follows: I graduated from Washington & Lee University with a bachelor of science degree in geology. I received a master of science degree in geology from the Colorado School of Mines and a master of business administration degree from the University of Oklahoma. I have been employed at Titus as a petroleum geologist since 2017 to the present. Prior to working at Titus, I was with Devon Energy from 2013 to 2017. I have been working on New Mexico oil and gas matters for approximately seven years.

Exhibit B  
Titus Oil & Gas, LLC  
NMOCD Case Nos. 22851 & 22852  
June 2, 2022

5. **Exhibit B-1** is a geological summary for the proposed horizontal spacing units (“HSU”) and related wells.

6. **Exhibit B-2** is a locator maps with the cross-sections indicated.

7. **Exhibits B-3** includes the spacing unit schematics for each of the above-referenced applications, which illustrate the location of each HSU for each application outlined by a red-hashed polygon; the approximate location(s) of the proposed well(s); and the wells in the two-well cross-section referenced in the stratigraphic cross-section exhibits (Exhibits B-6).

8. **Exhibits B-4**, provided for each application, are structure maps. The red-hashed polygon in each structure map indicates the proposed HSU for each corresponding application. The contour intervals of the structure maps are 50’ contour intervals and are green lines on the map with depth labels. Data control points are posted in pink. I do not observe any faulting, pinch-outs, or other geologic impediments or hazards to developing these targeted intervals with horizontal wells.

9. **Exhibits B-5**, provided for each application, are isopach maps, which are formatted similarly to the structure map (Exhibit B-4). Contour intervals are 20’ on this map. Exhibits B-5 indicate that the proposed wells are placed in a zone that is consistently greater than 285’ thick for the entirety of the lateral; they further support that there are no interpreted faults, pinch-outs, or other geologic impediments or hazards to developing the targeted intervals with a horizontal well.

10. **Exhibits B-6**, provided for each application, are stratigraphic cross-sections portraying a triple combo log. In each Exhibit B-6, Track 1 is the gamma ray log, which is scaled from 0 to 150 api units. Track 2 consists of neutron (blue) and density (red) porosity logs scaled from 40% to -10%. The green shading on the density porosity log is greater than 6%. Track 3 is the deep resistivity log from 0.2 ohmm to 2000 ohmm. The red shading on the curve is greater

than 20 ohmm. A combination of these logs was used to determine “pay” and select the landing zone for each well. The cross-sections identify the key tops used to evaluate the reservoirs and landing targets for the proposed wells. Simplified wellbores are on the cross-sections showing the landing target intervals in the Northwest to Southeast stratigraphic cross-sections.

11. **Exhibits B-7**, included for each application, contain gunbarrel diagrams depicting each well. These show the approximate landing zones in reference to the type logs for the area, and the associated spacing of the wellbores within the HSUs.

12. The measured depth and true vertical depth for the proposed Los Vaqueros Fed Com 214H well are approximately 19,440’ and 11,120’, respectively. The measured depth and true vertical depth for the Los Vaqueros Fed Com 434H well are approximately 21,080’ and 12,760’, respectively.

13. Based on my geologic study of the area, I conclude the following:


- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.
- d. The preferred well orientation in this area is north-south. This is because the inferred orientation of the maximum horizontal stress is roughly east-west.

14. The exhibits to this declaration were prepared by me, or compiled from Titus’s business records.

15. The granting of these applications are in the interests of conservation and the prevention of waste.

16. I declare under penalty of perjury under the laws of the State of New Mexico that the foregoing is true and correct, and that this Declaration was executed this 31st day of May, 2022.

FURTHER AFFIANT SAYETH NAUGHT

  
Allen Frierson

Bone Spring Pooling  
E2 E2

CASE NO. 22851



# Summary

## Bone Spring Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Los Vaqueros Fed Com 214H** well, to be horizontally drilled from an approximate surface hole location 353’ FNL and 1534’ FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 31, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. The well will target the 2<sup>nd</sup> Bone Spring Sand at an approximate True Vertical Depth of 11,120’.



The well will be drilled from north-to-south for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Exhibit B-1  
Titus Oil & Gas. LLC  
NMOCD Case No. 22851  
June 2, 2022

