

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF ENDURING
RESOURCES, LLC FOR
APPROVAL OF THE HAYNES
CANYON UNIT, RIO ARRIBA
COUNTY, NEW MEXICO.**

CASE NO. 22854

NOTICE OF SUPPLEMENTAL EXHIBIT

ENDURING RESOURCES, LLC, ("Enduring") (OGRID No. 372286) provides notice that it has filed the attached **Enduring Supplemental Exhibit F** into the record. It is a copy of the Preliminary Approval for Enduring's proposed Haynes Canyon Unit from the Commissioner of Public Lands for the State of New Mexico, dated June 1, 2022.

Respectfully submitted,

HOLLAND & HART LLP

By: 

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ATTORNEYS FOR ENDURING RESOURCES, LLC

CERTIFICATE OF SERVICE

I hereby certify that on June 2, 2022, I served a copy of the foregoing document to the following counsel of record via Electronic Mail to:

H. Kirk Brown III, Manager
hkb3@aol.com
Alpine Resources LLC

Mike Clark, President
mike.petrox@gmail.com
Petrox Resources Inc.



Adam G. Rankin

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Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

June 1, 2022

Enduring Resources
ATTN: Ms. Anita Ashland
1050 17th Street, Suite 2500
Denver, CO 80265

Re: Preliminary Approval
Haynes Canyon Unit Area
Rio Arriba County, New Mexico

Dear Ms. Ashland,

We received the unexecuted copy of the unit agreement that you submitted for the proposed Haynes Canyon Unit Area, Rio Arriba County, New Mexico. This agreement meets the general requirements of the New Mexico State Land Office, and you have this date been granted preliminary approval as to form and content.

Preliminary approval shall not be construed to mean final approval of this agreement in any way and will not extend any short-term leases until final approval and an effective date have been given.

When submitting your agreement for final approval, please include the following:

1. Application for final approval setting forth the tracts that have been committed and the tracts that have not been committed.
2. Pursuant to Rule 19.2.100.51, a statement of facts showing that:
 - a. The agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy.
 - b. Under the proposed unit operation, the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas in place under its lands in the proposed unit area.
 - c. Each beneficiary institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the unit area.
 - d. The unit agreement is in other respects for the best interest of the Trust.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Supplemental Exhibit No. F
Submitted by: Enduring Resources, LLC
Hearing Date: June 2, 2022
Case No. 22854

Enduring Resources

June 1, 2021

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3. All ratifications from the Lessees of Record and Working Interest Owners. All signatures should be acknowledged by a notary and one set must contain original signatures.
4. Approval order from the New Mexico Oil Conservation Division. State Land Office approval is conditioned upon approval by the New Mexico Oil Conservation Division.
5. Approval order from the Bureau of Land Management. State Land Office approval is conditioned upon approval by the Bureau of Land Management.
6. One copy of the Unit Operating Agreement (if applicable).
7. A filing fee of \$900.00. The filing fee is \$100 for each section or partial section included in the unit, whether federal, state, or privately owned.
8. Under Section 3 of the unit agreement - Please add an Exhibit "C" - A legible Type Log depicting the unitized interval which includes all proposed Gallup sand/siltstone intervals and depicts the **top** of the first Gallup sand/siltstone interval on the Type Log and the **base** of the lowest (deepest) Gallup sand/siltstone on the Type Log. The unitized interval and all proposed perforated intervals will need to be agreed upon by all interest owners in the unit. Once the unitized interval is agreed upon and the NMOCD provides an Order for the Unit - Enduring will then provide and complete all unitization documentation and all ratifications to both SLO and BLM. If all documentation is provided, reviewed and accepted by both the SLO and BLM - both agencies will then provide Enduring with Final Approval.

If you have any questions or if we may be of further assistance, please contact Units Manager Scott Dawson at 505.827.5791 or sdawson@slo.state.nm.us.

Respectfully,



Stephanie Garcia Richard
Commissioner of Public Lands

SGR/sd

cc: NMOCD - Attn: Mr. Leonard Lowe
SLORMD - Attn: Ms. Casandra Cano
BLM - Attn: Mr. Kyle Paradis, Mr. Ed Fernandez, Ms. Stacey Leichliter
OGMD & Units Reader Files