# Locator Map With Cross-Section

-  Pooling outline
-  Cross-Section line

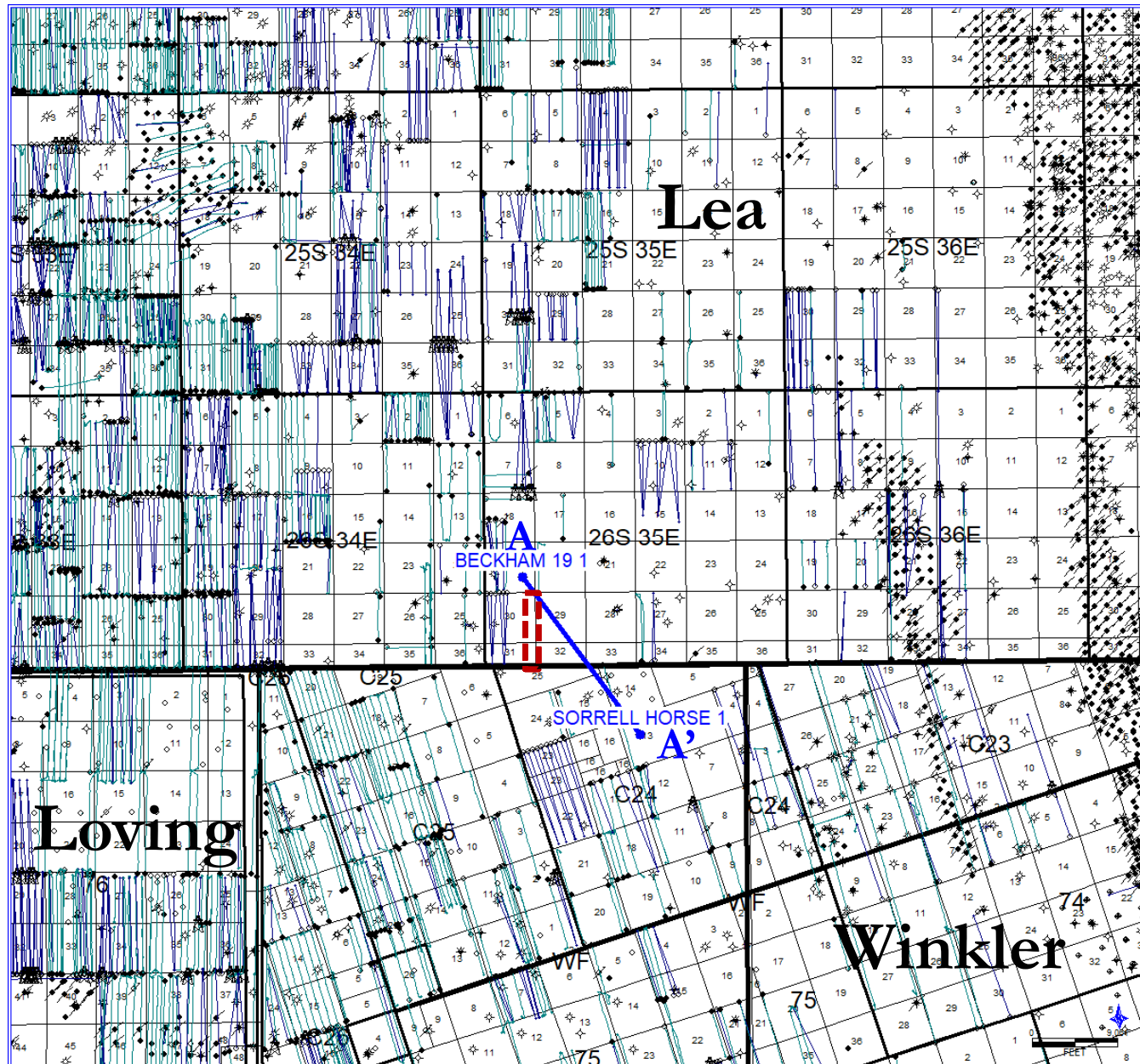





Exhibit B-2  
 Titus Oil & Gas. LLC  
 NMOCD Case No. 22851  
 June 2, 2022

# Spacing Unit Schematic

With Approximate Well Location

-  Pooling outline
-  Cross-Section line
-  Los Vaqueros Fed Com 214H Wellbore

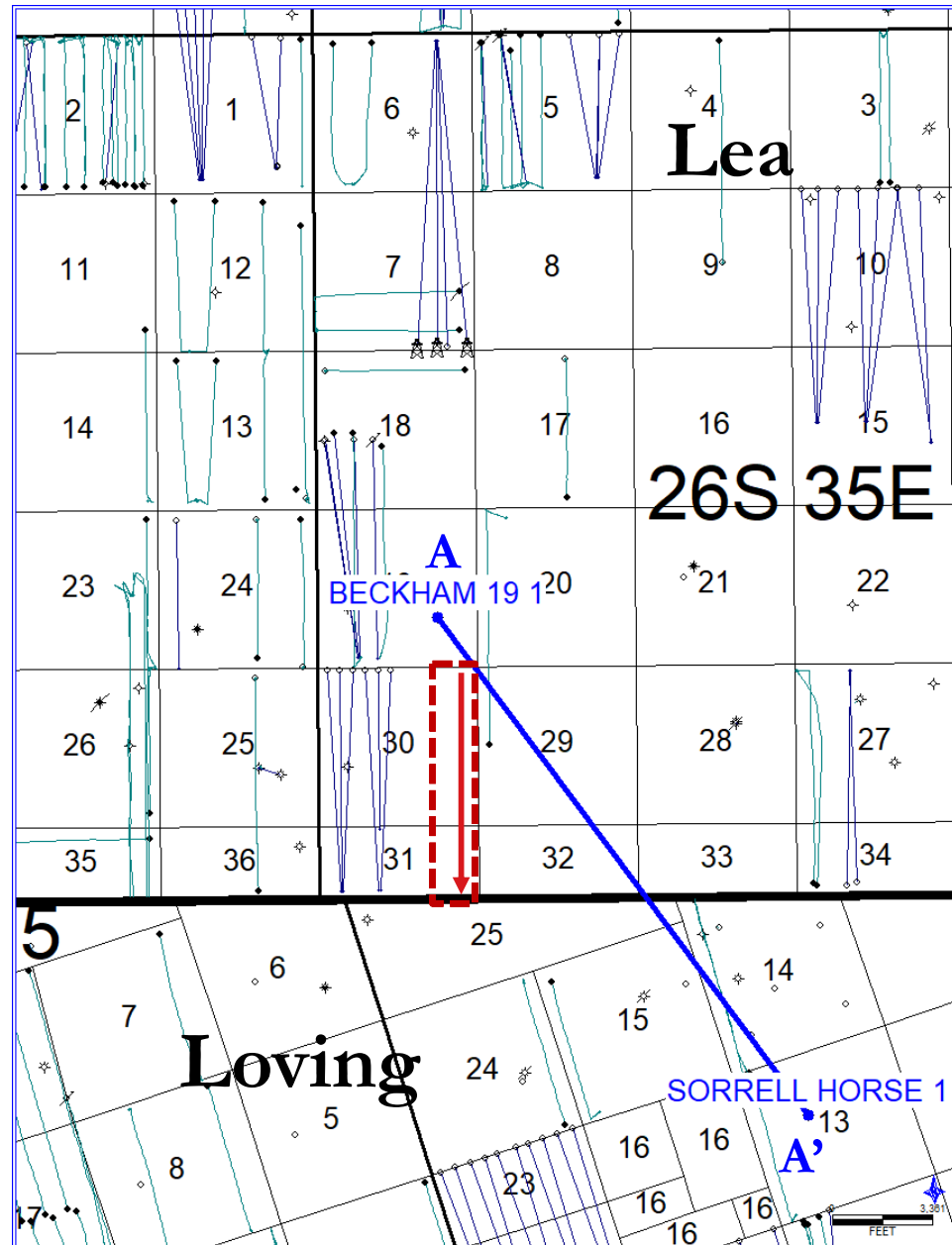







Exhibit B-3  
Titus Oil & Gas, LLC  
NMOCD Case No. 22851  
June 2, 2022

# 3<sup>rd</sup> Bone Spring Sand Structure Map

Contour Interval: 50 ft.

Subsea Depth

-  Pooling outline
-  Cross-Section line
-  Los Vaqueros Fed Com 214H Wellbore
-  3<sup>rd</sup> Bone Spring Sand structure contours
-  -8,900 Control points

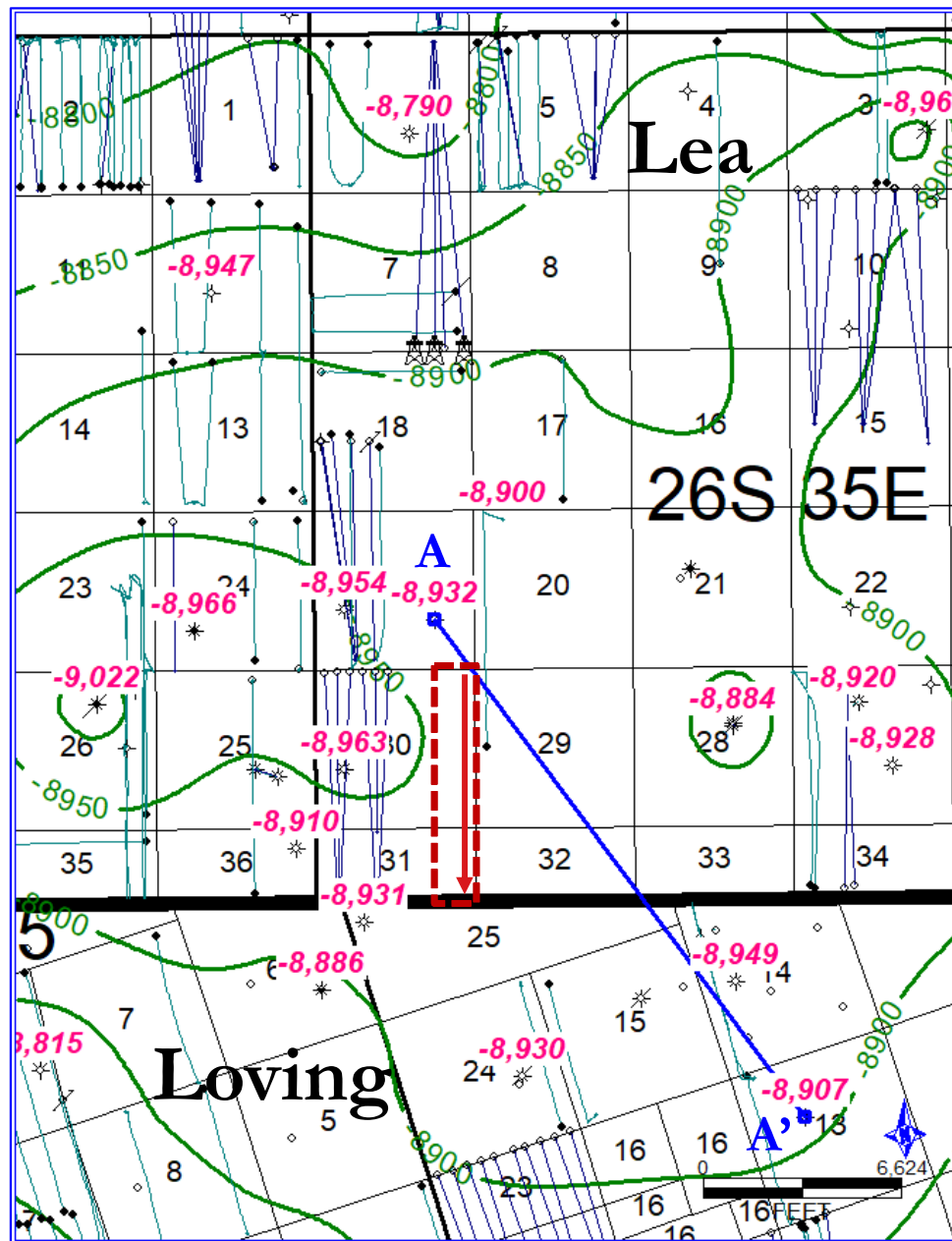







Exhibit B-4  
 Titus Oil & Gas, LLC  
 NMOCD Case No. 22851  
 June 2, 2022

# 3<sup>rd</sup> Bone Spring Sand Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Los Vaqueros Fed Com 214H Wellbore
-  3<sup>rd</sup> Bone Spring Sand isopach contours
-  Control points

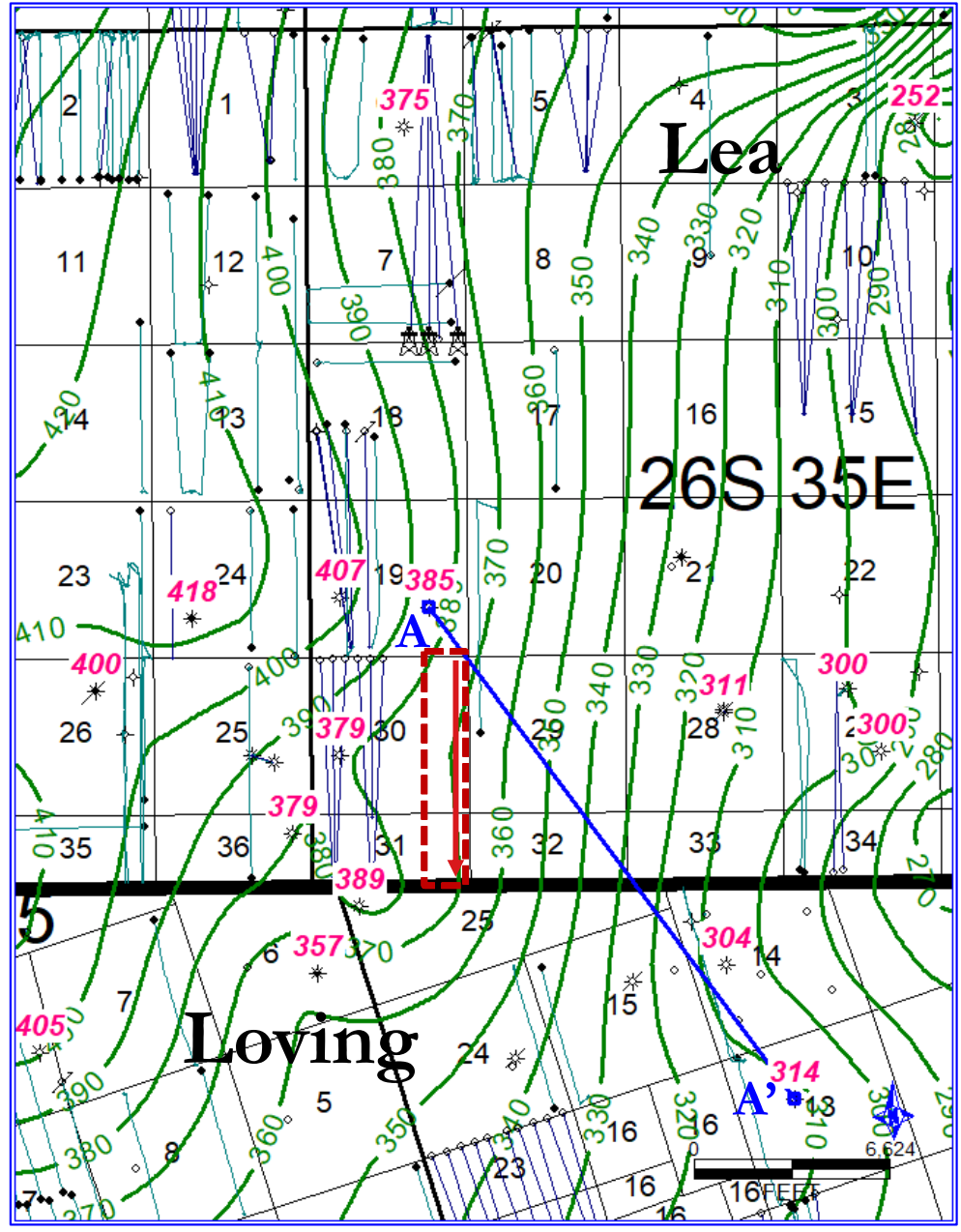


Exhibit B-5  
 Titus Oil & Gas, LLC  
 NMOCD Case No. 22851  
 June 2, 2022

# DSU Type Log

Petrophysical Logs Support 2<sup>nd</sup> Bone Spring Sand Target / Landing Zone

Beckham 19 1  
Sec. 19 – 26S – 35E

*LOWER BRUSHY*

*LEONARD A*

*LEONARD B*

*LEONARD C*

*1<sup>ST</sup> BONE SPRING SAND*

*2<sup>ND</sup> BONE SPRING SHALE*

*2<sup>ND</sup> BONE SPRING LIME*

*2<sup>ND</sup> BONE SPRING SAND*

*3<sup>RD</sup> BONE SPRING LIME*

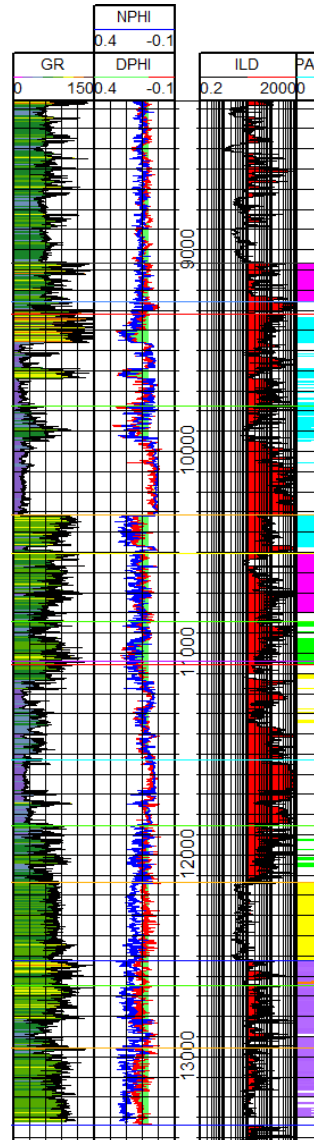
*3<sup>RD</sup> BONE SPRING SHALE*

*3<sup>RD</sup> BONE SPRING SAND*

*WOLFCAMP XY*

*WOLFCAMP A*

*WOLFCAMP B*



**Los Vaqueros  
Fed Com 214H  
Target  
(2<sup>nd</sup> Bone  
Spring Sand)**

Exhibit B-6  
Titus Oil & Gas, LLC  
NMOCD Case No. 22851  
June 2, 2022

\*Depth ticks = 100'



# Titus' Los Vaqueros Horizontal Spacing Unit Gunbarrel

Los Vaqueros Fed Com 214H – 2<sup>nd</sup> Bone Spring Sand Target

Exhibit B-7  
 Titus Oil & Gas, LLC  
 NMOCD Case No. 22851  
 June 2, 2022

Los Vaqueros  
 HSU

Beckham 19 1  
 Sec. 19 – 26S – 35E

*LOWER BRUSHY*

*LEONARD A*

*LEONARD B*

*LEONARD C*

*1<sup>ST</sup> BONE SPRING SAND*

*2<sup>ND</sup> BONE SPRING SHALE*

*2<sup>ND</sup> BONE SPRING LIME*

*2<sup>ND</sup> BONE SPRING SAND*

*3<sup>RD</sup> BONE SPRING LIME*

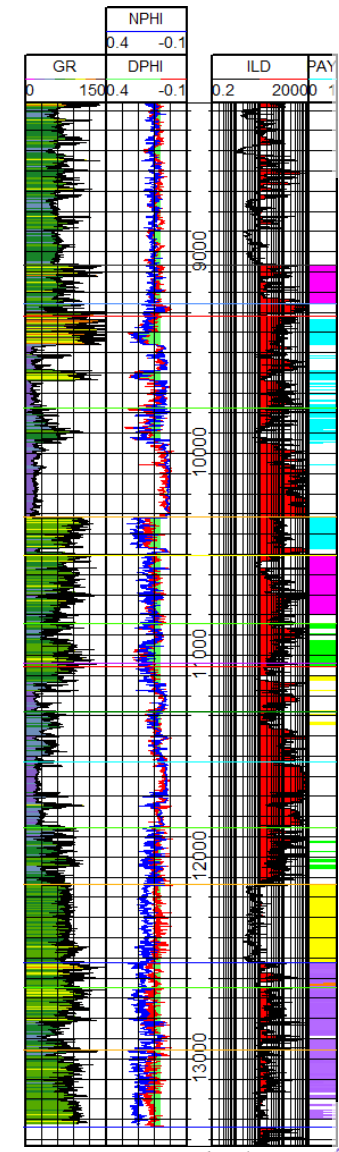
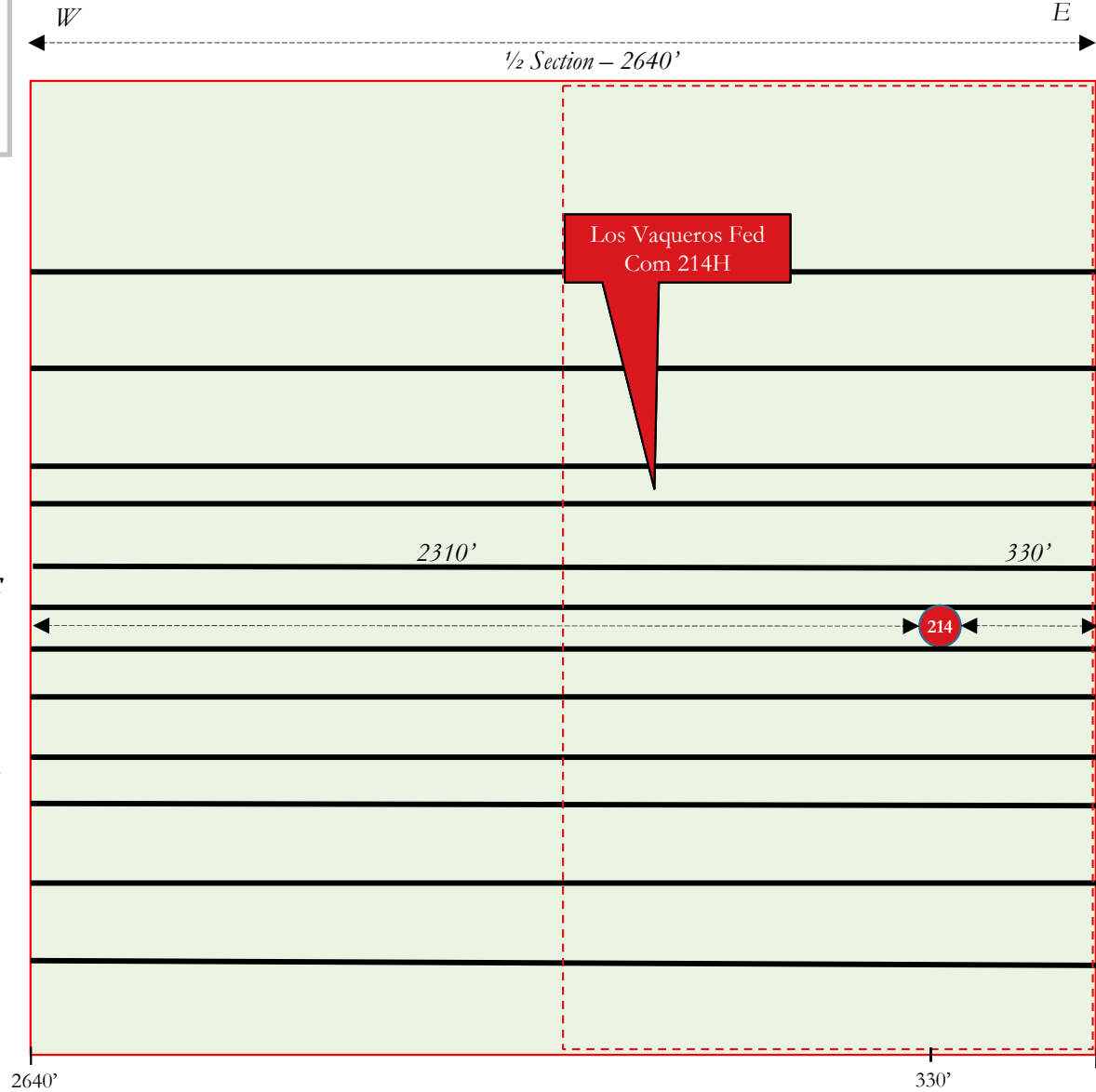
*3<sup>RD</sup> BONE SPRING SHALE*

*3<sup>RD</sup> BONE SPRING SAND*

*WOLFCAMP XY*

*WOLFCAMP A*

*WOLFCAMP B*



\*Depth ticks = 100

2640'

330'

FEL'

Wolfcamp Pooling  
E2 E2

CASE NO. 22852



# Summary

## Wolfcamp Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (JABALINA; WOLFCAMP, SOUTHWEST [96776]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 30, and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Los Vaqueros Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 353’ FNL and 1559’ FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 31, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. The **Los Vaqueros Fed Com 434H** will target the Wolfcamp A Shale at an approximate True Vertical Depth of 12,760’.

These wells will be drilled from north-to-south for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.



Exhibit B-1

Titus Oil & Gas, LLC

NMOCD Case No. 22852

June 2, 2022

# Locator Map With Cross-Section

-  Pooling outline
-  Cross-Section line

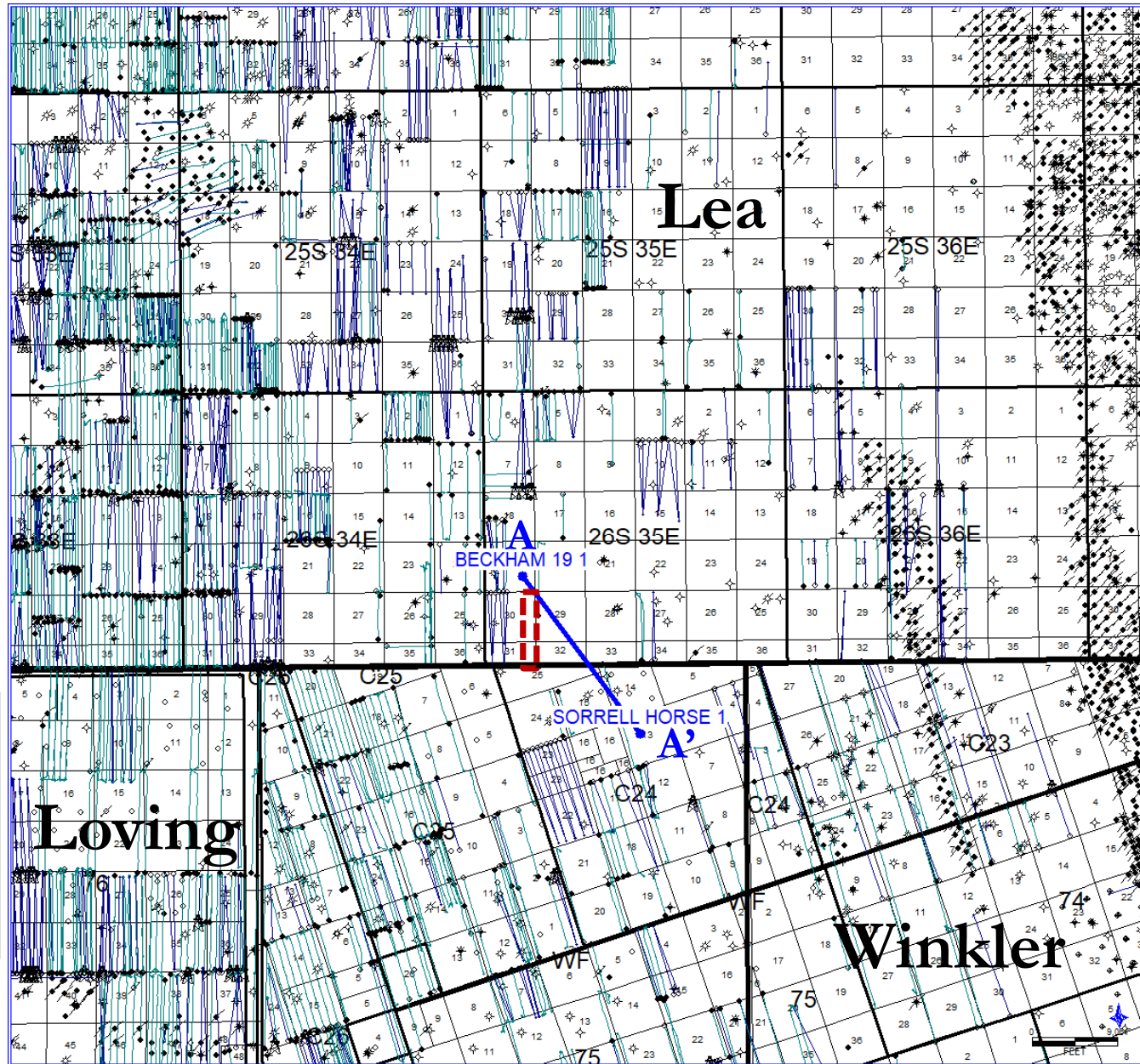





Exhibit B-2  
 Titus Oil & Gas. LLC  
 NMOCD Case No. 22852  
 June 2, 2022

# Spacing Unit Schematic

With Approximate Well Location

-  Pooling outline
-  Cross-Section line
-  Los Vaqueros Fed Com 434H Wellbore

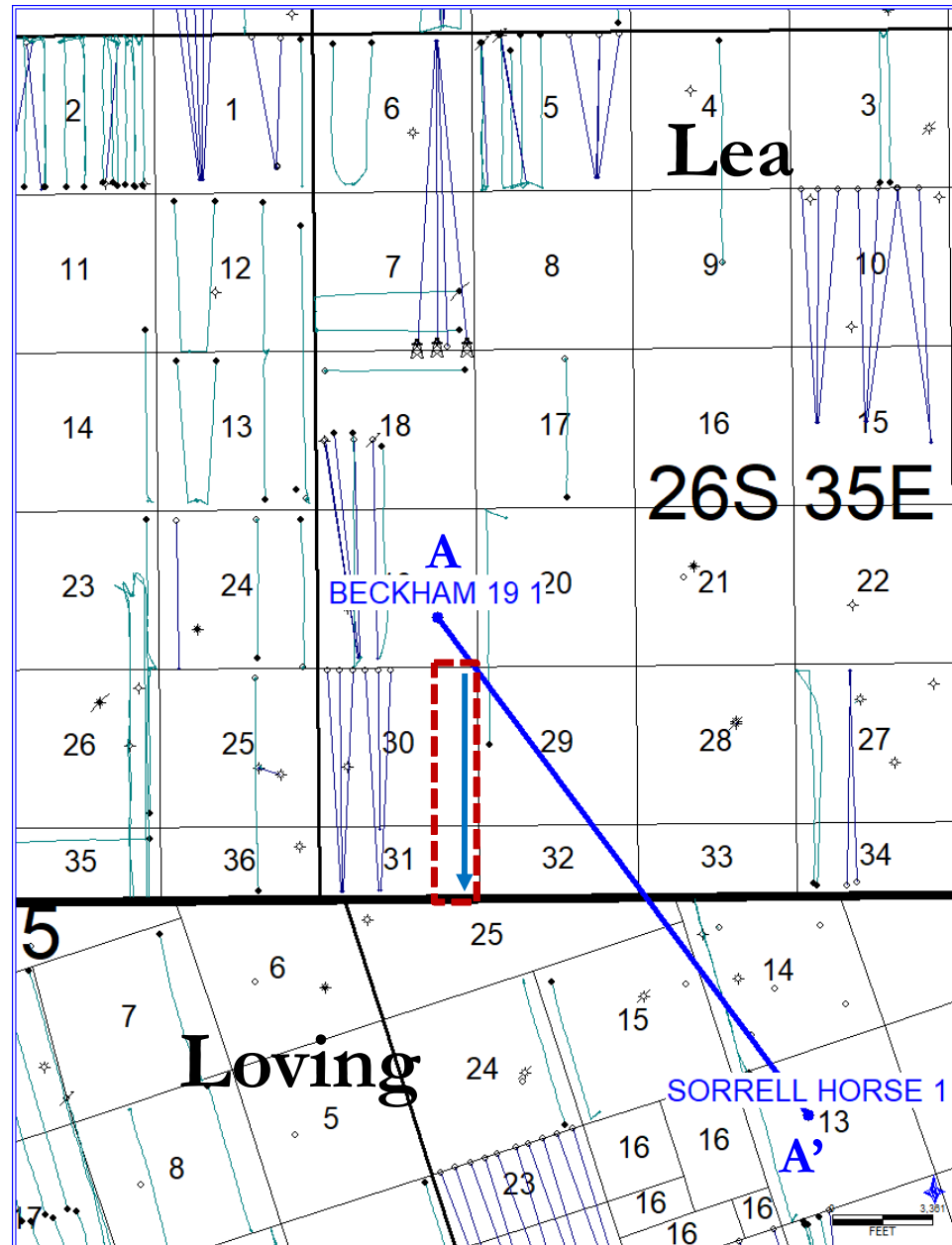







Exhibit B-3  
Titus Oil & Gas, LLC  
NMOCD Case No. 22852  
June 2, 2022

# Wolfcamp Structure Map

Contour Interval: 50 ft.

Subsea Depth

-  Pooling outline
-  Cross-Section line
-  Los Vaqueros Fed Com 434H Wellbore
-  Wolfcamp structure contours
-  Control points

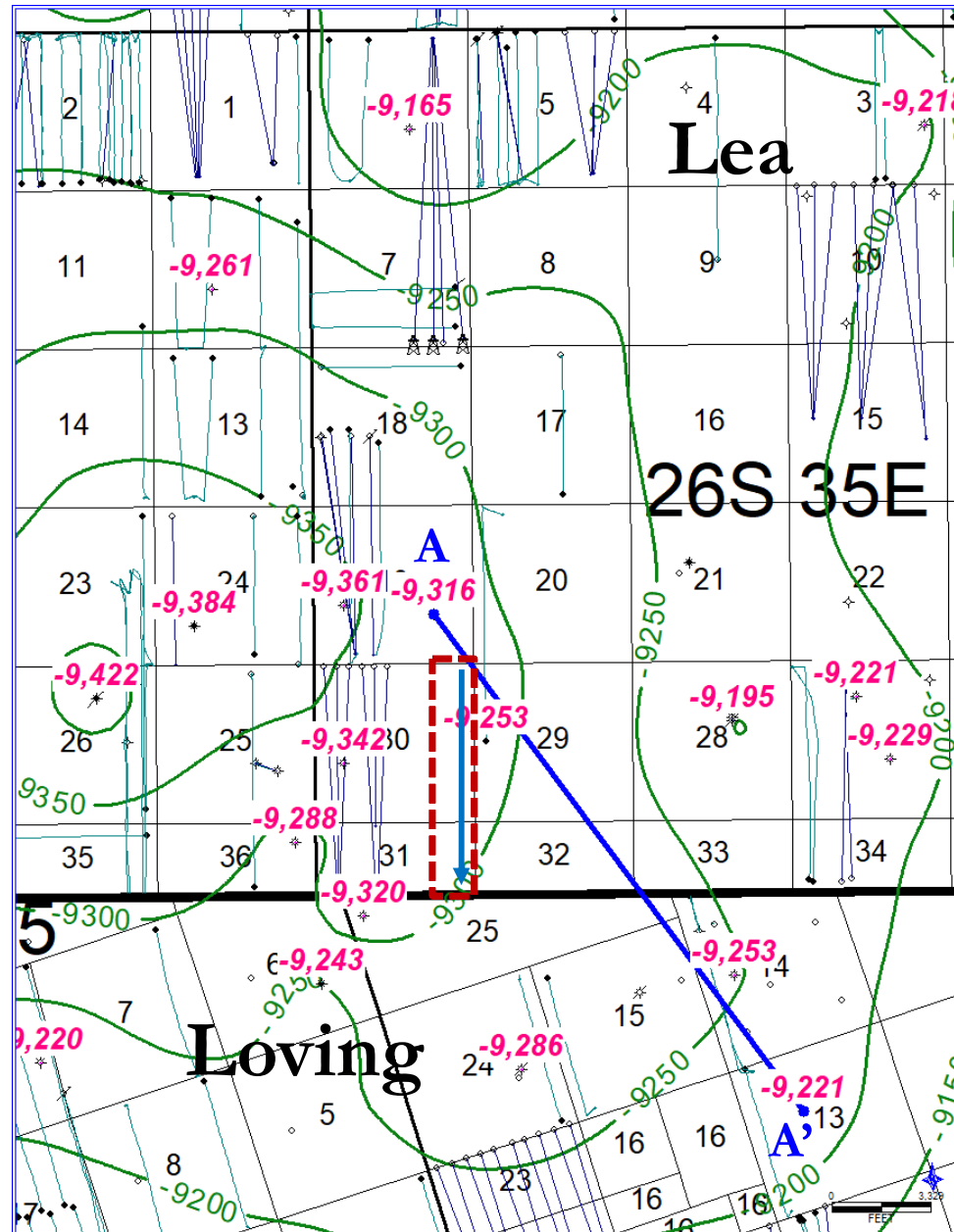







Exhibit B-4  
 Titus Oil & Gas, LLC  
 NMOCD Case No. 22852  
 June 2, 2022

# Wolfcamp A Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Los Vaqueros Fed Com 434H Wellbore
-  Wolfcamp isopach contours
-  Control points

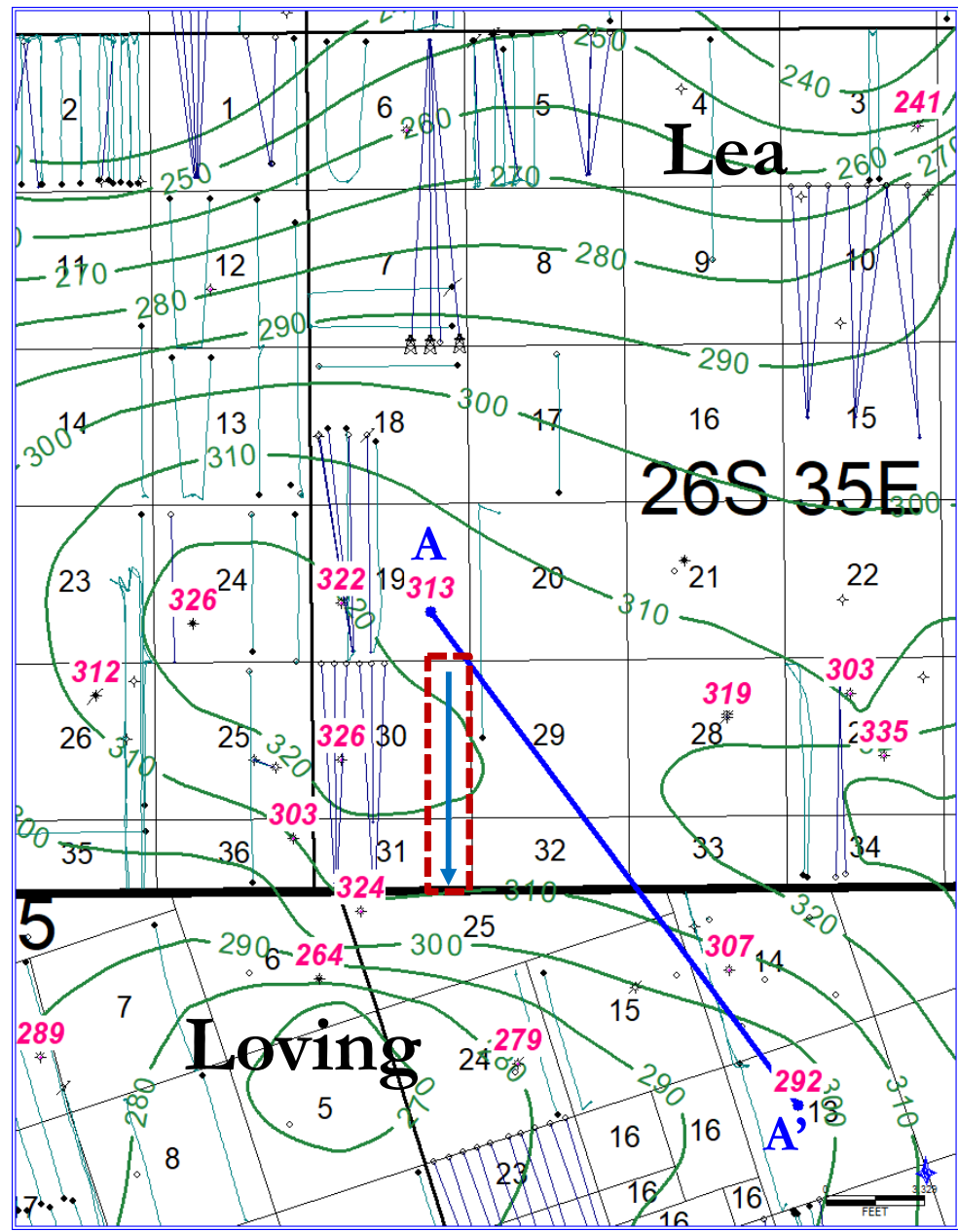
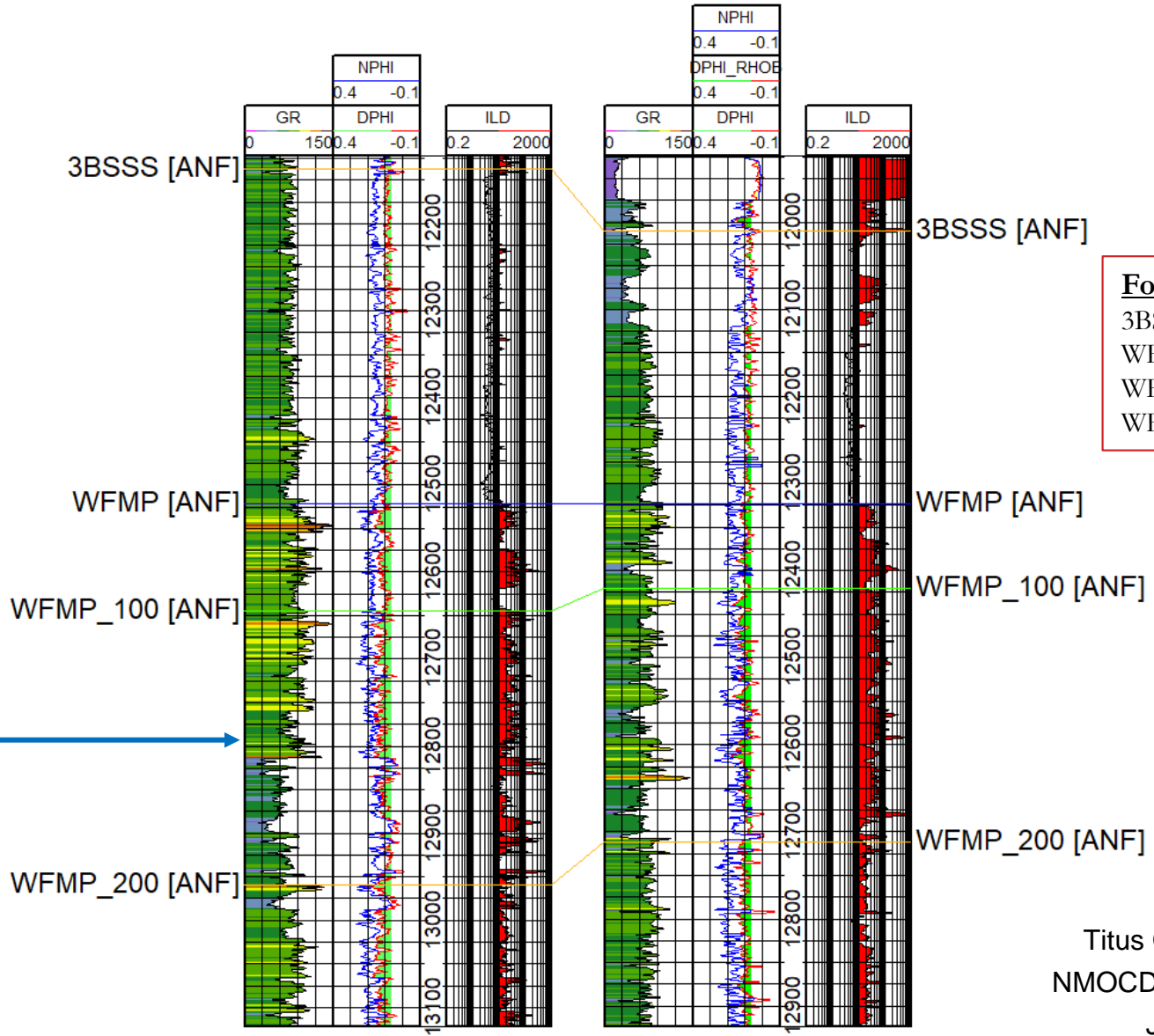


Exhibit B-5  
 Titus Oil & Gas. LLC  
 NMOCD Case No. 22852  
 June 2, 2022

# HSU Cross-Section

## Petrophysical Logs Support Wolfcamp A Shale Target / Landing Zone

**A** T26S R35E S19  
3002537080000  
BECKHAM 19 1 BC24 S13  
42301303570000  
SORRELL HORSE 1 **A'**



Los Vaqueros  
Fed Com 434H  
Target  
(Wolfcamp A)

Exhibit B-6  
Titus Oil & Gas. LLC  
NMOCD Case No. 22852  
June 2, 2022



# Titus' Los Vaqueros Horizontal Spacing Unit Gunbarrel

Los Vaqueros Fed Com 434H – Wolfcamp A Target

Exhibit B-7  
 Titus Oil & Gas, LLC  
 NMOCD Case No. 22852  
 June 2, 2022

## Los Vaqueros HSU

Beckham 19 1  
 Sec. 19 – 26S – 35E

*LOWER BRUSHY*

*LEONARD A*

*LEONARD B*

*LEONARD C*

*1<sup>ST</sup> BONE SPRING SAND*

*2<sup>ND</sup> BONE SPRING SHALE*

*2<sup>ND</sup> BONE SPRING LIME*

*2<sup>ND</sup> BONE SPRING SAND*

*3<sup>RD</sup> BONE SPRING LIME*

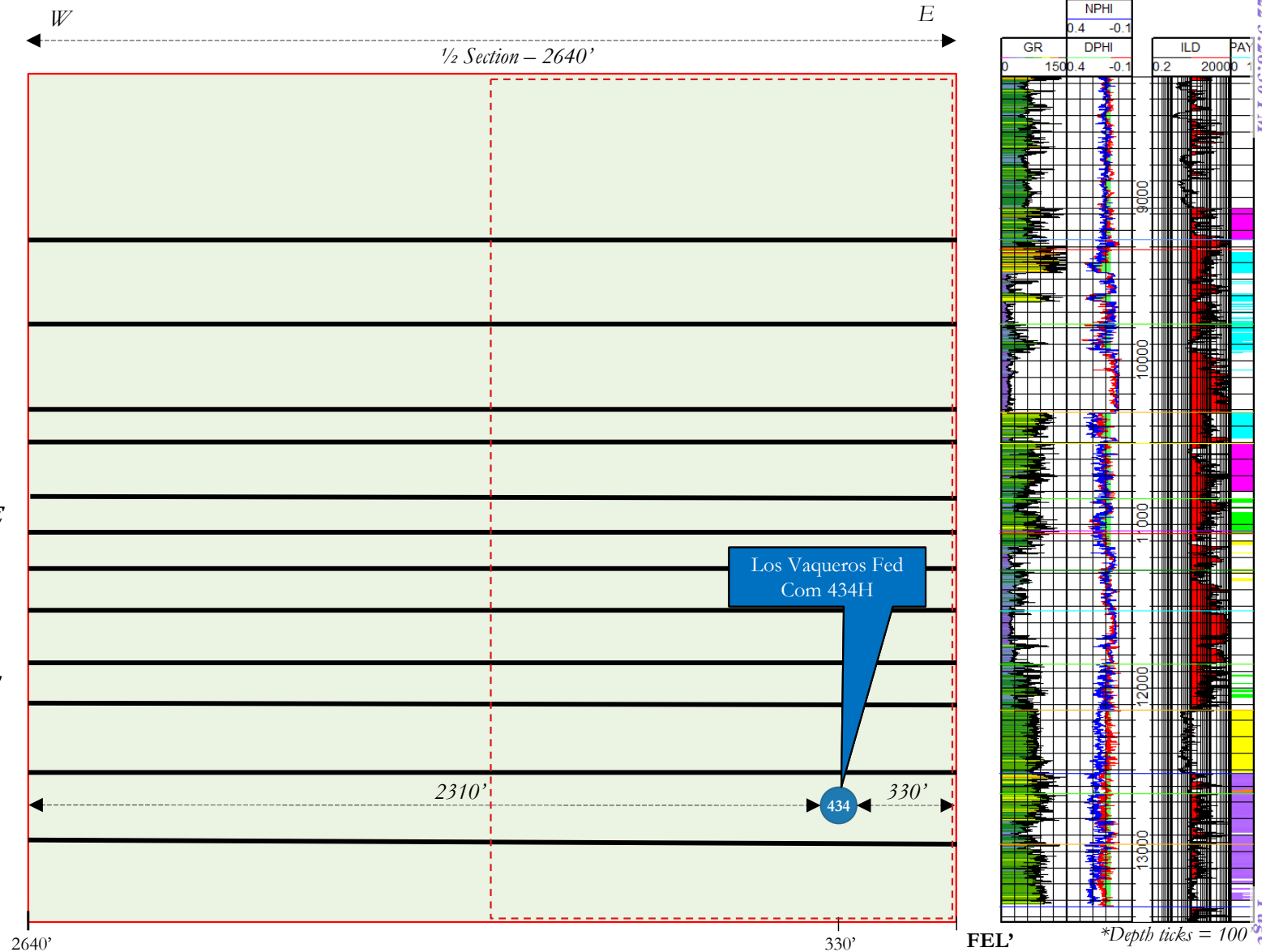
*3<sup>RD</sup> BONE SPRING SHALE*

*3<sup>RD</sup> BONE SPRING SAND*

*WOLFCAMP XY*

*WOLFCAMP A*

*WOLFCAMP B*



**Tab 5.**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF TITUS OIL & GAS PRODUCTION, LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO**

**Case Nos. 22851-22852**

**AFFIDAVIT OF NOTICE**

STATE OF NEW MEXICO )  
  ) ss.  
COUNTY OF SANTA FE   )

I, Sharon T. Shaheen, attorney for TITUS OIL & GAS PRODUCTION, LLC ("Titus"), the Applicant in the above-captioned matter, being first duly sworn, state the following:

1. I caused notice of the application to be sent by certified mail through the United States Postal Service on May 13, 2022, to all interest owners in this proceeding. Evidence of mailing and status of delivery to all such owners is attached hereto as Exhibit A.
2. Notice was also directed to all owners by publication in the Hobbs News-Sun on May 18, 2022, which is reflected in the Affidavit of Publication attached hereto as Exhibit B. Exhibit B demonstrates to my satisfaction that those owners who did not receive personal notice through the certified mailing were properly served by publication.
3. Titus has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Application filed herein.

Exhibit C  
Titus Oil & Gas. LLC  
NMOCD Case Nos. 22851 & 22852  
June 2, 2022

*Sharon T Shaheen*

\_\_\_\_\_  
SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me this 31<sup>st</sup> day of May, 2022.

*Will McGinnis*

\_\_\_\_\_  
Notary Public

My Commission Expires:

August 13, 2023



**TITUS OIL & GAS PRODUCTION, LLC**

**Los Vaqueros Slot 4**  
**Fed Com 214H/ Case No. 22851**  
**Fed Com 434H / Case No. 22852**

**June 6, 2022 Hearing**

<b>Entity</b>	<b>Date Letter Mailed</b>	<b>Certified Mail Number</b>	<b>Status of Delivery</b>	<b>Date Received</b>
<b>WORKING INTEREST OWNERS</b>				
Marathon Oil Permian, LLC Attn: Land Department 990 Town and Country Boulevard Houston, TX 77024	May 13, 2022	7021 0950 0001 6540 4451	Delivered	May 17, 2022
Bellomy Exploration, LLC 4415 W. Lovers Ln. Dallas, TX 75209	May 13, 2022	7021 0950 0001 6540 4468	Delivered	May 20, 2022
Chief Capital (O&G) II LLC 8111 Westchester D., Ste. 900 Dallas, TX 75225	May 13, 2022	7021 0950 0001 6540 4475	Delivered	May 18, 2022
Sharbro Energy, LLC Attn: Liz Baker PO Box 840 Artesia, NM 88211	May 13, 2022	7021 0950 0001 6540 4482	Delivered	May 16, 2022
Oxy Y-1 Company Attn: Land Department 5 Greenway Plaza, Suite 110 Houston, TX 77046	May 13, 2022	7021 0950 0001 6540 4499	Delivered	May 17, 2022
Mavros Oil Company, LLC PO Box 50820 Midland, TX 79710	May 13, 2022	7021 0950 0001 6540 4505	Delivered	May 17, 2022

Exhibit A

Titus Oil & Gas. LLC

NMOCD Case Nos. 22851 & 22852

June 2, 2022

**TITUS OIL & GAS PRODUCTION, LLC**

**Los Vaqueros Slot 4**  
**Fed Com 214H/ Case No. 22851**  
**Fed Com 434H / Case No. 22852**

**June 6, 2022 Hearing**

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**OVERRIDING INTEREST OWNERS**


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Oxy Y-1 Company Attn: Land Department 5 Greenway Plaza, Suite 110 Houston, TX 77046	May 13, 2022	7021 0950 0001 6540 4499	Delivered	May 17, 2022
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**UNLEASED MINERAL OWNERS**


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Dorchester Minerals, L.P. 3838 Oak Lawn Avenue, Ste. 300 Dallas, Texas 75219	May 13, 2022	7021 0950 0001 6540 4515	Delivered	May 17, 2022
Debra Kay Primera 11708 Rio Grande Dr Frisco, TX 75033	May 13, 2022	7021 0950 0001 6540 4529	Delivered	May 16, 2022
Ricky D. Raindl PO Box 142454 Irving, TX 75014	May 13, 2022	7021 0950 0001 6540 4536	Delivered	May 17, 2022
Ross Easterling Minerals Holdings, LLC 917 Wildwood Trl. New Braunfels, TX 78130	May 13, 2022	7021 0950 0001 6540 4543	Delivered	May 19, 2022
ELR Minerals, LLC 5320 Sandywood Ct. Carmichael, CA 95608	May 13, 2022	7021 0950 0001 6540 4550	Delivered	May 28, 2022
Easterling New Mexico Minerals, LLC 10 Wind Rd. NW Albuquerque, NM, 87120	May 13, 2022	7021 0950 0001 6540 4567	REMINDER TO SCHEDULE REDELIVERY OF	

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**TITUS OIL & GAS PRODUCTION, LLC**

**Los Vaqueros Slot 4**  
**Fed Com 214H/ Case No. 22851**  
**Fed Com 434H / Case No. 22852**

**June 6, 2022 Hearing**

			ITEM BEFORE JUNE 3		
Susan Ross Easterling Swaim PO Box 992 Elephant Butte, NM 87935	May 13, 2022	7021 0950 0001 6540 4574	Delivered	May 23, 2022	
Lance Sears Easterling 522 Harbert St Columbus, TX 78934	May 13, 2022	7021 0950 0001 6540 4581	Delivered	May 18, 2022	
Riverbend Oil & Gas IX Investments, L.L.C. 1200 Smith St., Ste. 1950 Houston, TX 77002	May 13, 2022	7021 0950 0001 6540 4598	Delivered	May 17, 2022	
Bugling Bull Investments, LLC 4747 Research Forest Dr. # 180-315 The Woodlands, TX 77381	May 13, 2022	7021 0950 0001 6540 4611	Delivered	May 18, 2022	
Black Mountain Operating, LLC 500 Main Street, Suite 1200 Fort Worth, TX 76102	May 13, 2022	7021 0950 0001 6540 4628	Returned	May 24, 2022	
Talon Oil & Gas III LLC 3131 McKinney Avenue, Suite 750 Dallas, TX 75204	May 13, 2022	7021 0950 0001 6540 4635	Returned	May 31, 2022	
Arthur William Brough 432 Highland Ave Barstow, CA 92311	May 13, 2022	7021 0950 0001 6540 4642	Delivered	May 17, 2022	
Santa Elena Minerals IV, LP PO Box 2063 Midland, TX 79702	May 13, 2022	7021 0950 0001 6540 4659	Delivered	May 19, 2022	

**TITUS OIL & GAS PRODUCTION, LLC**

**Los Vaqueros Slot 4**  
**Fed Com 214H/ Case No. 22851**  
**Fed Com 434H / Case No. 22852**

**June 6, 2022 Hearing**

McMullen Minerals, LLC PO Box 470857 Ft. Worth, TX 76147	May 13, 2022	7021 0950 0001 6540 4666	Delivered	May 18, 2022
Pegasus Resources, LLC 2821 West 7th Street, Suite 500 Fort Worth, Texas 76107	May 13, 2022	7021 0950 0001 6540 4673	Delivered	May 16, 2022
Brigham Minerals, LLC 5914 W. Courtyard Dr., Suite 100 Austin, TX 78730	May 13, 2022	7021 0950 0001 6540 4680	Delivered	May 16, 2022
Monty Brad Beckham PO Box 823 Jal, NM 88252	May 13, 2022	7021 0950 0001 6540 4697	Delivered	May 17, 2022
Viper Energy, LLC 500 W. Texas, Suite 1200 Midland, TX 79701	May 13, 2022	7021 0950 0001 6540 4703	Delivered	May 16, 2022
Momentum Minerals Operating, LP 750 Town & Country Blvd., Suite 420 Houston, TX 77024	May 13, 2022	7021 0950 0001 6540 4710	Delivered	May 17, 2022
Bureau of Land Management 414 W. Taylor Hobbs, NM 88240-1157	May 13, 2022	7021 0950 0001 6540 4727	Delivered	May 16, 2022

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

**1. Article Addressed to:**

Marathon Oil Permian, LLC  
 Attn: Land Department  
 990 Town and Country Boulevard  
 Houston, TX 77024

**COMPLETE THIS SECTION ON DELIVERY**

**A. Signature**

X CA2478

- Agent
- Addressee

**B. Received by (Printed Name)**

C19

**C. Date of Delivery**

5/17/2022

- D. Is delivery address different from item 1?**  Yes  
 If YES, enter delivery address below:  No

**3. Service Type**

- Certified Mail®
- Registered
- Insured Mail
- Priority Mail Express™
- Return Receipt for Merchandise
- Collect on Delivery

- 4. Restricted Delivery? (Extra Fee)**  Yes

2. 7021 0950 0001 6540 4451

PS Form 3811, July 2013

Domestic Return Receipt

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**Tracking Number:** 70210950000165404468

[Remove X](#)

Your item was delivered to the front desk, reception area, or mail room at 9:49 am on May 20, 2022 in DALLAS, TX 75209.

**USPS Tracking Plus® Available** ▾

## **Delivered, Front Desk/Reception/Mail Room**

May 20, 2022 at 9:49 am  
DALLAS, TX 75209

**Get Updates** ▾

**Text & Email Updates**

**Tracking History**

**USPS Tracking Plus®**

**Product Information**

7021 0950 0001 6540 4468

<b>U.S. Postal Service™</b>	
<b>CERTIFIED MAIL® RECEIPT</b>	
Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postmark Here	
Bellomy Exploration, LLC 4415 W. Lovers Ln. Dallas, TX 75209	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

[See Less ^](#)

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[FAQs](#)



<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature <input checked="" type="checkbox"/> <i>Jas Gen</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Chief Capital (O&G) II LLC 8111 Westchester D., Ste. 900 Dallas, TX 75225		<i>Jas Security</i>	<i>5-18-22</i>
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. <i>7021 0950 0001 6540 4475</i>			
PS Form 3811, July 2013		Domestic Return Receipt	

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature <input checked="" type="checkbox"/> <i>Kandra Gunn</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Sharbro Energy, LLC Attn: Liz Baker PO Box 840 Artesia, NM 88211		<i>Kandra Gunn</i>	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. Article Number (Transfer fr) <i>7021 0950 0001 6540 4482</i>			
PS Form 3811, July 2013		Domestic Return Receipt	

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		A. Signature <input checked="" type="checkbox"/> <i>J. B. Bann</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
Oxy Y-1 Company Attn: Land Department 5 Greenway Plaza, Suite 110 Houston, TX 77046		<i>J. B. Bann</i>	<i>5-17-22</i>
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. <i>7021 0950 0001 6540 4499</i>			
PS Form 3811, July 2013		Domestic Return Receipt	

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <input checked="" type="checkbox"/> <i>[Signature]</i>      <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
<p>Mavros Oil Company, LLC          PO Box 50820          Midland, TX 79710</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
		3. Service Type	
		<input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

2. *A* 7021 0950 0001 6540 4505

PS Form 3811, July 2013      Domestic Return Receipt

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <input checked="" type="checkbox"/> <i>[Signature]</i>      <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>	
1. Article Addressed to:		B. Received by (Printed Name)	C. Date of Delivery
<p>Dorchester Minerals, L.P.          3838 Oak Lawn Avenue, Ste. 300          Dallas, Texas 75219</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
		3. Service Type	
		<input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	

2. 7021 0950 0001 6540 4512

PS Form 3811, July 2013      Domestic Return Receipt

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**Tracking Number:** 70210950000165404529

[Remove X](#)

Your item was delivered to an individual at the address at 3:11 pm on May 16, 2022 in FRISCO, TX 75033.

**USPS Tracking Plus® Available** [v](#)

## **Delivered, Left with Individual**

May 16, 2022 at 3:11 pm  
FRISCO, TX 75033

**Get Updates** [v](#)

**Text & Email Updates**

**Tracking History**

**USPS Tracking Plus®**

**Product Information** [v](#)

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[FAQs](#)

7021 0950 0001 6540 4529

<b>U.S. Postal Service™</b>	
<b>CERTIFIED MAIL® RECEIPT</b>	
Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$ Tot	Debra Kay Primera
\$ Sel	11708 Rio Grande Dr
\$ Str	Frisco, TX 75033
\$ City	
PS Form 3800, April 2015 PSN 7530-02-000-9047	
See Reverse for Instructions	

Postmark Here



<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Sabra Primavera 5/1/22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>1. Article Addressed to:</p> <p>Ricky D. Raindl PO Box 142454 Irving, TX 75014</p>		<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>2. 7021 0950 0001 6540 4536</p>			

PS Form 3811, July 2013 Domestic Return Receipt

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>Elizabeth Easter 5/19/22</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>If YES, enter delivery address below:</p>	
<p>1. Article Addressed to:</p> <p>Ross Easterling Minerals Holdings, LLC 917 Wildwood Trl. New Braunfels, TX 78130</p>		<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>2. 7021 0950 0001 6540 4543</p>			

PS Form 3811, July 2013 Domestic Return Receipt

# USPS Tracking®

FAQs >

Track Another Package +

Tracking Number: 70210950000165404550

Remove X

Your item was picked up at the post office at 10:17 am on May 28, 2022 in CARMICHAEL, CA 95608.

USPS Tracking Plus® Available ▾

## ✓ Delivered, Individual Picked Up at Post Office

May 28, 2022 at 10:17 am  
CARMICHAEL, CA 95608

Get Updates ▾

Text & Email Updates

Tracking History

USPS Tracking Plus®

Product Information

See Less ^

7021 0950 0001 6540 4550

U.S. Postal Service™	
<b>CERTIFIED MAIL® RECEIPT</b>	
Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$ Tr	ELR Minerals, LLC
\$ S	5320 Sandywood Ct.
\$ i	Carmichael, CA 95608
\$ C	

Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

## Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs

# USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70210950000165404567

[Remove X](#)

This is a reminder to arrange for redelivery of your item before June 3, 2022 or your item will be returned on June 4, 2022. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

**USPS Tracking Plus® Available** [v](#)

## Reminder to Schedule Redelivery of your item before June 3, 2022

[Schedule Redelivery v](#)

- [Text & Email Updates](#)
- [Schedule Redelivery](#)
- [Tracking History](#)
- [USPS Tracking Plus®](#)
- [Product Information](#)

[See Less ^](#)

Feedback

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark Here

Postmark  
Easterling New Mexico Minerals,  
LLC  
10 Wind Rd. NW  
Albuquerque, NM, 87120

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7021 0950 0001 6540 4567

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <input checked="" type="checkbox"/> <i>Ken Swaim</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
1. Article Addressed to:  <div style="border: 1px solid black; padding: 5px;">           Susan Ross Easterling Swaim            PO Box 992            Elephant Butte, NM 87935         </div>		<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
2. <input type="text" value="7021 0950 0001 6540 4574"/>			

PS Form 3811, July 2013 Domestic Return Receipt

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <input checked="" type="checkbox"/> <i>L. Westarek</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
1. Article Addressed to:  <div style="border: 1px solid black; padding: 5px;">           Lance Sears Easterling            522 Harbert St            Columbus, TX 78934         </div>		<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
2. <input type="text" value="7021 0950 0001 6540 4581"/>			

PS Form 3811, July 2013 Domestic Return Receipt

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <input checked="" type="checkbox"/> <i>Kim Calderon</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
1. Article Addressed to:  <div style="border: 1px solid black; padding: 5px;">           Riverbend Oil &amp; Gas IX Investments,            L.L.C.            1200 Smith St., Ste. 1950            Houston, TX 77002         </div>		<p>3. Service Type  <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™  <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise  <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
2. <input type="text" value="7021 0950 0001 6540 4598"/>			

PS Form 3811, July 2013 Domestic Return Receipt



# USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70210950000165404611

[Remove X](#)

Your item was delivered to an individual at the address at 10:31 am on May 18, 2022 in SPRING, TX 77381.

**USPS Tracking Plus® Available** [v](#)

## **Delivered, Left with Individual**

May 18, 2022 at 10:31 am  
SPRING, TX 77381

**Get Updates** [v](#)

- [Text & Email Updates](#)
- [Tracking History](#)
- [USPS Tracking Plus®](#)
- [Product Information](#)

[See Less ^](#)

Feedback

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage: \$  
Total: \$  
Sent: \$  
State: \_\_\_\_\_  
City: \_\_\_\_\_

Postmark Here

**Bugling Bull Investments, LLC**  
4747 Research Forest Dr. # 180-315  
The Woodlands, TX 77381

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

[FAQs](#)



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p><b>X</b></p>
<p>1. Article Addressed to:</p> <p><b>Black Mountain Operating, LLC</b>  <b>500 Main Street, Suite 1200</b>  <b>Fort Worth, TX 76102</b></p>	<p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <hr/> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes  If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>2. <b>7021 0950 0001 6540 4628</b></p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p> <hr/> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

PS Form 3811, July 2013

Domestic Return Receipt

7021 0950 0001 6540 4628

7021 0950 0001 6540 4628



MAIL

**MONTGOMERY & ANDREWS**  
**LAW FIRM**

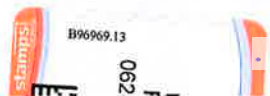
P.O. Box 2307  
 Santa Fe, New Mexico 87504-2307

**Black Mountain Operating, LLC**  
**500 Main Street, Suite 1200**  
**Fort Worth, TX 76102**

BLACK MOUNTAIN OPERATING LLC  
 425 HOUSTON ST  
 FORT WORTH TX 76102-7437

\* 731 NDE 1 RTN TO SEND 32160105/18/22  
 FORWARD TIME EXP OPERATING LLC  
 :BLACK MOUNTAIN ST 400  
 425 HOUSTON ST 76102-7437

RETURN TO SENDER



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Talon Oil & Gas III LLC  
 3131 McKinney Avenue, Suite 750  
 Dallas, TX 75204

2.  7021 0950 0001 6540 4635

PS Form 3811, July 2013

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Certified Mail®  Priority Mail Express™
- Registered  Return Receipt for Merchandise
- Insured-Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)  Yes

7021 0950 0001 6540 4635



**MONTGOMERY  
& ANDREWS**  
LAW FIRM

P.O. Box 2307  
 Santa Fe, New Mexico 87504-2307

Talon Oil & Gas III LLC  
 3131 McKinney Avenue, Suite 750  
 Dallas, TX 75204

TAL0131 752045031-1421 05/24/22  
 FORWARD TIME EXP RTN TO SENDER  
 TALON OIL & GAS  
 FMB 390  
 2807 ALLEN ST  
 DALLAS TX 75204-1031  
 RETURN TO SENDER



<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <input checked="" type="checkbox"/> <i>Michael Massimini</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>	
1. Article Addressed to:		B. Received by (Printed Name) <i>Michael Massimini</i>	C. Date of Delivery <i>5-17-22</i>
<p>Arthur William Brough          432 Highland Ave          Barstow, CA 92311</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
2.		3. Service Type	
<p>7021 0950 0001 6540 4642</p>		<input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
PS Form 3811, July 2013		Domestic Return Receipt	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes			

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <input checked="" type="checkbox"/> <i>Maria Ruiz</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>	
1. Article Addressed to:		B. Received by (Printed Name) <i>Maria Ruiz</i>	C. Date of Delivery <i>5-19-22</i>
<p>Santa Elena Minerals IV, LP          PO Box 2063          Midland, TX 79702</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
2.		3. Service Type	
<p>7021 0950 0001 6540 4659</p>		<input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
PS Form 3811, July 2013		Domestic Return Receipt	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes			

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature  <input checked="" type="checkbox"/> <i>E. H. P.</i> <input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>	
1. Article Addressed to:		B. Received by (Printed Name) <i>Ed Hutchinson</i>	C. Date of Delivery <i>5/18/22</i>
<p>McMullen Minerals, LLC          PO Box 470857          Ft. Worth, TX 76147</p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes          If YES, enter delivery address below: <input type="checkbox"/> No</p>	
2.		3. Service Type	
<p>7021 0950 0001 6540 4666</p>		<input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery	
PS Form 3811, July 2013		Domestic Return Receipt	
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes			

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Pegasus Resources, LLC  
 2821 West 7th Street, Suite 500  
 Fort Worth, Texas 76107

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

*[Handwritten Signature]*  Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

5/16/22

3. Service Type

- Certified Mail®  Priority Mail Express™
- Registered  Return Receipt for Merchandise
- Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)

Yes

2.

7021 0950 0001 6540 4673

PS Form 3811, July 2013

Domestic Return Receipt



# USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70210950000165404680

[Remove X](#)

Your item was delivered to the front desk, reception area, or mail room at 10:43 am on May 16, 2022 in AUSTIN, TX 78730.

**USPS Tracking Plus® Available** [v](#)

## **Delivered, Front Desk/Reception/Mail Room**

May 16, 2022 at 10:43 am  
AUSTIN, TX 78730

**Get Updates** [v](#)

---

**Text & Email Updates**

---

**Tracking History**

---

**USPS Tracking Plus®**

---

**Product Information**

---

[See Less ^](#)

7021 0950 0001 6540 4680


<b>U.S. Postal Service™</b>	
<b>CERTIFIED MAIL® RECEIPT</b>	
Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
Certified Mail Fee	\$ _____
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage	\$ _____
<b>Total</b>	\$ _____
<b>Sent</b>	Brigham Minerals, LLC
<b>Street</b>	5914 W. Courtyard Dr., Suite 100
<b>City</b>	Austin, TX 78730
PS Form 3800, April 2015 PSN 7530-02-000-9047	
See Reverse for Instructions	

Postmark Here

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

[FAQs](#)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>	<p>A. Signature  </p> <p><input type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>	
	<p>B. Received by (<i>Printed Name</i>)</p>	<p>C. Date of Delivery            5-17</p>
<p>1. Article Addressed to:</p> <p>Monty Brad Beckham            PO Box 823            Jal, NM 88252</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes            If YES, enter delivery address below: <input type="checkbox"/> No</p>	
	<p>3. Service Type</p> <p><input type="checkbox"/> Certified Mail®    <input type="checkbox"/> Priority Mail Express™</p> <p><input checked="" type="checkbox"/> Registered    <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail    <input type="checkbox"/> Collect on Delivery</p>	
	<p>4. Restricted Delivery? (<i>Extra Fee</i>)    <input type="checkbox"/> Yes</p>	
<p>2. 7021 0950 0001 6540 4697</p>		
PS Form 3811, July 2013	Domestic Return Receipt	

# USPS Tracking®

[FAQs >](#)

[Track Another Package +](#)

**Tracking Number:** 70210950000165404703

[Remove X](#)

Your item was delivered to an individual at the address at 12:35 pm on May 16, 2022 in MIDLAND, TX 79701.

**USPS Tracking Plus® Available** ▾

## **Delivered, Left with Individual**

May 16, 2022 at 12:35 pm  
MIDLAND, TX 79701

**Get Updates** ▾

[Text & Email Updates](#)

[Tracking History](#)

[USPS Tracking Plus®](#)

[Product Information](#)

7021 0950 0001 6540 4703

U.S. Postal Service™	
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
OFFICIAL USE	
Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Pos	Viper Energy, LLC
\$ Tot	500 W. Texas, Suite 1200
\$	Midland, TX 79701
\$	
\$	
\$	
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

Postmark Here

[See Less ^](#)

## Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

[FAQs](#)

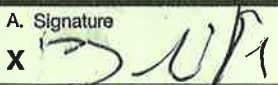
**SENDER: COMPLETE THIS SECTION**

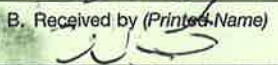
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Momentum Minerals Operating, LP  
 750 Town & Country Blvd., Suite  
 420  
 Houston, TX 77024

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee  
 X 

B. Received by (Printed Name) C. Date of Delivery  
 5/17/22

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)  Yes

2. 7021 0950 0001 6540 4710

PS Form 3811, July 2013

Domestic Return Receipt

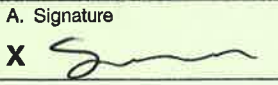
**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management  
 414 W. Taylor  
 Hobbs, NM 88240-1157

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee  
 X 

B. Received by (Printed Name) C. Date of Delivery  
 Stephen B. Long 5/16/22

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type  
 Certified Mail®  Priority Mail Express™  
 Registered  Return Receipt for Merchandise  
 Insured Mail  Collect on Delivery

4. Restricted Delivery? (Extra Fee)  Yes

2. 7021 0950 0001 6540 4727

PS Form 3811, July 2013

Domestic Return Receipt




# Affidavit of Publication

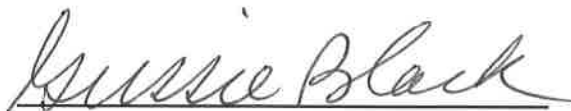
STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

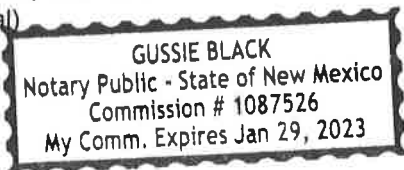
Beginning with the issue dated  
May 18, 2022  
and ending with the issue dated  
May 18, 2022.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
18th day of May 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

## LEGAL NOTICE May 18, 2022

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns, and any other uncommitted interest owners:

Marathon Oil Permian, LLC; Bellomy Exploration, LLC; Chief Capital (O&G) II, LLC; Dorchester Minerals, L.P., Debra K. Primera; Ricky D. Raindl; Ross Easterling Minerals Holdings, LLC; ELR Minerals, LLC; Susan Ross Easterling Swaim; Lance Sears Easterling; Riverbend Oil & Gas IX Investments, L.L.C.; Bugling Bull Investments, LLC; Black Mountain Operating, LLC; Talon Oil & Gas III LLC; Arthur William Brough; Sharbro Energy, LLC; Oxy Y-1 Company; Santa Elena Minerals IV, LP; McMullen Minerals, LLC; Pegasus Resources, LLC; Brigham Minerals, LLC; Monty Brad Beckham; Viper Energy, LLC; Momentum Minerals Operating, LP; Mavros Oil Company, LLC.  
Titus Oil & Gas Production, LLC, has filed applications with the New Mexico Oil Conservation Division as follows:

**Case No. 22851: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-08 S263412K; BONE SPRING [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: Los Vaqueros Fed Com 214H well, to be horizontally drilled from an approximate surface hole location 353' FNL and 1534' FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 31, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles southwest of Jal City, New Mexico.

**Case No. 22852: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (JABALINA; WOLFCAMP, SOUTHWEST [96776]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 30 and the E/2 NE/4 of irregular Section 31, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: Los Vaqueros Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 353' FNL and 1559' FEL of Section 30, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 31, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 13 miles southwest of Jal City, New Mexico.

This application will be set for hearing before a Division Examiner at the New Mexico Oil Conservation Division on **June 2, 2022** beginning at 8:15 a.m. During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to present testimony or evidence at the hearing, you must enter your appearance by **May 25, 2022**, and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **May 26, 2022**, in accordance with Division Rule 19.15.4.13 NMAC. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. #37678

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00266934

SHARON T. SHAHEEN  
MONTGOMERY & ANDREWS, P.A.  
P.O. BOX OFFICE BOX 2307  
A/C 451986  
SANTA FE,, NM 87504-2307

Exhibit B  
Titus Oil & Gas. LLC  
NMOCD Case Nos. 22851 & 22852  
June 2, 2022